

73360.1: Ann / 980-981

UTAH DEPOSITORY
SYSTEM

JAN 19 1983

UTAH STATE LIBRARY

ANNUAL REPORT

OF THE
PUBLIC SERVICE COMMISSION

TO THE
**GOVERNOR
OF UTAH**



JULY 1, 1980 TO JUNE 30, 1981

PUBLIC SERVICE COMMISSION OF UTAH

Fiscal Year Ended June 30, 1981

TABLE OF CONTENTS

Section	Page
Letter of Transmittal to the Governor	1
Personnel, June 30, 1981	2
I General Summary	4
II Electric	9
III Natural Gas.	15
IV Communications	22
V Water.	24
VI Transportation	25
VII Tables	27
Table No. 1 -- Proceedings Before the Public Service Commission - July 1, 1980 to June 30, 1981	27
Table No. 2 -- Summary of Orders Issued in Electric, Natural Gas, and Communication Utility Rate Cases - July 1, 1980 to June 30, 1981	28
Table No. 3 -- Fixed Utility Certificates of Convenience and Necessity Issued or Cancelled - July 1, 1980 to June 30, 1981	29
Table No. 4 -- Certificates of Convenience and Necessity Issued to Motor Carriers - July 1, 1980 to June 30, 1981	30
Table No. 5 -- Certificates of Convenience and Necessity Cancelled for Motor Carriers - July 1, 1980 to June 30, 1981	32
Table No. 6 -- Contract Motor Carrer Permits Issued or Cancelled - July 1, 1980 to June 30, 1981	33
Table No. 7 -- Public Utilities Under the Jurisdiction of the Commission - June 30, 1981	34
Table No. 8 -- Statement of Commission Finances - July 1, 1980 to June 30, 1981	35



SCOTT M. MATHESON
GOVERNOR

Public Service Commission Of Utah

6th Floor • State Office Building • Salt Lake City, Utah 84114
Telephone: (801) 533-3009

COMMISSIONERS
BRENT H. CAMERON, CHAIRMAN
DAVID R. IRVINE
JAMES M. BYRNE
EXECUTIVE SECRETARY
JEAN MOWREY

The Honorable Scott M. Matheson
Governor, State of Utah
210 State Capitol
Salt Lake City, Utah 84114

Dear Governor Matheson:

The Public Service Commission is required by Section 54-1-10, UCA, 1953, as amended, to "...make and submit to the governor an annual report containing a complete account of the transactions of its office, together with such facts, suggestions, and recommendations as it may deem necessary."

To comply with the requirements of said statute, the Public Service Commission has directed me to herewith submit said report covering fiscal year July 1, 1980 to June 30, 1981.

The Commission wishes to express its sincere thanks to the Division of Public Utilities for their assistance in the compiling and preparation of the reports, which has required the use of one employee (audit) of the Division of approximately one-third man-year.



Jean Mowrey, Executive Secretary

PERSONNEL

June 30, 1981

PUBLIC SERVICE COMMISSION

Milly O. Bernard. Chairman
David R. Irvine. Commissioner
Brent H. Cameron. Commissioner
David L. Stott. Administrative Secretary
A. Robert Thurman. Administrative Law Judge
Sheila K. McCleve. Administrative Law Judge
Vern D. Wilde. Court Reporter
Cherry G. Hanson. Docket Secretary
Ronnie Ashworth. Docket Secretary

DIVISION OF PUBLIC UTILITIES

Eugene S. Lambert. Director
Ronald L. Burrup. Administrative Assistant
Martha E. Hartman. Secretary

UTILITY ACCOUNTS AND FINANCE SECTION

Thomas F. Peel. Manager
Carl L. Mower. Assistant Manager
Dan W. Bagnes. Auditor
Alma M. Richie. Auditor

ENGINEERING AND ECONOMICS SECTION

Kenneth B. Powell. Manager
Lowell E. Alt. Electric Rate Engineer
Menzies Benson. Communications Complaint Specialist
Wayne L. Carlson. Pipeline Safety Inspector

George R. Compton.Economist
 Frederick W. Foley. Communications Engineer
 Darrell S. Hanson.Gas Rate Engineer
 Douglas C.W. Kirk.Economist
 Ray L. Pruett. Service Engineer
 Rea Petersen.Complaint Specialist
 Barbara Gardner.Secretary

REGULATED CARRIER SECTION

Donald K. Hales.Manager
 Jack H. Ollinger. Rates and Tariff Specialist
 Steven J. Davis.Inspector
 William D. Sheppard.Inspector
 Tony Speth. Inspector
 Sidney R. Harman. Auditor
 Wayne J. Russell. Auditor
 Beverly A. Grossaint. Secretary
 Shari B. Holt.Secretary
 Marlene Kirkpatrick.Secretary
 Mary L. Shopay. Secretary

SECTION I

GENERAL SUMMARY

Some of the cases which did not deal specifically with rates, but which were of great interest and significance to the public are briefly discussed in this section. Rate cases are discussed in following sections.

Wexpro Case

This is perhaps the longest and most controversial case to ever come before the Commission. The case started in 1976 when Mountain Fuel Supply Company formed a wholly-owned subsidiary, Wexpro Company, to handle the oil operations formerly classified as a non-utility division of the Company. Mountain Fuel transferred its oil properties to Wexpro, effective January 1, 1977. Several parties opposed the transfer on the grounds that the oil operations were incidental to the natural gas operations and therefore the customers of Mountain Fuel had an interest in the oil operations.

The Commission, with one member dissenting, issued a Final Report and Order on July 20, 1977 approving the transfer. Several parties requested rehearing which the Commission granted. After many days of hearings, the Commission, again with one member dissenting, issued a Report and Order on Rehearing on April 11, 1978, which approved the transfer with only slight modification. This order was appealed to the Supreme Court of the State of Utah. The Utah Supreme Court issued its ruling on May 10, 1979, which reversed the Commission's decision and remanded the matter back to the Commission for further hearing. Mountain Fuel subsequently appealed the Utah Supreme Court's decision to the United States Supreme Court where it was denied hearing. The case was finally remanded back to the Commission on February 4, 1980.

A prehearing conference was held on March 28, 1980, to consider the issues to be resolved and the schedule to be followed. Wexpro made a motion that Commissioner Brent H. Cameron recuse himself from any participation in the matter or in the alternative that the Commission order his recusal. The motion was mainly due to Commissioner Cameron's participation in a somewhat related case (the transfer of Mountain Fuel's exploration department to Wexpro) while he was the Director of the Division of Public Utilities. The Commission refused to order Commissioner Cameron's recusal and he issued a formal decision refusing to recuse himself and requested that any party feeling aggrieved should file notice and seek to obtain a ruling on the question immediately, before any hearings began. Mountain Fuel and Wexpro stated that they did not wish to suspend the proceedings then to resolve the issue, but they reserved the right to raise the question later if they decided to do so. The Commission (Commissioner Cameron dissenting) thereupon recessed the hearings and requested the Division of Public Utilities to seek a determination in the Supreme Court. Subsequently, the Supreme Court declined to rule on the issue so that the case was again before the Commission with Commissioner Cameron participating.

Mountain Fuel and its related companies Wexpro, Mountain Fuel Resources, Inc., and Celsius Energy Company filed several applications with the Federal Energy Regulatory Commission (FERC) seeking FERC jurisdiction over all properties of Mountain Fuel that are outside of the State of Utah. If granted by FERC, the properties outside of Utah could be transferred to the related companies and natural gas could be sold back to Mountain Fuel's distribution system at market prices instead of coming into the system at cost of service.

Mountain Fuel, Wexpro and certain shareholders of Mountain Fuel filed a complaint in the United States District Court for the District of Utah which claimed, among other things, that the regulation of certain properties of Mountain Fuel by the Commission would violate the plaintiff's rights under the Constitution of the United States. The court has entered an order dismissing the complaint without prejudice.

Because of the many different facets, the remanded case before the Commission has had one delay after another. However, the status at the end of the fiscal year was that the parties to the case were attempting to arrive at a stipulation in the matter.

Sale of CP National Corporation Electric System to Utah Power & Light Company

On April 29, 1980, CP National Corporation and Utah Power & Light Company filed a joint application with the Commission requesting the approval and consent of the Commission to the sale by CP National and the purchase by Utah Power & Light of the electric public utility business of CP National in Washington, Iron, and Kane Counties in Southern Utah. The Commission scheduled a prehearing conference to be held on June 12, 1980. At that prehearing conference, the Commission learned that CP National had been served on June 6, 1980, with a Summons and Amended Complaint wherein 12 municipalities located within Washington, Iron, and Kane Counties sought to acquire all of the assets of CP National in Southern Utah, and to acquire all supply contracts, transmission contracts, and related property necessary or useful in continuing the electric utility services provided by CP National. The action was filed with the clerks of the District Courts of Washington, Iron, and Kane Counties.

CP National informed the Commission that there was material risk that improvements to its utility properties made subsequent to the date of service of the Summons might not be included in any assessment of compensation. The Company had determined as an interim measure that it would not advance funds for additions or betterments to its electric system until it had been assured to its satisfaction that expenditures for such purposes would not be at the risk of the Company and its shareholders. The Commission issued an order on June 24, 1980, requiring the Company to show cause why it should not be ordered and directed to make all additions and betterments to its electric utility system as may be required by its certificate of public convenience and necessity. A hearing was held on July 7, 1980, and the Commission issued its order on July 25, 1980, which ordered the Company to continue to make the necessary improvements to its system.

On October 21, 1980, the record in the case of the sale and purchase of the CP National system was closed, subject to the filing of written briefs. The Commission issued its order on June 4, 1981, approving the sale by CP National and the purchase by Utah Power & Light of the electric public utility business of CP National in Southern Utah.

Sale of Portions of Hunter Generating Stations

Deseret Generation & Transmission Co-operative entered into an ownership and management agreement with Utah Power & Light Company providing generally for the sale by Utah Power and the purchase by Deseret of an undivided 49 percent interest in the Hunter II generating station in Emery County, Utah, for a purchase price of \$114,218,868, which represented the current replacement cost for construction of the plant. The Commission approved the transaction on May 8, 1980, and issued Deseret a Certificate of Public Convenience and Necessity to act as a public utility. Subsequent to the order, Deseret and Utah Power mutually agreed upon certain material and substantive changes in the Ownership and Management Agreement and a revised agreement was filed with the Commission on September 16, 1980. The amended agreement provides generally for the sale by Utah Power and the purchase by Deseret of an undivided 39.69 percent interest in the Hunter II generating unit, an undivided 19.845 percent interest in certain common facilities used in conjunction with the operation of the Hunter I and Hunter II units, and an undivided interest in the site on which the Hunter steam electric generating unit is located. The purchase price was revised to \$115,317,305.

On May 16, 1980, the Commission approved the sale by Utah Power and the purchase by Provo City, Utah of an undivided 6.25 percent interest in Utah Power's Hunter I generating unit for a purchase price of \$18,436,828. The Commission on May 16, 1980, approved the sale of an undivided 3.25 percent interest in the Hunter I unit to Bountiful City, Utah for the purchase price of \$8,660,875. The sale to Bountiful, however, has never been completed.

Approval for Power Plant Constructions

On April 21, 1981, the Commission (Chairman Bernard and Commissioner Irvine participating) approved the application of Deseret Generation & Transmission Co-operative to construct and operate near Bonanza, Utah, a 400 megawatt coal fired steam electric generating plant. The projected cost for the plant and the associated coal mining and transportation facilities is approximately 1.5 billion dollars. The construction will be financed by funds borrowed from the Federal Financing Bank and guaranteed by the Rural Electrification Administration. Additional operating funds of 100 million dollars will be obtained from the National Rural Utilities Cooperative Finance Corporation.

The Commission approved an agreement between Utah Power & Light Company and Phillips Petroleum Company for the purchase of geothermal fluids for use in the generation of electricity. The geothermal fluids must be in sufficient quantities and suitable quality for use in an initial 20 megawatt generating station to be constructed and owned by Utah Power near Milford, Utah.

Mt. Wheeler Power, Inc., and Wells Rural Electric Company were authorized to continue their participation in the White Pine County Power Project in Nevada. Mt. Wheeler's investment will be \$900,000 and Wells Rural's investment will be \$300,000.

Utah Power & Light Company System Outage

On January 8, 1981, at 11:32 a.m., the electrical service of Utah Power & Light Company was interrupted when a system disturbance occurred. The disturbance began when a fire and explosion caused phase to phase arcing on a 345 KV transmission line. The fire was within the Utah Power easement crossing the Utah State Prison property at the south end of Salt Lake County, Utah. A second 345 KV transmission line on the same double-line support pole also faulted on a phase to phase arc from the fire. A third 345 KV transmission line running parallel but in a different corridor tripped in an apparent equipment malfunction. All three major transmission lines were tripped within 1.5 seconds. The loss of these three transmission lines caused all generators in operation and all ties with neighboring utilities to be severed by automatic safety equipment. The northern most service area in Idaho was isolated and its service was not affected. Generating equipment was brought back on line and service restored during the balance of the day.

The above facts were deduced from studies performed by the Division of Public Utilities and Utah Power & Light and were presented to the Commission at a hearing held on April 13, 1981. The Commission found that Utah Power's philosophies, designs, practices, and procedures with regard to the system outage were acceptable and service was restored quickly and efficiently. However, the Commission ordered further studies to be performed which could make Utah Power's system even more reliable.

PURPA and Commission General Orders

The Public Utility Regulatory Policies Act of 1978, 16 USC 2601 (PURPA), mandates that the Commission provide public notice, conduct a hearing and complete its consideration of the rate-making standards set forth in the Act. The Commission held hearings on several of the standards during the fiscal year, and issued orders which adopted the master metering standard and the Information to Consumers Standard with certain modifications, and implemented rules governing co-generation and small power production in the State of Utah. The decision of the Commission on the master metering standard has been appealed to the Utah State Supreme Court.

On February 19, 1981, the Commission issued its order adopting section A67-05-32 of the Commission's rules and regulations entitled, "Utah Residential Utility Service Regulations." The purpose of these regulations is to establish and enforce uniform residential utility service practices and procedures governing eligibility, deposits, account billing, termination, and deferred payment agreements. The regulations apply to all public utilities which are subject to the regulatory authority of the Commission and which provide residential utility service to consumers in single or multiple family dwellings. Only the account billing section of the regulations applies to master-metered apartment dwellings. Commercial, industrial, government accounts, special contracts, motor carriers, railroad corporations, and telephone companies are expressly excluded from the requirements of the regulations. A utility may petition the Commission for an exemption from all

or specified portions of the regulations upon a showing that the regulations would impose an undue hardship on the utility and provide limited benefit to its customers. Each utility shall provide a consumer information pamphlet which describes and summarizes the substance of the regulations to each consumer at the time that residential utility service is extended, each utility shall mail a copy of the pamphlet to all residential customers in September or October of each year, and each utility shall have copies of the pamphlet prominently displayed in all of its business offices.

A matter was brought before the Commission which emerged from a controversy brought before the Federal Communications Commission involving Utah Power & Light Company and Wentronics, Inc. The controversy involved terms and conditions of a proposed pole line attachment agreement between a cable television company and a public utility. The Commission instituted a general order proceeding and after holding hearings found it does have authority to regulate rates, terms and conditions of cable television pole attachment agreements with Utah public utilities. In so regulating, the Commission has the authority to consider the interests of the subscribers of cable television services as well as the interests of the consumer of the utility services. The Commission's decision has been appealed to the Utah Supreme Court.

Water Seminar

The Public Service Commission of Utah and the University of Utah Division of Continuing Education co-sponsored the First Annual Western Utility Rate Seminar of the National Association of Regulatory Utility Commissioners' Water Committee. The seminar was held at the University of Utah on May 17-22, 1981. Members of the Commission, its staff, and the staff of the Division of Public Utilities participated in the seminar. There were approximately 50 participants from 15 states and Canada in addition to the guest speakers and group discussion leaders. The NARUC Water Committee and the Utah Commission plan to continue this educational seminar on a yearly basis.

SECTION II

ELECTRIC

ELECTRIC UTILITY RATE CASES

The Public Service Commission issued 42 orders in electric utility cases during the fiscal year ended June 30, 1981. Seven of those cases were rate cases which are summarized on Table No. 2 in Section VII of this report.

The Commission issued an order on September 4, 1980, that approved an application by Utah Power & Light Company to remove \$66,223,000 of construction work in progress (CWIP) from rate base. This reduced rates by \$14,670,000 and was due to Utah Power achieving an internal cash generation equal to 35 percent of its construction expenditures, a principle ordered by the Commission in a prior case.

Utah Power filed on December 4, 1980, a Plan For Refund for the proceeds from the sale by Utah Power of an undivided interest in its Hunter I generating unit to the City of Provo and an undivided interest in its Hunter II unit to Deseret Generation and Transmission Co-operative. The sum of \$5,107,538 with respect to the Deseret sale and the sum of \$884,499 with respect to the Provo sale, represented the CWIP revenues allocated to the respective undivided interests sold to each. The refunds were made by way of a one-time credit to customers' accounts of their proportionate share of the refund.

On September 30, 1980, Utah Power filed an application for a general increase in rates of \$44,541,013. The amount requested was later amended to \$59,599,013 which was based on a rate of return on common equity of 17.8 percent. By order dated April 21, 1981, the Commission approved an increase of \$39,014,436 which was an increase of 9.46 percent. This increase was based on a return of 16.8 percent on common equity. The increase was spread on a uniform percentage basis among the classes of service pending further hearings in cost of service and rate design.

The Commission approved two reductions in Utah Power's rates based on lower than projected energy costs. The first reduction of .88 mills per KWH was effective January 1, 1981, and the second reduction of 1.93 mills per KWH was effective April 1, 1981.

On August 1, 1980, the Commission approved an increase of \$68,376 in the rates of CP National Corporation. This increase was necessary to effect higher charges on a transmission line rental agreement with Utah Power. These higher charges were brought about by the Commission increasing the allowed rate of return on Utah Power's common equity to 16.8 percent.

CP National received the sum of \$449,260 from Utah Power representing a refund of purchased power costs as ordered by the Federal Energy Regulatory Commission. After deducting \$16,266 which was allocated to the Colorado City, Arizona exchange agreement and \$23,215 in legal expenses, the Commission ordered the balance of \$409,879 be refunded to the customers in the Cedar City district as a credit to their accounts.

On January 5, 1981, CP National filed an application for a general increase in rates in the Cedar City district in the amount of \$3,443,640 and on February 13, 1981, the Company filed for a general rate increase in its Kanab district in the amount of \$164,220. Both rate increases requested were based on a rate of return of 17.7 percent on common equity. The Commission ordered the two applications to be consolidated for hearing. After the evidence was presented, the Commission ordered an interim increase in the Cedar City district of \$1,254,689, which was an equal percentage increase to each rate schedule of 13.77 percent.

Strawberry Water Users Association applied on March 31, 1981, for a general rate increase of \$233,660 or an approximate increase of 17.22 percent. Strawberry and the Division of Public Utilities reached a stipulation which the Commission approved by order dated April 27, 1981, allowing the Company to increase rates by \$189,627 or 13.8 percent. This rate increase was based on a rate of return on common equity of 12.0 percent and was applied equally to all rate blocks and classes of customers. The Commission also ordered Strawberry to establish a balancing account for the purpose of accounting for increased costs of electrical energy purchased from independent sources of supply. As required, the Company may file for recovery of revenue deficiencies substantiated by this account.

On September 23, 1980, the Commission ordered Garkane Power Association to make a refund to CP National Corporation and for CP National to pass the refund on to its customers in its Kanab district. The refund was in the sum of \$161,569 together with interest thereon at the rate of 10 percent per annum from the date of the order, and represented a partial refund of purchased energy costs for the period August 1, 1976, to October 25, 1978. Garkane appealed the Commission's decision to the Utah Supreme Court.

CP National filed a complaint with the Commission on December 12, 1980, stating that Garkane had attempted to increase rates to CP National and had threatened to terminate service effective December 31, 1980, without the consent of the Commission. The Commission issued an order staying the actions of Garkane until the case could be heard by the Commission. Because of the pending sale of the CP National system to Utah Power & Light, the parties to the case entered into an agreement wherein Utah Power & Light would become the electric supplier of CP National in place of Garkane. Utah Power & Light commenced to sell power and energy to CP National on January 10, 1981.

ELECTRIC RATES AND USE OF ELECTRICITY

The table on the next page shows information on the use and cost of electricity for residential customers for selected years beginning with the year 1935. During 1980 there was a decrease from 1979 in the annual average use per customer for both investor owned utilities and rural electric cooperative associations. Residential customers from both types of electric utilities experienced an increase in the average charge per KWH and in the average annual bill per customer.

TREND OF ELECTRIC RATES AND USE OF
ELECTRIC POWER IN UTAH
Residential Service

Year	Annual Average Use Per Customer	Average Charge Per Kilowatt- Hour	Annual Average Bill Per Customer
INVESTOR OWNED UTILITIES			
1935	762kwh	4.69¢	\$ 35.74
1940	1,170	3.40	39.78
1945	1,530	2.69	41.11
1950	1,573	2.29	58.89
1955	3,657	2.21	80.93
1960	4,184	2.19	91.58
1965	4,747	2.26	107.60
1970	5,800	2.17	125.72
1975	7,266	2.93	212.79
1976	7,430	3.43	254.55
1977	7,330	3.84	281.74
1978	7,309	4.49	328.08
1979	7,587	5.08	385.33
1980	7,255	6.03	437.18

RURAL ELECTRIC COOPERATIVE ASSOCIATIONS

1965	5,676kwh	2.33¢	\$132.39
1970	6,596	2.25	148.71
1975	8,950	2.20	196.92
1976	10,285	2.14	219.69
1977	9,243	2.28	210.47
1978	9,646	2.46	237.60
1979	10,982	2.49	273.45
1980	10,226	3.18	325.00

A summary of the kilowatt-hours sold and the average number of customers served in Utah by electric utilities regulated by the Commission during the year ending December 31, 1980, is portrayed in the following table. There was an increase of 14,889 or 3.72 percent in the number of ultimate consumers and the total kilowatt-hours sold to ultimate consumers increased by 6.92 percent.

KILOWATT-HOUR SALES AND CUSTOMERS
Fiscal Year Ended in 1980

Type of Customer	Kilowatt-Hours Sold (Thousands)	Average Number of Customers
INVESTOR OWNED UTILITIES		
Residential	2,579,625	355,549
Commercial	2,105,918	33,000
Industrial (includes irrigation sales).	4,175,537	7,557
Public street and highway lighting.	53,770	1,539
Other sales to public authorities	407,018	140
Total sales to ultimate consumers.	9,321,868	397,785
Sales for resale.	1,251,532	18
Total sales - investor owned utilities	10,573,400	397,803
COOPERATIVE ELECTRIC ASSOCIATIONS		
Residential	141,233	13,811
Irrigation	82,635	937
Commercial	41,885	2,211
Industrial	290,182	505
Public street and highway lighting	818	144
Other sales to public authorities	1,639	99
Total sales to ultimate consumers.	558,392	17,707
Sales for resale	186,426	28
Total sales - cooperative electric assoc	744,818	17,735
SUMMARY - ALL UTILITIES		
Total sales to ultimate consumers	9,880,260	415,492
Sales for resale	1,437,958	46
Total sales - all utilities	11,318,218	415,538

The following table shows the Utah jurisdictional revenue each electric utility received during the fiscal years ended in 1980 from the various customer classes.

ELECTRIC UTILITY REVENUE
Utah Jurisdictional Only
By Customer Class
Fiscal Year Ending in 1980

	<u>Residential</u>	<u>Commercial Industrial Irrigation</u>	<u>Street Lighting and Other Public Authority</u>	<u>Sales For Resale</u>	<u>Total</u>
<u>COOPERATIVE ELECTRIC ASSOC.</u>					
Bridger Valley Electric Assoc.	\$ 153,022	\$ 101,659	--	--	\$ 254,681
Deseret Generation & Trans. Co-op	--	--	--	7,387,993	7,387,993
Dixie Escalante REA	461,379	709,652	7,588	--	1,178,619
Empire Electric Assoc.	173,136	306,570	2,296	--	482,002
Flowell Electric Assoc.	87,222	554,411	--	--	641,633
Garkane Power Assoc.	955,825	1,597,844	57,417	464,664	3,075,750
Mexican Hat Assoc.	27,100	--	--	--	27,100
Moon Lake Electric Assoc.	2,410,055	7,768,912	27,062	171	10,206,200
Mt. Wheeler Power	33,571	102,327	15,746	--	151,644
Raft River Rural Elec. Co-op	95,728	429,608	--	--	525,336
Wells Rural Electric Co.	91,484	287,070	627	--	379,183
<u>Total</u>	<u>\$ 4,488,522</u>	<u>\$ 11,858,053</u>	<u>\$ 110,738</u>	<u>\$ 7,852,828</u>	<u>\$ 24,310,141</u>
<u>INVESTOR OWNED</u>					
CP National Corporation	\$ 5,369,801	\$ 5,595,516	\$ 351,376	--	\$ 11,316,693
Strawberry Water Users Assoc.	700,651	450,502	26,573	1,917,819	3,095,545
Utah Power & Light Co.	149,368,728	237,854,420	17,785,450	37,517,861	442,526,459
<u>Total</u>	<u>\$ 155,439,180</u>	<u>\$ 243,900,438</u>	<u>\$ 18,163,399</u>	<u>\$ 39,435,680</u>	<u>\$ 456,938,697</u>
<u>Total Sales</u>	<u>\$ 159,927,702</u>	<u>\$ 255,758,491</u>	<u>\$ 18,274,137</u>	<u>\$ 47,288,508</u>	<u>\$ 481,248,838</u>

The following table shows the annual bill for a typical Utah Schedule No. 1 residential customer of Utah Power & Light Company using 500 Kilowatt-hours per month based on the rates in effect on January 1 of each year since 1970, and the percentage increase each year's bill is over the preceding year.

UTAH POWER & LIGHT COMPANY
 Typical Residential Customer Annual Bill
 Utah Schedule No. 1 Customer
 500 KWH Per Month

<u>Rates In Effect On</u>	<u>Annual Bill</u>	<u>Percent Change</u>
January 1, 1970	\$136.32	--%
January 1, 1971	136.32	--
January 1, 1972	136.32	--
January 1, 1973	148.56	8.98
January 1, 1974	148.56	--
January 1, 1975	176.04	18.50
January 1, 1976	202.80	15.20
January 1, 1977	240.72	18.70
January 1, 1978	277.56	15.30
January 1, 1979	334.56	20.54
January 1, 1980	358.20	7.07
January 1, 1981	405.84	13.30
June 30, 1981	440.64	8.57

SECTION III

NATURAL GAS

The Public Service Commission issued 29 orders in gas utility cases during the fiscal year ended June 30, 1981. Nine of those cases were rate cases and are summarized in Table No. 2, Section VII.

Mountain Fuel Supply Company applied for a general rate increase on January 9, 1981 in the amount of \$30,665,000. On June 15, 1981, Mountain Fuel and the Division of Public Utilities filed with the Commission an "Agreement and Stipulation" setting forth a stipulated revenue requirement in the amount of \$28,661,000. This amount was based on a rate of return on common equity of 15.5 percent and also included \$2,812,000 revenue requirement on \$14,225,000 of undeveloped leasehold properties which Mountain Fuel had deleted from its rate base with the intention of transferring to its subsidiary Wexpro Company. The parties agreed that the ultimate decision on these properties would be made in the "Wexpro" case. The Commission approved the stipulation on June 22, 1981 with an authorized rate of return on common equity of 16.0 percent. The total amount of increase granted was \$29,684,000, which was allocated to customer classes on a uniform percentage basis increase of the non-gas portion of existing rates pending a hearing on cost of service and rate design.

Utah Gas Service Company made application to the Commission for a general increase in rates on April 24, 1980. The Company filed an amended application on September 5, 1980, in the amount of \$460,997, based on a rate of return on common equity of 15.5 percent, which superceded the original application. Utah Gas Service also filed an application in Case No. 80-059-07 on October 8, 1980, which was consolidated with the general rate case and which requested a net decrease in rates of \$390,211 due to changes in gas costs. The Company and the Division arrived at a stipulation in the general rate case in the amount of \$304,635 based on a rate of return on common equity of 15.0 percent. The combined effect of these two cases is an overall net rate decrease of \$85,576, which the Commission approved in its order dated November 17, 1980. The parties to the case also stipulated to a cost of service allocation and the structure of rates which the Commission accepted.

All other rate cases of both Mountain Fuel and Utah Gas Service were pass-through cases several of which resulted in decreases in rates. The Commission also approved in Case No. 81-059-02, a tariff charge for Utah Gas Service to conform to the charges to be made to certain boiler-fuel sales of natural gas as required by the Natural Gas Policy Act of 1978. A state-level incremental pricing program for Mountain Fuel was ordered by the Commission on February 13, 1980, which set the price of natural gas to certain boiler-fuel customers at the alternative fuel price level. The excess revenue generated by these higher incremental rates is used to reduce rates to all other customers.

The Commission issued an order on October 14, 1980 in the cost of service rate design portion of Case No. 80-057-01. Several of the parties arrived at a stipulation which they agreed represented a reasonable revenue requirement for each of the customer classes of Mountain Fuel. The revenue generated by the GS-1 class was found to be at an unreasonably large variance with the cost of service attributable to that class. Therefore, the entire amount of \$10.5 million increase granted on May 19, 1980 was allocated to the GS-1 class. The traditional declining-block rate schedule of Mountain Fuel was continued for GS-1 customers, however, the Commission is interested in receiving more information on other types of rate design.

Natural Gas Rates and Use of Gas

The following table summarizes usage and cost of natural gas for selected years beginning with 1940. The average annual bill per residential and commercial customer increased by \$44.23 or 11.59 percent during 1980 over 1979. At the same time average usage decreased 8.93 percent.

TREND OF NATURAL GAS RATES AND USE OF GAS IN UTAH
Residential and Commercial Customers

Year	Annual Average Use Per Customer	Average Charge Per Mcf	Annual Average Bill Per Customer
1940	88.46 Mcf	\$.664	\$ 58.72
1945	113.97	.639	72.87
1950	157.71	.416	65.64
1955	197.80	.504	99.66
1960	228.11	.576	131.39
1965	226.65	.584	132.36
1970	236.54	.646	152.82
1975	235.51	.962	226.62
1976	211.75	1.216	257.54
1977	198.52	1.441	286.08
1978	187.36	1.697	317.90
1979	194.82	1.959	381.76
1980	177.43	2.401	425.99

A summary of the number of MCF (thousands of cubic feet) sold and the average number of customers served in Utah during the year ended December 31, 1980, is shown in the following table.

MCF SALES AND CUSTOMERS
1980

Type of Customer	MCF Sold (12.85 PSIA)	Average Number of Customers
Residential and Commercial	66,483,769	374,709
Industrial	54,725,195	602
Other Sales to Public Authorities	<u>11,632</u>	<u>1</u>
Total Sales to Ultimate Consumers	121,220,596	375,312
Sales for Resale	<u>4,009,295</u>	<u>4</u>
Total Sales	125,229,891	375,316

The table on the following page shows the Utah jurisdictional revenue each gas utility received during 1980 from the various customer classes.

GAS UTILITY REVENUE
Utah Jurisdictional Only
By Customer Class
1980

Category	Mesa Pipeline Company	Mountain Fuel Supply Company	Uinta Pipeline Company	Utah Gas Service Company	Total
Residential and Commercial	\$ --	\$156,124,998	\$ --	\$ 3,496,918	\$159,621,916
Industrial	--	103,249,637	--	3,182,624	106,432,261
Other Sales to Public Authorities	--	--	--	49,052	49,052
Total Sales to Ultimate Consumers Sales for Resale	4,139,174	259,374,635	--	6,728,594	266,103,229
Total Sales	\$4,139,174	\$261,679,037	\$746,808	\$ 6,728,594	\$273,293,613

The following table shows the annual bill for a typical Utah residential customer of Mountain Fuel Supply Company using 180 Mcf of gas per year based on the rates in effect on January 1 of each year since 1970, and the percentage increase each year's bill is over the preceding year.

MOUNTAIN FUEL SUPPLY COMPANY
 Typical Residential Customer Annual Bill
 Utah GS-1 Customer
 180 MCF Per Year @ 875 Btu/cf

<u>Rates In Effect On</u>	<u>Annual Bill</u>	<u>Percent Change</u>
January 1, 1970	\$118.32	-- %
January 1, 1971	118.32	--
January 1, 1972	118.32	--
January 1, 1973	123.94	4.75
January 1, 1974	123.94	--
January 1, 1975	153.63	23.96
January 1, 1976	194.73	26.75
January 1, 1977	237.93	22.18
January 1, 1978	273.74	15.05
January 1, 1979	310.58	13.46
January 1, 1980	373.30	20.19
January 1, 1981	443.07	18.69
June 30, 1981	507.12	14.46

Natural Gas Pipeline Safety

Due to the catastrophic nature of gas explosions and fire occurring throughout the country, the United States Congress passed the Natural Gas Pipeline Safety Act of 1968 which provided that the Federal Government would establish "Minimum Safety Standards" for the transportation and storage of natural and other gases by pipeline systems.

This law was amended November 30, 1979 by Public Law 96-129 of the 96th Congress.

This Act may be cited as the "Pipeline Safety Act of 1979".

Title I was amended and authority extended dealing with natural gas and liquified natural gas.

Title II covers Liquid Pipeline Safety and provides for consideration of all phases of the pipeline transportation of "hazardous liquids" which are defined:

- (a) Petroleum or any petroleum product, and
- (b) Any substance or material which is in liquid state (excluding liquified natural gas) when transported by pipeline facilities and which, as determined by the Secretary may pose an unreasonable risk to life or property when transported by pipeline facilities.

The Acts provide for the Federal Department of Transportation to take over safety jurisdiction of all described pipeline systems and allows certifying states to handle intrastate systems as long as they enforce equal or more stringent standards. (Utah has adopted the Federal regulations and changes thereto as State Standards.) Utah has been certified and handles natural gas and piped propane safety through the staff of the Division of Public Utilities. Utah also handles interstate Pipeline Safety by contract with the Federal Government. Utah has been asked to consider handling safety activities of the liquid lines. Utah is reimbursed for 50 percent of the expenses for interstate and intrastate pipeline safety activities.

The Division makes emergency on-scene accident investigations of all reportable incidents and observes to see that all reasonable precautions are being taken to control and to make safe areas of hazard. It also makes periodic inspections of each gas operator's installations and records. This includes all interstate operators and Mountain Fuel Supply and Utah Gas Service Co. major distributors and all master metered apartment complexes and mobile home parks, also propane operators with piped systems which are regulated under special circumstances. A review is made of their safety procedures, communication facilities, leak detection and repair practices, engineering detail and standards, personnel training and testing, public awareness communication efforts of safety hazards, and all other safety matters. Records required by law are inspected to ascertain that pertinent information is being recorded and critical safety inspection and maintenance is being timely accomplished.

There were 245 Inspection or Accident Reports completed during this period in addition to many contacts made which were not described in formal reports. This included a few oil line inspections which were made on a cooperative basis for the Office of Pipeline Safety Operations. All major companies contacted continue to be very cooperative and most small operators have taken due heed of their needs and improved their safety performance and awareness.

SECTION IV
COMMUNICATIONS

The Public Service Commission issued 25 orders on telephone and telegraph communication utility cases during the fiscal year ended June 30, 1981. Four cases involved rates, while the balance of the cases involved minor tariff changes, service area extensions, and complaints from customers.

The Mountain States Telephone and Telegraph Company (Mountain Bell) filed an application on February 29, 1980 seeking an increase in its rates of \$27,920,000, based on a rate of return on common equity of 15.5 percent. The Division of Public Utilities and Mountain Bell arrived at a Stipulation of Revenue Requirement dated July 3, 1980, which provided for an increase in rates of \$13,505,000 based on a rate of return on common equity of 14.5 percent. The Commission approved the Stipulation by order dated July 23, 1980, and ordered the increase to be spread to all of the Company's rates and charges on a uniform percentage basis. The Commission also ordered Mountain Bell to spend at least \$1,500,000 during the calendar years 1981 and 1982 for rural telephone improvements. Part of the Stipulation also provided for adjustments in rates based on the wage negotiations taking place at the time the case was being considered. Mountain Bell advised the Commission that the fiscal labor contract reached was less than the amount included in the rate increase. The Commission, therefore, ordered a reduction in rates of \$1,411,980, which included interest from the date of the Commission's order on July 23, 1980.

Uintah Basin Telephone Association, Inc., was authorized to increase its rates by an order dated August 1, 1980. The Association had requested an increase of \$245,884 based on a rate of return on equity capital of 5.08 percent. The Commission granted the amount requested and authorized increased rates for mobile telephone service in the amount of \$42,576. The balance of the increase, in the amount of \$203,308, was to be allocated to the other rates and charges by a uniform percentage increase pending further hearings on rate design. The Commission issued a final order on rate design on December 1, 1980, which authorized the elimination of extended area service to be replaced by the Uintah Basin Optional Toll Service.

Continental Telephone Company of the West filed an application on July 3, 1980, for an increase in rates of \$748,577, which was subsequently amended to \$824,000. All of the parties to the case arrived at a stipulated revenue deficiency of \$353,000, which the Commission approved by order dated December 2, 1980.

The Western Union Telegraph Company was authorized on January 27, 1981, to increase its rates for telegram services by \$10,643. This increase will allow the Company to charge the same rates for both intrastate and interstate services.

Telephone Service

The number of telephones in service within the State of Utah as of December 31, 1980 is shown by major classification of service in the following table.

TELEPHONES BY MAJOR CLASSIFICATION Within the State of Utah December 31, 1980

Category	Residence Service	Business Service	Total
Main telephones	436,889	84,303	521,192
Extension telephones	366,590	72,232	438,822
Mobile telephones		1,452	1,452
P.B.X.		104,584	104,584
Coin telephones		8,990	8,990
Total company telephones	<u>803,479</u>	<u>271,561</u>	1,075,040
Service telephones			14,825
Private line telephones			<u>2,760</u>
Total telephones in service			<u>1,092,625</u>

The number of company owned telephones in service in Utah for selected years beginning with 1940 is provided in the following tabulation. There was a 3.94 percent increase in the number of telephones during 1980.

NUMBER OF COMPANY TELEPHONES IN UTAH

Year	Net Gain During Year	Number End of Year
1940	4,825	84,450
1945	6,578	117,818
1950	11,031	195,398
1955	11,780	260,870
1960	18,300	357,510
1965	20,491	453,378
1970	32,120	581,665
1975	41,638	813,767
1976	50,543	864,310
1977	66,295	930,605
1978	57,319	987,924
1979	45,948	1,033,872
1980	41,168	1,075,040

SECTION V

WATER

The Public Service Commission issued nine orders involving water utilities during the fiscal year ended June 30, 1981. Three orders were issued involving water rates during this period. Terra Utilities in Case No. 80-021-01 requested an annual increase of \$304,671 in its rates but stipulated to an increase of \$86,900 pending further investigation and resolution of several issues. Nordic Valley was granted an increase as applied for in Case No. 80-012-01. Summit Park Water Company submitted proposed rates designed to generate an additional \$43,420 in revenue.

Case No. 80-018-01 involved White City Water Company and the quality of its water. During the summer of 1980, the Division of Public Utilities received several complaints from the customers of White City about the water they were receiving.

An investigation of the problem showed that one well being used had contaminated water containing bacteria and black oil believed to be coming from the pump. The other well with a problem contained an unacceptable level of solids. White City was ordered to correct those problems, and to upgrade its system so that such problems will not occur in the future.

White City was also fined \$2,000, of which \$1,500 was suspended, and ordered to submit to the Commission plans for upgrading the system and for compensating customers who had been adversely affected by the water problems.

Three orders were issued in investigations for failure to timely file annual reports. The cases involving Flaming Gorge Water Systems (Case No. 80-006-02) and Storm Haven Water Company (Case No. 80-014-01) were subsequently dismissed. Dixie Deer Water Company (Case No. 80-003-01) was found to have been included in a water improvement district and its Certificate of Convenience and Necessity No. 1697 was cancelled.

Woodland Bench Water Company's Certificate of Convenience and Necessity No. 1278 was cancelled in Case No. 80-020-01 due to having become part of the Uintah-Highlands Water Sewer District. Storm Haven Water Company was issued Certificate of Convenience and Necessity No. 2028 in Case No. 80-014-02 to operate a sewer utility in its certificated area.

SECTION VI
TRANSPORTATION

The Commission is charged with the responsibility of regulating motor carriers and railroads, engaged in the transportation of passengers or property for hire in the State of Utah. The Division of Public Utilities Motor Carrier Section assists the Commission in this responsibility by issuing interstate carrier licenses and intrastate exempt licenses, maintaining insurance filing records, issuing cab card identification stamps, maintaining tariff filings, investigating motor carrier complaints, offering testimony at motor carrier hearings, and performing audits of regulated carriers.

OPERATING AUTHORITY

Hearings and reports dealing with motor carrier operating authority occupies a considerable part of the time of the Commission and the Division of Public Utilities. During the fiscal year, 2,667 orders were issued granting or cancelling motor carrier operating authorities. Following is a summary of these orders.

SUMMARY OF PROCEEDINGS INVOLVING MOTOR CARRIER AUTHORITY

Type of Authority	Issued	Cancelled
Certificates of Convenience and Necessity	36	27
Contract Carrier Permits	15	10
Interstate Carrier Licenses	719	129
Exempt Licenses and Certificates	<u>1,239</u>	<u>492</u>
Total	<u>2,009</u>	<u>658</u>

The issuance or cancellation of Certificates of Convenience and Necessity issued to common carriers, and permits issued to contract carriers requires a formal hearing, and an order of the Commission. Interstate carrier licenses require only that the carrier provide evidence of ICC authority, evidence of insurance, and designation of process agent.

Exempt motor carriers are exempt from regulation by the Commission, under Section 54-6-12, Utah Code Annotated 1953. These carriers are issued exempt certificates when they register their operations with the Division and file evidence of insurance. They must also comply with the safety regulations of the Department of Transportation.

CAB CARD IDENTIFICATION STAMPS

The Division collected \$189,599 in revenue from the issuance of 223,771 cab card identification stamps. Included in this figure are 34,172 free stamps issued to Utah based vehicles and reciprocating states. The reciprocating states are California, Michigan, Missouri, Oklahoma, Arizona and North Carolina.

ORDERS ISSUED IN MOTOR CARRIER AND RAILROAD CASES

There were 183 orders issued involving motor carriers and railroads during the fiscal year ended June 30, 1981. Of these orders 73 included motor carrier rates, 13 involved railroad rates and 27 were initiated by show cause orders, many of which were the results of audits performed by the Division of Public Utilities. The remaining orders mainly involved motor carrier operating authority with a few orders in miscellaneous matters.

AUDITS OF REGULATED CARRIERS

During the fiscal year ended June 30, 1981, the auditors in the transportation section of the Division of Public Utilities performed 252 compliance audits of motor carriers. These audits included 132 financial audits, and 120 tariff audits. These compliance audits resulted in several additional show cause orders being issued and a number of fines being assessed.

SECTION VII

TABLES

Table No. 1
PROCEEDINGS BEFORE THE PUBLIC SERVICE COMMISSION
July 1, 1980 to June 30, 1981

HEARINGS

Number of Hearings	250
Number of Hearing Days	382

FORMAL CASES

<u>Utilities</u>	<u>No. of Cases Heard</u>	<u>No. of Orders Issued</u>
Electric	17	42
Natural Gas	17	29
Telephone & Telegraph	19	25
Water	9	9
Motor Carrier	163	170
Railroad	8	13
Miscellaneous	10	14

TABLE NO. 2

SUMMARY OF ORDERS ISSUED IN ELECTRIC, NATURAL GAS, AND COMMUNICATION
UTILITY RATE CASES

July 1, 1980 to June 30, 1981

Company	Date of Order	Case No.	Amount Requested	Amount Granted	Percent of Request
<u>INVESTOR OWNED ELECTRIC COMPANIES</u>					
CP National	8- 1-80	80-023-06	\$ 68,376	\$ 68,376	100.00%
CP National	11-28-80	80-023-08	(409,879)	(409,879)	(100.00)
CP National	5-19-81	81-023-01	3,443,640	1,254,689	36.43
Strawberry Water Users	4-27-81	81-034-02	233,660	189,627	81.16
Utah Power & Light Co.	9- 4-80	79-035-12	(14,670,000)	(14,670,000)	(100.00)
Utah Power & Light Co.	12- 9-80	79-035-09	(5,992,037)	(5,992,037)	(100.00)
Utah Power & Light Co.	4-21-81	80-035-17	59,599,013	39,014,436	65.46
Total			<u>\$42,272,773</u>	<u>\$19,455,212</u>	<u>46.02</u>
<u>NATURAL GAS COMPANIES</u>					
Mountain Fuel Supply Co.	9- 5-80	80-057-10	\$50,194,171	\$34,280,574	68.30%
Mountain Fuel Supply Co.	1-29-81	80-057-14	11,204,748	3,374,367	30.12
Mountain Fuel Supply Co.	4- 7-81	80-057-09	(1,924,246)	(2,136,991)	(111.06)
Mountain Fuel Supply Co.	6-22-81	81-057-01	33,477,000	29,684,000	88.67
Utah Gas Service Co.	8- 1-80	80-059-05	45,963	45,963	100.00
Utah Gas Service Co.	11-17-80	80-059-04	460,997	304,635	66.08
Utah Gas Service Co.	11-17-80	80-059-07	(390,211)	(390,211)	(100.00)
Utah Gas Service Co.	1-16-81	80-059-08	(29,394)	(29,394)	(100.00)
Utah Gas Service Co.	3-30-81	81-059-01	(15,891)	(15,891)	(100.00)
Total			<u>\$93,023,137</u>	<u>\$65,117,052</u>	<u>70.00</u>
<u>COMMUNICATIONS COMPANIES</u>					
Western Union Telegraph	1-27-81	80-037-01	\$ 10,643	\$ 10,643	100.00%
Continental Telephone Co.	12- 2-80	80-041-02	824,000	353,000	42.84
Mountain Bell	7-23-80	80-049-01	27,920,000	13,505,000	48.37
Mountain Bell	10-29-80	80-049-01	--	(1,411,980)	(5.06)
Uintah Basin Telephone	8- 1-80	80-053-01	245,884	245,884	100.00
Total			<u>\$29,000,527</u>	<u>\$12,702,547</u>	<u>43.80</u>

TABLE NO. 3

FIXED UTILITY CERTIFICATES OF CONVENIENCE AND NECESSITY
 ISSUED OR CANCELLED
 July 1, 1980 to June 30, 1981

Name of Utility	Date of Order	Certificate Number	Case Number
<u>ISSUED</u>			
Utah Power & Light Co.	8-18-80	1,999	80-035-03
Utah Power & Light Co.	8-18-80	2,000	80-035-04
Utah Power & Light Co.	8-18-80	2,001	80-035-05
Utah Power & Light Co.	8-18-80	2,002	80-035-06
Utah Power & Light Co.	8-18-80	2,003	80-035-07
Utah Power & Light Co.	8-18-80	2,004	80-035-08
Utah Power & Light Co.	8-18-80	2,005	80-035-09
Utah Power & Light Co.	8-18-80	2,006	80-035-10
Utah Power & Light Co.	8-18-80	2,007	80-035-11
Storm Haven Water Co.	4-19-81	2,028	80-014-02
Deseret Generation & Trans.	4-21-81	2,032	81-506-01
<u>CANCELLED</u>			
Dixie Deer Water Company, Inc.	10-16-80	1,697	80-003-01
Woodland Bench Water Company	12-10-80	1,278	80-020-01

TABLE NO. 4

CERTIFICATES OF CONVENIENCE AND NECESSITY
ISSUED TO MOTOR CARRIERS
July 1, 1980 to June 30, 1981

Name of Carrier	Date of Order	Certificate Number	Case Number
Gelco Courier Services, Inc.	7-28-80	1,999	80-114-03
Jon Douglas Anderson dba Key of Utah Valley Limousine	8-15-80	2,008	80-504-01
C&G Transportation Company	9-15-80	2,009	80-513-01
Transystems, Inc.	9-22-80	2,010	80-511-01
Black Hills Trucking, Inc. Kenneth Smith dba Key Limousine Service	9-25-80 10-21-80	2,011 2,012	80-517-01 80-518-01
Mesa Transit Service	10-28-80	2,013	80-508-01
Larry Robinson Beck	11- 3-80	2,014	80-491-01
Target Trucking, Inc.	11-12-80	2,015	80-520-01
AHA, Inc.	12- 5-80	2,016	80-521-01
Paul Ott Mangum	12-10-80	2,017	80-490-02
Yellow Cab Drivers Assoc., Inc.	12-16-80	2,018	80-519-01
Gelco Courier Services, Inc.	1-12-81	2,109	80-114-05
Adrian B. Fredericks	1-15-81	2,020	80-531-01
Whitefield Tank Lines	1-15-81	2,021	80-501-01
Lewis Brothers	1-16-81	1,565 S-3	80-226-03
Dawn Enterprises, Inc. dba Dawn Trucking Company	3- 4-81	2,022	80-500-01
Savage Brothers	3-10-81	1,329 S-9	80-308-03
Cook Transportation Company	3-20-81	2,023	80-155-02
Sun Valley Stages, Inc.	3-20-81	2,024	81-525-01
Lanita P. Madsen dba Stat Express	3-24-81	2,025	80-494-03
Ski Doodle Shuttle Service, Inc.	3-25-81	2,026	80-522-01
C&G Transportation, Inc.	3-31-81	2,027	80-513-02
B&M Trucking, Inc.	4- 9-81	2,029	81-538-01
W.S. Hatch Company	4-15-81	2,030	81-192-02
E. David Novelle dba Park City Transport	4-16-81	2,031	80-277-02
Ray Bethers Trucking	4-16-81	1,941 S-1	81-427-01
Norwood Transportation, Inc.	4-30-81	2,033	80-385-03
W.R. Hurst, Inc.	5- 4-81	2,034	81-431-01
Thomas P. & Tonna M. Galovan dba Valley Taxi Service (Sanpete Taxi Service)	5- 6-81	2,035	81-539-01
Smith Transportation, Inc. dba Yellow Cab Company	5- 6-81	2,036	80-498-01

TABLE NO. 4 (Continued)

CERTIFICATES OF CONVENIENCE AND NECESSITY
ISSUED TO MOTOR CARRIERS
July 1, 1980 to June 30, 1981

Name of Carrier	Date of Order	Certificate Number	Case Number
Stahr Excavating dba Stanley J. Stahr	5-12-81	2,037	81-542-01
Valley Transfer, Inc. dba Airlano Express	5-15-81	2,038	81-524-01
Haslam Distribution & Express	5-21-81	2,039	81-544-01
Gregg Larson	6- 5-81	2,040	81-547-01
A-1 Pioneer Moving & Storage dba Bill's Moving, Inc.	6- 8-81	2,041	81-103-01

TABLE NO. 5

CERTIFICATES OF CONVENIENCE AND NECESSITY
 CANCELLED FOR MOTOR CARRIERS
 July 1, 1980 to June 30, 1981

Name of Carrier	Date of Order	Certificate Number	Case Number
Diamond H. Company	8-27-80	1947	80-445-01
Capitol Reef Tours	8-27-80	1507	80-134-01
Transmed, Inc.	8-29-80	1895	80-394-01
H.J. Woodward	9-22-80	1199	80-511-01
A & C Bussing	9-15-80	1995	80-513-01
Pollard Transportation, Inc.	9-25-80	1960	80-517-01
Wetco, Inc. dba Key Limousine Service	10-21-80	1792	80-518-01
Doris D. Bohn	10-21-80	1981	80-518-01
Bountiful Taxi	10-21-80	1811	80-124-01
Bountiful Taxi	11- 5-80	1965	80-127-02
Northwest Carriers, Inc.	11-12-80	1830	80-520-01
Roadway Express	1-15-81	1963	80-501-01
Jon Douglas Anderson dba Key of Utah Valley Limousine	1-16-81	2008	80-531-01
Beesley Trucking, Inc.	3- 4-81	1703	80-500-11
Mountain West Transportation Co.	3-20-81	1970	81-525-01
Mountain West Transportation Co.	3-20-81	1983	81-525-01
Dalgarno Transportation	5- 4-81	812	81-431-01
Dalgarno Transportation	5- 4-81	1873 S-5	81-431-02
J.W.T. Corp.	5- 6-81	1516	81-206-01
M.A. Druce dba M.A. Druce & Company	5-12-81	1460	81-542-01
Mesa Transit Service	5-14-81	2013	81-508-01
Wasatch Freight Lines, Inc.	5-15-81	1973	81-524-01
Carrier Transfer Company, Inc.	5-21-81	1441	81-544-01
Wortley Company	6- 5-81	1708 P(6)	81-547-01
Dealers Transit, Inc.	6-10-81	1133	81-163-01
Sleeping Rainbow Tours	6-10-81	1353	81-317-01
Utah Nature Tours	6-10-81	1822	81-340-01

TABLE NO. 6

CONTRACT MOTOR CARRIER PERMITS
ISSUED OR CANCELLED
July 1, 1980 to June 30, 1981

Name of Carrier	Date of Order	Certificate Number	Case Number
<u>ISSUED</u>			
Admiral Transport Corporation	7-17-80	609	80-481-01
Alpine Aviation, Inc.	7-22-80	610	80-503-01
Jon Douglas Anderson dba Key of Utah Valley Limousine	8-15-80	611	80-504-01
Kenneth Smith dba Key Limousine Service	10-21-80	612	80-518-01
Savage Brothers	10-21-80	529 S-4	80-308-02
Servicar of Utah, Inc. dba Field Transportation Co.	1-15-81	613	80-312-01
Adrian B. Fredericks	1-16-81	614	80-531-01
Norman Leatham dba Leatham Grain Company	3-24-81	615	81-224-02
Ski Doodle Shuttle Service, Inc.	3-25-81	616	80-522-01
Ski Doodle Shuttle Service, Inc.	3-25-81	617	80-522-01
B & M Trucking, Inc.	4- 9-81	618	81-538-02
Theil W. Gubler & Sons Trucking	4-16-81	619	81-533-01
William B. Huff	4-24-81	620	80-526-01
Mountain Pacific Transport, Inc.	6- 8-81	621	81-546-01
J.C. Bangerter & Sons, Inc.	6-17-81	622	81-446-01
<u>CANCELLED</u>			
Wetco, Inc. dba Key Limousine Service	10-21-80	597	80-518-01
Modular West Transport	11- 3-80	585	79-441-01
Universal Refrigeration & Appliance	11-17-80	534	80-338-01
Universal Refrigeration & Appliance	11-17-80	534 S-1	80-338-01
Universal Refrigeration & Appliance	11-17-80	589	80-338-01
Mountain West Trans. Co.	12-16-80	538 S-6 p(a&b)	80-519-01
Phil Alvey	1- 8-81	513	80-106-01
Jon Douglas Anderson dba Key of Utah Valley Limousine	1-16-81	611	80-531-01
Savage Brothers, Inc.	4- 9-81	577	81-538-02
David Tyree Bulloch	5- 8-81	584	81-434-01

TABLE NO. 7
PUBLIC UTILITIES UNDER THE JURISDICTION OF THE COMMISSION
June 30, 1981

Class of Utility	Number
Electric Companies, Investor-Owned	3
Electric Cooperatives (REA)	11
Motor Carriers Holding Intrastate Authority *	773
Motor Carriers Holding Interstate Authority *	5,991
Natural Gas Companies	4
Railroads	9
Steam Heat Company	1
Telegraph Company	1
Telephone Companies	19
Terminal Companies	2
Water and Sewer Companies	2
Water Companies	16
Total	6,832

* includes carriers hauling exempt commodities

TABLE NO. 8

STATEMENT OF COMMISSION FINANCES
July 1, 1980 to June 30, 1981

<u>Funds Available:</u>	<u>Total</u>
Non-Lapsing Balance 7-1-80	\$ 124,114
Public Utility Regulatory Levy	1,785,874
Supplemental Public Utility Levy	279,000
Collections	236,991
Federal Funds	
DOT-Pipeline Safety	23,800
PURPA, Utility Efficiency, Solar	506,200
General State Cutback (3-1/2%)	(40,700)
<u>Total Amount Available</u>	<u>\$2,915,279</u>

Expenditures:

	<u>Public Service Comm.</u>	<u>Div. of Public Util.</u>	<u>Comm. of Consumer Services</u>	<u>Atty. Gen.</u>	<u>Dept. of Trans.</u>	<u>Central Admin.</u>	<u>Total</u>
Personal Services	\$281,983	\$ 811,838	\$ 68,453			\$127,414	
Travel	5,709	34,254	6,482			272	
Current Expenses	51,817	647,444	150,580			4,233	
Capital Outlay	2,687	4,831	1,327			1,658	
<u>Total Expenditures</u>	<u>\$342,196</u>	<u>\$1,498,367</u>	<u>\$226,842</u>	<u>\$384,874</u>	<u>\$267,800</u>	<u>\$133,577</u>	<u>\$2,853,656</u>
Balance							\$ 61,623
Lapsing Balance							\$ (5,600)
Non-Lapsing Balance							\$ 56,023