

PUBLIC SERVICE COMMISSION OF UTAH

Fiscal Year Ended June 30, 1982

TABLE OF CONTENTS

Section	Page
Letter of Transmittal to the Governor . . . . .	
Personnel, June 30, 1982 . . . . .	
I General Summary . . . . .	
II Electric . . . . .	
III Natural Gas . . . . .	
IV Communications . . . . .	
V Water . . . . .	
VI Transportation . . . . .	
VII Tables . . . . .	

- Table No. 1 -- Proceedings Before the Public Service Commission - July 1, 1981 to June 30, 1982
- Table No. 2 -- Summary of Orders Issued in Electric, Natural Gas, and Communication Utility Rate Cases - July 1, 1981 to June 30, 1982
- Table No. 3 -- Fixed Utility Certificates of Convenience and Necessity Issued - July 1, 1981 to June 30, 1982
- Table No. 4 -- Certificates of Convenience and Necessity Issued to Motor Carriers - July 1, 1981 to June 30, 1982
- Table No. 5 -- Certificates of Convenience and Necessity Cancelled for Motor Carriers - July 1, 1981 to June 30, 1982
- Table No. 6 -- Contract Motor Carrier Permits Issued or Cancelled - July 1, 1981 to June 30, 1982
- Table No. 7 -- Public Utilities Under the Jurisdiction of the Commission - June 30, 1982
- Table No. 8 -- Statement of Commission Finances - July 1, 1981 to June 30, 1982

The Honorable Scott M. Matheson  
Governor, State of Utah  
210 State Capitol  
Salt Lake City, UT 84114

Dear Governor Matheson:

The Public Service Commission is required by Section 54-1-10, UCA, 1953, as amended, to ". . . make and submit to the governor an annual report containing a complete account of the transactions of its office, together with such facts, suggestions, and recommendations as it may deem necessary."

To comply with the requirements of said statute, we submit to you our report covering fiscal year July 1, 1981 to June 30, 1982.

The commission expresses its thanks to the Division of Public Utilities for its assistance in the compiling and preparation of statutuall data included in the report.

---

Brent H. Cameron, Chairman

---

David R. Irvine, Commissioner

---

James M. Byrne, Commissioner

---

Georgia B. Peterson, Exec. Secretary

PERSONNEL

June 30, 1982

PUBLIC SERVICE COMMISSION

Milly O. Bernard . . . . . Chairman  
Brent H. Cameron . . . . . Commissioner  
David R. Irvine . . . . . Commissioner  
Jean Mowrey . . . . . Administrative Secretary  
David L. Stott . . . . . Commission Legal Counsel  
A. Robert Thurman . . . . . Administrative Law Judge  
Menzie Benson . . . . .  
Vern D. Wilde . . . . . Court Reporter  
Betty Grant . . . . . Docket Secretary  
Brenda Warner . . . . . Docket Secretary

DIVISION OF PUBLIC UTILITIES

Eugene S. Lambert . . . . . Director  
Barbara K. Campbell . . . . . Administrative Assistant  
Renee R. Roos . . . . . Executive Secretary

UTILITY ACCOUNTS AND FINANCE SECTION

Thomas F. Peel . . . . . Manager  
Ronald L. Burrup . . . . . Senior Auditor  
Wesley D. Huntsman . . . . . Senior Auditor  
Carl L. Mower . . . . . Senior Auditor  
Dan W. Bagnes . . . . . Auditor  
Kenneth Colby . . . . . Auditor  
Alma M. Richie . . . . . Auditor

ENGINEERING AND ECONOMICS SECTION

Kenneth B. Powell . . . . .	Manager
Lowell E. Alt . . . . .	Electric Rate Engineer
Robert B. Capshaw . . . . .	Communications Engineer
Frederick W. Foley . . . . .	Manager
Darrell S. Hanson . . . . .	Manager
George R. Compton . . . . .	Economist
Cary B. Hinton . . . . .	Economist
Wayne L. Carlson . . . . .	Pipeline Safety Inspector
Rea Petersen . . . . .	Complaint Specialist
Debbie Flatt . . . . .	Complaint Specialist
Barbara Gardner . . . . .	Secretary
Martha Hartman . . . . .	Secretary

REGULATED CARRIER SECTION

Donald K. Hales . . . . .	Manager
Jack H. Ollinger . . . . .	Rates and Tariff Specialist
Leslie Boulter . . . . .	Inspector
William D. Sheppard . . . . .	Inspector
Tony Speth . . . . .	Inspector
Sidney Harman . . . . .	Auditor
Wayne J. Russell . . . . .	Auditor
Tamera Barlow . . . . .	Secretary
Beverly Grossaint . . . . .	Secretary
Shawna Terry . . . . .	Secretary
Teresa Whitney . . . . .	Secretary

PERSONNEL

June 30, 1983

PUBLIC SERVICE COMMISSION

Brent H. Cameron . . . . . Chairman  
David R. Irvine . . . . . Commissioner  
James M. Byrne . . . . . Commissioner  
Georgia B. Peterson . . . . . Administrative Secretary  
David L. Stott . . . . . Commission Legal Counsel  
Douglas C.W. Kirk . . . . .  
A. Robert Thurman . . . . . Administrative Law Judge  
Menzies Benson . . . . .  
Peter Grundfossen . . . . . Administrative Law Judge  
Steven C. Hewlett . . . . .  
Vern D. Wilde . . . . . Court Reporter  
Brenda Warner . . . . . Docket Secretary  
Barbara Stroud . . . . . Docket Secretary  
Floy Wilcox . . . . . Docket Secretary

DIVISION OF PUBLIC UTILITIES

Eugene S. Lambert . . . . . Director  
Barbara K. Campbell . . . . . Administrative Assistant  
R. William Habel . . . . . Administrative Assistant  
Jean Mowrey . . . . . Research Analyst  
Tamera B. Farr . . . . . Executive Secretary  
Tina F. Bishop . . . . . Receptionist

UTILITY ACCOUNTS AND FINANCE SECTION

Thomas F. Peel . . . . .	Manager
Ronald L. Burrup . . . . .	Senior Auditor
Ingo Henningsen . . . . .	Senior Auditor
Wesley D. Huntsman . . . . .	Senior Auditor
Carl L. Mower . . . . .	Senior Auditor
Dan W. Bagnes . . . . .	Auditor
Kenneth Colby . . . . .	Auditor
Alma M. Richie . . . . .	Auditor

ENGINEERING AND ECONOMICS SECTION

Kenneth B. Powell . . . . .	Manager
Lowell E. Alt . . . . .	Electric Rate Engineer
Robert B. Capshaw . . . . .	Communications Engineer
Frederick W. Foley . . . . .	Manager
Darrell S. Hanson . . . . .	Manager
George R. Compton . . . . .	Economist
Cary B. Hinton . . . . .	Economist
Wayne L. Carlson . . . . .	Pipeline Safety Inspector
Rea Petersen . . . . .	Complaint Specialist
Judy Stannard . . . . .	Complaint Specialist
Barbara Gardner . . . . .	Secretary
Martha Hartman . . . . .	Secretary

REGULATED CARRIER SECTION

Donald K. Hales . . . . .	Manager
Jack H. Ollinger . . . . .	Rates and Tariff Specialist
William D. Sheppard . . . . .	Inspector
Tony Speth . . . . .	Inspector
Sidney Harman . . . . .	Auditor
Wayne J. Russell . . . . .	Auditor
Louise Draney . . . . .	Secretary
Beverly Grossaint . . . . .	Secretary
Susan McFarlane . . . . .	Secretary
Teresa Whitney . . . . .	Secretary



## SECTION I

### GENERAL SUMMARY

Some of the cases which did not deal specifically with rates, but which were of great public interest and significance are briefly discussed in this section. Rate cases are discussed in following sections.

#### Wexpro Case

This is perhaps the longest and most controversial case to ever come before the Commission. The case started in 1975 when Mountain Fuel Supply Company formed a wholly-owned subsidiary, Wexpro Company, to handle the oil operations formerly classified as a non-utility division of the Company. Mountain Fuel transferred its oil properties to Wexpro, effective January 1, 1977. Several parties opposed the transfer on the grounds that the oil operations were incidental to the natural gas operations and therefore the customers of Mountain Fuel had an interest in the oil operations.

The Commission, with one member dissenting, issued a Final Report and Order on July 20, 1977, approving the transfer. Several parties requested rehearing which the Commission granted. After many days of hearings, the Commission, again with one member dissenting, issued a Report and Order on Rehearing on April 11, 1978, which approved the transfer with only slight modification. This order was appealed to the Supreme Court of the State of Utah. The Utah Supreme Court issued its ruling on May 10, 1979, which reversed the Commission's decision and remanded the matter back to the Commission for further hearing. Mountain Fuel subsequently appealed the Utah Supreme Court's decision to the United States Supreme Court where it was denied hearing. The case was finally remanded back to the Commission on February 4, 1980.

A prehearing conference was held on March 28, 1980, to consider the issues to be resolved and the schedule to be followed. Wexpro moved that Commissioner Brent H. Cameron recuse himself from participation in the matter or in the alternative that the Commission order his recusal. The motion was mainly due to Commissioner Cameron's participation in a somewhat related case (the transfer of Mountain Fuel's exploration department to Wexpro) while he was the Director of the Division of Public Utilities. The Commission refused to order Commissioner Cameron's recusal and he issued a formal decision refusing to recuse himself and requested that any party feeling aggrieved should file notice and seek to obtain a ruling on the question immediately, before any hearings began. Mountain Fuel and Wexpro stated that they did not wish to suspend the proceedings then to resolve the issue, but they reserved the right to raise the question later. The Commission (Commissioner Cameron dissenting) thereupon recessed the

hearings and requested the Division of Public Utilities to seek a determination in the Supreme Court. Subsequently, the Supreme Court declined to rule on the issue so that the case was again before the Commission with Commissioner Cameron participating.

Mountain Fuel and its related companies Wexpro, Mountain Fuel Resources, Inc., and Celsius Energy Company filed several applications with the Federal Energy Regulatory Commission (FERC) seeking FERC jurisdiction over all properties of Mountain Fuel that are outside of the State of Utah. If granted by FERC, the properties outside of Utah could be transferred to the related companies and natural gas could be sold back to Mountain Fuel's distribution system at market prices instead of coming into the system at cost of service.

Mountain Fuel, Wexpro and certain shareholders of Mountain Fuel filed a complaint in the United States District Court for the District of Utah which claimed, among other things, that the regulation of certain properties of Mountain Fuel by the Commission would violate the plaintiff's rights under the Constitution of the United States. The court has entered an order dismissing the complaint without prejudice.

Because of the many different facets, the remanded case before the Commission had one delay after another. In view of the delays and number of issues, it was likely that the case could continue indefinitely at great expense to all parties unless an agreement could be reached. Negotiations began in March 1981 and the parties involved reached a stipulated agreement dated October 14, 1981, which the Public Service Commission approved when it issued its Report and Order on Stipulation and Agreement on December 31, 1981.

The terms and conditions of the Stipulation and Agreement were effective August 1, 1981 and settle a plethora of pending and threatened litigation before the Utah and Wyoming Public Service Commissions, Federal Courts, Federal Energy Regulatory Commission, and courts of the State of Utah and Wyoming. It also settled issued logically related to the issues raised by the original transfer of certain "oil" properties to Wexpro by Mountain Fuel in 1977 such as the jurisdiction of the Utah and Wyoming Commissions over transfers of property and equipment from Mountain Fuel to its subsidiaries without commission approval, whether Mountain Fuel will continue to sell gas to its customers at cost-of-service, and how and when the exploratory and producing acreage held by Mountain Fuel and Wexpro will be explored and developed for the benefit of customers and the Company.

Some of the consideration received by Mountain Fuel is summarized as follows:

1. 54 percent of profits from productive oil reservoirs;

2. Cost-of-service gas sold by Wexpro to Mountain Fuel from productive oil reservoirs;
3. All development drilling expenses and risks on transferred leaseholds to be borne by Wexpro;
4. Seven percent of 8/8this overriding royalty on all exploratory properties transferred from Mountain Fuel to Wexpro under the agreement;
5. A first right to purchase all gas from exploratory leaseholds;
6. Cost-of-service gas owned by Mountain Fuel and delivered by Wexpro from productive gas reservoirs;
7. All risk and expense of development drilling on Account 101/105 leaseholds borne by Wexpro;
8. Two and one half percent of 8/8this overriding royalty on approximately 128,000 acres of "after-acquired" property of Wexpro;
9. Two and one half percent of 8/8this overriding royalty on certain Bug field acreage acquired by Wexpro after January 1, 1977;
10. \$21,000,000 temporary reduction in cost-of-service to Mountain fuel's retail distribution natural gas customers. 90 percent of this reduction will apply to Wyoming customers. This reduction will be reflected on a per-mcf basis over approximately a 12-month period;
11. Reduction of utility rate base by removal of all leaseholds from rate base accounts, thereby reducing utility revenue requirements;
12. Future elimination of unsuccessful exploration and development expenses from ratemaking consideration thereby reducing utility revenue requirements;
13. Expenditure of at least \$40,000,000 by Wexpro during next five years for development drilling to productive gas reservoirs; and,
14. Wexpro will pay Mountain Fuel to be credited to its utility accounts the sum of \$250,000 per year for 12 consecutive years.

The Division of Public Utilities will be entitled to monitor the performance of Mountain Fuel and Wexpro under the agreement. The books and accounts of Wexpro pertaining to the properties will be made available for examination by the Division, and a report will be provided to the Division within 60 days of the end of every calendar quarter. If the Division desires further monitoring, it, in conjunction with the staff of the Wyoming Public Service Commission will select two monitors, as independent certified public accountant and an independent hydrocarbon industry consulting firm, to review the performance of the Agreement and to advise all parties with respect thereto.

#### Hunter Fourth Unit

In early 1982, Utah Power & Light Company announced its

intention to delay construction of the Hunter Plant fourth unit due to a slowing of growth in the industrial sector. The Commission was investigating the Company's decision at the close of the fiscal year.

#### PURPA (Public Utilities Regulatory Policies Act of 1978)

On May 14, 1982, the Utah Public Service Commission adopted the Cost of Service, Declining Block Rates, Time of Day Rates, Seasonal Rate, Interruptible Rates, and Load Management Techniques (PURPA Rate Making Standards) which shall apply to Utah Power & Light Company and Moon Lake Electric Association. These standards are to be covered in future general rate cases of Utah Power & Light and Moon Lake.

#### Utah Power & Light Coal Study

In 1981, the Committee of Consumer Services filed a report prepared by Silvia M. Siegel, who had been engaged to study coal mining operations in Utah Power & Light Company owned coal mines. The report indicated that Utah Power & Light could have saved perhaps as much as \$88,000,000 in coal costs over the previous five years. Before and after the report was filed, the Public Service Commission received several complaints alleging improper activities related to the mining operation.

As a result of the report and complaints, the Public Service Commission determined that an investigation was justified and Case No. 82-035-02 was assigned. The Committee of Consumer Affairs and the Division of Public Utilities have retained a mining engineer to perform an independent evaluation of the operations of the Utah Power & Light mines. The Division of Public Utilities' auditors also initiated an in-depth review of mining costs and internal controls. Utah Power & Light Company also initiated an investigation of its own.

As of June 30, 1982, the studies were not complete and no decisions had been reached. Investigations were expected to continue for several months.

#### Water Seminar

The Public Service Commission of Utah and the University of Utah, Division of Continuing Education co-sponsored the Second Annual Western Utility Rate Seminar of the National Association of Regulatory Utility Commissioner's Water Committee. The seminar was held in Park City, Utah April 18-22, 1982. Members of the Commission, its staff, and the staff of the Division of Public Utilities participated in the seminar. There were approximately 90 participants from 20 states in addition to the guest speakers and group discussion leaders. The NARUC Water Committee and the Utah Commission plan to continue this educational seminar on a yearly basis.

## SECTION II

### ELECTRIC

#### ELECTRIC UTILITY CASES

The Public Service Commission issued 67 orders in electric utility cases during the fiscal year ended June 30, 1982. This was an increase in orders issued over the previous period by 60 percent. Selected cases are summarized below and listed on Table No. 2 in Section VII of this report.

On September 14, 1981, Utah Power & Light Company filed in Case No. 81-035-13, an application for a general increase in rates of \$62,163,000. The amount requested was later amended to \$64,474,000. This amount was exclusive of net energy costs which are treated separately in the energy balancing account procedure. The above requested was based on a rate of return on common equity of 18.8 percent. The previously authorized return was 16.8 percent. By a brief order dated May 20, 1982, the Commission approved an increase of \$34,331,000. A later order will be issued containing full findings of fact.

The Commission also issued orders in two fuel costs "pass-through" cases involving Utah Power & Light Company. The result of these two "pass-through" cases was a net reduction of \$987,000.

On April 29, 1980, Utah Power & Light Company filed Case No. 80-035-02 for an application for the purchase of CP National by Utah Power & Light. A final order was issued October 1, 1981 by the Commission granting this certificate. Utah Power & Light now serves the areas of Cedar City and Kanab.

Strawberry Water Users Association applied, in Case No. 82-034-01, on March 31, 1982, for a general rate increase of \$198,000 or an approximate increase of 12.62 percent. The Commission concluded that a general rate increase should be granted in the amount of 15.31 percent to enable the association to recover additional annual operating revenues of \$240,259. This amount was greater than the amount which the Association's application originally sought. The association's customers were notified of this order on March 10, 1982, and given the opportunity to protest the decision. The new rates were applied equally to all rate blocks and classes of customers.

## ELECTRIC RATES AND USE OF ELECTRICITY

The following tables illustrate the use and cost of electricity for major customer classes. The table on the next page shows information on the use and cost of electricity for the residential customers for selected years beginning with the year 1935.

For investor-owned utilities, such as Utah Power & Light, the average customer used about two percent more Kwh in 1981 than in 1980. Those same customers found that their average payment had increased by over 10 percent for an annual average bill per customer of \$482.46. This increase amounted to a yearly increase of \$45.28.

It was observed that rural electric cooperative associations, such as Moon Lake Electric Association, experienced a decline in annual average usage per customer of 8 percent for 1981 as compared to a 40 percent increase per Kwy. This amounted to a \$92 increase over the previous period.

### TREND OF ELECTRIC RATES AND USE OF ELECTRIC POWER IN UTAH Residential Service

---

---

Year	Annual Average Use Per Customer	Average Charge Per Kilowatt- Hour	Annual Average Bill Per Customer
INVESTOR OWNED UTILITIES			
1935	762kwh	4.69¢	\$ 35.74
1940	1,170	3.40	39.78
1945	1,530	2.69	41.11
1950	2,573	2.29	58.89
1955	3,657	2.21	80.93
1960	4,184	2.19	91.58
1965	4,747	2.26	107.60
1970	5,800	2.17	125.72
1975	7,266	2.93	212.79
1980	7,255	6.03	437.18
1981	7,377	6.54	482.46
RURAL ELECTRIC COOPERATIVE ASSOCIATIONS			
1965	5,676kwh	2.33¢	\$132.39
1970	6,596	2.25	148.71
1975	8,950	2.20	196.92
1980	10,226	3.18	325.00
1981	9,373	4.45	417.10

A summary of the kilowatt-hours sold and the average number of customers served in Utah by electric utilities regulated by the Commission during the year ending December 31, 1981, is portrayed in the following table. There was an increase of 11,011 or 2.65 percent in the number of ultimate consumers, and the total kilowatt-hours sold to ultimate consumers increased by .58 percent compare to the year 1980.

KILOWATT-HOUR SALES AND CUSTOMERS  
FISCAL YEARS ENDED IN 1981

Type of Customer	Kilowatt- Hours Sold (thousands)	Average Number of Customers
INVESTOR OWNED UTILITIES		
Residential	2,692,618	365,007
Commercial	2,224,729	33,874
Industrial (includes irrigation sales)	4,360,681	6,928
Public Street & Highway Lighting	52,806	1,577
Other Sales to Public Authorities	<u>427,205</u>	<u>128</u>
TOTAL SALES TO ULTIMATE CONSUMERS	9,758,039	407,514
Sales for Resale	<u>956,750</u>	<u>13</u>
TOTAL SALES - INVESTOR OWNED UNTIL.	10,714,789	407,527
RURAL ELECTRIC COOPERATIVE ASSOCIATIONS		
Residential	139,352	14,868
Irrigation	92,649	972
Commercial	43,649	2,465
Industrial	330,823	558
Public Street & Highway Lighting	996	32
Other Sales to Public Authorities	<u>1,684</u>	<u>98</u>
TOTAL SALES TO ULTIMATE CONSUMERS	608,879	18,993
Sales for Resale	<u>964,009</u>	<u>29</u>
TOTAL SALES - COOPERATIVE ELECTRIC ASSOCIATION	1,572,888	19,022
SUMMARY - ALL UTILITIES		
Total Sales to Ultimate Consumers	9,937,180	426,507
Sales for Resale	<u>1,920,759</u>	<u>42</u>
TOTAL SALES - ALL UTILITIES	11,857,939	426,549

The following shows the Utah jurisdictional revenue each electric utility received during fiscal years ended in 1981 from the various customer classes.



ELECTRIC UTILITY REVENUE  
Utah Jurisdictional Only  
By Customer Class  
Fiscal Years Ended in 1981

Name of Utility	ELECTRIC UTILITY REVENUE						Total
	Residential	Commercial	Industrial Irrigation	Street Lighting and other Public Authority	Sales for Regule		
<b>COOPERATIVES</b>							
Bridger Valley Electric Assoc.	\$ 180,497	\$ 65,186	\$ 60,993	\$ --	\$ --	\$ 46,262,301	\$ 306,646,262,3
Deseret Generation & Trans.	--	--	--	--	--	--	2,036,185,2,3
Dixie Escalante REA	505,935	48,569	1,472,292	9,325	12,519	--	852,395,6,5
Empire Electric Association	313,653	190,624	335,547	--	--	--	956,53,097,6
Flowell Electric Association	123,990	39,912	792,644	--	--	21,984	34,416,091,1
Garkane Power Association	1,220,491	441,711	1,329,813	83,622	--	360	234,791,0440,4
Mexican Hat Association	34,422	--	--	--	--	--	--
Moon Lake Electric Association	3,571,577	1,388,106	11,095,574	35,487	16,975	--	--
Mt. Wheeler Power	43,243	29,454	145,125	16,975	--	--	--
Raft River REA Co-op	110,198	14,442	666,451	--	--	--	--
Wells Rural Electric Company	98,782	100,477	240,183	958	--	--	--
Total	\$ 6,202,788	\$ 2,318,481	\$ 16,138,622	\$ 158,886	\$ 46,284,645	\$ 71,103,4	
<b>INVESTOR OWNED</b>							
CP National Corporation (a)	\$ 5,007,020	\$ 3,394,502	\$ 1,581,738	\$ 336,843	\$ 336,843	\$ 10,320,1	
Strawberry Water Users Assoc.	850,639	417,566	149,725	76,529	2,086,305	3,580,7	
Utah Power & Light Company	170,124,465	124,998,211	153,006,839	19,474,471	25,210,300	492,814,2	
Total	\$175,982,124	\$128,810,279	\$154,738,302	\$19,887,843	\$ 27,296,605	\$506,715,1	
TOTAL SALES	\$182,184,912	\$131,128,760	\$170,876,924	\$20,046,729	\$ 73,581,250	\$577,818,5	

(a) Effective October 1, 1981, CP National was purchased by Utah Power & Light Company. All amounts reflect only nine months from 1/1/81 through 9/30/31 for CP National.

The following table shows the annual bill for a typical Utah Schedule No. 1 residential customer of Utah Power & Light Company using 500 Kilowatt-hours per month based on the rates in effect on January 1 of each year since 1970, and the percentage increase each year's bill is over the preceding year.

UTAH POWER & LIGHT COMPANY  
 Typical Residential Customer Annual Bill  
 Utah Schedule No. 1 Customer  
 500 KWH Per Month

<u>Rate In Effect On</u>	<u>Annual Bill</u>	<u>Percent Change</u>
January 1, 1970	\$136.32	--%
January 1, 1971	136.32	--
January 1, 1972	136.32	--
January 1, 1973	148.56	8.98
January 1, 1974	148.56	--
January 1, 1975	176.04	18.50
January 1, 1976	202.80	15.20
January 1, 1977	240.72	18.70
January 1, 1978	277.56	15.30
January 1, 1979	334.56	20.54
January 1, 1980	358.20	7.07
January 1, 1981	405.84	13.30
January 1, 1982	474.00	16.79
June 30, 1982	416.38	(12.16)*

---

\*In Case No. 81-035-13 the Public Service Commission approved a new rate structure -- flat rates rather than declining block rates. Even though an increase was granted in this case, rates to the typical residential customer decreased under the new flat rate structure.

## SECTION III

### NATURAL GAS

The Public Service Commission issued 23 orders in gas utility cases during the fiscal year ended June 30, 1982. Rate cases are summarized in Table No. 2, Section VII.

On November 30, 1981, Mountain Fuel Supply Company applied to the Commission for general rate relief of \$36,200,000 in additional annual revenues for natural gas services rendered within the State of Utah. The Company sought interim relief of \$36,200,000 (the total amount requested). Mountain Fuel sought to earn 18.79 percent on common equity and 12.72 percent on rate base. In the prior rate case, the Commission allowed 16.00 percent on equity and 11.71 percent on rate base. On January 12, 1982, the Company was granted interim relief in the annualized amount of \$24,730,000 to be effective January 8, 1982.

The Commission also heard and decided four fuel cost "pass-through" cases. Utah Gas Service Company was granted two "pass-through" applications. One in the amount of \$238,735 in November 1981 and the other for \$291,920 in February 1982.

Mountain Fuel was granted a "pass-through" of gas costs in July 1981 in the amount of \$286,623. The Company filed another "pass-through" application in December 1981 in the amount of \$23,567,000. The Division of Public Utilities opposed a portion of the request and the Commission granted an interim amount of \$9,080,269 effective January 1, 1982. The effects of the Wexpro settlement were brought into the case and after hearing, the Commission ordered a reduction in rates of \$33,160,152 effective February 1, 1982. The largest portion of the reduction was a cost-of-service reduction due to the Wexpro settlement of \$18,900,000 which will be in effect for a twelve month period.

#### NATURAL GAS RATES AND USE OF GAS

The following table summarizes usage and cost of natural gas for selected years beginning with 1940. The average annual bill per residential and commercial customer increased by \$39.00 or 9.16 percent during 1981 over 1980. At the same time average usage decreased 7.26 percent.

TREND OF NATURAL GAS RATES AND USE OF  
GAS IN UTAH  
Residential and Commercial Customers  
(MCF at 12.85 PSIA)

Year	Annual Average Use Per Customer	Average Charge Per MCF	Annual Average Bill Per Customer
1940	88.46 Mcf	\$ .664	\$ 58.72
1945	113.97	.639	72.87
1950	157.71	.416	65.64
1955	197.80	.504	99.66
1960	228.11	.576	131.39
1965	226.65	.584	132.36
1970	236.54	.646	152.82
1975	235.51	.962	226.62
1980	117.43	2.401	425.99
1981	164.54	2.826	465.00

A summary of the number of MCF (thousands of cubic feet) sold and the average number of customers served in Utah during the year ended December 31, 1981, is shown in the following table.

MCF SALES AND CUSTOMERS  
(1981)

Type of Customer	MCF Sold (12.85 PSIA)	Average Number of Customers
Residential and Commercial	63,169,948	383,916
Industrial	51,616,738	560
Other Sales to Public Authorities	<u>10,531</u>	<u>1</u>
TOTAL SALES TO ULTIMATE CUSTOMERS	114,797,217	384,477
Sales for Resale	<u>4,866,088</u>	<u>3</u>
TOTAL SALES	119,663,305	384,480

The table on the following page shows the Utah jurisdictional revenue each gas utility received during 1981 from the various customers classes.

GAS UTILITY REVENUE  
From Sales Within Utah  
By Customer Class  
1981

Sales Category	Mesa Pipeline Company	Mountain Fuel Supply Company	Uinta Pipeline Company	Utah Gas Service Company	Total
Residential & Commercial	\$ ---	\$175,057,215	\$ ---	\$3,464,759	\$178,521,974
Industrial	---	112,784,682	---	3,041,883	115,826,565
Other Sales & Public Authorities	---	---	---	48,824	48,824
TOTAL SALES TO ULTIMATE CONSUMERS	\$ ---	\$287,841,897	\$ ---	\$6,555,466	\$294,397,363
Sales for Resale	\$7,456,155	11,902	\$500,902	---	7,968,959
TOTAL SALES	\$7,456,155	\$287,853,799	\$500,902	\$6,555,466	\$302,366,322

The following table shows the annual bill for a typical Utah residential customer of Mountain Fuel Supply Company using 180 MCF of gas per year based on the rates in effect on January 1 of each year since 1970, and the percentage increase each year's bill is over the preceding year.

MOUNTAIN FUEL SUPPLY COMPANY  
 Typical Residential Customer Annual Bill  
 Utah GS-1 Customer  
 180 MCF Per Year @ 875 Btu/cf

<u>Rates In Effect On</u>	<u>Annual Bill</u>	<u>Percent Change</u>
January 1, 1970	\$118.32	-- %
January 1, 1971	118.32	--
January 1, 1972	118.32	--
January 1, 1973	123.94	4.75
January 1, 1974	123.94	--
January 1, 1975	153.63	23.96
January 1, 1976	194.73	26.75
January 1, 1977	237.93	22.18
January 1, 1978	273.74	15.05
January 1, 1979	310.58	13.46
January 1, 1980	373.30	20.19
January 1, 1981	443.07	18.69
January 1, 1982	520.79	17.54
June 30, 1982	539.10	3.52

Telephone Service

The number of telephones in service within the State of Utah as of December 31, 1981 is shown by major classification of service in the following table.

TELEPHONES BY MAJOR CLASSIFICATION  
Within the State of Utah  
December 31, 1981

Category	Residence Service	Business Service	Total
Main Telephones	449,093	71,359	520,452
Extension telephones	373,974	68,236	442,210
Mobile Telephones		1,615	1,615
P.B.X.		107,126	107,126
Coin Telephones		9,679	9,679
TOTAL COMPANY TELEPHONES	823,067	258,015	1,081,082
Service telephones			14,809
Private Line Telephones			2,829
TOTAL TELEPHONES IN SERVICE			1,098,720

The number of company owned telephones in service in Utah for selected years beginning with 1940 is provided in the following tabulation. There was a .56 percent increases in the number of telephones during 1981.

NUMBER OF COMPANY TELEPHONES IN UTAH

Year	Net Gain During Year	Number End of Year
1940	4,825	84,450
1945	6,578	117,818
1950	11,031	195,398
1955	11,780	260,870
1960	18,300	357,510
1965	20,491	453,378
1970	32,120	581,665
1975	41,638	813,767
1980	41,168	1,075,040
1981	6,042	1,081,082

## SECTION V

### WATER

During the fiscal year ended June 30, 1982, the Utah Public Service Commission issued eight orders involving water utilities. Four of these orders involved rates and new operating authority; the other four involved the filing of annual reports and question of operation of existing utilities.

Two new Certificates of Convenience and Necessity were issued. Silver Springs Water Company, Inc. was issued Certificate No. 2054 on October 8, 1981 and Lakeview Water Corporation was issued Certificate No. 2080 on April 28, 1982. Silver Springs serves an area in Summit County near Snyderville, and Lakeview serves an area in Weber County near Pine View Reservoir.

Interim Rate increases were granted to White City Water Company and Flaming Gorge Water Company. White City was granted interim rates which approximated one-half of the amount requested. Flaming Gorge was granted its basic water rates as requested, but agreed to withdraw requests involving: 1) Proposed changes in Rules and Regulations; 2) An increases in its Readiness to Serve fee; and 3) An increase in its Service Connection charge.

Certificate No. 1807 issued to Rockport Water Company was canceled by the Public Service Commission on March 31, 1982, as it was determined that a non-profit homeowners association was now responsible for the water system. Such entities are exempt from regulation by the Utah Public Service Commission.

Summit Park Water Company and Wahweep Water Company were ordered to show cause why they had not filed required annual reports. Summit Park Water Company filed their report before the day of the hearing and the cases was dismissed. It was determined that Wahweep was no longer being operated by its owner, and an investigation of Wahweep was continued as to the question of who should have responsibility for the Wahweep system. On April 28, 1982, the Public Service Commission determined that the new entity that had expected to be operating Wahweep System had encountered complications that delayed indefinitely the completion of the transfer so the Commission ordered this combined case (Nos. 79-016-01 and 81-017-02) continued without date.



SECTION VI

TRANSPORTATION

The Commission is charged with the responsibility of regulating motor carriers and railroads, by issuing certificates and permits to those carriers engaged in the transportation of passengers or property for hire in the State of Utah. The Division of Public Utilities Motor Carrier Section assists the Commission in this responsibility by issuing interstate carrier licenses and intrastate exempt licenses, maintaining insurance filing records, issuing cab card identification stamps, maintaining tariff filings, investigating motor carrier complaints, offering testimony at motor carrier hearings, and performing audits of regulated carriers.

Operating Authority

Hearings and reports dealing with motor carrier operating authority occupies a considerable part of the time of the Commission and the Division of Public Utilities. During the fiscal year, 1,734 orders were issued granting or cancelling motor carrier operating authorities. Following is a summary of these orders.

SUMMARY OF PROCEEDINGS INVOLVING MOTOR CARRIER AUTHORITY

---



---

Type of Authority	Issued	Cancelled
Certificates of Convenience and Necessity	47	15
Contract Carrier Permits	26	7
Interstate Carrier Licenses	804	15
Exempt Licenses & Certificates	<u>799</u>	<u>21</u>
TOTAL	1676	58

---

The issuance or cancellation of Certificates of Convenience and Necessity issued to common carriers, and permits issued to contract carriers requires a formal hearing, and an order of the Commission. Interstate carrier licenses require only that the carrier provide evidence of ICC authority, evidence of insurance, and designation of process agent.

Exempt motor carriers are exempt from regulation by the Commission, under Section 54-6-12, Utah Code Annotated 1953. These carriers are issued exempt certificates when they register their operations with the Division and file evidence of insurance. They must also comply with the safety regulations of the Department of Transportation.

Cab Card Identification Stamps

The Division collected \$220,937 in revenue from the issuance of 253,511 cab card identification stamps. Included in this figure are 32,574 free stamps issued to Utah based vehicles and reciprocating states. The reciprocating states are California, Michigan, Missouri, Oklahoma, Arizona, and North Carolina.

Orders Issued in Motor Carrier and Railroad Cases

There are 205 orders issued involving motor carriers and railroads during the fiscal year ended June 30, 1982. Many of these orders were the results of audits performed by the Division of Public Utilities. The remaining orders mainly involved motor carrier operating authority with a few orders in miscellaneous matters.

Audits of Regulated Carriers

During the fiscal year ended June 30, 1982, the auditors in the transportation section of the Division of Public Utilities performed 277 compliance audits of motor carriers. These audits included 124 financial audits, 153 tariff audits. These compliance audits resulted in several additional show cause orders being issued and a number of fines being assessed.

Revenue Collected by Transportation Section by Account

Application for and renewals of exempt authority	\$ 67,250
Public Utility Levy	222,962
Cab Card Identification Stamps	220,937
Revenue from Sanctions and Fines	<u>11,400*</u>
TOTAL COLLECTED	\$522,549

---

\*Sanctions and fines of \$46,931 were suspended on condition of no further violations during probation period.

PUBLIC SERVICE COMMISSION  
FINES AND SANCTIONS ON MOTOR CARRIERS

		<u>Case No.</u>	<u>Probation Period</u>	<u>Amount Fined</u>	<u>Amount Paid</u>
7/7/81	McAllister Brothers	81-563-01	1 year	\$ 2,000	\$ 500
7/8	Yellow Jacket Delivery Service	80-509-01	Cease Operations	2,000	Suspended
7/15	Airline Baggage	81-474-02	1 year	1,000	200
7/31	Larry Beck	81-491-01	1 year	200	200
9/3	Paul Hardy	81-510-01	2 years	10,000	900
10/7	George W. Irwin	81-205-01	1 year	3,500	1,000
11/10	Valley Transport	81-210-01	Cancelled	1,800	1,800
11/10	Cole Transfer	81-146-01	1 year	2,000	1,000
12/15	Betts Trucking	80-119-01	1 year	3,000	300
1/13/82	Liquid Transport	81-463-01	1 year	2,000 8,087	500
3/16	Cedar City Moving & Str.	82-137-01	1 year	100	100
3/16	G.W. Harris	82-191-01	1 year	100	100
3/16	Charlie Joseph	82-215-01	1 year	1,000	500
3/16	James K. Lisonbee	82-228-01	1 year	2,500	500
3/16	Moffat Brothers Trkg.	82-244-01	1 year	3,000	200
3/19	Imperial Excavation	82-465-01	1 year	1,500	600
3/24	Don E. Wirthlin	82-366-01	1 year	1,000	500
3/24	Geodyne Transport	82-466-01	1 year	2,000	500
3/24	D.L. Corporation	82-161-01	1 year	2,500	500
4/17	Moab Truck Center	82-243-01	1 year	2,000	500
4/19	Bob Orton Trucking	82-485-01	1 year	2,000	500
5/18	Erickson Bros.	82-173-01	1 year	3,500	500
6/3	Old Salty Railroad Co.	82-454-01	1 year	<u>544</u>	<u>0</u>
TOTALS				\$57,331	\$11,400

## SECTION VII

## TABLES

Table No. 1  
PROCEEDINGS BEFORE THE PUBLIC SERVICE COMMISSION  
July 1, 1981 to June 30, 1982

HEARINGS

Number of Hearings	231
Number of Hearing Days	321

## FORMAL CASES

---

---

Utilities	No. of Cases Heard	No. of Orders Issued
Electric	25	55
Natural Gas	16	35
Telephone & Telegraph	17	35
Water	14	8
Motor Carrier	138	191
Railroad	6	14
Miscellaneous	15	16

---

TABLE NO. 2

SUMMARY OF ORDERS ISSUED IN ELECTRIC, NATURAL GAS  
AND COMMUNICATION UTILITY RATE CASES  
July 1, 1981 to June 30, 1982

<u>Company</u>	<u>Date of Order</u>	<u>Case No.</u>	<u>Amount Requested</u>	<u>Amount Granted</u>	<u>Percent of Request</u>
<u>INVESTOR OWNED ELECTRIC COMPANIES</u>					
P. National	09/02/81	81-023-01	\$ 3,443,460	\$ 428,831	12.45
P. National	09/02/81	81-023-04	164,220	127,061	77.37
Strawberry Water	03/10/82	82-034-01	198,000	240,259	121.34
Utah Power & Light	07/16/81	79-035-15	8,300,000	8,300,000	100.00
Utah Power & Light	10/28/81	81-035-15	(9,287,000)	(9,287,000)	100.00
Utah Power & Light	12/01/81	81-035-13	64,474,000	28,000,000	43.43
Utah Power & Light	05/20/82	81-035-13	---	6,331,000	9.82
<u>NATURAL GAS COMPANIES</u>					
Mountain Fuel Supply	07/02/81	81-057-14	\$ 286,623	\$ 286,623	100.00
Mountain Fuel Supply	12/24/81	81-057-19	23,567,000	9,080,269	38.53
Mountain Fuel Supply	02/01/82	81-057-19	---	(33,160,152)	---
Mountain Fuel Supply	01/12/82	81-057-17	36,200,000	24,730,000	68.31
Utah Gas Service	11/03/81	81-059-05	238,735	238,735	100.00
Utah Gas Service	02/16/82	82-059-01	291,920	291,920	100.00
<u>COMMUNICATION COMPANIES</u>					
Western Company Farmers	08/14/81	81-042-01	\$ 99,629	\$ 99,629	100.00
Mountain Bell	09/29/81	81-049-11	33,500,000	15,200,000	45.37
Mountain Bell	03/05/82	81-049-11	---	7,665,000	22.88
Eastern Union Telegraph	08/18/81	81-037-01	13,193	13,193	100.00
Eastern Union Telegraph	06/30/82	81-037-02	6,000	6,000	100.00

Included in this reduction is the Utah portion of the \$21,000,000 cost-of-service reduction to customers in the Wexpro Case which is explained in more detail in the General Summary.

## TABLE NO. 3

FIXED UTILITY CERTIFICATES OR CONVENIENCE AND NECESSITY  
ISSUED AND CANCELLED  
July 1, 1981 to June 30, 1982

<u>Name of Utility</u>	<u>Date of Order</u>	<u>Certificate Number</u>	<u>Case Number</u>
<u>Issued</u>			
Silver Springs Water	10/08/81	2054	81-570-01
Utah Wyoming Tele.	12/16/81	2061	81-055-01
Skyline Telecom	12/30/81	2063	81-576-01
Utah Power & Light	10/01/81	2059	80-035-02
Utah Power & Light	03/17/82	2068	81-035-19
Utah Power & Light	03/17/82	2069	81-035-20
Utah Power & Light	03/17/82	2070	81-035-21
Utah Power & Light	03/17/82	2071	81-035-22
Utah Power & Light	3/17/82	2072	81-035-23
Utah Power & Light	3/17/82	2073	81-035-24
Utah Power & Light	3/17/82	2074	81-035-25
Utah Power & Light	3/17/82	2075	81-035-26
Utah Power & Light	3/17/82	2076	81-035-27
Lakeview Water Corp.	4/28/82	2080	81-0540-01
<u>CANCELLED</u>			
Utah Power & Light	10/1/81	1700	81-023-01
Utah Wyoming Tel. Co.	12/16/81	1640	81-055-01

TABLE NO. 4

CERTIFICATES OF CONVENIENCE AND NECESSITY  
ISSUED TO MOTOR CARRIERS

July 1, 1981 to June 30, 1982

Name of Carrier	Date of Order	Certificate Number	Case Number
Airline Baggage Courier, Inc.	7/15/81	2042	81-474-01
Sunco Trucking Co.	7/20/81	2043	81-556-01
Rim Rock Ranch	7/21/81	2044	81-557-01
Sno-shuttle	7/30/81	2047	80-532-01
Norwood Transportation	7/30/81	2046	81-385-01
Bowman Ready Mix, Inc.	<del>7/30/81</del>	2048	81-385-01
Cole Trucking, Inc.	8/13/81	2049	81-551-01
RGJ Corporation	8/27/81	2050	81-561-01
Anderson Transport, Inc.	9/10-81	2051	81-558-01
Matadore Service, Inc.	9/22/81	2052	81-559-01
Nat'l Distribution Freight Systems	9/22/81	1774	81-257-03
Aspen Distribution Services	9/24/81	2053	81-569-01
RDG Enterprises	10/06/81	1551	81-543-01
P.B.I.	10/19/81	2056	81-274-01
Great Western Transportation	11/02/81	2057	81-571-01
Steel Transporters of California	12/07/81	2055	81-553-01
Searle Trucking	12/09/81	1692	81-584-01
Staker Trucking, Inc.	12/09/81	2060	81-575-01
Bonneville Supply Company, Inc.	1/06/82	2064	81-555-01
Kindon, Inc.	1/12/82	2062	81-580-01
United Parcel Servie	1/21/82	1892	81-409-04
Kroon Trucking, Inc.	1/21/82	1468	81-219-01
Taylor Tours	2/02/82	2065	81-581-01
Color Country Tours	2/02/82	1919	C0331
B & D Trailer Movers	2/10/82	1748	C0332
Certified Warehouse & Trasfer Co.	2/16/82	2067	82-139-01
Don E. Wirthlin & Sons, Inc.	2/24/82	1236	C0334
Color Country Tours	3/23/82	1919	82-399-01
Norwood Transportation	3/24/82	2046	81-385-01
Crawley's Canyon Country Scenic Tours	3/25/82	2077	82-592-01
Noyce Transfer Company	4/13/82	2079	82-263-01
Joseph Trucking	4/16/82	1339	82-603-01
Irwin Trucking, Inc.	4/16/82	1466	82-604-01
Park City Transportation Serv. Inc.	4/22/82	1944, 2031	82-594-01
Runner Services, Inc.	4/26/82	2066	81-567-01
D. E. Wirthlin and Sons, Inc.	4/26/82	1236	82-600-01
Curtis, Inc.	5/11/82	2081	82-606-01
Snell and Boardman	5/13/82	1751	82-609-01
Naccarato Trucking, Inc.	5/13/82	1203	82-612-01
Tag-A-Long Tours	5/14/82	1626	82-613-0?
Clark Tank Lines Company	6/16/82	2082	82-144-01
W. S. Hatch Company	6/16/82	2083	82-192-01
Erickson Brothers Trucking	6/24/82	2084	82-598-01

TABLE NO. 5

CERTIFICATES OF CONVENIENCE AND NECESSITY  
CANCELLED FOR MOTOR CARRIERS

July 1, 1981 to June 30, 1982

<u>Name of Carrier</u>	<u>Date of Order</u>	<u>Certificate Number</u>	<u>Case Number</u>
L & J Transport, Inc.	8/05/81	1966	81-534-02
Lloyd A. Wilbert	8/11/81	1879	81-552-01
Boyd Anderson Trucking	9/10/81	1902	81-558-01
Western Petroleum, Inc.	9/22/81	1160	81-559-01
Valley Transfer	9/24/81	1890	81-569-01
Four Corners Truck Service	10/19/81	1612 Sub 2	82-197-01
Sun Valley Stages	11/02/81	2024	81-571-01
D & B Repair	1/06/82	1431	81-160-01
Carbon Transfer & Supply	1/13/82	867	81-135-01
Acme Transfer Company, Inc.	1/26/82	1880	81-104-01
Rich Warner Ford	2/04/82	1495	81-350-01
IML Freight	2/04/82	1844	6974
Noyce Transfer	4/13/82	1648	82-263-01
Howard Company	5/05/82	671	82-197-01
Howard Company	5/21/82	671 Sub	82-197-01
Wycoff Warehouse	5/21/82	1352	82-370-01
C. R. England	5/21/82	1988	82-483-01
Irwin Trucking, Inc.	5/21/82	1466	82-604-01
Joseph Trucking	6/10/82	1339	82-603-01
Sanpete Taxi Service	6/10/82	2035	82-539-01
Taylor Tours	6/16/82	2065	82-581-01
Erickson Brothers	6/24/82	1381	82-598-01



## TABLE NO. 6

CONTRACT MOTOR CARRIER PERMITS  
ISSUED OR CANCELLED  
July 1, 1981 to June 30, 1982

Name of Carrier	Date of Order	Certificate Number	Case Number
ISSUED			
BCT, Inc.	7/20/81	623	81-549-01
SANCO Trucking Co.	7/20/81	624	81-556-01
Cole Trucking, Inc.	8/13/81	625	81-551-01
J-F Corporation	9/15/81	627	81-556-01
Traffic Distribution Systems	9/10/81	626	81-562-01
Byron McCune	9/23/81	629	81-550-01
Vulcraft Carrier Corp.	10/07/81	628	81-568-01
RDG Enterprises	10/19/81	630	81-543-01
Commodity Transport	10/12/81	631	81-545-01
Independence Enterprises, Inc.	11/12/81	632	80-512-01
Martin Brothers, Inc.	12/09/81	634	80-435-01
Jensen Trucking Co., Inc.	12/09/81	635	81-455-01
Mountain Transport, Inc.	12/10/81	633	81-573-01
D.D. Container, Inc.	1/08/82	636	81-565-01
Commodore Carriers, Inc.	1/19/82	637	81-595-01
Eisenman Transport, Inc.	1/22/82	638	81-581-01
Leatham Brothers, Inc.	1/28/82	639	81-223-01
Distribution Concepts, Inc.	2/09/82	640	81-590-01
Matadore Service, Inc.	3/02/82	641	81-559-03
Vernal Distributing	3/26/82	643	81-586-01
Bills Moving, Inc.	5/17/82	643	82-036-01
Green River Transportation Co.	5/25/82	644	82-597-01
CANCELLED			
A.B. Robinson	7/20/81	516,596	81-298-01
Eagle Moving & Transfer Co.	9/30/81	508,508 sub 2	81-169-01
Gaylen Christensen	11/10/81	500	81-141-01
Palmer Distribution co.	11/18/81	561	81-276-01
E/M Enterprises, Inc.	1/22/82	601	81-486-01

## TABLE NO. 7

PUBLIC UTILITIES UNDER THE JURISDICTION OF THE COMMISSION  
June 30, 1982

---



---

Class of Utility	Number
Electric Companies, Investor-Owned . . . . .	2
Electric Cooperatives (REA) . . . . .	11
Motor Carriers Holding Intrastate Authority* . . . . .	775
Motor Carriers Holding Interstate Authority* . . . . .	7146
Natural Gas Companies . . . . .	4
Railroads . . . . .	9
Steam Heat Company . . . . .	1
Telegraph Company . . . . .	1
Telephone Companies . . . . .	20
Terminal Companies . . . . .	2
Water and Sewer Companies . . . . .	2
Water Companies . . . . .	18
TOTAL . . . . .	7991

---

\*Includes carriers hauling exempt commodities.

TABLE NO. 8

STATEMENT OF COMMISSION FINANCES  
July 1, 1981 to June 30, 1982

<u>Funds Available:</u>	<u>Total</u>
Non-Lapsing Balance 7/1/81	\$ 56,023
Public Utility Regulatory Levy Collections	2,325,036
	287,876
Federal Funds:	
DOT-Pipeline Safety	24,000
PURPA, Utility Efficiency, Solar DOE	169,069
	<u>2,862,004</u>
<b>TOTAL</b>	
<u>Expenditures:</u>	<u>Total</u>
Personal Services	\$1,750,190
Travel	65,375
Current Expenses	799,839
Capital Outlay	75,537
	<u>\$2,690,941</u>
<b>TOTAL EXPENDITURES</b>	
Balance	\$ 171,063
Lapsing Balance	\$ (50,911)
Non-Lapsing Amount	\$ 120,152