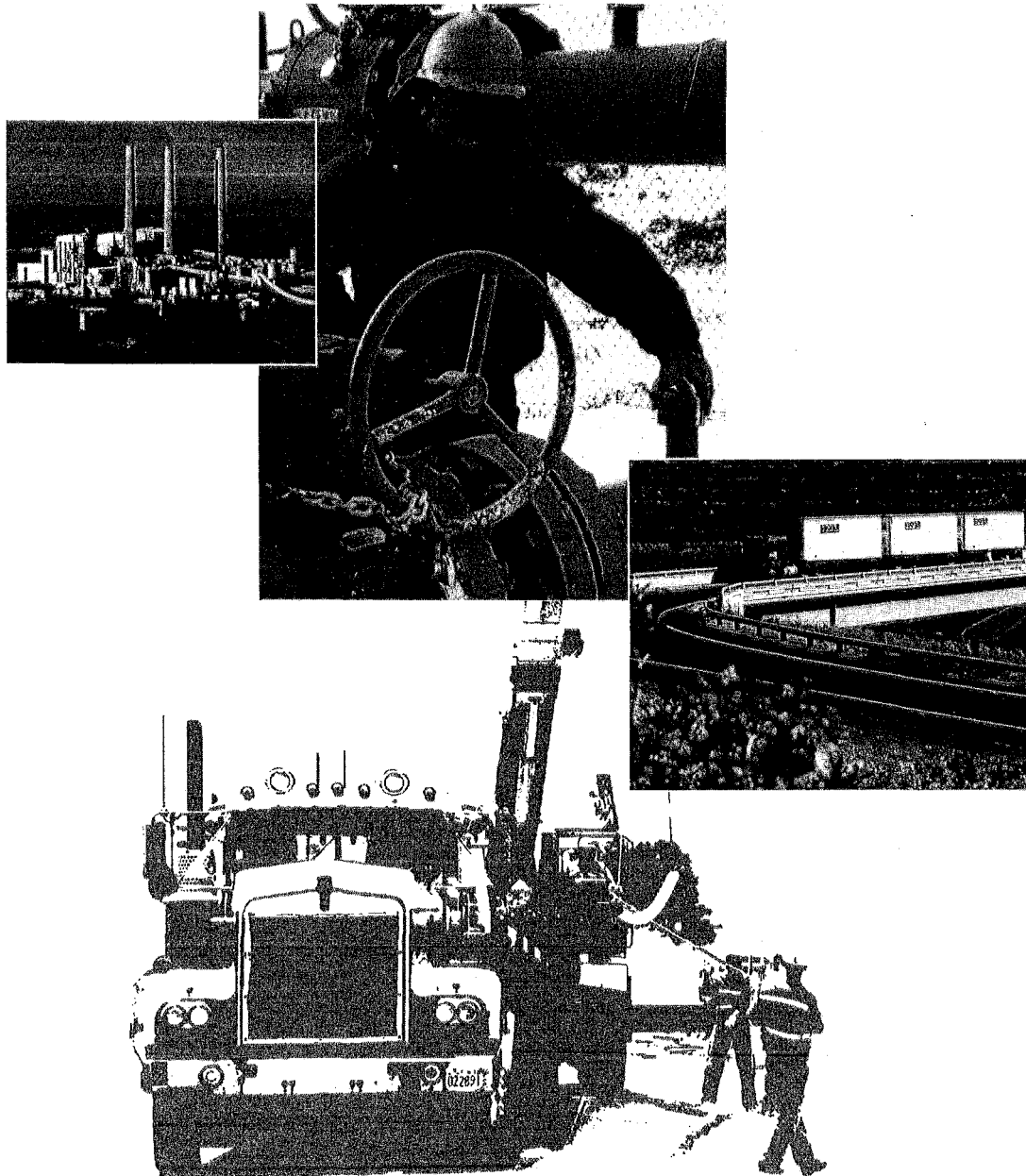


# THE UTAH PUBLIC SERVICE COMMISSION

Annual Report For The Period July 1, 1992 To June 30, 1993



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LETTER TO THE GOVERNOR, MEMBERS OF THE SENATE,  
AND MEMBERS OF THE HOUSE OF REPRESENTATIVES

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Honorable Michael O. Leavitt  
Governor, State of Utah

Honorable Members of the Utah State Senate

Honorable Members of the Utah House  
of Representatives

It is with pleasure that we provide you the Utah Public Service Commission annual report. This report is in compliance with title 54-1-10, Utah code and reviews the Commission's various activities, functions and accomplishments during the fiscal year July 1, 1992 to June 30, 1993.

Please accept our thanks and appreciation for your cooperation and assistance during this period. We look forward to your continued support as we strive to assure that Utah utilities remain strong so that ratepayers receive the best service at the lowest possible price.

Respectfully submitted,

Stephen F. Mecham, Chairman  
James M. Byrne, Commissioner  
Stephen C. Hewlett, Commissioner

## PUBLIC SERVICE COMMISSIONERS

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**Stephen F. Mecham** was appointed to his first term as Commissioner by Governor Norman H. Bangerter, March 1, 1989. In September 1991, he left the Commission to serve as the Chief of Staff to Governor Bangerter. On October 5, 1992, he returned to the Public Service Commission as Chairman. His current term expires March 1, 1997.



Chairman Mecham is a member of the National Association of Regulatory Utility Commissioners (NARUC) and the Western Conference of Public Service Commissioners (WCPSC). He was elected Secretary/Treasurer of the Western Conference in June 1993 and will serve as President in 1996.

Prior to coming to the Commission in 1989, Mecham practiced law privately, served as Administrative Assistant for Regulatory Agencies to Governor Bangerter, and subsequently was appointed Executive Director of the Utah Commission on Criminal and Juvenile Justice.

Mecham earned Bachelor and Juris Doctor Degrees from the University of Utah.

Mecham and his wife have one son and three daughters.

**James M. Byrne** was appointed to his first term as Commissioner by Governor Scott M. Matheson August 1, 1982, was reappointed in March of 1987, and served as Chairman in 1992. He was then reappointed as Commissioner March 1, 1993. His current term expires March 1, 1999.



Byrne serves as a member of the National Association of Regulatory Utility Commissioners' (NARUC) Committee on Electricity and Western Conference of Public Service Commissioners (WCPSC) Regional Committee on Electric Power Cooperation.

He earned a Bachelor's degree in Physics from the Virginia Polytechnic Institute. He then attended the University of Utah where he earned a Master's degree in Nuclear Engineering.

Prior to coming to the Commission, Byrne served as Director of the Utah Energy Office where he was the Executive Secretary of Governor's Energy Conservation and Development Council. Prior to this he worked as the Senior Reactor Engineer in the Mechanical Engineering Department at the University of Utah. He is a registered professional engineer.

Byrne and his wife, Dorothy, have one son and one daughter.

**Stephen C. Hewlett** was appointed to his first term as Commissioner by Governor Norman H. Bangerter April 15, 1992. He has been serving as Commissioner Pro Tempore since September 2, 1991. His current term expires March 1, 1995.



Hewlett is a member of the National Association of Regulatory Utility Commissioners (NARUC) Committee on Finance and Technology. He also serves as a member of the Gas Committee of the Western Conference of Public Service Commissioners.

Prior to his appointment as Commissioner, Hewlett served as Administrator and Commission Secretary for the Commission. Before coming to work for the State of Utah in 1980, he worked as an Accountant with Mountain Fuel Supply Company and Northwest Pipeline Corporation.

Hewlett earned his M.P.A. from Brigham Young University and B.S. in Accounting from the University of Utah. He is a Certified Public Accountant.

Hewlett and his wife, Sharon, have three sons and two daughters.

**PUBLIC SERVICE COMMISSION PERSONNEL**

JUNE 30, 1993

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*Chairman*, Stephen F. Mecham

*Commissioner*, James M. Byrne

*Commissioner*, Stephen C. Hewlett

*Commission Secretary*, Julie Orchard

*Executive Staff Director*, Douglas C.W. Kirk

*Legal Counsel*, David L. Stott

*Administrative Law Judge*, A. Robert Thurman

*Senior Economist*, James Logan

*Telecommunications Analyst*, Joseph Dunlop

*Utility Economist*, Rich Collins

*Court Reporter*, Wendy K. Randall

*Paralegal*, Barbara Stroud

*Secretary*, Brenda Oliekan

*Secretary*, Beverly Grossaint

*Office Technician*, Floy J. Wilcox

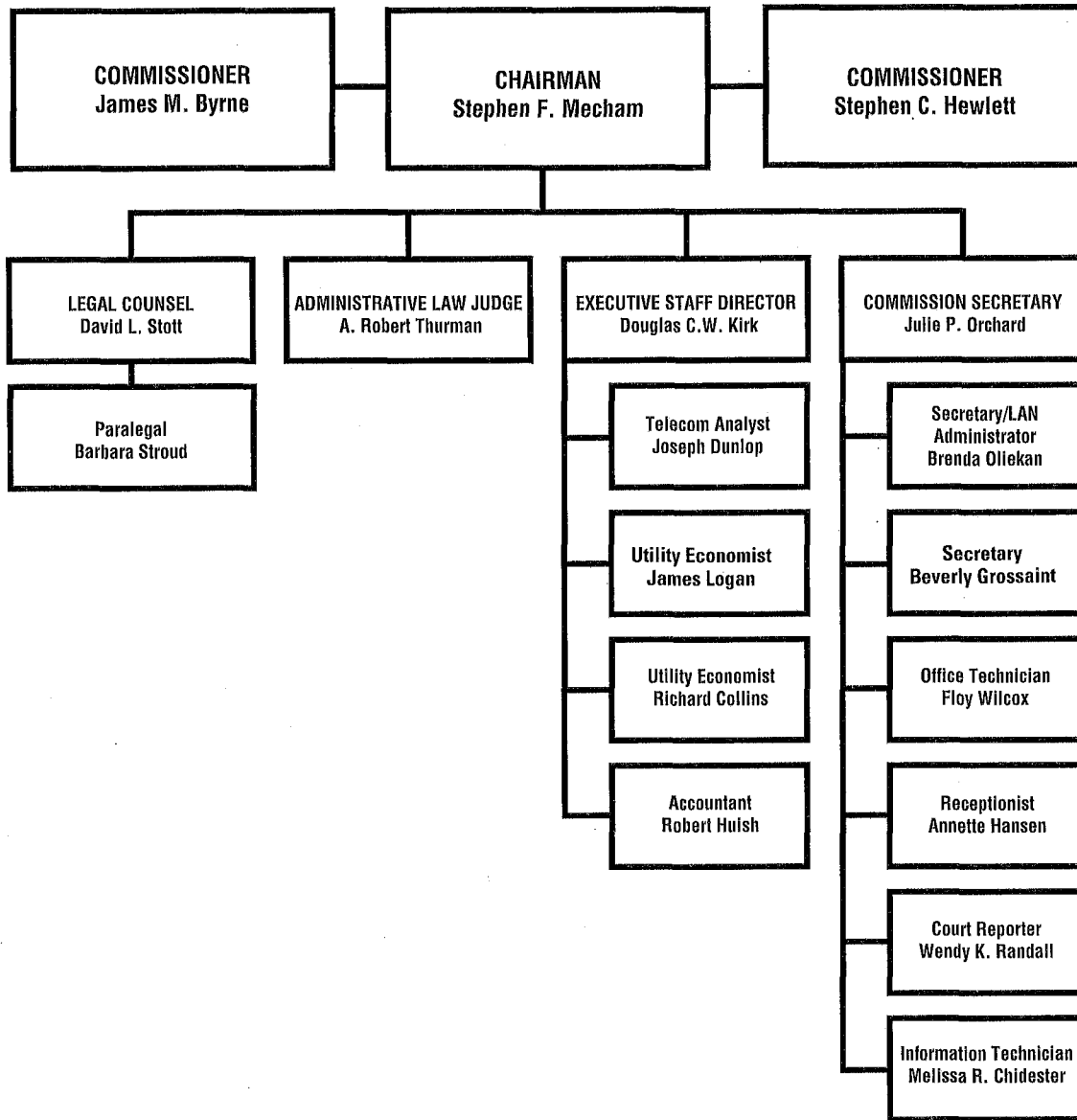
*Office Technician*, Melissa R. Chidester

*Receptionist*, Annette Hansen



Chief Justice Gordon Hall, Steve Hewlett, Steve Mecham, Jim Bryne

UTAH PUBLIC SERVICE COMMISSION ORGANIZATION CHART



The Utah State Legislature created the Public Utilities Commission of Utah in the Public Utilities Act of 1917. Governor Simon Bamberger signed the Act on March 8, 1917 and the Commission was organized April 3, 1917. At its inception, the Commission consisted of three Commissioners, a stenographer, a reporter and a special investigator.

The 1935 Legislature changed the name of the Public Utilities Commission to the Public Service Commission. In a major reorganization of Utah State Government, the 1941 Legislature created the Department of Business Regulation of Utah with a three-member Commission known as the Commission of Business Regulation. The Commission of Business Regulation also served as the Public Service Commission.

In 1969 the Utah Legislature enacted legislation reorganizing the administrative powers in the Department of Business Regulation. An executive director of the Department of Business Regulation replaced the Commission of Business Regulation and the Public Service Commission became an independent part of the Department. The Public Service Commission was prohibited from exercising any administrative authority over the Division of Public Utilities (Division), which was created to execute the rules, regulations, and orders of the Commission under the direction of the executive director of the Department. At that time, the Division audited utilities' books and records, assisted in review of legal matters, submitted recommendations to the Commission, and presented testimony in formal cases before the Commission.

Despite the 1969 reorganization, the Division continued to function essentially as the staff of the Commission. The Division participated in hearings, not as an adversary party, but as a disinterested, fact-finding entity which sought to fully develop the record in each Commission case. The Division was not precluded from making a recommendation, but its posture was perceived as neutral so that no party felt prejudiced by the Commission's access to its expertise.

Since 1977, when the Division of Public Utilities first appealed a Commission decision to the Supreme Court, the Division has considered itself independent of the Commission. With legal assistance from the Attorney General's office, the Division began to participate in hearings as an adversary party and has been able to appeal Commission orders.

In 1977, the Legislature established the Committee of Consumer Services (Committee). The Committee is composed of six citizen members appointed by the Governor. The Committee appears before the Commission and represents the interests of residential and small commercial consumers of telephone, natural gas and electrical services. The Attorney General provides legal assistance to the Committee. The Committee can also appeal Commission decisions. It has a small staff and resides administratively within the Department of Business Regulation, now called the Department of Commerce.

In 1983, the Legislature reorganized utility regulation again and established the Public Service Commission as an independent state agency. The new statute provided for a Commission technical staff that had no right of appeal. The Division of Public Utilities was statutorily established to perform the functions it had been doing, including appearing before the Commission as a part of the Department. The Committee continued to function according to statute and to be part of the Department.

Today, the Utah Public Service Commission continues to be an independent agency having statutory duties and legislative, adjudicative, and rulemaking powers. It regulates electrical, natural gas, telephone and water utilities, and motor carrier companies.

The Commission is headed by three full-time Commissioners appointed to six-year staggered terms by the Governor, with the consent of the senate. One member is designated by the Governor as Chairman. The Commissioners preside as a quasi-judicial body in formal hearings concerning utility regulation matters such as applications for rate and service changes. Every public utility is subject to the jurisdiction of the Commission. A support staff of technical, legal, and clerical employees assists the Commissioners in analyzing the record in every case that comes before it, making recommendations for Commission decisions, preparing formal orders, and managing the daily operation of the Commission's office.

The primary responsibility of the Commission is to ensure safe, reliable and adequate utility service. It conducts hearings and investigations of utility company operations in order to determine just and reasonable rates for service. The Commission's goals for regulation are efficient, reliable, reasonably-priced utility service for customers, and maintenance of financially healthy utility companies. These goals are generally attained through the regulatory decisions the Commission makes in each formal case.

The following briefly presents, by utility category, the cases considered and concluded by the Commission from July 1992 through June 1993. Each proceeding involves a utility and a number of other parties, including the Division and the Committee. Formal testimony of expert witnesses is taken and cross examined. A court reporter transcribes the proceeding and produces a record. Following the hearing, the record is closed and the Commission, with the assistance of its technical staff, analyzes the case record, deliberates, and renders its decisions. Any party in a proceeding can appeal a Commission decision to the Utah Supreme Court.

## ELECTRIC UTILITIES

The Commission regulates the provision of electric service by public utilities in the state. Electric Cooperatives may set their own rates by decision of their Board of Directors, but are otherwise subject to regulation under Utah Statutes. Municipal Electric Utilities are not regulated.

Principal Commission activities during the reporting period focused on planning activities for efficient electric service delivery, implementation of utility financed customer efficiency programs, and analysis of electric transmission and supply for Utah Power and Light Company (PacifiCorp).

### SUMMARY OF ELECTRIC UTILITY ORDERS ISSUED JULY 1, 1992 - JUNE 30, 1993

NAME OF UTILITY	DATE OF ORDER	DOCKET NO.	CASE TYPE
PACIFICORP	09/10/92	92-2035-05	Finance approval
PACIFICORP	11/04/92	92-2036-06	Finance approval
UTAH POWER & LIGHT CO.	11/12/92	91- 035-16	Complaint
GARKANE ELECTRIC POWER ASSOC.	11/23/92	92- 028-01	Finance approval
PACIFICORP	01/05/93	91-2035-04	Finance approval
UTAH POWER & LIGHT CO.	01/28/93	92- 035-T12	Tariff suspension
MOON LAKE ELECTRIC ASSOC., INC.	01/29/93	92- 030-01	Certificate Modification
PACIFICORP	02/12/93	92-2035-07	Investigative
MT WHEELER POWER, INC.	02/16/93	93- 031-01	Finance approval
PACIFICORP	02/26/93	88-2035-06	Finance approval
DESERET GENERATION & TRANSMISSION	03/01/93	91- 506-01	Program approval
UTAH POWER & LIGHT CO.	04/01/93	92- 035-T12	Tariff approval
PACIFICORP	04/08/93	92- 035-06	Dispute resolution
PACIFICORP	05/06/93	93-2035-04	Petition approval
PACIFICORP	06/01/93	90-2035-01	IRP
			Acknowledgement
PACIFICORP	06/08/93	93-2035-02	Certificate change
UTAH POWER & LIGHT CO.	06/24/93	93- 035-T01	Tariff change

### KEY ELECTRIC UTILITY ORDERS



**Docket No. 92-2035-04** This docket was initiated by the Commission to investigate both cost recovery issues for demand-side resources (DSR) and regulatory changes to encourage implementation of the Company's Integrated Resource Plan (IRP). A collaborative process was instituted to investigate the myriad of issues associated with the acquisition of DSR. A series of technical conferences were held and the parties were directed to file a report with the Commission explaining the nature of the problem and possible solutions.

**Docket No. 91-506-01** In its March 1, 1993 order, the Commission authorized the continuance of Deseret Generation and Transmission Cooperative's (DG&T) and its Member Distribution systems's DSR acquisition programs. This continuance will facilitate a more careful review of the rebate programs sponsored by DG&T.

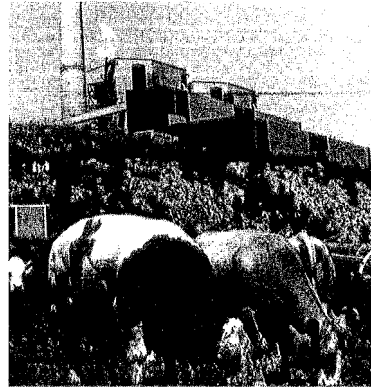


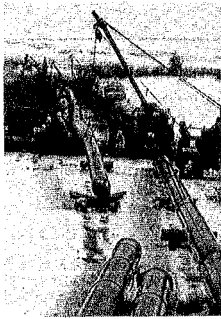
**Docket No. 92-035-T12** In orders issued April 1, and May 10, 1993, the Commission approved the first comprehensive revision of Utah Power's Electric Service Regulations in over 19 years. The revision more clearly defines, for both Company personnel and customers, the terms and conditions under which the Company provides service. The April 1, 1993 order resolved disputed issues regarding the underground line extension provisions of Utah Power & Light Company's revised Electric Service Regulation No. 12 and proposed Electric Service Schedule No. 300 and granted Utah Power an exemption from the provisions of Commission Rules R746-310-6(B)(5)(b), R746-310-6(C) and R746-310-6(D)(1).

**Docket No. 92-035-06** In an order issued April 8, 1993, the Commission finalized the contractual arrangements for the purchase of electric power from the Sunnyside coal waste generation facility in Carbon County by Utah Power. The order approved a third amendment to the power purchase agreement which designated the prices to be paid for various levels of capacity and energy. The contract culminates several years of negotiation and represents the largest purchase of power by Utah Power - up to 53 Megawatts - from a qualifying facility as defined by Public Utilities Regulatory Policy Act, (PURPA). PURPA requires that utilities purchase power from small power producers who qualify under its regulations.

**Docket No. 92-030-01** This docket resolved a dispute between Moon Lake Electric and Utah Power and Light over which should provide electric service to new customers in previously unserved territory in the Uintah Basin. In an order issued January 29, 1993, the Commission approved a settlement which resolved all disputes, provided for cooperation between the two utilities in providing service in their certificated areas, and ordered minor modifications to the certificated areas of each in order to facilitate efficient delivery of electric service. The order also eliminated the joint service territory and provided for Moon Lake to serve in the area.

**Docket No. 90-2035-01** On June 1, 1993, the Commission issued a report and order acknowledging RAMPP-2, PacifiCorp's second Integrated Resource Plan (IRP). The order reviewed the RAMPP-2 report and appendices along with comments and recommendations for change made by interested parties. The Commission found that the RAMPP-2 Report and its attendant two-year Action Plan conformed with the Commission's Standards and Guidelines for IRP. The Commission found that the planning analysis described in the report and the strategies outlined in the Action Plan appear to be a reasonable course of action for the Company to pursue. The Commission's acknowledgement does not connote any preapproval of resources acquired by the Company, in as much as such approvals will occur during appropriate rate proceedings. The Commission also directed the Company to make certain specific improvements in the Company's third IRP (RAMPP-3).





The Commission regulates the provision of natural gas service by public utilities in the state. There are two natural gas distribution companies that are under Commission jurisdiction; Mountain Fuel Supply Company and Utah Gas Service Company. One municipal natural gas utility, Nephi, is not regulated by the Commission. The Commission is responsible for establishing safety standards and practices for intrastate pipeline transportation and enforces rules required by the Federal Natural Gas Pipeline Safety Act to maintain state control over the regulation of intrastate pipeline transportation.

During the reporting period, Commission activities have focused on natural gas rate pass-through cases for both Mountain Fuel and Utah Gas. The Commission also approved four pilot demand-side management (DSM) projects and a natural gas vehicle tariff for Mountain Fuel. In April 1993, Mountain Fuel filed with the Commission a general rate application asking for \$18.0 million increase in revenues. Hearings are scheduled for late 1993.

**SUMMARY OF FIXED NATURAL GAS UTILITY ORDERS ISSUED  
JULY 1, 1992 - JUNE 30, 1993**

NAME OF UTILITY	ORDER DATE	DOCKET NO.	CASE TYPE
MOUNTAIN FUEL SUPPLY CO.	07/01/92	92-057-07	Pass through
MOUNTAIN FUEL SUPPLY CO.	07/02/92	92-057-04	NGV Equipment Lease Program
MOUNTAIN FUEL SUPPLY CO.	08/14/92	91-057-11 &-17	Pass through
UTAH GAS SERVICE CO.	09/14/92	92-059-01	Pass through
MOUNTAIN FUEL SUPPLY CO.	12/10/92	92-057-08	DSM Program
MOUNTAIN FUEL SUPPLY CO.	04/08/93	92-057-T01	General Mtn. Fuel Line Extension Policy
UTAH GAS SERVICE CO.	05/21/93	93-059-01	Pass through
MOUNTAIN FUEL SUPPLY CO.	06/11/93	93-057-03	Line Extension Approval for the Towns of Elmo and

**KEY NATURAL GAS UTILITY ORDERS**

**Docket Nos. 91-057-11 & 91-057-17** In an order issued September 10, 1993, the Commission approved two 1991 pass-through applications filed by Mountain Fuel Supply Company ("Company") in June and December 1991. The Committee of Consumer Services claimed the decreases totaling \$8,332,000 were insufficient by \$76,617,835 because Mountain Fuel should have purchased natural gas on the spot market and required its affiliate Questar Pipeline Company to provide standby CD-1 sales service rather than continuing to purchase natural gas from Questar Pipeline. After extensive hearings and evidence, the Commission concluded that Mountain Fuel did not act imprudently and directed Mountain Fuel to assume responsibility for acquisition of its own gas supply.

**Docket No. 92-057-07** On June 8, 1992, Mountain Fuel Supply Company (Company) filed its semi-annual pass-through application requesting the recovery of gas costs of \$221,060,000 through the Company's 191 account. The proposed adjustment reflected decreases in the Company's gas costs and decreases in the supplier non-gas portion of the Company's rates for gas purchased from Questar Pipeline. On June 19, 1992, the application was amended by the Company to reflect a further decline in its supplier non-gas costs. The Company requested that it be allowed to recover \$219,749,000 for an annualized revenue decrease of \$14,742,000. The result would be an annual decrease of \$21.40 for the typical residential customer using 1,150 therms. Upon the recommendation of the Division of Public Utilities,

the Commission ordered this rate decrease, effective July 1, 1992, on an interim basis. The Commission awaits the Division's and the Committee's final analysis before rates are finalized.

**Docket No. 92-057-04** In an order issued July 2, 1992, the Commission approved a proposed tariff modification to implement a Natural Gas Vehicle (NGV) equipment lease charge program.

**Docket No. 92-057-08** In an order issued December 10, 1992, the Commission approved Mountain Fuel's four proposed demand-side management pilot programs.

**Docket No. 92-057-10** On December 16, 1992, Mountain Fuel Supply Company filed its semi-annual pass-through application requesting the recovery of gas costs of \$208,309,000 through the Company's 191 account. The proposed adjustment reflected increases in the Company's gas costs and decreases in the supplier non-gas portion in the Company's rates for gas purchased from Questar Pipeline. The application requested a \$3,316,000 annual decrease. On December 23, 1992, the Division of Public Utilities submitted a recommendation that an additional \$2,514,000 reduction be approved. Mountain Fuel did not oppose this proposed adjustment. The result would be an annualized revenue decrease of \$5,830,000 or an annual decrease of 8.71 for the typical residential customer using 1,150 therms. Upon the recommendation of the Division, the Commission ordered this rate decrease, effective January 1, 1993, on an interim basis.

**Docket No. 93-057-01** On April 2, 1993, Mountain Fuel Supply Company filed a request for an increase in its rates and charges. This application which requested an increase in its annualized Utah revenues of \$17,953,000, was based on a test year ending October 1, 1993. Hearings are scheduled for November 1993.

**Docket No. 92-057-T01** In an order issued April 8, 1993, the Commission approved changes to Mountain Fuel's tariff which formalizes the provisions for expanding service to new areas using a double margin rate concept for either 10 or 20 years. The tariff also liberalizes main extension contribution provisions in expansion areas after expansion rates have been in place for 5 years. This order will facilitate Mountain Fuel expanding to serve additional areas in rural Utah.

**Docket No. 93-057-03** In an order issued June 11, 1993, the Commission granted Mountain Fuel's application to extend natural gas service to the Towns of Elmo and Cleveland in Emery County, Utah pursuant to § 3.31 of Mountain Fuel's Utah Natural Gas Tariff.



## TELECOMMUNICATIONS UTILITIES

The Commission regulates the provision of intralata (intrastate) telecommunication services by public utilities within the state. Telecommunication utilities with less than 5000 lines may change their rates without a hearing. The Commission does not regulate interlata (interstate) cable TV, cellular, resellers, or aggregators of telecommunication services.

During the reporting period Commission activities have focused on the upgrading of services to digital and the approval of the sale of certain rural exchanges of U S West Communication to Independent Telephone providers in the state.

### SUMMARY OF FIXED TELECOMMUNICATIONS UTILITY ORDERS ISSUED JULY 1, 1992 - JUNE 30, 1993

NAME OF UTILITY	ORDER DATE	DOCKET NO.	CASE TYPE
US WEST COMMUNICATIONS	07/21/92	92-049-05	General Rate Case
US WEST COMMUNICATIONS	08/10/92	92-049-05	General Rate Case
US WEST COMMUNICATIONS	08/11/92	91-049-10	Toll Service Contract
US WEST COMMUNICATIONS	08/11/92	90-049-34	800 Service-Uintah Savings Bank
US WEST COMMUNICATIONS	08/14/92	91-049-13	Voice Messaging Service
US WEST COMMUNICATIONS	10/09/92	92-049-05	General Rate Case
US WEST COMMUNICATIONS	10/20/92	90-049-31	800 Service Contract-Mtn. America Credit Union
US WEST COMMUNICATIONS & EMERY TELEPHONE	10/23/92	92-049-12 & 92-042-	Sale of Assets- Transfer of Authority
US WEST COMMUNICATIONS	1/13/92	92-049-10	Complaint
US WEST COMMUNICATIONS & SOUTH CENTRAL TELEPHONE	01/20/93	92-049-11	Sale of Assets- Transfer of Authority
US WEST COMMUNICATIONS & CENTRAL UTAH TELEPHONE INC.	02/04/93	92-049-13	Sale of Assets- Transfer of Authority
US WEST COMMUNICATIONS & CENTRAL UTAH TELEPHONE INC.	02/04/93	92-049-13	Sale of Assets- Transfer of Authority
US WEST COMMUNICATIONS & SOUTH CENTRAL TELEPHONE	02/25/93	92-049-11 & 92-052-01	Sale of Assets- Transfer of Authority
US WEST COMMUNICATIONS	02/25/93	92-049-14	Toll Service Contract
US WEST COMMUNICATIONS & CENTRAL UTAH TELEPHONE INC.	02/25/93	92-049-09	Transfer Service Territory
US WEST COMMUNICATIONS	03/09/93	92-049-01	Toll Service Contract
AT&T COMMUNICATIONS OF THE MOUNTAIN STATES, INC.	03/15/93	92-087-01	Exemption from Title 54
BEEHIVE TELEPHONE	04/12/93	88-051-01	Cert. of Convenience and Authority
US WEST COMMUNICATIONS	04/15/93	92-049-05	Complaint
US WEST COMMUNICATIONS	05/04/93	91-049-32	800 Service Contract
US WEST COMMUNICATIONS	05/04/93	90-049-28	Dixon Paper Co.
US WEST COMMUNICATIONS & UINTAH BASIN TELEPHONE	05/13/93	93-049-01 & 93-053-01	Allstate Ins. Co.- Transfer Service Territory
US WEST COMMUNICATIONS	05/25/93	92-049-05	Complaint
US WEST COMMUNICATIONS	06/02/93	93-049-07	Toll Service Contract



## KEY TELECOMMUNICATIONS UTILITY ORDERS

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**Docket No. 91-049-13** In an order issued August 14, 1992, the Commission established conditions under which Voice Messaging Service, a deregulated enhanced service, would be offered by U S West Communications, and the Commission agreed to the use of the Federal Communication Commission's Part 64 cost allocation process, in conjunction with the Division of Public Utilities' Cost-of-Service Model, to address potential cross-subsidization which may occur if a regulated public utility provides services that are not regulated. The Order called for continuing evaluation of these cost-of-service issues once Voice Messaging Service actually was provided, and reserved until then a decision about future application of Part 64 in Utah. The Order rejected a request by a group of telephone answering service businesses to impose conditions upon USWC's Voice Messaging Service marketing activities.

**Docket Nos. 92-042-02 & 92-049-12** In an order issued October 23, 1992, the Commission approved the petition for sale of the Green River Exchange from U S West Communications to Emery Telephone. This action will permit the upgrade of service in this area to digital switching by 1994.

**Docket Nos. 92-049-11 and 92-052-02** In an order issued January 20, 1993, the Commission severed the contested portion of the petition for sale of U S West Communication's Hanksville Exchange from the same petition covering the uncontested sale of five other Exchanges. The Order also establishes a new series of dockets for competing applicants for the Hanksville Exchange and consolidates those dockets for future hearings. The Commission will require any purchaser to upgrade facilities to provide digital services.

**Docket Nos. 92-049-13 & 92-040-02** In an order issued February 4, 1993, the Commission approved the petition for the sale of the Scofield Exchange from U S West Communications to Central Utah Telephone, Inc. U S West was providing service on analog radio equipment and Central Utah will extend digital service to this area.

**Docket Nos. 92-049-13 & 92-040-02** In an order issued February 4, 1993, the Commission approved the petition for the sale of the Garden City Exchange from U S West Communications to Central Utah Telephone, Inc. Central Utah Telephone will install a modern digital switch in Garden City.

**Docket Nos. 92-049-09 & 92-040-01** In an order issued February 25, 1993, the Commission approved the petition for the transfer of the Skyline Mountain Resort area from U S West Communications to Central Utah Telephone, Inc. Central Utah Telephone provides digital service to all its present customers and will extend this service to the new area.



## KEY TELECOMMUNICATIONS UTILITY ORDERS

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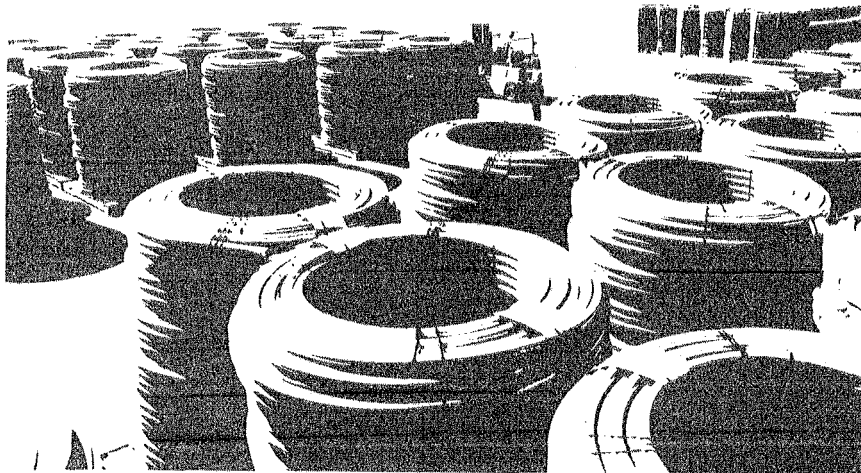
**Docket Nos. 92-049-11 and 92-052-01** In an order issued February 25, 1993, the Commission approved the petition for sale of the Bicknell, Loa, Hatch, Bryce Canyon and Panguitch Exchanges from U S West Communications to South Central Utah Telephone Association, Inc. South Central provides digital switching to all its customers and will provide this service to the new exchanges as soon as possible after the FCC approves the sale.

**Docket No. 92-087-01** In an order issued March 15, 1993, the Commission exempted AT&T from compliance with certain requirements of the public utility statutes of Title 54, Utah Code, and, in lieu thereof, enabled AT&T to implement and exercise specified pricing and regulatory flexibility for all tariffed telecommunications services that AT&T provides in Utah, with the sole exception of intrastate interLATA Message Toll Service. AT&T is subject to modified reporting requirements for its service revenues and traffic volumes, and to modified reporting and regulatory requirements for contracts for telecommunications services that are individually negotiated with customers. The Commission's order provides more flexibility in providing existing and new services in competitive markets.

**Docket No. 92-049-05** In an order issued May 25, 1993, the Commission approved a general rate increase in U S West Communication's revenue requirement of \$4,907,000. The Company had requested a \$26,000,000 increase. The cost of capital was set by the Commission at 12.0 percent rate of return on common equity and 10.64 percent rate of return on investment. The Company began a phase-in to full accrual accounting for the cost of postretirement benefits other than pensions. The rates for basic residential and business services were held constant while the rates for various specialized services were increased.

**Docket No. 93-999-01** In an order issued March 22, 1993, the Commission established an investigative docket to address the impact of rapidly evolving technology and competition on the telecommunications industry in Utah. The Commission will examine what constitutes basic service and how such requirements will change in the future.

A series of workshops were conducted and are continuing to identify what regulatory changes will be required by changing market conditions.



## UTAH SPEECH AND HEARING IMPAIRED TELECOMMUNICATION PROGRAM

In 1987, the Utah Legislature enacted Senate Bill 101, the Speech/Hearing Impaired Act. Pursuant to this act, and in accordance with objectives embraced by Utah's deaf and speech-impaired community, a program has been established which creates a dual party relay system and a process to distribute special telephone devices ("TDDs") to low income individuals who are deaf or speech-impaired. The Dual Party Relay involves the intervention of an operator to relay a typed message from a deaf or speech-impaired individual to a hearing individual, or the reverse.

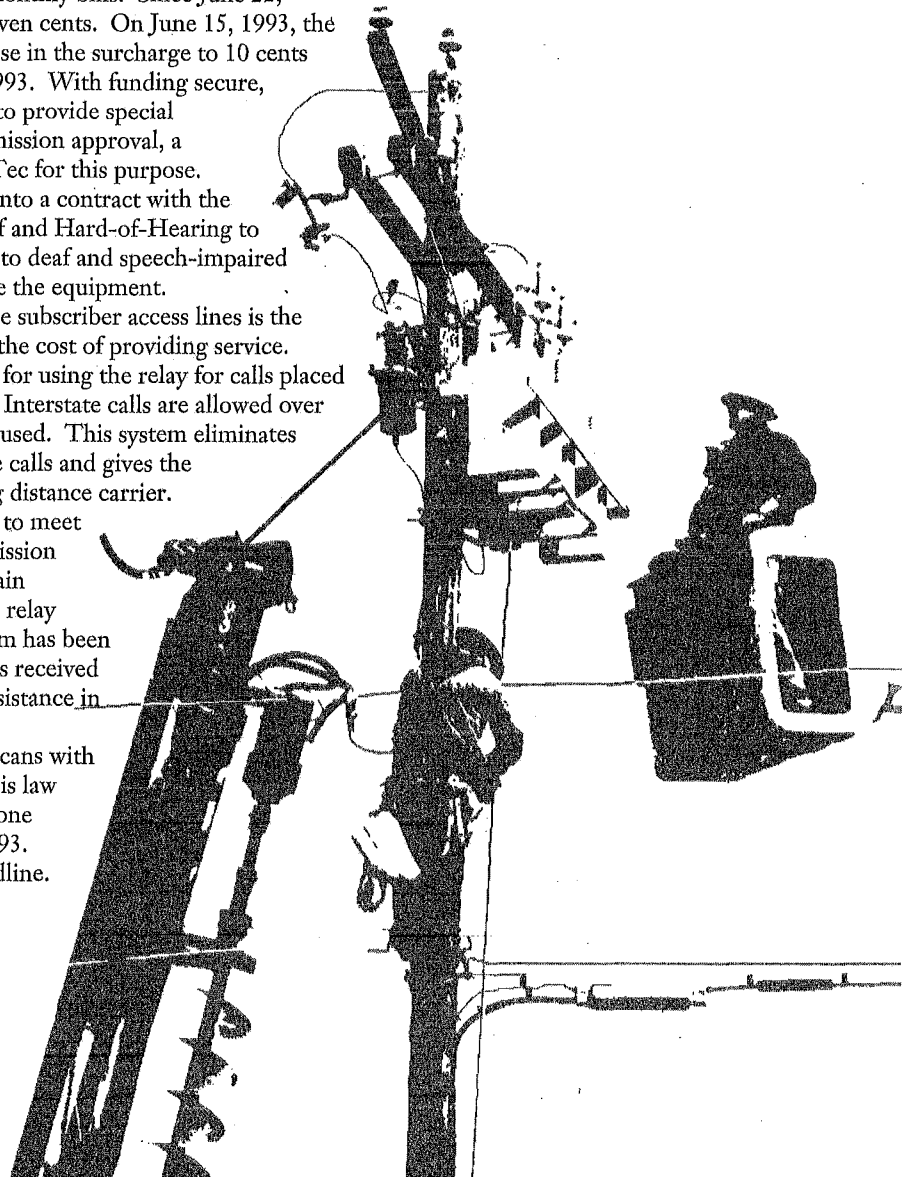
The Commission has adopted rules governing the operation of the program. An advisory board, consisting of representatives of the deaf, the speech-impaired, government and the telephone industry, has been appointed. The board recommended criteria for selection of an operator to provide service and all parties expressing an interest in providing operators for the relay system were asked to submit proposals. On this basis, the Utah Association for the Deaf was selected to be the operator-provider, under contract.

Commission staff worked with the divisions of State Telecommunication and Purchasing to acquire, install, and test the required equipment. On January 11, 1988, the relay began to provide service 24 hours a day, seven days a week. Because program funds were limited, distribution of telephone devices for the deaf did not begin until the statute was altered to allow an increase in the surcharge levied on regular telephone subscribers' monthly bills. Since June 22, 1989, this surcharge has been seven cents. On June 15, 1993, the Commission approved an increase in the surcharge to 10 cents to become effective August 1, 1993. With funding secure, the board recommended a firm to provide special telephone devices. Upon Commission approval, a contract was awarded to Ultra-Tec for this purpose. The Commission then entered into a contract with the Division of Services for the Deaf and Hard-of-Hearing to distribute the telephone devices to deaf and speech-impaired persons, and to train them to use the equipment.

The surcharge on telephone subscriber access lines is the only source of revenue to cover the cost of providing service. There are no additional charges for using the relay for calls placed and completed within the state. Interstate calls are allowed over the relay only if a calling card is used. This system eliminates problems of billing for interstate calls and gives the calling party the choice of a long distance carrier.

If the Utah relay continues to meet Federal Communication Commission requirements, the state will remain exempt from a mandated federal relay system. So far, the Utah program has been very successful. In fact, Utah has received requests from other states for assistance in setting up their relay service.

In January 1991, the Americans with Disabilities Act became law. This law requires all states to have telephone relay systems in place by July 1993. Utah was well ahead of that deadline. This last fiscal year was one of continued growth for the Utah Relay. A new switch has been purchased and installed to allow continued expansion of the



## UTAH SPEECH AND HEARING IMPAIRED TELECOMMUNICATION PROGRAM

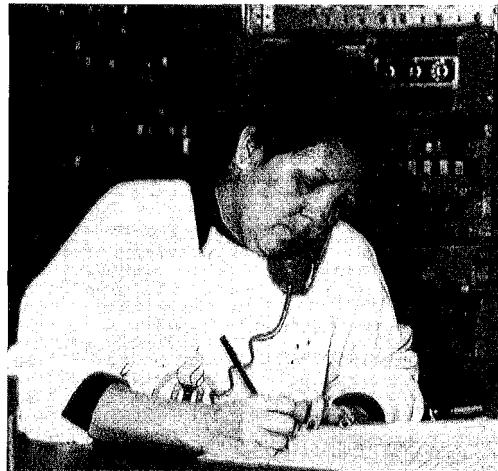
service. The new switch has allowed additional operators to be hired in order to meet the new FCC requirements for certification of state relays. The call volumes handled by the relay have continued to grow and the additional capacity of the switch has facilitated the demand for relay services. (See the chart on the next page)

In early March 1993, the Utah Relay moved to a new location because of the high costs involved with maintenance and facility operation of the previous location in Bountiful, Utah. This new location, still in Bountiful, provides more space for the growing relay and still allows for savings in long-distance rates because of the wide toll free calling access for Davis County.

In June 1993, the Commission re-applied to the FCC for certification. This was granted for a five-year period because of the relay meeting the federal requirements. These requirements include answering the telephone within ten seconds from the time it begins to ring 80% of the time. These requirements are rigid, and because of the rapid expansion of its use, the Relay continually requires additional resources.

In June 1993, 438 telephone devices for the deaf have been provided to low income individuals under this program. 188 have been provided to state and school offices. Before an individual receives a TDD, he/she must prove their hearing or speech impairment and low income. The impairment must be attested to by a doctor, a qualified state agency, speech pathologist, or an audiologist. Income is determined with the requirement that the applicant must be 130% of poverty.

In addition, to the TDD's, the Commission is also providing other equipment to assist in completing telephone calls for speech impaired individuals such as amplified hand sets and artificial larynxes.

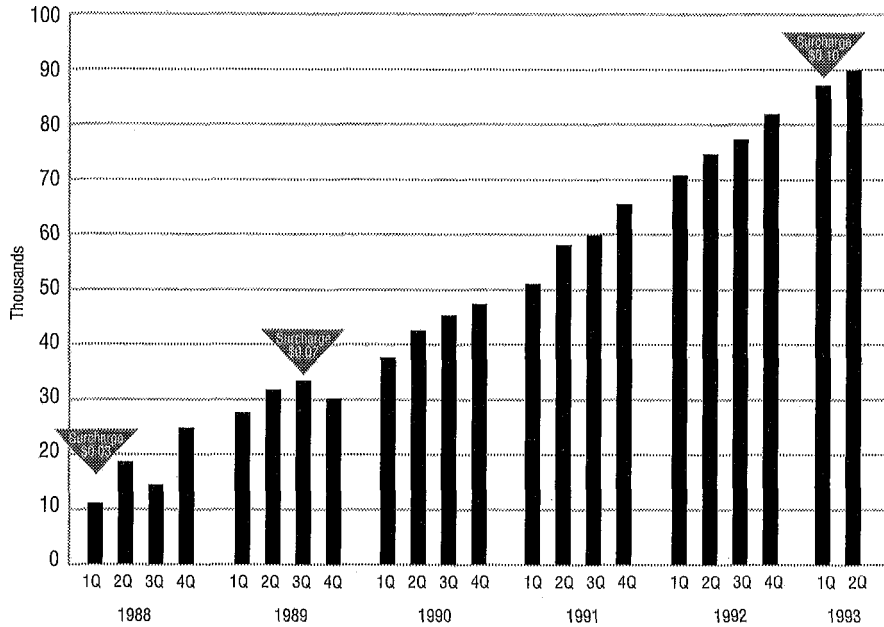




UTAH SPEECH AND HEARING IMPAIRED TELECOMMUNICATION PROGRAM

COMPLETED CALLS OVER UTAH RELAY SYSTEM

1st Quarter 1988 to 2nd Quarter 1993



UTAH RELAY SERVICE CALL VOLUME REPORT BY YEAR

YEAR	INCOMING						ABANDONED						INCOMING OR COMP. CALLS	OPR. HRS.	
	SLC	PROVO	OGDEN	LOGAN	WATS	TOTAL	SLC	PROVO	OGDEN	LOGAN	WATS	TOTAL			%
1988	57,193	6,443			13,425	77,061	10,922	48			1,595	12,565	14.02%	89,626	16,733.00
1989	86,378	17,096			20,005	123,479	9,399	88			928	10,415	7.78%	133,894	20,618.25
1990	112,770	29,291	5,342		24,857	172,260	6,289	137	12		495	6,933	3.87%	179,193	29,764.75
1991	146,526	41,252	19,028		27,039	233,845	3,242	147	69		386	3,844	1.62%	237,689	42,870.50
1992	167,627	48,585	28,927	5,335	30,220	280,694	4,448	1,171	690	118	826	7,253	2.39%	303,596	59,064.06
TOTALS	570,494	142,667	53,297	5,335	115,546	887,339	34,300	1,591	771	118	4,230	41,010	4.34%	943,998	169,050.56
THRU SEPT. 1993	130,803	38,319	19,118	6,433	29,398	223,071	3,632	1,029	543	162	698	6,064	2.24%	270,462	48,833.41
TOTALS	701,297	180,986	72,415	11,768	144,944	1,110,410	37,932	2,620	1,314	280	4,928	47,074	3.88%	1,214,460	217,883.97

## UTAH UNIVERSAL TELECOMMUNICATIONS SERVICE FUND

The 1989 legislature enacted HB 199 which gave the Commission authority to establish an expendable trust fund to maintain the universal availability of intrastate telecommunications services at reasonable rates. The fund is called the Universal Service Fund (USF). Fund revenues are generated from surcharges to users and providers of intrastate local exchange and/or intrastate long distance telecommunication services with the following limitations:

- The maximum surcharge to each local exchange service is \$.07 per month. No more than 50 percent of the fund revenues can be obtained for these services.
- The maximum surcharge to long distance services is \$.005 per billed minute.

The 1989 statute only applied to surcharges to services billed by the regulated telephone companies. In 1992, the legislature modified the statute to include services billed by all regulated and non-regulated providers of local and long distance services.

Commission rules for administering the fund were first approved in December 1989, and implementation began on January 1, 1990. The original and subsequent rules have only provided for the collection of a surcharge of \$.005 per minute on the intrastate long distance services. The Commission has not adopted a surcharge on the local exchange services. The original rules only provided for monthly distributions from the fund to the Utah Independent Telephone Companies with the highest operating expenses. US West has not, therefore, been allowed to take funds from the USF.

Three major changes have been made to the rules. The primary reason for the first change was to allow up to 10 percent of the annual fund revenues to be used for one-time, high cost projects of any local exchange telephone company. The second change incorporated was legislation passed in 1992. The third change reduced the local exchange target and threshold rate levels.

Target rates are used to ensure that only companies that maintain local exchange rates below the state average receive distributions from the USF. Threshold rates are used to allow companies to reduce their local exchange rates billed to subscribers, and receive USF distribution equal to the resulting revenue reduction.

The Commission has delegated to the Division of Public Utilities (Division) the responsibility of monitoring all companies that are required to submit USF surcharges, to record and audit the actual submitted revenues and minutes of use, and to record and audit the level of distributions to the supported companies. The Division also has the responsibility for forecasting the next year's level of USF surcharge revenues, the level of distribution to those companies requiring support, and the resulting local exchange and switched access rates. The forecasts are reviewed and approved by the Commission prior to implementation of new distributions and rates.

USF support has allowed most Independent Companies to maintain lower local exchange and switched access rates than would have otherwise been possible. Switched access is the interconnection service that gives long distance companies the ability to call, or receive calls from, the subscribers of a telephone company.

The target rates were originally set at \$11.00 for residential service, and \$22.00 for business service. On July 1, 1990, the target rates were reduced to \$10.00 and \$20.00, respectively. The threshold rates were originally set at \$12.65 for residential service, and \$25.30 for business service. On July 1, 1992 the threshold rates were reduced to \$11.50 and \$23.00, respectively. The maximum switched access rate in 1990 was \$.16764 per minute, and this rate has decreased each year to the present amount of \$.0971 per minute. The rate reductions have been the result of increased subscribers, increased long distance calling and the requirement that all intrastate long distance service providers participate in the USF program.

A general summary of the past amount of the USF revenues, distributions, and participating companies follows:

	1990	1991	1992	1993 est.
Number of Companies Paying Into USF	13	13	44	59
Amount Paid To USF	\$2,144,083	\$2,745,089	\$3,469,078	\$3,607,298
Number of Companies Receiving USF	8	8	9	9
Amount Distributed From USF	\$1,902,770	\$2,162,083	\$3,098,333	\$2,973,787

## WATER UTILITIES

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The Commission regulates the provision of water service by public utilities in the state. Most water service within the state is provided by municipal water utilities which are not regulated by this Commission.

Principal Commission activities during the reporting period focused on general rate cases for small water companies, many of which serve remote areas with the potential for water supply and quality problems.

### SUMMARY OF FIXED WATER UTILITY ORDERS ISSUED JULY 1, 1992 - JUNE 30, 1993

NAME OF UTILITY	ORDER DATE	DOCKET NO.	CASE TYPE/CROSS
HOLLOW HILLS PARTNERSHIP	08/05/92	92-2183-01	Cert. of Convenience
WINCHESTER HILLS & LAVA BLUFF WATER CO., INC.	11/25/92	92-2176-01 & 92-2185-01	Cert. of Convenience
FOOTHILLS WATER CO.	11/30/92	91-2010-01	General Rate Case
GOLDEN GARDENS WATER CO.	12/08/92	92- 007-01 & -02	OSC's
TIMBER LAKES WATER CO.	01/25/93	91- 076-01	OSC
KANYENTA WATER USERS, INC.	02/17/93	91-2181-01	Cert. of Convenience
ELDORADO HILLS MUTUAL WATER CO. INC.	03/17/93	93-2190-01	Cert. of Convenience
FOOTHILLS WATER CO.	03/31/93	91-2010-01	Rate Case
FOOTHILLS WATER CO.	05/12/93	91-2010-01	Rate Case

### KEY WATER UTILITY ORDERS

**Docket Nos. 92-2176-01 and 92-2185-01** In an order issued November 25, 1992, the Commission granted a certificate of convenience and necessity to Winchester Hills Water Co. to serve the Winchester Hills area. Initial rates were approved. The Commission ordered the Company to file its tariffs. Non-discriminatory service to two developers was ordered, conditioned upon conveyance to the utility of necessary water rights and facilities for each lot to be served.

**Docket No. 91-2010-01** The Order on Rehearing issued November 30, 1992, modified the Order issued April 9, 1992, by ordering Foothills Water Company to unencumber the water right accorded it in court litigation; by allowing certain costs incurred using affiliated interests; by reducing water level control costs; by reducing to zero income from connection fees, late fees, and interest charges; and by changing the allocation scheme (between company customers and other entities) for system costs. Supplementary proceedings reaffirmed the positions asserted in this order.

## TRANSPORTATION

The Commission regulates motor carriers engaged in the transportation of passengers or property for hire in Utah. The regulated carrier section of the Division of Public Utilities assists the Commission by issuing interstate carrier licenses and intrastate exempt licenses. In addition, the section maintains insurance filing records, issues cab card identification stamps, maintains tariff filings, investigates motor carrier complaints, offers testimony at motor carrier hearings, and performs audits of regulated carriers.

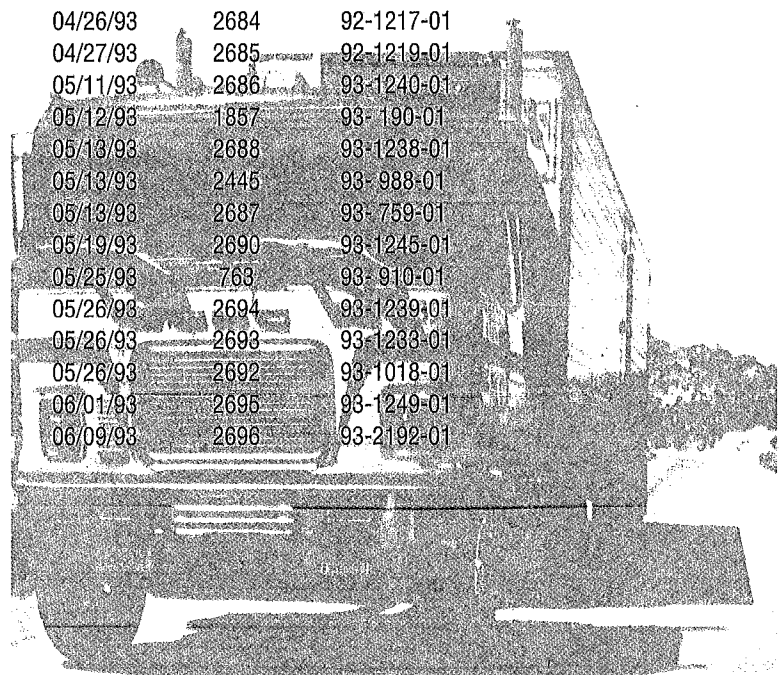
The issuance or cancellation of common carrier certificates of convenience and necessity and contract carrier permits require Commission order. Interstate carrier licenses require only that the carrier provide evidence of Interstate Commerce Commission (ICC) authority, evidence of insurance, and designation of process agent.

### CERTIFICATES OF CONVENIENCE AND NECESSITY ISSUED TO MOTOR CARRIERS JULY 1, 1992 - JUNE 30, 1993

NAME OF CARRIER	ORDER DATE	CERT. NO.	DOC. NO.
ENGLAND CONSTRUCTION, INC.	07/13/92	2647	92-1183-01
GASTON, INC.	07/13/92	2646	92-1191-01
FLUID TRANSPORT, INC.	07/22/92	672	92-704-01
BENNETT MOTOR EXPRESS, INC.	07/22/92	676	92-1111-01
COYOTE CONSTRUCTION COMPANY	07/22/92	2476	91-1024-03
VILLAGE TRANSPORTATION CORP.	08/03/92	2434	92-997-01
WINDER DAIRY, INC.	08/06/92	760	92-1198-01
THE GOODRICH MUD COMPANY	08/06/92	2650	92-1186-01
GANT TRUCKING	08/13/92	2649	92-1196-01
WOLFEE EXCAVATING	08/17/92	2301	92-821-01
CARDWELL DISTRIBUTING, INC.	08/19/92	2651	92-1195-01
PC TRANSPORT, INC.	08/27/92	2652	92-1202-01
BONANZA STAGE LINES, INC.	08/27/92	2653	92-1207-01
BRYCE CANYON SCENIC TOURS & SHUTTLES	09/04/92	2655	92-1182-01
ROCKY MOUNTAIN TRANSPORTATION	09/04/92	2654	92-1201-01
KINGS PEAK LIMOUSINE SERVICE	09/09/92	2656	92-1199-01
MOUNTAIN BOATING, INC.	09/15/92	2658	92-1203-01
CLEARWATER TRUCKING, INC.	09/17/92	2231	92-680-01
UNIT TRANSPORTATION OF UTAH, INC.	09/21/92	1868	92-283-01
LOUIS D. TIDWELL & SONS TRUCKING, INC.	10/28/92	1792	92-325-01
G & G EXPRESS	10/28/92	2615	92-1164-02
HARRINGTON TRUCKING, INC.	10/28/92	2660	92-1206-01
RAINBOW TRUCKING CO.	10/28/92	2659	92-1205-01
MPG TRANSCO, LTD.	11/03/92	761	92-1208-01
RDB, INC.	11/03/92	1873 & 1958	92-772-01
SUNCO TRUCKING COMPANY	11/04/92	1358	92-556-01
MONTEZUMA WELL SERVICE, INC.	11/04/92	1695	92-193-01
PREFERRED EXPRESS COURIER	11/04/92	2661	92-1209-01
SPERRY OIL COMPANY	11/16/92	2662	92-1210-01
JKL CONSTRUCTION, INC.	11/16/92	2134	92-766-01
J & J CONSTRUCTION, INC.	11/27/92	2664	92-1200-01
THOMPSON TOWING & TRANSPORTING	11/30/92	2665	92-1211-01

**TRANSPORTATION**

<b>NAME OF CARRIER</b>	<b>ORDER DATE</b>	<b>CERT. NO.</b>	<b>DOC. NO.</b>
HERITAGE LIMOUSINE, INC.	12/04/92	2666	92-1179-01
EXECUTIVE TRANSPORTATION	12/09/92	2667	92-1214-01
COOPER TRUCKING, INC.	12/17/92	2543	92-1096-01
TAG-A-LONG TOURS & TRAVEL	12/21/92	1626	92- 611-01
DAVIS FREIGHT SYSTEMS, INC.	12/21/92	2485	92-1107-01
PRE-FAB TRANSIT CO.	01/20/93	2668	92-1213-01
PREMIER MOVERS	02/05/93	2669	92-1216-01
STOKES TRUCKING, INC.	02/08/93	2670	92-1220-01
METRO EXPRESS, INC.	02/09/93	2671	92-1218-01
J.C. BANGERTER & SONS, INC.	02/18/93	586	93- 446-01
NELSON TRUCKING, INC.	02/23/93	2089 & 646	92- 259-01
ARNOLD R. LOWE TRUCKING, INC.	02/24/93	2673	92-1224-01
R & R TOURS, INC.	02/24/93	2674	92-1225-01
ROCKY MOUNTAIN WILD WEST TOURS	03/01/93	2675	93-1226-01
JAUNTS BY JUDD, INC.	03/02/93	2625	93-1175-01
WARNER SUPPLY, INC.	03/05/93	2512	92-1064-01
RYDER DEDICATED LOGISTICS, INC.	03/12/93	667 & 743	93- 618-01
BELCHERS, INC.	03/17/93	2680	92-1223-01
MORGAN, INC.	03/17/93	2678	93-1229-01
DESERT MOUNTAIN CORPORATION	03/17/93	2679	93-1228-01
LANCE EXCAVATING	03/19/93	2403	93- 957-01
SALT PALACE BUSINESS CENTER, INC.	03/19/93	2394	92- 946-01
R-n-M TRANSPORTATION, INC.	03/19/93	2681	92-1222-01
LARRY PASCOE	04/07/93	2603	93- 788-01
G & G EXPRESS	04/08/93	2615	93-1164-01
R.W. CONTACT SERVICES	04/09/93	762	93-1227-01
GG FREIGHT SYSTEMS, INC.	04/12/93	2682	93-1215-01
AAA TRANSPORT	04/21/93	2683	93-1236-01
GLEN'S EXCAVATING & GRADING, INC.	04/26/93	2585	93-1131-01
CROWLEY CONSTRUCTION CO., INC.	04/26/93	2684	92-1217-01
MOUNTAIN TRANSPORTATION	04/27/93	2685	92-1219-01
JUDD'S LIMOUSINE SERVICE	05/11/93	2686	93-1240-01
HARPER EXCAVATING, INC.	05/12/93	1857	93- 190-01
HIGHLAND TRANSPORTATION, INC.	05/13/93	2688	93-1238-01
KANAB TAXI & DELIVERY	05/13/93	2445	93- 988-01
JUSTICE CONSTRUCTION, INC.	05/13/93	2687	93- 759-01
MNX, INC.	05/19/93	2690	93-1245-01
DICK SIMON TRUCKING, INC.	05/25/93	763	93- 910-01
WARHAWK ENTERPRISES, INC.	05/26/93	2694	93-1239-01
STEVE HUTCHISON TRUCKING	05/26/93	2693	93-1233-01
BINDRUP TRUCKING	05/26/93	2692	93-1018-01
WOODY'S COURIER SERVICE	06/01/93	2695	93-1249-01
ELK RIDGE	06/09/93	2696	93-2192-01



**CERTIFICATES OF CONVENIENCE AND NECESSITY  
 CANCELED  
 JULY 1, 1992 - JUNE 30, 1993**

<b>NAME OF CARRIER</b>	<b>ORDER DATE</b>	<b>CERT. NO.</b>	<b>DOC. NO.</b>
A CLASSY TAXI & THE SHUTTLE	07/07/92	2586	92-1121-01
THELL W. GUBLER & SONS TRUCKING	07/13/92	619	92- 533-01
BUTTS EXCAVATING	07/14/92	2539	92-1038-01 & 02
CARLTON, INC.	08/06/92	2499	92-1051-01
GREAT WESTERN CHEMICAL CO.	08/07/92	721	92- 937-01
TORACO ENTERPRISES, INC.	08/19/92	2222	92- 696-01
GREEN RIVER TRANSPORTATION CO.	08/19/92	2129 & 644	92- 597-01
A TOUCH OF CLASS LIMOUSINE	10/08/92	2244	92- 815-01
SUNCO TRUCKING CO.	11/16/92	1358	92- 556-01
CAESAR'S LIMOUSINE SERVICE	11/30/92	2601	92-1150-01 & 02
UTE TRUCKING, INC.	11/30/92	2486	92-1046-01
GLENN LEACH & SONS TRUCKING	12/02/92	2529	92-1084-01
KEY TRANSPORTATION, INC.	12/16/92	2111	92-1001-03
HALLEY TRUCKING & EXCAVATING, INC.	01/21/93	2657	92-1190-01
CURRY LEASING	02/01/93	2362	92- 875-01
LOGAN CAB COMPANY, INC.	02/10/93	2477	93-1030-01
JC BANGERTER & SONS, INC.	02/18/93	622	92- 446-01
AMERICANA EXPRESS WAYS, INC.	03/02/93	708 & 2542	93- 865-01
SOUTHERN UTAH RECREATION & TOURS	03/08/93	2607	92-1149-02
MOAB TRUCK CENTER	04/09/93	1261 & Sub 1	93- 243-01
A.H.A., INC.	04/09/93	2016 & 2381	92- 521-01
KIM HAMLIN TRUCKING, INC.	04/23/93	2481	93-1041-01
GASTON, INC.	04/26/93	2646	93- 191-01
HOTSHOT EXPRESS TRUCKING CO.	05/13/93	2571	93-1105-01
W.R. BAILEY ENTERPRISES	05/19/93	2282	93- 849-01
KIT ANDERSON & SON	05/21/93	2691	92-1221-01
WESTERN AUTO WRECKING	05/25/93	1497	93- 357-01
LEATHAM GRAIN CO.	06/08/93	615	93- 244-01 & 02

## SUMMARY OF MISC. UTILITY ORDERS ISSUED

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### SUMMARY OF MISC. UTILITY ORDERS ISSUED JULY 1, 1992 - JUNE 30, 1993

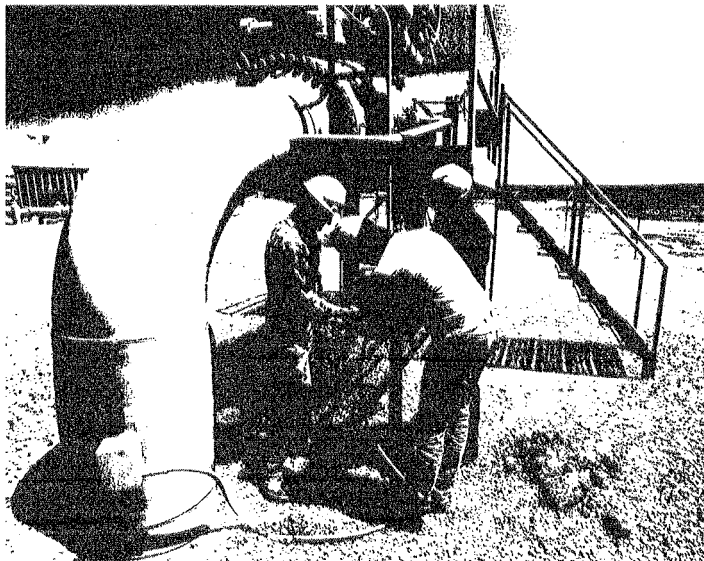
ORDER DATE	DOCKET NO.	IN THE MATTER OF
07/20/92	92-999-04	the Investigation Into the Accounting and Ratemaking Treatment for Postretirement Benefits Other than Pensions ("PBOPs")
11/25/92	92-999-04	
05/27/93	89-999-01	the Investigation of Intrastate IntraLata and InterLata Access Charge Tariffs

#### MISCELLANEOUS (PBOPs)

In 1992, the Commission, both by order and administrative rule, authorized a change in the ratemaking treatment of post-retirement medical and dental benefits received by utility employees. This implements a recent change in Generally Accepted Accounting Principles (known as GAAP), and is a move from cash- to accrual-based accounting for the benefits, which are a labor cost of providing utility service. The dollar magnitude of the change, which generally took effect for Utah's regulated utilities in 1993, was significant.

The complex issue was vigorously contested in Commission proceedings. The Commission decided to adopt the accounting change by a generally applicable administrative rule (R746-600-1), and to determine, case by case, the appropriate amount of such costs to be recovered in the rates paid by utility customers. Such cases during the reporting period include Docket Nos. 90-049-03, 90-049-06, 92-999-04, and 92-049-05.

The Commission requires all such monies recovered in rates to be placed in an external account, which is maintained for the purpose of funding these benefits for current and future retired utility employees. The external fund assures the monies will be used for no other utility purpose. Such funding will be continued unless and until a method more beneficial to ratepayers is found. To maximize the external fund's earnings, which help to defray the cost of these employee benefits, the utilities are required to make regular, periodic deposits to the account.

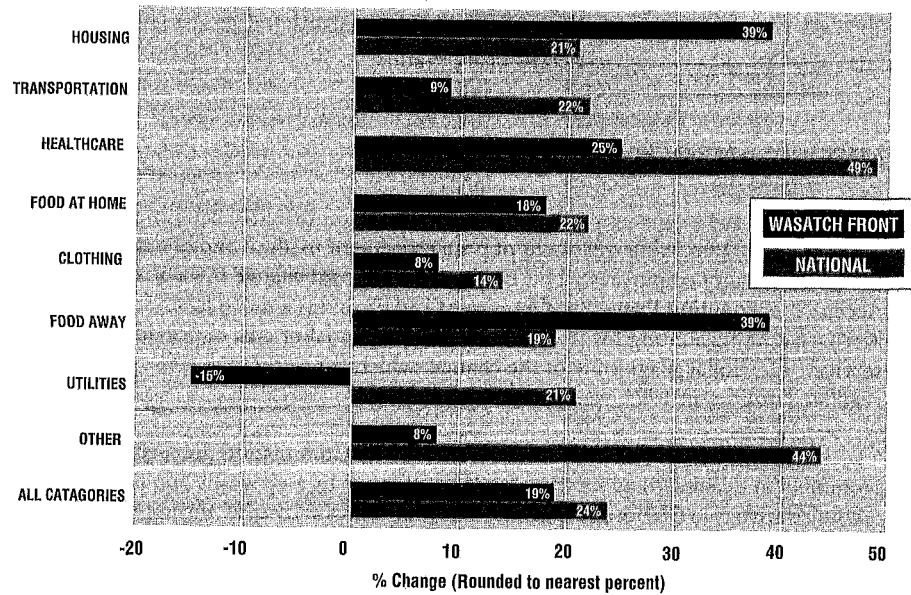


## TABLES, CHARTS & GRAPHS

The following charts and graphs provide a brief overview of the costs of utility services for customers in Utah.

### % CHANGE IN COST OF LIVING INDEX

March 1988 through July 1993



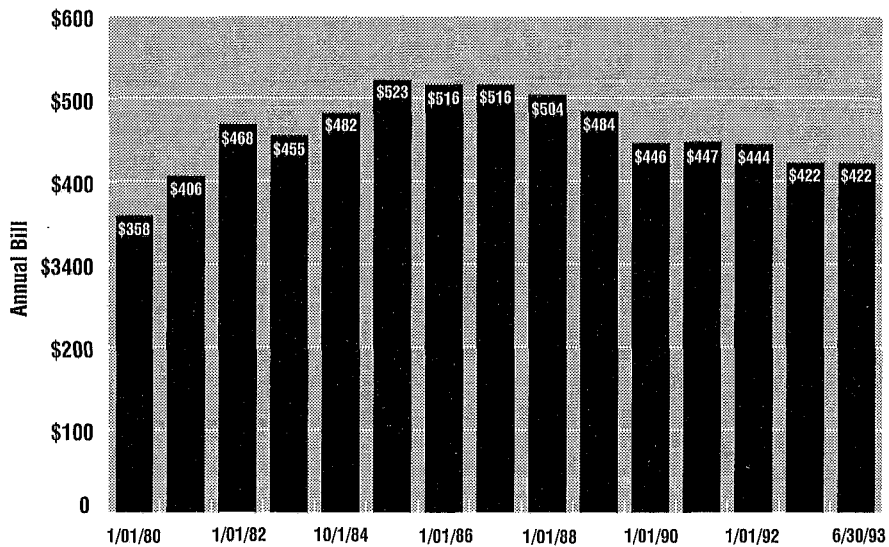
### TYPICAL UTAH RESIDENTIAL CUSTOMER ANNUAL BILL FOR ELECTRICITY, NATURAL GAS AND TELEPHONE

DATE	UTAH POWER		MOUNTAIN FUEL		US WEST	
	ANNUAL BILL	% CHQ	ANNUAL BILL	% CHQ	ANNUAL BILL	% CHQ
1/01/80	\$358.20		\$283.13		\$110.04	
1/01/81	\$405.96	13.33%	\$335.16	18.38%	\$131.16	19.19%
1/01/82	\$468.48	15.40%	\$395.24	17.93%	\$144.36	10.06%
1/01/83	\$455.28	-2.82%	\$456.70	15.55%	\$152.04	5.32%
1/01/84	\$481.68	5.80%	\$578.76	26.73%	\$165.96	9.16%
1/01/85	\$522.72	8.52%	\$607.07	4.89%	\$192.48	15.98%
1/01/86	\$515.64	-1.35%	\$567.26	-6.56%	\$220.92	14.78%
1/01/87	\$515.64	0.00%	\$565.39	-0.33%	\$220.92	0.00%
1/01/88	\$504.48	-2.15%	\$544.76	-3.65%	\$214.92	-2.72%
1/01/89	\$484.20	-4.02%	\$541.55	-0.59%	\$201.48	-6.25%
1/01/90	\$446.02	-7.89%	\$556.02	2.67%	\$161.16	-20.01%
1/01/91	\$446.51	0.11%	\$575.53	3.51%	\$148.08	-8.12%
1/01/92	\$443.54	-0.67%	\$581.38	1.02%	\$141.84	-4.21%
1/01/93	\$422.35	-4.78%	\$551.25	-5.18%	\$141.84	0.00%
6/30/93	\$422.35	0.00%	\$543.00	-1.50%	\$141.84	0.00%

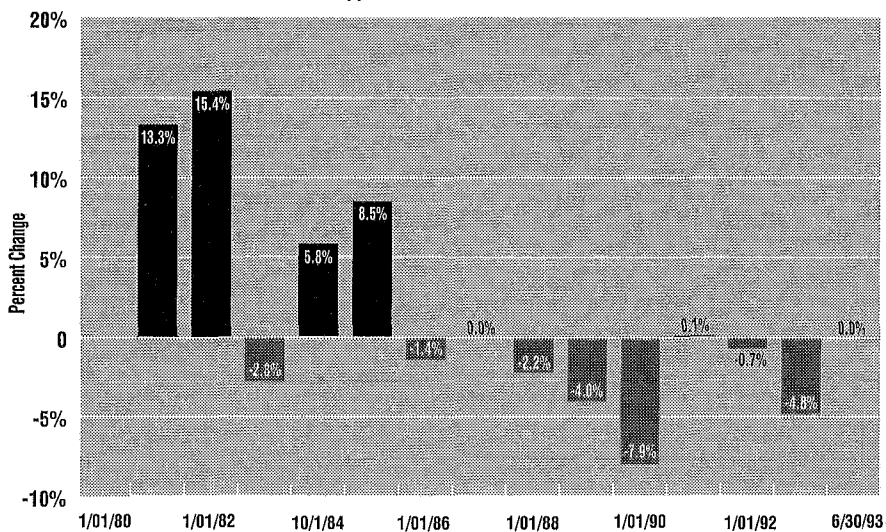
Utah Power - Schedule #1 customer using 500 Kwh per month  
 Mountain Fuel - GS-1 customer using 1150 therms per year  
 US West - Salt Lake Main residential rate



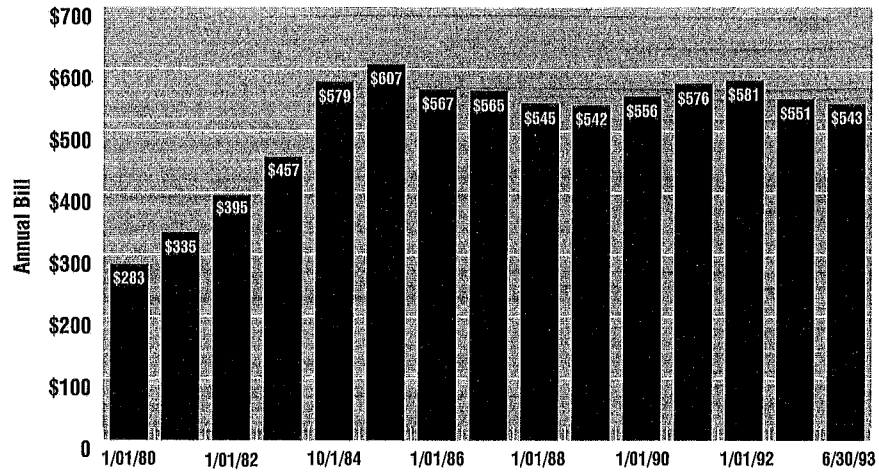
### UTAH POWER & LIGHT Typical Residential Customer



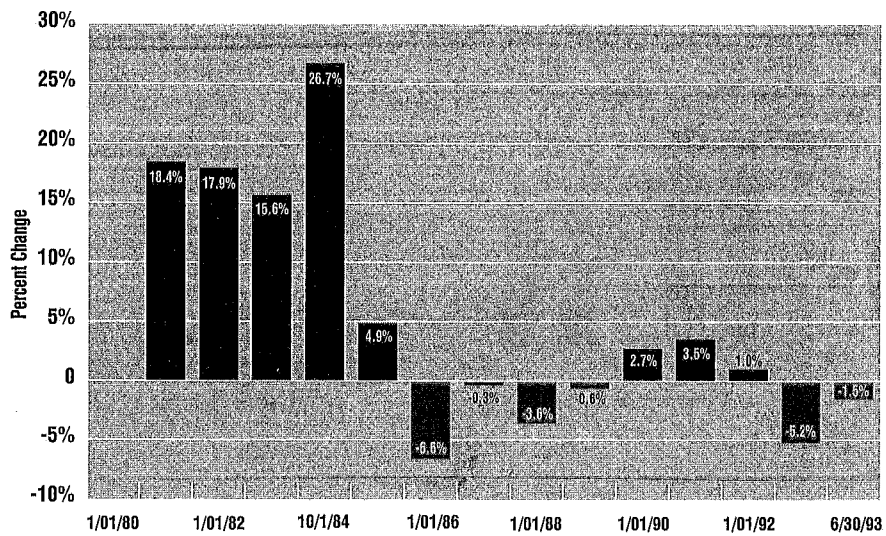
### UTAH POWER & LIGHT Typical Residential Annual Bill



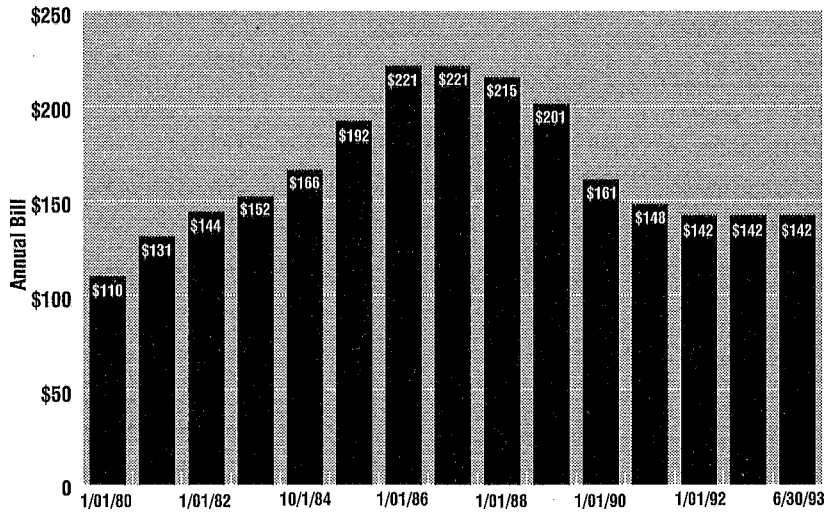
### MOUNTAIN FUEL SUPPLY Typical Residential Customer



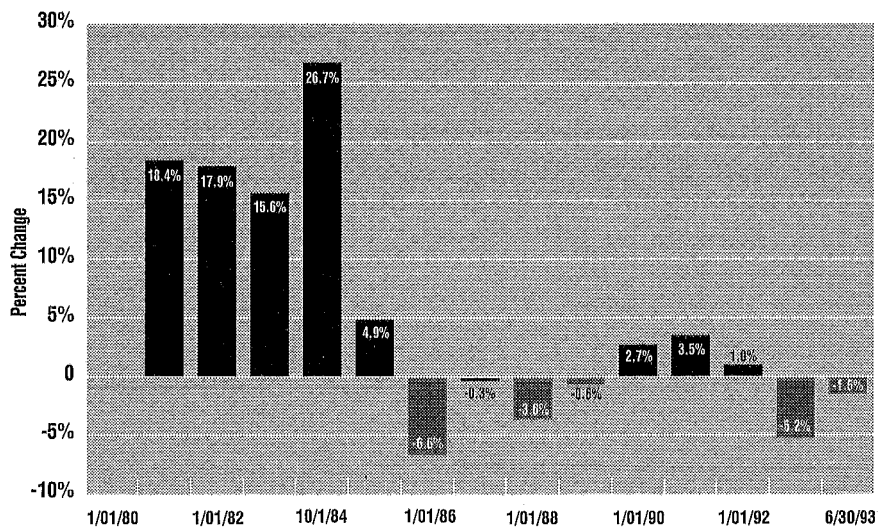
### MOUNTAIN FUEL SUPPLY Typical Residential Annual Bill



### US WEST COMMUNICATIONS Typical Residential Customer



### US WEST COMMUNICATIONS Typical Residential Annual Bill



MOTOR CARRIER ACTIVITY

	1992-1993	1991-1992	1990-1991
Common Carriers	18,774	16,513	15,083
Exempt Carriers Regulated	4,150	3,850	3,596
Total Firms Regulated	22,924	20,363	18,679
Interstate Vehicles Registered	334,000	307,000	298,100
Complaints Received & Investigated	53	117	65
Compliance Audits Conducted	98	117	168
Formal Actions Taken	164	122	97
Fines Assessed	\$52,500	\$38,373	\$12,368



**PUBLIC SERVICE COMMISSION BUDGET SUMMARY**

JULY 1, 1992 - JUNE 30, 1993

<b>FUNDS AVAILABLE</b>	<b>ADMIN</b>	<b>O&amp;M</b>	<b>R&amp;A</b>	<b>HEAR IMP</b>	<b>TOTAL</b>
Non-Lapsing 7/1/92			\$12,800	\$207,000	\$ 219,800
Public Utility Regulation Fee	\$1,036,400	\$23,700			\$1,060,100
Dedicated Credits	\$ 17,700		\$60,000	\$678,600	\$ 756,300
<b>TOTAL FUNDS AVAILABLE</b>	<b>\$1,054,100</b>	<b>\$23,700</b>	<b>\$72,800</b>	<b>\$885,600</b>	<b>\$2,036,200</b>

<b>FUNDS EXPENDITURES</b>					
Personal Services	\$904,800				\$ 904,800
Travel	\$ 21,800				\$ 21,800
Current Expenses	\$ 61,500	\$23,700	\$41,400	\$868,300	\$ 994,900
Capital Outlay	\$ 11,500				\$ 11,500
<b>TOTAL EXPENDITURES</b>	<b>\$999,600</b>	<b>\$23,700</b>	<b>\$41,400</b>	<b>\$868,300</b>	<b>\$1,933,000</b>
Balance	\$ 54,500	\$ 0	\$31,400	\$ 17,300	\$ 103,200
Lapsing Balance	\$ 54,500	\$ 0	\$ 0	\$ 0	\$ 54,500
Non-Lapsing Balance	\$ 0	\$ 0	\$31,400	\$ 17,300	\$ 48,700

ADMIN - Administration  
O&M - Operations & Maintenance (HMW Rent)  
R&A - Research & Analysis - Wexpro Monitor  
HEAR IMP. - Hearing and Speech Impaired

# STATEMENT OF UTILITY REGULATION FINANCES

JULY 1, 1992 TO JUNE 30, 1993

## FUNDS AVAILABLE

(appropriated)	PSC	DPU	CCS	AG	DOT/PS	CA/HWB*	Total
Non-Lapsing Balance 7/1/92	\$ 219,800	\$ 86,766	(\$ 57,144)				\$ 249,422
Public Utility Regulation Fee	\$1,036,400	\$1,591,200	\$666,600	\$300,000		\$274,700	\$3,868,900
Dedicated Credits		\$ 970,400	\$ 0		\$1,100,000		\$2,070,400
Federal Funds (Pipeline Safety)	\$ 0	\$ 88,200	\$ 0	\$			\$ 88,200
Supplemental Appropriation	\$ 0	\$ 0	\$ 0				\$ 0
<b>Total Funds Available</b>	<b>\$1,256,200</b>	<b>\$2,736,566</b>	<b>\$609,456</b>	<b>\$300,000</b>	<b>\$1,100,000</b>	<b>\$274,700</b>	<b>\$6,276,922</b>

## FUND EXPENDITURES

Personal Services	\$ 904,800	\$2,184,600	\$383,700				
Travel	\$ 21,800	\$ 48,100	\$ 7,000				
Current Expenses	\$ 994,800	\$ 223,900	\$198,500				
Capital Outlay	\$ 11,500	\$ 43,500	\$ 1,700				
<b>Total Expenditures</b>	<b>\$ 999,600</b>	<b>\$2,500,100</b>	<b>\$590,900</b>				<b>\$4,090,600</b>
Balance	\$ 54,000	\$ 236,500	\$ 18,500				\$ 309,000
Lapsing Balance	\$ 54,000	(\$ 76,500)	(\$ 2,000)				
Non-Lapsing Balance	\$ 0	\$ 160,000	\$ 16,500				

\*Appropriation to include Heber Wells Building

## COMPLAINT SUMMARY

JULY 1991 - JUNE 1992

COMPLAINT TYPE	MT. FUEL	UP&L	US WEST	WATER	OTHER UTILITIES
Additional Charges	42	39	64	0	24
Deposits	17	26	11	0	3
High Bill	32	34	3	0	6
Initial Service	41	13	122	1	18
Inquiry	23	29	47	1	57
Meter Problems & Reads	9	7	0	0	1
Outage	1	25	6	0	3
Personnel Problems	2	0	2	0	0
Repair	8	27	110	0	8
Shut Off or Notice	263	157	164	0	24
TOTAL COMPLAINTS	438	357	529	2	144

COMPLAINT TYPE	MT. FUEL	UP&L	US WEST	WATER AND OTHER UTILITIES
Shut Off or Notice	147	142	110	17
Initial Service	38	24	193	20
Meter Problems & Reads	3	6	0	1
Outage	1	27	9	2
Repair	5	6	109	10
Deposits	4	27	18	3
Estimated Bills	8	14	0	2
High Bill	18	22	2	7
Additional Charges	35	36	63	28
Billing Problems	17	18	22	4
Personnel Problems	3	9	9	2
Inquiry	29	39	28	52
TOTAL COMPLAINTS	308	370	56	148

PUBLIC SERVICE COMMISSION OF UTAH COMMISSIONERS

NO.	NAME	HOME TOWN	PERIOD OF SERVICE
1.	Henry H. Blood	Kaysville	1917-1921
2.	Joshua Greenwood	Nephi	1917-1923
3.	Warren Stoutner	Salt Lake City	1917-1925
4.	Abbot R. Heywood	Ogden	1921-1923
5.	Elmer E. Corfman	Salt Lake City	1923-1937
6.	Thomas E. McKay	Huntsville	1923-1937
7.	George F. McGonagle	Salt Lake City	1925-1933
8.	Thomas H. Humphreys	Logan	1933-1935
9.	Joseph S. Snow	St. George	1935-1937
10.	Ward C. Holbrook	Clearfield	1937-1941
11.	Otto A. Wiesley	Salt Lake City	1937-1941
12.	Walter K. Granger	Cedar City	1937-1940
13.	George S. Ballif	Provo	1941-1943
14.	Oscar W. Carlson	Salt Lake City	1941-1949
15.	Donald Hacking	Price	1941-1951
16.	W.R. McEntire	Huntsville	1943-1952
17.	Hal S. Bennett	Salt Lake City	1949-1973
18.	Stewart M. Hanson	Salt Lake City	1951-1956
19.	Donald Hacking	Price	1952-1972
20.	Rue L. Clegg	Salt Lake City	1956-1957
21.	Jesse R.S. Budge	Salt Lake City	1957-1963
22.	Raymond W. Gee	Salt Lake City	1963-1965
23.	D. Frank Wilkins	Salt Lake City	1965-1967
24.	Donald T. Adams	Monticello	1967-1969
25.	John T. Vernieu	Richfield	1969-1972
26.	Eugene S. Lambert	Salt Lake City	1972-1975
27.	Frank S. Warner	Ogden	1972-1976
28.	Olof E. Zundel	Brigham City	1973-1979
29.	James N. Kimball	Salt Lake City	1975-1976
30.	Joseph C. Foley	Ogden	1976-1977
31.	Milly O. Bernard	Salt Lake City	1976-1982
32.	Kenneth Rigtrup	Salt Lake City	1977-1980
33.	David R. Irvine	Bountiful	1979-1985
34.	Brent H. Cameron	Salt Lake City	1980-1989
35.	James M. Byrne	Salt Lake City	1982-Present
36.	Brian T. Stewart	Farmington	1985-1992
37.	Stephen F. Mecham	Salt Lake City	1989-1991
38.	Stephen C. Hewlett	Bountiful	1991-Present
39.	Stephen F. Mecham	Salt Lake City	1992-Present

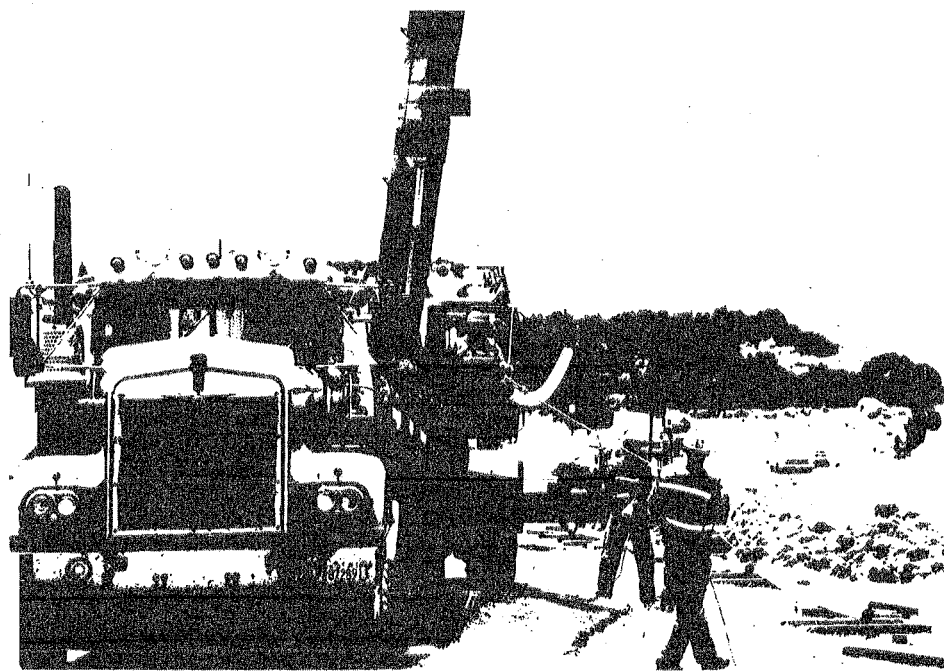


# PUBLIC SERVICE COMMISSION OF UTAH SECRETARIES

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NO.	NAME	HOME TOWN	PERIOD OF SERVICE
1.	Thomas E. Banning	Salt Lake City	1917-1923
2.	Frank L. Ostler	Salt Lake City	1923-1935
3.	Theodore E. Thain	Logan	1935-01936
4.	Wendell D. Larson	Salt Lake City	1936-1938
5.	J. Allan Crockett	Salt Lake City	1938-1940
6.	Charles A. Esser	Salt Lake City	1941-1943
7.	Theodore E. Thain	Logan	1943-1944
8.	Royal Whitlock	Gunnison	1945-1948
9.	C.J. Stringham	Salt Lake City	1949-1949
10.	Frank A. Yeamans	Salt Lake City	1949-1956
11.	C.R. Openshaw, Jr.	Salt Lake City	1956-1959
12.	Frank A. Yeamans	Salt Lake City	1959-1960
13.	C.R. Openshaw, Jr.	Salt Lake City	1960-1970
14.	Maurice P. Greffoz*	Salt Lake City	1970-1971
15.	Eugene S. Lambert	Salt Lake City	1971-1972
16.	Ronald E. Casper	Salt Lake City	1972-1977
17.	Victor N. Gibb	Orem	1977-1979
18.	David L. Stott	Salt Lake City	1979-1981
19.	Jean Mowrey	Salt Lake City	1981-1983
20.	Georgia Peterson	Salt Lake City	1983-1986
21.	Stephen C. Hewlett	Bountiful	1986-1991
22.	Julie Orchard	Bountiful	1991-Present

\*Acting Secretary



# FIXED PUBLIC UTILITIES OPERATING IN THE STATE OF UTAH UNDER THE JURISDICTION OF THE PUBLIC SERVICE COMMISSION

JUNE 30, 1993

## ELECTRIC

Bridger Valley Electric Association, Inc.  
P.O. Box 399  
Mountain View, WY 82939

Deseret Generation & Transmission Co-operative  
8722 South 300 West  
Sandy, UT 84070

Dixie-Escalante Rural Electric Association, Inc.  
Contract Route Box 95  
Beryl, UT 84714

Empire Electric Assoc., Inc.  
801 North Broadway  
P.O. Drawer K  
Cortez, CO 81321-0676

Flowell Electric Assoc., Inc.  
495 North 3200 West  
Star Route Box 180  
Fillmore, UT 84631

Garkane Power Association, Inc.  
56 East Center Street  
P.O. Box 790  
Richfield, UT 84701

Moon Lake Electric Assoc., Inc.  
188 West 200 North  
P.O. Box 278  
Roosevelt, UT 84066-0278

Mt. Wheeler Power, Inc.  
1600 Seventh Street East  
P.O. Box 1110  
Ely, NV 89301-1110

PacifiCorp - Corporate Port of Portland  
700 N.E. Multnomah, Suite 1600  
Portland, OR 97232-4116

PacifiCorp-Electric Operations  
920 S.W. Sixth Avenue  
Portland, OR 97204

Raft River Rural Electric Cooperative, Inc.  
250 N. Main St., P.O. Box 617  
Malta, ID 83342

Strawberry Electric Service District  
745 North 500 East  
P.O. Box 70  
Payson, UT 84651

Strawberry Water Users Assoc.  
745 North 500 East  
P.O. Box 70  
Payson, UT 84651

Wells Rural Electric Company  
450 Humbolt Avenue  
P.O. Box 365  
Wells, NV 89835

## STEAM HEAT

PacifiCorp, dba Utah Power & Light Company  
One Utah Center  
201 S. Main Street, Suite 700  
Salt Lake City, UT 84140-0007

NATURAL GAS  
Mountain Fuel Supply Company

180 East First South Street  
P.O. Box 11368  
Salt Lake City, UT 84139

Utah Gas Service Company  
5000 South Quebec Street  
Suite 650  
Denver, CO 80237

## TELECOMMUNICATIONS

AT&T Communications of the Mountain States, Inc.  
1875 Lawrence Street  
Room 1460  
Denver, CO 80202

Albion Telephone Company, Inc.  
Highway 77  
P.O. Box 98  
Albion, ID 83311

All West Communications, Inc.  
dba All West Communications  
50 West 100 North  
P.O. Box 588  
Kamas, UT 84036-0588

Beehive Telephone Company, Inc.  
125 Base Drive  
P.O. Box 518  
Wendover, UT 84083-0518

Central Utah Telephone, Inc.  
45 West Center Street  
P.O. Box 7  
Fairview, UT 84629

Contel of the West, Inc.  
dba GTE West  
600 Hidden Ridge  
Irving, TX 75038

Contel of the West, Inc.  
dba GTE West  
19845 North U.S. 31  
P.O. Box 407  
Westfield, IN 46074

Eagle Telecommunications, Inc./Colorado  
805 Broadway  
P.O. Box 9901  
Vancouver, WA 98668-8701

Emery Telephone  
150 South Main Street  
P.O. Box 629  
Orangeville, UT 84537-0629

Gunnison Telephone Company  
29 South Main Street  
P.O. Box 850  
Gunnison, UT 84634

Industrial Communications,  
David R. Williams, dba  
P.O. Box 25670  
Honolulu, HI 96825

Manti Telephone Company, Inc.  
40 West Union  
Manti, UT 84642

Navajo Communications Co., Inc.  
Attention: Rick McAllister  
One Allied Drive  
P.O. Box 2177  
Little Rock, AR 72203-2177

Navajo Communications Co., Inc.  
Attention: Richard S. Jarrett  
2121 N. California Blvd.  
Suite 400  
Walnut Creek, CA 95596-8192

Royce's Electronics, Inc.  
611 South Main Street  
Moab, UT 84532

Skyline Telecom  
45 West Center Street  
P.O. Box 7  
Fairview, UT 84629

South Central Utah Telephone Association, Inc.  
45 North 1st West  
P.O. Box 555  
Escalante, UT 84726



FIXED PUBLIC UTILITIES OPERATING IN THE STATE OF UTAH UNDER THE  
JURISDICTION OF THE PUBLIC SERVICE COMMISSION

JUNE 30, 1993

Uintah Basin Telephone  
Association, Inc.  
3900 South 4000 West  
P.O. Box 398  
Roosevelt, UT 84066

Union Telephone Company, Inc.  
850 North Highway 410  
P.O. Box 160  
Mountain View, WY 82939

U S West Communications, Inc.  
Regulatory Affairs  
250 Bell Plaza, Room 1603  
P.O. Box 30960  
Salt Lake City, UT 84130-0960

U S West Paging, Inc.  
3460 161st Avenue S.E.  
Suite 220  
Bellevue, WA 98008

**WATER**

Bridgerland Water Co., Inc.  
P.O. Box 314  
Logan, UT 84321

Chckshani Water Company, Inc.  
c/o Chekshani Cliffs Corp.  
916 North Main Street  
Las Vegas, NV 89101

Community Water Company  
150 North Virginia Street  
Salt Lake City, UT 84103

Cross Hollow Hills Joint Venture  
259 West 200 North  
Cedar City, UT 84720

Dammeron Valley Water Works  
1456 West 810 North Maze Circle  
Dammeron, UT 84783

Eldorado Hills Mutual  
Water Company, Inc.  
170 North 400 East, Suite G  
St. George, UT 84770

Elk Ridge Estates Water Company  
c/o Mark Jacobs  
P.O. Box 1424  
St. George, UT 84770

Foothills Water Company, Inc.  
431 West Main Street  
Herriman, UT 84065

Golden Gardens Water Co., Inc.  
7340 West Adams Road  
Magna, UT 84044

Harmony Heights Water Company  
453 North 200 West 9-6  
Hurricane, UT 84737

Highlands' Water Company, Inc.  
R.F.D. No. 1, Box 160  
Morgan, UT 84050

KWU, Inc.  
dba, Kayenta Water Users  
P.O. Box 430  
Santa Clara, UT 84765

Lakeview Water Corporation  
1014 North Olive Avenue  
West Palm Beach, FL 33401

Little Plains Water Co., Inc.  
3520 Romeway  
225-9 Apple Valley  
Hurricane, UT 84737

Nordic Valley Water Co.  
6241 South Borg Circle  
Ogden, UT 84403

Pine Hollow Water Company  
P.O. Box 448  
Heber City, UT 84032

Pine Valley Irrigation Company  
753 South Lexington Drive  
St. George, UT 84770

Sherwood Water Company  
P.O. Box 848  
Delta, UT 84624

Silver Springs Water Co., Inc.  
4575 North Silver Springs Road  
Park City, UT 84060-5913

Timber Lakes Water Co., Inc.  
160 East 4800 South Street  
Murray, UT 84107

Wanship Cottage Water  
Company  
P.O. Box 176  
Coalville, UT 84017

White City Water Company  
999 East 9800 South  
Sandy, UT 84070

Wilkinson Water Company, Inc.  
RFD No. 1, Box 143 D  
4000 West Old Highway Road  
Morgan, UT 84050

Winchester Hills Water  
Company  
5885 North 1750 West, No. 48  
St. George, UT 84770

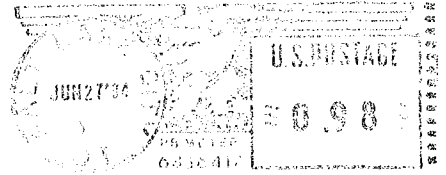
**COMBINATION  
WATER AND SEWER**

Storm Haven Water  
Company, Inc.  
4782 Cove Lane  
RFD No. 1, Box 573 C  
Heber City, UT 84032

Wolf Creek Water &  
Sewer Co., Inc.  
296 East 3250 North  
Ogden, UT 84414

**SEWER**

Mountain Sewer Corporation  
1014 North Olive Avenue  
West Palm Beach, FL 33401



FORM PSC-83002

FROM



**Public Service Commission of Utah**

4th Floor, Heber M. Wells Building, 160 East 300 South  
[REDACTED] Salt Lake City, Utah 84110

TO

STATE OF UTAH  
ARCHIVES  
ROOM B-4 STATE CAPITOL  
SLC UT 84114