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UTAH PUBLIC
SERVICE COMMISSION



August 17, 2000

Utah Public Service Commission
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City UT 84114

Attention: Julie P. Orchard
Commission Secretary

RE: Docket No. 00-035-09; In the Matter of PacifiCorp's Home Energy Lifeline Program (HELP)

Schedule 3 - Low Income Lifeline Program

Schedule 91 - Surcharge to Fund Low Income Residential Lifeline Program

PacifiCorp (d.b.a. Utah Power & Light Company) hereby submits for filing an original and ten copies of the following tariff sheets, to become effective September 1, 2000. Also included is a diskette containing an electronic version of the proposed tariffs.

First Revision of Sheet No. B.1		Index Sheet
Original Sheet No. 3.1	Schedule 3	Low Income Lifeline Program
Original Sheet No. 3.2	Schedule 3	Low Income Lifeline Program
Original Sheet No. 3.3	Schedule 3	Low Income Lifeline Program
Original Sheet No. 91	Schedule 91	Surcharge to Fund Low Income Residential Lifeline Program

The purpose of this filing is to submit for Commission approval the Company's proposed tariff sheets for the Low Income Lifeline Program approved in the Commission's Report and Order in Docket No. 99-035-10 ("Order"). Pursuant to the Commission's Order, the proposed tariff sheets were developed in conjunction with other interested parties, who also joined in the development of a Joint Stipulation on PacifiCorp's Lifeline Rate, also submitted herewith for approval. (In order to expedite this filing, the Joint Stipulation is filed at this time without all

BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH-

In the Matter of the Investigation) DOCKET NO. 99-035-10
Into the Reasonableness of Rates) Joint Stipulation
and Charges of PacifiCorp, dba) on PacifiCorp's
Utah Power and Light Company) Lifeline Rate

Pursuant to the Commission's order in this Docket issued May 24, 2000, wherein the Commission ordered the Division of Public Utilities (DPU), the Committee of Consumer Services (CCS), Crossroads Urban Center (CUC) and the Salt Lake Community Action Program (SLCAP) to work with the Company (PacifiCorp) to implement the Lifeline program as proposed in the last case and discussed in the order. The Large Customer Group (LCG) and the Department of Community and Economic Development (DCED) also join this stipulation. The parties herewith submit this joint stipulation on program implementation.

1. Lifeline Tariff: PacifiCorp will file a new Utah tariff Schedule 3 implementing a Lifeline rate which includes a maximum \$8.00 per month credit for qualifying residential households. To be eligible for this tariff, a customer's household income must be equal to or less than 125% of the Federal poverty level, or the household must be eligible for the Home Energy Assistance Target (HEAT) program. Only PacifiCorp's Utah residential customers in its certificated service territory are eligible. Customers may remain on this tariff for at least 12 consecutive months, but may continue on this tariff as long as they are eligible (annual re-certification is required beginning June 1, 2002). The Lifeline credit will appear as a separate line item on customers' bills.

2. Lifeline Tariff Rider: PacifiCorp will also file a new Lifeline tariff rider Schedule 91, to collect approximately \$1,850,000 annually, to fund the costs of the Lifeline rate (the Lifeline Account). Lifeline tariff rider charges will show as a separate line item on customers' bills and be identified as Home Electric Lifeline Program (HELP) Surcharge. PacifiCorp will hold these funds in a separate Lifeline tariff account.

3. Utah Tariff Rider Spread: The Lifeline tariff rider will apply to all customer classes, except those customers under Utah Tariff Schedule 3 Lifeline rate. The tariff rider will be spread to customers as a customer charge, with a different surcharge for each rate schedule. The surcharge for each schedule is attached as an exhibit to this stipulation. The Utah Lifeline tariff is capped at \$6.25 per customer (one location at one point of delivery) per month (\$75.00 annually).

4. Amounts and Rates: PacifiCorp will use its best efforts to design the Lifeline tariff rider to collect no more than \$1,850,000 annually for the Lifeline Account. This account shall accrue interest at the Company's cost of debt determined in Docket 99-035-10. The balance in the Lifeline Account may increase as fewer customers apply, or it may decrease as more customers apply. In either case the Commission may adjust the Lifeline tariff credit, or the

8. Re-certification: DCED agrees to send each customer on the Lifeline tariff Schedule 3, who has not re-certified during the prior two heating seasons, a reminder notice by May 1 of each year indicating they must re-certify by May 21 or be dropped from the tariff. DCED will forward the entire list of eligible customers to PacifiCorp by June 15 of each year beginning in 2002. PacifiCorp will remove all customers not included on the above mentioned list from the Lifeline tariff on the first billing date after June 30 of each year.

9. Administrative Charges: PacifiCorp may charge program startup costs on a one-time basis of up to \$25,000 against the balance of the Lifeline Account. DCED may also charge reasonable startup costs on a one-time basis of up to \$25,000 against the balance of the Lifeline Account. PacifiCorp may charge its ongoing direct costs associated with administering the program against the balance in the Lifeline tariff rider Account, up to \$10,000 annually. DCED may submit statements to PacifiCorp for reimbursement of its ongoing direct costs associated with administering the program, up to \$40,000 annually. PacifiCorp agrees to pay the undisputed administrative charges submitted by DCED out of the balance of the Lifeline Account. Any disputed administrative charges will be submitted to the Utah Public Service Commission for resolution. Administrative charges will be prorated for any part of a year in which the program is implemented or eliminated.

10. Standards of Measures of Success: The Division, with the assistance of PacifiCorp, SLCAP, CUC, DCED, CCS and other interested parties, will attempt to develop a set of standards and measures against which to evaluate the effectiveness and success of the program.

11. Division Monitor: The Division will evaluate the effectiveness and success of the program against the determined standards and measures.

12. Division Audit Evaluation and Report: The Low Income Task Force recommended that a major review should be undertaken no later than three years after implementation of this, or any program, to make sure the program is effective and to suggest changes or an end to the program. Therefore, the DPU will monitor and audit the program, and submit, at a minimum, annual reports to the Commission, CCS and other interested parties over the initial three year period. The DPU's reports will include three parts: (1) a financial audit of funds received and expended including administrative costs and a review of administrative processes, (2) an analysis of the program's effectiveness and (3) any appropriate recommendations for changes. Interested parties may thereafter submit their comments to the filed report. This procedural sequence is not intended to preclude the participation of any interested party in the development of the report and the inclusion of their views and recommendations in the report.

13. General rates: For purposes of setting rates, neither the revenues nor the costs paid from the Lifeline fund in connection with this program will be included in the cost of service.

14. Income tax uncertainties: PacifiCorp will determine if the Lifeline program has any income tax impacts and report them to the parties within the first year of the program.

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15. Taxes: Schedule 3 and 91 are subject to all applicable taxes.

Dated this 14th day of August, 2000.

Division of Public Utilities

PacifiCorp, dba Utah Power and Light

David B. Wheeler

Department of Community and Economic Development

Salt Lake Community Action Program

Committee of Consumer Services

Large Customer Group

Crossroads Urban Center

Dated this ____ day of August, 2000.

Division of Public Utilities

PacifiCorp, dba Utah Power and Light

Department of Community and Economic Development

Salt Lake Community Action Program

Committee of Consumer Services

Large Customer Group



Crossroads Urban Center

14. Income tax uncertainties: PacifiCorp will determine if the Lifeline program has any income tax impacts and report them to the parties within the first year of the program.

15. Taxes: Schedule 3 and 91 are subject to all applicable taxes.

Dated this ____ day of August, 2000.

Division of Public Utilities

PacifiCorp, dba Utah Power and Light

Department of Community and Economic Development

Salt Lake Community Action Program

Committee of Consumer Services



Large Customer Group

Crossroads Urban Center



UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 3

STATE OF UTAH

Low Income Lifeline Program - Residential Service
Optional for Qualifying Customers

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL: The Monthly Bill shall be the sum of the Electric Service Charge and the Low Income Lifeline Credit.

ELECTRIC SERVICE CHARGE:

Customer Charge:

\$ 0.98 per service connection

(continued)

(N)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 00-035-09

ELECTRIC SERVICE SCHEDULE NO. 3 - Continued

SPECIAL CONDITIONS:

1. To qualify, a Customer must be qualified for the Utah Home Energy Assistance (HEAT) Program; or earn no more than 125% of the federal poverty level.
2. The Utah Department of Community and Economic Development (DCED) is administrator of the Low Income Lifeline program in conjunction with its HEAT program. An application and eligibility declaration authorized by DCED is required for each request of service under this Schedule. An eligible applicant will be placed on this Schedule within one billing cycle of the receipt of their application by DCED. Renewal of a Customer's eligibility declaration will be required annually. Customers are only eligible to receive service under this rate at one residential location at any one time.
3. The Customer is responsible to notify DCED if there is a change in eligibility status. If an eligible Customer moves during the year, it is the Customer's responsibility to notify DCED with their change in address in order to be reinstated back into the program.
4. Customers may be re-billed for periods of ineligibility under the applicable rate schedule.
5. A Customer that is disconnected for nonpayment of an account and has not re-established service with the Company within 5 working days must be re-certified by DCED.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 00-035-09

FILED: August 18, 2000

EFFECTIVE: September 1, 2000

**ELECTRIC SERVICE SCHEDULES
STATE OF UTAH**

Schedule No.		Sheet No.	
1	Residential Service	1.1 & 1.2	
2	Optional Time-of-Day Residential Service	2.1 - 2.3	
3	Low Income Lifeline Program – Residential Service Optional for Qualifying Customers	3.1 – 3.3	(N)
4	Pole Attachments - Cable Television	4.1 & 4.2	
6	General Service - Distribution Voltage	6.1 & 6.2	
6A	General Service - Energy Time-of-Day Option	6A.1 & 6A.2	
6B	General Service - Demand Time-of-Day Option	6B.1 - 6B.4	
7	Security Area Lighting	7.1 - 7.5	
9	General Service - High Voltage	9.1 - 9.2	
9A	General Service - High Voltage - Energy Time-of-Day Option	9A.1 & 9A.2	
9B	General Service - High Voltage - Demand Time-of-Day Option Less than 10,000 kW	9B.1 - 9B.3	
10	Irrigation and Soil Drainage Pumping Power Service	10.1 - 10.5	
11	Street Lighting - Company-Owned Overhead System	11.1 - 11.4	
12	Street Lighting, Traffic and Other Signal System Service and Metered Outdoor Nighttime Lighting Service - Customer-Owned System	12.1 - 12.6	
13	Decorative Street Lighting	13.1 – 13.4	
14	Temporary Service Connection Facilities*	14.1 & 14.2	
19	Commercial and Industrial Space Heating*	19.1 - 19.4	
21	Electric Furnace Operations - Limited Service*	21.1 - 21.3	
23	General Service - Distribution Voltage - Small Customer	23.1 & 23.2	
23B	General Service - Demand Time-of-Day Option - Small Customer	23B.1 - 23B.4	
25	Mobile Home and House Trailer Park Service - Existing Customers Only*	25.1 - 25.3	
31	Back-Up, Maintenance, and Supplementary Power	31.1 - 31.8	
33	Generation Replacement Service	33.1 - 33.3	
37	Avoided Cost Purchases from Qualifying Facilities	37.1 - 37.3	
70	New Wind, Geothermal and Solar Power Rider – Optional	70.1 & 70.2	
91	Surcharge To Fund Low Income Residential Lifeline Program	91	(N)
99	Credit from ScottishPower	99	
125	Commercial & Industrial Energy Services Optional for Qualifying Customers	125.1 - 125.10	
300	Regulation Charges	300.1 - 300.3	

Schedule Numbers not listed are not currently used.

*These Schedules are not available to new customers or premises.

CERTIFICATE OF SERVICE

I hereby certify that on the 18th day of August, 2000, a true and correct copy of the foregoing was mailed, postage prepaid or hand delivered, to the following:

Michael Ginsberg
Assistant Attorney General
Division of Public Utilities
160 East 300 South
P.O. Box 140857
Salt Lake City, UT 84114-9857

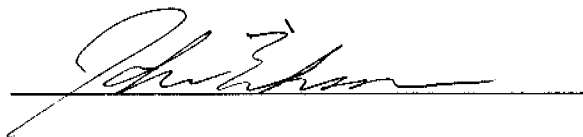
David B. Winder
Department of Community and Economic Development
324 South State, Suite 500
Salt Lake City, UT 84111

Betsy Wolf
Catherine Haskins
SLCAP
764 South 200 West
Salt Lake City, UT 84101

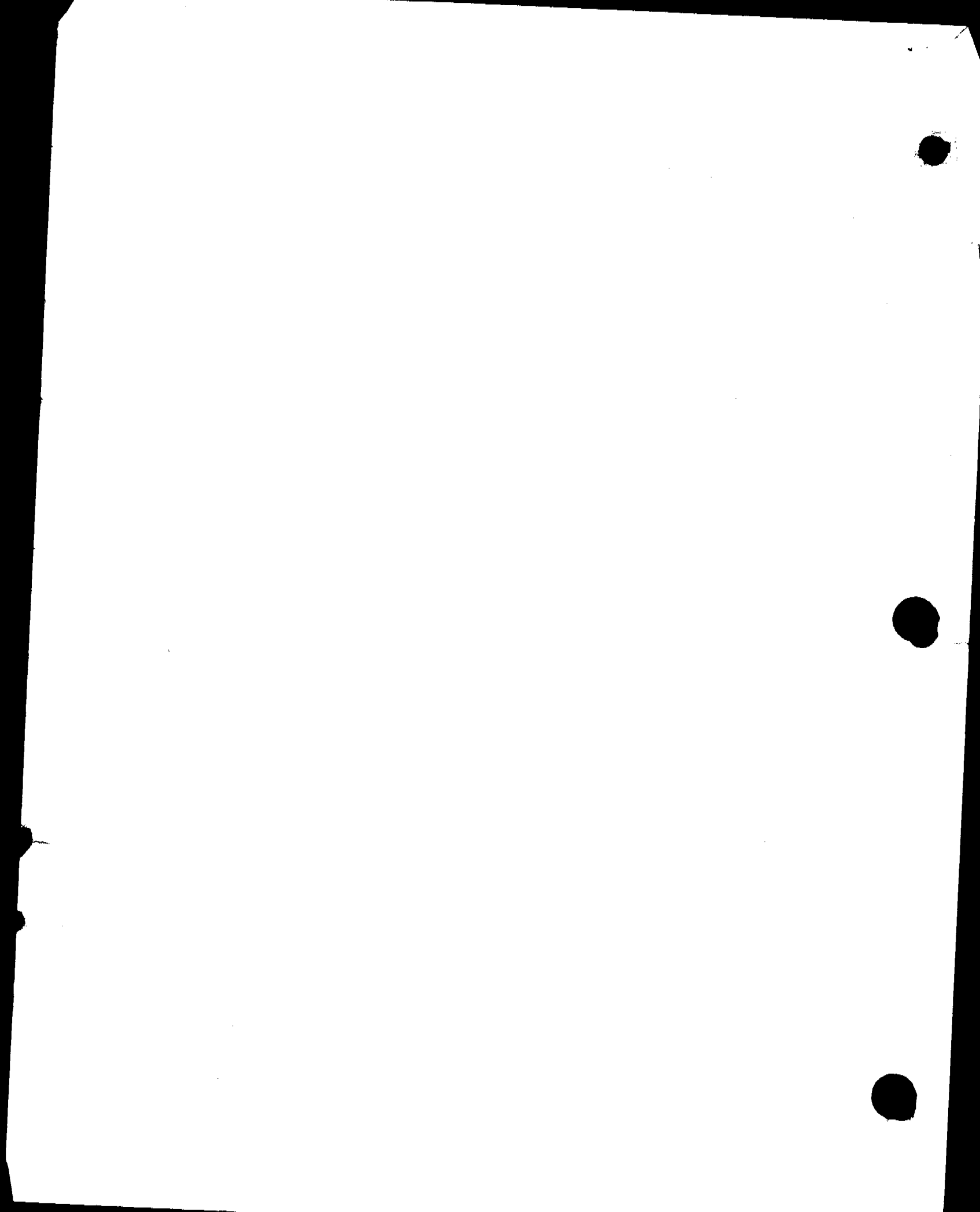
Douglas Tingey
Assistant Attorney General
Committee of Consumer Services
160 East 300 South
Salt Lake City, UT 84111

Gary Dodge
Hatch, James & Dodge
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Salt Lake City, UT 84101

Jeff Fox
Crossroads Urban Center
347 South 400 East
Salt Lake City, UT 84111



John E. Johnson







UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 91

STATE OF UTAH

SURCHARGE TO FUND LOW INCOME RESIDENTIAL LIFELINE PROGRAM

All monthly bills calculated in accordance with the schedules listed below shall have applied the following Monthly Surcharge.

Schedules 1, 2 & 25	\$0.12
Schedule 6, 6A & 6B	\$5.77
Schedule 7	\$0.05
Schedule 9, 9A & 9B	\$6.25
Schedule 10	\$0.62
Schedule 11	\$0.40
Schedule 12	\$0.21
Schedule 13	\$0.21
Schedule 19	\$0.58
Schedule 21	\$6.25
Schedule 23 & 23B	\$0.27
Schedule 31	\$6.25
Schedule 33	\$6.25

ELECTRIC SERVICE SCHEDULE NO. 3 - Continued

MONTHLY BILL: (continued)

ELECTRIC SERVICE CHARGE: (continued)

Energy Charge:

6.1273¢ per kWh all kWh

Minimum:

\$ 3.54 for single-phase service

\$10.62 for three-phase service

LOW INCOME LIFELINE CREDIT:

\$8.00 Maximum

If a customer's Electric Service Charge is less than \$8.00, the Low Income Lifeline Credit will be equal to the Electric Service Charge.

SEASONAL SERVICE: When seasonable service is supplied under this Schedule, the minimum seasonal charge will be \$46.00.

CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his point of delivery or reconnects after voluntary disconnection to the same point of delivery, that Customer shall be charged a connection fee of \$10.00.

At the discretion of the Company, the connection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the Company of the physical discontinuance and restoration of electrical service would exceed the amount of the connection fee.

CONTRACT PERIOD: One year or longer.

(continued)

(N)

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FILED: August 18, 2000


EFFECTIVE: September 1, 2000



14. Income tax uncertainties: PacifiCorp will determine if the Lifeline program has any income tax impacts and report them to the parties within the first year of the program.

15. Taxes: Schedule 3 and 91 are subject to all applicable taxes.

Dated this ____ day of July, 2000.


Division of Public Utilities

PacifiCorp, dba Utah Power and Light

Department of Community and Economic Development


Salt Lake Community Action Program

Committee of Consumer Services

Large Customer Group

Crossroads Urban Center

14. Income tax uncertainties: PacifiCorp will determine if the Lifeline program has any income tax impacts and report them to the parties within the first year of the program.

15. Taxes: Schedule 3 and 91 are subject to all applicable taxes.

Dated this ____ day of July, 2000.

Division of Public Utilities

PacifiCorp, dba Utah Power and Light

Department of Community and Economic Development

Catherine L. Harding

Salt Lake Community Action Program

Committee of Consumer Services

Large Customer Group

Crossroads Urban Center

15. Taxes: Schedule 3 and 91 are subject to all applicable taxes.

Dated this 17th day of August, 2000.

Division of Public Utilities



PacifiCorp, dba Utah Power and Light

Department of Community and Economic Development

Salt Lake Community Action Program

Committee of Consumer Services

Large Customer Group

Crossroads Urban Center

Lifeline tariff rider as it deems necessary. The Lifeline tariff rider may be revised annually with surcharge amounts recalculated to correct for any over or under collections, within the limits of the cap identified in paragraph 3. The goal is to collect \$1,850,000 annually.

5. PacifiCorp Accounting and Reporting: For purposes of filing tariffs and reports, and collecting data, the Public Service Commission will establish a new docket number to the Lifeline Program. PacifiCorp shall gather data on a monthly basis and issue a report quarterly during the first year, and semi-annually thereafter (showing monthly and semi-annual data) to the Utah Public Service Commission, the DPU, CCS, CUC, DCED and other interested parties, with, the following details.

1. The number of customers on Utah Tariff 1 and Lifeline Tariff 3.
2. The amount collected under the Lifeline tariff rider (HELP surcharge).
3. The amount credited to Lifeline tariff 3 customers' bills
4. The amount of any administrative charges from PacifiCorp
5. The amount of any administrative charges from DCED
6. The balance in the Lifeline Account at the end of the period
7. The balance in the Lifeline Account shall accrue interest.
8. For residential tariffs 1 and 3, the monthly arrearage (an aging of accounts receivable)
9. For residential tariffs 1 and 3, the number of termination notices and actual terminations
10. For residential tariffs 1 and 3, the number and dollar amount of accounts turned over to collection agencies
11. For residential tariffs 1 and 3, the dollar amount of write-offs and recoveries

6. Statistical base: PacifiCorp will provide a report by December 31, 2000 of the data listed in the above Paragraph 5, to the extent available, for the 12 month period immediately preceding implementation of the Lifeline program.

7. Application process: The Utah State Department of Community and Economic Development (DCED), which administers the HEAT program, agrees to administer the Lifeline program. DCED will develop an application process to screen applicants and forward names and PacifiCorp customer account numbers of qualified applicants to PacifiCorp, on not less than a monthly basis. DCED agrees to print forms for non-HEAT applicants to apply for the Lifeline program. PacifiCorp will assist DCED in maintaining a database of applicants for and recipients of the Lifeline program. Their assistance will include positive confirmation of the status of each applicant.

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Utah Public Service Commission
August 17, 2000
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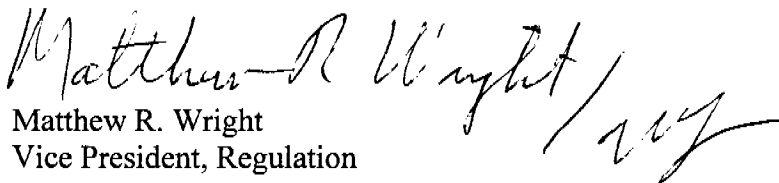
parties' signatures. Additional signature pages will be submitted when obtained.) PacifiCorp requests that the Commission approve the proposed tariff sheets and the Joint Stipulation effective September 1, 2000. PacifiCorp submits that inasmuch as the tariff sheets reflect the Lifeline program already approved by the Commission in the Order, good cause exists for approval on less than 30 days notice.

It is respectfully requested that all formal correspondence and Staff requests regarding this material be addressed to:

Matthew R. Wright, Vice President, Regulation
PacifiCorp
825 NE Multnomah Street, Suite 2000
Portland, Oregon 97232
Telephone (503) 813-6015

Informal inquiries may be directed to Bill Griffith at (503) 813-6051.

Sincerely,


Matthew R. Wright
Vice President, Regulation

Enclosures