**Original Sheet No. 23B.1** 



## **P.S.C.U. No. 44**

# **UTAH POWER & LIGHT COMPANY**

# **ELECTRIC SERVICE SCHEDULE NO. 23B**

# STATE OF UTAH

## **General Service - Demand Time-of-Day Option - Small Customer**

**AVAILABILITY**: At any point on the Company's interconnected system where there are facilities of adequate capacity. This Electric Service Schedule shall be available to Customers upon the installation of required Time-of-Day metering equipment. In the event that such installation may be delayed due to limited availability of such metering equipment, Customers shall be permitted to elect the Time-of-Day option on a prioritized basis as such metering equipment becomes available. This Schedule has been approved by the Public Service Commission of Utah on an interim basis. The terms, rates, and continued availability of this Schedule are subject to examination and modification by the Public Service Commission of Utah.

**APPLICATION:** This Electric Service Schedule provides a Time-of-Day Option to Customers eligible to receive electric service under Electric Service Schedule No. 23. Customers electing this Time-of-Day Option are subject to the provisions of Schedule No. 23 except as modified by this Schedule.

The election of the Time-of-Day Option shall not relieve a Customer of any non-contract demand minimum payment obligations incurred as a result of Company investments in special facilities installed to serve Customer (i.e., extension of facilities).

## MONTHLY BILL:

Customer Service Charge: \$44.76 per Customer

Power Charge: On-Peak: \$6.44 per kW for all kW Over 15 kW Off-Peak: None

> (continued) MONTHLY BILL: (continued)

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## **ELECTRIC SERVICE SCHEDULE NO. 23B - Continued**

#### **Energy Charge**:

8.7127¢ per kWh first 1500 kWh 4.8848¢ per kWh all additional kWh

**Voltage Discount**: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured On-Peak Power will be:

\$0.34 per kW for all kW

**Minimum**: Customer Service charge plus appropriate Power and Energy Charges. The monthly Minimum Power shall not be less than 65% of the On-Peak Contract Demand.

# TIME PERIODS:

On-Peak: 7:00 a.m. to 11:00 p.m., Monday thru Friday, except holidays. Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

**CONTRACT DEMAND**: All Customers electing or renewing the Time-of-Day Option under this Schedule shall contract for On-Peak Demand, and for Off-Peak Demand. Off-Peak Contract Demand as used herein shall mean the maximum Power contracted for by the Customer for use during Off-Peak times in excess of which the Company is under no obligation to supply. The former Electric Service Agreement shall be amended to reflect the On-Peak and Off-Peak Contract Demands, or at the option of the Company a new Electric Service Agreement shall be executed

(continued)

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# CONTRACT DEMAND: (continued)

reflecting the new Contract Demands. The On-Peak Contract Demand shall be the Historical Average Billing Demand, hereinafter defined, multiplied by 1.54. The On-Peak Contract Demand shall be in effect for the duration of the contract. References to historical actual demands relating to periods of time when the customer was not billed under the provisions of the Time-of-Day Option include both On-Peak and Off-Peak time periods.

The Historical Average Billing Demand shall be the average of the Billing Demands for the twelve most recent billing periods which represent normal operation immediately preceding the billing period in which a Customer elects to have the Time-of-Day Option apply. If twelve such periods are not available, the average shall be based on such periods as are available. If the Customer is a new Customer providing new load, the Historical Average Demand shall be zero. Billing Demand is the demand in kilowatts which is used to determine the Demand (Power) charges. For Customers switching from the historic provisions of Schedule No. 23 to the Time-of-Day Option, Billing Demand is determined without regard to On-Peak or Off-Peak hours. For Customers renewing their contract under the Time-of-Day Option, Billing Demand is determined only with regard to On-Peak hours. Normal operation excludes abnormally high demands established as a result of extraordinary conditions existing on the Company's interconnected system or as a result of accidents caused by Company's negligence resulting in temporary separation of Company's and Customer's systems, as well as abnormally high demands which are caused by events beyond the control and action of the Customer but which are not the result of the Customer's usual and ordinary industrial operations. Normal operation also excludes abnormally low demands established as a result of: (1) Force Majeure as enumerated in the Force Majeure paragraph, and, (2) the shut down or the significant cut back of industrial operations due to market or economic conditions including seasonal variations of such market or economic conditions.

**POWER FACTOR:** This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%. The adjustment to the Power as recorded by the Company's meter shall be to the On-Peak power as recorded by the Company's meter.

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**POWER**: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for Power Factor as

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## **ELECTRIC SERVICE SCHEDULE NO. 23B - Continued**

specified, determined to the nearest kW. The Monthly Power shall not be less than 65% of the On-Peak Contract Demand.

**SEASONAL SERVICE**: Service for Customers for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule.

Customer may contract for Seasonal Service under this Schedule with a net minimum seasonal payment as follows:

\$537.12 plus monthly Power and Energy Charges.

## **CONTRACT PERIOD**: One year or longer.

**FORCE MAJEURE**: Neither Company or Customer shall be subject to any liability or damages for inability to provide or receive service to the extent that such failure shall be due to causes beyond the control of either Company or Customer, including, but not limited to the following: (a) the operation and effect of any rules, regulations and orders promulgated by any commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the minimum billing demands that would otherwise be applicable under this Schedule shall be waived and Customer will have no liability for service until such time as Customer is able to resume service.

The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

**ELECTRIC SERVICE REGULATIONS**: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

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