

State of Utah DEPARTMENT OF COMMERCE Committee of Consumer Services

To: From:	Public Service Commission of Utah Utah Committee of Consumer Services Geoff Crandall, MSB Energy Associates, Inc Jerry Mendl, MSB Energy Associates, Inc Dan Gimble, Chief of Technical Staff Cheryl Murray, Utility Analyst
Date:	20 June 2003
Subject:	List of Issues of the Committee of Consumer Services In the Matter of Demand Side Management Cost Recovery by PacifiCorp dba Utah Power & Light Company Docket No 02-035-T12

On 18 June 2003, the Commission issued a revised scheduling order in Docket No 02-035-T12. The Order directed interested parties to file their DSM cost recovery and Self-Direction issues with the Commission on 20 June 2003. Following is the Committee's list of issues in this docket. Other issues may develop as a result of the scheduled discussions.

4.1___Overall design of the proposed tariff rider

- Include DSM already in rates?
- In lieu of or in conjunction with deferred accounting
- 2 Definition of categories of costs to be recovered through the tariff rider
 - Fraction of total cost in each category
 - Approach to assure proper allocation of shared costs
 - Allocation of costs as capacity-related and energy-related
- 3 Presentation of tariff rider charge to customers
 - Is line item surcharge a statutory mandate?
 - Benefits of line item surcharge versus potential customer backlash
- 4 Methods to project DSM budget levels to be included in the rider

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- 5 Allocation of tariff rider costs and availability of DSM services to customers by rate class
 - Seek DSM opportunities for all customer rate classes
 - Peak load reduction as well as energy efficiency measures
 - Treatment of sSpecial contracts
- 6 Fairness of surcharge due to rates and revenue distribution among customer classes
- 7 Different surcharge applied to demand and energy components of rates to better reflect the value of specific DSM measures

8Objectives of "Self direction" provision"

- 98 Administration aspects of "Sself-direction"
 - Who administers and how is that determined?
 - Application process for customer certification
 - Showing of savings required for certification, level of associated cost and who bears it
 - Degree of oversight by administrator
 - Degree of oversight of administrator
- 109 "Self-direction" eligibility requirements
 - Customer usage minimums
 - Pre-requisite implementation of less than one year simple payback measures
 - Cost effectiveness standard tests
 - Simple payback criteria
 - Snapback effect
- 1110 "Self-direction" fee
 - Cost basis
 - Not a barrier
 - Graduated based on project savings or fixed fee

4211 "Self-direction" proposal including a 50% credit for customers who have implemented "all-cost effective DSM measures".

- Required audit, customer pays
- Evolving technologies what is standard for all cost effective DSM measures

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- Time limits until recertification in light of evolving technologies
- 1312 Basis for 80% "Sself-direction" 80%-credit
- 1413 "Self-direction" allowed for projects already completed
 - Gives credit for sunk costs
 - Inconsistent with purpose of self direction to create an incentive for more
 DSM
 - Transition to self-direction for projects in progress

1514 Sunset on the self-direction provision and tariff rider

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