Utah Quarterly Compliance Filing Step Study between 2011.Q3 and 2011.Q4 Compliance Filing Total Avoided Cost Prices \$/MWH (1) (4)

Year	2011 Q3 As Filed	Load Forecast Sept 2011	Official Forward Price Curve (2)	Coal Forecast	Hydro Forecast	Topology Update	Reserves	All Other Changes
	\$34.25	\$33.97	\$30.47	\$30.47	\$30.26	\$30.97	\$31.30	
2012								\$30.67
2013	\$36.54	\$36.21	\$34.80	\$34.79	\$34.46	\$35.65	\$36.30	\$35.18
2014	\$38.57	\$38.74	\$37.50	\$37.51	\$36.96	\$38.10	\$38.61	\$37.26
2015	\$39.44	\$39.76	\$38.75	\$38.73	\$38.99	\$40.02	\$40.01	\$38.24
2016	\$47.29	\$47.26	\$46.73	\$46.72	\$46.26	\$47.65	\$47.43	\$45.88
2017	\$55.89	\$57.42	\$55.83	\$55.82	\$55.83	\$55.86	\$56.04	\$56.50
2018	\$58.84	\$59.87	\$59.74	\$59.72	\$60.96	\$60.61	\$60.15	\$59.48
2019	\$61.75	\$62.36	\$62.36	\$62.34	\$63.50	\$63.86	\$63.32	\$62.11
2020	\$65.05	\$63.94	\$63.62	\$63.60	\$65.48	\$67.06	\$62.93	\$60.65
2021	\$68.50	\$69.13	\$68.30	\$68.28	\$68.88	\$69.67	\$68.31	\$67.30
2022	\$69.12	\$69.41	\$69.55	\$69.39	\$70.16	\$71.24	\$69.30	\$67.91
2023	\$70.48	\$70.74	\$70.97	\$70.31	\$71.76	\$72.45	\$70.58	\$69.14
2024	\$70.20	\$70.51	\$70.82	\$70.68	\$71.39	\$71.33	\$71.17	\$70.78
2025	\$72.21	\$72.01	\$72.18	\$72.18	\$72.51	\$72.65	\$72.70	\$72.29
2026	\$76.03	\$76.21	\$76.54	\$75.75	\$76.83	\$76.45	\$76.60	\$76.30
2027	\$80.30	\$79.59	\$79.74	\$78.06	\$80.07	\$80.02	\$78.86	\$79.17
2028	\$81.80	\$81.98	\$82.13	\$80.51	\$81.27	\$81.73	\$80.93	\$81.06
2029	\$83.62	\$82.24	\$83.60	\$83.07	\$84.48	\$84.63	\$84.56	\$83.28
2030	\$84.70	\$85.60	\$84.58	\$83.97	\$84.89	\$84.44	\$84.52	\$84.61
2031	\$86.85	\$86.96	\$86.37	\$85.89	\$86.38	\$86.35	\$86.22	\$85.96
lominal Leveli	zed Payment at 7	.17% Discount Rate (3)					
012 - 2031	\$57.60	\$57.75	\$57.01	\$56.79	\$57.28	\$57.89	\$57.45	\$56.53

(1) Studies are estimates and are sequential. The order of the studies would effect the price impact.

(2) Official Forward Price Curve Dated September 30, 2011

(3) 2011 IRP Discount Rate

(4) Capacity costs are allocated assuming an 85% capacity factor.

Utah Quarterly Compliance Filing Step Study between 2011.Q3 and 2011.Q4 Compliance Filing Avoided Cost Impact of Changing Assumptions \$/MWH (1) (4)

Year	Load Forecast Sept 2011	Official Forward Price Curve (2)	Coal Forecast	Hydro Forecast	Topology Update	Reserves	All Other Changes	Total Change
2012	(\$0.28)	(\$3.50)	\$0.00	(\$0.21)	\$0.71	\$0.33	(\$0.63)	(\$3.58)
2013	(\$0.33)	(\$1.41)	(\$0.01)	(\$0.33)	\$1.19	\$0.65	(\$1.12)	(\$1.36)
2014	\$0.17	(\$1.24)	\$0.01	(\$0.55)	\$1.14	\$0.51	(\$1.35)	(\$1.31)
2015	\$0.32	(\$1.01)	(\$0.02)	\$0.26	\$1.03	(\$0.01)	(\$1.77)	(\$1.20)
2016	(\$0.03)	(\$0.53)	(\$0.01)	(\$0.46)	\$1.39	(\$0.22)	(\$1.55)	(\$1.41)
2017	\$1.53	(\$1.59)	(\$0.01)	\$0.01	\$0.03	\$0.18	\$0.46	\$0.61
2018	\$1.03	(\$0.13)	(\$0.02)	\$1.24	(\$0.35)	(\$0.46)	(\$0.67)	\$0.64
2019	\$0.61	\$0.00	(\$0.02)	\$1.16	\$0.36	(\$0.54)	(\$1.21)	\$0.36
2020	(\$1.11)	(\$0.32)	(\$0.02)	\$1.88	\$1.58	(\$4.13)	(\$2.28)	(\$4.40)
2021	\$0.63	(\$0.83)	(\$0.02)	\$0.60	\$0.79	(\$1.36)	(\$1.01)	(\$1.20)
2022	\$0.29	\$0.14	(\$0.16)	\$0.77	\$1.08	(\$1.94)	(\$1.39)	(\$1.21)
2023	\$0.26	\$0.23	(\$0.66)	\$1.45	\$0.69	(\$1.87)	(\$1.44)	(\$1.34)
2024	\$0.31	\$0.31	(\$0.14)	\$0.71	(\$0.06)	(\$0.16)	(\$0.39)	\$0.58
2025	(\$0.20)	\$0.17	\$0.00	\$0.33	\$0.14	\$0.05	(\$0.41)	\$0.08
2026	\$0.18	\$0.33	(\$0.79)	\$1.08	(\$0.38)	\$0.15	(\$0.30)	\$0.27
2027	(\$0.71)	\$0.15	(\$1.68)	\$2.01	(\$0.05)	(\$1.16)	\$0.31	(\$1.13)
2028	\$0.18	\$0.15	(\$1.62)	\$0.76	\$0.46	(\$0.80)	\$0.13	(\$0.74)
2029	(\$1.38)	\$1.36	(\$0.53)	\$1.41	\$0.15	(\$0.07)	(\$1.28)	(\$0.34)
2030	\$0.90	(\$1.02)	(\$0.61)	\$0.92	(\$0.45)	\$0.08	\$0.09	(\$0.09)
2031	\$0.11	(\$0.59)	(\$0.48)	\$0.49	(\$0.03)	(\$0.13)	(\$0.26)	(\$0.89)
ominal Leve	lized Payment at 7	17% Discount Rate (3	3)					
12 - 2031	\$0.15	(\$0.75)	(\$0.22)	\$0.49	\$0.61	(\$0.44)	(\$0.92)	(\$1.07)

(1) Studies are estimates and are sequential. The order of the studies would effect the price impact.

(2) Official Forward Price Curve Dated September 30, 2011

(3) 2011 IRP Discount Rate

(4) Capacity costs are allocated assuming an 85% capacity factor.

Utah Quarterly Compliance Filing Step Study between 2011.Q3 and 2011.Q4 Compliance Filing GRID Calculated Energy Avoided Cost Prices \$/MWH (1)

	2011 Q3	Load Forecast	Official Forward	Coal	Hydro	Topology	Reserves	All Other
Year	As Filed	Sept 2011	Price Curve (2)	Forecast	Forecast	Update		Changes
2012	\$34.25	\$33.97	\$30.47	\$30.47	\$30.26	\$30.97	\$31.30	\$30.67
2013	\$36.54	\$36.21	\$34.80	\$34.79	\$34.46	\$35.65	\$36.30	\$35.18
2014	\$38.57	\$38.74	\$37.50	\$37.51	\$36.96	\$38.10	\$38.61	\$37.26
2015	\$39.44	\$39.76	\$38.75	\$38.73	\$38.99	\$40.02	\$40.01	\$38.24
2016	\$35.96	\$35.93	\$35.40	\$35.39	\$34.93	\$36.32	\$36.10	\$34.55
2017	\$36.04	\$37.57	\$35.98	\$35.97	\$35.98	\$36.01	\$36.19	\$36.65
2018	\$38.61	\$39.64	\$39.51	\$39.49	\$40.73	\$40.38	\$39.92	\$39.25
2019	\$41.16	\$41.77	\$41.77	\$41.75	\$42.91	\$43.27	\$42.73	\$41.52
2020	\$44.17	\$43.06	\$42.74	\$42.72	\$44.60	\$46.18	\$42.05	\$39.77
2021	\$47.18	\$47.81	\$46.98	\$46.96	\$47.56	\$48.35	\$46.99	\$45.98
2022	\$47.42	\$47.71	\$47.85	\$47.69	\$48.46	\$49.54	\$47.60	\$46.21
2023	\$48.39	\$48.65	\$48.88	\$48.22	\$49.67	\$50.36	\$48.49	\$47.05
2024	\$47.77	\$48.08	\$48.39	\$48.25	\$48.96	\$48.90	\$48.74	\$48.35
2025	\$49.31	\$49.11	\$49.28	\$49.28	\$49.61	\$49.75	\$49.80	\$49.39
2026	\$52.72	\$52.90	\$53.23	\$52.44	\$53.52	\$53.14	\$53.29	\$52.99
2027	\$56.55	\$55.84	\$55.99	\$54.31	\$56.32	\$56.27	\$55.11	\$55.42
2028	\$57.66	\$57.84	\$57.99	\$56.37	\$57.13	\$57.59	\$56.79	\$56.92
2029	\$58.96	\$57.58	\$58.94	\$58.41	\$59.82	\$59.97	\$59.90	\$58.62
2030	\$59.57	\$60.47	\$59.45	\$58.84	\$59.76	\$59.31	\$59.39	\$59.48
2031	\$61.22	\$61.33	\$60.74	\$60.26	\$60.75	\$60.72	\$60.59	\$60.33
		AZO/ Discount Data	(2)					
012 - 2031	\$46.57	7.17% Discount Rate \$43.54	(3)	\$42.58	\$43.07	\$43.68	\$43.24	\$42.32

(1) Studies are estimates and are sequential. The order of the studies would effect the price impact.

(2) Official Forward Price Curve Dated September 30, 2011

(3) 2011 IRP Discount Rate

Utah Quarterly Compliance Filing Step Study between 2011.Q3 and 2011.Q4 Compliance Filing Capacity Avoided Cost Prices

	\$/kW	-Year	\$/MWH	(1)	\$/MWH
Year	2011.Q4	2011.Q3	2011.Q4	2011.Q3	Difference
2012	-	-	-	-	-
2013	-	-	-	-	-
2014	-	-	-	-	-
2015	-	-	-	-	-
2016	\$84.61	\$84.61	\$11.33	\$11.33	\$0.00
2017	\$147.80	\$147.80	\$19.85	\$19.85	\$0.00
2018	\$150.60	\$150.60	\$20.23	\$20.23	\$0.00
2019	\$153.32	\$153.32	\$20.59	\$20.59	\$0.00
2020	\$155.93	\$155.93	\$20.88	\$20.88	\$0.00
2021	\$158.73	\$158.73	\$21.32	\$21.32	\$0.00
2022	\$161.60	\$161.60	\$21.70	\$21.70	\$0.00
2023	\$164.51	\$164.51	\$22.09	\$22.09	\$0.00
2024	\$167.47	\$167.47	\$22.43	\$22.43	\$0.00
2025	\$170.50	\$170.50	\$22.90	\$22.90	\$0.00
2026	\$173.58	\$173.58	\$23.31	\$23.31	\$0.00
2027	\$176.86	\$176.86	\$23.75	\$23.75	\$0.00
2028	\$180.24	\$180.24	\$24.14	\$24.14	\$0.00
2029	\$183.65	\$183.65	\$24.66	\$24.66	\$0.00
2030	\$187.13	\$187.13	\$25.13	\$25.13	\$0.00
2031	\$190.87	\$190.87	\$25.63	\$25.63	\$0.00
2032	·	·	•	·	·

Nominal Levelized Payment at 7.17% Discount Rate (2)

2012 - 2031 \$105.91 \$105.91 \$14.21 \$14.21 \$0.00
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(1) Capacity costs are allocated assuming an 85% capacity factor.

(2) 2011 IRP Discount Rate