EXHIBIT A
DESCRIPTION OF SELLER'S FACILITY

Seller's Facility: Seller's Facility consists of two gas-fired turbines and generator sets manufactured by Hitachi under license from General Electric with a steam turbine and generator set. More specifically, the Facility generates power through its gas-fired turbine genset with heat recovery through a heat recovery steam generator (with available supplemental firing) powering a steam turbine genset.

Nameplate Capacity Rating: Approximately 125 MW baseload, under the following conditions: 59.5° F @ sixty percent (60%) relative humidity at mean sea level.

Identify the maximum output of the generator(s) and describe any differences between that output and the Nameplate Capacity Rating: As installed, estimated output including supplemental firing, is approximately 95 MW; Nameplate Capacity Rating will be approximately 125 MW. Differences are attributable to de-rating of the turbines for altitude and ambient conditions and for available steam.

Station service requirements are described as follows: Approximately 3 MW per hour at full operation.

Location of the Facility: The Facility has been constructed and will be expanded in the vicinity of the Rowley Substation in Tooele County, Utah. The location is more particularly described as follows:

All of Lots 1 and 2, Desert Power Planned Unit Development, according to the official plat thereof recorded October 4, 2001 as Entry No. 170027 in Book 707 of Plats at page 841 in the Tooele County Recorder's Office, and all easements and rights-of-way appurtenant thereto.

Power factor requirements: The power factor shall be consistent with the Generation Interconnection Agreement requirements between PacifiCorp and Desert Power, L.P., as such agreement may be subsequently modified and/or in effect from time to time."

EXHIBIT B
POINT OF DELIVERY / PARTIES' INTERCONNECTION FACILITIES

The high Side of Seller's transformer(s) at the Rowley substation, Tooele County, Utah.

EXHIBIT C
O&M CAPACITY PRICE

Year	Capital Capacity Price	O&M Capacity Price	Heat Rate
2006	$ 54.15	$ 24.27	8,837
2007	$ 58.74	$ 27.97	8,139
2008	$ 63.52	$ 31.85	7,829
2009	$ 65.11	$ 32.65	7,835
2010	$ 66.74	$ 33.46	7,845
2011	$ 68.41	$ 34.30	7,846
2012	$ 70.12	$ 35.16	7,844
2013	$ 71.87	$ 36.04	7,844
2014	$ 73.67	$ 36.94	7,845
2015	$ 75.51	$ 37.86	7,845
2016	$ 77.40	$ 38.81	7,843
2017	$ 79.33	$ 39.78	7,842
2018	$ 81.31	$ 40.77	7,841
2019	$ 83.35	$ 41.79	7,840
2020	$ 85.43	$ 42.84	7,839
2021	$ 87.57	$ 43.91	7,838
2022	$ 89.75	$ 45.01	7,836
2023	$ 92.00	$ 46.13	7,836
2024	$ 94.30	$ 47.28	7,836
2025	$ 96.66	$ 48.47	7,836

During any Scheduled Delivery hour in which PacifiCorp dispatches the Facility at less than Net Dependable Capacity, the Heat $Rate_{Year}$ shall be multiplied by the Heat Rate Multiplier corresponding to the Facility output level as a % of Net Dependable Capacity.

For the time period following July 1, 2007:

% of Net Dependable Capacity	Heat Rate Multiplier*
100.0%	100.0%
83.6%	102.7%
79.4%	103.5%
66.7%	106.8%
58.0%	109.8%

For the time period prior to July 1, 2007:

% of Net Dependable Capacity	Heat Rate Multiplier*
100.0%	100.0%
79.8%	106.3%
74.8%	108.7%
59.8%	120.8%
50.0%	131.5%

* Linear interpolation shall apply between dispatch levels.

EXHIBIT D
NERC EVENT TYPES

Event Type	Description of Outages
U1[1]	Unplanned (Forced) Outage - Immediate - An outage that requires immediate removal of a unit from service, another outage state or a Reserve Shutdown state. This type of outage results from immediate mechanical/electrical/hydraulic control systems trips and operator-initiated trips in response to unit alarms.
U2[1]	Unplanned (Forced) Outage - Delayed - An outage that does not require immediate removal of a unit from the in-service state but requires removal within six (6) hours. This type of outage can only occur while the unit is in service.
U3[1]	Unplanned (Forced) Outage - Postponed - An outage that can be postponed beyond six hours but requires that a unit be removed from the in-service state before the end of the next weekend. This type of outage can only occur while the unit is in service.
SF[1]	Startup Failure - An outage that results from the inability to synchronize a unit within a specified startup time period following an outage. A startup period begins with the command to start and ends when the unit is synchronized. An SF begins when the problem preventing the unit from synchronizing occurs. The SF ends when the unit is synchronized or another SF occurs.
MO	Maintenance Outage - An outage that can be deferred beyond the end of the next weekend, but requires that the unit be removed from service before the next planned outage. (Characteristically, a MO can occur any time during the year, has a flexible start date, may or may not have a predetermined duration and is usually much shorter than a PO.)
ME	Maintenance Outage Extension - An extension of a maintenance outage (MO) beyond its estimated completion date. This is typically used where the original scope of work requires more time to complete than originally scheduled. Do not use this where unexpected problems or delays render the unit out of service beyond the estimated end date of the MO.
PO	Planned Outage - An outage that is scheduled well in advance and is of a predetermined duration, lasts for several weeks and occurs only once or twice a year. (Boiler overhauls, turbine overhauls or inspections are typical planned outages.)
PE	Planned Outage Extension - An extension of a planned outage (PO) beyond its estimated completion date. This is typically used where the original scope of work requires more time to complete than originally scheduled. Do not use this where unexpected problems or delays render the unit out of service beyond the estimated end date of the PO.

[1] These event types are all contributors to the FOR & EFOR calculations.

Event Type	Description of Deratings – Restrictions
D1[2]	Unplanned (Forced) Derating - Immediate - A derating that requires an immediate reduction in capacity.
D2[2]	Unplanned (Forced) Derating - Delayed - A derating that does not require an immediate reduction in capacity but requires a reduction in capacity within six (6) hours.
D3[2]	Unplanned (Forced) Derating - Postponed - A derating that can be postponed beyond six hours but requires a reduction in capacity before the end of the next weekend.
D4	Maintenance Derating - A derating that can be deferred beyond the end of the next weekend but requires a reduction in capacity before the next Planned Outage (PO). A D4 can have a flexible start date and may or may not have a predetermined duration.
PD	Planned Derating - A derating that is scheduled well in advance and is of a predetermined duration. (Periodic derating for tests, such as weekly turbine valve tests, should not be reported as PD's. Report deratings for these types as Maintenance Deratings (D4).

Event Type	Description of Other Reportable Events
NC	Noncurtailing Event - An event that exists whenever equipment or major components are removed for maintenance, testing, or other purposes that does not result in a unit outage or derating.
	Noncurtailing Event - An event that exists whenever a unit is being intentionally dispatched at a level less than its full capacity, when the designated capacity would otherwise be at full capacity, because of lack of demand on the system.

[2] These event types are all contributors to the EFOR calculations.

EXHIBIT E
START-UP TESTING

Required factory testing includes such checks and tests necessary to determine that the equipment systems and subsystems have been properly manufactured and installed, function properly, and are in a condition to permit safe and efficient start-up of the Facility, which may include but are not limited to:

1. Pressure tests of all steam system equipment;
2. Calibration of all pressure, level, flow, temperature and monitoring instruments;
3. Operating tests of all valves, operators, motor starters and motor;
4. Alarms, signals, and fail-safe or system shutdown control tests;
5. Insulation resistance and point-to-point continuity tests;
6. Bench tests of all protective devices;
7. Tests required by manufacturer of equipment; and
8. Complete pre-parallel checks with PacifiCorp.

Required start-up tests are those checks and tests necessary to determine that all features and equipment, systems, and subsystems have been properly designed, manufactured, installed and adjusted, function properly, and are capable of operating simultaneously in such condition that the Facility is capable of continuous delivery into PacifiCorp's electrical system, which may include but are not limited to:

1. Turbine/generator mechanical runs including shaft, vibration, and bearing temperature measurements;
2. Running tests to establish tolerances and inspections for final adjustment of bearings, shaft run-outs;
3. Brake tests;
4. Energization of transformers;
5. Synchronizing tests (manual and auto);
6. Stator windings dielectric test;
7. Armature and field windings resistance tests;
8. Load rejection tests in incremental stages from 5, 25, 50, 75 and 100 percent load;
9. Heat runs;

10. Tests required by manufacturer of equipment;
11. Excitation and voltage regulation operation tests;
12. Open circuit and short circuit; saturation tests;
13. Governor system steady state stability test;
14. Phase angle and magnitude of all PT and CT secondary voltages and currents to protective relays, indicating instruments and metering;
15. Auto stop/start sequence;
16. Level control system tests; and
17. Completion of all state and federal environmental testing requirements.

EXHIBIT F
FUEL PLAN

Seller shall procure gas in the natural gas marketplace at market prices, plus any attendant fees, taxes or mark ups, and have it delivered to the Facility by a pipeline serving the Facility. The only such pipeline currently is owned and operated by Questar Gas Company but would include any subsequently constructed and operational pipeline capable of serving the Facility.

EXHIBIT G
HOURLY SHAPING FACTORS

3.18.04	Monday - Friday Scalars											
	Month											
Data	1	2	3	4	5	6	7	8	9	10	11	12
HE0100	96.52%	97.07%	97.12%	101.07%	94.74%	96.39%	104.80%	104.82%	98.70%	101.64%	96.07%	99.03%
HE0200	89.87%	92.74%	93.00%	91.28%	86.66%	88.12%	90.50%	91.54%	87.79%	90.86%	89.99%	93.35%
HE0300	88.89%	91.31%	89.84%	84.54%	84.49%	81.73%	81.78%	81.37%	82.85%	83.90%	83.50%	89.40%
HE0400	88.25%	91.28%	87.94%	83.57%	82.15%	75.25%	78.54%	76.47%	81.33%	81.80%	83.36%	89.00%
HE0500	90.73%	92.07%	89.84%	84.94%	81.08%	74.39%	78.07%	76.65%	81.15%	83.22%	87.76%	91.90%
HE0600	102.10%	101.64%	100.34%	91.67%	86.17%	76.40%	79.03%	77.72%	82.22%	89.00%	103.89%	100.81%
HE0700	90.36%	96.05%	87.13%	78.73%	57.26%	34.34%	42.97%	43.87%	52.36%	68.69%	83.25%	92.38%
HE0800	100.84%	103.43%	98.54%	87.17%	64.50%	40.71%	47.80%	47.33%	59.78%	81.51%	93.13%	101.01%
HE0900	104.76%	106.89%	99.41%	95.76%	72.76%	48.02%	55.82%	58.51%	70.13%	90.38%	97.05%	102.70%
HE1000	103.45%	101.67%	98.35%	97.18%	78.74%	55.12%	65.76%	67.48%	80.19%	94.65%	99.07%	102.31%
HE1100	101.12%	97.45%	97.67%	97.51%	83.55%	63.63%	76.52%	78.51%	86.81%	98.27%	98.96%	99.26%
HE1200	98.25%	96.06%	97.01%	100.78%	88.60%	77.81%	87.38%	90.16%	94.60%	99.91%	97.94%	95.86%
HE1300	96.53%	95.76%	96.91%	102.75%	108.69%	100.28%	104.17%	103.06%	106.57%	101.32%	97.51%	92.47%
HE1400	94.39%	93.72%	98.15%	103.76%	117.72%	111.69%	114.58%	122.01%	116.22%	103.86%	97.68%	90.89%
HE1500	93.22%	93.31%	98.68%	105.12%	122.56%	113.63%	133.58%	130.85%	124.76%	109.74%	97.04%	89.86%
HE1600	92.83%	94.64%	98.17%	104.57%	128.28%	140.95%	144.62%	138.51%	126.00%	108.08%	98.60%	89.94%
HE1700	95.49%	95.95%	100.32%	104.06%	126.52%	152.31%	144.19%	141.01%	125.29%	105.96%	103.20%	95.65%
HE1800	102.78%	104.53%	102.68%	105.53%	121.96%	157.23%	140.91%	137.61%	123.45%	106.58%	110.16%	106.75%
HE1900	109.40%	107.59%	109.89%	103.28%	119.11%	152.08%	135.16%	128.30%	120.10%	109.36%	111.82%	113.39%
HE2000	110.93%	109.66%	110.76%	105.70%	105.60%	141.79%	118.78%	114.41%	112.13%	109.70%	109.22%	115.13%
HE2100	106.17%	103.74%	106.92%	105.96%	105.90%	124.58%	99.25%	102.40%	104.98%	108.68%	107.86%	109.62%
HE2200	99.49%	99.55%	99.41%	102.15%	98.26%	85.82%	88.50%	95.96%	96.62%	103.31%	97.52%	102.76%
HE2300	127.53%	120.31%	126.22%	140.71%	157.11%	171.71%	151.60%	155.38%	150.76%	142.09%	136.31%	123.85%
HE2400	116.11%	113.57%	115.70%	122.22%	127.60%	136.01%	135.69%	136.05%	135.21%	127.50%	119.13%	112.67%

Saturday Scalars												
	Month											
Data	1	2	3	4	5	6	7	8	9	10	11	12
HE0100	102.16%	100.88%	102.40%	102.15%	101.06%	99.15%	102.44%	100.66%	105.09%	100.62%	99.67%	104.65%
HE0200	96.24%	97.30%	98.24%	92.44%	95.46%	91.71%	96.62%	93.20%	94.87%	95.07%	95.13%	99.58%
HE0300	94.82%	98.00%	95.49%	91.14%	88.20%	87.35%	91.51%	82.15%	98.39%	89.75%	92.29%	95.77%
HE0400	94.41%	93.93%	93.92%	89.63%	89.15%	88.12%	86.47%	79.20%	86.00%	89.29%	94.15%	93.07%
HE0500	94.10%	94.68%	94.41%	89.85%	86.80%	81.03%	79.30%	78.53%	87.21%	90.17%	93.67%	93.81%
HE0600	100.39%	100.82%	97.64%	92.22%	87.24%	80.15%	75.49%	80.02%	86.48%	92.01%	101.29%	95.10%
HE0700	92.50%	92.70%	88.50%	78.34%	68.54%	58.16%	58.86%	46.42%	81.38%	72.63%	86.73%	84.39%
HE0800	99.03%	100.02%	94.52%	84.36%	73.02%	64.62%	57.85%	49.20%	66.93%	76.34%	92.72%	90.81%
HE0900	102.64%	100.06%	97.18%	93.14%	82.83%	71.28%	63.12%	55.15%	73.20%	80.89%	94.32%	102.12%
HE1000	102.15%	96.97%	99.45%	98.27%	88.68%	78.69%	69.59%	63.43%	81.93%	85.26%	98.48%	101.06%
HE1100	100.51%	98.28%	99.48%	99.35%	93.90%	88.78%	80.82%	77.50%	89.58%	92.71%	100.63%	99.30%
HE1200	99.54%	97.16%	100.07%	104.16%	101.51%	97.72%	95.09%	88.95%	97.14%	100.89%	100.60%	98.27%
HE1300	97.97%	94.86%	99.34%	100.69%	106.28%	105.19%	105.27%	98.57%	103.71%	105.90%	99.85%	97.37%
HE1400	95.98%	92.67%	97.75%	100.01%	108.69%	111.91%	112.46%	107.33%	110.84%	106.10%	99.57%	93.91%
HE1500	93.03%	92.26%	95.99%	100.01%	109.56%	116.29%	121.28%	135.81%	114.57%	107.64%	97.08%	92.93%
HE1600	92.32%	93.11%	95.15%	100.77%	110.85%	117.41%	123.56%	137.18%	114.30%	107.84%	96.33%	93.23%
HE1700	89.89%	94.17%	96.56%	103.41%	109.85%	116.87%	125.93%	137.78%	115.01%	106.38%	101.81%	96.54%
HE1800	102.28%	105.46%	104.30%	103.63%	110.09%	119.90%	124.64%	138.18%	115.29%	109.98%	106.06%	109.36%
HE1900	110.66%	112.42%	109.99%	106.23%	111.51%	116.99%	121.30%	123.84%	113.40%	114.32%	108.88%	112.02%
HE2000	111.58%	112.91%	110.46%	107.56%	110.14%	115.74%	118.20%	117.63%	110.73%	115.72%	110.59%	116.51%
HE2100	107.48%	110.98%	108.86%	112.44%	109.86%	111.07%	113.81%	116.25%	106.70%	110.76%	107.23%	109.15%
HE2200	102.45%	105.97%	102.39%	107.63%	104.69%	109.37%	108.23%	106.77%	105.30%	106.64%	99.13%	103.04%
HE2300	111.81%	110.71%	112.61%	127.79%	134.66%	147.75%	137.73%	151.29%	124.03%	125.86%	120.43%	113.35%
HE2400	106.08%	103.69%	105.29%	114.78%	117.43%	124.74%	130.44%	134.95%	117.93%	117.23%	103.37%	104.67%

	Sunday and NERC Holiday Scalars											
	Month											
Data	1	2	3	4	5	6	7	8	9	10	11	12
HE0100	85.09%	88.19%	84.47%	86.56%	71.94%	67.82%	87.65%	74.91%	71.89%	87.05%	86.48%	85.92%
HE0200	78.66%	86.41%	80.66%	78.89%	66.14%	62.41%	78.93%	66.35%	64.72%	79.50%	79.92%	79.61%
HE0300	75.72%	84.85%	77.25%	73.84%	63.89%	58.43%	68.52%	62.46%	61.57%	76.22%	76.28%	78.27%
HE0400	77.46%	83.96%	75.02%	69.61%	58.50%	55.35%	62.54%	60.58%	60.33%	74.89%	74.79%	77.15%
HE0500	77.28%	85.15%	74.57%	68.78%	56.36%	54.60%	54.11%	54.30%	58.10%	73.41%	74.91%	77.02%
HE0600	78.49%	87.75%	77.53%	71.37%	56.34%	55.57%	51.37%	56.38%	57.54%	71.59%	74.91%	78.18%
HE0700	87.27%	94.20%	80.79%	81.99%	67.42%	56.46%	52.52%	56.46%	59.52%	76.11%	85.89%	83.37%
HE0800	93.71%	98.75%	86.53%	85.89%	71.86%	62.57%	53.17%	56.37%	60.54%	73.59%	91.70%	91.10%
HE0900	100.62%	101.12%	92.63%	94.46%	76.94%	67.22%	58.87%	60.03%	71.78%	82.34%	97.42%	101.01%
HE1000	108.35%	100.69%	97.70%	98.70%	85.74%	79.21%	70.89%	69.73%	80.01%	89.41%	103.90%	102.28%
HE1100	107.82%	100.65%	100.33%	103.11%	89.60%	89.77%	91.10%	82.03%	92.40%	92.55%	106.02%	101.76%
HE1200	106.70%	99.91%	101.32%	104.90%	95.31%	101.64%	102.36%	93.48%	102.79%	99.85%	108.16%	100.63%
HE1300	105.63%	100.74%	100.52%	107.83%	101.56%	121.12%	117.27%	107.66%	112.37%	107.18%	106.83%	99.45%
HE1400	98.64%	97.77%	102.88%	108.32%	110.94%	126.30%	125.33%	123.73%	130.69%	110.76%	105.66%	99.02%
HE1500	98.23%	98.06%	103.54%	108.85%	137.02%	127.61%	131.85%	150.25%	138.22%	116.00%	105.89%	97.01%
HE1600	99.20%	99.61%	103.80%	109.31%	174.92%	132.75%	139.68%	152.68%	141.63%	115.74%	105.24%	96.85%
HE1700	108.58%	99.32%	103.11%	112.68%	196.08%	138.12%	140.93%	148.43%	143.05%	116.73%	107.73%	107.46%
HE1800	116.81%	109.11%	116.98%	118.78%	128.15%	141.06%	144.95%	146.21%	145.81%	121.43%	119.57%	121.05%
HE1900	120.58%	116.90%	153.63%	124.12%	162.81%	147.37%	142.96%	153.85%	145.60%	137.32%	126.96%	129.48%
HE2000	128.07%	120.68%	128.28%	129.60%	116.03%	146.99%	140.61%	145.82%	142.68%	129.85%	126.36%	130.55%
HE2100	120.90%	120.37%	126.18%	130.23%	115.45%	144.40%	137.59%	139.59%	132.73%	132.38%	125.05%	128.55%
HE2200	119.27%	116.29%	118.80%	124.13%	111.55%	138.56%	127.06%	136.18%	127.53%	123.79%	114.22%	120.31%
HE2300	105.70%	108.44%	111.10%	111.01%	99.48%	119.42%	115.12%	108.01%	104.45%	111.25%	104.56%	112.73%
HE2400	101.21%	101.10%	102.38%	97.03%	85.96%	105.24%	104.62%	94.52%	94.05%	101.06%	91.56%	101.26%

EXHIBIT H
REPLACEMENT PRICE EXAMPLE

Day-of Replacement Power

	Hour Ending	Date: 6/22/04 Powerdex 4C Index	Prescheduled		Desert Power Delivered		Replacement Power Volume		Replacement Power Cost	Desert Power Contract Cost	Net Replacement Cost	Comment
			HLH	LLH	HLH	LLH	HLH	LLH				
	100	$ 32.00										
	200	$ 38.00										
	300	$ 36.00										
	400	$ 36.00										
	500	$ 36.00										
	600	$ 36.00										
	700	$ 36.00										
	800	$ 34.00										
	900	$ 34.00										
	1000	$ 38.80										
	1100	$ 39.00										
	1200	$ 39.00										
HLH	1300	$ 47.00	95		80		15		$ 705	$ 676	$ 29	QF Forced Outage
HLH	1400	$ 48.00	95				95		$ 4,560	$ 4,282	$ 278	QF Forced Outage
HLH	1500	$ 56.00	95				95		$ 5,320	$ 4,282	$ 1,038	QF Forced Outage
HLH	1600	$ 54.00	95				95		$ 5,130	$ 4,282	$ 848	QF Forced Outage
HLH	1700	$ 56.00	95		80		15		$ 840	$ 676	$ 164	QF Forced Outage
	1800	$ 56.00	95		95							
	1900	$ 52.86	95		95							
	2000	$ 45.00	95		95							
	2100	$ 45.00	95		95							
	2200	$ 43.50	95		95							
	2300	$ 43.50		95		95						
	2400	$ 40.00										
		TOTAL					**315**		**$ 16,555**	**$ 14,197**	**$ 2,358**	

Replacement Power for Delayed Commercial Operation Date

No data available for 01/01/06 so this data was used to show calculation methodology.

June 18, 2004

Four Corners
Electricity Price Index

Example

Scheduled Commercial Operations Date: 1-Jun-04

Commercial Operations Date: 11-Jun-04

Total Days for Delay Damages: 10

	PacifiCorp Prescheduled Desert Power Delivered				DATE	Firm On Peak	Firm Off Peak					
	HLH	LLH	HLH	LLH	June 19, 2004	$54.28	$38.04					
					June 18, 2004	$54.28	$38.04	Capital Capacity Price	$ 54.15			
					June 17, 2004	$58.19	$38.07	O&M Capacity Price	$ 24.27			
					June 16, 2004	$61.84	$38.85	Heat Rate	8,837			
					June 15, 2004	$55.82	$25.05	Gas Cost	$5.10			
					June 14, 2004	$46.46	$29.25					
					June 13, 2004	$45.00	$26.50					
					June 12, 2004	$38.80	$17.20					
					June 11, 2004	$38.80	$17.20	Replacement Power MWh	Replacement Power Cost		Desert Power Contract Cost	Net Replacement Cost
Thursday					June 10, 2004	$40.51	$19.03	-	$ -		$ -	$ -
Wednesday					June 9, 2004	$45.69	$22.04	-	$ -		$ -	$ -
Tuesday	95				June 8, 2004	$48.17	$24.87	1,520	$ 73,218		$ 89,199	$ -
Monday	95				June 7, 2004	$55.92	$39.22	1,520	$ 84,998		$ 89,199	$ -
Sunday	95				June 6, 2004	$50.50	$35.30	1,520	$ 76,760		$ 89,199	$ -
Saturday	95				June 5, 2004	$60.43	$30.88	1,520	$ 91,854		$ 89,199	$ 2,655
Friday	95				June 4, 2004	$60.43	$30.88	1,520	$ 91,854		$ 89,199	$ 2,655
Thursday	95				June 3, 2004	$62.80	$26.28	1,520	$ 95,456		$ 89,199	$ 6,257
Wednesday	95				June 2, 2004	$55.73	$25.70	1,520	$ 84,710		$ 89,199	$ -
Tuesday	95				June 1, 2004	$53.66	$25.86	1,520	$ 81,563		$ 89,199	$ -
								12,160	$ 680,413		$ 713,589	$ 11,567

Assumptions

1. Company would schedule Desert Power on a day-ahead basis as if the resource was available.
2. Company would make no capacity or energy payment to Desert Power until Commercial Operation Date achieved.

3. Monthly Capacity Payment would be prorated for unavailable days.
4. Assumed a set gas price for the example. Gas cost inclusive of all charges in section 5.1.1.
5. Not adjusted for line losses, incremental transmissions or other reasonable costs.

Default Damages

Procedure

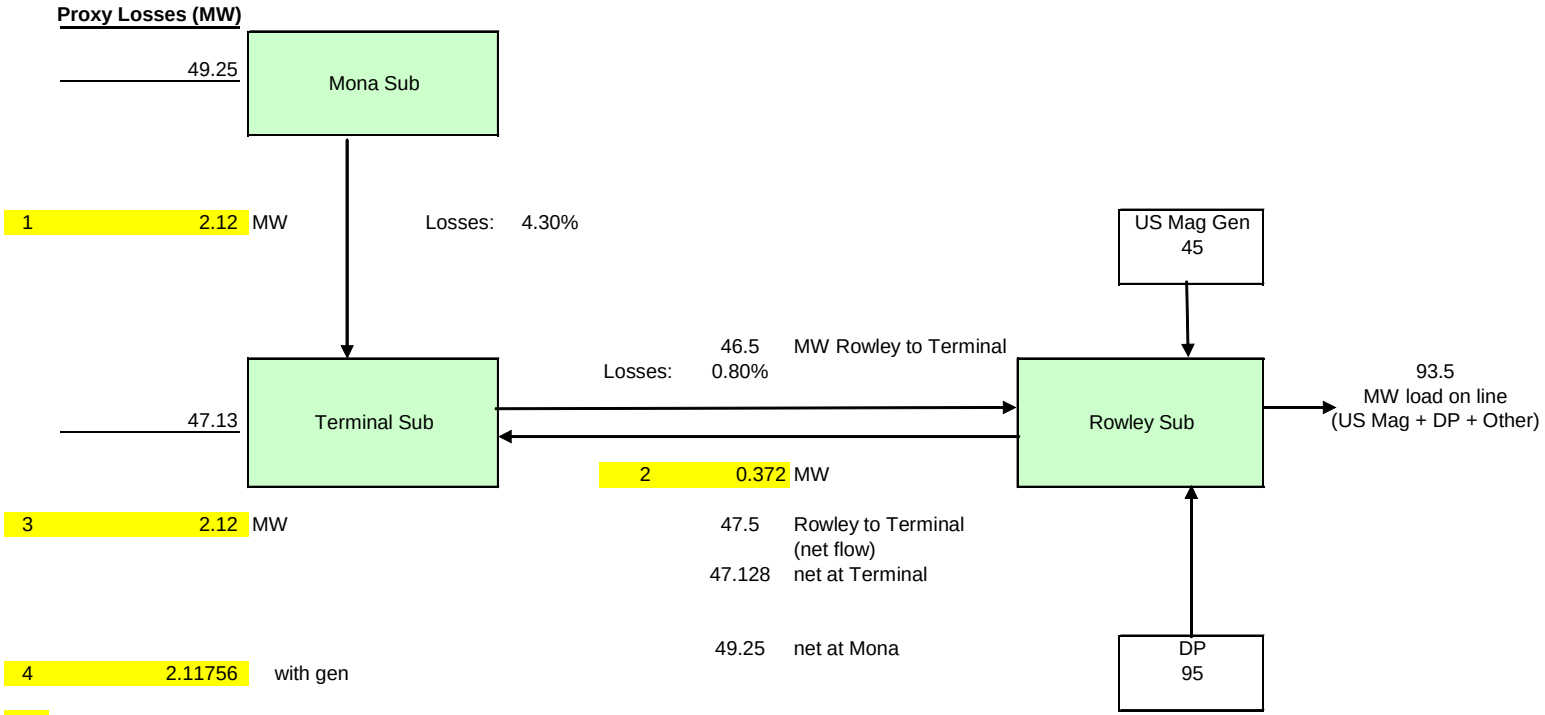
1 Replacement Power shall be determined for the 36 month period based on PacifiCorp's Regulatory Forward Price Curve at the time of default. If no Regulatory Forward Price Curve exists, the Replacement Power shall be determined based on the average of PacifiCorp's previous 7-days Forward Price Curve.

2 Replacement Power volume shall be based on Desert Power's Net Dependable Capacity at the 85 percent monthly availability factor as defined in Section 4.2.

3 Net Replacement Cost would be the difference of the Contract Price times the replacement power volume minus the Replacement Price times the replacement power volume.

EXHIBIT I
LINE LOSSES

Desert Power Line Losses



1 DP offsets Proxy Unit losses from Mona to Terminal
2 DP incurs additional losses from Rowley to Terminal
3 Net Losses offset by Desert Power (1 - 2)
4 Offset MW Loss 47.5 MW of DP that goes to Terminal

	Total Avoided Losses MW	Desert Power
Rowley use	4.94	2.56
DP Terminal	2.12	2.12
Total	7.05	4.68

1.04924 Gross up

EXHIBIT J
INFLATION EXAMPLE

Inflation Adjustment Example with $24.27 as starting capacity value

				Calculations for adjustment							
yr	CPI Inflation All (A. Powell)	Contract Required Adjustment	Adjusted O&M Capacity	**1st new**	2nd new	3rd	4th	5th	6th	7th	8th
1	2.70%		$ 24.27								
2	1.01%		$ 24.88								
3	1.46%		$ 25.50								
4	0.99%		$ 26.14								
5	1.23%	-1.27%	$ 26.79	26.45							
6	1.29%		$ 27.11	27.11							
7	1.31%		$ 27.79	27.79							
8	1.64%		$ 28.48	28.48							
9	3.01%		$ 29.19	29.19							
10	2.69%		$ 29.92	29.92							
11	4.24%		$ 30.67	30.67							
12	5.44%	2.94%	$ 31.44	31.44	$32.36						
13	5.88%	3.38%	$ 33.17	32.22	$33.17	$ 34.29					
14	4.23%	1.73%	$ 35.15	33.03	$34.00	$ 35.15	$ 35.76				
15	3.27%		$ 36.65	33.86	$34.85	$ 36.03	$ 36.65				
16	6.26%		$ 37.57	34.70	$35.72	$ 36.93	$ 37.57				
17	11.01%	8.51%	$ 38.51	35.57	$36.62	$ 37.85	$ 38.51	$ 41.78			
18	9.14%	6.64%	$ 42.83	36.46	$37.53	$ 38.80	$ 39.47	$ 42.83	$45.67		
19	5.77%	3.27%	$ 46.82	37.37	$38.47	$ 39.77	$ 40.46	$ 43.90	$46.82	$ 48.35	
20	6.47%	3.97%	$ 49.56	38.31	$39.43	$ 40.76	$ 41.47	$ 45.00	$47.99	$ 49.56	$ 51.53

EXHIBIT K
AVAILABILITY FACTOR EXAMPLE

		Prescheduled		Delivered		Availability		Comments
Date	Day	HLH	LLH	HLH	LLH	HLH	LLH	
Mon, May 01, 2006	1	95		95		100%		
Tue, May 02, 2006	2	95		90		95%		
Wed, May 03, 2006	3	95		90		95%		
Thu, May 04, 2006	4	95		60		63%		
Fri, May 05, 2006	5	95		93		98%		
Sat, May 06, 2006	6	80	80	80	80	100%	100%	
Sun, May 07, 2006	7	80	80	80	80	100%	100%	
Mon, May 08, 2006	8							Scheduled Maintenance
Tue, May 09, 2006	9							Scheduled Maintenance
Wed, May 10, 2006	10							Scheduled Maintenance
Thu, May 11, 2006	11							Scheduled Maintenance
Fri, May 12, 2006	12	95		95		100%		
Sat, May 13, 2006	13	80	80		80		100%	
Sun, May 14, 2006	14	80	80	80	80	100%	100%	
Mon, May 15, 2006	15	95		95		100%		
Tue, May 16, 2006	16	95		95		100%		
Wed, May 17, 2006	17							Scheduled Maintenance
Thu, May 18, 2006	18	95		65		68%		
Fri, May 19, 2006	19	95		65		68%		
Sat, May 20, 2006	20							
Sun, May 21, 2006	21							
Mon, May 22, 2006	22							
Tue, May 23, 2006	23	95	80	80	60	84%	75%	
Wed, May 24, 2006	24	95	80	80	60	84%	75%	
Thu, May 25, 2006	25	95	80	80	60	84%	75%	
Fri, May 26, 2006	26	95		95		100%		
Sat, May 27, 2006	27							
Sun, May 28, 2006	28							
Mon, May 29, 2006	29							

		Prescheduled		Delivered		Availability		Comments		
Date	Day	HLH	LLH	HLH	LLH	HLH	LLH			
Mon, May 01, 2006	1	95		95		100%				
Tue, May 02, 2006	2	95		90		95%				
Wed, May 03, 2006	3	95		90		95%				
Thu, May 04, 2006	4	95		60		63%				
Fri, May 05, 2006	5	95		93		98%				
Sat, May 06, 2006	6	80	80	80	80	100%	100%			
Sun, May 07, 2006	7	80	80	80	80	100%	100%			
Tue, May 30, 2006	30	80	80	80	80	100%	100%			
Wed, May 31, 2006	31	80	80	80	80	100%	100%			
Average		**90.5**	**80.0**	**78.9**	**73.3**	**87%**	**92%**			
							88.6%	**Monthly Average**		