Specific Projects Led by the Summit Group

The following is a list of selected generating projects led by the Summit Group that have been completed or are currently under development. For the majority of these projects, Summit representatives have taken a lead role in managing the development and construction process:

- Bridgeport Energy Simple Cycle Project -- Connecticut: 340 MW simple cycle using Siemens V84.3a combustion turbine generator; commercial operation in 6/98.
- Bridgeport Energy Combined Cycle Project -- Further developed into 520 MW 2X1 combined cycle with Siemens V84.3a combustion turbine generator and Siemens triple pressure steam turbine generator; commercial operation in 6/99. Oil fuel capability added in 2001. Project was combined with existing 80 MW and 170 MW oil fired plants. The project is dual fuel capable.
- St. Francis No. 1 -- Missouri: 260 MW combined cycle single shaft 1X1 using Siemens V84.3a combustion turbine generator and Siemens triple pressure steam turbine generator; commercial operation in 12/99.
- Choteau -- Oklahoma: 520 MW 2X1 combined cycle with duct firing using Siemens V84.3a combustion turbine generator and Siemens triple pressure steam turbine generator; commercial operation in 6/00. 15 MW of duct firing was added.
- St. Francis No. 2 -- Missouri: 260 MW combined cycle single shaft 1X1 using Siemens V84.3a combustion turbine generator and Siemens triple pressure steam turbine generator; commercial operation in 4/01.
- Griffith Energy, Arizona: 600 MW 2X1 combined cycle with heavy duct firing using GE7241FA combustion turbine generators with approximately 90 MW of duct firing; commercial operation in 1/02.
- SMARR--Georgia: 230 MW simple cycle using two Siemens Westinghouse V84.2 combustion turbines; commercial operation in 7/99.
- Sewell Creek--Georgia: 530 MW simple cycle using two Siemens Westinghouse V84.2 combustion turbine generators (230 MW) and two Siemens Westinghouse V84.3 combustion turbine generators (300 MW); commercial operation in 6/00.
- Pleasant Valley Station--Minnesota: 340 MW simple cycle using two Siemens Westinghouse V84.3a combustion turbine generators capable of conversion to a full combined cycle; commercial operation in 4/01.

- Holden--Missouri: 345 MW simple cycle using three Siemens Westinghouse V84.2 combustion turbine generators, dual fuel capable; commercial operation in 2/01. Water injection capable for an additional 45 MW.
- Chattahoochee--Georgia: 520 MW 2X1 combined cycle with duct firing using Siemens V84.3a combustion turbine generator and Siemens triple pressure steam turbine generator; commercial operation in 3/03.
- Blythe Energy Phase I --CA: 520 MW 2X1 combined cycle with duct firing and chillers using Siemens V84.3a combustion turbine generator and Siemens triple pressure steam turbine generator; commercial operation in 6/03.
- Blythe Energy Phase II --CA: 520 MW 2X1 combined cycle with duct firing and chillers using Siemens V84.3a combustion turbine generator and Siemens triple pressure steam turbine generator; expected commercial operation in 3/07.
- Summit/Westward--Oregon: 530 MW 2X1 combined cycle with duct firing using Siemens V84.3a combustion turbine generator and Siemens triple pressure steam turbine generator; located near a large gas storage facility; permitted with commercial operation scheduled for Fall 2005.
- Cliffs--Washington: 300 MW 1X1 combined cycle including duct firing using Siemens 501FD combustion turbine generator and Siemens triple pressure steam turbine generator; permitted with commercial operation scheduled for summer of 2006.
- Big Sandy--Arizona: 750 MW 2X1 plus 1X1 combined cycle plants, each with duct firing, using Siemens V84.3a combustion turbine generators and Siemens triple pressure steam turbine generators; in the permitting process with commercial operation scheduled for 2007.
- Bennett Mountain Power Plant--Idaho: 165 MW Simple Cycle plant using Siemens 501F combustion turbine generator. Permitting has been completed and commercial operation is scheduled for April 2005.