ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

UTAH

SERVICE QUALITY

REVIEW

April 1 – December 31, 2006

Report

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EXECUTIVE SUMMARY

PacifiCorp Power Delivery has a number of Performance Standards and Customer Guarantee service quality measures and reports currently in place. These standards and measures are reflective of PacifiCorp's performance (both customer service and network performance) in providing customers with high levels of service. The Company developed these standards and measures using industry standards for collecting and reporting performance data where they exist. In some cases, PacifiCorp has decided to exceed these industry standards. In other cases, largely where the Industry has no established Standards, PacifiCorp has developed metrics, reporting and targets. These existing standards and measures can be used over time, both historically and prospectively, to measure the quality of service delivered to our customers.

1 Service Standards Program Summary

Effective April 1, 2005 through March 31, 2008

1.1 PacifiCorp Customer Guarantees

Customer Guarantee 1: Restoring Supply After an Outage	The Company will restore supply after an outage within 24 hours of notification with certain exceptions as described in Rule 25.
Customer Guarantee 2: Appointments	The Company will keep mutually agreed upon appointments which will be scheduled within a two-hour time window.
Customer Guarantee 3: Switching on Power	The Company will switch on power within 24 hours of the customer or applicant's request, provided no construction is required, all government inspections are met and communicated to the Company and required payments are made. Disconnection for nonpayment, subterfuge or theft/diversion of service is excluded.
Customer Guarantee 4: Estimates For New Supply	The Company will provide an estimate for new supply to the applicant or customer within 15 working days after the initial meeting and all necessary information is provided to the Company and any required payments are made.
Customer Guarantee 5: Respond To Billing Inquiries	The Company will respond to most billing inquiries at the time of the initial contact. For those that require further investigation, the Company will investigate and respond to the Customer within 10 working days.
Customer Guarantee 6: Resolving Meter Problems	The Company will investigate and respond to reported problems with a meter or conduct a meter test and report results to the customer within 10 working days.
Customer Guarantee 7: Notification of Planned Interruptions	The Company will provide the customer with at least two days notice prior to turning off power for planned interruptions.

Note: See Rule 25 for a complete description of terms and conditions for the Customer Guarantee Program.

1.2 PacifiCorp Performance Standards

Network Performance Standard 1: Improve System Average Interruption Duration Index (SAIDI)	The Company will improve SAIDI by 6% by March 31, 2008.
Network Performance Standard 2: Improve System Average Interruption Frequency Index (SAIFI)	The Company will improve SAIFI by 6% by March 31, 2008.
Network Performance Standard 3: Improve Under Performing Circuits	The Company will reduce by 20% the circuit performance indicator (CPI) for a maximum of five under performing circuits on an annual basis within five years after selection.
Network Performance Standard 4: Supply Restoration	The Company will restore power outages due to loss of supply or damage to the distribution system on average to 80% of customers within three hours.
Customer Service Performance Standard 5: Telephone Service Level	The Company will answer 80% of telephone calls within 30 seconds. The Company will monitor customer satisfaction with the Company's Customer Service Associates and quality of response received by customers through the Company's eQuality monitoring system.
Customer Service Performance Standard 6: Commission Complaint Response/Resolution	The Company will a) respond to at least 95% of non-disconnect Commission complaints within three working days; b) respond to at least 95% of disconnect Commission complaints within four working hours; and c) resolve 95% of informal Commission complaints within 30 days, except in Utah where the Company will resolve 100% of informal Commission complaints within 30 days.

Note: Performance Standards 1, 2 & 4 are for underlying performance days and exclude Major Events.

1.3 Reliability Definitions

This section will define the various terms used when referring to interruption types, performance metrics and the internal measures developed to meet Company performance plans.

Interruption Types

Below are the definitions for interruption events. For further details, refer to IEEE P1366-2003[1] Standard for Reliability Indices.

Sustained Outage
A sustained outage is defined as an outage of equal to or greater than 5 minutes in duration.

Momentary Outage
A momentary outage is defined as an outage of less than 5 minutes in duration. PacifiCorp has historically captured this data using substation breaker fault counts.

Reliability Indices

SAIDI
SAIDI (sustained average interruption duration index) is an industry-defined term to define the average duration summed for all sustained outages a customer experiences in a given time-frame. It is calculated by summing all customer minutes lost for sustained outages (those exceeding 5 minutes) and dividing by all customers served within the study area. When not explicitly stated otherwise, this value can be assumed to be for a one-year period.

Daily SAIDI
In order to evaluate trends during a year and to establish Major Event Thresholds, a daily SAIDI value is often used as a measure. This concept was introduced in IEEE Standard P1366-2003. This is the day's total customer minutes out of service divided by the static customer count for the year. It is the total average outage duration customers experienced for that given day. When these daily values are accumulated through the year, it yields the year's SAIDI results.

SAIFI
SAIFI (sustained average interruption frequency index) is an industry-defined term that attempts to identify the frequency of all sustained outages that the average customer experiences during a given time-frame. It is calculated by summing all customer interruptions for sustained outages (those exceeding 5 minutes in duration) and dividing by all customers served within the study area.

CEMI
CEMI is an acronym for Customers Experiencing Multiple (Sustained and Momentary) Interruptions. This index depicts repetition of outages across the period being reported and can be an indicator of recent portions of the system that have experienced reliability challenges.

CPI99
CPI99 is an acronym for Circuit Performance Indicator, which uses key reliability metrics (such as SAIDI and SAIFI) to identify underperforming circuits. It excluded Major Event and Loss of Supply or Transmission outages.

CPI05
CPI05 is an acronym for Circuit Performance Indicator, which uses key reliability metrics (such as SAIDI and SAIFI) to identify underperforming circuits. Unlike CPI99 it includes Major Event and Loss of Supply or Transmission outages.

[1] P1366-2003 was adopted by the IEEE Commissioners on December 23, 2003. The definitions and methodology detailed therein are now industry standards.

Performance Types & Commitments

PacifiCorp recognizes two categories of performance: underlying performance and major events. Major events represent the atypical, with extraordinary numbers and durations for outages beyond the usual. Ordinary outages are incorporated within underlying performance. These types of events are further defined below.

Major Events

A Major Event is defined as a 24-hour period where SAIDI exceeds a statistically-derived threshold value, Reliability Standard IEEE P1366-2003.

Underlying Events

Within the industry, there has been a great need to develop methodologies to evaluate year-on-year performance. This has led to the development of methods for segregating outlier days, via the approaches described above. Those days which fall below the statistically-derived threshold represent "underlying" performance, and are valid (with some minor considerations for changes in reporting practices) for establishing and evaluating meaningful performance trends over time.

Post-Merger Commitment Target

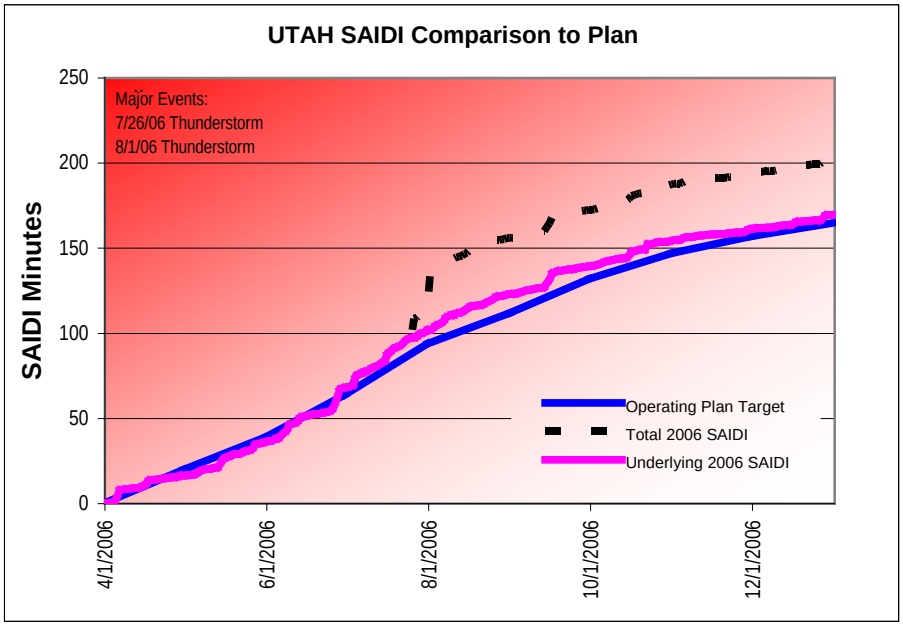
Because of the benefits that the Company and its customers and regulators experienced from the Service Standards Program, the Company filed and received approval to continue the program through 3/31/2008. From a reliability perspective, the Company continues to develop stretch goals that will deliver important improvements to its customers.

2 POST MERGER PERFORMANCE STANDARDS

2.1 System Average Interruption Duration Index (SAIDI)

During the reporting period, the Company experienced reliability results that were just off of operating plan target[2] for sustained outage duration, but on plan for sustained outage frequency; the company is slightly off plan for meeting its modified Performance Standards Program interruption duration (SAIDI) commitment level, but has trended on plan for its interruption frequency (SAIFI) commitment level. Two major event days, July 26 and August 1 were the result of two substantial summer storm events; they were filed for major event exclusion treatment and were subsequently approved by the Utah Commission.

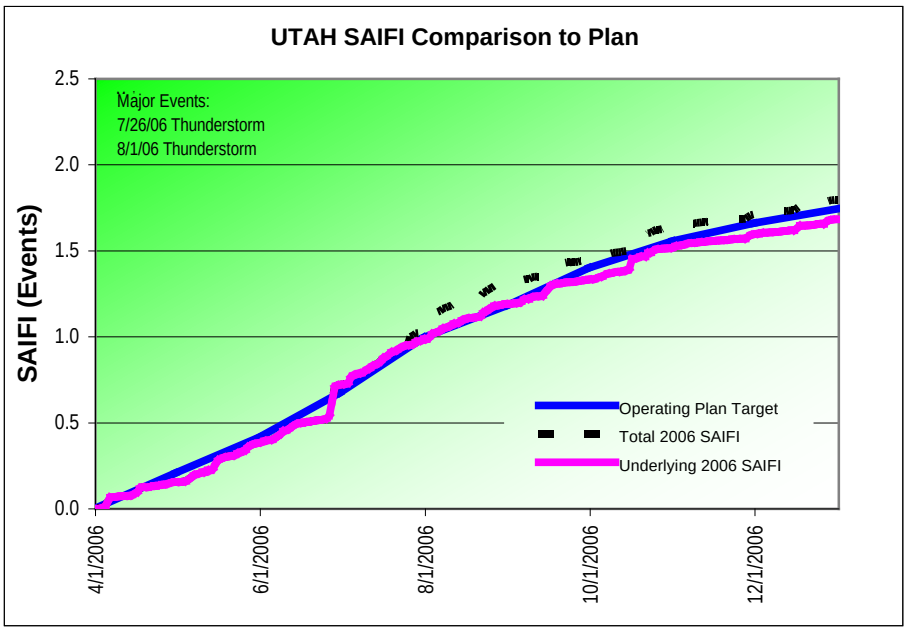
	April 1 through December 31, 2006			
	Quarter		Year to Date	
	SAIDI Actual	SAIDI Plan	SAIDI Actual	SAIDI Plan
Utah Total	30	33	170	165



[2] Year-end results are being reviewed for corrections, such as those relating to multiphase modeling inaccuracies and are likely to be adjusted slightly after review and approval.

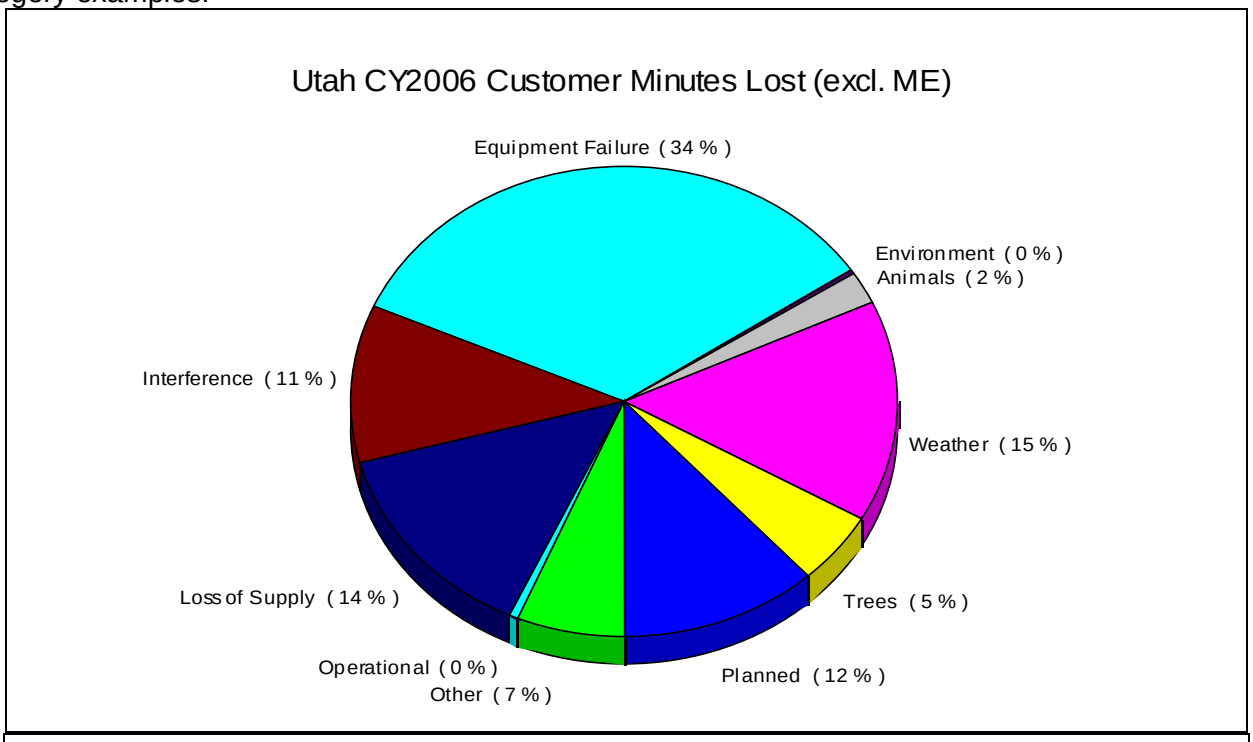
2.2 System Average Interruption Frequency Index (SAIFI)

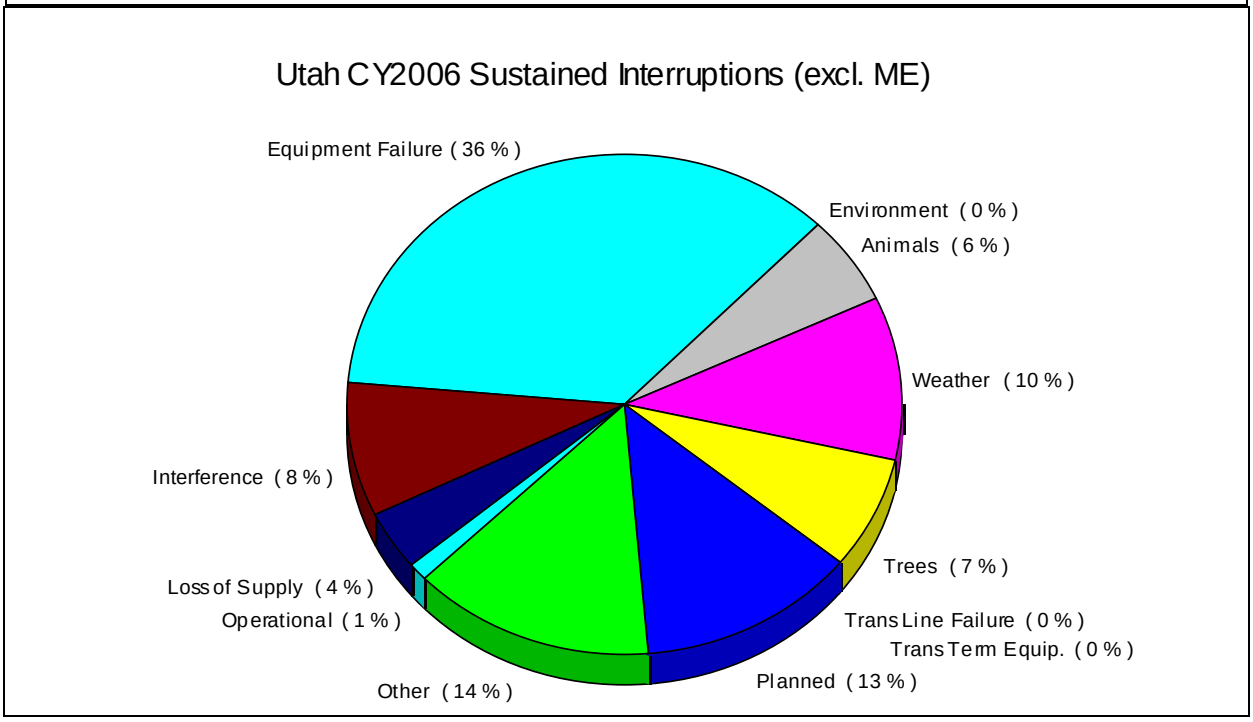
	April 1 through December 31, 2006			
	Quarter		Year to Date	
	SAIFI Actual	SAIFI Plan	SAIFI Actual	SAIFI Plan
Utah Total	0.350	0.343	1.686	1.745



2.3 Cause Code Analysis

The charts below show customer minutes lost by cause category and sustained interruptions by cause category. Customer minutes lost is directly related to SAIDI (the average outage duration for a customer), while sustained interruptions depict the total number of outages by their causes. Certain types of outages typically result in a large amount of customer minutes lost, but are infrequent, such as Loss of Supply outages. Others tend to be more frequent, but result in few customer minutes lost. See page 10 for Cause Category examples.





2.4

Cause Category	Description and Examples
Environment	Contamination or Airborne Deposit (i.e., salt, trona ash, other chemical dust, sawdust, etc.); corrosive environment; flooding due to rivers, broken water main, etc.; fire/smoke related to forest, brush or building fires (not including fires due to faults or lightning).
Weather	Wind (excluding windborne material); snow, sleet or blizzard; ice; freezing fog; frost; lightning.
Equipment Failure	Structural deterioration due to age (incl. pole rot); electrical load above limits; failure for no apparent reason; conditions resulting in a pole/cross arm fire due to reduced insulation qualities; equipment affected by fault on nearby equipment (i.e. broken conductor hits another line).
Interference	Willful damage, interference or theft; such as gun shots, rock throwing, etc; customer, contractor or other utility dig-in; contact by outside utility, contractor or other third-party individual; vehicle accident, including car, truck, tractor, aircraft, manned balloon; other interfering object such as straw, shoes, string, balloon.
Animals and Birds	Any problem nest that requires removal, relocation, trimming, etc; any birds, squirrels or other animals, whether or not remains found.
Operational	Accidental Contact by PacifiCorp or PacifiCorp's Contractors (including live-line work); switching error; testing or commissioning error; relay setting error, including wrong fuse size, equipment by-passed; incorrect circuit records or identification; faulty installation or construction; operational or safety restriction.
Loss of Supply	Failure of supply from Generator or Transmission system; failure of distribution substation equipment.
Planned	Transmission requested, affects distribution sub and distribution circuits; Company outage taken to make repairs after storm damage, car hit pole, etc.; construction work, regardless if notice is given; rolling blackouts.
Trees	Growing or falling trees
Other	Cause Unknown; use comments field if there are some possible reasons.
Trans Line Failure	(Transmission Line Failure) Failure of transmission line
Trans Term Equipt	(Transmission Termination Equipment) Failure of equipment at either end of a transmission line, such as at the transmission or distribution substation

2.4 Reduce CPI for Worst Performing Circuits by 20%

On a routine basis, the Company reviews circuits for performance. One of the measures that it uses is called circuit performance indicator (CPI), which is a blended weighting of key reliability metrics covering a three-year time-frame. The higher the number, the poorer the blended performance the circuit is delivering. As part of the Company's Performance Standards Program, it annually selects a set of Worst Performing Circuits for targeted improvement. The improvements are to be completed within two years of selection. Within five years of selection, the average performance of the five-selection set must improve by at least 20% (as measured by comparing current performance against baseline performance).

WORST PERFORMING CIRCUITS	STATUS	BASELINE	Performance 12/31/06
Circuit Performance Indicator 2005 (CPI05)			
Program Year 8:			
Brian Head 11	In Development	412	
McClelland 12	In Development	220	
Union 16	In Development	128	
Enoch 12	In Development	186	
Quail Creek 12	In Development	1094	
Program Year 7:			
Tooele 12	Underway	228	
Box Elder 12	Underway	319	
Oakley 11	Underway	367	
Brighton 12	Underway	608	
Timber Lakes 11	Underway	309	
Program Year 6:			
Cudahy 11	COMPLETE	908	850
Garden City 12	COMPLETE	521	531
Black Mountain 11	COMPLETE	406	658
Uinta 13	COMPLETE	367	321
West Roy 14	COMPLETE	354	238
Circuit Performance Indicator 1999 (CPI99)			
Program Year 5:			
Dumas 16	COMPLETE	1,312	306
West Com 11	COMPLETE	1,035	68
Quarry 15	COMPLETE	735	253
Brooklawn 12	IN PROGRESS	557	363
North Bench 13	COMPLETE	225	176
Program Year 4:			
Toquerville 32	COMPLETE	1,596	725
Toquerville 31	COMPLETE	1,016	1,186
Saratoga 13	COMPLETE	885	227

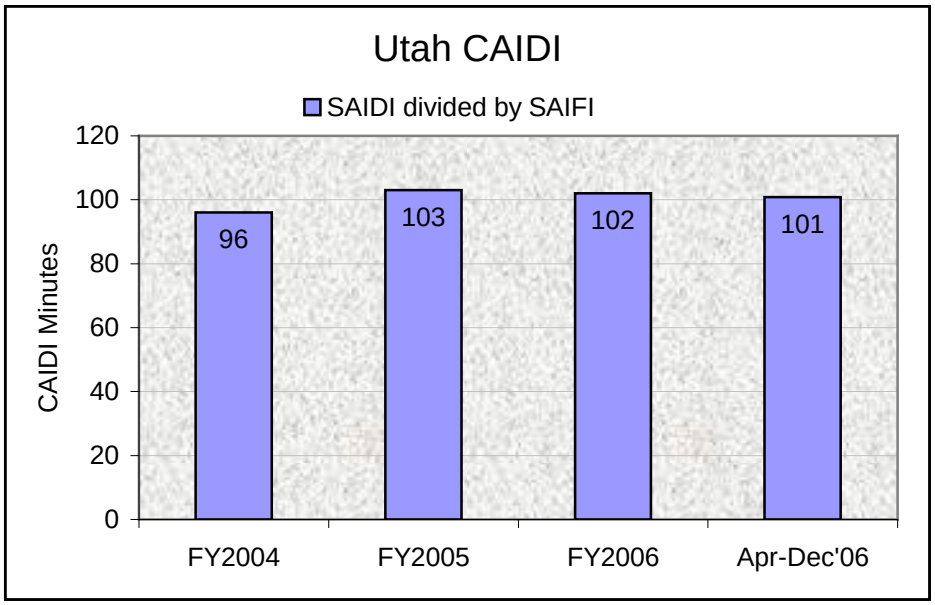
Nibley 21	COMPLETE	465	216
Middleton 24	COMPLETE	823	669
Program Year 3:			
University 1	COMPLETE	344	1
West Cedar	COMPLETE	4,306	878
Parowan Valley 25	COMPLETE	1,121	4,099
Eureka 12	COMPLETE	3,397	101
Coleman 15	COMPLETE	1,574	368

2.5 Supply Restoration

2.5.1 Restore Service to 80% of Customers within 3 Hours (across 3 years)

UTAH RESTORATIONS WITHIN 3 HOURS					
Reporting Period = 88%					
April 1 - December 31, 2006					
April	May	June	July	August	September
91%	90%	91%	82%	85%	87%
October	November	December			
94%	86%	91%			

2.5.2 Customer Average Interruption Duration Index (CAIDI)



2.6 Telephone Service and Response to Commission Complaints

COMMITMENT	GOAL	PERFORMANCE
PS5-Answer calls within 30 seconds	80%	80%
PS6a) Respond to commission complaints within 3 days	95%	100%
PS6b) Respond to commission complaints regarding service disconnects within 4 hours	95%	100%
PS6c) Resolve commission complaints within 30 days	100%	100%

3 CUSTOMER GUARANTEES

3.1 Utah State Customer Guarantee Summary Status

customer*guarantees*

April to December 2006

Utah

	Description	2006 Events	2006 Failures	2006 % Success	2006 Paid	2005 Events	2005 Failures	2005 % Success	2005 Paid
CG1	Restoring Supply	1,347,662	2	99.9%	$350	1,397,545	7	99.9%	$650
CG2	Appointments	6,766	18	99.7%	$900	6,106	19	99.7%	$950
CG3	Switching on Power	12,246	25	99.8%	$1,250	17,311	35	99.8%	$1,750
CG4	Estimates	1,900	28	98.5%	$1,400	1,672	34	98.0%	$1,700
CG5	Respond to Billing Inquiries	5,740	11	99.8%	$550	6,678	9	99.9%	$450
CG6	Respond to Meter Problems	870	6	99.3%	$300	767	7	99.1%	$350
CG7	Notification of Planned Interruptions	46,241	17	99.9%	$850	33,805	13	99.9%	$650
		1,421,425	**107**	**99.9%**	**$5,600**	**1,463,884**	**124**	**99.9%**	**$6,500**

Effective April 1, 2005, a modified customer guarantee program was implemented. The new program streamlines and simplifies the guarantees.

Overall Guarantee performance remains above 99%, demonstrating Rocky Mountain Power's continued commitment to customer satisfaction.

Nine reconnects for credit were not reconnected within twenty-four hours. Credit customers are exempted from CG3; however, the company attempts to reconnect these customer's within twenty-four hours.

Major Events are excluded from the Customer Guarantees program.

4 MAINTENANCE COMPLIANCE TO ANNUAL PLAN

4.1 T&D Preventive and Corrective Maintenance Programs

Preventive Maintenance

The primary focus of the preventive maintenance plan is to inspect facilities, identify abnormal conditions, and perform appropriate preventive actions upon those facilities.

Transmission and Distribution lines have a combination of preventive maintenance programs.

- Safety inspections are designed to identify damage or defects that may endanger public safety or adversely affect the integrity of the electric system. (2 year cycle distribution and sub-transmission, 1 year cycle main grid)
- Detailed inspections are careful visual inspections of each structure and the spans between each structure.[3]
- Pole test and treat includes intrusive tests performed on wood poles to determine the strength of the pole, with subsequent application of chemicals or other measures to maximize the lifespan of the pole. (20 year cycle)

Substations and Major Equipment

- PacifiCorp inspects all substations to ascertain all components within the substation are operating as expected. These components can include breaker counters or target levels, which are critical information in monitoring the equipment. Abnormal conditions that are identified are prioritized for repair (corrective maintenance). (Monthly cycle)
- PacifiCorp also performs minor maintenance or overhauls on major substation equipment based on elapsed time or number of equipment operations, also to maximize the lifespan of this major equipment. (Based upon type of equipment)

Corrective Maintenance

The primary focus of the corrective maintenance plan is to correct the abnormal conditions found during the preventive maintenance process.

Transmission and Distribution Lines

- Correctable conditions are identified through the preventive maintenance process.
- Outstanding conditions are recorded in a database and remain until corrected.

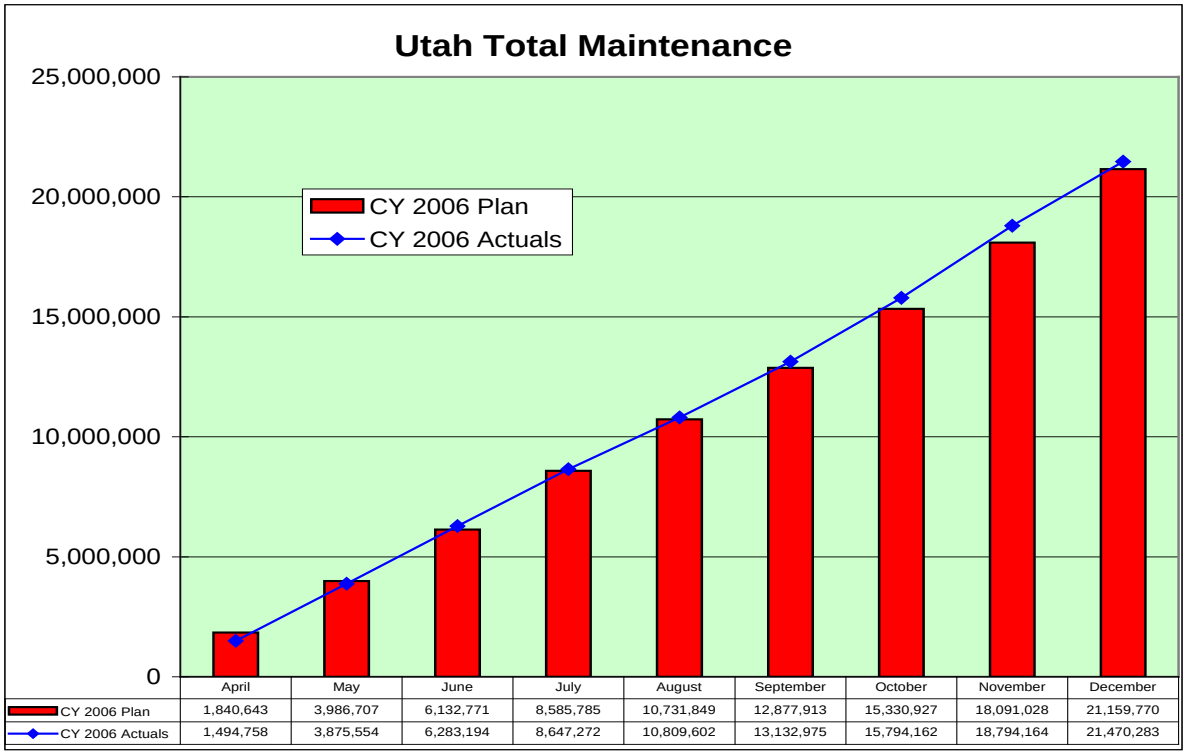
Substations and Major Equipment

- Correctable conditions are identified through the preventive maintenance process, often associated with actions performed on major equipment.
- Corrections consist of repairing equipment or responding to a failed condition.

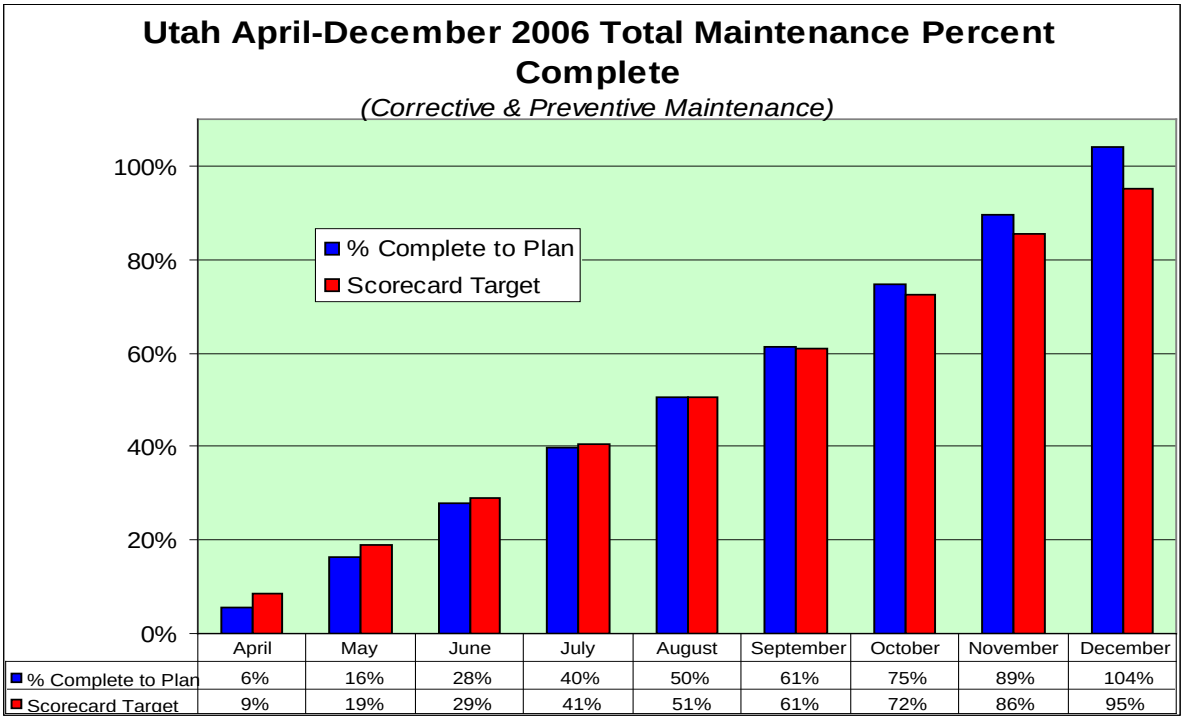
[3] Effective 1/1/2007 Rocky Mountain Power modified its reliability & preventative planning methods to utilize repeated reliability events to prioritize localized preventative maintenance activities, using its Customers Experiencing Multiple Interruptions (CEMI) Planning methodology. Repeated outage events experienced by customers will result in localized inspection and correction activities, rather than all programmatic inspections and corrections being performed at either the entire circuit or map section level.

4.2 Maintenance Spending

April 1 – December 31, 2006[3]	Preventive Maintenance		Corrective Maintenance	
	Plan	Actual	Plan	Actual
	$8,491,949	$6,010,195	$12,667,821	$15,460,088



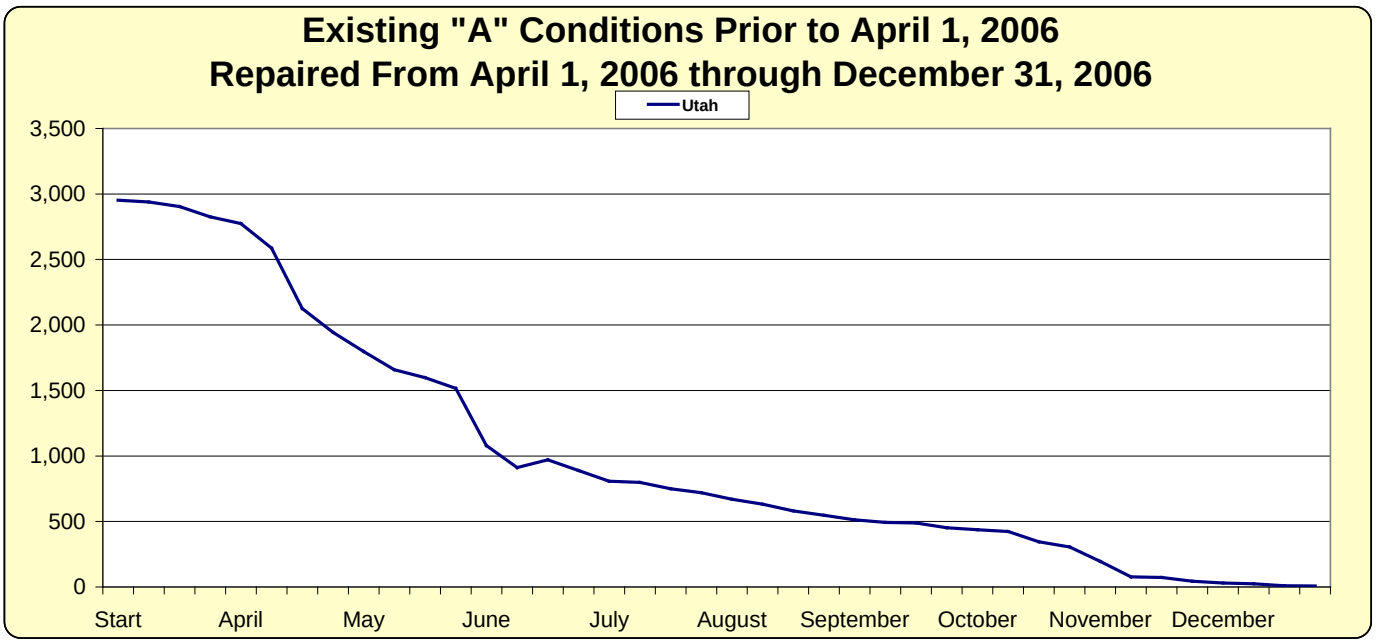
	April	May	June	July	August	September	October	November	December
CY 2006 Plan	1,840,643	3,986,707	6,132,771	8,585,785	10,731,849	12,877,913	15,330,927	18,091,028	21,159,770
CY 2006 Actuals	1,494,758	3,875,554	6,283,194	8,647,272	10,809,602	13,132,975	15,794,162	18,794,164	21,470,283



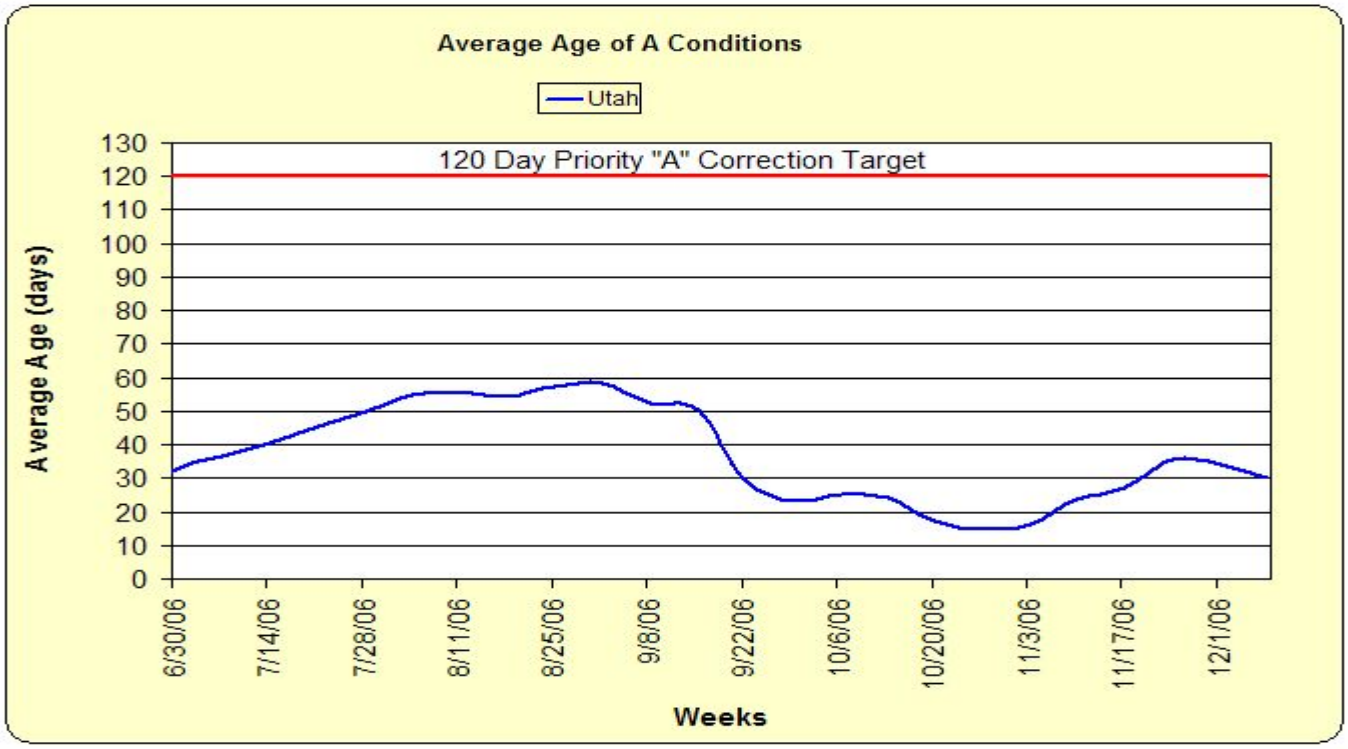
	April	May	June	July	August	September	October	November	December
% Complete to Plan	6%	16%	28%	40%	50%	61%	75%	89%	104%
Scorecard Target	9%	19%	29%	41%	51%	61%	72%	86%	95%

[3] Maintenance spending reflected does not include Vegetation Management and Fault Locating costs, which when reporting under FERC accounting methodology, FERC has traditionally considered maintenance.

4.3 T&D A Priority Correction History & Compliance



	31-Mar	Current	Completed	Percentage
Utah	2,952	8	2,944	99.73%

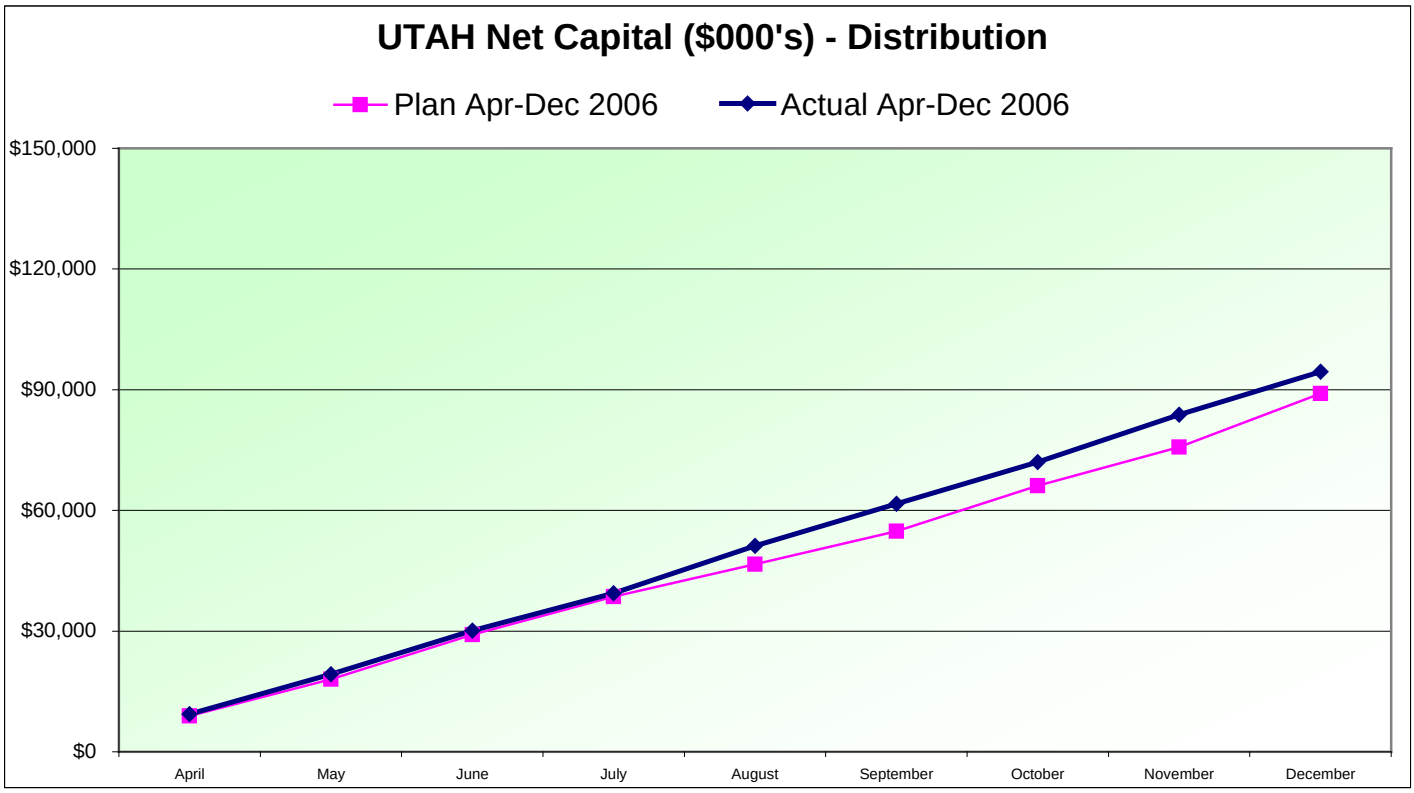


5 CAPITAL INVESTMENT

5.1 Capital Spending - Distribution

Third Quarter Ending December 31, 2006

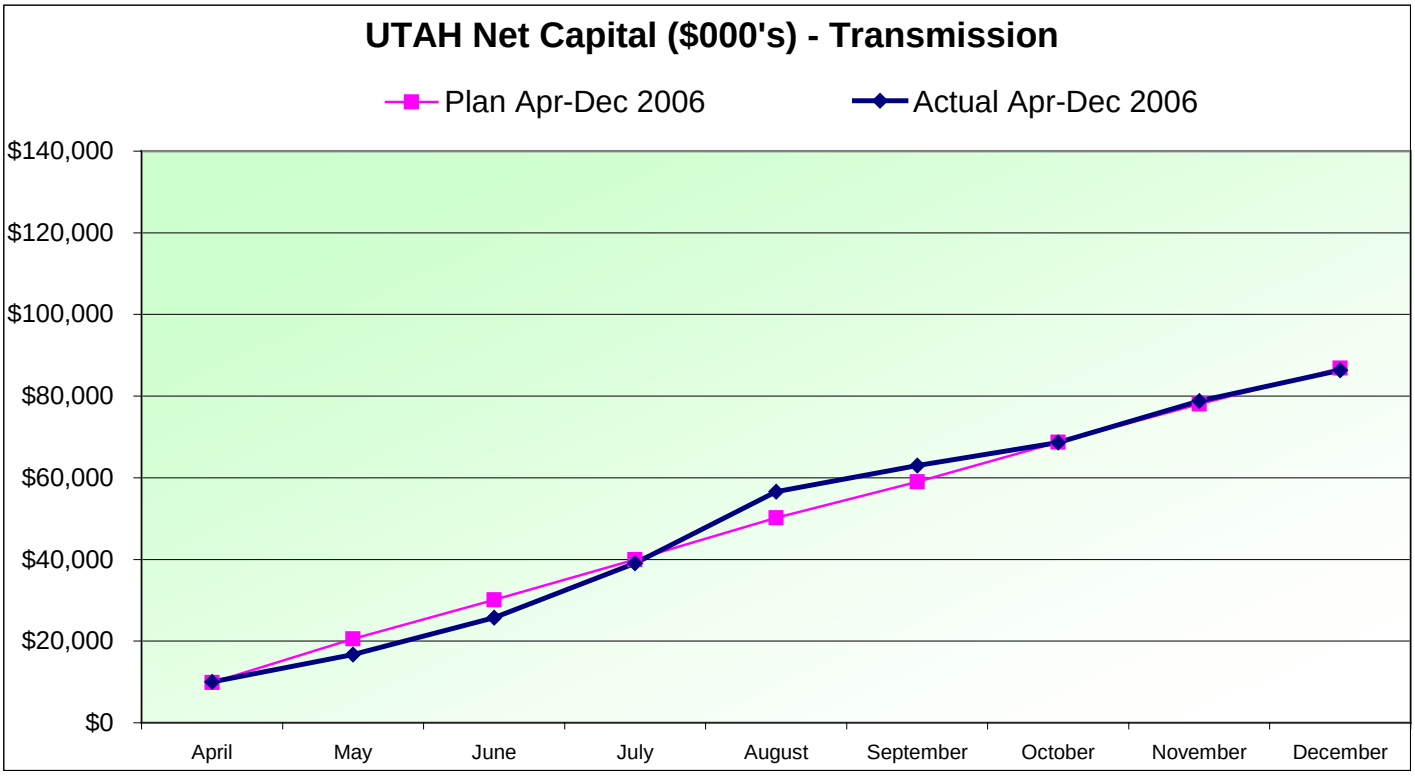
Investment Area	Actuals ($M)	Plan ($M)	Variance Explanation
1. Mandated	3.9	6.0	Ovhd/Undgd Conversions $1.0M under plan, Public Accom. $1.6M under plan; offset by Highway Relocation work $0.6M over plan
2. New Connects	42.0	27.1	Residential $8.3M over plan, Commercial $4.3M over plan, Street Lights & Other $1.4M over plan, Industrial $0.4M over plan and Irrigation $0.4M over plan
3. System Reinforcement	22.3	26.5	Feeders $4.9M under plan, Subtransmission $0.2M under plan; partially offset by Substations $1.0 over plan
4. Replacements	22.8	22.2	Overhead Distribution Lines - Other was $1.7M over plan, Storm & Casualty $1.5M over plan, Overhead Distribution Lines - Poles was $1.1M over plan; partially offset by Other General Plant $0.7M under plan, Underground Cable $1.8M under plan, Vehicles $0.7M under plan, Microwave/Fiber Communications $0.8M under plan
6. Upgrades & Modernize	3.4	7.2	Feeder Improvements $2.7M under plan, Spare Equip. $0.6M under plan, Safety Improvements $0.4M under plan, Tools $0.2M under plan; partially offset by Vehicle Upgrades $0.4M over plan
Total - Distribution	**94.5**	**89.1**	



5.2 Capital Spending - Transmission

Third Quarter Ending December 31, 2006

Investment Area	Actuals ($M)	Plan ($M)	Variance Explanation
1. Mandated	2.1	3.5	Community Relations $1.6M under plan, ; partially offset by Highway Relocations $0.3M over plan, Public Accommodations $0.2M over plan
2. System Reinforcement	18.7	22.0	Cedar City Install 345kV Source SW Utah $2.3M under plan, SW Utah Load Growth Project - $2.3M under plan; partially offset by 90th So & Terminal Subs: Loop- in CW Lns - $2.4M over plan, Midvalley -Install 138kV capacitor bank $0.8M over plan
3. Replacements	6.6	10.9	Substation - Switchgear & Breakers - $0.9M under plan; Overhead Transmission Lines - Other $1.3M under plan, Meters & Relays $1.0M under plan, Overhead Transmission Lines Poles $1.3M under plan; partially offset by Storm & Casualty $0.6M over plan
4. Upgrades & Modernize	0.9	1.1	Transmission Improvements - $0.6M under plan, Spare Equipment - $0.1M under plan; partially offset by Feeder Improvements $0.5M over plan
Total - Trans. Excl. IRP & Interconnections	**28.4**	**37.4**	
5. IRP & Interconnections	58.0	49.4	Camp Williams-Mona #4 345kV - $2.0M over plan, Summit Vineyard Transmission project $7.0M over plan, Summit-Vineyard (Lakeside) $1.5M over plan, Shute Creek to Mona System Upgrade $0.8M over plan, Murray City Upgrade Riding Receiving Sub $0.8M over plan
Total - Transmisssion	**86.4**	**86.8**	



UTAH

April 1 – December 31, 2006

Utah # of New Connects
Apr-Dec 2006

	Apr 05-Mar 06 FY 06	Apr	May	Jun	Apr-Jun Total	Jul	Aug	Sep	Jul-Sep Total	Oct	Nov	Dec	Oct-Dec Total	Apr-Dec Total
Residential														
Utah South	2,218	157	170	221	548	133	207	169	509	160	174	146	480	1,537
Utah North	6,074	435	441	535	1,411	428	579	579	1,586	795	731	601	2,127	5,124
Utah Central	10,445	658	820	862	2,340	875	1,004	1,093	2,972	1,439	1,217	885	3,541	8,853
Total Residential	**18,737**	**1,250**	**1,431**	**1,618**	**4,299**	**1,436**	**1,790**	**1,841**	**5,067**	**2,394**	**2,122**	**1,632**	**6,148**	**15,514**
Commercial														
Utah South	277	16	29	43	88	20	29	28	77	44	24	28	96	261
Utah North	1,076	72	90	117	279	71	112	119	302	98	101	121	320	901
Utah Central	1,610	92	177	163	432	147	160	131	438	187	218	151	556	1,426
Total Commercial	**2,963**	**180**	**296**	**323**	**799**	**238**	**301**	**278**	**817**	**329**	**343**	**300**	**972**	**2,588**
Industrial														
Utah South	10	8	-	1	9	1	3	-	4	2	3	2	7	20
Utah North	3	-	-	3	3	-	-	-	-	-	-	-	-	3
Utah Central	22	-	1	1	2	-	-	3	3	2	-	1	3	8
Total Industrial	**35**	**8**	**1**	**5**	**14**	**1**	**3**	**3**	**7**	**4**	**3**	**3**	**10**	**31**
Irrigation														
Utah South	42	8	7	5	20	3	6	6	15	4	3	2	9	44
Utah North	8	1	2	-	3	1	1	-	2	-	-	-	-	5
Utah Central	20	6	8	3	17	2	3	2	7	1	1	-	2	26
Total Irrigation	**70**	**15**	**17**	**8**	**40**	**6**	**10**	**8**	**24**	**5**	**4**	**2**	**11**	**75**
Total New Connects														
Utah South	2,547	189	206	270	665	157	245	203	605	210	204	178	592	1,862
Utah North	7,161	508	533	655	1,696	500	692	698	1,890	893	832	722	2,447	6,033
Utah Central	12,097	756	1,006	1,029	2,791	1,024	1,167	1,229	3,420	1,629	1,436	1,037	4,102	10,313
Total New Connects	**21,805**	**1,453**	**1,745**	**1,954**	**5,152**	**1,681**	**2,104**	**2,130**	**5,915**	**2,732**	**2,472**	**1,937**	**7,141**	**18,208**

6 VEGETATION MANAGEMENT

6.1 Production

UTAH
Tree Program Reporting
April 1, 2006 through December 31, 2006
Distribution

	3 Year Program/Total Line Miles *column a*	4/1/2006-12/31/2006 Miles Planned *column b*	4/1/2006-12/31/2006 Actual Miles *column c*	4/1/2006-12/31/2006 Ahead/Behind *column d*	4/1/2006-12/31/2006 % Ahead/Behind *column e*	4/1/2005-12/31/2006 Planned Miles *column f*	4/1/2005-12/31/2006 Actual Miles *column g*	4/1/2005-12/31/2006 Ahead/Behind *column h*	4/1/2005-12/31/2006 % Ahead/Behind *column i*
UTAH	10,912	2,793	2,684	-109	96.1%	6,365	6,510	145	102%
AMERICAN FORK	848	273	319	46	116.8%	495	345	-150	70%
CEDAR CITY	1,353	313	130	-183	41.5%	789	729	-60	92%
JORDAN VALLEY	817	192	179	-13	93.2%	477	383	-94	80%
MOAB	922	441	183	160	41.5%	538	354	-184	66%
PARK CITY	527	166	166	0	100.0%	308	408	100	132%
PRICE	571	120	160	40	133.3%	333	528	195	159%
RICHFIELD	1,311	202	194	-8	96.0%	765	913	148	119%
TOOELE	462	108	143	35	132.4%	270	143	-127	53%
LAYTON	285	107	114	8	106.5%	165	207	42	125%
OGDEN	882	253	181	-72	71.5%	514	602	88	117%
SL METRO	1,206	254	601	-72	236.6%	703	724	21	103%
SMITHFIELD	565	128	108	-20	84.4%	330	362	32	110%
TREMONTON	725	143	145	2	101.4%	423	342	-81	81%
VERNAL	438	93	61	-32	65.6%	255	470	215	184%

NOTE: Vegetation management crews also worked 1,308 miles of systematic hotspotting from April 1 through December 31, 2006 as part of Rocky Mt. Power's SAIDI improvement project, which are not reflected in this Table.

Distribution cycle $/tree: $49.36
Distribution cycle $/mile: $3,505
Distribution cycle removal % 52.8%

Transmission

Total Line Miles	Line Miles Scheduled	Line Miles Worked	Miles Ahead(behind) Schedule	Miles on Schedule	% of miles on/behind Schedule
6,197	978	875	-103	6,094	98%

Transmission $/mile: $1,574

Notes:
Total Program Data Shown in Yellow
Current Reporting Period Shown in Green
Cumulative Reporting Period Shown in Blue
Column a: Total overhead distribution pole miles by district
Column b: Total overhead distribution pole miles planned for the period April 1, 2006 through December 31, 2006
Column c: Actual overhead distribution pole miles worked during the period April 1, 2006 through December 31, 2006
Column d: Miles ahead or behind for the period April 1, 2006 through December 31, 2006 (column c-column b)
Column e: Percent of actual compared to planned for the period April 1, 2006 through December 31, 2006 ((column c÷b)×100)
Column f: Planned miles cycle to date (April 1, 2005 through December 31, 2006)
Column g: Actual miles cycle to date (April 1, 2005 through December 31, 2006) - Cycle to date
Column h: Miles ahead or behind for the period April 1, 2005 through December 31, 2006 (column g-column f) - cycle to date
Column i: Percent of actual compared to planned for the period April 1, 2005 through December 31, 2006 ((column g÷f)×100) - cycle progress to date

6.2 Budget

UTAH
Tree Program Reporting

	CY2007 est.	CY2008 est.	CY2009 est.
Distribution			
Tree Budget	$ 12,786,784	$ 12,786,784	$ 12,786,784
Transmission			
Tree Budget	$ 3,313,042	$ 3,313,042	$ 3,313,042
Total Tree Budget	$ 16,099,826	$ 16,099,826	$ 16,099,826

	Distribution			Transmission		
April-December 2006	**Actuals**	**Budget**	**Variance**	**Actuals**	**Budget**	**Variance**
Apr	$ 1,090,235	1,052,019	$ 38,216	$ 53,562	$ 145,057	$ (91,495)
May	$ 1,627,870	1,526,523	$ 101,347	$ 115,276	$ 174,068	$ (58,792)
Jun	$ 958,042	1,052,019	$ (93,977)	$ 279,627	$ 145,057	$ 134,570
Jul	$ 658,565	999,418	$ (340,853)	$ 283,599	$ 137,804	$ 145,796
Aug	$ 770,297	1,315,024	$ (544,727)	$ 311,057	$ 181,321	$ 129,736
Sep	$ 1,058,651	999,418	$ 59,233	$ 110,622	$ 137,804	$ (27,182)
Oct	$ 850,444	1,052,019	$ (201,575)	$ 80,203	$ 145,057	$ (64,853)
Nov	$ 1,785,064	1,209,822	$ 575,242	$ 180,658	$ 166,815	$ 13,843
Dec	$ 1,308,150	999,418	$ 308,732	$ 75,381	$ 137,804	$ (62,422)
Total	$ 10,107,317	$ 10,205,681	$ (98,364)	$ 1,489,985	$ 1,370,784	$ 119,201

Average # Tree Crews on Property (YTD) 87