

SECTION 18049 - GAS TURBINE DATA TO BE SUBMITTED WITH BID

PART 1 - GENERAL

1.01 PERFORMANCE GUARANTEES:

The Bidder guarantees the performance of the equipment furnished to be at least as stated below when operated under the conditions specified. If (steam) (water) injection is required for NO_x control, the guarantees shall include the effect of the (water) (steam) injection.

A. Unit Performance Guarantees:

1. Unit Operating Conditions:

Gas Turbine Inlet:	Wet Bulb	_____°F
	Dry Bulb	_____°F
Bus Voltage:		_____ volts
System Power Factor:		90%
Evaporative Cooler Operating:		(Yes) (No)
Fuel:		Natural Gas

a. Base net output rating of turbine-generator, kW _____

- (1) Fuel Input, MMBtu/Hr (HHV) (LHV) _____
- (2) Exhaust gas flow, lbs/hr _____
- (3) Exhaust gas temperature, °F _____
- (4) Exhaust gas specific heat, Btu/lb/°F _____
- (5) Analysis of turbine exhaust gas, % vol.
 - (a) CO₂ _____
 - (b) N₂ _____
 - (c) H₂O _____
 - (d) O₂ _____
 - (e) VOC _____
 - (f) Particulate _____
- (6) (Steam) (Water) injection lb/hr _____

b. Peak net output rating of _____

- (1) Fuel Input, MMBtu/Hr (HHV) (LHV) _____
Turbine-generator, kW _____
- (2) Exhaust gas flow, lbs/hr _____

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- (3) Exhaust gas temperature, °F _____
- (4) Exhaust gas specific heat, Btu/lb/°F _____
- (5) Analysis of turbine exhaust gas, % vol.
 - (a) CO₂ _____
 - (b) N₂ _____
 - (c) H₂O _____
 - (d) O₂ _____
 - (e) VOC _____
 - (f) Particulate _____
- (6) (Steam) (Water) injection lb/hr _____
- c. The net heat rate including all losses and auxiliary power uses will not exceed Btu/kWh (based on (HHV) (LHV) of fuel and net power to step-up transformer
 - (1) Peak load
 - Heat Rate, Btu/kWhr _____
 - Load, kW _____
 - (2) Baseload
 - Heat Rate, Btu/kWhr _____
 - Load, kW _____
 - (3) 3/4 load
 - Heat Rate, Btu/kWhr _____
 - Load, kW _____
 - (4) 1/2 load
 - Heat Rate, Btu/kWhr _____
 - Load, kW _____
- d. The spinning reserve net heat input will not exceed the following:
 - Heat input, Btu/hr (HHV) (LHV) _____
 - At minimum stable operating load of, kW _____
- e. The maximum generator capability at _____ volts, 90% power factor, when temp. rises are in accordance with ANSI standard C50 will be, kW: _____

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- f. NO_x Emissions Control System:
 - (Steam pressure/temperature) _____/_____
 - (Minimum quality of water required) _____
 - Flow required at peak output, lb/hr _____
 - Flow required at base output, lb/hr _____
 - Flow required at 1/2 of baseload, lb/hr _____
- g. Exhaust Emissions (Corrected to 15% Oxygen):
 - At Peak Rating:
 - CO, ppm by volume _____
 - NO_x, ppm by volume _____
 - SO₂, ppm by volume _____
 - VOC, ppm by volume _____
 - Particulate, ppm by volume _____
 - At Base Rating:
 - CO, ppm by volume _____
 - NO_x, ppm by volume _____
 - SO₂, ppm by volume _____
 - VOC, ppm by volume _____
 - Particulate, ppm by volume _____
- h. Evaporative cooler water requirements:
 - Flow required at peak output, gpm _____
 - Flow required at base output, gpm _____
 - Flow required at 1/2 of base output, gpm _____
 - Minimum water quality required pH _____ to _____
 - Alkalinity, ppm max _____
 - Hardness, ppm max _____

B. Other Guarantees:

- 1. Silencing: When operating at baseload service rating, the sound pressure level is decibels to the reference level of 0.0002-microbar at all ground-level locations 3 feet from the unit will not exceed the following (based on 80°F, background noise 10 dB lower all octaves):

Octave Band

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<u>No.</u>	
1	_____
2	_____
3	_____
4	_____
5	_____
6	_____
7	_____
8	_____
"A" Level	_____

The above values are maximum values and the orientation of maximum sound pressure level is _____.

2. Silencing: When operating at baseload service rating, the sound pressure level is decibels to the reference level of 0.0002-microbar at all ground-level locations 10 feet from the air inlet filter will not exceed the following (based on 80°F, below 5 mph wind, and background noise 10 dB lower all octaves):

Octave Band	
<u>No.</u>	
1	_____
2	_____
3	_____
4	_____
5	_____
6	_____
7	_____
8	_____
"A" Level	_____

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The above values are maximum values and the orientation of maximum sound pressure level is _____

1.02 EXPECTED UNIT PERFORMANCE:

The Bidder shall submit with the Bid the following expected performance data by filling in the blanks provided:

A. Unit Performance Guarantees:

1. Unit Operating Conditions:

Gas Turbine Inlet: Wet Bulb _____ °F
Dry Bulb _____ °F
Bus Voltage: _____ volts
System Power Factor: 90%
Evaporative Cooler Operating: (Yes) (No)
Fuel: Natural Gas

- a. Base net output rating of turbine-generator, kW _____
- (1) Fuel Input, MMBtu/Hr (HHV) (LHV) _____
 - (2) Exhaust gas flow, lbs/hr _____
 - (3) Exhaust gas temperature, °F _____
 - (4) Exhaust gas specific heat, Btu/lb/°F _____
 - (5) Analysis of turbine exhaust gas, % vol.
 - (a) CO₂ _____
 - (b) N₂ _____
 - (c) H₂O _____
 - (d) O₂ _____
 - (6) (Steam) (Water) injection lb/hr _____
- b. Peak net output rating of _____
- (1) Fuel Input, MMBtu/Hr (HHV) (LHV) _____
Turbine-generator, kW _____
 - (2) Exhaust gas flow, lbs/hr _____

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- (3) Exhaust gas temperature, °F _____
- (4) Exhaust gas specific heat, Btu/lb/°F _____
- (5) Analysis of turbine exhaust gas, % vol.
 - (a) CO₂ _____
 - (b) N₂ _____
 - (c) H₂O _____
 - (d) O₂ _____
- (6) (Steam) (Water) injection lb/hr _____
- c. The net heat rate including all losses and auxiliary power uses will not exceed Btu/kWh (based on (HHV) (LHV) of fuel and net power to step-up transformer
 - (1) Peak load
 - Heat Rate, Btu/kWhr _____
 - Load, kW _____
 - (2) Baseload
 - Heat Rate, Btu/kWhr _____
 - Load, kW _____
 - (3) 3/4 load
 - Heat Rate, Btu/kWhr _____
 - Load, kW _____
 - (4) 1/2 load
 - Heat Rate, Btu/kWhr _____
 - Load, kW _____
- d. The spinning reserve net heat input will not exceed the following:
 - Heat input, Btu/hr (HHV) (LHV) _____
 - At minimum stable operating load of, kW _____
- e. The maximum generator capability at _____ volts, 90% power factor, when temp. rises are in accordance with ANSI standard C50 will be, kW: _____
- f. No_x Emissions Control System: _____/_____
 - (Steam pressure/temperature)

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(Minimum quality of water required) _____
Flow required at peak output, lb/hr _____
Flow required at base output, lb/hr _____
Flow required at 1/2 of baseload, lb/hr _____

g. Exhaust Emissions:

At Peak Rating:

CO, ppm by volume _____
NO_x, ppm by volume _____
SO₂, ppm by volume _____
based on ___% sulfur by weight in fuel _____

At Base Rating:

CO, ppm by volume _____
NO_x, ppm by volume _____
SO₂, ppm by volume _____
based on ___% sulfur by weight in fuel _____

h. Evaporative cooler water requirements:

Flow required at peak output, gpm _____
Flow required at base output, gpm _____
Flow required at 1/2 of base output, gpm _____
Minimum water quality required pH _____ to _____
Alkalinity, ppm max _____
Hardness, ppm max _____

2. Turbine Parts Life: Anticipated hours of operation at base rating before maintenance inspections are required based on ___ starts per year.

Combustion inspection, hrs _____
Hot gas inspection, hrs _____
Major inspection, hrs _____

3. Turbine Maintenance: Anticipated maintenance requirements at base rating based upon ___ starts per year.

a. Anticipated number of maintenance man-hours required for:

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- Combustion inspection, man-hours _____
- Hot gas inspection, man-hours _____
- Major inspection, man-hours _____
- b. Anticipated average number of maintenance man-hours
expended per year, man-hrs _____
- c. Anticipated unit maintenance costs, mils/kWh
(based on \$25 per man-hour) _____
- 4. Firing Temperatures:
 - Firing temp. at peak rating, F _____
 - Firing temp. at base rating, F _____
 - Firing temp. quoted above is measured at (location on
turbine) _____
- 5. Pressure Losses: The following pressure drops are
in inches of water based on standard air with
the unit operating under:
 - a. "Peak rating" conditions:
 - Total pressure loss to inlet flange at package, In. H₂O _____
 - Total pressure loss from turbine exhaust flange, In. H₂O _____
 - b. "Base rating" conditions:
 - Total pressure loss to inlet flange at package, In. H₂O _____
 - Total pressure loss from turbine exhaust flange, In. H₂O _____
- 6. Standby Requirements:
 - Standby energy consumption per hour ____°F, kW-hr _____
 - Max. standby ac power demand, kW _____
 - Max. demand on battery, amps ____ volts _____
- 7. Start-Up Time: Normal start/normal load
 - Cold standstill to ready for synchronizing, minutes _____
 - Synchronizing to baseload, minutes _____
 - Cooling air requirements, cfm
 - Base load _____
 - Peak load _____
 - Period of time cooling air is required after trip, minutes _____

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1.03 DESCRIPTION OF EQUIPMENT:

The Bidder shall furnish equipment in accordance with the Specifications, and guarantees the performance of the following equipment to meet the requirements specified. The Bidder shall submit with the Bid the following equipment data:

A. Equipment Data:

1. Prime Mover and Power Train:

Combustion turbine, Mfgr. and type _____

Power turbine, Mfgr. and type _____

Type of burners _____

Gas turbine speed, rpm _____

Power turbine speed, rpm _____

Reduction gear manufacturer _____

Reduction gear capacity at 100,000-hr service rating, kW _____

Speed regulation full load to no load under
normal conditions, percent _____

Increase in speed over full-load speed with full load
suddenly thrown off, percent _____

2. Generator: (Data based __ F cooling water and __ ft. MSL,
excepted as otherwise noted)

Manufacturer and type _____

Rated voltage, volts _____

Speed, rpm _____

Short-circuit ratio _____

Rated kVA and basis of rating _____

Exciter type _____

Field voltage - no load _____

Field voltage - peak capacity, 0.9-pf _____

Field current - peak capacity, 0.9-pf amps _____

Max. total temp. w/_ F ambient at:

Base Capacity/and Peak Capacity, Kva _____/_____

Rotor, degrees C (by resistance) _____/_____

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- Stator, degrees C (by detector) _____/_____
- Calculated telephone interference factor,
 - TIF of generator:
 - Balanced: _____
 - Residual: _____
- Lowest cooling air temp. permitted at windings during operation, F _____
- Percent reactance on the peak kVA base and at rated voltage of __ kV:
 - Direct axis synchronous at rated current, X_d _____
 - Transient unsaturated at rated current, X'_{du} _____
 - Transient saturated, X'_d _____
 - Subtransient (at rated voltage) X''_d _____
 - Zero sequence (at rated voltage) X_0 _____
 - Negative sequence (at rated voltage) X_2 _____
 - Synchronous impedance, Z_d _____
 - Three-phase capacitance to ground, mfd _____
- 3. Metal-Clad Switchgear:
 - Manufacturer of switchgear structure _____
 - Manufacturer and type of circuit breakers _____
 - Manufacturer and type of switchgear relays _____
- 4. Generator Accessory Equipment:
 - Manufacturer and type of arresters _____
 - Manufacturer and type of capacitors _____
 - Manufacturer and type of main breaker _____
 - Manufacturer of neutral transformer and resistor _____
 - Telephone influence factor suppression accessories, if required to meet specified TIF; description _____
- 5. Auxiliary Power Apparatus:
 - Manufacturer and type of motor starters _____
 - Manufacturer of transformers _____
 - Station auxiliary transformer kVA/volt rating _____/_____
 - Starting motor transformer kVA/volt rating _____/_____

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- 6. Silencing Equipment:
 - Manufacturer _____
 - Inlet, ft in length _____
 - Exhaust, ft in length _____
 - Other, describe _____
 - _____
 - _____

- 7. Exhaust Connection Dimensions _____

- 8. Intake Evaporative Air Cooler
 - Manufacturer _____
 - Face area _____

- 9. Inlet Air Filter:
 - Number of stages _____
 - Pressure drop across filters _____
 - Face area _____

- 10. Generator Air Filter:
 - Manufacturer and Model Number _____
 - Face area _____

- 11. Starting System:
 - Type _____
 - Manufacturer _____
 - Horsepower and Voltage _____

- 12. Lubricating Oil and Special Fluids:
 - Type and quantity for combustion turbine _____
 - Type and quantity for power turbine _____
 - Type and quantity for generator _____
 - Special fluids required, list _____
 - _____

- 13. Other:
 - Ac standby power connected load, kW _____
 - Dc standby power connected load, kW _____
 - Describe other major equipment _____
 - _____

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14. Major Component Weights: (in pounds)

Combustion Turbine Unit _____

Power Turbine Unit _____

Generator and Exciter _____

Other Major Equipment _____

Describe _____

Heaviest piece to be handled during erection (identify piece) _____

Heaviest piece to be handled after erection (identify piece) _____

Heaviest piece to be handled for routine inspection of

hot gas path _____

Compressor rotor _____

Power turbine rotor _____

Generator rotor _____

PART 2 - PRODUCTS - Not Applicable.

PART 3 - EXECUTION - Not Applicable.

END OF SECTION 18049

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