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# **Request for Proposals Base Load Resources**

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# APPENDICES

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**RFP**

**Appendix E: Officer Certification**

**Form**

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### Appendix E: Officer Certification Form

The undersigned Bidder executes and submits this form with each Proposal it submits in PacifiCorp's RFP, and hereby certifies in each instance that all of the statements and representations made by it in its proposal are true to the best of the Bidder's knowledge, and agrees to be bound by the representations, terms, and conditions contained in the RFP. The Bidder accepts the contract attached to the RFP and indicated therein as applicable to its Proposal, except as specifically noted in writing by Bidder. This proposal is firm and will remain in effect until the later of ~~May~~ June \_\_\_\_\_, 15, 2008 or that date which is 300 days after the proposal due date provided in the RFP, as such due date may be extended from time to time by PacifiCorp, unless earlier released in writing by the Company or if the Bidder's proposal does not make the short list.

Submitted by: \_\_\_\_\_

(Exact legal name of the entity submitting Proposal)

Signature of an authorized officer: \_\_\_\_\_

Print or type name of officer: \_\_\_\_\_

Title: \_\_\_\_\_

Date signed: \_\_\_\_\_

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**2014 COMPANY BENCHMARK  
BASE LOAD RESOURCE  
IGCC Jim Bridger or Jim Bridger 5**

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**PacifiCorp Energy 2014 Benchmark Option  
527 MW Unit 5 at Jim Bridger**

PacifiCorp Energy's planned 2014 benchmark is the addition of a 5<sup>th</sup> Unit at the Jim Bridger Plant with a nominal net rating of approximately 790 MW. The company benchmark will be 527 MW of the ~~750-790~~ MW. The primary fuel will be pulverized coal with light oil used for startup and boiler stabilization.

Jim Bridger Unit 5 will employ supercritical boiler-steam turbine technology with main steam conditions of 3600 psig and nominal steam temperatures of 1050°F (main steam) and 1100°F (reheat steam). The boiler itself will be either tangentially-fired or wall-fired. The boiler combustion system will use low-NOx burners combined with a state-of-the-art over-fire air system to minimize the formation of nitrogen oxides (NOx) in the furnace. The boiler will be equipped with an integral selective catalytic reduction (SCR) system for additional removal of NOx using aqueous or anhydrous ammonia. The boiler construction will be outdoor with at least 75% sided. The steam turbine will consist of a multi-casing design consisting of high pressure/intermediate pressure and multiple low pressure casings. The steam turbine cycle will be based on eight stages of feedwater heaters in a Heater above Reheat Point (HARP) cycle. The condenser and feedwater heater tubing shall be titanium and stainless steel, respectively.

The unit will be equipped with a state-of-the air quality control system (AQCS) that will include a wet or dry flue gas desulfurization (FGD) system that will remove a minimum of 90% of the sulfur oxides (SO<sub>2</sub>) from the boiler flue gas. Limestone will be the FGD reagent if a wet FGD system is selected. A dry FGD system will use lime. The AQCS will also consist of a pulse-jet fabric filter (bathhouse) for the removal of particulate. The Unit 5 stack will be designed and constructed to good engineering practices with a stack height of no less than the height of the existing stacks (500').

Jim Bridger Unit 5 will be located at the Jim Bridger Plant; the existing plant consists of four 530 MW (net) units. The Jim Bridger Plant is located in Sweetwater County, Wyoming. The facility is located on Sweetwater County Road 4-15 approximately 8 miles north of Point of Rocks. Point of Rocks is on Interstate 80 which is 24 miles east of the city of Rock Springs. The site consists of about 1000 acres at an elevation of 6,670 feet above sea level. Rail access to the plant is from Union Pacific rail lines. The design outdoor temperature range is -40°F to 100°F with a 62°F wet bulb temperature.

Jim Bridger Unit 5 will burn predominantly local sub-bituminous coals but will be designed to also burn Powder River Basin (PRB) coals. Coal storage and handling facilities will be added to provide for up to 45 days of storage and coal blending. The plant's common fuel oil storage tanks will be used for startup and stabilization fuel.



A cross-flow or counter-flow cooling tower will provide cooling for the unit. Makeup water for the cooling tower and other plant processes will be drawn from the plant's surge pond. Water for plant use is pumped into the surge pond from the pumping station located on at Green River which is located 42 miles west of the plant site. Modifications to the Green River pumping station, pipeline, and surge pond will be required to meet the increased water needs of the plant. Water treatment equipment will be installed to process the raw water to meet the needs of the various process needs of the boiler and cooling systems. Jim Bridger Unit 5 will be equipped with a new treated and demineralized water storage tanks. The boiler will be equipped with an on-line condensate polisher to meet the high quality water standards necessary for a supercritical boiler. The requirements of potable water will be met by the existing potable water system. The existing fire protection system will be extended and modified.

The Jim Bridger Plant is a zero liquid discharge plant. Cooling tower blow down will be used as makeup to the FGD system and ash handling systems. Handling of the balance of any remaining wastewater is currently under review but may include use of the existing evaporation pond system, deep well injection, a brine concentrator, or a combination of these options. Plant sewage is treated and discharged to the evaporation pond. A new storm water pond will be constructed.

Site upgrades will include new warehouse/machine shop facilities, plant roads, site lighting, fencing, security, and communications equipment.

PacifiCorp Transmission is currently evaluating transmission options and paths for power delivery from the new unit. Power will be transmitted from the plant via a new high voltage transmission line operating at either 345 kV or 500 kV. The new line will most likely parallel the existing 345 kV Jim Bridger-Kinport transmission lines.

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# **RFP**

## **Attachment 20: Code Of Conduct**

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### **Code of Conduct Governing PacifiCorp's Intra-Company Relationships for RFP Process**

As part of the RFP process, PacifiCorp will commit to abide by a self-imposed code of conduct which will govern PacifiCorp's intra-company business relationships in order to ensure a fair and unbiased RFP evaluation and selection process. As part of the RFP process, PacifiCorp has identified various teams and work groups who will be responsible for the evaluation of the proposals and the development of the benchmark resources. The Evaluation Team and the Benchmark Team will have separate responsibilities and be required to adhere to the self-imposed code of conduct.

Bidders will provide a Request for Qualification ("RFQ") that will not be blinded; however, in order to ensure the proper treatment of "blinded" and "non-blinded" Bidder information once the proposals are submitted and throughout this process, each Bidder is expected to adequately blind its proposal such that the bid number is the only identifying aspect of the bid. Following review and a determination by the Independent Evaluators ("IEs") that the bids are adequately blinded, the bids will be provided to the Evaluation Team for analysis. PacifiCorp will take the steps outlined below to maintain the appropriate "blinded" or "non-blinded" nature of the Bidder and benchmark information until the final shortlist is selected. Once the final shortlist is selected, the proposals will be unblinded and the Evaluation Team will negotiate with the counterparties. The Evaluation Team and the Benchmark Team will comply with this code of conduct during the RFP evaluation process beginning on the date the Public Service Commission of Utah approves the RFP for issuance.

#### **EVALUATION TEAM**

The Evaluation Team will be made up of seven separate work groups. Prior to the selection of the final shortlist, certain work groups on the Evaluation Team will be considered "Blinded Individuals" and shall not be given access to non-blinded Bidder information. Other work groups will be considered "Non-blinded Individuals" and shall be given access to non-blinded Bidder information; however, these Non-blinded Individuals will not share such information with Blinded Individuals prior to the selection of the final short list. Consistent with PacifiCorp's identification of shared employees under FERC's Standards of Conduct, the IRP work group will be treated as a shared resource to perform work for the Evaluation Team and the Benchmark Team. The IRP work group will not share any information it obtains from either Team with the other Team and the IRP work group will not share any non-public transmission system information with either Team at any point in this process.

As set forth below in the Information Status, no members of the Evaluation Team will have contact or communication with any Bidder other than through the IEs. If any Bidder or member of the Benchmark Team attempts to contact a member of the Evaluation Team, such Bidder or member of the Benchmark Team shall be directed to

the IEs for all information and such communication shall promptly be reported to the IEs by the Evaluation Team.

The roles and responsibilities of the members of the Evaluation Team work groups are set forth below, along with the individual member's name and title and information status restrictions for each work group.

***Blinded Individuals on Evaluation Team: Origination, Structuring and Pricing,  
Transmission Manager and Environmental***

**1. Origination**

*Roles:* Members of the Origination work group will be responsible for overall coordination of the RFP process, including bid process management for all proposals. The Origination work group will also have responsibility to coordinate with the IEs and all of the Evaluation Team work groups. The Origination work group will also perform the evaluation of the non-price components of the bid analysis.

*Individual Members and Titles:* To be submitted to the IE upon issuance of the RFP and updated if there are any changes.

*Information Status:* All Bidder information shared with the Origination group will remain blinded prior to the selection of the final shortlist. No members of the Evaluation Team will have contact or communication with any Bidder other than through the IEs.

**2. Structuring and Pricing**

*Roles:* Members of the Structuring and Pricing work group will be responsible for the economic analysis and modeling for the initial shortlist including the validation on the inputs to the risk assessment of the bid.

*Individual Members and Titles:* To be submitted to the IE upon issuance of the RFP and updated if there are any changes.

*Information Status:* All Bidder information shared with the Structuring and Pricing group will remain blinded prior to the selection of the final shortlist. No members of the Evaluation Team will have contact or communication with any Bidder other than through the IEs .

**3. Commercial & Trading Regulated Transmission Manager (Transmission Manager)**

*Roles:* The Transmission Manager will assist Structuring and Pricing and Origination with PacifiCorp's transmission requests and evaluations in determining the appropriate costs and/or agreements required for any bid options.

*Individual Member and Title:* To be submitted to the IE upon issuance of the RFP and updated if there are any changes.

*Information Status:* All Bidder information shared with the Transmission Manager will remain blinded prior to the selection of the final shortlist. No members of the Evaluation Team will have contact or communication with any Bidder other than through the IEs.

**43. Environmental**

*Roles:* The Environmental work group will be responsible for evaluation and acquisition of necessary air, water supply and discharge, emission credits, and siting and facilities permits.

*Individual Members and Titles:* To be submitted to the IE upon issuance of the RFP and updated if there are any changes.

*Information Status:* All Bidder information shared with the Environmental group will remain blinded prior to the selection of the final shortlist. No members of the Evaluation Team will have contact or communication with any Bidder other than through the IEs.

***Non-blinded Individuals on Evaluation Team: Credit, Legal and Risk Management***

**54. Credit**

*Roles:* The Credit work group will be responsible for credit screening, evaluation and monitoring throughout the entire RFP process.

*Individual Members and Titles:* To be submitted to the IE upon issuance of the RFP and updated if there are any changes.

*Information Status:* All Bidder information shared with the Credit group will be unblinded throughout the entire RFP process. The Credit group must not reveal to other Evaluation Team members any blinded information regarding the identity of any of the Bidders and may not discuss specific bids with the Non-blinded Individuals on the Evaluation Team. No members of the Evaluation Team will have contact or communication with any Bidder other than through the IEs. The Credit group will also participate on the RFQ Team.

**65. Legal**

*Roles:* The Legal work group will be responsible for confirming compliance of bids to the RFP requirements, including the forms, attachments and appendices. The Legal work group will conduct the legal process and due diligence inquiries, and will have responsibility for legal review of any documentation entered into as part of the RFP process.

*Individual Members and Titles:* To be submitted to the IE upon issuance of the RFP and updated if there are any changes.

*Information Status:* All Bidder information shared with the Legal group will be unblinded throughout the entire RFP process. The Legal group must not reveal to other Evaluation Team members any blinded information regarding the identity of any of the Bidders and may not discuss specific bids with the Non-blinded Individuals on the Evaluation Team. No members of the Evaluation Team will have contact or communication with any Bidder other than through the IEs. The Legal group will also participate on the RFQ Team.

**76. Risk Management**

*Roles:* The Risk Management work group will be responsible for validating the internal modeling of the proposals and the Company benchmark proposals.

*Individual Members and Titles:* To be submitted to the IE upon issuance of the RFP and updated if there are any changes.

*Information Status:* All Bidder information shared with the Risk Management group will be non-blinded throughout the entire RFP process. The Risk Management group must not reveal to other Evaluation Team members any blinded information regarding the identity of any of the Bidders and may not discuss specific bids with the Non-blinded Individuals on the Evaluation Team. No members of the Evaluation Team will have contact or communication with any Bidder other than through the IEs.

**INTEGRATED RESOURCE PLANNING TEAM (IRP)**

The IRP Team will be responsible for running the capacity expansion model and the planning at risk model to determine the portfolios. The IRP Team will receive inputs from the Benchmark Team which will be required to model the benchmark portfolios subject to the information sharing restrictions set forth below. The IRP Team will not be responsible for making an economic determination about the bids. The IRP Team will also participate on the RFQ Team.

*Individual Members and Titles:* To be submitted to the IE upon issuance of the RFP and updated if there are any changes.

*Information Status:* All Bidder information shared with the IRP group will remain blinded prior to the selection of the final shortlist. Any information the IRP group obtains from the Benchmark Team on benchmark portfolios will not be shared with the Origination or Structuring and Pricing work groups until after the final shortlist is determined. No members of the Evaluation Team will have contact or communication with any Bidder other than through the IEs.

### **BENCHMARK TEAM**

The Benchmark Team will consist of members from PacifiCorp Energy's Generation unit. A third-party engineering consultant may be retained by Generation as needed and if retained, will be considered a member of the Benchmark Team. No member of the Evaluation Team will be a member of the Benchmark Team; however, the Benchmark Team will provide inputs to the IRP work group to allow the IRP work group to model benchmark portfolios. This is not intended to be an iterative process. The IRP work group may not share any information received from the Benchmark Team with the Evaluation Team.

*Roles:* The Benchmark Team will be responsible for development of PacifiCorp's benchmark resources.

*Individual Members and Titles:* Generation and/or Third Party Engineering Consultant To be submitted to the IE upon issuance of the RFP and updated if there are any changes.

### **RFQ TEAM**

The RFQ is not blinded; however, PacifiCorp will identify a separate RFQ Team comprised of members from PacifiCorp legal, credit and IRP who will work with the IEs to assess the Bidders' qualifications. Following this assessment, the IEs will provide each Bidder who has met the qualifications under the RFQ (which will include creditworthiness, demonstrated capability, experience, performance references and qualifications to deliver the indicated Eligible Resource Alternative selected on the form) with a bid number.

*Individual Members and Titles:* To be submitted to the IE upon issuance of the RFP and updated if there are any changes.

## **FERC'S STANDARDS OF CONDUCT**

In addition to this self-imposed code of conduct, as a transmission provider, PacifiCorp is required to comply with FERC's Standards of Conduct which govern interactions between PacifiCorp's Transmission Function and its Marketing Affiliate. Under the Standards of Conduct, PacifiCorp's Transmission Function employees must function independently of PacifiCorp's Marketing Affiliate employees. Marketing Affiliate employees cannot have access to transmission control center or other transmission facilities or information systems that differ in any way from the access provided to non-affiliated transmission customers. The Standards of Conduct prohibit Marketing Affiliate employees from gaining access to any information about PacifiCorp's transmission system that is not posted on the OASIS or otherwise made publicly-available to all other market participants.

Under the Standards of Conduct, FERC will allow certain non-operating employees to be shared between the Transmission Function and Marketing Affiliate. Under FERC's "no-conduit rule", shared employees may receive confidential transmission system or marketing information, but they are prohibited from sharing such information with Marketing Affiliate employees through any non-public or off-OASIS communications.

### **Marketing Affiliate Employees**

PacifiCorp has identified the following business groups as Marketing Affiliate Business Units of PacifiCorp:

PacifiCorp Energy, Commercial & Trading:

- Energy Trading (~~includes Regulated Transmission Manager~~)
- Marketing & Trading Contracts
- Origination
- Structuring and Pricing Valuation
- Structuring and Pricing Model Integration

### **Transmission Function Employees**

PacifiCorp's Transmission Function includes: employees, contractors, consultants or agents of PacifiCorp who conducts transmission system operations or reliability functions, including, but not limited to, those who are engaged in day-to-day duties and responsibilities for planning, directing, or carrying out transmission-related operations.

### **Shared Employees**

PacifiCorp has identified Integrated Resource Planning, Environmental, Credit, Legal, and Risk Management as shared employee functions under FERC's Standards of Conduct.



### **Information Status**

PacifiCorp's Marketing Affiliate (as defined above) will not be involved in a Bidder's transmission interconnection and integration with the control area. PacifiCorp's employees will at all times abide by FERC's Standards of Conduct. If an issue arises about compliance with FERC's Standards of Conduct, PacifiCorp's FERC Standards of Conduct Compliance Officer, Melissa Seymour at 503-813-6711, should be contacted immediately.

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# **RFP FORMS**

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# **RFP**

## **FORM 1: Pricing Input Sheet**

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**REDLINED VERSION OF FORM 1 NOT AVAILABLE**

**FEBRUARY 28, 2007 VERSION INCLUDED HERE**

**PacificCorp RFP 2012: CONFIDENTIAL and PROPRIETARY**

**For P**

**For PacificCorp use only.**

**Note:** Each Bidder is required to copy this form and reserve it with their bid number and submit it on a CD or Diskette as an electronic copy in Excel Form 1 save on a CD or Diskette from either PacificCorp website and or the IE website for Bidders to scan on a CD or Diskette. ([www.pacificcorp.com](http://www.pacificcorp.com))

The electronic copy of Form 1 will be interactive requiring the bidder to specify inputs to items 1 and 2 before filling out the remaining sections of the Pricing Input Sheet.

B) Input Description		Bidder Input	
1	Resource Alternative Category (THIS FIELD MUST BE ENTERED BEFORE PROCEEDING TO OTHER INPUTS)	AFCA - Solar Bid	
2	Resource Type (THIS FIELD MUST BE ENTERED BEFORE PROCEEDING TO OTHER INPUTS)	9999	
3	Project Name	To Be Shaped Out by BE	
4	Delivery to Production Start Date (mm/yyyy)	6/1/2012	
5	Production Start Date (mm/yyyy)	Quinn, UT	
6	Point of Interconnection	Mon. 345V	
7	Point of Power Delivery	None	
8	Hours of Existing Resource	None	
9	Hours of New Resource	6,100/12	
10	Hours of Existing and New Resource	Unit Commitment	
11	Hours of Unit Commitment	\$5,000,000	
12	Transmission Interconnection Credit Assigned to Production (S)	0.00%	
13	Transmission Interconnection Credit Assigned to Production (M)	0.00%	
14	Third Party Transmission (N) Charge as Participant	Participant	
15	Participant or Bidder as Bidder and if applicable?	Participant	
16	Point of Feed Delivery for Bidder (if applicable)	Facility	
BCC Option Inputs			
18	BCC Project Cost (required)		
19	BCC Project On-line Date (required)		
20	BCC carbon capture ready Project Cost (optional)		
21	BCC carbon capture ready Project On-line Date (optional)		
22	BCC with carbon capture and pre-combustion sulfur capture Project Cost (optional)		
23	BCC with carbon capture and pre-combustion sulfur capture Project On-line Date (optional)		
24	Resource Capacity & First Charge Application (MW)		
25	Capacity Payment (\$/kW-yr)		
26	Capacity Payment Annual Calendar Exclusion Index?		
27	Capacity Payment Annual Calendar Exclusion (%)		
28	Bidder's Investment Energy Asset Name (BEMN)	0	
29	Bidder's Investment Energy Asset Name (BEMN)	0	
30	Hours per Month Dispatch Limitation	0	
31	Hours per Year Dispatch Limitation	0	
Resource Inputs			
32	Resource Capacity (Nameplate) & First Charge Application (MW)	Combid Cycle	
33	Dispatchability Priority, Day of Day Asset Monthly	Simple Cycle	
34	First Charge Payment (\$/kW-yr)		
35	First Charge Payment (\$/kW-yr)		
36	First Charge Payment (\$/kW-yr)		
37	Published Index for Energy Payment (if applicable)		
38	Published Index for Energy Payment (if applicable)		
39	Published Index for Energy Payment (if applicable)		
40	Published Index for Energy Payment (if applicable)		
41	Variable O&M Payment Annual Calendar Exclusion Index?		
42	Variable O&M Payment Annual Calendar Exclusion (%)		
43	Variable O&M Payment Annual Calendar Exclusion (%)		
44	Variable O&M Payment Annual Calendar Exclusion (%)		
45	Variable O&M Payment Annual Calendar Exclusion (%)		
46	Storage Cost for Non-Dispatchable Gas Resource (\$/MWh)		
47	Storage Cost Annual Calendar Exclusion Index?		
48	Storage Cost Annual Calendar Exclusion (%)		
49	Storage Cost Annual Calendar Exclusion (%)		
50	Fixed O&M Payment Annual Calendar Exclusion Index?		
51	Fixed O&M Payment Annual Calendar Exclusion (%)		
52	Dispatch Payment (\$/MWh-yr)		
53	Dispatch Payment (\$/MWh-yr)		
54	Percentage of Capacity Payment Incentive to CF (0% - 25%)		
55	Percentage of Capacity Payment Incentive to CF (0% - 25%)		
56	Cost to Feed (\$/MWh)		
57	Cost to Feed (\$/MWh)		
58	Gas Dispatch Charge (\$/Btu-yr)		
59	Gas Dispatch Charge (\$/Btu-yr)		
60	Gas Dispatch Charge (\$/Btu-yr)		
61	Gas Dispatch Charge (\$/Btu-yr)		
62	Gas Dispatch Charge (\$/Btu-yr)		
63	Hours per Year Dispatch Limitation (if applicable)		
64	Hours per Year Dispatch Limitation (if applicable)		
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95	Hours per Year Dispatch Limitation (if applicable)		
96	Hours per Year Dispatch Limitation (if applicable)		
97	Hours per Year Dispatch Limitation (if applicable)		
98	Hours per Year Dispatch Limitation (if applicable)		
99	Hours per Year Dispatch Limitation (if applicable)		
100	Hours per Year Dispatch Limitation (if applicable)		
Mechanical Availability by Month: (Expected or Guaranteed if applicable)			
		Combid Cycle %	Simple Cycle %
		Dispatch %	Power Augmentation %
			Combid Cycle %
			Simple Cycle %
			Dispatch %
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			Combid Cycle %
			Simple Cycle %
			Dispatch %
			Power Augmentation %
			Combid Cycle %
			Simple



ID	Planned Outages by Month					Measured Out Resources					All Other Resources	
	January	February	March	April	May	Composed Out %	Single Out %	Out Line %	Power Acquisition	Cost of Power	Cost of Outage	Cost of Outage
200												
201												
202												
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B	Planned Outlay by Month					Budgeted Cash Resources				All Other Resources	
	1	2	3	4	5	Covered Out %	Surge Out %	Deficit %	Power Acquisition	Commodities	Cash
YEAR 21											
324	January										
325	February										
326	March										
327	April										
328	May										
329	June										
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[illegible]

ID	Capital Expenditures (see definition)	Input
1103	Is initial capital a lump sum?	No
1104	Initial Capital Lump Sum Amount (\$)	N/A
1105	Percentage of Capital Cost Indexed to CPI - Metals and Metal Products (0% - 15%)	0%
1106	Percentage of Capital Cost Indexed to CPI (0% - 25%)	0%
1107	Initial Capital Lump Sum Payment Date (mm/dd/yyyy)	N/A
1108	Eligible Investment Tax Credit Amount (if applicable)	\$100,000
1109	Percentage of Total Initial Capital from Emission Control Equipment Cost	10%
1110	Is Sales Tax Included in the Capital Cost?	No
1111	Sales Tax Amount (\$)	10,000,000
ID	Initial Capital Expenditures: Staged Payment Schedule	Normal \$
1112	May-07	\$10,800,000
1113	Jun-07	\$0
1114	Jul-07	\$0
1115	Aug-07	\$10,000,000
1116	Sep-07	\$0
1117	Oct-07	\$10,000,000
1118	Nov-07	\$0
1119	Dec-07	\$10,000,000
1120	Jan-08	\$0
1121	Feb-08	\$10,000,000
1122	Mar-08	\$0
1123	Apr-08	\$10,000,000
1124	May-08	\$0
1125	Jun-08	\$50,000,000
1126	Jul-08	\$0
1127	Aug-08	\$50,000,000
1128	Sep-08	\$0
1129	Oct-08	\$10,000,000
1130	Nov-08	\$0
1131	Dec-08	\$10,000,000
1132	Jan-09	\$0
1133	Feb-09	\$10,000,000
1134	Mar-09	\$0
1135	Apr-09	\$10,000,000
1136	May-09	\$0
1137	Jun-09	\$10,000,000
1138	Jul-09	\$0
1139	Aug-09	\$10,000,000
1140	Sep-09	\$0
1141	Oct-09	\$10,000,000
1142	Nov-09	\$0
1143	Dec-09	\$10,000,000
1144	Jan-10	\$0
1145	Feb-10	\$10,000,000
1146	Mar-10	\$0
1147	Apr-10	\$10,000,000
1148	May-10	\$0
1149	Jun-10	\$25,000,000
1150	Jul-10	\$0
1151	Aug-10	\$0
1152	Sep-10	\$25,000,000
1153	Oct-10	\$0
1154	Nov-10	\$0
1155	Dec-10	\$25,000,000
1156	Jan-11	\$0
1157	Feb-11	\$0
1158	Mar-11	\$25,000,000
1159	Apr-11	\$0
1160	May-11	\$0
1161	Jun-11	\$0
1162	Jul-11	\$0
1163	Aug-11	\$25,000,000
1164	Sep-11	\$0
1165	Oct-11	\$0
1166	Nov-11	\$0
1167	Dec-11	\$0
1168	Jan-12	\$25,000,000
1169	Feb-12	\$0
1170	Mar-12	\$0
1171	Apr-12	\$0
1172	May-12	\$0
1173	Jun-12	\$90,000,000
1174	Jul-12	\$0
1175	Aug-12	\$0
1176	Sep-12	\$0
1177	Oct-12	\$0
1178	Nov-12	\$0
1179	Dec-12	\$0
1180	Jan-13	\$0
1181	Feb-13	\$0
1182	Mar-13	\$0
1183	Apr-13	\$0
1184	May-13	\$0
1185	Jun-13	\$0
1186	Jul-13	\$0
1187	Aug-13	\$0
1188	Sep-13	\$0
1189	Oct-13	\$0
1190	Nov-13	\$0
1191	Dec-13	\$0
1192	Jan-14	\$0
1193	Feb-14	\$0
1194	Mar-14	\$0
1195	Apr-14	\$0
1196	May-14	\$0
1197	Jun-14	\$0

ID	Outgoing Capital Expenditures	Nominal \$
1198	2008	\$16,200
1199	2009	\$16,200
1200	2008	\$16,200
1201	2009	\$16,200
1202	2010	\$16,200
1203	2011	\$16,200
1204	2012	\$16,200
1205	2013	\$16,200
1206	2014	\$16,200
1207	2015	\$16,200
1208	2016	\$16,200
1209	2017	\$16,200
1210	2018	\$16,200
1211	2019	\$16,200
1212	2020	\$16,200
1213	2021	\$16,200
1214	2022	\$16,200
1215	2023	\$16,200
1216	2024	\$16,200
1217	2025	\$16,200
1218	2026	\$16,200
1219	2027	\$16,200
1220	2028	\$16,200
1221	2029	\$16,200
1222	2030	\$16,200
1223	2031	\$16,200
1224	2032	\$16,200
1225	2033	\$16,200
1226	2034	\$16,200
1227	2035	\$16,200
1228	2036	\$16,200
1229	2037	\$16,200
1230	2038	\$16,200
1231	2039	\$16,200
1232	2040	\$16,200
1233	2041	\$16,200
1234	2042	\$16,200
1235	2043	\$16,200
1236	2044	\$16,200
1237	2045	\$16,200
1238	2046	\$16,200
1239	2047	\$16,200
1240	2048	\$16,200
1241	2049	\$16,200
1242	2050	\$16,200
1243	2051	\$16,200
1244	2052	\$16,200
1245	2053	\$16,200

Input Field	Definition
Delivery to PacifiCorp Start Date (mm/dd/yyyy)	The date that PacifiCorp begins receiving energy and/or capacity from the proposed resource. For new resources that will become PacifiCorp assets, enter the commercial online date.
Delivery to PacifiCorp End Date (mm/dd/yyyy)	For PPAs, Tolling Agreements, Load Curtailment, and Qualifying Facility proposals, enter the end of the contract term proposed. For resources that will become PacifiCorp assets, enter the date corresponding to the end of the asset life proposed.
Point of Interconnection	The location where the proposed resource is connected to the electrical system (i.e. Oquirrh, UT).
Point of Power Delivery	The location on the electrical system where PacifiCorp will take ownership of the energy and/or capacity from the proposed resource (i.e. Mona 345 kV).
Economic Life of Resource	For the FASB 13 Test, this is the economic or useful life of the proposed or existing resource.
Beginning of Plant Life/Commercial On-Line Date for New or Existing Resource	The date the plant was placed in-service or is expected to be place in-service.
Firm	WSPP Schedule C
Unit Contingent	WSPP Schedule B
Transmission Interconnection Credit Assigned to PacifiCorp (\$)	For bids that will become PacifiCorp assets, specify the amount of the interconnection costs that are eligible for an interconnection credit from the transmission service provider.
Third Party PTP Transmission (\$/KW-mo) Charge to PacifiCorp	Enter the monthly rate for third party point-to-point transmission service that will be PacifiCorp's responsibility.
Third Party Losses Transmission (%) Charge to PacifiCorp	Enter the third party transmission loss rate, in addition to any capacity or energy payments, that will be PacifiCorp's responsibility.
PacifiCorp or Bidder to Deliver Fuel (if applicable)?	Specify whether PacifiCorp or the Bidder will be responsible for fuel delivery to the proposed resource.
Point of Fuel Delivery (or index, if applicable)	Specify the where the fuel is to be delivered for the proposed resource or enter the index applicable to the point of delivery.
IGCC Project Cost (required)	The total capital expenditures for an IGCC project to be paid by PacifiCorp. This amount should NOT include any of the costs associated with making the project carbon capture ready or include costs for sequestration. The project capital costs should be consistent with the lump sum payment or staged payments entered in field IDs 1104 (Initial Capital Lump Sum Amount (\$)) or 1110 - 1195 (Initial Capital Expenditures: Staged Payment Schedule).
IGCC Project On-line Date (required)	The commercial on-line date of the IGCC project proposed. If the proposed project includes carbon capture ready or sequestration technologies, enter the commercial on-line date of the generation facility. The IGCC project on-line date should be consistent with the entry in field ID 5 (Delivery to PacifiCorp Start Date (mm/dd/yyyy)).
IGCC carbon capture ready Project Cost (optional)	Includes additional capital expenditures for a 'capture ready' design in order to make it easier and less costly for a plant to be retrofitted at a later date for carbon capture. This can be as simple as designing in extra capacity on the gasifier and the turbine of an IGCC plant for optimal operation once the plant is retrofitted for capture or allocating extra space for retrofit equipment. See footnotes 1 and 2 for additional discussion.
IGCC carbon capture ready Project On-line Date (optional)	This is the adjusted online date that accounts for delays attributable to the 'capture ready' design changes, compared to the IGCC only project.
IGCC with carbon capture and sequestration Project Cost (optional)	Includes additional capital, operating and maintenance expenditures for capturing, transporting and sequestering some portion of the project's carbon dioxide within a geologic formation.
IGCC with carbon capture and sequestration Project On-line Date (optional)	This is the adjusted online date that accounts for delays attributable to the addition of carbon dioxide capture, transport, and sequestration operations, compared to the IGCC only project.
Resource Capacity (Nameplate) & Fixed Charges Applicator (MW)	The nameplate capacity of the proposed resource. This is the same value to which any fixed charges (\$/kW or \$/kW-mo) will be applied.
Bidder's Incremental Energy Retail Rate	The bidder's incremental energy retail rate that would be paid to PacifiCorp for an otherwise non-curtailed hour. Either enter the rate as \$/MWh or specify the appropriate rate schedule.
Hours Per Day Dispatch Limitation	The total # of hours per day that PacifiCorp will not be permitted to curtail load from the proposed resource.
Hours Per Month Dispatch Limitation	The total # of hours per month that PacifiCorp will not be permitted to curtail load from the proposed resource.
Hours Per Year Dispatch Limitation	The total # of hours per year that PacifiCorp will not be permitted to curtail load from the proposed resource.
Optionality (Hourly, Day Of, Day Ahead, Monthly)	For proposed resources offering dispatch optionality to PacifiCorp, specify when PacifiCorp must determine to exercise the option.
Fixed Energy Payment (\$/MWh, if applicable)	Enter the fixed energy payment amount PacifiCorp must pay to the bidder.
Fixed Energy Payment Annual Calendar Escalation Index?	Select the escalation index to be applied on a calendar year basis to the fixed energy payment amount proposed. If the bidder wishes to propose it's own fixed escalation rate, select "Fixed Bidder Rate" and specify the rate to be applied in the next line.
Fixed Energy Payment Annual Calendar Escalation Rate	Enter the annual calendar year escalation rate to be applied to the proposed fixed energy payment amount.
Published Index for Energy Payment (if applicable)	Enter the name of the published price index that PacifiCorp must pay to the bidder for the energy.
Published Index for Energy Payment Adder	Enter the price to be added to the published index for every hour of delivery. The adder should be in the same units as the index.
Published Index for Energy Payment Multiplier (%)	Enter the percentage to be multiplied by the index for every hour of delivery.
Heat Rate (Btu/KWh) - PPA/Tolling Structures (if applicable)	Enter the contract heat rate applicable to PPAs and Tolling Agreements. Detailed heat rate data for resources that will become PacifiCorp assets is entered elsewhere.
Variable O&M Payment (\$/MWh)	Variable Operating & Maintenance Cost, not including start-up costs.
Variable O&M Payment Annual Calendar Escalation Index?	Select the escalation index to be applied on a calendar year basis to the variable O&M payment amount proposed. If the bidder wishes to propose it's own fixed escalation rate, select "Fixed Bidder Rate" and specify the rate to be applied in the next line.
Variable O&M Payment Annual Calendar Escalation Rate	Enter the annual calendar year escalation rate to be applied to the proposed variable O&M payment amount.
Start-Up Costs (\$/MWh) 8 hours per run	Applicable to natural gas resources, enter the start-up cost assuming 8 hours per run.
Start-Up Costs (\$/MWh) 16 hours per run	Applicable to natural gas resources, enter the start-up cost assuming 16 hours per run.
Start-up Costs for Non-Natural Gas Resource (\$/MWh)	Applicable to non-natural gas resources, enter the start-up cost assuming extended base load dispatch.
Start-up Cost Annual Calendar Escalation Index?	Select the escalation index to be applied on a calendar year basis to the start-up cost amount proposed. If the bidder wishes to propose it's own fixed escalation rate, select "Fixed Bidder Rate" and specify the rate to be applied in the next line.
Start-up Cost Annual Calendar Escalation Rate	Enter the annual calendar year escalation rate to be applied to the proposed start-up cost amount.
Fixed O&M Payment (\$/KW-mo)	Fixed Operating & Maintenance Cost
Fixed O&M Payment Annual Calendar Escalation Index?	Select the escalation index to be applied on a calendar year basis to the fixed O&M cost amount proposed. If the bidder wishes to propose it's own fixed escalation rate, select "Fixed Bidder Rate" and specify the rate to be applied in the next line.
Fixed O&M Payment Annual Calendar Escalation Rate	Enter the annual calendar year escalation rate to be applied to the proposed fixed O&M cost amount.
Capacity PMT at Time of Bid (\$/KW-mo)	Capacity payment to be applied to the value entered in the "Resource Capacity & Fixed Charges Applicator" input field. Enter the value as of the bid submittal date to which any escalation will be applied.

Input Field	Definition
Percentage of Capacity Payment Indexed to PPI - Metals and Metal Products (0% - 15%)	"PPA" and "Tolling Agreement" resource categories can escalate up to 15% of proposed capacity payments or capital costs at the PPI - Metals and Metal Products index published by the Bureau of Labor Statistics. This escalation option will only apply to new resources with a COD date on or after 1/1/2012. Escalation applies from the time the bid is submitted until the time the EPC contract is executed or the bidder achieves project financing, but no longer than two years after the contract is executed between the bidder and the company.
Percentage of Capacity Payment Indexed to CPI (0% - 25%)	"PPA" and "Tolling Agreement" resource categories can escalate up to 25% of proposed capacity payments or capital costs at CPI published by the Bureau of Labor Statistics. This escalation option will only apply to new resources with a COD date on or after 1/1/2012. Escalation applies from the time the bid is submitted until the time the EPC contract is executed or the bidder achieves project financing, but no longer than two years after the contract is executed between the bidder and the company.
Capacity Payment Annual Calendar Escalation Index?	Select the escalation index to be applied on a calendar year basis to the capacity payment amount proposed. If the bidder wishes to propose its own fixed escalation rate, select "Fixed Bidder Rate" and specify the rate to be applied in the next line.
Capacity Payment Annual Calendar Escalation Rate	Enter the annual calendar year escalation rate to be applied to the proposed capacity payment amount.
Percentage of Capacity Payment that is Executory Costs (%)	For FASB 13 Test, those costs such as insurance, maintenance, and taxes incurred for the leased property.
Cost to Build (\$/kW)	For FASB 13 Test, the cost required to build the plant in order to calculate the Fair Market Value. Needs to be a weighted average for complete plant.
Gas Capacity (DT/day)	For proposed gas resources, the amount of daily natural gas capacity required to dispatch the resource.
Gas Demand Charge (\$/DT-mo)	For proposed gas resources, the monthly reservation charge for which PacifiCorp is responsible in order to secure the gas capacity required to dispatch the asset.
Gas Distribution Charges Above Commodity Rate or Index Adder (\$/MMBtu)	Figure that when added to the commodity price (and fuel multiplier if applicable) to derive the all-in fuel price, in \$/MMBtu that can be applied to the heat rate(s).
Gas Distribution Charges Adder Calendar Escalation Index?	Select the escalation index to be applied on a calendar year basis to the gas distribution charges proposed. If the bidder wishes to propose its own fixed escalation rate, select "Fixed Bidder Rate" and specify the rate to be applied in the next line.
Gas Distribution Charges Adder Calendar Escalation Rate	Enter the annual calendar year escalation rate to be applied to the proposed gas distribution charges.
Fuel Multiplier (% , if applicable)	Multiplier that can be applied to the gas commodity price OR index to derive the pre-gas distribution charge fuel price. A 2.5% increase in the commodity price should be entered as a 102.5% multiplier.
Hours Per Day Dispatch Limitation (if applicable)	Enter the number of hours in a day over which the proposed resource cannot be dispatched by PacifiCorp.
Hours Per Year Dispatch Limitation (if applicable)	Enter the number of hours in a year over which the proposed resource cannot be dispatched by PacifiCorp.
Ramp Rates - Warm Start (MW/min.)	Enter the MW/min permitted change in unit generation, both up and down, when the unit is operating at or above its minimum operating capacity.
Runup Rate - Cold Start (MW/min.)	Enter the MW/min permitted change in unit generation when the unit is first committed to operation until it reaches its minimum operating capacity.
Min. Up (hours)	Enter the number of hours a unit must remain online after being committed.
Min. Down (hours)	Enter the number of hours a unit must remain offline after being decommitted.
Spinning Reserve	Unloaded generation which is synchronized, ready to serve additional demand and able to reach reserve amount within 10 minutes
Non-Spinning Reserve	Non-Synchronized and able to reach amount within 10 minutes
Mechanical Availability by Month: (Expected, or Guaranteed if Applicable)	In the appropriate column, enter the percent of a month's hours that the proposed resource is expected or guaranteed to be available. This does not include reductions for planned outages. For natural gas resources, the monthly availability inputs should take into consideration the dependence of duct firing on the CCT along with the potential dependence of power augmentation on duct firing.
Planned Outages by Month	Planned Outages for Scheduled Maintenance, etc. Does not include reduction for mechanical availability. Percent of month's hours the unit is to be offline for planned outages.
Fuel Costs	If applicable supply the fuel costs as \$/MMBtu over the term of the proposed resource.
Degradation Table:	Expected or Guaranteed degradation of Heat Rate and Capacity (provided in % increase or decrease from undegradated value).
Undegradated Heat Rate & Capacity @ Ambient Conditions	The manufacturers guaranteed performance at substantial completion when the units are new and clean. Information not needed when bidder guarantees heat rate and/or capacity.
Initial Capital Lump Sum Amount (\$)	Initial capital expenditures NOT related to maintenance or transmission interconnection or resource integration. For a lump sum capital payment, please include AFUDC, land, buildings, plant, sales tax, property tax, etc.
Percentage of Capital Cost Indexed to PPI - Metals and Metal Products (0% - 15%)	"APSA", "EPC", and "Purchase of Portion of Facility" (if new) resource categories can escalate up to 15% of proposed capacity payments or capital costs at the PPI - Metals and Metal Products index published by the Bureau of Labor Statistics. This escalation option will only apply to new resources with a COD date on or after 1/1/2012. Escalation applies from the time the bid is submitted until the time the EPC contract is executed or the bidder achieves project financing, but no longer than two years after the contract is executed between the bidder and the company.
Percentage of Capital Cost Indexed to CPI (0% - 25%)	"APSA", "EPC", and "Purchase of Portion of Facility" (if new) resource categories can escalate up to 25% of proposed capacity payments or capital costs at CPI published by the Bureau of Labor Statistics. This escalation option will only apply to new resources with a COD date on or after 1/1/2012. Escalation applies from the time the bid is submitted until the time the EPC contract is executed or the bidder achieves project financing, but no longer than two years after the contract is executed between the bidder and the company.
Initial Capital Lump Sum Payment Date (mm/dd/yyyy)	For lump sum initial capital payments, specify the anticipated payment date.
Eligible Investment Tax Credit Amount (if applicable)	For proposed resources that have secured investment tax credits, please specify the dollar amount of the tax credit for which the resource is eligible.
Percentage of Total Initial Capital from Emission Control Equipment Cost	Please specify the amount of initial capital for the proposed project that is associated with the installation of emission control equipment as a percentage of the total capital cost.
Sales Tax Amount (\$)	If the initial capital does not include sales tax, please specify the sales tax amount.
Initial Capital Expenditures: Staged Payment Schedule	For proposals that involve staged capital payments, enter the monthly payment schedule. The capital expenditures should NOT include AFUDC or property taxes, as PacifiCorp will calculate these figures based on then current rates.
Ongoing Capital Expenditures	For projects that will require PacifiCorp to make on-going capital payments, identify the annual capital expenditures for the life of the project.