

January 8, 2014

VIA ELECTRONIC FILING AND OVERNIGHT DELIVERY

Utah Public Service Commission Heber M. Wells Building, 4th Floor 160 East 300 South Salt Lake City, UT 84114

Attention: Gary Widerburg

Commission Secretary

RE: Docket No. 05-035-54

In the Matter of the Application of MidAmerican Energy Holdings Company And PacifiCorp dba Utah Power & Light Company for an Order Authorizing Proposed

Transaction

Update to Provisions in Merger Commitment 35(f)

Under the Consolidated List of Commitments specified in the all-party settlement agreement approved by the Public Service Commission of Utah in the above referenced Docket, Merger Commitment 35(f) states the following:

PacifiCorp will continue to offer its Partial Interim Service product, and will make commercially reasonable efforts to offer transmission customers as much firm service as the Company's transmission studies show is available, including weeks within a month. PacifiCorp will also continue its OATT tariff provision that allows transmission customers to alter prescheduled transactions up to 20 minutes before the hour as long as such provision is consistent with established scheduling practices and does not jeopardize system reliability. PacifiCorp will notify parties to this proceeding if it proposes changes to these two elements of its OATT.

The intent of this letter is to serve as notice regarding a change to PacifiCorp's Open Access Transmission Tariff (OATT) provisions. Under Order Nos. 764 and 764-A¹ issued by the Federal Energy Regulatory Commission (FERC) on June 22, 2012, and Order No. 714² issued on September 10, 2013, PacifiCorp submitted a compliance filing to revise Sections 13.8

¹ Integration of Variance Energy Resources, Order No. 764, 139 FERC ¶ 61,246 (2012), order on reh'g and clarification and granting motion for extension of time, Order No. 764-A, 141 FERC ¶ 61,232 (2012).

² Electronic Tariff Filings, Order No. 714, FERC Stats. & Regs. ¶ 31,276 (2008).

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(Scheduling of Firm Point-to-Point Transmission Service) and 14.6 (Scheduling of Non-Firm Point-to-Point Transmission Service) of its OATT to provide an opportunity for transmission customers to submit transmission schedules at 15-minute intervals. Transmission customers are now able to alter pre-scheduled transactions up to 20 minutes before each 15-minute scheduling interval. FERC's Order No. 764 included *pro forma* tariff language that transmission providers are required to include in their OATTs.

Consistent with Order No. 764-A, PacifiCorp requested that FERC establish an effective date of November 12, 2013, for the OATT revisions. This filing is still pending before FERC.

Informal questions concerning this filing may be directed to Dave Taylor, Director, Manager Regulatory Affairs, at (801) 220-2923.

Very truly yours,

Jeffrey K. Larsen Vice President, Regulation and Government Affairs