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Division of Public Utilities

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MEMORANDUM

TO: Public Service Commission

FROM: Division of Public Utilities
Philip J. Powlick, Director
Artie Powell, Manager Energy Section
Abdinasir Abdulle, Technical Consultant
Rea Petersen, Manager Customer Service

DATE: June 3, 2008

Re: Tim Vetere vs Rocky Mountain Power
Docket No. 06-035-148

Recommendation: Schedule a hearing

In response to the Public Service Commission's (PSC) letter dated April 28, 2008 requesting the Division of Public Utilities (Division) to conduct additional inquiry regarding the issues raised by Complainant in his communication with the Division. In Mr. Vetere's communication he indicated that Rocky Mountain Power (RMP) had "hooked on two more people on the line" after he was told there was only 250 hp left on the line. The Division sent a request for information to RMP.

RMP responded that the agreement with Mr. Vetere and the PSC at the technical conference concerned feeder capacity not the circuit substation capacity. The feeder serving the Hastings Farm (Chris Dunham) is a separate feeder than the feeder that serves Mr. Vetere's N. Hastings Rd pump. RMP reported that there is no impact to the feeder that serves Mr. Vetere's N. Hastings Rd pump by providing service to the Hastings Farm (Chris Dunham).

RMP has had four customers contract for loads in the Green River Area.

1. Dunham (Hastings Farm) 50 kW (new load)
2. Energy Solutions 50 kW (new load)

3. 750 kW Green River Companies (new load)
4. 250 kW Green River Companies (added capacity)

RMP provided a map to the DPU showing the locations of the four requests. The first three requests are on one feeder, and the fourth is on a different feeder. The fourth request serves Tim Vetere's N. Hastings Rd. pump, bringing the total capacity at that site to 300 kW, as agreed upon in the technical conference. Both feeders connect to the same circuit just outside the substation.

RMP reported that subsequent to the Technical Conference they have not received a load request directly from Tim Vetere. Instead load requests have come from Andrew Menlove, the designated contact for the LLC's representing Tim Vetere and his financial backers.

The DPU recommends that the PSC schedule a hearing in this matter.