

**ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 1**

STATE OF UTAH

Residential Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Charge:
\$ 2.00 per Customer

(continued)

ELECTRIC SERVICE SCHEDULE NO. 1 - Continued

MONTHLY BILL: (continued)

Energy Charge:

Billing Months - May through September inclusive

7.5389¢ per kWh first 400 kWh

8.5562¢ per kWh next 600 kWh

10.0779¢ per kWh all additional kWh

Billing Months - October through April inclusive

7.5389¢ per kWh all kWh

Minimum:

\$ 3.67 for single-phase service

\$11.01 for three-phase service

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

SEASONAL SERVICE: When seasonal service is supplied under this Schedule, the minimum seasonal charge will be \$46.00.

CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his point of delivery or reconnects after voluntary disconnection to the same point of delivery, that Customer shall be charged a connection fee of \$10.00.

At the discretion of the Company, the connection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the Company of the physical discontinuance and restoration of electrical service would exceed the amount of the connection fee.

CONTRACT PERIOD: One year or longer.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 1 - Continued

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 2
STATE OF UTAH

Residential Service – Optional Time-of-Day Rider -Experimental

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity. This Electric Service Schedule shall be available to up to 1,000 Customers on a first-come, first-served basis, and upon the installation of required Time-of-Day metering equipment. In the event that such installation may be delayed due to limited availability of such metering equipment, Customers shall be permitted to elect this Schedule on a prioritized basis as such metering equipment becomes available.

APPLICATION: This Schedule shall be taken in conjunction with Schedules 1 or 3. This Schedule applies to residential customers who have elected to take this service.

MONTHLY BILL: The Energy Charge in this Schedule shall be in addition to all other charges and surcharges contained in Customer's applicable residential service tariff schedule.

Energy Charge:

Billing Months - May through September inclusive

4.3762¢ per On-Peak kWh

(1.4014)¢ per Off-Peak kWh

Billing Months - October through April inclusive

Not applicable

(continued)

ELECTRIC SERVICE SCHEDULE NO. 2 - Continued

CONTRACT PERIOD: One year or longer.

TIME PERIODS:

Billing Months – May through September inclusive

On-Peak: 1:00 p.m. to 8:00 p.m., Monday thru Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

SPECIAL CONDITIONS:

1. Customer on this tariff schedule shall have a term of not less than one year. Service will continue under this schedule until Customer notifies the Company to discontinue service.
2. Billing under this schedule shall begin for the Customer following installation of the time-of-use meter and the initial meter reading.
3. The Company will not accept enrollment for accounts that have:
 - Time-payment agreement in effect
 - Received two or more final disconnect notices
 - Been disconnected for non-payment within the last 12 months.

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ELECTRIC SERVICE SCHEDULE NO. 2 - Continued

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 3

STATE OF UTAH

Low Income Lifeline Program - Residential Service
Optional for Qualifying Customers

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL: The Monthly Bill shall be the sum of the Electric Service Charge, the Low Income Lifeline Credit and the Life Support Assistance Credit Option, if applicable.

ELECTRIC SERVICE CHARGE:

Customer Charge:

\$ 2.00 per Customer

(continued)

ELECTRIC SERVICE SCHEDULE NO. 3 - Continued

MONTHLY BILL: (continued)

ELECTRIC SERVICE CHARGE: (continued)

Energy Charge:

Billing Months - May through September inclusive

7.5389¢ per kWh first 400 kWh

8.5562¢ per kWh next 600 kWh

10.0779¢ per kWh all additional kWh

Billing Months - October through April inclusive

7.5389¢ per kWh all kWh

Minimum:

\$ 3.67 for single-phase service

\$11.01 for three-phase service

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

LOW INCOME LIFELINE CREDIT:

\$8.00 Maximum

If a customer's Electric Service Charge plus the Surcharge Adjustment is less than \$8.00, the Low Income Lifeline Credit will be equal to the Electric Service Charge plus the Surcharge Adjustment.

LIFE SUPPORT ASSISTANCE CREDIT OPTION:

\$10.00 Maximum

If, after application of the Low Income Lifeline Credit, a customer's Electric Service Charge plus the Surcharge Adjustment is less than \$10.00, the Life Support Assistance Credit, if applicable, will be equal to the remaining Electric Service Charge plus the Surcharge Adjustment.

SEASONAL SERVICE: When reasonable service is supplied under this Schedule, the minimum seasonal charge will be \$46.00.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 3 - Continued

CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his point of delivery or reconnects after voluntary disconnection to the same point of delivery, that Customer shall be charged a connection fee of \$10.00.

At the discretion of the Company, the connection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the Company of the physical discontinuance and restoration of electrical service would exceed the amount of the connection fee.

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITIONS:

1. To qualify, a Customer must be qualified for the Utah Home Energy Assistance (HEAT) Program; or earn no more than 125% of the federal poverty level.
2. The Utah Department of Community and Culture (DCC) is the administrator of the Low Income Lifeline in conjunction with its HEAT program. An application and eligibility declaration authorized by DCC is required for each request of service under this Schedule. An eligible applicant will be placed on this Schedule within one billing cycle of the receipt of their application by DCC. Renewal of a Customer's eligibility declaration will be required annually. Customers are only eligible to receive service under this rate at one residential location at any one time.
3. The Customer is responsible to notify DCC if there is a change in eligibility status. If an eligible Customer moves during the year and remains in PacifiCorp's Utah service territory, the Customer will remain on Schedule 3 for the remainder of the annual eligibility period assuming the customer notifies PacifiCorp of the change in service address.
4. Customers may be re-billed for periods of ineligibility under the applicable rate schedule.

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ELECTRIC SERVICE SCHEDULE NO. 3- Continued

5. Customers that are disconnected for nonpayment of an account and subsequently reestablish service with the Company will remain on Schedule 3 for the remainder of the annual eligibility.

6. Customers receiving the Life Support Assistance Credit Option must file a written notice from a qualifying physician with the Company or have a physician submit the Residential Life Support Verification form to the Company indicating what life support equipment is necessary and indicating that termination of the patient's electric service would create a life-threatening event, or could lead to a serious worsening of the patient's present condition. To qualify for the Life Support Assistance Credit Option under this tariff, a customer must also be eligible to participate in the Low Income Lifeline Program as otherwise specified within this Schedule. The Company will remove customers from the Life Support Assistance Credit Option when the Company is advised that the household is no longer eligible for "life support" account treatment under Commission Rule R746-200-6(D).

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in Accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 4

STATE OF UTAH

Pole Attachments

AVAILABILITY: To public utilities, wireless providers, cable television companies, communications companies, or other entities that provide information or telecommunications services or any other services whose operation requires that cables, wires, and other appurtenances be placed on Company utility poles. This Schedule shall be available only upon the following three conditions:

1. The execution of a Pole Attachment Agreement between an “attaching entity” as defined by Utah Admin. Code § R746-345-2 and the Company for permission to place equipment on the Company’s poles; or, in the event that such an agreement has not been reached, the attaching entity is subject to the provisions of the standard Attachment Agreement approved by the Utah Public Service Commission (“Standard Agreement”).
2. The approval by the Company of the attaching entity’s application, as required under the agreement between the Company and the attaching entity, for permission to place equipment on Company poles.
3. The availability of utility poles located on the Company’s interconnected system in the state of Utah, which are of sufficient size and capacity to accommodate the equipment to be installed in accordance with the National Electric Safety Code, the applicable pole attachment agreement and applicable Utah Administrative Code provisions.

APPLICATION: The rate specified in this Electric Service Schedule shall apply to all Company-owned poles.

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ELECTRIC SERVICE SCHEDULE NO. 4 - Continued

ANNUAL CHARGE: For each Company pole on which the attaching entity has placed an attachment, **\$7.02** per foot of space used by the attaching entity. "Space used" is determined under the provisions of Utah Admin. Code § R746-345-5.A.3.

TERMS, CONDITIONS, LIABILITIES: The terms, conditions, and liabilities for service under this Schedule shall be those specified in the applicable pole attachment agreement between the Company and the attaching entity. The annual charge rate specified by the agreement shall be in accordance with the rate specified in this Schedule and shall be subject to periodic adjustment in accordance with the applicable agreement and the rules established by the Public Service Commission of Utah and subject to its approval.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Pole Attachment Agreement or the Standard Agreement between the Company and the attaching entity. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement. In case of any conflict between any of the provisions of the Pole Attachment Agreement or Standard Agreement, this Rate Schedule, and the Electric Service Regulations, the provisions of this Rate Schedule will take precedence followed by the provisions of the Pole Attachment Agreement or the Standard Agreement, whichever is applicable.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 6

STATE OF UTAH

General Service - Distribution Voltage

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is for nonresidential Customers whose loads have not registered 1,000 kW or more, more than once in the preceding 18-month period and who are not otherwise subject to service on Schedule 8. This Schedule is for general nonresidential service except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available for common areas associated with residential complexes.

MONTHLY BILL:

Customer Service Charge:

\$25.00 per Customer

Power Charge:

Billing Months - May through September inclusive

\$13.91 per kW

Billing Months - October through April inclusive

\$11.16 per kW

Energy Charge:

Billing Months - May through September inclusive

2.9271¢ per kWh for all kWh

Billing Months - October through April inclusive

2.7000¢ per kWh for all kWh

(continued)

ELECTRIC SERVICE SCHEDULE NO. 6 – Continued

MONTHLY BILL: (continued)

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Power will be:

\$0.72 per kW

Minimum: Customer Service Charge plus appropriate Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for Power Factor as specified, determined to the nearest kW.

SEASONAL SERVICE: Service for Customers for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule.

Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$300.00 plus monthly Power and Energy Charges.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 6A

STATE OF UTAH

General Service - Energy Time-of-Day Option

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity. This Electric Service Schedule shall be available to Customers upon the installation of required Time-of-Day metering equipment. In the event that such installation may be delayed due to limited availability of such metering equipment, Customers shall be permitted to elect the Time-of-Day Option on a prioritized basis, as such metering equipment becomes available.

APPLICATION: This Schedule is for alternating current, single or three-phase, electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is for nonresidential Customers whose loads have not registered 1,000 kW or more, more than once in the preceding 18-month period and who are not otherwise subject to service on Schedule 8. This Schedule is for general nonresidential service, except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available to common areas associated with residential complexes.

MONTHLY BILL:

Customer Charge:

\$25.00 per Customer

Facilities Charge:

Billing Months - May through September inclusive
\$4.99 per kW, 5 kW minimum

Billing Months - October through April inclusive
\$4.18 per kW, 5 kW minimum

(continued)

ELECTRIC SERVICE SCHEDULE NO. 6A – Continued

MONTHLY BILL: (continued)

Energy Charge:

Billing Months - May through September inclusive

9.1143¢ per kWh for all On-Peak kWh

2.7440¢ per kWh for all Off-Peak kWh

Billing Months - October through April inclusive

7.6185¢ per kWh for all On-Peak kWh

2.2958¢ per kWh for all Off-Peak kWh

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured On-Peak Power will be:

\$0.47 per kW

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: The On-Peak Power Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the On-Peak Power, as recorded by the Company's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

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ELECTRIC SERVICE SCHEDULE NO. 6A – Continued

TIME PERIODS:

On-Peak: 7:00 a.m. to 11:00 p.m., Monday thru Friday, except holidays.
Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

LOAD SHIFTING NOTIFICATION: Customers electing this Schedule shall make a best effort to inform the Company of any planned shifting of demand from on-peak to off-peak periods.

FORCE MAJEURE: Neither Company nor Customer shall be subject to any liability or damages for inability to provide or receive service to the extent that such failure shall be due to causes beyond the control of either Company or Customer, including but not limited to the following: (a) operation and effect of any rules, regulations and orders promulgated by any Commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction, or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the minimum Billing Demand that would otherwise be applicable under this Schedule shall be waived and the Customer will have no liability for service until such time as the Customer is able to resume service, except for any term minimum guarantees designed to cover special facilities extension costs. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 6B

STATE OF UTAH

General Service - Demand Time-of-Day Option

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity. This Electric Service Schedule shall be available to Customers upon the installation of required Time-of-Day metering equipment. In the event that such installation may be delayed due to limited availability of such metering equipment, Customers shall be permitted to elect the Time-of-Day Option on a prioritized basis, as such metering equipment becomes available.

APPLICATION: This Schedule is for alternating current, single or three-phase, electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is for nonresidential Customers whose loads have not registered 1,000 kW or more, more than once in the preceding 18-month period and who are not otherwise subject to service on Schedule 8. This Schedule is for general nonresidential service, except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available to common areas associated with residential complexes.

MONTHLY BILL:

Customer Service Charge:

\$25.00 per Customer

Power Charge:

Billing Months - May through September inclusive

On-Peak: \$13.91 per kW

Off-Peak: None

Billing Months - October through April inclusive

On-Peak: \$11.16 per kW

Off-Peak: None

(continued)

ELECTRIC SERVICE SCHEDULE NO. 6B – Continued

MONTHLY BILL: (continued)

Energy Charge:

Billing Months – May through September inclusive
2.9271¢ per kWh for all kWh

Billing Months – October through April inclusive
2.7000¢ per kWh for all kWh

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured On-Peak Demand will be:

\$0.72 per kW

Minimum: Customer Service Charge plus minimum On-Peak Power Charges and Energy Charges. The minimum On-Peak Power Charge will be the average of the On-Peak Power for the twelve most recent billing periods immediately preceding the election of this Schedule. If twelve such periods are not available, the average shall be based on such periods as are available.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

SEASONAL SERVICE: Service for Customers for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule.

Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$300.00 plus monthly Power and Energy Charges.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute On-Peak period of Customer's greatest use during the month, adjusted for Power Factor to the nearest kW.

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ELECTRIC SERVICE SCHEDULE NO. 6B – Continued

POWER FACTOR: The On-Peak Power Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the On-Peak Power, as recorded by the Company's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

TIME PERIODS:

On-Peak: 7:00 a.m. to 11:00 p.m., Monday thru Friday, except holidays.
Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

LOAD SHIFTING NOTIFICATION: Customers electing this Schedule shall make a best effort to inform the Company of any planned shifting of demand from on-peak to off-peak periods.

FORCE MAJEURE: Neither Company nor Customer shall be subject to any liability or damages for inability to provide or receive service to the extent that such failure shall be due to causes beyond the control of either Company or Customer, including but not limited to the following: (a) operation and effect of any rules, regulations and orders promulgated by any Commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction, or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the minimum Billing Demand that would otherwise be applicable under this Schedule shall be waived and the Customer will have no liability for service until such time as the Customer is able to resume service, except for any term minimum guarantees designed to cover special facilities extension costs. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 7

STATE OF UTAH

**Security Area Lighting
 Closed to New Service**

AVAILABILITY: At any point on the Company's interconnected system. No new customers will be served under this service.

APPLICATION: This Schedule is for electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned overhead wood pole system.

MONTHLY BILL:

Charge:

Nominal Lamp Rating:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>	
Mercury Vapor Lamps:			
4,000 Energy Only	100	\$ 5.29	
7,000	175	\$15.25	
7,000 Energy Only	175	\$ 7.50	
20,000	400	\$24.93	
Sodium Vapor Lamps:			
5,600 high intensity discharge	70	\$13.59	per lamp on Company-owned pole
		\$11.39	per lamp if no Company-owned pole is required

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Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 06-035-21

FILED: December 7, 2006

EFFECTIVE: December 11, 2006

ELECTRIC SERVICE SCHEDULE NO. 7 – Continued

9,500 high intensity discharge	100	\$14.41	per lamp on Company-owned pole
		\$12.40	per lamp if no Company-owned pole is required
16,000 high intensity discharge	150	\$18.12	per lamp on Company-owned pole
		\$15.95	per lamp if no Company-owned pole is required
22,000 high intensity discharge	200	\$19.61	per lamp
27,500 high intensity discharge	250	\$21.89	per lamp on Company-owned pole
		\$19.76	per lamp if no Company-owned pole is required
50,000 high intensity discharge	400	\$26.35	per lamp on Company-owned pole
		\$24.20	per lamp if no Company-owned pole is required
Sodium Vapor Flood Lamps:			
16,000 high intensity discharge	150	\$18.12	per lamp on Company-owned pole
		\$15.95	per lamp if no Company-owned pole is required

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ELECTRIC SERVICE SCHEDULE NO. 7 – Continued

27,500 high intensity discharge	250	\$21.89	per lamp on Company-owned pole
		\$19.76	per lamp if no Company-owned pole is required
50,000 high intensity discharge	400	\$26.35	per lamp on Company-owned pole
		\$24.20	per lamp if no Company-owned pole is required
Metal Halide Lamps:			
12,000	175	\$27.38	per lamp on Company-owned pole
		\$20.29	per lamp if no Company-owned pole is required
19,500	250	\$31.97	per lamp on Company-owned pole
		\$25.54	per lamp if no Company-owned pole is required
32,000	400	\$34.16	per lamp on Company-owned pole
		\$27.67	per lamp if no Company-owned pole is required

(continued)

ELECTRIC SERVICE SCHEDULE NO. 7 – Continued

107,000	1,000	\$53.62	per lamp on Company-owned pole
		\$46.96	per lamp if no Company-owned pole is required

For purposes of this Schedule only, a Company-owned pole shall mean a pole owned by Rocky Mountain Power and installed solely for the support of lights subject to this Schedule. A new pole is one put in or used solely for the operation of the lamp.

The unit charge includes installation, maintenance and energy costs for unit on existing or one new wood pole without guys. Where more than one wood pole and more than 200 feet of extension are required, an additional charge of 1.5% of the estimated additional cost will be made. Should Customer desire a steel pole instead of a wood pole, an additional charge will be made according to the following schedule:

1. All steel poles installed prior to June 1, 1973.

11 gauge	\$1.00	per pole per month
3 gauge	\$1.50	per pole per month

2. Steel poles installed after June 1, 1973.

30 ft.	11 gauge, direct buried	\$2.35	per pole per month
30 ft.	3 gauge, direct buried	\$3.95	per pole per month
35 ft.	11 gauge, direct buried	\$2.85	per pole per month
35 ft.	3 gauge, direct buried	\$4.65	per pole per month

For anchor base poles, add 20¢ per pole per month to all poles installed after June 1, 1973.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 7 – Continued

SPECIFICATIONS AND SERVICE: Each lamp will be mounted on an existing pole or on a 30-foot wood pole with a mast arm bracket not exceeding 4 feet in length. Security flood lights may be mounted on Company-owned wood poles or on Customer-owned supports acceptable to the Company. The type and kind of fixtures and supports will be in accordance with the Company's specifications. Service includes energy supplied from the Company's overhead circuits, maintenance and lamp and glassware renewals. Lamps will be controlled by the Company to burn each night from dusk to dawn.

CONTRACT PERIOD: Five years or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 8

STATE OF UTAH

Large General Service – 1,000 kW and Over – Distribution Voltage

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase, electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is applicable to electric service loads which have registered 1,000 kW or more, more than once in the preceding 18-month period. This Schedule will remain applicable until the Customer fails to exceed 1,000 kW for a subsequent period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. This Schedule is for general nonresidential service, except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available to common areas associated with residential complexes.

MONTHLY BILL:

Customer Service Charge:
\$25.00 per Customer

Facilities Charge:
\$3.47 per kW

Power Charge:
Billing Months - May through September inclusive
On-Peak: \$11.34 per kW
Off-Peak: None

Billing Months - October through April inclusive
On-Peak: \$8.18 per kW
Off-Peak: None

(continued)

ELECTRIC SERVICE SCHEDULE NO. 8 – Continued

MONTHLY BILL: (continued)

Energy Charge:

Billing Months - May through September inclusive

3.6832¢ per kWh for all On-Peak kWh

2.4832¢ per kWh for all Off-Peak kWh

Billing Months - October through April inclusive

2.8832¢ per kWh for all On-Peak kWh

2.4832¢ per kWh for all Off-Peak kWh

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured On-Peak Power will be:

\$0.83 per kW

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute On-Peak period of Customer's greatest use during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: The On-Peak Power Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the On-Peak Power, as recorded by the Company's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 8 – Continued

TIME PERIODS:

On-Peak: October through April inclusive
 7:00 a.m. to 11:00 p.m., Monday thru Friday, except holidays.
 May through September inclusive
 1:00 p.m. to 9:00 p.m., Monday thru Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

FORCE MAJEURE: Neither Company nor Customer shall be subject to any liability or damages for inability to provide or receive service to the extent that such failure shall be due to causes beyond the control of either Company or Customer, including but not limited to the following: (a) operation and effect of any rules, regulations and orders promulgated by any Commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction, or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the minimum Billing Demand that would otherwise be applicable under this Schedule shall be waived and the Customer will have no liability for service until such time as the Customer is able to resume service, except for any term minimum guarantees designed to cover special facilities extension costs. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 9

STATE OF UTAH

General Service - High Voltage

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, three-phase electric service supplied at approximately 46,000 volts or 69,000 volts or greater, through a single point of delivery. Seasonal service will be available only under other appropriate schedules.

MONTHLY BILL:

Customer Service Charge:
\$170.00 per Customer

Facilities Charge:
\$1.54 per kW

Power Charge:
Billing Months - May through September inclusive
On-Peak: \$9.68 per kW
Off-Peak: None

Billing Months - October through April inclusive
On-Peak: \$6.56 per kW
Off-Peak: None

(continued)

ELECTRIC SERVICE SCHEDULE NO. 9 – Continued

MONTHLY BILL: (continued)

Energy Charge:

Billing Months - May through September inclusive

3.2247¢ per kWh for all On-Peak kWh

2.0247¢ per kWh for all Off-Peak kWh

Billing Months - October through April inclusive

2.4247¢ per kWh for all On-Peak kWh

2.0247¢ per kWh for all Off-Peak kWh

Minimum: The monthly Customer Charge plus appropriate Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

CONTRACT PERIOD: One year or longer.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute On-Peak period of Customer's greatest use during the month, adjusted for Power Factor to the nearest kW.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 9 – Continued

TIME PERIODS:

On-Peak: October through April inclusive
 7:00 a.m. to 11:00 p.m., Monday thru Friday, except holidays.
 May through September inclusive
 1:00 p.m. to 9:00 p.m., Monday thru Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

FORCE MAJEURE: Neither Company or Customer shall be subject to any liability or damages for inability to provide or receive service to the extent that such failure shall be due to causes beyond the control of either Company or Customer, including, but not limited to the following: (a) the operation and effect of any rules, regulations and orders promulgated by any commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the minimum billing demands that would otherwise be applicable under this Schedule shall be waived and Customer will have no liability for service until such time as Customer is able to resume service.

The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

**ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 9A**

STATE OF UTAH

**General Service - High Voltage
Energy Time-of-Day Option
CLOSED TO NEW SERVICE**

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity. No new customers will be served under this service.

APPLICATION: This Schedule is for alternating current, three-phase electric service supplied at approximately 46,000 volts or 69,000 volts or greater, through a single point of delivery. Seasonal service will be available only under other appropriate schedules.

The election of the Time-of-Day Option shall not relieve a Customer of any non-contract demand minimum payment obligations incurred as a result of Company investments in special facilities installed to serve Customer (i.e., extension of facilities).

MONTHLY BILL:

Customer Charge:
\$170.00 per Customer

Facilities Charge:
\$1.54 per kW

(continued)

ELECTRIC SERVICE SCHEDULE NO. 9A – Continued

MONTHLY BILL: (continued)

Energy Charge:

5.9596¢ per kWh for all On-Peak kWh

2.5604¢ per kWh for all Off-Peak kWh

Minimum: The monthly Customer Charge plus appropriate Facilities and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

TIME PERIODS:

On-Peak: 7:00 a.m. to 11:00 p.m., Monday thru Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: The On-Peak Power Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the On-Peak Power, as recorded by the Company's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

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ELECTRIC SERVICE SCHEDULE NO. 9A – Continued

FORCE MAJEURE: Neither Company nor Customer shall be subject to any liability or damages for inability to provide or receive service to the extent that such failure shall be due to causes beyond the control of either Company or Customer, including but not limited to the following: (a) operation and effect of any rules, regulations and orders promulgated by any Commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction, or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the minimum Billing Demand that would otherwise be applicable under this Schedule shall be waived and the Customer will have no liability for service until such time as the Customer is able to resume service, except for any term minimum guarantees designed to cover special facilities extension costs. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 10
STATE OF UTAH

Irrigation and Soil Drainage Pumping Power Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at the Company's available voltage through a single point of delivery for service to motors on pumps and machinery used for irrigation and soil drainage. If energy usage for other purposes exceeds 10% of the total energy provided, the point of delivery shall be classified as non-irrigation and electric service shall be provided under the appropriate general service schedule.

IRRIGATION SEASON AND POST-SEASON SERVICE: The Irrigation Season is from May 25 to September 15 each year. Service for Post-Season pumping may be taken by the same Customer at the same point of delivery and through the same facilities used for supplying regular irrigation pumping service during months from September 16 to the following May 24. One of two pricing options is available to the Customer during the Irrigation Season depending on whether the Customer opts to participate in a Time-of-Day program. A Customer may choose only one option for each point of delivery and that option will remain in effect for the duration of the Irrigation Season and subsequent seasons, provided, however, existing Customers may elect to change their option by specifying, in writing, the desired option change at least six (6) months prior to the time they wish the change to become effective. In cases where less than six (6) months notice is given, the Company may not be able to effect the desired change and shall be under no obligation to do so; however, the Company will make a reasonable effort to do so. Because Post-Season rates do not require Time-of-Day metering, Customers, whose current option has been in effect for one year or longer, may change options, with such change to become effective at the commencement of the next billing period, if such

(continued)

ELECTRIC SERVICE SCHEDULE NO. 10 - Continued

option change is made at least six (6) months prior to the commencement of the Irrigation Season. If a request for such a change is made less than six (6) months prior to the commencement of the Irrigation Season, such change shall become effective at the commencement of the next billing period after the installation of any additional metering equipment which would be required for that option during the Irrigation Season. If the Company is unable to install such metering equipment prior to the Irrigation Season, the option shall not become effective until after the Irrigation Season. No option changes will be made effective during the Irrigation Season (May 25 to September 15 each year), and the option elected will remain in effect for not less than one year.

ANNUAL BILL:

Annual Customer Service Charge

All Customers:

Primary Service	\$ 88.00 per Customer
Secondary Service	\$ 27.00 per Customer

The Annual Customer Service Charge is for metering equipment. This charge is to be paid each year at the time of connection, reconnection or prior to the Irrigation Season.

MONTHLY BILL:

Monthly Customer Service Charge

All Customers:

\$11.00 per Customer

The Monthly Customer Service Charge is for administrative costs including the cost of meter reading and billing. This charge is paid each month that the Customer is connected for service.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 10 - Continued

IRRIGATION SEASON RATES:

The Power Charges set forth below are for power costs related to the service drop and the distribution system.

Customers Not Participating in Time-of-Day Program

Power Charge:

\$5.22 per kW

Energy Charge:

5.1972¢ per kWh first 30,000 kWh

3.8414¢ per kWh all additional kWh

Voltage Discount: Where Customer provides and maintains all transformers and other necessary equipment, the Voltage Discount will be:

\$1.46 per kW

Minimum: The Monthly Customer Service Charge plus the Power and Energy Charges.

Time-of-Day Program

Power Charge:

\$5.22 per kW

Energy Charge:

On-Peak: 10.2677¢ per kWh

Off-Peak: 2.9609¢ per kWh

Voltage Discount: Where Customer provides and maintains all transformers and other necessary equipment, the Voltage Discount will be:

\$1.46 per kW

(continued)

ELECTRIC SERVICE SCHEDULE NO. 10 - Continued

Minimum: The Monthly Customer Service Charge plus Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

Time Periods:

On-Peak: 9:00 a.m. to 8:00 p.m., Monday thru Friday, except holidays.

Off-Peak: All other kWh usage.

Holidays include only Memorial Day, Independence Day, Pioneer Day, and Labor Day. In the event a holiday should fall on a Saturday or Sunday, all kWh used on the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered Off-Peak.

POWER FACTOR: The rates for this Schedule are based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

IRRIGATION POST-SEASON RATES: Post-season service from September 16 to May 24 shall be billed to include the above Monthly Customer Service Charge and:

For All Customers

3.5599¢ per kWh

PRORATING OF BILLS: Bills for service under this Schedule will be prorated for the beginning and final service months of each calendar year.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 10 - Continued

CONNECTION AND DISCONNECTION CHARGES: Company will connect and disconnect service at the beginning and end of Customer's pumping operation each year without charge. The actual expense incurred for additional connections and disconnections shall be paid by Customer

POWER: The kW as shown by or computed from the readings of the Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for Power Factor as specified, determined to the nearest kW.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 11

STATE OF UTAH

Street Lighting
Company-Owned Overhead System

AVAILABILITY:

(1) Incandescent lamps, fluorescent lamps and mercury vapor lamps - at any point on Company's interconnected system for Customers taking service under the Schedule as of its effective date.

(2) Sodium vapor high intensity discharge lamps of nominal initial lumen rating of 5,600, 9,500, 16,000, 27,500, 50,000 and 125,000 lumens - at any point on Company's interconnected system.

APPLICATION: This Schedule is for service required for the lighting of public streets, alleys, thoroughfares and public grounds by standard incandescent metallic filament, sodium vapor, mercury vapor or fluorescent lamps, where service is supplied from a Company-owned overhead wood pole system.

MONTHLY BILL:

Charge: Nominal Lamp Rating:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
Incandescent Lamps:		
500	50	\$11.16
600	71	\$ 3.95
1,000	92	\$13.25
2,500	189	\$15.93
4,000	295	\$19.01
6,000	405	\$22.17
10,000	620	\$29.29

(continued)

ELECTRIC SERVICE SCHEDULE NO. 11 – Continued

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
Mercury Vapor Lamps:		
4,000	100	\$10.32
7,000	175	\$12.83
10,000	250	\$18.05
20,000	400	\$22.74
Sodium Vapor Lamps:		
5,600 high intensity discharge	70	\$10.99
9,500 high intensity discharge	100	\$11.90
16,000 high intensity discharge	150	\$15.77
27,500 high intensity discharge	250	\$19.68
50,000 high intensity discharge	400	\$24.22
125,000 high intensity discharge	1,000	\$47.97
Fluorescent Lamps:		
21,000 per 4-lamp luminaire	400 per luminaire	\$25.92 per luminaire
21,800 per 2-lamp luminaire	320 per luminaire	\$24.89 per luminaire
43,600 per 4-lamp luminaire	640 per luminaire	\$38.85 per luminaire

These rates are for dusk to dawn burning. The rate for dusk to midnight burning will be 90% of the rate for dusk to dawn burning.

Special Service
Dawn to Dawn (24 hour Service)

Sodium Vapor Lamps:		
50,000 HPS	400	\$36.24

Dusk to Dawn (Flood Lamps)

Sodium Vapor Lamps:		
50,000	400	\$36.33

(continued)

ELECTRIC SERVICE SCHEDULE NO. 11 – Continued

Should Customer desire a steel pole instead of a wood pole, an additional charge will be made according to the following Schedule:

1. All steel poles installed prior to June 1, 1973.

11 gauge	\$1.00 per pole per month
3 gauge	\$1.50 per pole per month

2. Steel poles installed after June 1, 1973.

30 ft. 11 gauge, direct buried	\$2.35 per pole per month
30 ft. 3 gauge, direct buried	\$3.95 per pole per month
35 ft. 11 gauge, direct buried	\$2.85 per pole per month
35 ft. 3 gauge, direct buried	\$4.65 per pole per month

For anchor base poles, add 20¢ per pole per month to all poles installed after June 1, 1973.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

SPECIFICATIONS AND SERVICE: Each lamp will be operated from a series or multiple circuit, at the Company's option. Fixtures and supports will be in accordance with the Company's specifications. Service includes energy supplied from the Company's overhead circuits, maintenance, lamp and glassware renewals. Lamps will be controlled by the Company to burn each night from dusk to dawn or from dusk to midnight.

CONVERSIONS: The Company will, upon written request of Customer, convert existing street lighting facilities to other types of lamps (i.e., convert incandescent fixtures and lamps to sodium vapor fixtures and lamps, etc.). In such an event, Customer shall pay to Company an amount equal to the depreciated value of all facilities removed from service and replaced with new equipment plus the cost of removal less any salvage value. Priority in making conversions shall be determined by Company, guided by two principles:

- (1) the order in which requests are received by the Company; and

(continued)

ELECTRIC SERVICE SCHEDULE NO. 11 – Continued

- (2) the degree by which Customers' lighting prices were affected by the pricing adjustments established by the Public Service Commission of Utah in its Report and Order issued March 7, 1983 in Case Nos. 79-035-12, 80-035-17 and 81-035-13.

CONTRACT PERIOD: Three years or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 12
STATE OF UTAH

**Street Lighting, Traffic and Other
Signal System Service, and Metered
Outdoor Nighttime Lighting Service
Customer-Owned System**

AVAILABILITY:

(1) Street Lighting including incandescent lamps, fluorescent lamps and mercury vapor lamps at any point on Company's interconnected system for Customers taking service under this Schedule or Electric Service Schedule No. 11 as of their effective dates.

Street Lighting with sodium vapor high intensity discharge lamps and metal halide lamps at any point on Company's interconnected system.

(2) Traffic and Other Signal System Service at any point on the Company's interconnected system.

(3) Metered Outdoor Nighttime Lighting Service at any point on the Company's interconnected system.

APPLICATION: This Schedule is for Street Lighting Service required for the lighting of public streets, alleys, thoroughfares and public grounds by standard incandescent metallic filament, sodium vapor, metal halide, mercury vapor or fluorescent lamps, and for Traffic and Other Signal System Service, and for Metered Outdoor Nighttime Lighting Service, where the systems are leased, being purchased, or owned by the Customers.

The electric service provided for Traffic and Other Signal System Service and for Metered Outdoor Nighttime Lighting Service shall be single or three phase alternating current at secondary voltage levels through metered installations.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 12 – Continued
MONTHLY BILL:
Charge:
(I) A. Street Lighting, "Partial Maintenance"
Nominal Lamp Rating:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
Incandescent Lamps:		
2,500 or less	189	\$ 8.34
4,000	295	\$11.33
6,000	405	\$14.38
10,000	620	\$19.03
Mercury Vapor Lamps:		
4,000	100	\$ 4.31
7,000	175	\$ 6.51
10,000	250	\$ 8.45
20,000	400	\$12.40
37,000	700	\$21.41
54,000	1,000	\$26.39
Sodium Vapor Lamps:		
4,000 high intensity discharge	59	\$ 3.76
5,600 high intensity discharge	70	\$ 3.80
9,500 high intensity discharge	100	\$ 4.99
16,000 high intensity discharge	150	\$ 6.06
22,000 high intensity discharge	200	\$ 7.68
27,500 high intensity discharge	250	\$ 8.92
50,000 high intensity discharge	400	\$13.01
125,000 high intensity discharge	1,000	\$24.53
Metal Halide Lamps:		
12,000	175	\$12.62
19,500	250	\$12.75
32,000	400	\$13.56
107,000	1,000	\$26.82

(continued)

ELECTRIC SERVICE SCHEDULE NO. 12 – Continued

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
Fluorescent Lamps:		
1,000	40	\$ 3.49
21,000 per 2-lamp luminaire	400 per luminaire	\$13.50 per luminaire
21,800 per 2-lamp luminaire	320 per luminaire	\$12.94 per luminaire
43,600 per 4-lamp luminaire	640 per luminaire	\$20.75 per luminaire

Special Burning-hour Service
Dawn to Dawn (24 hour Service)

Sodium Vapor Lamps:

5,600 HPS	70	\$ 8.16
50,000 HPS	400	\$33.93

Dawn to Dusk (Daylight Service Only)

Sodium Vapor Lamps:

50,000	400	\$23.70
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Dusk to Midnight

The rate for dusk to midnight burning will be 85% of the rate for dusk to dawn burning.

(1) B. Street Lighting, "Full Maintenance"
Nominal Lamp Rating:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
Incandescent Lamps:		
2,500 or less	189	\$ 9.58
4,000	295	\$13.01
6,000	405	\$16.48
10,000	620	\$21.77

(continued)

ELECTRIC SERVICE SCHEDULE NO. 12 – Continued

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
Mercury Vapor Lamps:		
4,000	100	\$ 4.95
7,000	175	\$ 7.47
10,000	250	\$ 9.70
20,000	400	\$14.23
37,000	700	\$23.09
54,000	1,000	\$30.21
Sodium Vapor Lamps:		
5,600 high intensity discharge	70	\$ 4.35
9,500 high intensity discharge	100	\$ 5.73
16,000 high intensity discharge	150	\$ 6.95
22,000 high intensity discharge	200	\$ 8.78
27,500 high intensity discharge	250	\$10.23
50,000 high intensity discharge	400	\$14.90
Metal Halide Lamps:		
12,000	175	\$14.49
19,500	250	\$14.63
32,000	400	\$15.55
107,000	1,000	\$30.73
Fluorescent Lamps:		
21,000 per 2-Lamp luminaire	400 per luminaire	\$15.48 per luminaire
21,800 per 2-Lamp luminaire	320 per luminaire	\$14.84 per luminaire
43,600 per 4-Lamp luminaire	640 per luminaire	\$23.75 per luminaire

Dusk to Midnight

The rate for dusk to midnight burning will be 90% of the rate for dusk to dawn burning.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 12 – Continued

(2) **Traffic and Other Signal Systems**

Customer Charge:

\$3.90 per Customer

Energy Charge:

6.4451¢ per kWh

Minimum:

Customer Charge plus appropriate Energy Charges.

(3) **Metered Outdoor Nighttime Lighting**

Metered Outdoor Lighting Service is available for outside lighting facilities which require electric service only during the period from dusk to dawn (nighttime hours). This service shall be supplied and metered through a separate circuit. All other lighting requirements (except associated incidental nighttime indoor lighting requirements including such facilities as rest rooms or concession stands) and power requirements will be supplied, metered, and billed in accordance with the appropriate Electric Service Schedule. The Metered Outdoor Lighting option has been approved by the Public Service Commission of Utah on an interim basis. The terms, rates, and continued availability of the nighttime lighting option are subject to examination and modification by the Public Service Commission of Utah.

Charge:

Annual Facility Charge:

\$10.11 per kW, based on maximum annual kW, but not less than \$50.55

Annual Customer Charge:

\$67.10 per Customer

Annual Minimum:

Customer Charge plus Facility Charge

(continued)

ELECTRIC SERVICE SCHEDULE NO. 12 – Continued

Monthly Customer Charge:

\$5.74 per service connection

Monthly Energy Charge:

4.9578¢ per kWh

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

SPECIFICATIONS AND SERVICE: Each street lighting lamp will be operated from a series or multiple circuit, at the Company's option. The entire installation including initial lamp requirements and wiring with suitable connection to Company's system will be furnished and installed by Customer, except that installations on Company-owned poles will be made by Company and the cost thereof will be billed to Customer. Installations must meet Company construction standards in place at the time of installation in order to receive "full maintenance". If Company is unable to obtain materials to perform maintenance, the street light facilities will be deemed obsolete and must be upgraded at Customer expense in order to qualify for maintenance under the Electric Service Schedule. Street Lighting Service under "partial maintenance" includes energy, lamp and glassware renewals and cleaning of glassware. Street Lighting Service under "full maintenance" includes energy, lamp and glassware replacements and cleaning of glassware, and replacement of damaged or inoperative photocells, ballasts, starting aids, poles, mastarms and luminaires; provided, however, that any costs for materials which are over and above costs for Company's standard materials, as determined by the Company, are not included in this Electric Service Schedule. Such extra costs shall be paid by Customer. Burning-hours of lamps will be controlled by the Company. Each point of delivery where electric service is delivered to a traffic signal and/or other associated warning or signal system or group of such systems shall be separately metered and billed, and the entire system except the meter and service conductors to the point of delivery shall be furnished, installed, maintained, and operated by the Customer.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 13
STATE OF UTAH

Decorative Street Lighting

AVAILABILITY: Sodium vapor lamps and metal halide lamps at any point on Company's interconnected system for Customers taking service under the Schedule as of its effective date.

APPLICATION: This Schedule is for service required for the lighting of public streets, alleys, thoroughfares and public grounds by sodium vapor or metal halide lamps.

BILLING OPTIONS: The Customer shall select one of three billing options:

- (a) Energy Only
- (b) Energy and Maintenance Service
- (c) Energy, Maintenance and Fixture Service (Full Service)

SERIES OPTIONS: The Company will maintain a listing of street light fixtures that are available for service under this Electric Service Schedule. Available lighting fixtures are grouped into Series 1 or Series 2 according to style, quality and cost.

SPECIFICATIONS AND SERVICE: Each lamp will be operated from a series or multiple circuit, at the Company's option. For Energy Only and Energy and Maintenance Service, the entire installation including initial lamp requirements and wiring with suitable connection to Company's system will be furnished and installed by Customer (customer owned). Installations must meet Company construction standards in place at the time of installation.

Lamps will be controlled to burn each night from dusk to dawn.

SPECIAL PROVISIONS: Where provided under this tariff, Company will replace individually burned out or broken lamps as soon as practicable after notification by Customer.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 13 – Continued

Disconnection and reconnection of electrical service to accommodate maintenance, repair or replacement of lamps with Energy Only service shall be at the customer's expense.

SERVICE DEFINITIONS: Any service not specifically included in a service definition shall be paid for by the customer. Energy Only and Energy and Maintenance Service are only available as separate options on Customer Owned systems.

1. Energy Service. Energy Service shall include the delivery of power and energy.
2. Maintenance Service. Maintenance Service shall include glassware cleaning, and replacement of bulbs, damaged or inoperative photocells, ballasts and starting aids.
3. Fixture Service. The Company shall install, at the Company's expense, and own all street lighting fixtures, including poles, mastarms, luminaries, timers, and photocells. In addition to services provided under Maintenance Service, Company shall repair or replace poles, mastarms, glassware and luminaries.

MONTHLY BILLING:
Series 1

Lumens	Watts	Energy Only	Energy and Maintenance	Full Service
HP Sodium Vapor				
9,500	100	\$2.32	\$ 6.48	\$43.32
16,000	150	\$3.40	\$ 7.69	\$44.52
27,500	250	\$6.06	\$11.10	\$47.92
50,000	400	\$9.32	\$14.47	\$51.29
Metal Halide				
9,000	100	\$2.37	\$ 8.54	\$45.37
12,000	175	\$4.14	\$10.31	\$47.14
19,500	250	\$5.74	\$13.14	\$49.97
32,000	400	\$9.09	\$14.68	\$51.50

(continued)

ELECTRIC SERVICE SCHEDULE NO. 13 – Continued

Series 2					
Lumens	Watts	Energy Only	Energy and Maintenance	Full Service	
HP Sodium Vapor					
9,500	100	\$2.32	\$ 6.48	\$35.41	
16,000	150	\$3.40	\$ 7.69	\$36.62	
27,500	250	\$6.06	\$11.10	\$40.04	
50,000	400	\$9.32	\$14.47	\$43.41	
Metal Halide					
9,000	100	\$2.37	\$ 8.54	\$37.48	
12,000	175	\$4.14	\$10.31	\$39.25	
19,500	250	\$5.74	\$13.14	\$42.08	
32,000	400	\$9.09	\$14.68	\$43.62	

Non-Standard Lamps
Energy Only

Energy Charge
6.0799 per kWh for all kWh

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

LINE EXTENSION ALLOWANCE: Service under this schedule shall be subject to the provisions of Electric Service Regulation No. 12 with the following exceptions. The line extension allowance shall be the Non-Residential multiple of revenue calculated using the revenue from the Energy Only option in this schedule. The allowance applies to any extension of the distribution system not included in Fixture Service as described above. All costs to extend the existing distribution facilities not covered by the line extension allowance or included in fixture service shall be at the expense of the customer.

LAMP CONVERSIONS: Upon written request of a Full Service Customer the Company will convert existing street lighting facilities to other decorative street lights available under this schedule. In such an event, Customer shall pay to Company an amount equal to the estimated removal, relocation, and rearrangement costs, plus depreciated value of the facilities removed, minus salvage. Lamp conversions are subject to all the provisions of the line extension allowance described above.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 13 – Continued

CONTRACT PERIOD: For Energy Only and Energy and Maintenance Service, the contract period shall be for one year or longer. Energy, Maintenance and Fixture Service (Full Service) under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty days prior to termination. Upon early termination of service under this schedule the Customer shall pay an amount equal to the estimated removal, relocation and rearrangement costs, plus depreciated value of the facilities removed, minus salvage.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 14
STATE OF UTAH

Temporary Service Connection Facilities
No New Service

AVAILABILITY: To any Customer requiring a temporary power connection at any point on Company's interconnected system where there are facilities of appropriate voltage and adequate capacity.

APPLICATION: This Schedule is for the rental of a pre-assembled service connection loop for providing temporary 120/240 volt power service.

INSTALLATION AND DISCONNECT CHARGE: \$45.00 payable in advance each time a pre-assembled service loop installation is connected to Company's service facilities.

MONTHLY RENTAL FEE: \$7.50 per month for each pre-assembled service loop installed by the Company, prorated for any partial month after the first month that service loop is connected.

SERVICE CONDITIONS: The Company will furnish and install a pre-assembled service loop consisting of a housing, necessary receptacles, circuit-breakers, meter socket, conduit, wire, grounding material and connectors. The pre-assembled service loop will meet all provisions of the National Electrical Code as required for permanent installations. The service loop may be either bonded to or attached with conduit straps to a standard Company distribution pole. Electric Service Requirements will be supplied under the Company's residential or general service schedules and in accordance with the provisions of the Company's Electric Service Regulation No. 12 for temporary service.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 14 – Continued

CONTRACT PERIOD: One month or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 21
STATE OF UTAH

Electric Furnace Operations - Limited Service
No New Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity for Customers taking service under this Schedule as of its effective date. No new Customers will be served under this Schedule.

APPLICATION: This Schedule is for alternating current, three-phase electric service supplied where there are facilities of adequate capacity, at 2,300 volts, or higher through a single point of delivery for the operation of electric furnaces, annealing ovens, and salt baths with minimum total requirements of 100 kilowatts or more where the total requirements do not exceed 5,000 kilowatts. When a portion of the load is other than that specified above, the entire load will be classified as industrial and the appropriate General Industrial Service Schedule applied.

The Company may at its option limit the hours in each day and week during which service may be taken under this Schedule, Customers on all other schedules having priority over service supplied hereunder. In the event Customer should refuse to interrupt service during hours Company specifies, then, and in that event, all service taken during that billing month shall be billed under Company's applicable currently effective General Industrial Service Schedule.

MONTHLY BILL:

1. Where Customer takes service from Company's available lines of 2,300 volts or higher, but less than 44,000 volts, and provides and maintains all transformers and other necessary equipment, the monthly rates will be:

Customer Service Charge:
\$86.89 per Customer

(continued)

ELECTRIC SERVICE SCHEDULE NO. 21 – Continued

MONTHLY BILL: (continued)

Power Charge:

\$3.00 per kW

Energy Charge:

4.7761¢ per kWh first 100,000 kWh

4.0104¢ per kWh all additional kWh

Minimum:

Customer Service Charge plus appropriate Energy Charges.

2. Where Customer takes service from Company's available lines of 44,000 volts, or higher, and provides and maintains all transformers and other necessary equipment, the monthly rate will be:

Customer Service Charge:

\$86.89 per Customer

Power Charge:

\$3.00 per kW

Energy Charge:

3.7576¢ per kWh first 100,000 kWh

3.3139¢ per kWh all additional kWh

Minimum:

Customer Service Charge plus appropriate Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by $\frac{3}{4}$ of 1% for every 1% that the Power Factor is less than 90%.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 21 – Continued

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for Power Factor as specified, determined to the nearest kW.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 23

STATE OF UTAH

General Service - Distribution Voltage - Small Customer

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase nonresidential electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises by Customers with a power requirement not greater than 30 kW during seven (7) of any continuous twelve (12) month period and never exceeding 35 kW. Notwithstanding the provisions of Electric Service Regulation No. 3, Paragraph No. 4, Customers subject to this rate who fail to qualify under the above conditions shall be classified as Schedule No. 6 Customers regardless of the period of time during which they qualified under this Schedule. Customers otherwise subject to this rate who fail to qualify under the above conditions shall be subject to Schedule No. 6 for not less than 12 months.

MONTHLY BILL:

Customer Service Charge:

\$6.00 per Customer

Power Charge:

Billing Months - May through September inclusive

\$6.76 per kW for all kW over 15 kW

Billing Months - October through April inclusive

\$6.81 per kW for all kW over 15 kW

(continued)

ELECTRIC SERVICE SCHEDULE NO. 23 – Continued

Energy Charge:

Billing Months - May through September inclusive

9.1581¢ per kWh first 1,500 kWh

5.1344¢ per kWh all additional kWh

Billing Months - October through April inclusive

8.4294¢ per kWh first 1,500 kWh

4.7261¢ per kWh all additional kWh

MONTHLY BILL:

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured Power will be:

\$0.38 per kW

Minimum: Customer Service Charge plus appropriate Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 23 – Continued

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for Power Factor as specified, determined to the nearest kW.

SEASONAL SERVICE: Service for Customers for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule.

Customer may contract for Seasonal Service under this Schedule with a net minimum seasonal payment as follows:

\$72.00 plus monthly Power and Energy Charges.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 23B

STATE OF UTAH

General Service - Demand Time-of-Day Option - Small Customer

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity. This Electric Service Schedule shall be available to Customers upon the installation of required Time-of-Day metering equipment. In the event that such installation may be delayed due to limited availability of such metering equipment, Customers shall be permitted to elect the Time-of-Day option on a prioritized basis as such metering equipment becomes available. This Schedule has been approved by the Public Service Commission of Utah on an interim basis. The terms, rates, and continued availability of this Schedule are subject to examination and modification by the Public Service Commission of Utah.

APPLICATION: This Electric Service Schedule provides a Time-of-Day Option to Customers eligible to receive electric service under Electric Service Schedule No. 23. Customers electing this Time-of-Day Option are subject to the provisions of Schedule No. 23 except as modified by this Schedule.

The election of the Time-of-Day Option shall not relieve a Customer of any non-contract demand minimum payment obligations incurred as a result of Company investments in special facilities installed to serve Customer (i.e., extension of facilities).

MONTHLY BILL:

Customer Service Charge:
\$10.00 per Customer

Power Charge:
Billing Months - May through September inclusive
On-Peak: \$6.76 per kW for all kW Over 15 kW
Off-Peak: None

Billing Months - October through April inclusive
On-Peak: \$6.81 per kW for all kW Over 15 kW
Off-Peak: None

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 06-035-21

FILED: December 7, 2006

EFFECTIVE: December 11, 2006

ELECTRIC SERVICE SCHEDULE NO. 23B – Continued

MONTHLY BILL: (continued)

Energy Charge:

Billing Months - May through September inclusive

9.1581¢ per kWh first 1500 kWh

5.1344¢ per kWh all additional kWh

Billing Months - October through April inclusive

8.4294¢ per kWh first 1500 kWh

4.7261¢ per kWh all additional kWh

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured On-Peak Power will be:

\$0.38 per kW

Minimum: Customer Service charge plus appropriate Power and Energy Charges. The monthly Minimum Power shall not be less than 65% of the On-Peak Contract Demand.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

TIME PERIODS:

On-Peak: 7:00 a.m. to 11:00 p.m., Monday thru Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 23B – Continued

CONTRACT DEMAND: All Customers electing or renewing the Time-of-Day Option under this Schedule shall contract for On-Peak Demand, and for Off-Peak Demand. Off-Peak Contract Demand as used herein shall mean the maximum Power contracted for by the Customer for use during Off-Peak times in excess of which the Company is under no obligation to supply. The former Electric Service Agreement shall be amended to reflect the On-Peak and Off-Peak Contract Demands, or at the option of the Company a new Electric Service Agreement shall be executed reflecting the new Contract Demands. The On-Peak Contract Demand shall be the Historical Average Billing Demand, hereinafter defined, multiplied by 1.54. The On-Peak Contract Demand shall be in effect for the duration of the contract. References to historical actual demands relating to periods of time when the customer was not billed under the provisions of the Time-of-Day Option include both On-Peak and Off-Peak time periods.

The Historical Average Billing Demand shall be the average of the Billing Demands for the twelve most recent billing periods which represent normal operation immediately preceding the billing period in which a Customer elects to have the Time-of-Day Option apply. If twelve such periods are not available, the average shall be based on such periods as are available. If the Customer is a new Customer providing new load, the Historical Average Demand shall be zero. Billing Demand is the demand in kilowatts which is used to determine the Demand (Power) charges. For Customers switching from the historic provisions of Schedule No. 23 to the Time-of-Day Option, Billing Demand is determined without regard to On-Peak or Off-Peak hours. For Customers renewing their contract under the Time-of-Day Option, Billing Demand is determined only with regard to On-Peak hours. Normal operation excludes abnormally high demands established as a result of extraordinary conditions existing on the Company's interconnected system or as a result of accidents caused by Company's negligence resulting in temporary separation of Company's and Customer's systems, as well as abnormally high demands which are caused by events beyond the control and action of the Customer but which are not the result of the Customer's usual and ordinary industrial operations. Normal operation also excludes abnormally low demands established as a result of: (1) Force Majeure as enumerated in the Force Majeure paragraph, and, (2) the shut down or the significant cut back of industrial operations due to market or economic conditions including seasonal variations of such market or economic conditions.

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%. The adjustment to the Power as recorded by the Company's meter shall be to the On-Peak power as recorded by the Company's meter.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 23B – Continued

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for Power Factor as specified, determined to the nearest kW. The Monthly Power shall not be less than 65% of the On-Peak Contract Demand.

SEASONAL SERVICE: Service for Customers for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule.

Customer may contract for Seasonal Service under this Schedule with a net minimum seasonal payment as follows:

\$120.00 plus monthly Power and Energy Charges.

CONTRACT PERIOD: One year or longer.

FORCE MAJEURE: Neither Company or Customer shall be subject to any liability or damages for inability to provide or receive service to the extent that such failure shall be due to causes beyond the control of either Company or Customer, including, but not limited to the following: (a) the operation and effect of any rules, regulations and orders promulgated by any commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the minimum billing demands that would otherwise be applicable under this Schedule shall be waived and Customer will have no liability for service until such time as Customer is able to resume service.

The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 25
STATE OF UTAH

Mobile Home and House Trailer Park Service - Existing Customers Only

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity at such phase and voltage as Company may have available for service to mobile home and house trailer parks taking service under this Schedule as of its effective date. No new customers or expansion of existing mobile home and house trailer parks will be served under this Schedule.

APPLICATION: Alternating current service normally will be supplied to each mobile home or house trailer directly by the Company at approximately 120 or 240 volts. Service to each tenant will be separately metered and billed under the Company's appropriate residential rate schedule in the name of the individual tenant whenever possible and in the name of the mobile home park or house trailer park owner or proprietor where circumstances make it impractical to bill the tenants directly. Alternately the Company will supply alternating electric current service at Company's available voltage through a single point of delivery under the rates set forth in the monthly bill section below.

Should the mobile home or house trailer park owner or proprietor receive single point of delivery service under this rate schedule, the owner or proprietor will submeter each tenant for electric service rendered under the applicable residential rate schedule of the Company. Copies of the Company's residential rate schedules will be furnished to each mobile home or house trailer park owner or proprietor who elects to take a single point of delivery service. The owner or proprietor shall post in several conspicuous places around the mobile home or house trailer park copies of the Company's residential rate schedules with a statement that the charge for electric service for each mobile home or house trailer space will be billed in accordance with the appropriate residential service rate. The owner or proprietor shall not meter or sell electric energy to any tenant under any other rate or system of charges. Evidence of any sale or attempt to sell

(continued)

ELECTRIC SERVICE SCHEDULE NO. 25 – Continued

electric service by the owner or proprietor on any other rate or system of charges except as provided herein shall give Company the right to discontinue service upon five (5) days written notice. Miscellaneous loads such as general lighting of the area, laundry facilities, washroom, recreational facilities, etc., available only to mobile home or house trailer park tenants will be considered residential usage and served under this Schedule. Loads for commercial purposes such as stores, restaurants, service stations, and other distinct and separate commercial establishments will be separately metered and served under applicable schedules.

Should the mobile home or house trailer park owner or proprietor receive single point of delivery service under this Rate Schedule, the owner or proprietor shall furnish all facilities from the property line and be responsible for the care and maintenance of them, except the Company will install and own all meters and sub-meters and will be responsible for their care and maintenance and periodic testing.

MONTHLY BILL:

Customer Charge:

\$10.00 per Customer

Power Charge:

\$5.32 per kW

Energy Charge:

5.5140¢ per kWh all kWh

Minimum per Space:

\$5.00

Minimum: The Customer Charge plus the greater of either the Power and Energy Charges or the "space" minimum charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 193.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 25 – Continued

Voltage Discount: Where the mobile home or house trailer park takes service hereunder from Company's available lines at 2,300 volts or greater and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured power will be:

\$ 0.48 per kW

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the Power Factor is found to be less than 90% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

POWER: The kW as shown by or computed from the readings of Company's Power meter, for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.