ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 37

STATE OF UTAH

Avoided Cost Purchases From Qualifying Facilities

AVAILABLE: To owners of Qualifying Facilities in all territory served by the Company in the state of Utah.

APPLICABLE: For power purchased from Qualifying Facilities located in the state of Utah with a design capacity of 1,000 kW for a Cogeneration Facility or 3,000 kW for a Small Power Production facility. Owners of these Qualifying Facilities will be required to enter into a written power sales contract with the Company. A cumulative cap of 25,000 kW shall apply to new resources contracted under this schedule.

DEFINITIONS:

Cogeneration Facility

A facility which produces electric energy together with steam or other form of useful energy (such as heat) which are used for industrial, commercial, heating or cooling purposes through the sequential use of energy.

Qualifying Facilities

Qualifying cogeneration facilities or qualifying small power production facilities within the meaning of section 201 and 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA), 16 U.S.C. 796 and 824a-3.

Small Power Production Facility

A facility which produces electric energy using as a primary energy source biomass, waste, renewable resources or any combination thereof and has a power production capacity which, together with other facilities located at the same site, is not greater than 80 megawatts.

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ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

DEFINITIONS (continued)

Wind Facility

A facility which produces electric energy using wind as the primary energy source.

Winter Season

The months of October through May.

Summer Season

The months of June through September.

On-Peak Hours

On-peak hours are defined as 7:00 a.m. to 11:00 p.m. (Mountain Prevailing Time). Monday through Saturday, excluding holidays.

Holidays include only New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. When a holiday falls on a Sunday, the Monday following the holiday will be the holiday and will be Off-peak.

Off-Peak Hours

All hours other than On-peak.

MONTHLY PAYMENTS: The Qualifying Facility shall have the option of either: a) taking the applicable capacity and average energy price payment, or b) taking the applicable winter and summer energy payment for On-Peak and Off-Peak hours. Once an option is selected the option will remain in effect for the duration of the Facility's contract. Capacity kW will be the maximum 15-minute generation during On-Peak Hours. A Wind Facility, taking the capacity and average energy price option, will be paid a reduced capacity payment equal to 20% of the Capacity Price multiplied by the Capacity kW.

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ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

RATES FOR PURCHASES: The non-levelized and levelized prices shown below are subject to change from time to time to reflect changes in the Company's determination of Utah avoided costs. The prices applicable to a Utah Qualifying Facility shall be those in effect at the time a written contract is executed by the parties. The levelized prices shown are for a 20-year contract and assume a 2006 starting date. Levelized prices for contracts which start after 2006 and are for periods of 20 years or less are available upon request.

Non-Levelized Prices			**Levelized Prices**	
Deliveries During Calendar Year	Capacity Price (a) $/kW - month	Energy Prices ¢/kWh All kWh	Capacity Price (a) $/kW-month	Energy Prices ¢kWh All kWh
2006	$1.74	4.15	$7.04	4.03
2007	$3.12	4.37		
2008	$1.82	5.25		
2009	$1.40	5.15		
2010	$2.38	5.13		
2011	$4.39	4.95		
2012	$9.49	2.65		
2013	$9.73	2.77		
2014	$9.97	2.89		
2015	$10.22	3.04		
2016	$10.47	3.21		
2017	$10.73	3.39		
2018	$11.00	3.53		
2019	$11.27	3.72		
2020	$11.55	3.86		
2021	$11.85	3.94		
2022	$12.15	4.02		
2023	$12.47	4.11		
2024	$12.79	4.20		
2025	$13.12	4.30		

Note: (a) Wind Facility, taking the Capacity and energy price option, will be paid a reduced capacity payment equal to 20% of the Capacity Price multiplied by the Capacity kW.

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ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
¢/kWh

Non-Levelized Prices

Deliveries During Calendar Year	On-Peak Energy Prices		Off-Peak Energy Prices	
	Winter	Summer	Winter	Summer
2006	4.33	4.95	3.83	4.46
2007	5.19	5.38	4.31	4.49
2008	5.64	6.02	5.13	5.50
2009	5.44	5.74	5.05	5.35
2010	5.64	6.12	4.97	5.45
2011	6.02	6.52	4.78	5.28
2012	5.33	5.33	2.65	2.65
2013	5.52	5.52	2.77	2.77
2014	5.71	5.71	2.89	2.89
2015	5.93	5.93	3.04	3.04
2016	6.17	6.17	3.21	3.21
2017	6.43	6.43	3.39	3.39
2018	6.64	6.64	3.53	3.53
2019	6.90	6.90	3.72	3.72
2020	7.13	7.13	3.86	3.86
2021	7.29	7.29	3.94	3.94
2022	7.46	7.46	4.02	4.02
2023	7.64	7.64	4.11	4.11
2024	7.82	7.82	4.20	4.20
2025	8.01	8.01	4.30	4.30

Levelized Prices (Nominal)

On-Peak Energy Prices		Off-Peak Energy Prices	
Winter	Summer	Winter	Summer
5.95	6.14	3.96	4.15