


ROCKY MOUNTAIN POWER


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F. Robert Reeder
Vicki M. Baldwin
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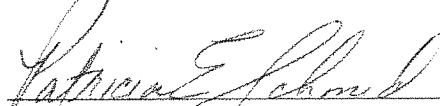
UAE INTERVENTION GROUP

Gary Dodge
Hatch, James & Dodge

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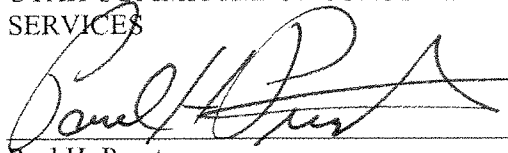
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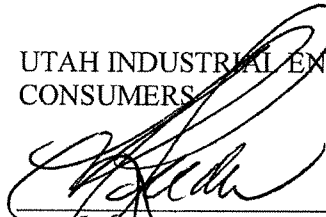
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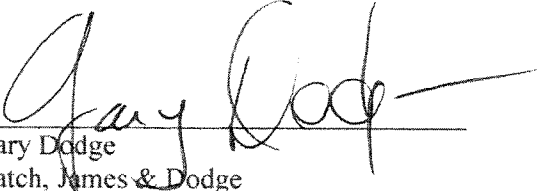
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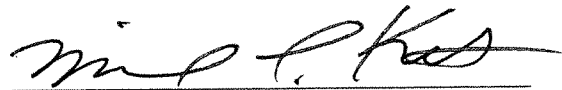
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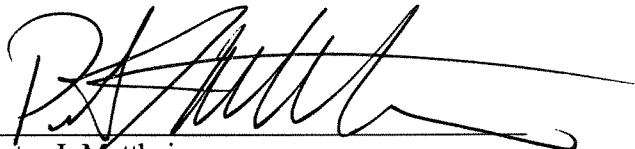
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Holly Rachel Smith
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UTAH FARM BUREAU FEDERATION

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CROSSROADS URBAN CENTER

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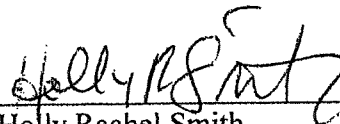
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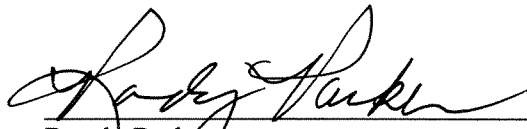
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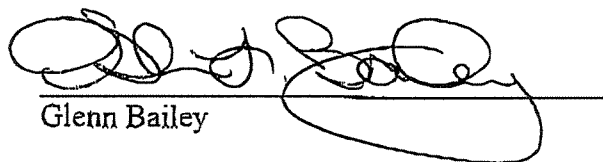
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EXHIBIT A



201 South Main, Suite 2300
Salt Lake City, Utah 84111

August 21, 2008

**VIA ELECTRONIC FILING
AND HAND DELIVERY**

2008 AUG 21 P 4: 11

155970

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City UT 84111

Attention: Julie P. Orchard
Commission Administrator

Re: Advice No. 08-07
Compliance Filing to Implement the Commission's Phase I Errata Order on
Revenue Requirement in Docket No. 07-035-93

Enclosed for filing are an original and two copies of a proposed tariff page associated with Tariff P.S.C.U. No. 47 of Rocky Mountain Power applicable to electric service in the State of Utah. Pursuant to the requirements of Rule R746-405-2D, Rocky Mountain Power (the "Company") states that the proposed tariff sheet does not constitute a violation of state law or commission rule. The Company will also provide an electronic version of this filing to tbehr@utah.gov. As ordered by the Commission, the Company requests this tariff be applicable to bills issued on and after August 21, 2008 for service rendered on and after August 13, 2008.

Original Sheet No. 97

Schedule 97

Tariff Rider Rate

This filing is submitted in compliance with the Commission's Errata Phase I Order on Revenue Requirement in Docket No. 07-035-93 implementing a \$36.164 million increase in annual revenue requirement. Proposed Schedule 97 applies a uniform percentage increase to all tariff customers' bills as a line item for service. A workpaper is included showing the calculation of the proposed Schedule 97 rates.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah St., Suite 2000
Portland, OR 97232

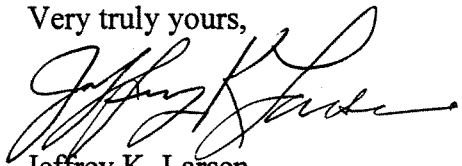
Informal inquiries may be directed to Dave Taylor at (801) 220-2923.

Utah Public Service Commission

August 21, 2008

Page 2

Very truly yours,

A handwritten signature in black ink, appearing to read "Jeffrey K. Larsen". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Jeffrey K. Larsen

Vice President, Regulation

Enclosures

cc. Philip Powlick/DPU
Artie Powell/DPU
Dennis Miller/DPU



ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 97

STATE OF UTAH

Tariff Rider Rate

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the terms contained in this Tariff.

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied to the Monthly Charges of the Customer's applicable schedule.

Schedule 1	2.72%	(I)
Schedule 2	2.72%	
Schedule 3	2.72%	
Schedule 6	2.72%	
Schedule 6A	2.72%	
Schedule 6B	2.72%	
Schedule 7	2.72%	
Schedule 8	2.72%	
Schedule 9	2.72%	
Schedule 9A	2.72%	
Schedule 10	2.72%	
Schedule 11	2.72%	
Schedule 12	2.72%	
Schedule 13	2.72%	
Schedule 21	2.72%	
Schedule 23	2.72%	
Schedule 23B	2.72%	
Schedule 25	2.72%	
Schedule 31	2.72%	(I)

TABLE A - Phase I
Rocky Mountain Power

Estimated Effect of Proposed Changes
on Revenues from Electric Sales to Ultimate Consumers in Utah
Historical Test Period 12 Months Ending June, 2007
Forecast Test Period 12 Months Ending December 2008

Line No.	Description (1)	Pre. Sch No. (2)	Pro. Sch No. (3)	No. of Customers Forecast (4)	MWh Forecast (5)	Present Revenues (\$000) (6)	Proposed Revenues (\$000) (7)	Change (7)-(6) (8)	(%) (9)	Avg #/kWh (10)
1	Residential	1,3	1,3	707,670	6,554,695	\$539,434	\$554,102	\$14,668	2.72%	8.45
2	Residential-Optional TOD	2	2	392	3,215	\$259	\$266	\$7	2.72%	8.28
3	Residential-Mobile Homes	25	25	11	11,203	\$756	\$776	\$21	2.72%	6.93
4	AGA/Revenue Credit	--	--	--	--	\$27	\$27	\$0	0.00%	8.45
5	Total Residential	--	--	708,073	6,569,113	\$540,476	\$555,172	\$14,695	2.72%	8.45
Commercial & Industrial¹										
6	General Service-Distribution	6	6	2,751	5,530,768	\$358,286	\$368,028	\$9,742	2.72%	6.65
7	General Service-Distribution-Energy TOD	6A	6A	1,925	263,939	\$22,382	\$22,990	\$609	2.72%	8.71
8	General Service-Distribution-Demand TOD	6B	6B	16	5,383	\$372	\$382	\$10	2.72%	7.10
9	Subtotal Schedule 6	--	--	4,692	5,800,090	\$381,039	\$391,400	\$10,361	2.72%	6.75
10	General Service-Distribution > 1,000 kW	8	8	260	2,018,303	\$114,861	\$117,984	\$3,123	2.72%	5.85
11	General Service-High Voltage	9	9	149	4,199,353	\$167,830	\$172,393	\$4,563	2.72%	4.11
12	General Service-High Voltage-Energy TOD	9A	9A	10	50,543	\$2,599	\$2,670	\$71	2.72%	5.28
13	Subtotal Schedule 9	--	--	159	4,249,896	\$170,429	\$175,063	\$4,634	2.72%	4.12
14	Irrigation	10	10	2,335	169,587	\$9,248	\$9,500	\$251	2.72%	5.60
15	Irrigation-Time of Day	10TOD	10TOD	244	13,541	\$746	\$766	\$20	2.72%	5.66
16	Subtotal Irrigation	--	--	2,579	183,128	\$9,994	\$10,266	\$272	2.72%	5.61
17	Electric Furnace	21	21	5	3,543	\$298	\$306	\$8	2.72%	8.64
18	General Service-Distribution-Small	23	23	48,927	1,284,629	\$97,624	\$100,278	\$2,654	2.72%	7.81
19	Back-up, Maintenance, & Supplementary	31	31	4	17,085	\$1,162	\$1,194	\$32	2.72%	6.99
20	Special Contracts	--	--	4	2,390,115	\$76,797	\$76,797	\$0	0.00%	3.21
21	AGA/Revenue Credit	--	--	--	--	\$2,716	\$2,716	\$0	0.00%	5.49
22	Total Commercial & Industrial	--	--	86,630	13,946,789	\$854,921	\$876,005	\$21,084	2.47%	5.88
23	Total C & I (excl. Special Contracts & AGA)	--	--	86,626	13,556,674	\$775,407	\$796,491	\$21,084	2.72%	5.88
Public Street Lighting										
24	Security Area Lighting	7	7	8,637	13,717	\$3,067	\$3,150	\$83	2.72%	22.97
25	Street Lighting - Company Owned	11	11	1,130	22,151	\$5,983	\$6,146	\$163	2.72%	27.74
26	Street Lighting - Customer Owned	12	12	493	10,473	\$1,096	\$1,126	\$30	2.72%	10.75
27	Traffic Signal Systems	12	12	2,039	4,718	\$400	\$410	\$11	2.72%	8.70
28	Metered Outdoor Lighting	12	12	310	10,375	\$731	\$751	\$20	2.72%	7.24
29	Decorative Street Lighting	13	13	353	41,473	\$2,883	\$2,961	\$78	2.72%	7.14
30	Subtotal Public Street Lighting	--	--	12,963	102,907	\$14,159	\$14,544	\$385	2.72%	14.13
31	Security Area Lighting-Contracts (PTL)	--	--	70	275	\$21	\$21	\$0	0.00%	7.51
32	Street Lighting-Contracts (66, 77)	--	--	2	141	\$17	\$17	\$0	0.00%	12.31
33	AGA/Revenue Credit	--	--	--	--	\$5	\$5	\$0	0.00%	14.12
34	Total Public Street Lighting	--	--	13,034	103,323	\$14,202	\$14,587	\$385	2.71%	14.12
35	Total Sales to Ultimate Customers	--	--	807,738	22,619,224	\$1,409,599	\$1,445,763	\$36,164	2.57%	6.39
36	Total Sales to Ultimate Customers (excluding special contracts, AGA)	--	--	807,662	20,228,694	\$1,330,016	\$1,366,180	\$36,164	2.72%	6.75

1. Includes OSPAs.