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BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH

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In the Matter of the Application of Rocky Mountain Power for Authority to Increase Its Retail Electric Utility Service Rates in Utah and for Approval of Its Proposed Electric Service Schedules and Electric Service Regulations, Consisting of a General Rate Increase of Approximately \$161.2 Million Per Year, and for Approval of a New Large Load Surcharge

Docket No. 07-035-93 Pre-filed Direct Revenue Requirement Testimony of Cheryl Murray For the Committee of Consumer Services

April 7, 2008

CCS-1D R	R Murray
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1	Q.	WHAT IS YOUR NAME, OCCUPATION AND BUSINESS ADDRESS?
2	Α.	My name is Cheryl Murray. I am a utility analyst on the staff of the
3		Committee of Consumer Services (Committee). My business address is
4		160 East 300 South, Salt Lake City, Utah.
5	Q.	HAVE YOU PREVIOUSLY PRESENTED TESTIMONY IN THIS
6		DOCKET?
7	A.	Yes, I presented testimony in the Test Year portion of this docket.
8	Q.	WHAT IS THE PURPOSE OF YOUR TESTIMONY?
9	A.	My testimony (1) presents the Committee's overall revenue requirement
10		recommendation in this case, which is explained in greater detail in the
11		testimony of Committee witness, Donna DeRonne; (2) introduces the
12		Committee's expert witnesses that sponsor various adjustments in specific
13		revenue requirement areas (cost of capital, net power costs, revenue, rate
14		base, etc.); and (3) addresses policy issues that the Committee
15		recommends the Public Service Commission (Commission) adopt.
16	Q.	PLEASE DESCRIBE THE COMMITTEE'S OVERALL
17		RECOMMENDATION FOR THE APPROPRIATE REVENUE
18		REQUIREMENT IN THIS DOCKET.
19	A.	Based on the Committee's analysis of Rocky Mountain's Power's (RMP or
20		Company) testimony and evidence provided in this case to date, we

- 21 recommend that the Company's revenue requirement for the Test Period
- 22 2008 should be increased by \$8,466,169. In other words, this

23		recommendation reduces the Company's requested \$99.8 million increase
24		by \$91.3 million to approximately \$8.5 million.
25	Q.	PLEASE INTRODUCE THE COMMITTEE'S EXPERT WITNESSES
26		THAT PROVIDE REVENUE REQUIREMENT TESTIMONY IN THIS
27		PROCEEDING.
28	A.	Five Committee witnesses provide expert testimony on revenue
29		requirement issues in this case.
30		Ms. DeRonne of Larkin and Associates, PLLC, sponsors testimony
31		summarizing the Committee's overall recommended increase in current
32		revenue requirement of \$8,466,169. In her testimony, she also
33		recommends specific adjustments in the area of operating expense, taxes
34		and rate base. The overall impact of Ms. DeRonne's adjustments, under
35		the revised protocol method, is a reduction to the Company's requested
36		revenue requirement of approximately \$21.5 million (Utah basis).
37		Mr. Helmuth Schultz, also of Larkin and Associates, PLLC, provides
38		testimony focusing primarily on employee and compensation issues. The
39		overall impact of his recommended adjustments, under the revised
40		protocol method, is a reduction to the Company's requested revenue
41		requirement of approximately \$12.8 million (Utah basis).
42		Mr. Daniel Lawton earlier submitted testimony in the cost of capital
43		phase of this docket recommending that the Company's rate of return on
44		equity be set at 9.85% and accepting the Company's proposed capital
45		structure. Mr. Lawton also recommended that the cost of debt be reduced

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46		to 6.27%. Mr. Lawton's weighted cost of capital recommendation of
47		8.07% has been reflected in Ms. DeRonne's overall revenue requirement
48		results. Based on the Company's requested rate base, and under the
49		revised protocol method, the impact of Mr. Lawton's recommendations
50		reduces the Company's revenue requirement request by \$31,608,230
51		(Utah basis).
52		Mr. Randall J. Falkenberg and Mr. Philip Hayet recommend
53		approximately 30 adjustments to Net Variable Power Costs (NVPC)
54		resulting from a thorough and objective review of the Company's
55		Generation and Regulation Initiative Decision ("GRID") production cost
56		model, and various data and assumptions related to the model. These
57		adjustments are listed in Mr. Falkenberg's Table 1 recommending a
57 58		adjustments are listed in Mr. Falkenberg's Table 1 recommending a \$25,023,369 revenue requirement reduction (Utah basis).
	Q.	
58	Q.	\$25,023,369 revenue requirement reduction (Utah basis).
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58 59 60		\$25,023,369 revenue requirement reduction (Utah basis). HAVE THESE EXPERTS WORKED ON BEHALF OF THE COMMITTEE IN PREVIOUS RMP RATE CASES?
58 59 60 61		 \$25,023,369 revenue requirement reduction (Utah basis). HAVE THESE EXPERTS WORKED ON BEHALF OF THE COMMITTEE IN PREVIOUS RMP RATE CASES? Yes. These experts have worked together for at least the last three RMP
58 59 60 61 62		 \$25,023,369 revenue requirement reduction (Utah basis). HAVE THESE EXPERTS WORKED ON BEHALF OF THE COMMITTEE IN PREVIOUS RMP RATE CASES? Yes. These experts have worked together for at least the last three RMP rate cases. In particular, Ms. DeRonne, Mr. Schultz, Mr. Hayet and Mr.
58 59 60 61 62 63		 \$25,023,369 revenue requirement reduction (Utah basis). HAVE THESE EXPERTS WORKED ON BEHALF OF THE COMMITTEE IN PREVIOUS RMP RATE CASES? Yes. These experts have worked together for at least the last three RMP rate cases. In particular, Ms. DeRonne, Mr. Schultz, Mr. Hayet and Mr. Falkenberg have worked on variety of cases (e.g., general rate cases,
58 59 60 61 62 63 64		 \$25,023,369 revenue requirement reduction (Utah basis). HAVE THESE EXPERTS WORKED ON BEHALF OF THE COMMITTEE IN PREVIOUS RMP RATE CASES? Yes. These experts have worked together for at least the last three RMP rate cases. In particular, Ms. DeRonne, Mr. Schultz, Mr. Hayet and Mr. Falkenberg have worked on variety of cases (e.g., general rate cases, generation plant certification proceedings, IRP and avoided costs dockets,
58 59 60 61 62 63 64 65		 \$25,023,369 revenue requirement reduction (Utah basis). HAVE THESE EXPERTS WORKED ON BEHALF OF THE COMMITTEE IN PREVIOUS RMP RATE CASES? Yes. These experts have worked together for at least the last three RMP rate cases. In particular, Ms. DeRonne, Mr. Schultz, Mr. Hayet and Mr. Falkenberg have worked on variety of cases (e.g., general rate cases, generation plant certification proceedings, IRP and avoided costs dockets, excess net power cost/Hunter outage docket, deferred accounting cases,

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68 Q. HAS THE COMMITTEE RECOMMENDED ANY ADJUSTMENTS TO

69 THE COMPANY'S PROJECTED LEVEL OF CAPITAL SPENDING?

- A. No, the Committee has not proposed any adjustments to the Company's
- 71 forecasted level of capital investment. The Committee has, however,
- recommended adjustments to the Operating and Maintenance (O&M)
- ranket for the support of the suppor
- the Company's need for investment in distribution, transmission and
- 75 generation plant. There is needed investment in these areas to ensure
- that the Company is able to provide the level of service Utah customers
- expect and deserve. Ms. DeRonne will describe the areas whereadjustments to O&M costs are recommended.

79 Q. THE COMMITTEE HAS RECOMMENDED ADJUSTMENTS TO THE

80 COMPANY'S PROPOSED EMPLOYEE COMPLEMENT IN THE TEST

81 YEAR. PLEASE COMMENT ON THAT ISSUE.

82 Α. Although the Committee is recommending adjustments in the area of 83 employee complement and labor costs, we want to make clear that we 84 support the Company's need to have a qualified workforce and adequate 85 employee levels to provide safe, reliable and high quality service to Utah 86 customers. It is the Committee's view that Mr. Schultz's recommendations 87 regarding employee levels are well supported based on the evidence 88 provided by the Company. Mr. Schultz provides the analysis underlying 89 his recommendations in his testimony.

90 Q. DOES THE COMMITTEE HAVE ANY POLICY RECOMMENDATIONS 91 BASED ON THE COMPANY'S FILING?

92 A. The Committee makes two main policy recommendations for future filings.

93 Q. PLEASE DESCRIBE THOSE RECOMMENDATIONS.

94 Α. Our first recommendation relates to changes the Company has made to 95 accounting procedures. While investigating this case, we became aware 96 the Company has changed the way it normalizes asset basis differences 97 for deferred income taxes, changing from 40% normalization to 100% 98 normalization. This change in the accounting procedures was 99 incorporated in the Company's filing, but was not accompanied by any 100 supporting testimony notifying parties of the change, or the reason for the 101 change. The Company merely indicated in Steven McDougal's testimony. 102 at page 43, that it has implemented full normalization of basis differences 103 on a prospective basis for purposes of calculating deferred income taxes 104 on capital additions, with no discussion of why the change is being made, 105 what was done and approved historically, or what the impact of the 106 proposed change is on revenue requirement. While the Committee is not 107 challenging this change in the Company's accounting procedures, it has 108 also not yet determined its policy on this particular issue. However, my 109 purpose here is to call attention to the need for supporting testimony and 110 evidence when the Company alters past accounting practices.

111The Committee recommends that the Commission require the112Company to explain and support, in direct testimony, any proposed

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113 substantive accounting change. This is particularly important if the 114 change is not required to comply with Generally Accepted Accounting 115 Principles (GAAP) or other readily known accounting requirements or 116 quidelines. 117 WHAT IS THE COMMITTEE'S SECOND POLICY RECOMMENDATION? Q, 118 Α. The Committee's second recommendation relates to the amount and level 119 of information that the Company provides with its general rate case 120 applications. 121 In order for parties to effectively analyze and investigate the 122 Company's filing, adequate information must be provided in a timely 123 manner. The Company has control of all information upon which it bases 124 its case, and in order to adequately prepare and support its filing, one 125 must assume that it utilizes the appropriate data and documents. Based 126 on this filing and the last general rate case, Docket No. 06-035-21, it is the 127 Committee's view that having adequate information, such as that 128 contained in the Master Data Requests (MDRs), at an early stage of the 129 case is essential. The data requests in the MDRs were created in a 130 collaborative process based on parties' needs for information to evaluate 131 the Company's filing. The starting point was data requests that the 132 Company viewed as the general set of guestions that were usually 133 submitted shortly after the case was filed. There was an agreement

among the parties as to the timing of when the Company would respond to

135 the various MDRs¹. Through stipulation, the agreement to provide the 136 MDRs was extended to include this case. There is no agreement to 137 provide those responses beyond this Docket. It is the Committee's 138 position that this information is essential as support for the Company's 139 case and should be required with every application for a general rate 140 case. The filing should not be deemed complete and the 240 day timeline 141 should not begin until parties receive that supporting documentation. 142 Q. IS THERE ANY ADDITIONAL INFORMATION THAT THE COMMISSION 143 SHOULD REQUIRE THE COMPANY TO PROVIDE WITH OR BEFORE 144 IT FILES ITS NEXT GENERAL RATE CASE? 145 Α. Yes. In deriving the cash working capital request in its case, the Company 146 relied on a lead/lag study that was filed in May 2004 and was conducted 147 based on information using the fiscal year ended March 31, 2003. Since 148 that time PacifiCorp has undergone numerous structural and 149 organizational changes and is under new ownership. The Committee 150 recommends that the Commission require the Company to file a new 151 lead/lag study with its next rate case filing utilizing current information, and 152 that absent such a new lead/lag study, cash working capital not be 153 allowed in the next general rate case. Ms. DeRonne explains this issue in 154 more detail in her testimony. 155 DOES THIS CONCLUDE YOUR TESTIMONY? Q. 156 Α. Yes.

¹ The agreement pertained to Docket No. 06-035-21.