

Rocky Mountain Power  
Exhibit RMP\_\_(WRG-2)  
Docket No. 07-  
Witness: William R. Griffith

BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

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Exhibit Accompanying Direct Testimony of William R. Griffith

Revised Tariffs

December 2007

**P.S.C.U. No. 47**
**Second Revision of Sheet No. B  
 Canceling First Revision of Sheet No. B**
**ELECTRIC SERVICE SCHEDULES  
 STATE OF UTAH**

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**P.S.C.U. No. 47**
**Seventh Revision of Sheet No. B.1A  
 Canceling Sixth Revision of Sheet No. B.1A**

**ELECTRIC SERVICE SCHEDULES  
 STATE OF UTAH**

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Schedule Numbers not listed are not currently used.

\*These Schedules are not available to new customers or premises.

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**FILED:** December 17, 2007

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**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE REGULATION NO. 25**

**STATE OF UTAH**

\_\_\_\_\_  
**General Rules and Regulations**  
**Customer Guarantees**  
\_\_\_\_\_

This Rule provides general terms and conditions for the Company's Customer Guarantees which are applicable to all active metered residential and Schedule 23 Customers or Applicants utilizing the services of the Company. (C)

**1. CUSTOMER GUARANTEE CREDIT:**

For failure to meet a Customer Guarantee for Customer Guarantees 1 and 7, Customers must make a claim for compensation. Valid compensation claims for Customer Guarantees 1 and 7 submitted within 30 days of the date of an outage will be credited to the Customer's account. If the Company fails to meet a Customer Guarantee for Customer Guarantees 2 through 6, the credit will automatically be applied to the Customer's account. Where a Customer Guarantee applies to an Applicant, the Company will mail the guarantee payment to the Applicant. See Schedule 300 for a description of the Customer Guarantee credits.

**2. DESCRIPTION OF CUSTOMER GUARANTEES:**

**(a) Customer Guarantee 1: Restoring Supply After An Outage**

In the event of an outage, the Company will restore a Customer's electric supply within 24 hours of being notified except where:

- (1)** The Customer agreed to remain without supply;
- (2)** The Company offered the Customer a generator as an alternative means of supply;
- (3)** There were problems or safety-related issues with the Customer's internal equipment; or

(continued)

**ROCKY MOUNTAIN POWER**

**ELECTRIC SERVICE SCHEDULE NO. 1**

**STATE OF UTAH**

\_\_\_\_\_  
**Residential Service**  
\_\_\_\_\_

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

**MONTHLY BILL:**

**Customer Charge:**  
\$ 4.00 per Customer

(I)

**Customer Load Charge:**  
\$6.00 per Customer

(N)

(N)

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 1 - Continued**

**MONTHLY BILL:** (continued)

**Energy Charge:**

**Billing Months** - May through September inclusive

8.7929¢ per kWh first 1000 kWh

(I),(C)

11.8704¢ per kWh all additional kWh

(I),(D)

**Billing Months** - October through April inclusive

7.5389¢ per kWh all kWh

**Minimum:**

\$12.35 for three-phase service

(I),(D)

**SURCHARGE ADJUSTMENT:** All monthly bills shall be adjusted in accordance with Schedule 193.

**SEASONAL SERVICE:** When seasonal service is supplied under this Schedule, the minimum seasonal charge will be \$48.00.

(I)

**CUSTOMER LOAD CHARGE:** The Customer Load Charge (CLC) is a year-round monthly charge. CLC applicability is reviewed annually. The CLC is calculated at the end of September of each year and becomes effective beginning on customers' October bills. If a customer's usage does not exceed 1000 kWh per month more than once in the May through September billing months, the monthly CLC will not apply for the next twelve months. If a customer's usage exceeds 1000 kWh per month more than once in the May through September billing months, the monthly CLC will apply for the next twelve months.

(N)

(N)

**CONNECTION FEE:** Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his point of delivery or reconnects after voluntary disconnection to the same point of delivery, that Customer shall be charged a connection fee of \$10.00.

At the discretion of the Company, the connection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the Company of the physical discontinuance and restoration of electrical service would exceed the amount of the connection fee.

(continued)

(L)

to

pg.3

**ELECTRIC SERVICE SCHEDULE NO. 1 - Continued**

**CONTRACT PERIOD:** One year or longer.

(L)  
from  
pg.2

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

**P.S.C.U. No. 47**

**First Revision of Sheet no. 3.1  
Canceling Original Sheet No. 3.1**

**ROCKY MOUNTAIN POWER**

**ELECTRIC SERVICE SCHEDULE NO. 3**

**STATE OF UTAH**

\_\_\_\_\_  
**Low Income Lifeline Program - Residential Service  
Optional for Qualifying Customers**  
\_\_\_\_\_

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

**MONTHLY BILL:** The Monthly Bill shall be the sum of the Electric Service Charge, the Low Income Lifeline Credit and the Life Support Assistance Credit Option, if applicable.

**ELECTRIC SERVICE CHARGE:**

**Customer Charge:**

\$ 4.00 per Customer

(I)

**Customer Load Charge:**

\$6.00 per Customer

(N)

(N)

(continued)

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**ELECTRIC SERVICE SCHEDULE NO. 3 - Continued**

**MONTHLY BILL:** (continued)

**ELECTRIC SERVICE CHARGE:** (continued)

**Energy Charge:**

**Billing Months** - May through September inclusive

(I),(C)

8.7929¢ per kWh first 1000 kWh

(I),(D)

11.8704¢ per kWh all additional kWh

**Billing Months** - October through April inclusive

7.5389¢ per kWh all kWh

**Minimum:**

\$12.35 for three-phase service

(I),(D)

**SURCHARGE ADJUSTMENT:** All monthly bills shall be adjusted in accordance with Schedule 193.

**LOW INCOME LIFELINE CREDIT:**

\$8.00 Maximum

If a customer's Electric Service Charge plus the Surcharge Adjustment is less than \$8.00, the Low Income Lifeline Credit will be equal to the Electric Service Charge plus the Surcharge Adjustment.

**LIFE SUPPORT ASSISTANCE CREDIT OPTION:**

\$10.00 Maximum

If, after application of the Low Income Lifeline Credit, a customer's Electric Service Charge plus the Surcharge Adjustment is less than \$10.00, the Life Support Assistance Credit, if applicable, will be equal to the remaining Electric Service Charge plus the Surcharge Adjustment.

**SEASONAL SERVICE:** When seasonable service is supplied under this Schedule, the minimum seasonal charge will be \$48.00.

(I)

**CUSTOMER LOAD CHARGE:** The Customer Load Charge (CLC) is a year-round monthly charge. CLC applicability is reviewed annually. The CLC is calculated at the end of September of each year and becomes effective beginning on customers' October bills. If a customer's usage does not exceed 1000 kWh per month more than once in the May through September billing months, the monthly CLC will not apply for the next twelve months. If a customer's usage exceeds 1000 kWh per month more than once in the May through September billing months, the monthly CLC will apply for the next twelve months.

(N)

(N)

(continued)

**ROCKY MOUNTAIN POWER**

**ELECTRIC SERVICE SCHEDULE NO. 6**

**STATE OF UTAH**

**General Service - Distribution Voltage**

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is for nonresidential Customers whose loads have not registered 1,000 kW or more, more than once in the preceding 18-month period and who are not otherwise subject to service on Schedule 8. This Schedule is for general nonresidential service except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available for common areas associated with residential complexes.

**MONTHLY BILL:**

**Customer Service Charge:**

\$25.00 per Customer

**Power Charge:**

**Billing Months** - May through September inclusive

\$15.46 per kW

(I)

**Billing Months** - October through April inclusive

\$12.40 per kW

(I)

**Energy Charge:**

**Billing Months** - May through September inclusive

3.2523¢ per kWh for all kWh

(I)

**Billing Months** - October through April inclusive

2.9990¢ per kWh for all kWh

(I)

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 6 - Continued**

**MONTHLY BILL:** (continued)

**Voltage Discount:** Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Power will be:

\$0.80 per kW

(I)

**Minimum:** Customer Service Charge plus appropriate Power and Energy Charges.

**SURCHARGE ADJUSTMENT:** All monthly bills shall be adjusted in accordance with Schedule 193.

**POWER FACTOR:** This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

**POWER:** The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for Power Factor as specified, determined to the nearest kW.

**SEASONAL SERVICE:** Service for Customers for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule.

Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$300.00 plus monthly Power and Energy Charges.

**CONTRACT PERIOD:** One year or longer.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

**P.S.C.U. No. 47**

**First Revision of Sheet No. 6A.1  
Canceling Original Sheet No. 6A.1**

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**ROCKY MOUNTAIN POWER  
ELECTRIC SERVICE SCHEDULE NO. 6A**

**STATE OF UTAH**

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**General Service - Energy Time-of-Day Option**

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**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity. This Electric Service Schedule shall be available to Customers upon the installation of required Time-of-Day metering equipment. In the event that such installation may be delayed due to limited availability of such metering equipment, Customers shall be permitted to elect the Time-of-Day Option on a prioritized basis, as such metering equipment becomes available.

**APPLICATION:** This Schedule is for alternating current, single or three-phase, electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is for nonresidential Customers whose loads have not registered 1,000 kW or more, more than once in the preceding 18-month period and who are not otherwise subject to service on Schedule 8. This Schedule is for general nonresidential service, except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available to common areas associated with residential complexes.

**MONTHLY BILL:**

**Customer Charge:**

\$25.00 per Customer

**Facilities Charge:**

**Billing Months** - May through September inclusive

\$5.55 per kW, 5 kW minimum

(I)

**Billing Months** - October through April inclusive

\$4.65 per kW, 5 kW minimum

(I)

(continued)

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**Second Revision of Sheet No. 6A.2  
Canceling First Revision of Sheet No. 6A.2**

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**ELECTRIC SERVICE SCHEDULE NO. 6A - Continued**

**MONTHLY BILL:** (continued)

**Energy Charge:**

**Billing Months** - May through September inclusive

10.1427¢ per kWh for all On-Peak kWh (I)

3.0536¢ per kWh for all Off-Peak kWh (I)

**Billing Months** - October through April inclusive

8.4781¢ per kWh for all On-Peak kWh (I)

2.5601¢ per kWh for all Off-Peak kWh (I)

**Voltage Discount:** Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured Facilities kW will be:

\$0.52 per kW (I)

**SURCHARGE ADJUSTMENT:** All monthly bills shall be adjusted in accordance with Schedule 193.

**FACILITIES KW:** All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

**POWER FACTOR:** The Facilities Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the Facilities kW, as recorded by the Company's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

**ROCKY MOUNTAIN POWER**

**ELECTRIC SERVICE SCHEDULE NO. 6B**

**STATE OF UTAH**

**General Service - Demand Time-of-Day Option**

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity. This Electric Service Schedule shall be available to Customers upon the installation of required Time-of-Day metering equipment. In the event that such installation may be delayed due to limited availability of such metering equipment, Customers shall be permitted to elect the Time-of-Day Option on a prioritized basis, as such metering equipment becomes available.

**APPLICATION:** This Schedule is for alternating current, single or three-phase, electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is for nonresidential Customers whose loads have not registered 1,000 kW or more, more than once in the preceding 18-month period and who are not otherwise subject to service on Schedule 8. This Schedule is for general nonresidential service, except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available to common areas associated with residential complexes.

**MONTHLY BILL:**

**Customer Service Charge:**

\$25.00 per Customer

**Power Charge:**

**Billing Months** - May through September inclusive

On-Peak: \$15.46 per kW

Off-Peak: None

(I)

**Billing Months** - October through April inclusive

On-Peak: \$12.40 per kW

Off-Peak: None

(I)

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 6B - Continued**

**MONTHLY BILL:** (continued)

**Energy Charge:**

**Billing Months** – May through September inclusive

3.2523¢ per kWh for all kWh

(I)

**Billing Months** – October through April inclusive

2.9990¢ per kWh for all kWh

(I)

**Voltage Discount:** Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured On-Peak Demand will be:

\$0.80 per kW

(I)

**Minimum:** Customer Service Charge plus minimum On-Peak Power Charges and Energy Charges. The minimum On-Peak Power Charge will be the average of the On-Peak Power for the twelve most recent billing periods immediately preceding the election of this Schedule. If twelve such periods are not available, the average shall be based on such periods as are available.

**SURCHARGE ADJUSTMENT:** All monthly bills shall be adjusted in accordance with Schedule 193.

**SEASONAL SERVICE:** Service for Customers for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule.

Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$300.00 plus monthly Power and Energy Charges.

**POWER:** The kW as shown by or computed from the readings of Company's Power meter for the 15-minute On-Peak period of Customer's greatest use during the month, adjusted for Power Factor to the nearest kW.

(continued)

**P.S.C.U. No. 47**
**First Revision of Sheet No. 7.1  
 Canceling Original Sheet No. 7.1**
**ROCKY MOUNTAIN POWER**
**ELECTRIC SERVICE SCHEDULE NO. 7**
**STATE OF UTAH**

\_\_\_\_\_

**Security Area Lighting  
 Closed to New Service**

\_\_\_\_\_

**AVAILABILITY:** At any point on the Company's interconnected system. No new customers will be served under this service.

**APPLICATION:** This Schedule is for electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned overhead wood pole system.

**MONTHLY BILL:**
**Charge:**
**Nominal Lamp Rating:**

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>	
Mercury Vapor Lamps:			
4,000 Energy Only	100	\$ 5.94	(I)
7,000	175	\$17.11	(I)
7,000 Energy Only	175	\$ 8.41	(I)
20,000	400	\$27.97	(I)
Sodium Vapor Lamps:			
5,600 high intensity discharge	70	\$15.25 per lamp on Company-owned pole	(I)
		\$12.78 per lamp if no Company-owned pole is required	(I)

(continued)

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**First Revision of Sheet No. 7.2  
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**ELECTRIC SERVICE SCHEDULE NO. 7 - Continued**

9,500 high intensity discharge	100	\$16.17	per lamp on Company-owned pole	(I)
		\$13.91	per lamp if no Company-owned pole is required	(I)
16,000 high intensity discharge	150	\$20.33	per lamp on Company-owned pole	(I)
		\$17.90	per lamp if no Company-owned pole is required	(I)
22,000 high intensity discharge	200	\$22.00	per lamp	(I)
27,500 high intensity discharge	250	\$24.56	per lamp on Company-owned pole	(I)
		\$22.17	per lamp if no Company-owned pole is required	(I)
50,000 high intensity discharge	400	\$29.56	per lamp on Company-owned pole	(I)
		\$27.15	per lamp if no Company-owned pole is required	(I)
Sodium Vapor Flood Lamps:				
16,000 high intensity discharge	150	\$20.33	per lamp on Company-owned pole	(I)
		\$17.90	per lamp if no Company-owned pole is required	(I)

(continued)

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**ELECTRIC SERVICE SCHEDULE NO. 7 - Continued**

27,500 high intensity discharge	250	\$24.56	per lamp on Company-	(I)
			owned pole	
		\$22.17	per lamp if no	(I)
			Company-owned pole	
			is required	
50,000 high intensity discharge	400	\$29.56	per lamp on Company-	(I)
			owned pole	
		\$27.15	per lamp if no	(I)
			Company-owned pole	
			is required	
Metal Halide Lamps:				
12,000	175	\$30.72	per lamp on Company-	(I)
			owned pole	
		\$22.76	per lamp if no	(I)
			Company-owned pole	
			is required	
19,500	250	\$35.87	per lamp on Company-	(I)
			owned pole	
		\$28.66	per lamp if no	(I)
			Company-owned pole	
			is required	
32,000	400	\$38.33	per lamp on Company-	(I)
			owned pole	
		\$31.05	per lamp if no	(I)
			Company-owned pole	
			is required	

(continued)

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**First Revision of Sheet No. 7.4  
Canceling Original Sheet No. 7.4**

**ELECTRIC SERVICE SCHEDULE NO. 7 - Continued**

107,000	1,000	\$60.16 per lamp on Company-owned pole	(I)
		\$52.69 per lamp if no Company-owned pole is required	(I)

For purposes of this Schedule only, a Company-owned pole shall mean a pole owned by Rocky Mountain Power and installed solely for the support of lights subject to this Schedule. A new pole is one put in or used solely for the operation of the lamp.

The unit charge includes installation, maintenance and energy costs for unit on existing or one new wood pole without guys. Where more than one wood pole and more than 200 feet of extension are required, an additional charge of 1.5% of the estimated additional cost will be made. Should Customer desire a steel pole instead of a wood pole, an additional charge will be made according to the following schedule:

1. All steel poles installed prior to June 1, 1973.
 

11 gauge	\$1.00 per pole per month
3 gauge	\$1.50 per pole per month
  
2. Steel poles installed after June 1, 1973.
 

30 ft.	11 gauge, direct buried	\$2.35 per pole per month
30 ft.	3 gauge, direct buried	\$3.95 per pole per month
35 ft.	11 gauge, direct buried	\$2.85 per pole per month
35 ft.	3 gauge, direct buried	\$4.65 per pole per month

For anchor base poles, add 20¢ per pole per month to all poles installed after June 1, 1973.

**SURCHARGE ADJUSTMENT:** All monthly bills shall be adjusted in accordance with Schedule 193.

(continued)

**ROCKY MOUNTAIN POWER**

**ELECTRIC SERVICE SCHEDULE NO. 8**

**STATE OF UTAH**

**Large General Service – 1,000 kW and Over – Distribution Voltage**

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current, single or three-phase, electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is applicable to electric service loads which have registered 1,000 kW or more, more than once in the preceding 18-month period. This Schedule will remain applicable until the Customer fails to exceed 1,000 kW for a subsequent period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. This Schedule is for general nonresidential service, except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available to common areas associated with residential complexes.

**MONTHLY BILL:**

**Customer Service Charge:**

\$65.00 per Customer

(I)

**Facilities Charge:**

\$3.89 per kW

(I)

**Power Charge:**

**Billing Months** - May through September inclusive

On-Peak: \$12.71 per kW

Off-Peak: None

(I)

**Billing Months** - October through April inclusive

On-Peak: \$9.17 per kW

Off-Peak: None

(I)

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 8 - Continued**

**MONTHLY BILL:** (continued)

**Energy Charge:**

**Billing Months** - May through September inclusive

4.0159¢ per kWh for all On-Peak kWh

(I)

2.8159¢ per kWh for all Off-Peak kWh

(I)

**Billing Months** - October through April inclusive

3.2159¢ per kWh for all On-Peak kWh

(I)

2.8159¢ per kWh for all Off-Peak kWh

(I)

**Voltage Discount:** Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured On-Peak Power will be:

\$0.93 per kW

(I)

**SURCHARGE ADJUSTMENT:** All monthly bills shall be adjusted in accordance with Schedule 193.

**FACILITIES KW:** All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

**POWER:** The kW as shown by or computed from the readings of Company's Power meter for the 15-minute On-Peak period of Customer's greatest use during the month, adjusted for Power Factor to the nearest kW.

**POWER FACTOR:** The On-Peak Power Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the On-Peak Power, as recorded by the Company's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

**ROCKY MOUNTAIN POWER**

**ELECTRIC SERVICE SCHEDULE NO. 9**

**STATE OF UTAH**

\_\_\_\_\_  
**General Service - High Voltage**  
\_\_\_\_\_

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current, three-phase electric service supplied at approximately 46,000 volts or 69,000 volts or greater, through a single point of delivery. Seasonal service will be available only under other appropriate schedules.

**MONTHLY BILL:**

<b>Customer Service Charge:</b>	
\$235.00 per Customer	(I)
<b>Facilities Charge:</b>	
\$1.73 per kW	(I)
<b>Power Charge:</b>	
<b>Billing Months</b> - May through September inclusive	
On-Peak: \$10.86 per kW	(I)
Off-Peak: None	
<b>Billing Months</b> - October through April inclusive	
On-Peak: \$7.36 per kW	(I)
Off-Peak: None	

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 9 - Continued**

**MONTHLY BILL:** (continued)

**Energy Charge:**

**Billing Months** - May through September inclusive

3.4989¢ per kWh for all On-Peak kWh

(I)

2.2989¢ per kWh for all Off-Peak kWh

(I)

**Billing Months** - October through April inclusive

2.6989¢ per kWh for all On-Peak kWh

(I)

2.2989¢ per kWh for all Off-Peak kWh

(I)

**Minimum:** The monthly Customer Charge plus appropriate Power and Energy Charges.

**SURCHARGE ADJUSTMENT:** All monthly bills shall be adjusted in accordance with Schedule 193.

**POWER FACTOR:** This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

**CONTRACT PERIOD:** One year or longer.

**FACILITIES KW:** All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

**POWER:** The kW as shown by or computed from the readings of Company's Power meter for the 15-minute On-Peak period of Customer's greatest use during the month, adjusted for Power Factor to the nearest kW.

(continued)

**P.S.C.U. No. 47**

**First Revision of Sheet No. 9A.1  
Canceling Original Sheet No. 9A.1**

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**ROCKY MOUNTAIN POWER**

**ELECTRIC SERVICE SCHEDULE NO. 9A**

**STATE OF UTAH**

\_\_\_\_\_  
**General Service - High Voltage  
Energy Time-of-Day Option  
CLOSED TO NEW SERVICE**  
\_\_\_\_\_

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity. No new customers will be served under this service.

**APPLICATION:** This Schedule is for alternating current, three-phase electric service supplied at approximately 46,000 volts or 69,000 volts or greater, through a single point of delivery. Seasonal service will be available only under other appropriate schedules.

The election of the Time-of-Day Option shall not relieve a Customer of any non-contract demand minimum payment obligations incurred as a result of Company investments in special facilities installed to serve Customer (i.e., extension of facilities).

**MONTHLY BILL:**

**Customer Charge:**

\$235.00 per Customer

(I)

**Facilities Charge:**

\$1.73 per kW

(I)

(continued)



**P.S.C.U. No. 47**

**Third Revision of Sheet No. 9A.2  
Canceling Second Revision of Sheet No. 9A.2**

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**ELECTRIC SERVICE SCHEDULE NO. 9A - Continued**

**MONTHLY BILL:** (continued)

**Energy Charge:**

6.6743¢ per kWh for all On-Peak kWh

(I)

2.8619¢ per kWh for all Off-Peak kWh

(I)

**Minimum:** The monthly Customer Charge plus appropriate Facilities and Energy Charges.

**SURCHARGE ADJUSTMENT:** All monthly bills shall be adjusted in accordance with Schedule 193.

**TIME PERIODS:**

On-Peak: 7:00 a.m. to 11:00 p.m., Monday thru Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

**FACILITIES KW:** All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

**POWER FACTOR:** The On-Peak Power Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the On-Peak Power, as recorded by the Company's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 10 - Continued**

option change is made at least six (6) months prior to the commencement of the Irrigation Season. If a request for such a change is made less than six (6) months prior to the commencement of the Irrigation Season, such change shall become effective at the commencement of the next billing period after the installation of any additional metering equipment which would be required for that option during the Irrigation Season. If the Company is unable to install such metering equipment prior to the Irrigation Season, the option shall not become effective until after the Irrigation Season. No option changes will be made effective during the Irrigation Season (May 25 to September 15 each year), and the option elected will remain in effect for not less than one year.

**ANNUAL BILL:**

**Annual Customer Service Charge**

**All Customers:**

Primary Service	\$ 109.00 per Customer	(I)
Secondary Service	\$ 33.00 per Customer	(I)

The Annual Customer Service Charge is for metering equipment. This charge is to be paid each year at the time of connection, reconnection or prior to the Irrigation Season.

**MONTHLY BILL:**

**Monthly Customer Service Charge**

**All Customers:**

\$11.00 per Customer

The Monthly Customer Service Charge is for administrative costs including the cost of meter reading and billing. This charge is paid each month that the Customer is connected for service.

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 10 - Continued**

**IRRIGATION SEASON RATES:**

The Power Charges set forth below are for power costs related to the service drop and the distribution system.

**Customers Not Participating in Time-of-Day Program**

**Power Charge:**  
\$6.50 per kW (I)

**Energy Charge:**  
6.4680¢ per kWh first 30,000 kWh (I)  
4.7807¢ per kWh all additional kWh (I)

**Voltage Discount:** Where Customer provides and maintains all transformers and other necessary equipment, the Voltage Discount will be:  
\$1.82 per kW (I)

**Minimum:** The Monthly Customer Service Charge plus the Power and Energy Charges.

**Time-of-Day Program**

**Power Charge:**  
\$6.50 per kW (I)

**Energy Charge:**  
On-Peak: 12.7784¢ per kWh (I)  
Off-Peak: 3.6685¢ per kWh (I)

**Voltage Discount:** Where Customer provides and maintains all transformers and other necessary equipment, the Voltage Discount will be:  
\$1.82 per kW (I)

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 10 - Continued**

**Minimum:** The Monthly Customer Service Charge plus Power and Energy Charges.

**SURCHARGE ADJUSTMENT:** All monthly bills shall be adjusted in accordance with Schedule 193.

**Time Periods:**

On-Peak: 9:00 a.m. to 8:00 p.m., Monday thru Friday, except holidays.  
Off-Peak: All other kWh usage.

Holidays include only Memorial Day, Independence Day, Pioneer Day, and Labor Day. In the event a holiday should fall on a Saturday or Sunday, all kWh used on the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered Off-Peak.

**POWER FACTOR:** The rates for this Schedule are based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

**IRRIGATION POST-SEASON RATES:** Post-season service from September 16 to May 24 shall be billed to include the above Monthly Customer Service Charge and:

**For All Customers**

4.4304¢ per kWh

(I)

**PRORATING OF BILLS:** Bills for service under this Schedule will be prorated for the beginning and final service months of each calendar year.

(continued)

**P.S.C.U. No. 47**
**First Revision of Sheet No. 11.1  
 Canceling Original Sheet No. 11.1**
**ROCKY MOUNTAIN POWER**
**ELECTRIC SERVICE SCHEDULE NO. 11**
**STATE OF UTAH**
**Street Lighting  
 Company-Owned System**

**AVAILABILITY:** In all territory served by the Company in the State of Utah.

**APPLICATION:** To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

**MONTHLY BILL:** The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

<b>High Pressure Sodium Vapor</b>						
Lumen Rating	5,600*	9,500	16,000	27,500	50,000	125,000*
Watts	70	100	150	250	400	1000
Monthly kWh	28	39	59	96	148	363
Functional Lighting	\$12.33	\$13.35	\$17.69	\$22.08	\$27.17	\$53.82
Decorative - Series 1	N/A	\$48.60	\$49.95	\$53.77	N/A	N/A
Decorative - Series 2	N/A	\$39.73	\$41.09	\$44.92	N/A	N/A

(continued)

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**P.S.C.U. No. 47**
**First Revision of Sheet No. 11.3  
 Canceling Original Sheet No. 11.3**
**ELECTRIC SERVICE SCHEDULE NO. 11 – Continued**
**SPECIAL SERVICE\***

<b>Flood Lamps Dusk to Dawn (No New Service)*</b>	
Lumen Rating	50,000
Watts	400
Monthly kWh	148
Functional Lighting	\$40.76

**STEEL POLE CHARGES (No New Service)\***

1. All steel poles installed prior to June 1, 1973.

11 gauge	\$1.00 per pole per month
3 gauge	\$1.50 per pole per month

2. Steel poles installed after June 1, 1973.

30 ft. 11 gauge, direct buried	\$2.35 per pole per month.
30 ft. 3 gauge, direct buried	\$3.95 per pole per month.
35 ft. 11 gauge, direct buried	\$2.85 per pole per month.
35 ft. 3 gauge, direct buried	\$4.65 per pole per month.

For anchor base poles, add .20 per pole per month to all poles installed after June 1, 1973.

**\* NO NEW SERVICE**

- Service is not available under this schedule to new Flood Lamps, Mercury Vapor, Incandescent, Fluorescent, or 5,800 & 125,000 lumen size High Pressure Sodium Vapor Fixtures.
- Service is not available to new 19,500 & 32,000 lumen size Decorative Series 1 or 2 Metal Halide fixtures.
- Service is not available under this schedule to new Dawn to Dawn (24 hour) or new Dusk to Midnight lighting. Such new service must be metered under a Metered Service rate.
- Steel and anchor base pole charges apply only to existing service prior to August 14, 2008

(continued)

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**ELECTRIC SERVICE SCHEDULE NO. 11 – Continued**

(C)

**SURCHARGE ADJUSTMENT:** All monthly bills shall be adjusted in accordance with Schedule 193.

**DEFINITIONS**

**Functional Lighting:** Horizontally-mounted luminaires that may be mounted either on wood, fiberglass or non-decorative metal poles.

**Decorative Lighting:** The Company will maintain a listing of standard decorative street light fixtures that are available under this Electric Service Schedule. Available decorative lighting fixtures are grouped into different Decorative Series 1 and Decorative Series 2 according to cost.

**PROVISIONS**

1. Installation, daily operation, repair and maintenance of lights on this rate schedule to be performed by the Company, providing that the facilities furnished remain readily accessible for maintenance purposes.
2. Company will install only Company approved street lighting equipment at locations acceptable to Company.
3. Where provided by this tariff, and following notification by the Consumer, inoperable lights will be repaired as soon as possible, during regular business hours or as allowed by Company's operating schedule and requirements.
4. Existing fixtures and facilities that are deemed irreparable will be replaced with comparable fixtures and facilities from the Company's Construction Standards.
5. The Company will, upon written request of Customer, convert existing street lighting facilities to other types of Company approved street lighting facilities. In such event, Customer shall pay to Company an amount equal to the depreciated value of all facilities removed from service and replaced with new equipment plus the cost of removal, less any salvage value.

(continued)

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**ELECTRIC SERVICE SCHEDULE NO. 11 – Continued**

5. The entire system, including initial lamp requirements and wiring suitable for connection to Company's system, will be furnished and installed by the Company. The Consumer is responsible for all associated costs that exceed the Street Lighting Extension Allowance as described in the General Rules of this tariff. Consumer shall not perform the electrical connection of meters or service conductor to the point of delivery.
6. Temporary disconnection and subsequent reconnection of electrical service requested by the Consumer shall be at the Consumer's expense.
7. Pole re-painting, requested by the consumer and when not required for safety reasons, shall be done at the Consumer's expense using the original pole color.

**CONTRACT PERIOD**

Not less than five (5) years for both new and replacement fixtures. Consumer is responsible for the cost of removal and depreciated remaining life of the assets less any salvage value if lights are removed before the contract term.

**ELECTRIC SERVICE REGULATIONS**

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is part and to those prescribed by regulatory authorities.



**P.S.C.U. No. 47**
**First Revision of Sheet No. 12.2  
 Canceling Original Sheet No. 12.2**
**ELECTRIC SERVICE SCHEDULE NO. 12 – Continued**

<b>Metal Halide – No Maintenance</b>				
Lumen Rating	9,000	12,000	19,500	32,000
Watts	100	175	250	400
Monthly kWh	39	69	93	145
Energy Only Service	\$2.66	\$4.64	\$6.44	\$10.20

For non-listed luminaires, the cost will be calculated for 3940 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.

<b>Non-Listed Luminaire</b>	¢/kWh
Energy Only Service	6.8314

**2a. Street Lighting, Partial Maintenance (No New Service)**

Maintenance is only applicable for existing monthly maintenance service agreements in effect prior to August 14, 2008.

<b>Incandescent – Partial Maintenance</b>		
Lumen Rating	2,500	4,000
Watts	189	295
Monthly kWh	64	99
Functional Lighting	\$9.36	\$12.71

<b>Mercury Vapor – Partial Maintenance</b>				
Lumen Rating	4,000	7,000	20,000	54,000
Watts	100	175	400	1000
Monthly kWh	39	69	145	352
Functional Lighting	\$4.84	\$7.30	\$13.91	\$29.61

(continued)

**P.S.C.U. No. 47**
**First Revision of Sheet No. 12.3  
 Canceling Original Sheet No. 12.3**
**ELECTRIC SERVICE SCHEDULE NO. 12 – Continued**
**High Pressure Sodium  
 Vapor – Partial  
 Maintenance**

Lumen Rating	5,600	9,500	16,000	22,000	27,500	50,000
Watts	70	100	150	200	250	400
Monthly kWh	28	39	59	76	96	148
Functional Lighting	\$4.26	\$5.60	\$6.80	\$8.62	\$10.01	\$14.60
Decorative Lighting	N/A	\$7.27	\$8.63	N/A	\$12.45	\$16.23

**Metal Halide - Partial Maintenance**

Lumen Rating	9,000	12,000	19,500	32,000
Watts	100	175	250	400
Monthly kWh	39	69	93	145
Functional Lighting	N/A	\$14.16	\$14.31	\$15.21
Decorative Lighting	\$9.58	\$11.57	\$14.74	\$16.47

**Flourescent –  
 Partial Maintenance**

Lumen Rating	1,000	21,800
Watts	40	320
Monthly kWh	33	135
Functional Lighting	\$3.92	\$14.52

Dusk to Midnight

The above rates are for dusk to dawn burning. The rate for dusk to midnight burning will be 85% of the rate for dusk to dawn burning and will apply only to existing fixtures (no new service).

(continued)



**P.S.C.U. No. 47**

**First Revision of Sheet No. 12.5  
Canceling Original Sheet No. 12.5**

**ELECTRIC SERVICE SCHEDULE NO. 12 – Continued**

(C)

Dusk to Midnight

The above rates are for dusk to dawn burning. The rate for dusk to midnight burning will be 90% of the rate for dusk to dawn burning and will apply only to existing fixtures (no new service).

**SPECIFICATIONS AND SERVICE FOR STREET LIGHTING WITH PARTIAL AND FULL MAINTENANCE (NO NEW SERVICE)**

Installations must have met Company construction standards in place at the time of installation in order to receive maintenance. If Company is unable to obtain materials to perform maintenance, the street light facilities will be deemed obsolete and must be upgraded at customer expense in order to qualify for maintenance under the Electric Service Schedule. Functional Street Lighting Service under “partial maintenance” includes energy, lamp and glassware renewals and cleaning of glassware. For decorative lighting, partial maintenance also includes replacement of damaged or inoperative photocells, ballasts and starting aids.

Functional Street Lighting Service under “full maintenance” includes energy, lamp and glassware replacements and cleaning of glassware, and replacement of damaged or inoperative photocells, ballasts, starting aids, poles, mast arms and luminaires: provided, however, that any costs for materials which are over and above costs for Company’s standard materials, as determined by the Company, are not included in this Electric Service Schedule. Pole painting, unless required for safety reasons, and other such extra costs shall be paid by Customer. Burning-hours of lamps will be controlled by the Company.

The Company shall not be liable under the maintenance provided under “Full Maintenance” for damages caused by (a) war; (b) earthquakes; and (c) acts of God, excepting lightning strikes; or (d) sabotage. The costs associated with replacements and repairs to customer-owned facilities associated with these acts will be billed to the Customer on an as if and when basis.

**SURCHARGE ADJUSTMENT:** All monthly bills shall be adjusted in accordance with Schedule 193.

(continued)

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**ELECTRIC SERVICE SCHEDULE NO. 12 – Continued**

(C)

**DEFINITIONS**

**Functional Lighting:** Horizontally-mounted luminaires that may be mounted either on wood, fiberglass or non-decorative metal poles.

**Decorative Lighting:** These are decorative lighting fixtures mounted on decorative poles.

**PROVISIONS**

1. The Company will not maintain new Consumer owned street lights when mounted on Consumer owned poles. Such maintenance will be the responsibility of the Consumer; however the Company may install pole identification tags for the purposes of tracking unmetered Consumer owned lights.
2. Consumer owned lights, mounted to Company owned distribution poles, shall be installed, maintained, transferred or removed only by qualified personnel. If qualified personnel are not available, the Company may maintain these at the Consumer's expense. Appurtenances or other alterations to the Company's standard will not be supported by, or become the responsibility of, the Company. Following notification by the Consumer, inoperable lights under this provision will be repaired as soon as possible, during regular business hours or as allowed by Company's operating schedule and requirements. Costs described in this provision will be invoiced to the Consumer upon completion of the work.
3. The entire system, including the design of facilities, installation of fixtures on Consumer poles, and wiring suitable for connection to Company's system, will be furnished by the Consumer.
4. Consumer must notify the Company in writing of any changes to the street lighting system which would affect billing, including new installations, removals or wattage changes. Standard notification procedure will be through online forms at [www.rockymtnpower.net/streetlights](http://www.rockymtnpower.net/streetlights).
5. All new underground-fed lights on this schedule will require a Consumer installed means of disconnect acceptable to both the Company and the local electrical inspecting authority.

(continued)

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**P.S.C.U. No. 47**

**First Revision of Sheet No. 12.7  
Canceling Original Sheet No. 12.7**

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**ELECTRIC SERVICE SCHEDULE NO. 12 – Continued**

6. Temporary disconnection and subsequent reconnection of electrical service requested by the Consumer shall be at the Consumer's expense.

**CONTRACT PERIOD**

Not less than one (1) year for both new and replacement fixtures.

**ELECTRIC SERVICE REGULATIONS**

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is part and to those prescribed by regulatory authorities.

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**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 15**  
**STATE OF UTAH**

(N)

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**Outdoor Nighttime Lighting Service, Traffic and Other Signal System Service  
Customer-Owned System**

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**AVAILABILITY:** In all territory served by the Company in the State of Utah.

**APPLICATION:** To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for Traffic and Other Signal System Service, and for Metered Outdoor Nighttime Lighting Service, owned by the Customer.

The electric service provided for Traffic and Other Signal System Service and for Metered Outdoor Nighttime Lighting Service shall be single or three phase alternating current a secondary voltage levels through metered installations.

**MONTHLY BILL:**

**1. Metered Outdoor Nighttime Lighting**

Metered Outdoor Lighting Service is available for outside lighting facilities which require electric service only during the period from dusk to dawn (nighttime hours). This service shall be supplied and metered through a separate circuit. All other lighting requirements (except associated incidental nighttime indoor lighting requirements including such facilities as rest rooms or concession stands) and power requirements will be supplied, metered, and billed in accordance with the appropriate Electric Service Schedule. The Metered Outdoor Lighting option has been approved by the Public Service Commission of Utah on an interim basis. The terms, rates, and continued availability of the nighttime lighting option are subject to examination and modification by the Public Service Commission of Utah.

(continued)

(N)

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**ELECTRIC SERVICE SCHEDULE NO. 15 – Continued**

(N)

**Charge:**

**Annual facility Charge:**

\$10.11 per kW, based on maximum annual kW, but not less than \$50.55

**Annual Customer Charge:**

\$67.10 per Customer

**Annual Minimum:**

Customer Charge plus Facility Charge

**Monthly Customer Charge:**

\$5.74 per service connection

**Monthly Energy Charge:**

\$4.9578 per kWh

**2. Traffic and Other Signal Systems**

**Customer Charge:**

\$4.38 Per Customer

**Energy Charge:**

\$7.2290 per kWh

**Minimum:**

Customer Charge plus appropriate Energy Charges

**SPECIFICATIONS AND SERVICE:** Each point of delivery where electric service is delivered to a traffic signal and/or other associated warning or signal system or group of such systems shall be separately metered and billed, and the entire system except the meter and service conductors to the point of delivery shall be furnished, installed, maintained and operated by the Customer.

(continued)

(N)

**P.S.C.U. No. 47**

**First Revision of Sheet No. 15.3  
Canceling Original Sheet No. 15.3**

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**ELECTRIC SERVICE SCHEDULE NO. 15 – Continued**

**SURCHARGE ADJUSTMENT:**

All monthly bills shall be adjusted in accordance with Schedule 193.

**CONTRACT PERIOD**

One year or longer.

**ELECTRIC SERVICE REGULATIONS**

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is part and to those prescribed by regulatory authorities.

(N)

(N)

**ROCKY MOUNTAIN POWER**

**ELECTRIC SERVICE SCHEDULE NO. 21**

**STATE OF UTAH**

\_\_\_\_\_  
**Electric Furnace Operations - Limited Service  
No New Service**  
\_\_\_\_\_

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity for Customers taking service under this Schedule as of its effective date. No new Customers will be served under this Schedule.

**APPLICATION:** This Schedule is for alternating current, three-phase electric service supplied where there are facilities of adequate capacity, at 2,300 volts, or higher through a single point of delivery for the operation of electric furnaces, annealing ovens, and salt baths with minimum total requirements of 100 kilowatts or more where the total requirements do not exceed 5,000 kilowatts. When a portion of the load is other than that specified above, the entire load will be classified as industrial and the appropriate General Industrial Service Schedule applied.

The Company may at its option limit the hours in each day and week during which service may be taken under this Schedule, Customers on all other schedules having priority over service supplied hereunder. In the event Customer should refuse to interrupt service during hours Company specifies, then, and in that event, all service taken during that billing month shall be billed under Company's applicable currently effective General Industrial Service Schedule.

**MONTHLY BILL:**

1. Where Customer takes service from Company's available lines of 2,300 volts or higher, but less than 44,000 volts, and provides and maintains all transformers and other necessary equipment, the monthly rates will be:

**Customer Service Charge:**  
\$97.49 per Customer

(I)

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 21 - Continued**

**MONTHLY BILL:** (continued)

**Power Charge:**

\$3.37 per kW

(I)

**Energy Charge:**

5.3587¢ per kWh first 100,000 kWh

(I)

4.4996¢ per kWh all additional kWh

(I)

**Minimum:**

Customer Service Charge plus appropriate Energy Charges.

2. Where Customer takes service from Company's available lines of 44,000 volts, or higher, and provides and maintains all transformers and other necessary equipment, the monthly rate will be:

**Customer Service Charge:**

\$97.49 per Customer

(I)

**Power Charge:**

\$3.37 per kW

(I)

**Energy Charge:**

4.2159¢ per kWh first 100,000 kWh

(I)

3.6776¢ per kWh all additional kWh

(I)

**Minimum:**

Customer Service Charge plus appropriate Energy Charges.

**SURCHARGE ADJUSTMENT:** All monthly bills shall be adjusted in accordance with Schedule 193.

**POWER FACTOR:** This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by ¾ of 1% for every 1% that the Power Factor is less than 90%.

(continued)

**ROCKY MOUNTAIN POWER**

**ELECTRIC SERVICE SCHEDULE NO. 23**

**STATE OF UTAH**

\_\_\_\_\_  
**General Service - Distribution Voltage - Small Customer**  
\_\_\_\_\_

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current, single or three-phase nonresidential electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises by Customers with a power requirement not greater than 30 kW during seven (7) of any continuous twelve (12) month period and never exceeding 35 kW. Notwithstanding the provisions of Electric Service Regulation No. 3, Paragraph No. 4, Customers subject to this rate who fail to qualify under the above conditions shall be classified as Schedule No. 6 Customers regardless of the period of time during which they qualified under this Schedule. Customers otherwise subject to this rate who fail to qualify under the above conditions shall be subject to Schedule No. 6 for not less than 12 months.

**MONTHLY BILL:**

**Customer Service Charge:**

\$6.30 per Customer

(I)

**Power Charge:**

**Billing Months** - May through September inclusive

\$7.67 per kW for all kW over 15 kW

(I)

**Billing Months** - October through April inclusive

\$7.72 per kW for all kW over 15 kW

(I)

(continued)

**P.S.C.U. No. 47**

**First Revision of Sheet No. 23.2  
Canceling Original Sheet No. 23.2**

**ELECTRIC SERVICE SCHEDULE NO. 23 - Continued**

**Energy Charge:**

**Billing Months** - May through September inclusive

10.3876¢ per kWh first 1,500 kWh (I)

5.8237¢ per kWh all additional kWh (I)

**Billing Months** - October through April inclusive

9.5611¢ per kWh first 1,500 kWh (I)

5.3606¢ per kWh all additional kWh (I)

**MONTHLY BILL:**

**Voltage Discount:** Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured Power will be:

\$0.43 per kW (I)

**Minimum:** Customer Service Charge plus appropriate Power and Energy Charges.

**SURCHARGE ADJUSTMENT:** All monthly bills shall be adjusted in accordance with Schedule 193.

**POWER FACTOR:** This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 23 - Continued**

**POWER:** The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for Power Factor as specified, determined to the nearest kW.

**SEASONAL SERVICE:** Service for Customers for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule.

Customer may contract for Seasonal Service under this Schedule with a net minimum seasonal payment as follows:

\$75.60 plus monthly Power and Energy Charges. (I)

**CONTRACT PERIOD:** One year or longer.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 23B**

**STATE OF UTAH**

**General Service - Demand Time-of-Day Option - Small Customer**

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity. This Electric Service Schedule shall be available to Customers upon the installation of required Time-of-Day metering equipment. In the event that such installation may be delayed due to limited availability of such metering equipment, Customers shall be permitted to elect the Time-of-Day option on a prioritized basis as such metering equipment becomes available. This Schedule has been approved by the Public Service Commission of Utah on an interim basis. The terms, rates, and continued availability of this Schedule are subject to examination and modification by the Public Service Commission of Utah.

**APPLICATION:** This Electric Service Schedule provides a Time-of-Day Option to Customers eligible to receive electric service under Electric Service Schedule No. 23. Customers electing this Time-of-Day Option are subject to the provisions of Schedule No. 23 except as modified by this Schedule.

The election of the Time-of-Day Option shall not relieve a Customer of any non-contract demand minimum payment obligations incurred as a result of Company investments in special facilities installed to serve Customer (i.e., extension of facilities).

**MONTHLY BILL:**

**Customer Service Charge:**

\$10.00 per Customer

**Power Charge:**

**Billing Months - May through September inclusive**

On-Peak: \$6.76 per kW for all kW Over 15 kW

Off-Peak: None

**Billing Months - October through April inclusive**

On-Peak: \$6.81 per kW for all kW Over 15 kW

Off-Peak: None

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 23B - Continued**

**MONTHLY BILL:** (continued)

**Energy Charge:**

**Billing Months** - May through September inclusive

9.1581¢ per kWh first 1500 kWh

5.1344¢ per kWh all additional kWh

**Billing Months** October through April inclusive

8.4294¢ per kWh first 1500 kWh

4.7261¢ per kWh all additional kWh

**Voltage Discount:** Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured On-Peak Power will be:

\$0.38 per kW

**Minimum:** Customer Service charge plus appropriate Power and Energy Charges. The monthly Minimum Power shall not be less than 65% of the On-Peak Contract Demand.

**SURCHARGE ADJUSTMENT:** All monthly bills shall be adjusted in accordance with Schedule 193.

**TIME PERIODS:**

**On-Peak:** 7:00 a.m. to 11:00 p.m., Monday thru Friday, except holidays.

**Off-Peak:** All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 23B - Continued**

**CONTRACT DEMAND:** All Customers electing or renewing the Time-of-Day Option under this Schedule shall contract for On-Peak Demand, and for Off-Peak Demand. Off-Peak Contract Demand as used herein shall mean the maximum Power contracted for by the Customer for use during Off-Peak times in excess of which the Company is under no obligation to supply. The former Electric Service Agreement shall be amended to reflect the On-Peak and Off-Peak Contract Demands, or at the option of the Company a new Electric Service Agreement shall be executed reflecting the new Contract Demands. The On-Peak Contract Demand shall be the Historical Average Billing Demand, hereinafter defined, multiplied by 1.54. The Off-Peak Contract Demand shall be in effect for the duration of the contract. References to historical actual demands relating to periods of time when the customer was not billed under the provisions of the Time-of-Day Option include both On-Peak and Off-Peak time periods.

The Historical Average Billing Demand shall be the average of the Billing Demands for the twelve most recent billing periods which represent normal operation immediately preceding the billing period in which a Customer elects to have the Time-of-Day Option apply. If twelve such periods are not available, the average shall be based on such periods as are available. If the Customer is a new Customer providing new service, the Historical Average Demand shall be zero. Billing Demand is the demand in kilowatts which is used to determine the Demand (Power) charges. For Customers switching from the historic provisions of Schedule No. 23 to the Time-of-Day Option, Billing Demand is determined without regard to On-Peak or Off-Peak hours. For Customers renewing their contract under the Time-of-Day Option, Billing Demand is determined only with regard to On-Peak hours. Normal operation excludes abnormally high demands established as a result of extraordinary conditions existing on the Company's interconnected system or as a result of accidents caused by Company's negligence resulting in temporary separation of Company's and Customer's systems, as well as abnormally high demands which are caused by events beyond the control and action of the Customer but which are not the result of the Customer's usual and ordinary industrial operations. Normal operation also excludes abnormally low demands established as a result of: (1) Force Majeure as enumerated in the Force Majeure paragraph, and, (2) the shut down or the significant cut back of industrial operations due to market or economic conditions including seasonal variations of such market or economic conditions.

**POWER FACTOR:** This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%. The adjustment to the Power as recorded by the Company's meter shall be to the On-Peak power as recorded by the Company's meter.

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 23B - Continued**

**POWER:** The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for Power Factor as specified, determined to the nearest kW. The Monthly Power shall not be less than 65% of the On-Peak Contract Demand.

**SEASONAL SERVICE:** Service for Customers for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule.

Customer may contract for Seasonal Service under this Schedule with a net minimum seasonal payment as follows:

\$120.00 plus monthly Power and Energy Charges.

**CONTRACT PERIOD:** One year or longer.

**FORCE MAJEURE:** Neither Company nor Customer shall be subject to any liability or damages for inability to provide or receive service to the extent that such failure shall be due to causes beyond the control of either Company or Customer, including, but not limited to the following: (a) the operation and effect of any rules, regulations and orders promulgated by any commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the minimum billing demands that would otherwise be applicable under this Schedule shall be waived and Customer will have no liability for service until such time as Customer is able to resume service.

The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

**P.S.C.U. No. 47**

**First Revision of Sheet No. 25.2  
Canceling Original Sheet No. 25.2**

**ELECTRIC SERVICE SCHEDULE NO. 25 - Continued**

electric service by the owner or proprietor on any other rate or system of charges except as provided herein shall give Company the right to discontinue service upon five (5) days written notice. Miscellaneous loads such as general lighting of the area, laundry facilities, washroom, recreational facilities, etc., available only to mobile home or house trailer park tenants will be considered residential usage and served under this Schedule. Loads for commercial purposes such as stores, restaurants, service stations, and other distinct and separate commercial establishments will be separately metered and served under applicable schedules.

Should the mobile home or house trailer park owner or proprietor receive single point of delivery service under this Rate Schedule, the owner or proprietor shall furnish all facilities from the property line and be responsible for the care and maintenance of them, except the Company will install and own all meters and sub-meters and will be responsible for their care and maintenance and periodic testing.

**MONTHLY BILL:**

<b>Customer Charge:</b> \$20.00 per Customer	(I)
<b>Power Charge:</b> \$5.96 per kW	(I)
<b>Energy Charge:</b> 6.1786¢ per kWh all kWh	(I)
<b>Minimum per Space:</b> \$6.00	(I)

**Minimum:** The Customer Charge plus the greater of either the Power and Energy Charges or the "space" minimum charges.

**SURCHARGE ADJUSTMENT:** All monthly bills shall be adjusted in accordance with Schedule 193.

(continued)

**P.S.C.U. No. 47**

**First Revision of Sheet No. 25.3  
Canceling Original Sheet No. 25.3**

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**ELECTRIC SERVICE SCHEDULE NO. 25 - Continued**

**Voltage Discount:** Where the mobile home or house trailer park takes service hereunder from Company's available lines at 2,300 volts or greater and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured power will be:

\$ 0.54 per kW

(I)

**POWER FACTOR:** This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the Power Factor is found to be less than 90% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

**POWER:** The kW as shown by or computed from the readings of Company's Power meter, for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

**CONTRACT PERIOD:** One year or longer.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

**P.S.C.U. No. 47**
**First Revision of Sheet No. 31.4  
 Canceling Original Sheet No. 31.4**
**ELECTRIC SERVICE SCHEDULE NO. 31 - Continued**
**MONTHLY CHARGES:**

<b>Customer Charges:</b>	Secondary Voltage	\$105.00 per Customer	(I)
	Primary Voltage	\$477.00 per Customer	(I)
	Transmission Voltage	\$534.00 per Customer	(I)

If a Primary Customer is metered on the secondary side of the transformer the Secondary Voltage Customer charge shall apply and meter readings will be increased to reflect transformer losses.

<b>Facilities Charges:</b>	Secondary Voltage	\$3.87 per kW	(I)
	Primary Voltage	\$3.03 per kW	(I)
	Transmission Voltage	\$1.72 per kW	(I)

The Facilities Charge applies to the kW of Back-up Contract Demand.

**Back-up Power Charges:**

	On-Peak Secondary Voltage	\$0.5314 per kW Day	(I)
	On-Peak Primary Voltage	\$0.5170 per kW Day	(I)
	On-Peak Transmission Voltage	\$0.4062 per kW Day	(I)
	During Scheduled Maintenance	One Half (1/2) On-Peak Charge	
	Off-Peak	No Charge	

The Power Charge for Back-up Power is billed on a per day basis and is based on the fifteen (15) minute period of the Customer's greatest use of Back-up Power during on-peak hours each on-peak day.

**Excess Power Charges:**

	Secondary Voltage	\$50.06 per kW	(I)
	Primary Voltage	\$47.04 per kW	(I)
	Transmission Voltage	\$34.74 per kW	(I)

**Supplementary Power and all Energy:** Supplementary Power and all Energy shall be billed under the pricing provisions of the applicable general service schedule.

**SURCHARGE ADJUSTMENT:** All monthly bills shall be adjusted in accordance with Schedule 193.

(continued)

P.S.C.U. No. 47

**Second Revision of Sheet No. 70.1  
Canceling First Revision of Sheet No. 70.1**

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**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 70**

**STATE OF UTAH**

\_\_\_\_\_  
**Renewable Energy  
Rider - Optional**  
\_\_\_\_\_

**PURPOSE:** This Schedule is a voluntary program for Customers interested in supporting the purchase and development of Renewable Energy, as defined below. It gives Customers the opportunity to demonstrate their personal commitment by purchasing blocks of Renewable Energy to encourage further development of Renewable Energy resources in the Western region. Renewable Energy purchases under this Schedule are in addition to investments associated with the Company's Integrated Resource Plan. Rocky Mountain Power does not make a profit from this program, and all revenues and costs associated with this program stay with the program and do not go to the utility.

**AVAILABILITY:** At any point on the Company's interconnected system.

**APPLICATION:** To Customers receiving service under Schedules 1, 2, 6, 6A, 6B, 9, 9A, 10, 21, 23, or 25. (C)

**ADMINISTRATION:** Funds received from Customers under this Schedule will cover program costs and match Renewable Energy purchases to Block purchases. Funds not spent after covering program costs and matching Renewable Energy purchases may be used to fund Qualifying Initiatives as defined below.

**BLOCK:** 1 Block equals 100 kWh of Renewable Energy.

**CHARGE PER BLOCK:** \$1.95 per month

**MONTHLY BILL:** The Monthly Bill shall be the number of Blocks the Customer has agreed to purchase multiplied by the Charge per Block. The Monthly Bill is in addition to all other charges contained in Customer's applicable tariff schedule. This rider's Monthly Bill shall be applied to the Customer's billing regardless of actual energy consumption.

(continued)

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**Second Revision of Sheet No. 72.1  
Canceling First Revision of Sheet No. 72.1**

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**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 72**

**STATE OF UTAH**

\_\_\_\_\_

**Renewable Energy  
Rider - Optional**

**Bulk Purchase Option**

\_\_\_\_\_

**PURPOSE:** This Schedule is a voluntary program for Customers interested in supporting the purchase and development of Renewable Energy, as defined below. It gives Customers the opportunity to demonstrate their personal commitment by purchasing blocks of Renewable Energy to encourage further development of Renewable Energy resources in the Western region. Renewable Energy purchases under this Schedule are in addition to investments associated with the Company's Integrated Resource Plan. Rocky Mountain Power does not make a profit from this program, and all revenues and costs associated with this program stay with the program and do not go to the utility.

**AVAILABILITY:** At any point on the Company's interconnected system.

**APPLICATION:** To Customers receiving service under Schedules 6, 6A, 6B, 9, 9A, 10, 21, 23 or 25. (C)

**ADMINISTRATION:** Funds received from Customers under this Schedule will cover program costs and match Renewable Energy purchases to Block purchases. Funds not spent after covering program costs and matching Renewable Energy purchases to Block purchases may be used to fund Qualifying Initiatives as defined below.

**BLOCK:** 1 Block equals 100 kWh of Renewable Energy. This program requires a minimum purchase of 121.2 megawatt-hours (121,200 kWh or 1,212 Blocks) per year. For the purpose of qualifying for this Schedule, Customers with multiple sites can sum their Block purchases across all Pacific Power & Light Company and Rocky Mountain Power service territories to meet the minimum purchase requirement.

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**ROCKY MOUNTAIN POWER**

**ELECTRIC SERVICE SCHEDULE NO. 91**

**STATE OF UTAH**

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**Surcharge To Fund Low Income Residential Lifeline Program**

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All monthly bills calculated in accordance with the schedules listed below shall have applied the following Monthly Surcharge.

Schedules 1, 2 & 25	\$0.13	
Schedule 6, 6A & 6B	\$6.25	
Schedule 7	\$0.05	
Schedule 8	\$6.25	
Schedule 9 & 9A	\$6.25	
Schedule 10	\$0.70	
Schedule 11	\$0.45	
Schedule 12	\$0.23	
Schedule 15	\$0.23	(C)
Schedule 21	\$6.25	
Schedule 23	\$0.34	(C)
Schedule 31	\$6.25	
Schedule 33	\$6.25	

**ROCKY MOUNTAIN POWER**

**ELECTRIC SERVICE SCHEDULE NO. 114**

**STATE OF UTAH**

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**Air Conditioner Direct Load Control Program (A/C-DLC)  
(Cool Keeper Program)**

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**APPLICABLE:** This tariff is applicable to participating customers who are located in the Control Signal Area.

**ELIGIBLE:** Customers served by Company in the state of Utah under Schedules 1, 2, 3, 6, 6A, 6B, 8, 9, 9A, 23 and 25 located within the Control Signal Area. (C)

**PURPOSE:** To control summer peak loads through a Company-dispatched Direct Load Control System (System) owned and installed by a Company appointed contractor (Contractor). The System consists of individual Direct Load Control Units (Units) installed on or near the customer's permanently affixed central air conditioner.

**DESCRIPTION:** Company payments to the Contractor are based on connected and operable Units providing load relief. Load relief is based on metered data as part of an ongoing measurement and verification process.

Company will operate the System based on its need to control load. For any individual Customer, the System may be operated to control load no more than four hours per weekday, (between the hours of 2:00 p.m. until 8:00 p.m.) but will not be operated on weekends and holidays.

Load Control will have the effect of cycling the air conditioning unit at 50% of its Natural Duty Cycle or at 50% of its default setting. Each Load Control operation constitutes a 'Dispatch Event'. 'Dispatch Events' may occur in one four-hour contiguous block or may occur more than once per day per customer. Company will, at its discretion, execute 'Dispatch Events' to optimize distribution assets.

(continued)

P.S.C.U. No. 47

**Second Revision of Sheet No. 115.1**  
**Canceling First Revision of Sheet No. 115.1**

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**ROCKY MOUNTAIN POWER**

(C)

**ELECTRIC SERVICE SCHEDULE NO. 115**

**STATE OF UTAH**

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**Commercial and Industrial Energy Efficiency Incentives**  
**Optional for Qualifying Customers**

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**PURPOSE:** Service under this Schedule is intended to maximize the efficient utilization of the electricity requirements of new and existing loads in Commercial Buildings and Industrial Facilities through the installation of Energy Efficiency Measures.

**APPLICABLE:** To service under the Company's General Service Schedules 6, 6A, 6B, 8, 9, 9A, 10, 12, 21 and 23 in all territory served by the Company in the State of Utah. This Schedule is applicable to new and existing Commercial Buildings and Industrial Facilities and dairy barns served on the company's residential rate schedules. (C)

**DEFINITIONS:**

**Commercial Building:** A structure that is served by Company and meets the applicability requirements of this tariff at the time an Energy Efficiency Incentive Agreement/Application is executed or approved which does not meet the definition of an Industrial Facility.

**Customer:** Any party who has applied for, been accepted and receives service at the real property, or is the electricity user at the real property.

**Energy Efficiency Incentive:** Payments of money made by Company to Owner or Customer for installation of an Energy Efficiency Measure pursuant to an executed Energy Efficiency Incentive Agreement or approved Application.

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**P.S.C.U. No. 47**

**Second Revision of Sheet No. 125.1  
Canceling First Revision of Sheet No. 125.1**

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**ROCKY MOUNTAIN POWER**

(C)

**ELECTRIC SERVICE SCHEDULE NO. 125**

**STATE OF UTAH**

\_\_\_\_\_  
**Commercial & Industrial Energy Services  
Optional for Qualifying Customers**  
\_\_\_\_\_

**PURPOSE:** Service under this schedule is intended to maximize the efficient utilization of the electricity requirements of new and existing loads in Commercial and Industrial Facilities by promoting the installation of Energy Efficiency Measures.

**APPLICABLE:** To service under the Company's General Service Schedules 6, 6A, 6B, 8, 9, 9A, 10, 21 and 23 in all territory served by the Company in the State of Utah. This Schedule is not applicable to existing Commercial Buildings under 20,000 square feet. This schedule is applicable to dairy barns served on the Company's residential rate schedules. Square footage is the total Building or Facility area served by the Company's meter(s). (C)

**DEFINITIONS:**

**Annual kWh Savings:** The annual kilowatt-hour (kWh) savings resulting from installation of the Energy Efficiency Measures, as estimated by Company using engineering analysis.

(continued)

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**ROCKY MOUNTAIN POWER**

**ELECTRIC SERVICE SCHEDULE NO. 126**

**STATE OF UTAH**

\_\_\_\_\_  
**Utah Commercial & Industrial Re-Commissioning Program**  
\_\_\_\_\_

**PURPOSE:** To reduce electrical energy consumption and peak demand requirements of existing electrical equipment in commercial and industrial facilities through systematic evaluation of systems and implementation of low cost measures.

**APPLICABLE:** This Schedule is applicable to existing Commercial Buildings, Industrial Facilities and Mixed Use Buildings receiving service under the Company's General Service Schedules 6, 6A, 6B, 8, 9, 9A, 10, 21 and 23 in all territory served by the Company in the state of Utah. (C)

**DEFINITIONS:**

**Commercial Building:** A structure that is served by Company and meets the applicability requirements of this tariff at the time a Re-Commissioning Agreement is executed, and that does not meet the definition of an Industrial Facility.

**Customer:** Any party who has applied for, been accepted and receives service at the real property, or is the electricity user at the real property.

**Industrial Facility:** Buildings and process equipment associated with manufacturing meeting the applicability requirements of this tariff at the time a Re-Commissioning Agreement is executed.

**Mixed Use Buildings:** Buildings served by the Company under a residential rate schedule and a rate schedule listed under “**Applicable**” shall be eligible for services under this schedule.

**Measurement and Verification (M&V):** The process of monitoring, measuring and/or verifying data related to equipment operation and electric energy

(continued)

**P.S.C.U. No. 47**

**First Revision of Sheet No. 193.2  
Canceling Original Sheet No. 193.2**

**ELECTRIC SERVICE SCHEDULE NO. 193 - Continued**

**MONTHLY BILL:** In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied to the Power Charge, Energy Charge, Facilities Charge and Voltage Discount of the Customer's applicable schedule.

Schedule 1	2.16%	
Schedule 2	2.16%	
Schedule 3	2.16%	
Schedule 6	2.13%	
Schedule 6A	2.16%	
Schedule 6B	2.13%	
Schedule 7*	2.12%	
Schedule 8	2.12%	
Schedule 9	2.12%	
Schedule 9A	2.13%	
Schedule 10	2.16%	
Schedule 11*	2.12%	
Schedule 12*	2.12%	(C)
Schedule 15 (Traffic and Other Signal Systems)	2.47%	(C)
Schedule 15 (Metered Outdoor Nighttime Lighting)	3.02%	(C,D)
Schedule 21	2.16%	
Schedule 23	2.20%	(D)
Schedule 25	2.12%	
Schedule 31**	2.16%	

\* The Adjustment for Schedules 7, 11 and 12 shall be applied to the Charge Per Lamp. (C)

\*\* The Adjustment for Schedule 31 customers shall be applied to Facilities Charges, Back-up Power Charges, and Excess Power Charges in addition to the applicable general service schedule charges.

**ROCKY MOUNTAIN POWER  
ELECTRIC SERVICE SCHEDULE NO. 500  
STATE OF UTAH**

**New Large Customer Service Surcharge – 10,000 kW and Over**

**AVAILABILITY:** In all territory served by the Company in the state of Utah subject to engineering analysis.

**APPLICATION:** To all new service agreements with demand 10,000 kW or greater or to existing customers, if the customer's demand grows by 10,000 kW or more in a 12-month period. If an existing customer demand grows by 10,000 kW or more over a 12 month period, the incremental demand would be separately metered and served under this schedule prospectively. In addition, all changes in loads at these separately metered locations shall be served under this tariff. Customer shall enter into a New Large Customer Contract (NLCC). The NLCC shall contain a minimum term and terms for conditions for service. Customers with a mix of existing and qualifying new loads shall be subject to sub-metering to identify the loads to which this surcharge rate applies.

**MONTHLY BILL:**

The sum of all applicable charges specified in customer's applicable standard tariff service schedule, plus the following surcharges.

**Schedule 8:**

Power Charge:

On-Peak kW (May-Sep): \$3.18 per kW  
On-Peak kW (Oct-Apr): \$2.29 per kW

Energy Charge:

On-Peak kWh (May-Sep): 1.0040¢ per kWh  
On-Peak kWh (Oct-Apr): 0.8040¢ per kWh  
Off-Peak kWh: 0.7040¢ per kWh

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. XX

**FILED:** December 17, 2007

**EFFECTIVE:** August 14, 2008

(N)

(N)



**ELECTRIC SERVICE SCHEDULE NO. 500 – Continued**

(N)

**Schedule 9:**

Power Charge:

On-Peak kW (May–Sep): \$2.72 per kW  
On-Peak kW (Oct–Apr): \$1.84 per kW

Energy Charge:

On-Peak kWh (May-Sep): 0.8747¢ per kWh  
On-Peak kWh (Oct-Apr): 0.6747¢ per kWh  
Off-Peak kWh: 0.5747¢ per kWh

**MINIMUM CHARGE:**

As specified in the NLCC.

**TIME PERIODS:**

**On-Peak:** October through April inclusive

7:00 a.m. to 11:00 p.m., Monday thru Friday, except holidays.

May through September inclusive

1:00 p.m. 9:00 p.m., Monday thru Friday, except holidays.

**Off-Peak:** All other times.

Holidays include only New Year’s Day, President’s Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday , the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-peak.

Due to the expansions of Daylight Saving Time (DST) as adopted under section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and first Sunday in November.

**DEMAND:**

The kW as shown by or computed from the readings of company’s Power meter for the 15-minute On-Peak period of customer’s greatest use during the month, adjusted for power factor to the nearest kW. A minimum Billing Demand will be established in the NLCC.

(continued)

(N)

**ELECTRIC SERVICE SCHEDULE NO. 500 – Continued**

(N)

**MINIMUM MONTHLY CHARGE:**

The minimum monthly charge will be as specified in the NLCC.

**RULES:**

Service under this Schedule is subject to the General Rules contained in the tariff of which this Schedule is a part, and to those prescribed by regulatory authorities.

(N)