

Rocky Mountain Power  
Exhibit RMP\_\_\_(SRM-2)  
Docket No. 07-  
Witness: Steven R. McDougal

BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

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Exhibit Accompanying Direct Testimony of Steven R. McDougal  
Results of Operations – Base Period & Mid-Period

December 2007



## Unadjusted to Test Period Comparison

Description of Account Summary:	Total Co. Unadjusted	Total Co. Test	Incremental Change	Utah Unadjusted	Utah Test	Incremental Change
Operating Revenues						
General Business Revenues	3,026,769,784	3,284,680,400	257,910,616	1,283,926,371	1,423,797,946	139,871,575
Interdepartmental	0	0	0	0	0	0
Special Sales	785,274,739	1,125,998,064	340,723,325	317,932,058	475,021,230	157,089,171
Other Operating Revenues	148,155,295	176,995,619	28,840,324	46,517,464	64,712,757	18,195,294
Total Operating Revenues	3,960,199,818	4,587,674,083	627,474,264	1,648,375,893	1,963,531,933	315,156,040
Operating Expenses:						
Steam Production	806,555,847	859,287,569	52,731,722	326,576,899	360,116,115	33,539,216
Nuclear Production	0	0	0	0	0	0
Hydro Production	34,921,907	35,488,084	566,177	14,281,161	15,076,131	794,970
Other Power Supply	1,063,908,394	1,622,720,604	558,812,210	506,740,964	726,917,556	220,176,592
Transmission	140,380,981	156,136,238	15,755,258	57,389,077	66,329,369	8,940,292
Distribution	219,505,406	219,316,041	(189,365)	95,648,635	96,225,704	577,069
Customer Accounting	107,592,387	99,649,802	(7,942,585)	46,728,001	41,008,205	(5,719,796)
Customer Service & Infor	49,207,150	19,062,511	(30,144,639)	31,942,644	9,306,998	(22,635,646)
Sales	0	0	0	0	0	0
Administrative & General	209,834,305	197,048,024	(12,786,281)	85,692,523	82,314,722	(3,377,801)
Total O & M Expenses	2,631,906,377	3,208,708,875	576,802,498	1,164,999,904	1,397,294,800	232,294,897
Depreciation	404,161,750	459,631,814	55,470,064	160,945,240	192,076,025	31,130,785
Amortization	64,621,598	58,350,978	(6,270,621)	22,578,851	24,803,851	2,224,999
Taxes Other Than Income	101,624,890	117,973,176	16,348,286	32,670,349	40,663,059	7,992,710
Income Taxes - Federal	152,656,209	(963,246)	-153,619,455	49,016,077	(2,183,666)	-51,199,743
Income Taxes - State	20,393,724	3,454,380	-16,939,344	6,521,174	1,257,819	-5,263,355
Income Taxes - Def Net	18,779,128	137,000,927	118,221,799	5,418,992	52,862,186	47,443,194
Investment Tax Credit Adj.	(5,854,860)	(1,939,053)	3,915,807	(4,844,798)	(1,610,139)	3,234,659
Misc Revenue & Expense	(7,221,470)	(16,112,051)	(8,890,581)	(3,317,587)	(6,780,649)	(3,463,061)
Total Operating Expenses	3,381,067,347	3,966,105,800	585,038,453	1,433,988,201	1,698,383,286	264,395,085
Operating Revenue for Return	579,132,472	621,568,283	42,435,812	214,387,692	265,148,646	50,760,955
Rate Base:						
Electric Plant in Service	15,523,955,577	18,070,612,743	2,546,657,165	6,365,761,852	7,651,748,159	1,285,986,307
Plant Held for Future Use	3,857,390	3,857,390	0	3,192,573	3,208,077	15,504
Misc Deferred Debits	131,219,904	135,496,562	4,276,658	34,953,516	35,954,822	1,001,307
Elec Plant Acq Adj	74,565,289	66,346,260	(8,219,029)	30,493,150	28,185,374	(2,307,776)
Nuclear Fuel	0	0	0	0	0	0
Prepayments	39,087,582	39,087,582	0	17,266,720	17,722,168	455,447
Fuel Stock	104,362,592	121,447,659	17,085,067	42,080,291	50,604,514	8,524,222
Material & Supplies	148,989,526	148,989,526	0	62,929,483	63,990,565	1,061,082
Working Capital	73,774,987	70,286,632	(3,488,355)	35,596,365	35,057,486	(538,879)
Weatherization Loans	13,402,024	12,771,918	(630,106)	6,947,287	6,317,148	(630,139)
Miscellaneous Rate Base	5,984,189	2,956,317	(3,027,872)	2,944,355	1,773,719	(1,170,636)
Total Electric Plant	16,119,199,060	18,671,852,587	2,552,653,528	6,602,165,592	7,894,562,031	1,292,396,440
Rate Base Deductions:						
Accum Prov For Depr	(6,077,031,592)	(6,541,424,403)	(464,392,810)	(2,382,511,604)	(2,637,754,987)	(255,243,384)
Accum Prov For Amort	(389,051,962)	(454,787,197)	(65,735,236)	(155,927,588)	(187,964,809)	(32,037,220)
Accum Def Income Taxes	(1,222,022,517)	(1,381,960,425)	(159,937,908)	(540,418,267)	(594,495,468)	(54,077,201)
Unamortized ITC	(11,355,352)	(10,603,674)	751,679	(182,037)	(172,587)	9,450
Customer Adv for Const	(12,551,367)	(12,611,277)	(59,910)	(8,943,246)	(8,076,600)	866,647
Customer Service Deposits	0	(10,294,490)	(10,294,490)	0	(10,294,490)	(10,294,490)
Misc. Rate Base Deductions	(63,309,800)	(110,388,730)	(47,078,931)	(25,160,490)	(45,760,879)	(20,600,389)
Total Rate Base Deductions	(7,775,322,590)	(8,522,070,196)	(746,747,607)	(3,113,143,233)	(3,484,519,820)	(371,376,587)
Total Rate Base	8,343,876,470	10,149,782,391	1,805,905,921	3,489,022,359	4,410,042,211	921,019,853
Return on Rate Base	6.941%	6.124%	-0.817%	6.145%	6.012%	-0.132%
Return on Equity	7.596%	5.985%	-1.611%	6.032%	5.769%	-0.263%
Net Power Costs	894,762,331	1,092,266,686	197,504,355	361,022,837	456,415,623	95,392,786
100 Basis Points in Equity:						
Revenue Requirement Impact	68,445,336	84,567,889	16,122,552	28,620,667	36,744,429	8,123,762
Rate Base Decrease	(570,086,228)	(790,162,878)	(220,076,650)	(266,908,593)	(349,189,453)	(82,280,860)

Year End			TOTAL COMPANY			Incremental		
ACCT	DESCRIP	FACTOR	Unadjusted	TEST	Change	Unadjusted	TEST	Change
Sales to Ultimate Customers								
440	Residential Sales	S	1,156,605,456	1,265,946,937	109,341,482	490,496,977	545,956,481	55,459,504
			1,156,605,456	1,265,946,937	109,341,482	490,496,977	545,956,481	55,459,504
442	Commercial & Industrial Sales	S	1,834,865,228	1,980,464,625	145,599,397	766,787,474	848,997,805	82,210,331
		SE	-	-	-	-	-	-
		SG	-	-	-	-	-	-
			1,834,865,228	1,980,464,625	145,599,397	766,787,474	848,997,805	82,210,331
444	Public Street & Highway Lighting	S	18,238,528	19,888,308	1,649,780	9,581,348	10,463,130	881,782
		SO	-	-	-	-	-	-
			18,238,528	19,888,308	1,649,780	9,581,348	10,463,130	881,782
445	Other Sales to Public Authority	S	17,060,572	18,380,529	1,319,957	17,060,572	18,380,529	1,319,957
			17,060,572	18,380,529	1,319,957	17,060,572	18,380,529	1,319,957
448	Interdepartmental	S	-	-	-	-	-	-
		SO	-	-	-	-	-	-
			-	-	-	-	-	-
<b>Total Sales to Ultimate Customers</b>			<b>3,026,769,784</b>	<b>3,284,680,400</b>	<b>257,910,616</b>	<b>1,283,926,371</b>	<b>1,423,797,946</b>	<b>139,871,575</b>
447	Sales for Resale-Non NPC	S	7,833,643	7,833,643	-	-	-	-
			7,833,643	7,833,643	-	-	-	-
447NPC	Sales for Resale-NPC	SG	777,610,588	1,118,164,421	340,553,833	318,000,457	475,021,230	157,020,773
		SE	(169,492)	-	169,492	(68,398)	-	68,398
		SG	-	-	-	-	-	-
			777,441,096	1,118,164,421	340,723,325	317,932,058	475,021,230	157,089,171
	Total Sales for Resale		785,274,739	1,125,998,064	340,723,325	317,932,058	475,021,230	157,089,171
449	Provision for Rate Refund	S	3	3	-	3	3	-
		SG	-	-	-	-	-	-
			3	3	-	3	3	-
<b>Total Sales from Electricity</b>			<b>3,812,044,526</b>	<b>4,410,678,466</b>	<b>598,633,941</b>	<b>1,601,858,432</b>	<b>1,898,819,178</b>	<b>296,960,746</b>
450	Forfeited Discounts & Interest	S	6,180,370	6,180,370	-	2,484,206	2,484,206	-
		SO	-	-	-	-	-	-
			6,180,370	6,180,370	-	2,484,206	2,484,206	-
451	Misc Electric Revenue	S	7,224,633	7,224,633	-	4,539,977	4,539,977	-
		SG	-	-	-	-	-	-
		SO	26,537	26,537	-	10,882	11,237	355
			7,251,170	7,251,170	-	4,550,858	4,551,213	355
453	Water Sales	SG	38,378	38,378	-	15,694	16,304	609
			38,378	38,378	-	15,694	16,304	609
454	Rent of Electric Property	S	13,970,023	13,970,023	-	5,649,803	5,649,803	-

REVISED PROTOCOL								
Year End								
FERC								
ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			Unadjusted	TEST		Unadjusted	TEST	
		SG	5,052,709	5,052,709	-	2,066,283	2,146,504	80,220
		SO	550,678	550,678	-	225,811	233,177	7,366
			19,573,410	19,573,410	-	7,941,898	8,029,484	87,586
456	Other Electric Revenue							
		S	35,730,603	27,092,463	(8,638,140)	(869,866)	84,882	954,748
		CN	-	-	-	-	-	-
		SE	12,650,762	12,650,762	-	5,105,217	5,276,658	171,442
		SO	238,556	239,125	569	97,822	101,254	3,432
		SG	66,492,045	103,969,940	37,477,895	27,191,632	44,168,753	16,977,122
			115,111,966	143,952,290	28,840,324	31,524,805	49,631,548	18,106,743
	<b>Total Other Electric Revenues</b>		<b>148,155,293</b>	<b>176,995,617</b>	<b>28,840,324</b>	<b>46,517,461</b>	<b>64,712,755</b>	<b>18,195,294</b>
	<b>Total Electric Operating Revenues</b>		<b>3,960,199,818</b>	<b>4,587,674,083</b>	<b>627,474,264</b>	<b>1,648,375,893</b>	<b>1,963,531,933</b>	<b>315,156,040</b>
	Summary of Revenues by Factor							
		S	3,097,709,058	3,346,981,534	249,272,476	1,295,730,493	1,436,556,816	140,826,323
		CN	-	-	-	-	-	-
		SE	12,481,270	12,650,762	169,492	5,036,818	5,276,658	239,840
		SO	815,771	816,340	569	334,516	345,668	11,152
		SG	849,193,719	1,227,225,447	378,031,728	347,274,066	521,352,790	174,078,725
		DGP	-	-	-	-	-	-
	<b>Total Electric Operating Revenues</b>		<b>3,960,199,818</b>	<b>4,587,674,083</b>	<b>627,474,264</b>	<b>1,648,375,893</b>	<b>1,963,531,933</b>	<b>315,156,040</b>
	Miscellaneous Revenues							
41160	Gain on Sale of Utility Plant - CR							
		S	-	-	-	-	-	-
		SG	-	-	-	-	-	-
		SO	-	-	-	-	-	-
		SG	-	-	-	-	-	-
		SG	-	-	-	-	-	-
41170	Loss on Sale of Utility Plant							
		S	-	-	-	-	-	-
		SG	-	-	-	-	-	-
4118	Gain from Emission Allowances							
		S	-	-	-	-	-	-
		SE	(8,947,548)	(15,993,908)	(7,046,360)	(3,610,784)	(6,671,092)	(3,060,307)
			(8,947,548)	(15,993,908)	(7,046,360)	(3,610,784)	(6,671,092)	(3,060,307)
41181	Gain from Disposition of NOX Credits							
		SE	-	-	-	-	-	-
4194	Impact Housing Interest Income							
		SG	-	-	-	-	-	-
421	(Gain) / Loss on Sale of Utility Plant							
		S	(719,050)	(719,050)	-	(711,689)	(711,689)	-
		SG	253	253	-	104	108	4
		SG	-	-	-	-	-	-
		CN	44,169	44,169	-	20,133	20,351	218
		SO	2,593,326	139,536	(2,453,790)	1,063,421	59,085	(1,004,336)
		SG	(192,620)	(183,665)	8,955	(78,771)	(78,025)	746
			1,726,078	(718,757)	(2,444,835)	293,197	(710,171)	(1,003,368)
	<b>Total Miscellaneous Revenues</b>		<b>(7,221,470)</b>	<b>(16,712,665)</b>	<b>(9,491,195)</b>	<b>(3,317,587)</b>	<b>(7,381,263)</b>	<b>(4,063,675)</b>
	Miscellaneous Expenses							
4311	Interest on Customer Deposits							
		S	-	600,614	600,614	-	600,614	600,614

Year End			TOTAL COMPANY			UTAH		
ACCT	DESCRIP	FACTOR	Unadjusted	TEST	Incremental Change	Unadjusted	TEST	Incremental Change
			-	600,614	600,614	-	600,614	600,614
			-	600,614	600,614	-	600,614	600,614
			(7,221,470)	(16,112,051)	(8,890,581)	(3,317,587)	(6,780,649)	(3,463,061)
500	Operation Supervision & Engineering							
	SG		19,381,164	19,891,439	510,275	7,925,842	8,450,328	524,485
	SSGCH		1,525,944	1,602,392	76,448	612,970	667,078	54,107
			20,907,108	21,493,831	586,723	8,538,813	9,117,405	578,592
501	Fuel Related-Non NPC							
	SE		4,746,497	12,905,999	8,159,501	1,915,450	5,383,118	3,467,669
	SE		-	-	-	-	-	-
	SE		-	-	-	-	-	-
	SSECT		-	-	-	-	-	-
	SSECH		1,628,089	1,878,282	250,193	649,825	774,131	124,306
			6,374,586	14,784,281	8,409,695	2,565,274	6,157,249	3,591,975
501NPC	Fuel Related-NPC							
	SE		476,667,520	511,942,577	35,275,057	192,359,239	213,532,289	21,173,050
	SE		-	-	-	-	-	-
	SE		-	-	-	-	-	-
	SSECT		-	-	-	-	-	-
	SSECH		51,237,919	53,759,244	2,521,325	20,450,774	22,156,781	1,706,008
			527,905,439	565,701,821	37,796,382	212,810,012	235,689,070	22,879,058
	Total Fuel Related		534,280,025	580,486,102	46,206,077	215,375,287	241,846,319	26,471,033
502	Steam Expenses							
	SG		29,652,880	30,631,036	978,156	12,126,416	13,012,749	886,333
	SSGCH		2,103,508	2,208,891	105,383	844,977	919,564	74,586
			31,756,387	32,839,927	1,083,540	12,971,393	13,932,312	960,919
503	Steam From Other Sources-Non-NPC							
	SE		-	(10,909)	(10,909)	-	(4,550)	(4,550)
			-	(10,909)	(10,909)	-	(4,550)	(4,550)
503NPC	Steam From Other Sources-NPC							
	SE		4,815,708	3,410,863	(1,404,845)	1,943,380	1,422,678	(520,702)
			4,815,708	3,410,863	(1,404,845)	1,943,380	1,422,678	(520,702)
505	Electric Expenses							
	SG		2,731,459	2,818,076	86,617	1,117,018	1,197,182	80,163
	SSGCH		1,344,660	1,412,025	67,366	540,149	587,828	47,679
			4,076,119	4,230,102	153,983	1,657,167	1,785,009	127,843
506	Misc. Steam Expense							
	SG		38,648,704	39,324,209	675,505	15,805,219	16,705,803	900,584
	SE		-	-	-	-	-	-
	SSGCH		1,716,733	1,802,952	86,219	689,610	750,571	60,961
			40,365,437	41,127,161	761,724	16,494,829	17,456,373	961,544
507	Rents							
	SG		576,805	605,702	28,897	235,882	257,316	21,434
	SSGCH		209,993	220,513	10,520	84,354	91,800	7,446
			786,798	826,215	39,418	320,236	349,116	28,880
510	Maint Supervision & Engineering							
	SG		5,028,620	5,161,732	133,112	2,056,432	2,192,819	136,387
	SSGCH		2,333,522	2,416,090	82,567	937,374	1,005,821	68,447
			7,362,143	7,577,821	215,679	2,993,806	3,198,640	204,833
511	Maintenance of Structures							
	SG		19,455,417	20,053,527	598,110	7,956,208	8,519,186	562,979

REVISED PROTOCOL								
Year End								
FERC								
ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			Unadjusted	TEST		Unadjusted	TEST	
		SSGCH	839,262	869,019	29,757	337,131	361,773	24,643
			20,294,679	20,922,546	627,867	8,293,339	8,880,960	587,621
512	Maintenance of Boiler Plant							
	SG		93,774,057	96,722,456	2,948,399	38,348,492	41,089,861	2,741,369
	SSGCH		2,884,425	2,987,390	102,965	1,158,671	1,243,654	84,982
			96,658,483	99,709,846	3,051,363	39,507,163	42,333,514	2,826,351
513	Maintenance of Electric Plant							
	SG		32,419,762	33,427,081	1,007,319	13,257,920	14,200,571	942,651
	SSGCH		584,531	605,231	20,700	234,806	251,958	17,153
			33,004,293	34,032,312	1,028,019	13,492,726	14,452,529	959,803
514	Maintenance of Misc. Steam Plant							
	SG		9,450,345	9,744,277	293,932	3,864,677	4,139,587	274,909
	SSGCH		2,798,323	2,897,475	99,152	1,124,084	1,206,222	82,138
			12,248,667	12,641,752	393,085	4,988,761	5,345,809	357,048
<b>Total Steam Power Generation</b>			<b>806,555,847</b>	<b>859,287,569</b>	<b>52,731,722</b>	<b>326,576,899</b>	<b>360,116,115</b>	<b>33,539,216</b>
517	Operation Super & Engineering							
	SG		-	-	-	-	-	-
518	Nuclear Fuel Expense							
	SE		-	-	-	-	-	-
519	Coolants and Water							
	SG		-	-	-	-	-	-
520	Steam Expenses							
	SG		-	-	-	-	-	-
523	Electric Expenses							
	SG		-	-	-	-	-	-
524	Misc. Nuclear Expenses							
	SG		-	-	-	-	-	-
528	Maintenance Super & Engineering							
	SG		-	-	-	-	-	-
529	Maintenance of Structures							
	SG		-	-	-	-	-	-
530	Maintenance of Reactor Plant							
	SG		-	-	-	-	-	-
531	Maintenance of Electric Plant							
	SG		-	-	-	-	-	-
532	Maintenance of Misc Nuclear							

ACCT	DESCRIP	FACTOR	TOTAL COMPANY			UTAH		
			Unadjusted	TEST	Incremental Change	Unadjusted	TEST	Incremental Change
		SG	-	-	-	-	-	-
<b>Total Nuclear Power Generation</b>			-	-	-	-	-	-
535	Operation Super & Engineering	DGP	-	-	-	-	-	-
		SG	4,954,010	5,062,097	108,087	2,025,921	2,150,492	124,571
		SG	3,438,832	3,490,468	51,636	1,406,295	1,482,829	76,533
			<b>8,392,842</b>	<b>8,552,564</b>	<b>159,723</b>	<b>3,432,216</b>	<b>3,633,320</b>	<b>201,104</b>
536	Water For Power	DGP	-	-	-	-	-	-
		SG	154,743	160,664	5,922	63,281	68,254	4,972
		SG	120,608	125,709	5,101	49,322	53,404	4,082
			<b>275,351</b>	<b>286,374</b>	<b>11,023</b>	<b>112,603</b>	<b>121,658</b>	<b>9,054</b>
537	Hydraulic Expenses	DGP	-	-	-	-	-	-
		SG	4,181,382	4,331,977	150,595	1,709,958	1,840,320	130,363
		SG	454,238	470,700	16,462	185,759	199,964	14,205
			<b>4,635,620</b>	<b>4,802,677</b>	<b>167,057</b>	<b>1,895,717</b>	<b>2,040,284</b>	<b>144,568</b>
538	Electric Expenses	DGP	-	-	-	-	-	-
		SG	-	-	-	-	-	-
		SG	-	-	-	-	-	-
			-	-	-	-	-	-
539	Misc. Hydro Expenses	DGP	-	-	-	-	-	-
		SG	10,322,250	10,521,558	199,307	4,221,239	4,469,793	248,554
		SG	5,664,709	5,683,911	19,202	2,316,558	2,414,653	98,094
			<b>15,986,960</b>	<b>16,205,469</b>	<b>218,509</b>	<b>6,537,797</b>	<b>6,884,445</b>	<b>346,648</b>
540	Rents (Hydro Generation)	DGP	-	-	-	-	-	-
		SG	79,317	82,327	3,010	32,437	34,974	2,538
		SG	14,563	5,749	(8,814)	5,955	2,442	(3,513)
			<b>93,880</b>	<b>88,077</b>	<b>(5,804)</b>	<b>38,392</b>	<b>37,417</b>	<b>(975)</b>
541	Maint Supervision & Engineering	DGP	-	-	-	-	-	-
		SG	-	-	-	-	-	-
		SG	-	-	-	-	-	-
			-	-	-	-	-	-
542	Maintenance of Structures	DGP	-	-	-	-	-	-
		SG	889,394	916,102	26,708	363,714	389,181	25,467
		SG	172,346	176,270		70,480	74,884	4,403
			<b>1,061,740</b>	<b>1,092,373</b>	<b>30,633</b>	<b>434,194</b>	<b>464,064</b>	<b>29,870</b>
543	Maintenance of Dams & Waterways	DGP	-	-	-	-	-	-
		SG	821,556	838,173	16,617	335,972	356,075	20,103



Year End FERC			TOTAL COMPANY			UTAH		
ACCT	DESCRIP	FACTOR	Unadjusted	TEST	Incremental Change	Unadjusted	TEST	Incremental Change
		SG	241,908	143,674	(98,233)	98,927	61,036	(37,891)
			1,063,463	981,847	(81,616)	434,899	417,111	(17,788)
544	Maintenance of Electric Plant							
		DGP	-	-	-	-	-	-
		SG	612,996	618,243	5,246	250,682	262,643	11,961
		SG	478,383	485,450	7,066	195,633	206,230	10,597
			1,091,379	1,103,692	12,313	446,315	468,873	22,558
545	Maintenance of Misc. Hydro Plant							
		DGP	-	-	-	-	-	-
		SG	1,708,788	1,743,750	34,962	698,802	740,784	41,983
		SG	611,883	631,261	19,378	250,227	268,174	17,947
			2,320,671	2,375,011	54,340	949,028	1,008,958	59,929
<b>Total Hydraulic Power Generation</b>			<b>34,921,907</b>	<b>35,488,084</b>	<b>566,177</b>	<b>14,281,161</b>	<b>15,076,131</b>	<b>794,970</b>
546	Operation Super & Engineering							
		SG	1,015,147	1,049,294	34,147	415,140	445,763	30,623
		SSGCT	-	-	-	-	-	-
			1,015,147	1,049,294	34,147	415,140	445,763	30,623
547	Fuel-Non-NPC							
		SE	-	1,737,742	1,737,742	-	724,816	724,816
		SSECT	-	(5)	(5)	-	(2)	(2)
			-	1,737,737	1,737,737	-	724,814	724,814
547NPC	Fuel-NPC							
		SE	175,256,651	390,007,676	214,751,025	70,724,844	162,672,994	91,948,150
		SSECT	49,413,053	19,658,100	(29,754,953)	20,185,314	8,699,725	(11,485,589)
			224,669,704	409,665,776	184,996,072	90,910,158	171,372,719	80,462,561
548	Generation Expense							
		SG	7,780,822	8,244,576		3,181,933	3,502,480	320,547
		SSGCT	10,748,778	1,782,570		4,370,149	825,092	(3,545,057)
			18,529,600	10,027,146	(8,502,454)	7,552,082	4,327,572	(3,224,510)
549	Miscellaneous Other							
		SG	3,948,149	18,921,513	14,973,364	1,614,578	8,038,281	6,423,703
		SSGCT	-	-	-	-	-	-
			3,948,149	18,921,513	14,973,364	1,614,578	8,038,281	6,423,703
550	Rents							
		SG	493,629	532,208	38,579	201,867	226,094	24,226
		SSGCT	11,590,986	239	(11,590,748)	4,712,567	111	(4,712,457)
			12,084,615	532,447	(11,552,168)	4,914,434	226,204	(4,688,230)
551	Maint Supervision & Engineering							
		SG	-	-	-	-	-	-
552	Maintenance of Structures							
		SG	211,987	219,479	7,492	86,691	93,239	6,548
		SSGCT	177,265	180,293	3,028	72,071	83,452	11,381
			389,252	399,772	10,520	158,762	176,691	17,929
553	Maint of Generation & Electric Plant							
		SG	2,278,176	2,346,276	68,100	931,650	996,750	65,100
		SSGCT	814,960	683,061	(131,898)	331,340	316,166	(15,173)
			3,093,136	3,029,337	(63,799)	1,262,990	1,312,917	49,927

REVISED PROTOCOL								
Year End								
FERC			TOTAL COMPANY		Incremental	UTAH		Incremental
ACCT	DESCRIP	FACTOR	Unadjusted	TEST	Change	Unadjusted	TEST	Change
554	Maintenance of Misc. Other							
	SG		163,174	169,045	5,871	66,729	71,814	5,085
	SSGCT		212,163	210,189	(1,974)	86,260	97,290	11,030
			375,337	379,235	3,897	152,989	169,104	16,115
<b>Total Other Power Generation</b>			<b>264,104,940</b>	<b>445,742,256</b>	<b>181,637,316</b>	<b>106,981,134</b>	<b>186,794,066</b>	<b>79,812,932</b>
555	Purchased Power-Non NPC	S	(74,724,465)	-	74,724,465	-	-	-
			(74,724,465)	-	74,724,465	-	-	-
555NPC	Purchased Power-NPC							
	SG		670,495,948	1,032,536,903	362,040,955	274,196,392	438,644,747	164,448,355
	SE		147,929,213	81,726,399	(66,202,814)	59,696,853	34,088,247	(25,608,606)
	Seasonal Cc SSGC		-	9,235,290	9,235,290	-	4,273,925	4,273,925
	DGP		-	-	-	-	-	-
			818,425,161	1,123,498,592	305,073,431	333,893,245	477,006,919	143,113,674
<b>Total Purchased Power</b>			<b>743,700,696</b>	<b>1,123,498,592</b>	<b>379,797,896</b>	<b>333,893,245</b>	<b>477,006,919</b>	<b>143,113,674</b>
556	System Control & Load Dispatch	SG	2,828,393	2,966,923	138,530	1,156,659	1,260,415	103,756
			2,828,393	2,966,923	138,530	1,156,659	1,260,415	103,756
557	Other Expenses							
	S		(183,792)	995,056	1,178,848	-	-	-
	SG		52,335,732	48,411,417	(3,924,315)	21,402,469	20,566,251	(836,218)
	SGCT		1,122,425	1,210,147	87,722	460,824	515,209	54,385
	SE		-	-	-	-	-	-
	SSGCT		-	(103,787)	(103,787)	-	(48,039)	(48,039)
	TROJP		-	-	-	-	-	-
			53,274,365	50,512,833	(2,761,532)	21,863,293	21,033,421	(829,872)
<b>Embedded Cost Differentials</b>								
	Company Owned Hy DGP		(90,946,366)	(81,779,523)	9,166,844	-	-	-
	Company Owned Hy SG		90,946,366	81,779,523	(9,166,844)	37,192,120	34,741,768	(2,450,351)
	Mid-C Contract MC		(40,752,606)	(40,832,995)	(80,388)	(5,174,316)	(5,610,469)	(436,153)
	Mid-C Contract SG		40,752,606	40,832,995	80,388	16,665,601	17,346,769	681,168
	Existing QF Contract S		44,009,906	45,784,718	1,774,812	12,160,888	13,795,038	1,634,149
	Existing QF Contract SG		(44,009,906)	(45,784,718)	(1,774,812)	(17,997,659)	(19,450,371)	(1,452,712)
			-	-	-	42,846,633	40,822,735	(2,023,899)
<b>Total Other Power Supply</b>			<b>799,803,454</b>	<b>1,176,978,348</b>	<b>377,174,894</b>	<b>399,759,830</b>	<b>540,123,490</b>	<b>140,363,660</b>
<b>Total Production Expense</b>			<b>1,905,386,148</b>	<b>2,517,496,257</b>	<b>612,110,109</b>	<b>847,599,024</b>	<b>1,102,109,802</b>	<b>254,510,778</b>
<b>Summary of Production Expense by Factor</b>								
	S		(30,898,352)	46,779,774	77,678,125	12,160,888	13,795,038	1,634,149
	SG		1,115,281,344	1,486,093,052	370,811,709	456,089,439	631,325,533	175,236,094
	SE		809,415,590	1,001,720,347	192,304,757	326,639,765	417,819,592	91,179,827
	SNPPH		-	-	-	-	-	-
	TROJP		-	-	-	-	-	-
	SGCT		1,122,425	1,210,147	87,722	460,824	515,209	54,385
	DGP		(90,946,366)	(81,779,523)	9,166,844	-	-	-
	DEU		-	-	-	-	-	-
	DEP		-	-	-	-	-	-
	SNPPS		-	-	-	-	-	-
	SNPPO		-	-	-	-	-	-
	DGU		-	-	-	-	-	-
	MC		(40,752,606)	(40,832,995)	(80,388)	(5,174,316)	(5,610,469)	(436,153)
	SSGCT		23,544,153	2,752,566	(20,791,587)	9,572,386	1,274,071	(8,298,315)
	SSECT		49,413,053	19,658,095	(29,754,958)	20,185,314	8,699,723	(11,485,591)

Year End  
FERC

ACCT	DESCRIP	FACTOR	TOTAL COMPANY			UTAH		
			Unadjusted	TEST	Incremental Change	Unadjusted	TEST	Incremental Change
	SSGC		-	9,235,290	9,235,290	-	4,273,925	4,273,925
	SSGCH		16,340,900	17,021,978	681,077	6,564,126	7,086,268	522,142
	SSECH		52,866,008	55,637,526	2,771,518	21,100,598	22,930,912	1,830,314
	Total Production Expense by Factor		1,905,386,148	2,517,496,257	612,110,109	847,599,024	1,102,109,802	254,510,778
560	Operation Supervision & Engineering	SG	7,894,401	8,551,099	656,698	3,228,381	3,632,698	404,317
			7,894,401	8,551,099	656,698	3,228,381	3,632,698	404,317
561	Load Dispatching	SG	7,814,797	8,061,688	246,891	3,195,827	3,424,785	228,958
			7,814,797	8,061,688	246,891	3,195,827	3,424,785	228,958
562	Station Expense	SG	372,431	408,033	35,602	152,304	173,342	21,038
			372,431	408,033	35,602	152,304	173,342	21,038
563	Overhead Line Expense	SG	2,302,621	3,538,515	1,235,894	941,647	1,503,240	561,593
			2,302,621	3,538,515	1,235,894	941,647	1,503,240	561,593
564	Underground Line Expense	SG	-	-	-	-	-	-
			-	-	-	-	-	-
565	Transmission of Electricity by Others	SG	-	-	-	-	-	-
		SE	-	-	-	-	-	-
			-	-	-	-	-	-
565NPC	Transmission of Electricity by Others-NPC	SG	92,845,116	108,051,277	15,206,161	37,968,605	45,902,597	7,933,992
		SE	3,542,299	102,778	(3,439,521)	1,429,495	42,869	(1,386,626)
			96,387,415	108,154,055	11,766,640	39,398,100	45,945,465	6,547,365
	Total Transmission of Electricity by Others		96,387,415	108,154,055	11,766,640	39,398,100	45,945,465	6,547,365
566	Misc. Transmission Expense	SG	(237,277)	1,791,416	2,028,693	(97,033)	761,034	858,067
			(237,277)	1,791,416	2,028,693	(97,033)	761,034	858,067
567	Rents - Transmission	SG	1,334,472	1,413,713	79,241	545,726	600,577	54,850
			1,334,472	1,413,713	79,241	545,726	600,577	54,850
568	Maint Supervision & Engineering	SG	15,662	16,196	533	6,405	6,880	475
			15,662	16,196	533	6,405	6,880	475
569	Maintenance of Structures	SG	2,988,475	3,070,209	81,734	1,222,124	1,304,293	82,170
			2,988,475	3,070,209	81,734	1,222,124	1,304,293	82,170
570	Maintenance of Station Equipment	SG	10,207,533	10,544,172	336,638	4,174,326	4,479,400	305,074
			10,207,533	10,544,172	336,638	4,174,326	4,479,400	305,074
571	Maintenance of Overhead Lines	SG	10,924,343	10,265,494	(658,849)	4,467,462	4,361,011	(106,451)
			10,924,343	10,265,494	(658,849)	4,467,462	4,361,011	(106,451)

REVISED PROTOCOL Year End FERC								
ACCT	DESCRIP	FACTOR	TOTAL COMPANY			UTAH		
			Unadjusted	TEST	Incremental Change	Unadjusted	TEST	Incremental Change
572	Maintenance of Underground Lines	SG	-	-	-	-	-	-
			-	-	-	-	-	-
573	Maint of Misc. Transmission Plant	SG	376,109	321,651	(54,458)	153,808	136,644	(17,164)
			376,109	321,651	(54,458)	153,808	136,644	(17,164)
<b>Total Transmission Expense</b>			<b>140,380,981</b>	<b>156,136,238</b>	<b>15,755,258</b>	<b>57,389,077</b>	<b>66,329,369</b>	<b>8,940,292</b>
Summary of Transmission Expense by Factor								
	SE		3,542,299	102,778	(3,439,521)	1,429,495	42,869	(1,386,626)
	SG		136,838,682	156,033,461	19,194,779	55,959,582	66,286,500	10,326,919
	SNPT		-	-	-	-	-	-
<b>Total Transmission Expense by Factor</b>			<b>140,380,981</b>	<b>156,136,238</b>	<b>15,755,258</b>	<b>57,389,077</b>	<b>66,329,369</b>	<b>8,940,292</b>
580	Operation Supervision & Engineering	S	373,352	384,125	10,772	210,803	215,535	4,732
		SNPD	23,678,675	22,443,024	(1,235,651)	10,749,718	10,528,550	(221,169)
			24,052,027	22,827,148	(1,224,879)	10,960,522	10,744,085	(216,437)
581	Load Dispatching	S	-	-	-	-	-	-
		SNPD	12,660,038	13,048,184	388,146	5,747,443	6,121,210	373,766
			12,660,038	13,048,184	388,146	5,747,443	6,121,210	373,766
582	Station Expense	S	3,007,744	3,123,143	115,399	1,192,313	1,265,873	73,559
		SNPD	44,005	35,925	(8,080)	19,977	16,853	(3,124)
			3,051,748	3,159,068	107,320	1,212,291	1,282,726	70,435
583	Overhead Line Expenses	S	17,434,980	23,692,222	6,257,242	6,880,514	9,209,650	2,329,136
		SNPD	(782,598)	(2,382,679)	(1,600,082)	(355,286)	(1,117,771)	(762,485)
			16,652,382	21,309,542	4,657,160	6,525,228	8,091,879	1,566,651
584	Underground Line Expense	S	1,066,664	1,396,286	329,621	292,425	326,905	34,480
		SNPD	-	-	-	-	-	-
			1,066,664	1,396,286	329,621	292,425	326,905	34,480
585	Street Lighting & Signal Systems	S	-	-	-	-	-	-
		SNPD	211,201	212,245	1,044	95,882	99,569	3,688
			211,201	212,245	1,044	95,882	99,569	3,688
586	Meter Expenses	S	4,080,719	4,200,861	120,141	1,310,834	1,350,704	39,870
		SNPD	1,211,880	1,246,247	34,367	550,173	584,644	34,471
			5,292,599	5,447,107	154,508	1,861,006	1,935,347	74,341
587	Customer Installation Expenses	S	34,494	(4,420,277)	(4,454,771)	23,884	(1,763,871)	(1,787,755)
		SNPD	-	-	-	-	-	-
			34,494	(4,420,277)	(4,454,771)	23,884	(1,763,871)	(1,787,755)
588	Misc. Distribution Expenses	S	1,446,798	449,870	(996,928)	704,383	143,559	(560,824)
		SNPD	5,714,653	3,521,249	(2,193,405)	2,594,356	1,651,900	(942,456)
			7,161,451	3,971,119	(3,190,332)	3,298,739	1,795,459	(1,503,280)
589	Rents	S	3,258,645	3,387,319	128,673	373,588	390,672	17,084
		SNPD	170,414	199,512	29,098	77,365	93,596	16,231
			3,429,059	3,586,830	157,771	450,953	484,268	33,315
590	Maint Supervision & Engineering							

REVISED PROTOCOL								
Year End			TOTAL COMPANY			UTAH		
FERC	DESCRIP	FACTOR	Unadjusted	TEST	Incremental Change	Unadjusted	TEST	Incremental Change
ACCT								
		S	909,384	1,448,397	539,013	548,119	931,357	383,237
		SNPD	5,090,567	5,970,669	880,102	2,311,032	2,800,981	489,950
			5,999,951	7,419,066	1,419,115	2,859,151	3,732,338	873,187
591	Maintenance of Structures							
		S	1,611,711	1,667,623	55,913	774,169	803,038	28,869
		SNPD	223,832	231,028	7,196	101,616	108,381	6,765
			1,835,543	1,898,652	63,109	875,785	911,419	35,634
592	Maintenance of Station Equipment							
		S	9,788,627	9,836,498	47,871	3,668,150	3,755,607	87,457
		SNPD	2,337,128	2,495,303	158,175	1,061,017	1,170,605	109,589
			12,125,755	12,331,801	206,045	4,729,167	4,926,212	197,046
593	Maintenance of Overhead Lines							
		S	85,563,380	86,141,817	578,436	35,433,869	35,947,711	513,842
		SNPD	7,697,861	9,316,937	1,619,076	3,494,699	4,370,794	876,095
			93,261,241	95,458,754	2,197,512	38,928,568	40,318,505	1,389,937
594	Maintenance of Underground Lines							
		S	21,982,334	22,343,339	361,005	12,326,587	12,642,068	315,481
		SNPD	106,326	130,905	24,579	48,270	61,411	13,140
			22,088,660	22,474,244	385,584	12,374,857	12,703,479	328,621
595	Maintenance of Line Transformers							
		S	17,282	70,946	53,663	-	0	0
		SNPD	315,788	340,670	24,881	143,362	159,816	16,454
			333,071	411,615	78,545	143,362	159,816	16,454
596	Maint of Street Lighting & Signal Sys.							
		S	4,302,921	4,427,704	124,783	2,533,308	2,610,951	77,643
		SNPD	2,948	2,003	(945)	1,338	940	(399)
			4,305,869	4,429,707	123,838	2,534,646	2,611,891	77,245
597	Maintenance of Meters							
		S	3,548,906	3,639,870	90,964	1,359,524	1,394,681	35,157
		SNPD	1,653,866	1,696,516	42,650	750,827	795,876	45,049
			5,202,772	5,336,386	133,614	2,110,351	2,190,557	80,206
598	Maint of Misc. Distribution Plant							
		S	2,089,797	1,452,012	(637,785)	1,236,758	695,498	(541,260)
		SNPD	(1,348,916)	(2,433,448)	(1,084,532)	(612,385)	(1,141,588)	(529,202)
			740,881	(981,436)	(1,722,316)	624,373	(446,090)	(1,070,463)
	<b>Total Distribution Expense</b>		<b>219,505,406</b>	<b>219,316,041</b>	<b>(189,365)</b>	<b>95,648,635</b>	<b>96,225,704</b>	<b>577,069</b>
	Summary of Distribution Expense by Factor							
		S	160,517,739	163,241,752	2,724,014	68,869,230	69,919,938	1,050,708
		SNPD	58,987,668	56,074,289	(2,913,379)	26,779,405	26,305,766	(473,639)
	<b>Total Distribution Expense by Factor</b>		<b>219,505,406</b>	<b>219,316,041</b>	<b>(189,365)</b>	<b>95,648,635</b>	<b>96,225,704</b>	<b>577,069</b>
901	Supervision							
		S	4,462,213	5,071,715	609,502	380,915	391,441	10,525
		CN	4,349,774	4,468,413	118,639	1,982,684	2,058,841	76,156
			8,811,987	9,540,128	728,141	2,363,600	2,450,281	86,681
902	Meter Reading Expense							
		S	26,932,114	23,974,821	(2,957,293)	12,403,707	8,985,994	(3,417,713)
		CN	667,943	687,500	19,557	304,457	316,769	12,311
			27,600,057	24,662,321	(2,937,736)	12,708,164	9,302,763	(3,405,401)
903	Customer Receipts & Collections							
		S	5,743,695	5,895,598	151,902	2,631,610	2,701,857	70,247
		CN	50,966,700	49,652,146	(1,314,554)	23,231,292	22,877,440	(353,852)

ACCT	DESCRIP	FACTOR	TOTAL COMPANY			UTAH		
			Unadjusted	TEST	Incremental Change	Unadjusted	TEST	Incremental Change
			56,710,396	55,547,744	(1,162,652)	25,862,903	25,579,298	(283,605)
904	Uncollectible Accounts							
		S	8,388,718	8,801,428	412,710	3,009,813	3,157,891	148,078
		SG	-	-	-	-	-	-
		CN	5,271,243	253,317	(5,017,926)	2,402,702	116,717	(2,285,985)
			13,659,961	9,054,746	(4,605,215)	5,412,515	3,274,608	(2,137,907)
905	Misc. Customer Accounts Expense							
		S	34,026	35,643	1,618	27,126	28,404	1,278
		CN	775,960	809,221	33,260	353,693	372,852	19,159
			809,986	844,864	34,878	380,819	401,256	20,437
	<b>Total Customer Accounts Expense</b>		<b>107,592,387</b>	<b>99,649,802</b>	<b>(7,942,585)</b>	<b>46,728,001</b>	<b>41,008,205</b>	<b>(5,719,796)</b>
	Summary of Customer Accts Exp by Factor							
		S	45,560,766	43,779,205	(1,781,561)	18,453,172	15,265,586	(3,187,585)
		CN	62,031,621	55,870,598	(6,161,023)	28,274,829	25,742,619	(2,532,210)
		SG	-	-	-	-	-	-
	<b>Total Customer Accounts Expense by Factor</b>		<b>107,592,387</b>	<b>99,649,802</b>	<b>(7,942,585)</b>	<b>46,728,001</b>	<b>41,008,205</b>	<b>(5,719,796)</b>
907	Supervision							
		S	-	-	-	-	-	-
		CN	618,961	640,396	21,435	282,130	295,065	12,935
			618,961	640,396	21,435	282,130	295,065	12,935
908	Customer Assistance							
		S	39,081,131	7,787,389	(31,293,742)	27,224,612	3,930,021	(23,294,591)
		CN	4,490,990	4,658,826	167,836	2,047,053	2,146,574	99,522
			43,572,122	12,446,216	(31,125,906)	29,271,665	6,076,595	(23,195,070)
909	Informational & Instructional Adv							
		S	948,206	1,303,963	355,757	501,716	733,927	232,211
		CN	4,211,966	4,674,099	462,133	1,919,869	2,153,611	233,742
			5,160,172	5,978,062	817,890	2,421,586	2,887,538	465,952
910	Misc. Customer Service							
		S	(17,666)	(49,291)	(31,625)	24,895	26,085	1,190
		CN	(126,438)	47,129	173,566	(57,632)	21,715	79,347
			(144,104)	(2,162)	141,942	(32,737)	47,800	80,536
	<b>Total Customer Service Expense</b>		<b>49,207,150</b>	<b>19,062,511</b>	<b>(30,144,639)</b>	<b>31,942,644</b>	<b>9,306,998</b>	<b>(22,635,646)</b>
	Summary of Customer Service Exp by Factor							
		S	40,011,671	9,042,061	(30,969,610)	27,751,223	4,690,032	(23,061,191)
		CN	9,195,479	10,020,450	824,971	4,191,420	4,616,965	425,545
	<b>Total Customer Service Expense by Factor</b>		<b>49,207,150</b>	<b>19,062,511</b>	<b>(30,144,639)</b>	<b>31,942,644</b>	<b>9,306,998</b>	<b>(22,635,646)</b>
911	Supervision							
		S	-	-	-	-	-	-
		CN	-	-	-	-	-	-
			-	-	-	-	-	-
912	Demonstration & Selling Expense							
		S	-	-	-	-	-	-
		CN	-	-	-	-	-	-
			-	-	-	-	-	-
913	Advertising Expense							
		S	-	-	-	-	-	-
		CN	-	-	-	-	-	-
			-	-	-	-	-	-

Year End

FERC

ACCT	DESCRIP	FACTOR	TOTAL COMPANY			UTAH		
			Unadjusted	TEST	Incremental Change	Unadjusted	TEST	Incremental Change
916	Misc. Sales Expense							
		S	-	-	-	-	-	-
		CN	-	-	-	-	-	-
		SO	-	-	-	-	-	-
	<b>Total Sales Expense</b>		-	-	-	-	-	-
	Total Sales Expense by Factor							
		S	-	-	-	-	-	-
		CN	-	-	-	-	-	-
		SO	-	-	-	-	-	-
	<b>Total Customer Service Exp Including Sales</b>		<b>49,207,150</b>	<b>19,062,511</b>	<b>(30,144,639)</b>	<b>31,942,644</b>	<b>9,306,998</b>	<b>(22,635,646)</b>
920	Administrative & General Salaries							
		S	806,456	816,955	10,499	660,856	669,339	8,483
		CN	-	-	-	-	-	-
		SO	114,691,119	84,785,890	(29,905,229)	47,030,304	35,901,399	(11,128,905)
			<u>115,497,575</u>	<u>85,602,845</u>	<u>(29,894,730)</u>	<u>47,691,160</u>	<u>36,570,738</u>	<u>(11,120,422)</u>
921	Office Supplies & expenses							
		S	(714,289)	(762,675)	(48,386)	(736,892)	(787,874)	(50,982)
		CN	-	-	-	-	-	-
		SO	11,962,140	11,457,171	(504,968)	4,905,202	4,851,379	(53,823)
			<u>11,247,850</u>	<u>10,694,496</u>	<u>(553,355)</u>	<u>4,168,310</u>	<u>4,063,505</u>	<u>(104,805)</u>
922	A&G Expenses Transferred							
		S	-	-	-	-	-	-
		CN	-	-	-	-	-	-
		SO	(22,038,974)	(22,873,953)	(834,979)	(9,037,314)	(9,685,655)	(648,342)
			<u>(22,038,974)</u>	<u>(22,873,953)</u>	<u>(834,979)</u>	<u>(9,037,314)</u>	<u>(9,685,655)</u>	<u>(648,342)</u>
923	Outside Services							
		S	(107,593)	(276,713)	(169,120)	(76,757)	(205,892)	(129,135)
		CN	-	-	-	-	-	-
		SO	11,653,878	12,777,014	1,123,136	4,778,796	5,410,248	631,452
			<u>11,546,285</u>	<u>12,500,300</u>	<u>954,016</u>	<u>4,702,038</u>	<u>5,204,355</u>	<u>502,317</u>
924	Property Insurance							
		SO	23,255,922	25,010,304	1,754,382	9,536,336	10,590,264	1,053,927
			<u>23,255,922</u>	<u>25,010,304</u>	<u>1,754,382</u>	<u>9,536,336</u>	<u>10,590,264</u>	<u>1,053,927</u>
925	Injuries & Damages							
		SO	12,558,145	13,505,508	947,362	5,149,600	5,718,718	569,118
			<u>12,558,145</u>	<u>13,505,508</u>	<u>947,362</u>	<u>5,149,600</u>	<u>5,718,718</u>	<u>569,118</u>
926	Employee Pensions & Benefits							
		S	-	-	-	-	-	-
		CN	-	-	-	-	-	-
		SO	-	-	-	-	-	-
			<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
927	Franchise Requirements							
		S	-	-	-	-	-	-
		SO	-	-	-	-	-	-
			<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
928	Regulatory Commission Expense							
		S	7,311,221	7,862,765	551,544	3,236,595	3,480,757	244,162
		CN	-	-	-	-	-	-
		SO	1,286	1,383	97	527	586	58
		SG	2,488,588	145,226	(2,343,362)	1,017,697	61,695	(956,002)
			<u>9,801,095</u>	<u>8,009,375</u>	<u>(1,791,720)</u>	<u>4,254,820</u>	<u>3,543,038</u>	<u>(711,781)</u>

REVISED PROTOCOL Year End								
FERC ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			Unadjusted	TEST		Unadjusted	TEST	
929	Duplicate Charges							
	S		-	-	-	-	-	-
	SO		(6,681,087)	(6,791,492)	(110,405)	(2,739,650)	(2,875,762)	(136,112)
			(6,681,087)	(6,791,492)	(110,405)	(2,739,650)	(2,875,762)	(136,112)
930	Misc General Expenses							
	S		12,918,761	13,211,723	292,962	5,056,069	4,772,273	(283,796)
	CN		6,280	6,754	474	2,862	3,112	249
	SO		10,997,190	26,512,605	15,515,415	4,509,514	11,226,392	6,716,878
			23,922,231	39,731,082	15,808,851	9,568,446	16,001,777	6,433,331
931	Rents							
	S		453,705	487,932	34,227	247	266	19
	SO		6,704,807	7,210,336	505,529	2,749,377	3,053,116	303,739
			7,158,512	7,698,267	539,755	2,749,624	3,053,381	303,758
935	Maintenance of General Plant							
	S		38,378	39,332	954	191	195	4
	CN		19,785	20,076	291	9,018	9,250	232
	SO		23,508,588	23,901,883	393,296	9,639,944	10,120,918	480,974
			23,566,750	23,961,292	394,541	9,649,153	10,130,363	481,209
<b>Total Administrative &amp; General Expense</b>			<b>209,834,305</b>	<b>197,048,024</b>	<b>(12,786,281)</b>	<b>85,692,523</b>	<b>82,314,722</b>	<b>(3,377,801)</b>
Summary of A&G Expense by Factor								
	S		20,706,638	21,379,318	672,680	8,140,309	7,929,064	(211,245)
	SO		186,613,015	175,496,650	(11,116,364)	76,522,637	74,311,601	(2,211,035)
	SG		2,488,588	145,226	(2,343,362)	1,017,697	61,695	(956,002)
	CN		26,065	26,830	765	11,881	12,362	481
Total A&G Expense by Factor			209,834,305	197,048,024	(12,786,281)	85,692,523	82,314,722	(3,377,801)
<b>Total O&amp;M Expense</b>			<b>2,631,906,377</b>	<b>3,208,708,875</b>	<b>576,802,498</b>	<b>1,164,999,904</b>	<b>1,397,294,800</b>	<b>232,294,897</b>
403SP	Steam Depreciation							
	SG		37,795,528	24,183,413	(13,612,115)	15,456,316	10,273,654	(5,182,662)
	SG		40,799,838	26,649,036	(14,150,803)	16,684,916	11,321,106	(5,363,810)
	SG		55,940,358	43,404,078	(12,536,280)	22,876,565	18,439,022	(4,437,543)
	SSGCH		9,023,376	8,175,120	(848,256)	3,624,682	3,403,311	(221,371)
			143,559,100	102,411,647	(41,147,453)	58,642,480	43,437,094	(15,205,386)
403NP	Nuclear Depreciation							
	SG		-	-	-	-	-	-
403HP	Hydro Depreciation							
	SG		5,125,231	4,364,018	(761,213)	2,095,941	1,853,932	(242,009)
	SG		1,212,849	1,235,394	22,546	495,989	524,823	28,834
	SG		5,345,033	6,919,563	1,574,530	2,185,828	2,939,585	753,757
	SG		1,486,260	3,530,986	2,044,726	607,800	1,500,042	892,242
			13,169,373	16,049,961	2,880,588	5,385,557	6,818,382	1,432,825
403OP	Other Production Depreciation							
	SG		40,731	37,604	(3,127)	16,657	15,975	(682)
	SG		22,160,712	67,718,892	45,558,180	9,062,526	28,768,498	19,705,972
	SSGCT		3,172,392	3,449,358		1,289,805	1,596,593	306,788
	SSGCH		-	-	-	-	-	-
			25,373,835	71,205,853	45,832,018	10,368,988	30,381,066	20,012,078
403TP	Transmission Depreciation							
	SG		12,311,592	12,585,957	274,364	5,034,772	5,346,796	312,024
	SG		13,383,224	14,122,985	739,761	5,473,011	5,999,760	526,749
	SG		30,696,067	37,630,528	6,934,461	12,553,023	15,986,289	3,433,266
			56,390,884	64,339,470	7,948,586	23,060,806	27,332,844	4,272,039
403	Distribution Depreciation							
360	Land & Land Right	S	274,192	-	(274,192)	116,867	-	(116,867)
361	Structures	S	892,615	-	(892,615)	464,524	-	(464,524)



Year End			TOTAL COMPANY			UTAH		
FERC			Unadjusted	TEST	Incremental Change	Unadjusted	TEST	Incremental Change
ACCT	DESCRIP	FACTOR						
362	Station Equipment	S	14,026,086	-	(14,026,086)	6,226,855	-	(6,226,855)
363	Storage Battery Eq	S	142,101	-	(142,101)	142,101	-	(142,101)
364	Poles & Towers	S	33,687,885	166,670,270	132,982,385	9,872,739	68,943,889	59,071,150
365	OH Conductors	S	16,371,525	-	(16,371,525)	4,916,517	-	(4,916,517)
366	UG Conduit	S	6,353,010	-	(6,353,010)	3,172,407	-	(3,172,407)
367	UG Conductor	S	13,432,293	-	(13,432,293)	8,273,908	-	(8,273,908)
368	Line Trans	S	22,802,924	-	(22,802,924)	7,461,976	-	(7,461,976)
369	Services	S	9,554,679	-	(9,554,679)	3,687,486	-	(3,687,486)
370	Meters	S	6,465,563	-	(6,465,563)	2,803,596	-	(2,803,596)
371	Inst Cust Prem	S	379,851	-	(379,851)	209,734	-	(209,734)
372	Leased Property	S	1,293	-	(1,293)	1,166	-	(1,166)
373	Street Lighting	S	2,337,770	-	(2,337,770)	1,400,105	-	(1,400,105)
			<b>126,721,786</b>	<b>166,670,270</b>	<b>39,948,484</b>	<b>48,749,981</b>	<b>68,943,889</b>	<b>20,193,908</b>
403GP	General Depreciation							
	S		12,999,788	11,900,313	(1,099,475)	4,044,923	3,652,101	(392,822)
	SG		474,746	500,569	25,822	194,145	212,653	18,507
	SG		824,142	923,195	99,054	337,029	392,194	55,165
	SE		33,856	34,432	576	13,663	14,362	699
	CN		1,339,978	1,287,831	(52,148)	610,780	593,374	(17,406)
	SG		4,821,660	4,383,655	(438,006)	1,971,797	1,862,275	(109,522)
	SO		18,253,418	19,758,653	1,505,235	7,485,007	8,366,525	881,518
	SSGCT		14,780	3,777	(11,003)	6,009	1,748	(4,261)
	SSGCH		184,405	162,189	(22,216)	74,075	67,520	(6,556)
			<b>38,946,773</b>	<b>38,954,613</b>	<b>7,840</b>	<b>14,737,428</b>	<b>15,162,750</b>	<b>425,322</b>
403GV0	General Vehicles							
	SG		-	-	-	-	-	-
403MP	Mining Depreciation							
	SE		-	-	-	-	-	-
403EP	Experimental Plant Depreciation							
	SG		-	-	-	-	-	-
	SG		-	-	-	-	-	-
4031	ARO Depreciation							
	S		-	-	-	-	-	-
			-	-	-	-	-	-
	<b>Total Depreciation Expense</b>		<b>404,161,750</b>	<b>459,631,814</b>	<b>55,470,064</b>	<b>160,945,240</b>	<b>192,076,025</b>	<b>31,130,785</b>
Summary	S		139,721,573	178,570,583	38,849,010	52,794,904	72,595,990	19,801,086
	DGP		-	-	-	-	-	-
	DGU		-	-	-	-	-	-
	SG		232,417,972	248,189,872	15,771,901	95,046,315	105,436,603	10,390,288
	SO		18,253,418	19,758,653	1,505,235	7,485,007	8,366,525	881,518
	CN		1,339,978	1,287,831	(52,148)	610,780	593,374	(17,406)
	SE		33,856	34,432	576	13,663	14,362	699
	SSGCH		9,207,781	8,337,310	(870,471)	3,698,758	3,470,831	(227,927)
	SSGCT		3,187,172	3,453,134	265,962	1,295,814	1,598,341	302,527
	<b>Total Depreciation Expense By Factor</b>		<b>404,161,750</b>	<b>459,631,814</b>	<b>55,470,064</b>	<b>160,945,240</b>	<b>192,076,025</b>	<b>31,130,785</b>
404GP	Amort of LT Plant - Capital Lease Gen							
	S		1,004,358	1,004,358	-	725	725	-
	SG		-	-	-	-	-	-
	SO		1,915,977	1,915,977	(0)	785,667	811,294	25,627
	SG		-	-	-	-	-	-
	CN		203,325	203,325	0	92,678	93,683	1,005
	SG		-	-	-	-	-	-
			<b>3,123,661</b>	<b>3,123,661</b>	<b>(0)</b>	<b>879,070</b>	<b>905,701</b>	<b>26,632</b>
404SP	Amort of LT Plant - Cap Lease Steam							
	SG		-	-	-	-	-	-
	SG		-	-	-	-	-	-

Year End  
FERC

ACCT	DESCRIP	FACTOR	TOTAL COMPANY			UTAH		
			Unadjusted	TEST	Incremental Change	Unadjusted	TEST	Incremental Change
404IP	Amort of LT Plant - Intangible Plant		-	-	-	-	-	-
	S		46,386	547,520	501,134	1,631	425,101	423,470
	SE		3,248	192,158	188,910	1,311	80,149	78,839
	SG		6,375,894	5,047,592	(1,328,302)	2,607,394	2,144,330	(463,064)
	SO		30,687,950	29,512,467	(1,175,483)	12,583,918	12,496,641	(87,277)
	CN		4,667,692	7,906,737	3,239,045	2,127,595	3,643,063	1,515,468
	SG		2,388,648	3,944,695	1,556,047	976,827	1,675,794	698,967
	SG		329,958	261,986	(67,972)	134,935	111,298	(23,637)
	SG		-	236,268	236,268	-	100,372	100,372
	SSGCT		-	-	-	-	-	-
	SSGCH		5,777	-	(5,777)	2,321	-	(2,321)
	SG		18,380	50,342	31,962	7,516	21,386	13,870
			<b>44,523,934</b>	<b>47,699,765</b>	<b>3,175,831</b>	<b>18,443,448</b>	<b>20,698,135</b>	<b>2,254,687</b>
404MP	Amort of LT Plant - Mining Plant		-	-	-	-	-	-
	SE		-	-	-	-	-	-
404OP	Amort of LT Plant - Other Plant		-	-	-	-	-	-
	SSGCT		284,182	(0)	(284,182)	115,540	(0)	(115,540)
			<b>284,182</b>	<b>(0)</b>	<b>(284,182)</b>	<b>115,540</b>	<b>(0)</b>	<b>(115,540)</b>
404HP	Amortization of Other Electric Plant		-	-	-	-	-	-
	SG		2,240	2,240	0	916	951	36
	SG		37,992	37,992	0	15,537	16,140	603
	SG		-	-	-	-	-	-
			<b>40,232</b>	<b>40,232</b>	<b>0</b>	<b>16,453</b>	<b>17,091</b>	<b>639</b>
<b>Total Amortization of Limited Term Plant</b>			<b>47,972,008</b>	<b>50,863,657</b>	<b>2,891,649</b>	<b>19,454,511</b>	<b>21,620,928</b>	<b>2,166,417</b>
405	Amortization of Other Electric Plant		-	-	-	-	-	-
	S		-	-	-	-	-	-
406	Amortization of Plant Acquisition Adj		-	-	-	-	-	-
	S		-	-	-	-	-	-
	SG		-	-	-	-	-	-
	SG		-	-	-	-	-	-
	SG		5,479,353	5,479,353	-	2,240,757	2,327,752	86,994
	SO		-	-	-	-	-	-
			<b>5,479,353</b>	<b>5,479,353</b>	<b>-</b>	<b>2,240,757</b>	<b>2,327,752</b>	<b>86,994</b>
407	Amort of Prop Losses, Unrec Plant, etc		-	-	-	-	-	-
	S		9,006,244	(10,614)	(9,016,858)	-	-	-
	SO		-	-	-	-	-	-
	SG-P		156,026	-	(156,026)	63,806	-	(63,806)
	SE		-	-	-	-	-	-
	SG		333,105	-	(333,105)	136,222	-	(136,222)
	TROJP		1,674,863	2,018,581	343,718	683,555	855,171	171,616
			<b>11,170,237</b>	<b>2,007,968</b>	<b>(9,162,270)</b>	<b>883,583</b>	<b>855,171</b>	<b>(28,412)</b>
<b>Total Amortization Expense</b>			<b>64,621,598</b>	<b>58,350,978</b>	<b>(6,270,621)</b>	<b>22,578,851</b>	<b>24,803,851</b>	<b>2,224,999</b>

Year End FERC			TOTAL COMPANY		Incremental	UTAH		Incremental
ACCT	DESCRIP	FACTOR	Unadjusted	TEST	Change	Unadjusted	TEST	Change
Summary of Amortization Expense by Factor								
	S		10,056,988	1,541,265	(8,515,724)	2,356	425,826	423,470
	SE		3,248	192,158	188,910	1,311	80,149	78,839
	TROJP		1,674,863	2,018,581	343,718	683,555	855,171	171,616
	DGP		-	-	-	-	-	-
	DGU		-	-	-	-	-	-
	SO		32,603,927	31,428,444	(1,175,483)	13,369,585	13,307,935	(61,649)
	SSGCT		284,182	(0)	(284,182)	115,540	(0)	(115,540)
	SSGCH		5,777	-	(5,777)	2,321	-	(2,321)
	CN		4,871,018	8,110,062	3,239,045	2,220,274	3,736,746	1,516,472
	SG		14,965,570	15,060,467	94,898	6,120,104	6,398,023	277,919
Total Amortization Expense by Factor			64,465,573	58,350,978	(6,114,595)	22,515,045	24,803,851	2,288,805
408	Taxes Other Than Income							
	S		21,613,619	21,613,619	-	(136,514)	(136,514)	-
	GPS		71,176,714	87,525,000	16,348,286	29,186,763	37,061,237	7,874,474
	SO		8,434,661	8,434,661	-	3,458,722	3,571,539	112,817
	SE		399,897	399,897	-	161,378	166,798	5,419
	SG		-	-	-	-	-	-
	OPRV-ID		-	-	-	-	-	-
	EXCTAX		-	-	-	-	-	-
	SG		-	-	-	-	-	-
Total Taxes Other Than Income			101,624,890	117,973,176	16,348,286	32,670,349	40,663,059	7,992,710
41140	Deferred Investment Tax Credit - Fed DGU		(5,854,860)	(1,939,053)	3,915,807	(4,844,798)	(1,610,139)	3,234,659
			(5,854,860)	(1,939,053)		(4,844,798)	(1,610,139)	3,234,659
41141	Deferred Investment Tax Credit - Idaho DGU		-	-	-	-	-	-
Total Deferred ITC			(5,854,860)	(1,939,053)	3,915,807	(4,844,798)	(1,610,139)	3,234,659
427	Interest on Long-Term Debt							
	S		-	-	-	-	-	-
	SNP		259,660,776	304,364,733	44,703,957	109,717,116	132,659,362	22,942,246
			259,660,776	304,364,733	44,703,957	109,717,116	132,659,362	22,942,246
428	Amortization of Debt Disc & Exp							
	SNP		8,083,801	-	(8,083,801)	3,415,731	-	(3,415,731)
			8,083,801	-	(8,083,801)	3,415,731	-	(3,415,731)
429	Amortization of Premium on Debt							
	SNP		(86,967)	-	86,967	(36,747)	-	36,747
			(86,967)	-	86,967	(36,747)	-	36,747
431	Other Interest Expense							
	OTH		-	-	-	-	-	-
	SO		-	-	-	-	-	-
	SNP		27,700,405	-	(27,700,405)	11,704,535	-	(11,704,535)
			27,700,405	-	(27,700,405)	11,704,535	-	(11,704,535)

Year End			TOTAL COMPANY			UTAH		
ACCT	DESCRIP	FACTOR	Unadjusted	TEST	Incremental Change	Unadjusted	TEST	Incremental Change
432	AFUDC - Borrowed	SNP	(29,342,232)	-	29,342,232	(12,398,273)	-	12,398,273
			(29,342,232)	-	29,342,232	(12,398,273)	-	12,398,273
	Total Elec. Interest Deductions for Tax		266,015,782	304,364,733	38,348,951	112,402,362	132,659,362	20,257,000
	Non-Utility Portion of Interest							
	427	NUTIL	-	-	-	-	-	-
	428	NUTIL	-	-	-	-	-	-
	429	NUTIL	-	-	-	-	-	-
	431	NUTIL	-	-	-	-	-	-
	Total Non-utility Interest		-	-	-	-	-	-
	Total Interest Deductions for Tax		266,015,782	304,364,733	38,348,951	112,402,362	132,659,362	20,257,000
419	Interest & Dividends							
	S		-	-	-	-	-	-
	SNP		(28,231,167)	-	28,231,167	(11,928,803)	-	11,928,803
	Total Operating Deductions for Tax		(28,231,167)	-	28,231,167	(11,928,803)	-	11,928,803
41010	Deferred Income Tax - Federal-DR							
	S		269,303,395	367,975,475	98,672,080	92,228,647	132,197,652	39,969,005
	TROJD		10,994	10,994	-	4,485	4,655	170
	DGP		1,828	1,828	-	-	-	-
	SO		30,018,717	32,769,042	2,750,325	12,309,492	13,875,592	1,566,101
	SNP		23,980	23,980	0	10,133	10,450	318
	SE		12,333,573	12,606,807	273,234	4,977,215	5,258,325	281,110
	SG		1,951,863	1,308,689	-	798,206	555,960	(242,246)
	GPS		6,977,422	6,977,421	(1)	2,861,166	2,954,491	93,326
	DITEXP		-	-	-	-	-	-
	BADDEBT		44,508	44,508	0	17,635	16,096	(1,539)
	CN		17,863	17,863	-	8,142	8,230	88
	SGCT		-	-	-	-	-	-
	SNPD		46,618	46,618	-	21,164	21,870	706
			320,730,761	421,783,225	101,052,464	113,236,285	154,903,322	41,667,038
41110	Deferred Income Tax - Federal-CR							
	S		(238,854,503)	(233,363,884)	5,490,619	(82,070,234)	(80,255,911)	1,814,323
	SE		(6,097,659)	(7,401,853)	(1,304,194)	(2,460,711)	(3,087,328)	(626,617)
	DGP		(297,114)	-	297,114	-	-	-
	SNP		(1,338,507)	(1,338,507)	(0)	(565,573)	(583,298)	(17,725)
	SG		(7,886,615)	(8,209,552)	(322,937)	(3,225,197)	(3,487,601)	(262,404)
	GPS		(112,763)	-	112,763	(46,240)	-	46,240
	SO		(46,077,559)	(33,181,588)	12,895,971	(18,894,589)	(14,050,279)	4,844,310
	SNPD		(682,368)	(682,368)	-	(309,784)	(320,115)	(10,331)
	CN		-	-	-	-	-	-
	SGCT		-	(267,166)	(267,166)	-	(113,743)	(113,743)
	DITEXP		-	-	-	-	-	-
	TROJD		(337,380)	(337,380)	-	(137,645)	(142,861)	(5,216)
	SSGCH		(267,166)	-	267,166	(107,320)	-	107,320

Year End			TOTAL COMPANY			UTAH		
ACCT	DESCRIP	FACTOR	Unadjusted	TEST	Incremental Change	Unadjusted	TEST	Incremental Change
			(301,951,634)	(284,782,298)	17,169,336	(107,817,292)	(102,041,136)	5,776,156
<b>Total Deferred Income Taxes</b>			<b>18,779,128</b>	<b>137,000,927</b>	<b>118,221,799</b>	<b>5,418,992</b>	<b>52,862,186</b>	<b>47,443,194</b>
SCHMAF	Additions - Flow Through							
	S		-	-	-	-	-	-
	SNP		-	-	-	-	-	-
	SO		-	-	-	-	-	-
	SE		-	-	-	-	-	-
	TROJP		-	-	-	-	-	-
	SG		-	-	-	-	-	-
SCHMAP	Additions - Permanent							
	S		-	-	-	-	-	-
	SE		(222,128)	(222,128)	-	(89,640)	(92,650)	(3,010)
	SNP		1,813,163	1,813,163	-	766,134	790,144	24,010
	SO		8,185,819	8,185,819	-	3,356,682	3,466,171	109,489
	SG		31	31	-	13	13	0
	BADDEBT		4,229,804	4,229,804	-	1,675,984	1,529,689	(146,295)
			14,006,689	14,006,689	-	5,709,173	5,693,368	(15,805)
SCHMAT	Additions - Temporary							
	S		22,771,641	9,211,990	(13,559,651)	4,780,699	-	(4,780,699)
	SSGCH		703,974	-	(703,974)	282,786	-	(282,786)
	CIAC		91,258,234	106,871,500	15,613,266	41,429,697	50,135,931	8,706,234
	SNP		54,347,184	84,908,427	30,561,243	22,963,870	37,001,592	14,037,722
	TROJD		994,997	994,997	-	405,940	421,324	15,384
	SG		-	-	-	-	-	-
	SE		11,233,462	9,937,718	(1,295,744)	4,533,265	4,145,043	(388,223)
	SG		12,947,849	16,522,629	3,574,780	5,294,966	7,019,182	1,724,216
	GPS		(18,389,732)	(26,503,025)	(8,113,293)	(7,540,904)	(11,222,335)	(3,681,431)
	SO		25,211,642	64,260,303	39,048,660	10,338,300	27,210,126	16,871,826
	SNPD		9,356,962	1,798,024	(7,558,938)	4,247,903	843,495	(3,404,407)
	SGCT		-	703,974	703,974	-	299,710	299,710
	SSGCT		-	-	-	-	-	-
	SCHMDEXP		446,010,730	479,359,340	33,348,609	177,610,336	200,319,982	22,709,646
			656,446,944	748,065,876	91,618,932	264,346,858	316,174,050	51,827,192
<b>TOTAL SCHEDULE - M ADDITIONS</b>			<b>670,453,633</b>	<b>762,072,565</b>	<b>91,618,932</b>	<b>270,056,031</b>	<b>321,867,417</b>	<b>51,811,387</b>
SCHMDF	Deductions - Flow Through							
	S		-	-	-	-	-	-
	DGP		-	-	-	-	-	-
	DGU		-	-	-	-	-	-
SCHMDP	Deductions - Permanent							
	S		-	-	-	-	-	-
	SE		10,352,252	10,352,252	-	4,177,653	4,317,945	140,293
	SNP		391,512	391,512	-	165,429	170,614	5,184
	IBT		-	-	-	-	-	-
	SG		6,654,951	12,000,521	5,345,570	2,721,513	5,098,089	2,376,576
	SO		21,236,827	21,236,827	-	8,708,385	8,992,437	284,052
			38,635,542	43,981,112	5,345,570	15,772,980	18,579,086	2,806,106
SCHMDT	Deductions - Temporary							
	S		14,057,740	6,918,641	(7,139,099)	1,205,975	1,565,491	359,516
	BADDEBT		117,280	117,280	-	46,470	42,414	(4,056)
	SNP		51,600,787	81,444,687	29,843,900	21,803,407	35,492,156	13,688,749
	CN		47,067	47,067	-	21,454	21,686	233
	TROJD		28,969	28,969	-	11,819	12,267	448
	DGP		4,817	-	(4,817)	-	-	-
	SE		16,445,305	11,291,004	(5,154,301)	6,636,505	4,709,501	(1,927,004)
	SG		6,289,230	4,432,439	(1,856,791)	2,571,953	1,882,999	(688,954)
	GPS		48,276,253	46,132,781	(2,143,472)	19,796,187	19,534,281	(261,906)
	SO		30,454,307	27,767,331	(2,686,976)	12,488,110	11,757,688	(730,422)
	TAXDEPR		535,141,236	894,157,545	359,016,309	213,103,874	373,660,443	160,556,568
	SNPD		122,836	122,836	-	55,765	57,625	1,860
			702,585,827	1,072,460,580	369,874,752	277,741,520	448,736,550	170,995,030
<b>TOTAL SCHEDULE - M DEDUCTIONS</b>			<b>741,221,369</b>	<b>1,116,441,692</b>	<b>375,220,323</b>	<b>293,514,500</b>	<b>467,315,636</b>	<b>173,801,136</b>
<b>TOTAL SCHEDULE - M ADJUSTMENTS</b>			<b>(70,767,737)</b>	<b>(354,369,127)</b>	<b>(283,601,391)</b>	<b>(23,458,470)</b>	<b>(145,448,219)</b>	<b>(121,989,749)</b>

Year End			TOTAL COMPANY				UTAH				
FERC ACCT	DESCRIP	FACTOR	Unadjusted	TEST	Incremental Change	Unadjusted	TEST	Incremental Change	Unadjusted	TEST	Incremental Change
40911	State Income Taxes										
	IBT		20,393,724	4,277,013	(16,116,711)	6,521,174	1,607,291	(4,913,882)			
	IBT		-	-	-	-	-	-			
	REC SG		-	(822,633)	(822,633)	-	(349,473)	(349,473)			
	IBT		-	-	-	-	-	-			
	<b>Total State Tax Expense</b>		<b>20,393,724</b>	<b>3,454,380</b>	<b>(16,939,344)</b>	<b>6,521,174</b>	<b>1,257,819</b>	<b>(5,263,355)</b>			
Calculation of Taxable Income:											
	Operating Revenues		3,960,199,818	4,587,674,083	627,474,264	1,648,375,893	1,963,531,933	315,156,040			
	Operating Deductions:										
	O & M Expenses		2,631,906,377	3,208,708,875	576,802,498	1,164,999,904	1,397,294,800	232,294,897			
	Depreciation Expense		404,161,750	459,631,814	55,470,064	160,945,240	192,076,025	31,130,785			
	Amortization Expense		64,621,598	58,350,978	(6,270,621)	22,578,851	24,803,851	2,224,999			
	Taxes Other Than Income		101,624,890	117,973,176	16,348,286	32,670,349	40,663,059	7,992,710			
	Interest & Dividends (AFUDC-Equity)		(28,231,167)	-	28,231,167	(11,928,803)	-	11,928,803			
	Misc Revenue & Expense		(7,221,470)	(16,112,051)	(8,890,581)	(3,317,587)	(6,780,649)	(3,463,061)			
	Total Operating Deductions		3,166,861,979	3,828,552,792	661,690,813	1,365,947,954	1,648,057,087	282,109,133			
	Other Deductions:										
	Interest Deductions		266,015,782	304,364,733	38,348,951	112,402,362	132,659,362	20,257,000			
	Interest on PCRBS		-	-	-	-	-	-			
	Schedule M Adjustments		(70,767,737)	(354,369,127)	(283,601,391)	(23,458,470)	(145,448,219)	(121,989,749)			
	Income Before State Taxes		456,554,321	100,387,431	(356,166,890)	146,567,108	37,367,265	(109,199,842)			
	State Income Taxes		20,393,724	3,454,380	(16,939,344)	6,521,174	1,257,819	(5,263,355)			
	<b>Total Taxable Income</b>		<b>436,160,597</b>	<b>96,933,051</b>	<b>(339,227,546)</b>	<b>140,045,934</b>	<b>36,109,447</b>	<b>(103,936,487)</b>			
	Tax Rate		35.0%	35.0%	0.0%	35.0%	35.0%	0.0%			
	Federal Income Tax - Calculated		152,656,209	33,926,568	(118,729,641)	49,016,077	12,638,306	(36,377,771)			
	Adjustments to Calculated Tax:										
	40910 PMI SE		-	-	-	-	-	-			
	40910 REC SG		-	(34,889,814)	(34,889,814)	-	(14,821,973)	(14,821,973)			
	40910 SO		-	-	-	-	-	-			
	40910 IRS Settle S		-	-	-	-	-	-			
	<b>Federal Income Tax Expense</b>		<b>152,656,209</b>	<b>(963,246)</b>	<b>(153,619,455)</b>	<b>49,016,077</b>	<b>(2,183,666)</b>	<b>(51,199,743)</b>			
	<b>Total Operating Expenses</b>		<b>3,381,067,347</b>	<b>3,966,105,800</b>	<b>585,038,453</b>	<b>1,433,988,201</b>	<b>1,698,383,286</b>	<b>264,395,085</b>			
310	Land and Land Rights										
	SG		2,329,517	2,329,517	-	952,646	989,631	36,985			
	SG		34,798,446	34,798,446	0	14,230,673	14,783,157	552,485			
	SG		46,390,622	46,390,622	-	18,971,243	19,707,773	736,530			
	S		-	-	-	-	-	-			
	SSGCH		1,246,363	1,246,363	-	500,663	518,862	18,199			
			84,764,948	84,764,948	0	34,655,224	35,999,423	1,344,199			
311	Structures and Improvements										
	SG		234,583,904	234,583,904	(0)	95,932,064	99,656,484	3,724,420			
	SG		328,103,333	328,103,333	-	134,176,426	139,385,627	5,209,201			
	SG		180,787,200	180,787,200	(0)	73,932,136	76,802,442	2,870,305			
	SSGCH		46,472,907	46,472,907	-	18,668,128	19,346,722	678,594			
			789,947,344	789,947,344	(0)	322,708,754	335,191,274	12,482,520			
312	Boiler Plant Equipment										
	SG		733,572,146	733,572,146	0	299,991,128	311,637,838	11,646,710			
	SG		684,674,569	684,674,569	(0)	279,994,677	290,865,055	10,870,378			
	SG		1,152,073,921	1,152,073,921	(0)	471,135,603	489,426,743	18,291,140			
	SSGCH		227,094,748	227,094,748	0	91,223,769	94,539,792	3,316,022			
			2,797,415,384	2,797,415,384	(0)	1,142,345,177	1,186,469,428	44,124,250			
314	Turbogenerator Units										
	SG		148,744,159	134,714,890	(14,029,269)	60,828,275	57,229,895	(3,598,379)			
	SG		149,578,749	126,955,207	(22,623,542)	61,169,577	53,933,409	(7,236,168)			
	SG		399,088,057	691,613,119	292,525,062	163,205,319	293,812,706	130,607,387			
	SSGCH		53,243,723	250,752,710		21,387,959	104,388,627	83,000,668			
			750,654,688	1,204,035,926		306,591,130	509,364,637	202,773,507			
315	Accessory Electric Equipment										
	SG		88,302,751	88,302,751	(0)	36,111,025	37,512,981	1,401,957			



Year End

FERC

ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			Unadjusted	TEST		Unadjusted	TEST	
Summary of Nuclear Production Plant by Factor								
	DGP		-	-	-	-	-	-
	DGU		-	-	-	-	-	-
	SG		-	-	-	-	-	-
Total Nuclear Plant by Factor								
<hr/>								
330	Land and Land Rights							
	SG		10,626,875	10,626,875	-	4,345,814	4,514,534	168,720
	SG		5,308,870	5,308,870	-	2,171,039	2,255,326	84,287
	SG		3,024,749	3,024,749	-	1,236,958	1,284,981	48,023
	SG		635,700	635,700	-	259,967	270,059	10,093
			<u>19,596,194</u>	<u>19,596,194</u>	<u>-</u>	<u>8,013,778</u>	<u>8,324,901</u>	<u>311,123</u>
331	Structures and Improvements							
	SG		21,475,136	21,475,136	0	8,782,163	9,123,118	340,954
	SG		5,456,993	5,456,993	0	2,231,613	2,318,253	86,639
	SG		49,204,335	49,204,335	-	20,121,898	20,903,101	781,203
	SG		6,714,009	6,714,009	0	2,745,665	2,852,261	106,596
			<u>82,850,474</u>	<u>82,850,474</u>	<u>-</u>	<u>33,881,340</u>	<u>35,196,732</u>	<u>1,315,393</u>
332	Reservoirs, Dams & Waterways							
	SG		151,645,777	150,000,635	(1,645,141)	62,014,879	63,723,621	1,708,743
	SG		21,450,263	21,323,907	(126,355)	8,771,991	9,058,872	286,881
	SG		67,916,743	121,608,044	53,691,301	27,774,256	51,661,814	23,887,559
	SG		34,038,890	53,400,587	19,361,697	13,920,055	22,685,763	8,765,707
			<u>275,051,672</u>	<u>346,333,174</u>	<u>71,281,502</u>	<u>112,481,181</u>	<u>147,130,070</u>	<u>34,648,889</u>
333	Water Wheel, Turbines, & Generators							
	SG		31,101,142	31,101,142	0	12,718,676	13,212,460	493,784
	SG		9,755,616	9,755,616	(0)	3,989,516	4,144,403	154,887
	SG		36,184,323	36,184,323	-	14,797,421	15,371,909	574,488
	SG		12,709,988	12,709,988	-	5,197,694	5,399,467	201,793
			<u>89,751,069</u>	<u>89,751,069</u>	<u>-</u>	<u>36,703,308</u>	<u>38,128,259</u>	<u>1,424,951</u>
334	Accessory Electric Equipment							
	SG		5,115,261	5,115,261	-	2,091,864	2,173,077	81,214
	SG		4,265,578	4,265,578	-	1,744,389	1,812,113	67,723
	SG		30,388,167	30,388,167	0	12,427,108	12,909,572	482,464
	SG		3,969,184	3,969,184	-	1,623,180	1,686,198	63,018
			<u>43,738,190</u>	<u>43,738,190</u>	<u>-</u>	<u>17,886,542</u>	<u>18,580,960</u>	<u>694,418</u>
335	Misc. Power Plant Equipment							
	SG		1,371,505	1,371,505	-	560,871	582,646	21,775
	SG		202,500	202,500	-	82,812	86,027	3,215
	SG		980,879	980,879	-	401,126	416,699	15,573
	SG		20,738	20,738	-	8,481	8,810	329
			<u>2,575,623</u>	<u>2,575,623</u>	<u>-</u>	<u>1,053,290</u>	<u>1,094,182</u>	<u>40,892</u>
336	Roads, Railroads & Bridges							
	SG		4,558,459	4,558,459	-	1,864,162	1,936,535	72,373
	SG		831,442	831,442	-	340,014	353,215	13,201
	SG		7,907,188	7,907,188	0	3,233,610	3,359,150	125,540
	SG		599,113	599,113	-	245,005	254,517	9,512
			<u>13,896,202</u>	<u>13,896,202</u>	<u>-</u>	<u>5,682,791</u>	<u>5,903,417</u>	<u>220,626</u>
337	Hydro Plant ARO							
	S		-	-	-	-	-	-
			<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
HP	Unclassified Hydro Plant - Acct 300							
	S		-	-	-	-	-	-
	SG		-	-	-	-	-	-
	SG		-	-	-	-	-	-
	SG		-	-	-	-	-	-



Year End FERC								
ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			Unadjusted	TEST		Unadjusted	TEST	
<b>Total Hydraulic Production Plant</b>			<b>527,459,422</b>	<b>598,740,924</b>	<b>71,281,502</b>	<b>215,702,229</b>	<b>254,358,522</b>	<b>38,656,293</b>
Summary of Hydraulic Plant by Factor								
	S		-	-	-	-	-	-
	SG		527,459,422	598,740,924	71,281,502	215,702,229	254,358,522	38,656,293
	DGP		-	-	-	-	-	-
	DGU		-	-	-	-	-	-
<b>Total Hydraulic Plant by Factor</b>			<b>527,459,422</b>	<b>598,740,924</b>	<b>71,281,502</b>	<b>215,702,229</b>	<b>254,358,522</b>	<b>38,656,293</b>
340	Land and Land Rights							
	SG		21,542,551	21,542,551	(0)	8,809,732	9,151,757	342,025
	SG		-	-	-	-	-	-
	SSGCT		-	-	-	-	-	-
<b>Total</b>			<b>21,542,551</b>	<b>21,542,551</b>	<b>(0)</b>	<b>8,809,732</b>	<b>9,151,757</b>	<b>342,025</b>
341	Structures and Improvements							
	SG		45,709,169	45,709,169	0	18,692,565	19,418,276	725,711
	SG		170,926	170,926	-	69,899	72,613	2,714
	SSGCT		4,237,997	4,237,997	-	1,723,050	1,961,628	238,578
<b>Total</b>			<b>50,118,092</b>	<b>50,118,092</b>	<b>0</b>	<b>20,485,514</b>	<b>21,452,517</b>	<b>967,003</b>
342	Fuel Holders, Producers & Accessories							
	SG		27,029,975	27,029,975	0	11,053,790	11,482,937	429,147
	SG		121,339	121,339	-	49,621	51,547	1,926
	SSGCT		2,257,625	2,257,625	-	917,886	1,044,979	127,093
<b>Total</b>			<b>29,408,939</b>	<b>29,408,939</b>	<b>0</b>	<b>12,021,298</b>	<b>12,579,464</b>	<b>558,166</b>
343	Prime Movers							
	S		-	-	-	-	-	-
	SG		774,173	735,786	(38,387)	316,595	312,578	(4,016)
	SG		484,158,808	1,618,517,093	1,134,358,285	197,994,632	687,582,224	489,587,592
	SSGCT		51,250,474	56,269,559	5,019,085	20,836,993	26,045,303	5,208,310
<b>Total</b>			<b>536,183,455</b>	<b>1,675,522,437</b>	<b>1,139,338,983</b>	<b>219,148,219</b>	<b>713,940,105</b>	<b>494,791,886</b>
344	Generators							
	S		-	-	-	-	-	-
	SG		-	-	-	-	-	-
	SG		113,726,951	113,726,951		46,508,140	48,313,750	1,805,610
	SSGCT		15,873,643	15,873,643		6,453,774	7,347,380	893,606
<b>Total</b>			<b>129,600,594</b>	<b>129,600,594</b>	<b>0</b>	<b>52,961,915</b>	<b>55,661,130</b>	<b>2,699,215</b>
345	Accessory Electric Plant							
	SG		36,636,838	36,636,838	-	14,982,475	15,564,147	581,672
	SG		156,586	156,586	-	64,035	66,521	2,486
	SSGCT		5,642,151	5,642,151	(0)	2,293,939	2,611,564	317,625
<b>Total</b>			<b>42,435,575</b>	<b>42,435,575</b>	<b>-</b>	<b>17,340,449</b>	<b>18,242,232</b>	<b>901,783</b>
346	Misc. Power Plant Equipment							
	SG		3,709,372	3,709,372	-	1,516,932	1,575,824	58,893
	SG		11,813	11,813	-	4,831	5,018	188
<b>Total</b>			<b>3,721,185</b>	<b>3,721,185</b>	<b>-</b>	<b>1,521,762</b>	<b>1,580,843</b>	<b>59,080</b>
347	Other Production ARO							
	S		-	-	-	-	-	-
<b>Total</b>			<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
OP	Unclassified Other Prod Plant-Acct 300							
	S		-	-	-	-	-	-
	SG		-	-	-	-	-	-
<b>Total</b>			<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total Other Production Plant</b>			<b>813,010,391</b>	<b>1,952,349,373</b>	<b>1,139,338,983</b>	<b>332,288,890</b>	<b>832,608,048</b>	<b>500,319,158</b>
Summary of Other Production Plant by Factor								
	S		-	-	-	-	-	-

Year End			TOTAL COMPANY			Incremental		
FERC			Unadjusted			Change		
ACCT	DESCRIP	FACTOR	Unadjusted	TEST	Change	Unadjusted	TEST	Change
	DGU		-	-	-	-	-	-
	SG		733,748,501	1,868,068,398	1,134,319,898	300,063,247	793,597,195	493,533,947
	SSGCT		79,261,890	84,280,975	5,019,085	32,225,643	39,010,854	6,785,211
Total of Other Production Plant by Factor			813,010,391	1,952,349,373	1,139,338,983	332,288,890	832,608,048	500,319,158
Experimental Plant								
103	Experimental Plant		-	-	-	-	-	-
	SG		-	-	-	-	-	-
Total Experimental Production Plant			-	-	-	-	-	-
Total Production Plant			6,136,824,142	7,800,825,864	1,664,001,722	2,506,697,600	3,312,264,513	805,566,913
350	Land and Land Rights							
	SG		21,301,975	21,301,975	(0)	8,711,350	9,049,555	338,205
	SG		48,627,811	48,627,811	(0)	19,886,131	20,658,181	772,050
	SG		23,210,735	23,210,735	0	9,491,929	9,860,439	368,510
			93,140,522	93,140,522	-	38,089,410	39,568,175	1,478,765
352	Structures and Improvements							
	S		-	-	-	-	-	-
	SG		7,681,081	7,681,081	(0)	3,141,144	3,263,095	121,950
	SG		18,310,309	18,310,309	0	7,487,921	7,778,628	290,707
	SG		33,443,348	33,443,348	(0)	13,676,511	14,207,482	530,970
			59,434,737	59,434,737	(0)	24,305,576	25,249,204	943,628
353	Station Equipment							
	SG		134,397,947	134,397,947	(0)	54,961,454	57,095,251	2,133,797
	SG		197,048,614	197,048,614	-	80,582,171	83,710,654	3,128,483
	SG		662,619,052	661,780,800	(838,252)	270,975,170	281,139,270	10,164,100
			994,065,613	993,227,360	(838,252)	406,518,795	421,945,175	15,426,380
354	Towers and Fixtures							
	SG		156,343,413	156,343,413	(0)	63,935,957	66,418,175	2,482,219
	SG		126,993,481	126,993,481	-	51,933,430	53,949,668	2,016,238
	SG		111,822,786	111,822,786	0	45,729,440	47,504,818	1,775,378
			395,159,680	395,159,680	-	161,598,827	167,872,661	6,273,835
355	Poles and Fixtures							
	SG		68,904,555	64,515,044	(4,389,511)	28,178,217	27,407,432	(770,785)
	SG		119,043,745	115,011,154	(4,032,591)	48,682,420	48,859,308	176,888
	SG		325,505,825	564,046,729	238,540,904	133,114,187	239,619,653	106,505,466
			513,454,125	743,572,927	230,118,801	209,974,824	315,886,393	105,911,569
356	Clearing and Grading							
	SG		207,761,880	207,761,880	(0)	84,963,314	88,261,889	3,298,575
	SG		158,769,389	158,769,389	0	64,928,049	67,448,784	2,520,735
	SG		302,767,734	302,767,734	0	123,815,544	128,622,498	4,806,955
			669,299,003	669,299,003	0	273,706,907	284,333,171	10,626,264
357	Underground Conduit							
	SG		6,371	6,371	-	2,605	2,707	101
	SG		162,746	162,746	-	66,554	69,138	2,584
	SG		3,108,686	3,108,686	-	1,271,283	1,320,639	49,356
			3,277,803	3,277,803	-	1,340,443	1,392,484	52,041
358	Underground Conductors							
	SG		-	-	-	-	-	-
	SG		1,018,663	1,018,663	-	416,578	432,751	16,173
	SG		6,369,401	6,369,401	0	2,604,739	2,705,864	101,125

Year End								
FERC	TOTAL COMPANY		Incremental	UTAH		Incremental		
ACCT	DESCRIP	FACTOR	Unadjusted	TEST	Change	Unadjusted	TEST	Change
			7,388,064	7,388,064	0	3,021,316	3,138,614	117,298
359	Roads and Trails							
	SG		1,905,513	1,905,513	-	779,251	809,505	30,253
	SG		501,203	501,203	-	204,965	212,922	7,957
	SG		9,087,805	9,087,805	0	3,716,418	3,860,703	144,284
			11,494,522	11,494,522		4,700,635	4,883,130	182,495
TP	Unclassified Trans Plant - Acct 300							
	SG		61,532,186	61,532,186	(0)	25,163,319	26,140,247	976,928
			61,532,186	61,532,186	(0)	25,163,319	26,140,247	976,928
TS0	Unclassified Trans Sub Plant - Acct 300							
	SG		-	-	-	-	-	-
			-	-	-	-	-	-
<b>Total Transmission Plant</b>			<b>2,808,246,254</b>	<b>3,037,526,803</b>	<b>229,280,549</b>	<b>1,148,420,051</b>	<b>1,290,409,255</b>	<b>141,989,204</b>
Summary of Transmission Plant by Factor								
	DGP		-	-	-	-	-	-
	DGU		-	-	-	-	-	-
	SG		2,808,246,254	3,037,526,803	229,280,549	1,148,420,051	1,290,409,255	141,989,204
Total Transmission Plant by Factor			2,808,246,254	3,037,526,803	229,280,549	1,148,420,051	1,290,409,255	141,989,204
360	Land and Land Rights							
	S		45,091,161	45,091,161	-	28,992,477	28,992,477	(0)
			45,091,161	45,091,161	-	28,992,477	28,992,477	(0)
361	Structures and Improvements							
	S		47,991,329	47,991,329	(0)	25,559,681	25,559,681	-
			47,991,329	47,991,329	(0)	25,559,681	25,559,681	-
362	Station Equipment							
	S		671,145,039	671,145,039	-	325,460,996	325,460,996	(0)
			671,145,039	671,145,039	-	325,460,996	325,460,996	(0)
363	Storage Battery Equipment							
	S		1,457,805	1,457,805	-	1,457,805	1,457,805	-
			1,457,805	1,457,805	-	1,457,805	1,457,805	-
364	Poles, Towers & Fixtures							
	S		819,939,306	1,210,954,039	391,014,733	262,746,310	475,960,345	213,214,036
			819,939,306	1,210,954,039	391,014,733	262,746,310	475,960,345	213,214,036
365	Overhead Conductors							
	S		593,443,204	593,443,204	0	182,955,794	182,955,794	-
			593,443,204	593,443,204	0	182,955,794	182,955,794	-
366	Underground Conduit							
	S		260,952,575	260,952,575	0	136,166,740	136,166,740	0
			260,952,575	260,952,575	0	136,166,740	136,166,740	0

ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			Unadjusted	TEST		Unadjusted	TEST	
367	Underground Conductors	S	622,593,905	622,593,905	-	392,400,172	392,400,172	-
			622,593,905	622,593,905	-	392,400,172	392,400,172	-
368	Line Transformers	S	936,977,946	936,977,946	-	332,790,964	332,790,964	(0)
			936,977,946	936,977,946	-	332,790,964	332,790,964	(0)
369	Services	S	482,034,507	482,034,507	-	172,323,270	172,323,270	0
			482,034,507	482,034,507	-	172,323,270	172,323,270	0
370	Meters	S	190,429,885	190,429,885	-	84,684,831	84,684,831	-
			190,429,885	190,429,885	-	84,684,831	84,684,831	-
371	Installations on Customers' Premises	S	8,861,826	8,861,826	-	4,574,926	4,574,926	-
			8,861,826	8,861,826	-	4,574,926	4,574,926	-
372	Leased Property	S	49,658	49,658	-	44,785	44,785	-
			49,658	49,658	-	44,785	44,785	-
373	Street Lights	S	58,211,894	58,211,894	-	24,777,402	24,777,402	-
			58,211,894	58,211,894	-	24,777,402	24,777,402	-
DP	Unclassified Dist Plant - Acct 300	S	25,955,824	25,955,824	-	15,055,570	15,055,570	0
			25,955,824	25,955,824	-	15,055,570	15,055,570	0
DS0	Unclassified Dist Sub Plant - Acct 300	S	-	-	-	-	-	-
			-	-	-	-	-	-
<b>Total Distribution Plant</b>			<b>4,765,135,866</b>	<b>5,156,150,599</b>	<b>391,014,733</b>	<b>1,989,991,721</b>	<b>2,203,205,756</b>	<b>213,214,036</b>
Summary of Distribution Plant by Factor								
	S		4,765,135,866	5,156,150,599	391,014,733	1,989,991,721	2,203,205,756	213,214,036
Total Distribution Plant by Factor			4,765,135,866	5,156,150,599	391,014,733	1,989,991,721	2,203,205,756	213,214,036
389	Land and Land Rights	S	8,264,697	8,264,697	-	3,912,173	3,912,173	-
		CN	1,128,506	1,128,506	-	514,388	519,964	5,576

Year End  
FERC

ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			Unadjusted	TEST		Unadjusted	TEST	
		SG	332	332	-	136	141	5
		SG	1,228	1,228	-	502	521	19
		SO	5,598,055	5,598,055	-	2,295,541	2,370,418	74,877
			14,992,818	14,992,818	-	6,722,740	6,803,217	80,477
390	Structures and Improvements							
		S	103,906,030	103,906,030	-	35,541,248	35,541,248	(0)
		SG	358,413	358,413	-	146,572	152,262	5,690
		SG	1,573,572	1,573,572	-	643,506	668,489	24,983
		CN	12,044,330	12,044,330	0	5,489,964	5,549,477	59,513
		SG	3,999,427	3,999,427	-	1,635,548	1,699,046	63,498
		SO	105,194,832	105,194,832	0	43,136,251	44,543,280	1,407,029
			227,076,605	227,076,605	0	86,593,088	88,153,801	1,560,713
391	Office Furniture & Equipment							
		S	16,470,951	16,470,951	-	4,130,495	4,130,495	-
		SG	348,870	348,870	-	142,669	148,208	5,539
		SG	249,870	249,870	-	102,183	106,150	3,967
		CN	6,267,156	6,267,156	-	2,856,652	2,887,619	30,967
		SG	5,794,289	5,794,289	-	2,369,549	2,461,543	91,994
		SE	156,613	156,613	-	63,201	65,324	2,122
		SO	78,656,661	78,656,661	-	32,253,994	33,306,063	1,052,069
		SSGCH	294,877	294,877	-	118,452	122,758	4,306
		SSGCT	8,609	8,609	-	3,500	3,985	485
			108,247,896	108,247,896	-	42,040,696	43,232,145	1,191,449
392	Transportation Equipment							
		S	71,271,158	71,271,158	-	32,432,506	32,432,506	(0)
		SO	8,650,942	8,650,942	0	3,547,410	3,663,121	115,710
		SG	14,478,632	14,478,632	0	5,920,973	6,150,846	229,873
		CN	19,078	19,078	-	8,696	8,790	94
		SG	1,181,065	1,181,065	-	482,991	501,743	18,751
		SE	680,090	680,090	-	274,450	283,667	9,217
		SG	164,925	164,925	-	67,446	70,064	2,618
		SSGCH	359,606	359,606	-	144,453	149,704	5,251
		SSGCT	59,476	59,476	-	24,181	27,530	3,348
			96,864,973	96,864,973	-	42,903,108	43,287,971	384,863
393	Stores Equipment							
		S	8,815,060	8,815,060	-	3,730,056	3,730,056	-
		SG	335,808	335,808	-	137,327	142,659	5,332
		SG	652,865	652,865	-	266,986	277,351	10,365
		SO	494,538	494,538	-	202,790	209,405	6,615
		SG	2,820,695	2,820,695	-	1,153,511	1,198,294	44,783
		SSGCT	106,993	106,993	-	43,500	49,524	6,023
			13,225,958	13,225,958	-	5,534,171	5,607,289	73,118
394	Tools, Shop & Garage Equipment							
		S	30,189,206	23,022,812	(7,166,394)	11,784,315	6,514,454	(5,269,861)
		SG	3,068,742	2,280,819	(787,923)	1,254,949	968,943	(286,006)
		SG	17,454,230	7,900,715	(9,553,515)	7,137,831	3,356,400	(3,781,431)
		SO	4,276,183	19,480,160	15,203,977	1,753,494	8,248,601	6,495,107
		SE	7,106	(65,801)	(72,907)	2,868	(27,446)	(30,313)
		SG	4,291,784	2,838,623	(1,453,160)	1,755,106	1,205,911	(549,196)
		SSGCH	2,280,926	1,956,622	(324,304)	916,246	814,544	(101,702)
		SSGCT	74,831	(280,236)	(355,067)	30,424	(129,712)	(160,136)
			61,643,009	57,133,716	(4,509,293)	24,635,233	20,951,696	(3,683,538)
395	Laboratory Equipment							
		S	27,235,751	27,235,751	-	8,108,507	8,108,507	(0)
		SG	79,046	79,046	-	32,325	33,580	1,255
		SG	553,702	553,702	-	226,434	235,225	8,791
		SO	5,788,394	5,788,394	-	2,373,592	2,451,014	77,422
		SE	42,438	42,438	-	17,126	17,701	575
		SG	5,533,702	5,533,702	0	2,262,983	2,350,840	87,857
		SSGCH	253,001	253,001	-	101,630	105,324	3,694
		SSGCT	110,119	110,119	-	44,771	50,970	6,199

Year End FERC			TOTAL COMPANY			UTAH		
ACCT	DESCRIP	FACTOR	Unadjusted	TEST	Incremental Change	Unadjusted	TEST	Incremental Change
			39,596,152	39,596,152	-	13,167,369	13,353,163	185,794
396	Power Operated Equipment							
	S		92,204,704	92,204,704	(0)	34,587,079	34,587,079	(0)
	SG		1,190,335	1,190,335	-	486,782	505,681	18,899
	SG		28,834,249	28,834,249	-	11,791,640	12,249,433	457,793
	SO		1,864,545	1,864,545	-	764,576	789,515	24,939
	SG		2,259,806	2,259,806	-	924,138	960,016	35,878
	SE		73,823	73,823	-	29,791	30,792	1,000
	SSGCT		-	-	-	-	-	-
	SSGCH		724,648	724,648	-	291,090	301,672	10,581
			127,152,109	127,152,109	(0)	48,875,097	49,424,188	549,091
397	Communication Equipment							
	S		105,471,802	105,471,802	(0)	29,259,802	29,259,802	0
	SG		6,060,186	6,060,186	0	2,478,287	2,574,502	96,216
	SG		10,676,181	10,676,181	0	4,365,978	4,535,480	169,503
	SO		45,598,432	45,598,432	-	18,698,118	19,308,018	609,900
	CN		4,577,691	2,936,737	(1,640,954)	2,086,572	1,353,114	(733,458)
	SG		60,975,082	60,975,082	(0)	24,935,494	25,903,577	968,084
	SE		113,108	113,108	-	45,645	47,178	1,533
	SSGCH		876,343	876,343	-	352,026	364,823	12,796
	SSGCT		87,578	87,578	-	35,607	40,537	4,930
			234,436,403	232,795,448	(1,640,954)	82,257,528	83,387,031	1,129,503
398	Misc. Equipment							
	S		1,133,387	1,133,387	-	336,257	336,257	-
	SG		29,910	29,910	-	12,232	12,707	475
	SG		21,453	21,453	-	8,773	9,114	341
	CN		197,260	197,260	-	89,914	90,889	975
	SO		3,038,648	3,038,648	-	1,246,030	1,286,673	40,643
	SE		3,531	3,531	-	1,425	1,473	48
	SG		1,197,150	1,197,150	-	489,569	508,576	19,007
	SSGCT		2,650	2,650	-	1,077	1,227	149
			5,623,991	5,623,991	-	2,185,277	2,246,914	61,637
399	Coal Mine							
	SE		257,515,812	467,626,412	210,110,600	103,920,539	195,047,927	91,127,388
MP	SE		-	-	-	-	-	-
			257,515,812	467,626,412	210,110,600	103,920,539	195,047,927	91,127,388
399L	WIDCO Capital Lease							
	SE		-	-	-	-	-	-
			-	-	-	-	-	-
	Remove Capital Leases		-	-	-	-	-	-
			-	-	-	-	-	-
1011390	General Capital Leases							
	S		7,306,030	7,306,030	-	-	-	-
	SG		12,411,745	12,411,745	-	5,075,729	5,272,787	197,058
	SO		12,902,451	12,902,451	-	5,290,786	5,463,362	172,576
			32,620,226	32,620,226	-	10,366,515	10,736,149	369,634
	Remove Capital Leases		(32,620,226)	(32,620,226)	0	(10,366,515)	(10,736,149)	(369,634)
			-	-	-	-	-	-
1011346	General Gas Line Capital Leases							
	SG		-	-	-	-	-	-
			-	-	-	-	-	-
	Remove Capital Leases		-	-	-	-	-	-
			-	-	-	-	-	-







Year End

FERC

ACCT	DESCRIP	FACTOR	TOTAL COMPANY			UTAH		
			Unadjusted	TEST	Incremental Change	Unadjusted	TEST	Incremental Change
		S	2,741,291	2,741,291	-	2,741,291	2,741,291	-
		SG	-	-	-	-	-	-
		SG	163,085	163,085	-	66,693	69,282	2,589
		SG	-	-	-	-	-	-
		SE	953,014	953,014	-	384,589	397,504	12,915
		SG	-	-	-	-	-	-
	<b>Total Plant Held For Future Use</b>		<b>3,857,390</b>	<b>3,857,390</b>	<b>-</b>	<b>3,192,573</b>	<b>3,208,077</b>	<b>15,504</b>
114	Electric Plant Acquisition Adjustments							
		S	-	-	-	-	-	-
		SG	142,633,069	142,633,069	-	58,329,171	60,593,715	2,264,543
		SG	14,560,711	14,560,711	-	5,954,539	6,185,715	231,176
	<b>Total Electric Plant Acquisition Adjustment</b>		<b>157,193,780</b>	<b>157,193,780</b>	<b>-</b>	<b>64,283,710</b>	<b>66,779,430</b>	<b>2,495,720</b>
115	Accum Provision for Asset Acquisition Adjustments							
		S	-	-	-	-	-	-
		SG	(72,056,951)	(80,275,980)	(8,219,029)	(29,467,376)	(34,103,030)	(4,635,654)
		SG	(10,571,540)	(10,571,540)	-	(4,323,185)	(4,491,026)	(167,841)
			(82,628,491)	(90,847,520)	(8,219,029)	(33,790,561)	(38,594,056)	(4,803,496)
120	Nuclear Fuel							
		SE	-	-	-	-	-	-
	<b>Total Nuclear Fuel</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
124	Weatherization							
		S	5,033,667	5,033,667	-	5,648,477	5,648,477	-
		SO	(2,463)	(2,463)	-	(1,010)	(1,043)	(33)
			5,031,204	5,031,204	-	5,647,467	5,647,434	(33)
182W	Weatherization							
		S	8,370,821	7,740,714	(630,106)	1,299,820	669,713	(630,106)
		SG	-	-	-	-	-	-
		SGCT	-	-	-	-	-	-
		SO	-	-	-	-	-	-
			8,370,821	7,740,714	(630,106)	1,299,820	669,713	(630,106)
186W	Weatherization							
		S	-	-	-	-	-	-
		CN	-	-	-	-	-	-
		CNP	-	-	-	-	-	-
		SG	-	-	-	-	-	-
		SO	-	-	-	-	-	-
			-	-	-	-	-	-
	<b>Total Weatherization</b>		<b>13,402,024</b>	<b>12,771,918</b>	<b>(630,106)</b>	<b>6,947,287</b>	<b>6,317,148</b>	<b>(630,139)</b>
151	Fuel Stock							
		DEU	-	-	-	-	-	-
		SE	98,477,315	113,136,172	14,658,857	39,740,533	47,189,327	7,448,794
		SSECT	-	-	-	-	-	-
		SSECH	7,980,421	10,406,631	2,426,210	3,185,254	4,289,075	1,103,821
	<b>Total Fuel Stock</b>		<b>106,457,736</b>	<b>123,542,803</b>	<b>17,085,067</b>	<b>42,925,787</b>	<b>51,478,402</b>	<b>8,552,615</b>
152	Fuel Stock - Undistributed							
		SE	-	-	-	-	-	-
			-	-	-	-	-	-
25316	DG&T Working Capital Deposit							
		SE	(551,000)	(551,000)	-	(222,356)	(229,823)	(7,467)

Year End FERC			TOTAL COMPANY			UTAH		
ACCT	DESCRIP	FACTOR	Unadjusted	TEST	Incremental Change	Unadjusted	TEST	Incremental Change
			(551,000)	(551,000)	-	(222,356)	(229,823)	(7,467)
25317	DG&T Working Capital Deposit							
	SE		(1,544,144)	(1,544,144)	-	(623,140)	(644,066)	(20,926)
			(1,544,144)	(1,544,144)	-	(623,140)	(644,066)	(20,926)
25319	Provo Working Capital Deposit							
	SE		-	-	-	-	-	-
			-	-	-	-	-	-
	Total Fuel Stock		104,362,592	121,447,659	17,085,067	42,080,291	50,604,514	8,524,222
154	Materials and Supplies							
	S		79,090,327	79,090,327	-	34,604,859	34,604,859	-
	SG		1,793,871	1,793,871	-	733,596	762,076	28,481
	SE		3,982,452	3,982,452	-	1,607,119	1,661,089	53,970
	SO		425,989	425,989	-	174,681	180,379	5,698
	SNPPS		68,557,160	68,557,160	-	28,002,330	29,048,900	1,046,570
	SNPPH		(21,081)	(21,081)	-	(8,621)	(8,956)	(335)
	SNPD		(4,566,192)	(4,566,192)	-	(2,072,974)	(2,142,108)	(69,134)
	SNPT		-	-	-	-	-	-
	SG		-	-	-	-	-	-
	SG		-	-	-	-	-	-
	SSGCT		-	-	-	-	-	-
	SNPP		-	-	-	-	-	-
	SSGCH		-	-	-	-	-	-
	<b>Total Materials and Supplies</b>		<b>149,262,526</b>	<b>149,262,526</b>	<b>-</b>	<b>63,040,991</b>	<b>64,106,240</b>	<b>1,065,249</b>
163	Stores Expense Undistributed							
	SO		-	-	-	-	-	-
			-	-	-	-	-	-
25318	Provo Working Capital Deposit							
	SNPPS		(273,000)	(273,000)	-	(111,507)	(115,675)	(4,168)
			(273,000)	(273,000)	-	(111,507)	(115,675)	(4,168)
	<b>Total Materials &amp; Supplies</b>		<b>148,989,526</b>	<b>148,989,526</b>	<b>-</b>	<b>62,929,483</b>	<b>63,990,565</b>	<b>1,061,082</b>
165	Prepayments							
	S		5,607,288	5,607,288	-	3,556,709	3,556,709	-
	GPS		214,684	214,684	-	88,033	90,905	2,871
	SG		2,881,364	2,881,364	-	1,178,321	1,224,068	45,747
	SE		2,415,202	2,415,202	-	974,655	1,007,386	32,731
	SO		27,969,044	27,969,044	-	11,469,002	11,843,100	374,099
	<b>Total Prepayments</b>		<b>39,087,582</b>	<b>39,087,582</b>	<b>-</b>	<b>17,266,720</b>	<b>17,722,168</b>	<b>455,447</b>
182M	Misc Regulatory Assets							
	S		53,761,187	50,407,840	(3,353,348)	4,850,704	1,497,356	(3,353,348)
	SG		11,063,985	9,191,679	(1,872,306)	4,524,569	3,904,831	(619,738)
	SGCT		11,317,786	9,634,147	(1,683,639)	4,646,640	4,101,650	(544,990)
	SG-P		-	-	-	-	-	-
	SE		-	-	-	-	-	-
	SSGCT		-	-	-	-	-	-
	SO		5,772,076	17,270,168	11,498,092	2,366,901	7,312,811	4,945,911
			81,915,034	86,503,834	4,588,800	16,388,813	16,816,648	427,835
186M	Misc Deferred Debits							
	S		3,824,387	3,824,387	-	-	-	-

Year End			TOTAL COMPANY			UTAH		
ACCT	DESCRIP	FACTOR	Unadjusted	TEST	Incremental Change	Unadjusted	TEST	Incremental Change
		SG	-	-	-	-	-	-
		SG	-	-	-	-	-	-
		SG	38,627,321	38,315,179	(312,142)	15,796,474	16,277,144	480,670
		SO	404,598	404,598	-	165,910	171,321	5,412
		SE	6,448,563	6,448,563	-	2,602,319	2,689,709	87,390
		SNPPS	-	-	-	-	-	-
		EXCTAX	-	-	-	-	-	-
		<b>Total Misc. Deferred Debits</b>	<b>49,304,869</b>	<b>48,992,727</b>	<b>(312,142)</b>	<b>18,564,703</b>	<b>19,138,175</b>	<b>573,472</b>
<b>Working Capital</b>								
CWC	Cash Working Capital							
		S	50,232,694	57,364,251	7,131,557	25,750,839	29,528,055	3,777,216
		SO	-	-	-	-	-	-
		SE	-	-	-	-	-	-
			<b>50,232,694</b>	<b>57,364,251</b>	<b>7,131,557</b>	<b>25,750,839</b>	<b>29,528,055</b>	<b>3,777,216</b>
OWC	Other Work. Cap.							
131	Cash	SNP	10,619,912	0	(10,619,912)	4,487,340	0	(4,487,340)
135	Working Funds	SG	2,899	2,899	-	1,186	1,232	46
141	Notes Receivab	SO	1,043,170	1,043,170	-	427,763	441,716	13,953
143	Other A/R	SO	19,811,284	19,811,284	-	8,123,826	8,388,811	264,985
232	A/P	S	-	-	-	-	-	-
232	A/P	SO	1,162,879	1,162,879	-	476,851	492,405	15,554
232	A/P	SE	(951,900)	(951,900)	-	(384,140)	(397,040)	(12,900)
253	Deferred Hedge	SE	-	-	-	-	-	-
2533	Other Misc. Df. Crd	S	-	-	-	-	-	-
2533	Other Misc. Df. Crd	SE	(5,487,245)	(5,487,245)	-	(2,214,379)	(2,288,741)	(74,363)
230	Asset Retir. Oblig	SE	(2,236,501)	(2,236,501)	-	(902,540)	(932,849)	(30,309)
230	Asset Retir. Oblig	S	-	-	-	-	-	-
254105	ARO Reg Liability	S	-	-	-	-	-	-
254105	ARO Reg Liability	SE	(422,204)	(422,204)	-	(170,381)	(176,102)	(5,722)
2533	Cholla Reclamation	SSECH	-	-	-	-	-	-
			<b>23,542,293</b>	<b>12,922,381</b>	<b>(10,619,912)</b>	<b>9,845,526</b>	<b>5,529,431</b>	<b>(4,316,095)</b>
		<b>Total Working Capital</b>	<b>73,774,987</b>	<b>70,286,632</b>	<b>(3,488,355)</b>	<b>35,596,365</b>	<b>35,057,486</b>	<b>(538,879)</b>
<b>Miscellaneous Rate Base</b>								
18221	Unrec Plant & Reg Study Costs	S	-	-	-	-	-	-
			-	-	-	-	-	-
18222	Nuclear Plant - Trojan							
		S	(1,231,660)	(1,231,660)	-	-	-	-
		TROJP	2,928,184	1,699,475	(1,228,708)	1,195,068	719,982	(475,086)
		TROJD	4,287,665	2,488,501	(1,799,164)	1,749,287	1,053,737	(695,550)
			<b>5,984,189</b>	<b>2,956,317</b>	<b>(3,027,872)</b>	<b>2,944,355</b>	<b>1,773,719</b>	<b>(1,170,636)</b>
1869	Misc Deferred Debits-Trojan							
		S	-	-	-	-	-	-
		SNPPN	-	-	-	-	-	-
			-	-	-	-	-	-
		<b>Total Miscellaneous Rate Base</b>	<b>5,984,189</b>	<b>2,956,317</b>	<b>(3,027,872)</b>	<b>2,944,355</b>	<b>1,773,719</b>	<b>(1,170,636)</b>

Year End

FERC

ACCT	DESCRIP	FACTOR	TOTAL COMPANY			UTAH		
			Unadjusted	TEST	Incremental Change	Unadjusted	TEST	Incremental Change
<b>Total Rate Base Additions</b>			<b>595,243,482</b>	<b>601,239,845</b>	<b>5,996,362</b>	<b>236,403,740</b>	<b>242,813,873</b>	<b>6,410,133</b>
235	Customer Service Deposits							
	S		-	(10,294,490)	(10,294,490)	-	(10,294,490)	(10,294,490)
	CN		-	-	-	-	-	-
<b>Total Customer Service Deposits</b>			<b>-</b>	<b>(10,294,490)</b>	<b>(10,294,490)</b>	<b>-</b>	<b>(10,294,490)</b>	<b>(10,294,490)</b>
2281	Prop Ins	SO	(227,439)	(227,439)	-	(93,264)	(96,306)	(3,042)
2282	Inj & Dam	SO	(8,150,901)	(8,150,901)	-	(3,342,363)	(3,451,385)	(109,022)
2283	Pen & Ben	SO	(20,291,799)	(20,291,799)	-	(8,320,866)	(8,592,278)	(271,412)
2283	Pen & Ben	S	-	-	-	-	-	-
254	Ins Prov	SO	(3,585,336)	(3,585,336)	-	(1,470,205)	(1,518,160)	(47,955)
			<b>(32,255,474)</b>	<b>(32,255,474)</b>	<b>-</b>	<b>(13,226,698)</b>	<b>(13,658,129)</b>	<b>(431,432)</b>
22844	Accum Hydro Relicensing Obligation							
	S		-	-	-	-	-	-
	SG		-	-	-	-	-	-
			<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
22842	Prv-Trojan	TROJD	(2,501,014)	(2,501,014)	-	(1,020,367)	(1,059,036)	(38,669)
230	ARO	TROJP	(2,400,817)	(2,400,817)	-	(979,836)	(1,017,105)	(37,269)
254105	ARO	TROJP	(775,532)	(746,148)	29,384	(316,515)	(316,105)	410
254		S	-	-	-	-	-	-
			<b>(5,677,363)</b>	<b>(5,647,979)</b>	<b>29,384</b>	<b>(2,316,718)</b>	<b>(2,392,246)</b>	<b>(75,528)</b>
252	Customer Advances for Construction							
	S		(10,426,715)	(7,877,479)	2,549,237	(8,081,958)	(6,065,576)	2,016,381
	SE		-	-	-	-	-	-
	SG		(2,286,353)	(4,733,798)	(2,447,445)	(934,994)	(2,011,023)	(1,076,029)
	SO		-	-	-	-	-	-
	CN		161,701	-	(161,701)	73,706	-	(73,706)
<b>Total Customer Advances for Construction</b>			<b>(12,551,367)</b>	<b>(12,611,277)</b>	<b>(59,910)</b>	<b>(8,943,246)</b>	<b>(8,076,600)</b>	<b>866,647</b>
25398	SO2 Emissions							
	SE		-	(32,757,331)	-	-	(13,663,149)	(13,663,149)
			<b>-</b>	<b>(32,757,331)</b>	<b>(32,757,331)</b>	<b>-</b>	<b>(13,663,149)</b>	<b>(13,663,149)</b>
25399	Other Deferred Credits							
	S		(2,493,615)	(2,493,615)	-	(274,303)	(274,303)	-
	SO		(1,064,748)	(15,415,732)	(14,350,984)	(436,611)	(6,527,576)	(6,090,965)
	SG		(18,767,792)	(18,767,792)	-	(7,675,007)	(7,972,978)	(297,971)
	SE		(3,050,807)	(3,050,807)	-	(1,231,153)	(1,272,498)	(41,344)
			<b>(25,376,962)</b>	<b>(39,727,946)</b>	<b>(14,350,984)</b>	<b>(9,617,074)</b>	<b>(16,047,354)</b>	<b>(6,430,280)</b>
190	Accumulated Deferred Income Taxes							
	S		12,394,411	5,412,188	(6,982,222)	519,416	587,636	68,220
	CN		136,014	109,220	(26,794)	61,997	50,323	(11,674)
	SO		94,794,433	101,827,814	7,033,382	38,871,458	43,117,563	4,246,106
	DGP		2,806	64	(2,742)	-	-	-
	BADDEBT		4,726,876	4,660,114	(66,762)	1,872,940	1,685,309	(187,631)
	TROJD		14,795	(1,696)	(16,491)	6,036	(718)	(6,754)
	SG		5,151,612	839,460	(4,312,152)	2,106,729	356,622	(1,750,108)
	SE		11,286,664	2,650,612	(8,636,053)	4,554,735	1,105,575	(3,449,159)
	SNP		21,315	(14,655)	(35,970)	9,007	(6,386)	(15,393)
	SNPD		749,975	680,048	(69,927)	340,476	319,026	(21,449)
	SSGCT		-	-	-	-	-	-
<b>Total Accum Deferred Income Taxes</b>			<b>129,278,902</b>	<b>116,163,170</b>	<b>(13,115,732)</b>	<b>48,342,794</b>	<b>47,214,951</b>	<b>(1,127,843)</b>

REVISED PROTOCOL								
Year End								
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ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			Unadjusted	TEST		Unadjusted	TEST	
281	Accumulated Deferred Income Taxes							
	S		-	-	-	-	-	-
	DGP		(170,215)	-	170,215	-	-	-
	SNPT		-	-	-	-	-	-
			<u>(170,215)</u>	<u>-</u>	<u>170,215</u>	<u>-</u>	<u>-</u>	<u>-</u>
282	Accumulated Deferred Income Taxes							
	S		(868,039)	(1,438,708,085)	(1,437,840,046)	-	(618,062,249)	(618,062,249)
	DITBAL		(1,261,975,445)	0	1,261,975,445	(562,261,283)	0	562,261,283
	DGP		-	-	-	-	-	-
	SO		(15,829,565)	19,033,284	34,862,850	(6,491,080)	8,059,378	14,550,458
	GPS		-	169,144	169,144	-	71,622	71,622
	SE		(9,688,126)	(287,115)	9,401,011	(3,909,644)	(119,756)	3,789,888
	SG		16,499,776	18,059,014	1,559,237	6,747,512	7,671,872	924,361
			<u>(1,271,861,399)</u>	<u>(1,401,733,758)</u>	<u>(129,872,359)</u>	<u>(565,914,496)</u>	<u>(602,379,132)</u>	<u>(36,464,637)</u>
283	Accumulated Deferred Income Taxes							
	S		(31,443,213)	(12,573,048)	18,870,166	(3,229,074)	(3,925,571)	(696,498)
	SG		(7,763,178)	823,534	8,586,711	(3,174,718)	349,856	3,524,573
	SE		(12,087,093)	(29,345,294)	(17,258,201)	(4,877,748)	(12,239,982)	(7,362,234)
	SO		(1,264,464)	(21,031,621)	(19,767,157)	(518,507)	(8,905,546)	(8,387,039)
	GPS		(13,337,078)	(23,803,210)	(10,466,132)	(5,469,010)	(10,079,136)	(4,610,127)
	SNP		(9,709,211)	(7,701,450)	2,007,761	(4,102,532)	(3,356,156)	746,376
	TROJD		(401,582)	104,489	506,070	(163,838)	44,245	208,083
	SSGCT		-	-	-	-	-	-
	SGCT		-	(2,863,236)	(2,863,236)	-	(1,218,997)	(1,218,997)
	SSGCH		(3,263,985)	-	3,263,985	(1,311,140)	-	1,311,140
			<u>(79,269,804)</u>	<u>(96,389,837)</u>	<u>(17,120,033)</u>	<u>(22,846,566)</u>	<u>(39,331,287)</u>	<u>(16,484,722)</u>
	<b>Total Accum Deferred Income Tax</b>		<b>(1,222,022,517)</b>	<b>(1,381,960,425)</b>	<b>(159,937,908)</b>	<b>(540,418,267)</b>	<b>(594,495,468)</b>	<b>(54,077,201)</b>
255	Accumulated Investment Tax Credit							
	S		-	-	-	-	-	-
	ITC84		(3,199,757)	(2,973,562)	226,196	-	-	-
	ITC85		(4,741,072)	(4,423,668)	-	-	-	-
	ITC86		(2,096,319)	(1,963,547)	-	-	-	-
	ITC88		(296,316)	(278,567)	-	-	-	-
	ITC89		(634,042)	(596,620)	37,422	-	-	-
	ITC90		(387,846)	(367,712)	20,135	(182,037)	(172,587)	9,450
	DGU		-	-	-	-	-	-
	<b>Total Accumulated ITC</b>		<b>(11,355,352)</b>	<b>(10,603,674)</b>	<b>751,679</b>	<b>(182,037)</b>	<b>(172,587)</b>	<b>9,450</b>
	<b>Total Rate Base Deductions</b>		<b>(1,309,239,036)</b>	<b>(1,525,858,596)</b>	<b>(216,619,561)</b>	<b>(574,704,041)</b>	<b>(658,800,024)</b>	<b>(84,095,983)</b>
108SP	Steam Prod Plant Accumulated Depr							
	S		-	-	-	-	-	-
	SG		(827,113,833)	(856,303,416)	(29,189,583)	(338,244,593)	(363,776,824)	(25,532,231)
	SG		(905,984,691)	(931,122,745)	(25,138,054)	(370,498,486)	(395,561,747)	(25,063,261)
	SG		(461,358,477)	(509,576,015)	(48,217,537)	(188,670,536)	(216,479,277)	(27,808,741)
	SSGCH		(215,914,211)	(221,935,470)	(6,021,259)	(86,732,557)	(92,391,979)	(5,659,421)
			<u>(2,410,371,213)</u>	<u>(2,518,937,645)</u>	<u>(108,566,433)</u>	<u>(984,146,172)</u>	<u>(1,068,209,826)</u>	<u>(84,063,654)</u>
108NP	Nuclear Prod Plant Accumulated Depr							
	SG		-	-	-	-	-	-

Year End  
FERC

ACCT	DESCRIP	FACTOR	TOTAL COMPANY			UTAH		
			Unadjusted	TEST	Incremental Change	Unadjusted	TEST	Incremental Change
		SG	-	-	-	-	-	-
		SG	-	-	-	-	-	-
108HP	Hydraulic Prod Plant Accum Depr	S	-	-	-	-	-	-
		SG	(149,511,801)	(154,921,142)	(5,409,341)	(61,142,198)	(65,813,963)	(4,671,764)
		SG	(26,377,027)	(28,094,082)	(1,717,055)	(10,786,770)	(11,934,994)	(1,148,224)
		SG	(42,009,755)	(50,553,738)	(8,543,982)	(17,179,706)	(21,476,357)	(4,296,651)
		SG	(13,788,588)	(11,288,046)	2,500,542	(5,638,783)	(4,795,414)	843,369
			<u>(231,687,172)</u>	<u>(244,857,008)</u>	<u>(13,169,836)</u>	<u>(94,747,458)</u>	<u>(104,020,728)</u>	<u>(9,273,270)</u>
108OP	Other Production Plant - Accum Depr	S	-	-	-	-	-	-
		SG	(1,878,217)	(1,894,880)	(16,663)	(768,089)	(804,987)	(36,899)
		SG	-	-	-	-	-	-
		SG	(73,684,231)	(143,747,059)	(70,062,828)	(30,132,845)	(61,066,962)	(30,934,118)
		SSGCT	(14,778,200)	(18,605,969)	(3,827,769)	(6,008,398)	(8,612,083)	(2,603,684)
			<u>(90,340,648)</u>	<u>(164,247,908)</u>	<u>(73,907,260)</u>	<u>(36,909,332)</u>	<u>(70,484,032)</u>	<u>(33,574,701)</u>
108EP	Experimental Plant - Accum Depr	SG	-	-	-	-	-	-
		SG	-	-	-	-	-	-
			<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
	<b>Total Production Plant Accum Depreciation</b>		<b><u>(2,732,399,033)</u></b>	<b><u>(2,928,042,561)</u></b>	<b><u>(195,643,529)</u></b>	<b><u>(1,115,802,961)</u></b>	<b><u>(1,242,714,586)</u></b>	<b><u>(126,911,625)</u></b>
	Summary of Prod Plant Depreciation by Factor	S	-	-	-	-	-	-
		DGP	-	-	-	-	-	-
		DGU	-	-	-	-	-	-
		SG	(2,501,706,621)	(2,687,501,123)	(185,794,501)	(1,023,062,006)	(1,141,710,525)	(118,648,519)
		SSGCH	(215,914,211)	(221,935,470)	(6,021,259)	(86,732,557)	(92,391,979)	(5,659,421)
		SSGCT	(14,778,200)	(18,605,969)	(3,827,769)	(6,008,398)	(8,612,083)	(2,603,684)
	<b>Total of Prod Plant Depreciation by Factor</b>		<b><u>(2,732,399,033)</u></b>	<b><u>(2,928,042,561)</u></b>	<b><u>(195,643,529)</u></b>	<b><u>(1,115,802,961)</u></b>	<b><u>(1,242,714,586)</u></b>	<b><u>(126,911,625)</u></b>
108TP	Transmission Plant Accumulated Depr	SG	(363,435,825)	(377,919,693)	(14,483,868)	(148,625,495)	(160,548,729)	(11,923,235)
		SG	(364,972,988)	(382,105,182)	(17,132,193)	(149,254,111)	(162,326,819)	(13,072,708)
		SG	(321,739,159)	(369,334,881)	(47,595,723)	(131,573,825)	(156,901,710)	(25,327,885)
	<b>Total Trans Plant Accum Depreciation</b>		<b><u>(1,050,147,972)</u></b>	<b><u>(1,129,359,756)</u></b>	<b><u>(79,211,784)</u></b>	<b><u>(429,453,431)</u></b>	<b><u>(479,777,258)</u></b>	<b><u>(50,323,828)</u></b>
108360	Land and Land Rights	S	(5,276,760)	(5,276,760)	-	(1,393,539)	(1,393,539)	-
			<u>(5,276,760)</u>	<u>(5,276,760)</u>	<u>-</u>	<u>(1,393,539)</u>	<u>(1,393,539)</u>	<u>-</u>
108361	Structures and Improvements	S	(15,828,285)	(15,828,285)	-	(7,490,804)	(7,490,804)	(0)
			<u>(15,828,285)</u>	<u>(15,828,285)</u>	<u>-</u>	<u>(7,490,804)</u>	<u>(7,490,804)</u>	<u>(0)</u>
108362	Station Equipment	S	(168,080,163)	(168,080,163)	(0)	(66,348,817)	(66,348,817)	(0)
			<u>(168,080,163)</u>	<u>(168,080,163)</u>	<u>(0)</u>	<u>(66,348,817)</u>	<u>(66,348,817)</u>	<u>(0)</u>
108363	Storage Battery Equipment	S	(813,331)	(813,331)	-	(813,331)	(813,331)	-
			<u>(813,331)</u>	<u>(813,331)</u>	<u>-</u>	<u>(813,331)</u>	<u>(813,331)</u>	<u>-</u>
108364	Poles, Towers & Fixtures	S	(432,911,651)	(607,813,272)	(174,901,622)	(105,075,574)	(172,236,305)	(67,160,731)
			<u>(432,911,651)</u>	<u>(607,813,272)</u>	<u>(174,901,622)</u>	<u>(105,075,574)</u>	<u>(172,236,305)</u>	<u>(67,160,731)</u>
108365	Overhead Conductors	S	(244,318,536)	(244,318,536)	-	(56,867,745)	(56,867,745)	0
			<u>(244,318,536)</u>	<u>(244,318,536)</u>	<u>-</u>	<u>(56,867,745)</u>	<u>(56,867,745)</u>	<u>0</u>
108366	Underground Conduit	S	(109,713,074)	(109,713,074)	(0)	(56,270,308)	(56,270,308)	(0)
			<u>(109,713,074)</u>	<u>(109,713,074)</u>	<u>(0)</u>	<u>(56,270,308)</u>	<u>(56,270,308)</u>	<u>(0)</u>
108367	Underground Conductors	S	(226,688,392)	(226,688,392)	0	(139,587,205)	(139,587,205)	0

Year End			TOTAL COMPANY			UTAH		
ACCT	DESCRIP	FACTOR	Unadjusted	TEST	Incremental Change	Unadjusted	TEST	Incremental Change
			(226,688,392)	(226,688,392)	0	(139,587,205)	(139,587,205)	0
108368	Line Transformers	S	(349,827,533)	(349,827,533)	-	(107,056,317)	(107,056,317)	-
			(349,827,533)	(349,827,533)	-	(107,056,317)	(107,056,317)	-
108369	Services	S	(146,774,803)	(146,774,803)	0	(57,879,533)	(57,879,533)	0
			(146,774,803)	(146,774,803)	0	(57,879,533)	(57,879,533)	0
108370	Meters	S	(88,251,579)	(88,251,579)	-	(39,179,521)	(39,179,521)	-
			(88,251,579)	(88,251,579)	-	(39,179,521)	(39,179,521)	-
108371	Installations on Customers' Premises	S	(5,803,256)	(5,803,256)	-	(3,256,919)	(3,256,919)	-
			(5,803,256)	(5,803,256)	-	(3,256,919)	(3,256,919)	-
108372	Leased Property	S	(40,393)	(40,393)	-	(35,841)	(35,841)	-
			(40,393)	(40,393)	-	(35,841)	(35,841)	-
108373	Street Lights	S	(20,448,477)	(20,448,477)	-	(9,322,839)	(9,322,839)	0
			(20,448,477)	(20,448,477)	-	(9,322,839)	(9,322,839)	0
108D00	Unclassified Dist Plant - Acct 300	S	-	-	-	-	-	-
			-	-	-	-	-	-
108DS	Unclassified Dist Sub Plant - Acct 300	S	-	-	-	-	-	-
			-	-	-	-	-	-
108DP	Unclassified Dist Sub Plant - Acct 300	S	-	-	-	-	-	-
			-	-	-	-	-	-
<b>Total Distribution Plant Accum Depreciation</b>			<b>(1,814,776,233)</b>	<b>(1,989,677,854)</b>	<b>(174,901,622)</b>	<b>(650,578,291)</b>	<b>(717,739,022)</b>	<b>(67,160,731)</b>
Summary of Distribution Plant Depr by Factor			(1,814,776,233)	(1,989,677,854)	(174,901,622)	(650,578,291)	(717,739,022)	(67,160,731)
S			(1,814,776,233)	(1,989,677,854)	(174,901,622)	(650,578,291)	(717,739,022)	(67,160,731)
Total Distribution Depreciation by Factor			(1,814,776,233)	(1,989,677,854)	(174,901,622)	(650,578,291)	(717,739,022)	(67,160,731)
108GP	General Plant Accumulated Depr	S	(150,559,833)	(150,230,801)	329,032	(52,542,821)	(52,502,665)	40,156
		SG	(8,314,784)	(8,326,106)	(11,322)	(3,400,295)	(3,537,116)	(136,821)
		SG	(15,161,624)	(15,182,505)	(20,880)	(6,200,280)	(6,449,867)	(249,587)
		SG	(41,919,497)	(43,366,298)	(1,446,800)	(17,142,796)	(18,422,972)	(1,280,177)
		CN	(6,252,192)	(6,653,181)	(400,989)	(2,849,831)	(3,065,482)	(215,651)
		SO	(97,093,728)	(108,386,629)	(11,292,901)	(39,814,308)	(45,894,802)	(6,080,494)
		SE	(494,058)	(537,577)	(43,519)	(199,377)	(224,224)	(24,847)
		SSGCT	(60,640)	(6,696)	53,943	(24,654)	(3,100)	21,555
		SSGCH	(3,098,868)	(3,122,870)	(24,002)	(1,244,813)	(1,300,054)	(55,241)
			(322,955,226)	(335,812,662)	(12,857,437)	(123,419,175)	(131,400,282)	(7,981,106)
108MP	Mining Plant Accumulated Depr.	S	-	-	-	-	-	-
		SE	(156,753,130)	(158,531,569)	(1,778,439)	(63,257,746)	(66,123,840)	(2,866,094)
			(156,753,130)	(158,531,569)	(1,778,439)	(63,257,746)	(66,123,840)	(2,866,094)
108MP	Less Centralia Situs Depreciation	S	-	-	-	-	-	-
			(156,753,130)	(158,531,569)	(1,778,439)	(63,257,746)	(66,123,840)	(2,866,094)
1081390	Accum Depr - Capital Lease	SO	-	-	-	-	-	-
			-	-	-	-	-	-

REVISED PROTOCOL								
Year End			TOTAL COMPANY			UTAH		
ACCT	DESCRIP	FACTOR	Unadjusted	TEST	Incremental Change	Unadjusted	TEST	Incremental Change
	Remove Capital Leases		-	-	-	-	-	-
1081399	Accum Depr - Capital Lease	S	-	-	-	-	-	-
		SE	-	-	-	-	-	-
	Remove Capital Leases		-	-	-	-	-	-
<b>Total General Plant Accum Depreciation</b>			<b>(479,708,355)</b>	<b>(494,344,231)</b>	<b>(14,635,876)</b>	<b>(186,676,921)</b>	<b>(197,524,121)</b>	<b>(10,847,200)</b>
Summary of General Depreciation by Factor								
	S		(150,559,833)	(150,230,801)	329,032	(52,542,821)	(52,502,665)	40,156
	DGP		-	-	-	-	-	-
	DGU		-	-	-	-	-	-
	SE		(157,247,188)	(159,069,146)	(1,821,958)	(63,457,123)	(66,348,064)	(2,890,941)
	SO		(97,093,728)	(108,386,629)	(11,292,901)	(39,814,308)	(45,894,802)	(6,080,494)
	CN		(6,252,192)	(6,653,181)	(400,989)	(2,849,831)	(3,065,482)	(215,651)
	SG		(65,395,906)	(66,874,908)	(1,479,002)	(26,743,370)	(28,409,955)	(1,666,585)
	DEU		-	-	-	-	-	-
	SSGCT		(60,640)	(6,696)	53,943	(24,654)	(3,100)	21,555
	SSGCH		(3,098,868)	(3,122,870)	(24,002)	(1,244,813)	(1,300,054)	(55,241)
	Remove Capital Leases		-	-	-	-	-	-
<b>Total General Depreciation by Factor</b>			<b>(479,708,355)</b>	<b>(494,344,231)</b>	<b>(14,635,876)</b>	<b>(186,676,921)</b>	<b>(197,524,121)</b>	<b>(10,847,200)</b>
<b>Total Accum Depreciation - Plant In Service</b>			<b>(6,077,031,592)</b>	<b>(6,541,424,403)</b>	<b>(464,392,810)</b>	<b>(2,382,511,604)</b>	<b>(2,637,754,987)</b>	<b>(255,243,384)</b>
111SP	Accum Prov for Amort-Steam		-	-	-	-	-	-
		SSGCH	-	-	-	-	-	-
		SSGCT	(476,004)	0	476,004	(193,530)	0	193,530
			(476,004)	0	476,004	(193,530)	0	193,530
111GP	Accum Prov for Amort-General		-	-	-	-	-	-
		S	(16,783,079)	(18,289,617)	(1,506,537)	(9,201)	(10,287)	(1,087)
		CN	(1,850,277)	(2,155,266)	(304,988)	(843,381)	(993,048)	(149,667)
		SG	(544,002)	(544,002)	-	(222,467)	(231,104)	(8,637)
		SO	(6,485,641)	(9,359,606)	(2,873,965)	(2,659,505)	(3,963,194)	(1,303,689)
		SE	-	-	-	-	-	-
			(25,663,000)	(30,348,491)	(4,685,491)	(3,734,554)	(5,197,634)	(1,463,080)
111HP	Accum Prov for Amort-Hydro		-	-	-	-	-	-
		SG	(344,575)	(344,575)	-	(140,913)	(146,383)	(5,471)
		SG	-	-	-	-	-	-
		SG	(3,017)	(6,376)	(3,359)	(1,234)	(2,709)	(1,475)
		SG	(292,432)	(349,421)	(56,989)	(119,589)	(148,442)	(28,853)
			(640,024)	(700,372)	(60,348)	(261,735)	(297,534)	(35,799)
111IP	Accum Prov for Amort-Intangible Plant		-	-	-	-	-	-
		S	(715,455)	(975,370)	(259,914)	(4,223)	(94,894)	(90,671)
		SG	(2,844,878)	(3,171,517)	(326,639)	(1,163,401)	(1,347,331)	(183,931)
		SG	(330,315)	(399,912)	(69,598)	(135,081)	(169,892)	(34,811)
		SE	(765,904)	(1,031,560)	(265,657)	(309,080)	(430,266)	(121,185)
		SG	(31,899,735)	(38,806,328)	(6,906,593)	(13,045,258)	(16,485,795)	(3,440,538)
		SG	(9,679,396)	(12,329,907)	(2,650,511)	(3,958,347)	(5,238,020)	(1,279,673)
		SG	(2,799,244)	(3,104,724)	(305,480)	(1,144,739)	(1,318,956)	(174,218)
		CN	(77,181,053)	(88,112,078)	(10,931,026)	(35,180,139)	(40,598,020)	(5,417,881)
		SSGCT	-	-	-	-	-	-
		SSGCH	(17,091)	(17,091)	-	(6,865)	(7,115)	(250)
		SO	(236,039,863)	(275,789,846)	(39,749,984)	(96,790,637)	(116,779,352)	(19,988,715)
			(362,272,934)	(423,738,335)	(61,465,401)	(151,737,769)	(182,469,641)	(30,731,871)
111IP	Less Non-Utility Plant		-	-	-	-	-	-
		OTH	-	-	-	-	-	-
			(362,272,934)	(423,738,335)	(61,465,401)	(151,737,769)	(182,469,641)	(30,731,871)
111390	Accum Amtr - Capital Lease		-	-	-	-	-	-
		S	-	-	-	-	-	-
		SG	-	-	-	-	-	-
		SO	-	-	-	-	-	-
	Remove Capital Lease Amtr		-	-	-	-	-	-
<b>Total Accum Provision for Amortization</b>			<b>(389,051,962)</b>	<b>(454,787,197)</b>	<b>(65,735,236)</b>	<b>(155,927,588)</b>	<b>(187,964,809)</b>	<b>(32,037,220)</b>

Summary of Amortization by Factor



Year End  
FERC

ACCT	DESCRIP	FACTOR	TOTAL COMPANY			UTAH		
			Unadjusted	TEST	Incremental Change	Unadjusted	TEST	Incremental Change
	S		(17,498,535)	(19,264,986)	(1,766,452)	(13,423)	(105,181)	(91,758)
	DGP		-	-	-	-	-	-
	DGU		-	-	-	-	-	-
	SE		(765,904)	(1,031,560)	(265,657)	(309,080)	(430,266)	(121,185)
	SO		(242,525,503)	(285,149,452)	(42,623,949)	(99,450,143)	(120,742,546)	(21,292,404)
	CN		(79,031,330)	(90,267,344)	(11,236,014)	(36,023,520)	(41,591,068)	(5,567,548)
	SSGCT		(476,004)	0	476,004	(193,530)	0	193,530
	SSGCH		(17,091)	(17,091)	-	(6,865)	(7,115)	(250)
	SG		(48,737,595)	(59,056,764)	(10,319,168)	(19,931,027)	(25,088,633)	(5,157,606)
	Less Capital Lease		-	-	-	-	-	-
Total Provision For Amortization by Factor			(389,051,962)	(454,787,197)	(65,735,236)	(155,927,588)	(187,964,809)	(32,037,220)



Rocky Mountain Power  
UTAH

Unadjusted Results of Operations - REVISED PROTOCOL  
12 Months Ended TWELVE MONTHS ENDING JUNE 30, 2007

(1) June 2007 Rolled-In Revenue Requirement	1,377,112,493	Page 1.4
(2) Rate Mitigation Cap	101.25%	
(3) Capped Revised Protocol Revenue Requirement	1,394,326,399	
(4) Unadjusted June 2007 General Business Revenues	1,283,926,371	Page 1.1
<b>(5) Capped Revised Protocol Price Change</b>	<b>110,400,028</b>	
Revised Protocol		
(6) Filed Revised Protocol Revenue Requirement	1,419,273,804	Page 1.1
(7) Unadjusted June 2007 General Business Revenues	1,283,926,371	Page 1.1
(8) Revised Protocol Price Change	135,347,433	Page 1.1
<b>(9) Capped Revised Protocol Price Change</b>	<b>110,400,028</b>	From Above
(10) Reduction to Revised Protocol Revenue Requirement	<b>(24,947,405)</b>	

Rocky Mountain Power

UTAH

Unadjusted Results of Operations - REVISED PROTOCOL  
12 Months Ended TWELVE MONTHS ENDING JUNE 30, 2007

	(1) Total Results	(2) Price Change	(3) Results with Price Change
1 Operating Revenues:			
2 General Business Revenues	1,283,926,371	135,347,433	1,419,273,804
3 Interdepartmental	-		
4 Special Sales	317,932,058		
5 Other Operating Revenues	46,517,464		
6 Total Operating Revenues	1,648,375,893		
7			
8 Operating Expenses:			
9 Steam Production	326,576,899		
10 Nuclear Production	-		
11 Hydro Production	14,281,161		
12 Other Power Supply	506,740,964		
13 Transmission	57,389,077		
14 Distribution	95,648,635		
15 Customer Accounting	46,728,001	317,285	47,045,286
16 Customer Service & Info	31,942,644		
17 Sales	-		
18 Administrative & General	85,692,523		
19			
20 Total O&M Expenses	1,164,999,904		
21			
22 Depreciation	160,945,240		
23 Amortization	22,578,851		
24 Taxes Other Than Income	32,670,349	-	32,670,349
25 Income Taxes - Federal	49,016,077	45,114,923	94,131,000
26 Income Taxes - State	6,521,174	6,130,369	12,651,542
27 Income Taxes - Def Net	5,418,992		
28 Investment Tax Credit Adj.	(4,844,798)		
29 Misc Revenue & Expense	(3,317,587)		
30			
31 Total Operating Expenses:	1,433,988,201	51,562,577	1,485,550,778
32			
33 Operating Rev For Return:	214,387,692	83,784,857	298,172,549
34			
35 Rate Base:			
36 Electric Plant In Service	6,365,761,852		
37 Plant Held for Future Use	3,192,573		
38 Misc Deferred Debits	34,953,516		
39 Elec Plant Acq Adj	30,493,150		
40 Nuclear Fuel	-		
41 Prepayments	17,266,720		
42 Fuel Stock	42,080,291		
43 Material & Supplies	62,929,483		
44 Working Capital	35,596,365		
45 Weatherization Loans	6,947,287		
46 Misc Rate Base	2,944,355		
47			
48 Total Electric Plant:	6,602,165,592	-	6,602,165,592
49			
50 Rate Base Deductions:			
51 Accum Prov For Deprec	(2,382,511,604)		
52 Accum Prov For Amort	(155,927,588)		
53 Accum Def Income Tax	(540,418,267)		
54 Unamortized ITC	(182,037)		
55 Customer Adv For Const	(8,943,246)		
56 Customer Service Deposits	-		
57 Misc Rate Base Deductions	(25,160,490)		
58			
59 Total Rate Base Deductions	(3,113,143,233)	-	(3,113,143,233)
60			
61 Total Rate Base:	3,489,022,359	-	3,489,022,359
62			
63 Return on Rate Base	6.145%		8.546%
64			
65 Return on Equity	6.032%		10.750%
66			
67 TAX CALCULATION:			
68 Operating Revenue	270,499,136	135,030,148	405,529,285
69 Other Deductions			
70 Interest (AFUDC)			
71 Interest	100,473,559	-	100,473,559
72 Schedule "M" Additions	270,058,031	-	270,058,031
73 Schedule "M" Deductions	293,514,500	-	293,514,500
74 Income Before Tax	146,567,108	135,030,148	281,597,256
75			
76 State Income Taxes	6,521,174	6,130,369	12,651,542
77 Taxable Income	140,045,934	128,899,780	268,945,714
78			
79 Federal Income Taxes + Other	49,016,077	45,114,923	94,131,000

**Rocky Mountain Power  
UTAH**

**Unadjusted Results of Operations - REVISED PROTOCOL  
12 Months Ended TWELVE MONTHS ENDING JUNE 30, 2007**

Net Rate Base	\$	3,489,022,359	Ref. Page 1.1
Return on Rate Base Requested		<u>8.546%</u>	Ref. Page 2.1
Revenues Required to Earn Requested Return		298,172,549	
Less Current Operating Revenues		<u>(214,387,692)</u>	
Increase to Current Revenues		83,784,857	
Net to Gross Bump-up		<u>161.54%</u>	
Price Change Required for Requested Return	\$	<u><u>135,347,433</u></u>	
Requested Price Change	\$	135,347,433	
Uncollectible Percent		0.234%	Ref. Page 1.3
Increased Uncollectible Expense	\$	<u>317,285</u>	
Requested Price Change	\$	135,347,433	
Franchise Tax		0.000%	Ref. Page 1.3
Revenue Tax		0.000%	Ref. Page 1.3
Resource Supplier Tax		0.000%	Ref. Page 1.3
Gross Receipts		0.000%	Ref. Page 1.3
Increase Taxes Other Than Income	\$	<u>-</u>	
Requested Price Change	\$	135,347,433	
Uncollectible Expense		(317,285)	
Taxes Other Than Income		-	
Income Before Taxes	\$	<u>135,030,148</u>	
State Effective Tax Rate		4.54%	Ref. Page 2.1
State Income Taxes	\$	<u>6,130,369</u>	
Taxable Income	\$	128,899,780	
Federal Income Tax Rate		35.00%	Ref. Page 2.1
Federal Income Taxes	\$	<u>45,114,923</u>	
Operating Income		100.000%	
Net Operating Income		<u>61.904%</u>	Ref. Page 1.3
Net to Gross Bump-Up		<u>161.54%</u>	

Rocky Mountain Power  
UTAH

Unadjusted Results of Operations - REVISED PROTOCOL  
12 Months Ended TWELVE MONTHS ENDING JUNE 30, 2007

Operating Revenue	100.000%
Operating Deductions	
Uncollectible Accounts	0.234%
Taxes Other - Franchise Tax	0.000%
Taxes Other - Revenue Tax	0.000%
Taxes Other - Resource Supplier	0.000%
Taxes Other - Gross Receipts	<u>0.000%</u>
Sub-Total	99.766%
State Income Tax @ 4.54%	<u>4.529%</u>
Sub-Total	95.236%
Federal Income Tax @ 35.00%	<u>33.333%</u>
Net Operating Income	<u><u>61.904%</u></u>

**Rocky Mountain Power  
UTAH**

**Unadjusted Results of Operations - ROLLED-IN  
12 Months Ended TWELVE MONTHS ENDING JUNE 30, 2007**

	(1) Total Results	(2) Price Change	(3) Results with Price Change
1 Operating Revenues:			
2 General Business Revenues	1,283,926,371	93,186,122	1,377,112,493
3 Interdepartmental	-		
4 Special Sales	317,932,058		
5 Other Operating Revenues	46,517,626		
6 Total Operating Revenues	<u>1,648,376,055</u>		
7			
8 Operating Expenses:			
9 Steam Production	326,928,799		
10 Nuclear Production	-		
11 Hydro Production	14,281,161		
12 Other Power Supply	463,705,552		
13 Transmission	57,389,077		
14 Distribution	95,648,635		
15 Customer Accounting	46,728,001	218,449	46,946,450
16 Customer Service & Info	31,942,644		
17 Sales	-		
18 Administrative & General	85,729,696		
19			
20 Total O&M Expenses	<u>1,122,353,564</u>		
21			
22 Depreciation	161,023,166		
23 Amortization	22,586,062		
24 Taxes Other Than Income	32,686,207	-	32,686,207
25 Income Taxes - Federal	63,074,880	31,061,429	94,136,309
26 Income Taxes - State	8,832,984	4,220,732	13,053,717
27 Income Taxes - Def Net	5,415,021		
28 Investment Tax Credit Adj.	(4,844,798)		
29 Misc Revenue & Expense	(3,317,071)		
30			
31 Total Operating Expenses:	<u>1,407,810,016</u>	<u>35,500,611</u>	<u>1,443,310,627</u>
32			
33 Operating Rev For Return:	<u>240,566,039</u>	<u>57,685,511</u>	<u>298,251,550</u>
34			
35 Rate Base:			
36 Electric Plant In Service	6,368,854,146		
37 Plant Held for Future Use	3,192,573		
38 Misc Deferred Debits	34,954,746		
39 Elec Plant Acq Adj	30,493,150		
40 Nuclear Fuel	-		
41 Prepayments	17,272,334		
42 Fuel Stock	42,115,537		
43 Material & Supplies	62,963,255		
44 Working Capital	35,062,809		
45 Weatherization Loans	6,947,287		
46 Misc Rate Base	2,944,355		
47			
48 Total Electric Plant:	<u>6,604,800,190</u>	<u>-</u>	<u>6,604,800,190</u>
49			
50 Rate Base Deductions:			
51 Accum Prov For Deprec	(2,384,153,244)		
52 Accum Prov For Amort	(155,977,152)		
53 Accum Def Income Tax	(540,430,599)		
54 Unamortized ITC	(182,037)		
55 Customer Adv For Const	(8,943,246)		
56 Customer Service Deposits	-		
57 Misc Rate Base Deductions	(25,167,127)		
58			
59 Total Rate Base Deductions	<u>(3,114,853,405)</u>	<u>-</u>	<u>(3,114,853,405)</u>
60			
61 Total Rate Base:	<u>3,489,946,785</u>	<u>-</u>	<u>3,489,946,785</u>
62			
63 Return on Rate Base	6.893%		8.546%
64			
65 Return on Equity	7.503%		10.750%
66			
67 TAX CALCULATION:			
68 Operating Revenue	313,044,126	92,967,673	406,011,799
69 Other Deductions			
70 Interest (AFUDC)			
71 Interest	100,510,367	-	100,510,367
72 Schedule "M" Additions	270,158,810	-	270,158,810
73 Schedule "M" Deductions	293,645,642	-	293,645,642
74 Income Before Tax	<u>189,046,927</u>	<u>92,967,673</u>	<u>282,014,600</u>
75			
76 State Income Taxes	8,832,984	4,220,732	13,053,717
77 Taxable Income	<u>180,213,943</u>	<u>88,746,940</u>	<u>268,960,883</u>
78			
79 Federal Income Taxes + Other	<u>63,074,880</u>	<u>31,061,429</u>	<u>94,136,309</u>

## 2. RESULTS OF OPERATIONS



**Rocky Mountain Power  
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	UTAH
PERIOD:	TWELVE MONTHS ENDING JUNE 30, 2007
FILE:	JAM June 2007 Unadjusted
PREPARED BY:	Revenue Requirement Department
DATE:	12/6/2007
TIME:	4:13:45 PM
TYPE OF RATE BASE:	Year-End
ALLOCATION METHOD:	REVISED PROTOCOL
FERC JURISDICTION:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	4.54%
TAX GROSS UP FACTOR	1.615
FEDERAL/STATE COMBINED RATE	37.95%

CAPITAL STRUCTURE INFORMATION

	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	48.60%	6.27%	3.047%
PREFERRED	0.50%	5.41%	0.027%
COMMON	50.90%	10.75%	5.472%
	<u>100.00%</u>		<u>8.546%</u>

OTHER INFORMATION

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RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	UNADJUSTED RESULTS		
		TOTAL	OTHER	UTAH
1 Operating Revenues				
2     General Business Revenues	2.3	3,026,769,784	1,742,843,413	1,283,926,371
3     Interdepartmental	2.3	0	0	0
4     Special Sales	2.3	785,274,739	467,342,681	317,932,058
5     Other Operating Revenues	2.4	148,155,295	101,637,832	46,517,464
6     Total Operating Revenues	2.4	3,960,199,818	2,311,823,925	1,648,375,893
7				
8 Operating Expenses:				
9     Steam Production	2.5	806,555,847	479,978,948	326,576,899
10     Nuclear Production	2.6	0	0	0
11     Hydro Production	2.7	34,921,907	20,640,746	14,281,161
12     Other Power Supply	2.9	1,063,908,394	557,167,429	506,740,964
13     Transmission	2.10	140,380,981	82,991,904	57,389,077
14     Distribution	2.12	219,505,406	123,856,772	95,648,635
15     Customer Accounting	2.12	107,592,387	60,864,386	46,728,001
16     Customer Service & Infor	2.13	49,207,150	17,264,507	31,942,644
17     Sales	2.13	0	0	0
18     Administrative & General	2.14	209,834,305	124,141,782	85,692,523
19				
20     Total O & M Expenses	2.14	2,631,906,377	1,466,906,474	1,164,999,904
21				
22     Depreciation	2.16	404,161,750	243,216,510	160,945,240
23     Amortization	2.17	64,621,598	42,042,747	22,578,851
24     Taxes Other Than Income	2.17	101,624,890	68,954,542	32,670,349
25     Income Taxes - Federal	2.20	152,656,209	103,640,132	49,016,077
26     Income Taxes - State	2.20	20,393,724	13,872,550	6,521,174
27     Income Taxes - Def Net	2.19	18,779,128	13,360,135	5,418,992
28     Investment Tax Credit Adj.	2.17	(5,854,860)	(1,010,062)	(4,844,798)
29     Misc Revenue & Expense	2.4	(7,221,470)	(3,903,882)	(3,317,587)
30				
31     Total Operating Expenses	2.20	3,381,067,347	1,947,079,146	1,433,988,201
32				
33 Operating Revenue for Return		579,132,472	364,744,780	214,387,692
34				
35 Rate Base:				
36     Electric Plant in Service	2.30	15,523,955,577	9,158,193,726	6,365,761,852
37     Plant Held for Future Use	2.31	3,857,390	664,817	3,192,573
38     Misc Deferred Debits	2.33	131,219,904	96,266,388	34,953,516
39     Elec Plant Acq Adj	2.31	74,565,289	44,072,140	30,493,150
40     Nuclear Fuel	2.31	0	0	0
41     Prepayments	2.32	39,087,582	21,820,862	17,266,720
42     Fuel Stock	2.32	104,362,592	62,282,301	42,080,291
43     Material & Supplies	2.32	148,989,526	86,060,042	62,929,483
44     Working Capital	2.33	73,774,987	38,178,621	35,596,365
45     Weatherization Loans	2.31	13,402,024	6,454,737	6,947,287
46     Miscellaneous Rate Base	2.34	5,984,189	3,039,834	2,944,355
47				
48     Total Electric Plant		16,119,199,060	9,517,033,468	6,602,165,592
49				
50 Rate Base Deductions:				
51     Accum Prov For Depr	2.38	(6,077,031,592)	(3,694,519,989)	(2,382,511,604)
52     Accum Prov For Amort	2.39	(389,051,962)	(233,124,373)	(155,927,588)
53     Accum Def Income Taxes	2.35	(1,222,022,517)	(681,604,249)	(540,418,267)
54     Unamortized ITC	2.35	(11,355,352)	(11,173,315)	(182,037)
55     Customer Adv for Const	2.34	(12,551,367)	(3,608,121)	(8,943,246)
56     Customer Service Deposits	2.34	0	0	0
57     Misc. Rate Base Deductions	2.34	(63,309,800)	(38,149,310)	(25,160,490)
58				
59     Total Rate Base Deductions		(7,775,322,590)	(4,662,179,357)	(3,113,143,233)
60				
61 Total Rate Base		8,343,876,470	4,854,854,111	3,489,022,359
62				
63 Return on Rate Base		6.941%		6.145%
64				
65 Return on Equity		7.596%		6.032%
66 Net Power Costs		894,762,331		361,022,837
67 100 Basis Points in Equity:				
68     Revenue Requirement Impact		68,445,336		28,620,667
69     Rate Base Decrease		(570,086,228)		(266,908,593)

REVISED PROTOCOL					UNADJUSTED RESULTS			
Year-End	FERC	BUS						
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	UTAH	
70	Sales to Ultimate Customers							
71	440	Residential Sales						
72		0	S		1,156,605,456	666,108,479	490,496,977	
73								
74				B1	1,156,605,456	666,108,479	490,496,977	
75								
76	442	Commercial & Industrial Sales						
77		0	S		1,834,865,228	1,068,077,754	766,787,474	
78		P	SE		-	-	-	
79		PT	SG		-	-	-	
80								
81								
82				B1	1,834,865,228	1,068,077,754	766,787,474	
83								
84	444	Public Street & Highway Lighting						
85		0	S		18,238,528	8,657,180	9,581,348	
86		0	SO		-	-	-	
87				B1	18,238,528	8,657,180	9,581,348	
88								
89	445	Other Sales to Public Authority						
90		0	S		17,060,572	-	17,060,572	
91								
92				B1	17,060,572	-	17,060,572	
93								
94	448	Interdepartmental						
95		DPW	S		-	-	-	
96		GP	SO		-	-	-	
97				B1	-	-	-	
98								
99	<b>Total Sales to Ultimate Customers</b>				<b>B1</b>	<b>3,026,769,784</b>	<b>1,742,843,413</b>	<b>1,283,926,371</b>
100								
101								
102								
103	447	Sales for Resale-Non NPC						
104		WSF	S		7,833,643	7,833,643	-	
105					7,833,643	7,833,643	-	
106								
107	447NPC	Sales for Resale-NPC						
108		WSF	SG		777,610,588	459,610,131	318,000,457	
109		WSF	SE		(169,492)	(101,093)	(68,398)	
110		WSF	SG		-	-	-	
111					777,441,096	459,509,038	317,932,058	
112								
113		Total Sales for Resale		B1	785,274,739	467,342,681	317,932,058	
114								
115	449	Provision for Rate Refund						
116		WSF	S		3	-	3	
117		WSF	SG		-	-	-	
118								
119								
120				B1	3	-	3	
121								
122	<b>Total Sales from Electricity</b>				<b>B1</b>	<b>3,812,044,526</b>	<b>2,210,186,094</b>	<b>1,601,858,432</b>
123	450	Forfeited Discounts & Interest						
124		CUST	S		6,180,370	3,696,164	2,484,206	
125		CUST	SO		-	-	-	
126				B1	6,180,370	3,696,164	2,484,206	
127								
128	451	Misc Electric Revenue						
129		CUST	S		7,224,633	2,684,656	4,539,977	
130		GP	SG		-	-	-	
131		GP	SO		26,537	15,655	10,882	
132				B1	7,251,170	2,700,312	4,550,858	
133								
134	453	Water Sales						
135		P	SG		38,378	22,683	15,694	
136				B1	38,378	22,683	15,694	
137								
138	454	Rent of Electric Property						
139		DPW	S		13,970,023	8,320,220	5,649,803	
140		T	SG		5,052,709	2,986,426	2,066,283	
141		GP	SO		550,678	324,867	225,811	
142				B1	19,573,410	11,631,512	7,941,898	
143								
144								

REVISED PROTOCOL					UNADJUSTED RESULTS		
Year-End					TOTAL	OTHER	UTAH
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref			
145							
146	456	Other Electric Revenue					
147		DMSC	S		35,730,603	36,600,469	(869,866)
148		CUST	CN		-	-	-
149		OTHSE	SE		12,650,762	7,545,545	5,105,217
150		OTHSO	SO		238,556	140,733	97,822
151		OTHSGR	SG		66,492,045	39,300,413	27,191,632
152							
153							
154				B1	<u>115,111,966</u>	<u>83,587,161</u>	<u>31,524,805</u>
155							
156		<b>Total Other Electric Revenues</b>		B1	<u><b>148,155,293</b></u>	<u><b>101,637,832</b></u>	<u><b>46,517,461</b></u>
157							
158		<b>Total Electric Operating Revenues</b>		B1	<u><b>3,960,199,818</b></u>	<u><b>2,311,823,925</b></u>	<u><b>1,648,375,893</b></u>
159							
160		Summary of Revenues by Factor					
161		S			3,097,709,058	1,801,978,564	1,295,730,493
162		CN			-	-	-
163		SE			12,481,270	7,444,452	5,036,818
164		SO			815,771	481,256	334,516
165		SG			849,193,719	501,919,654	347,274,066
166		DGP			-	-	-
167							
168		<b>Total Electric Operating Revenues</b>			<u><b>3,960,199,818</b></u>	<u><b>2,311,823,925</b></u>	<u><b>1,648,375,893</b></u>
169		Miscellaneous Revenues					
170	41160	Gain on Sale of Utility Plant - CR					
171		DPW	S		-	-	-
172		T	SG		-	-	-
173		G	SO		-	-	-
174		T	SG		-	-	-
175		P	SG		-	-	-
176				B1	<u>-</u>	<u>-</u>	<u>-</u>
177							
178	41170	Loss on Sale of Utility Plant					
179		DPW	S		-	-	-
180		T	SG		-	-	-
181				B1	<u>-</u>	<u>-</u>	<u>-</u>
182							
183	4118	Gain from Emission Allowances					
184		P	S		-	-	-
185		P	SE		(8,947,548)	(5,336,764)	(3,610,784)
186				B1	<u>(8,947,548)</u>	<u>(5,336,764)</u>	<u>(3,610,784)</u>
187							
188	41181	Gain from Disposition of NOX Credits					
189		P	SE		-	-	-
190				B1	<u>-</u>	<u>-</u>	<u>-</u>
191							
192	4194	Impact Housing Interest Income					
193		P	SG		-	-	-
194				B1	<u>-</u>	<u>-</u>	<u>-</u>
195							
196	421	(Gain) / Loss on Sale of Utility Plant					
197		DPW	S		(719,050)	(7,361)	(711,689)
198		T	SG		253	150	104
199		T	SG		-	-	-
200		PTD	CN		44,169	24,036	20,133
201		PTD	SO		2,593,326	1,529,906	1,063,421
202		P	SG		(192,620)	(113,849)	(78,771)
203				B1	<u>1,726,078</u>	<u>1,432,882</u>	<u>293,197</u>
204							
205		<b>Total Miscellaneous Revenues</b>			<u><b>(7,221,470)</b></u>	<u><b>(3,903,882)</b></u>	<u><b>(3,317,587)</b></u>
206		Miscellaneous Expenses					
207	4311	Interest on Customer Deposits					
208		CUST	S		-	-	-
209				B1	<u>-</u>	<u>-</u>	<u>-</u>
210		<b>Total Miscellaneous Expenses</b>			<u><b>-</b></u>	<u><b>-</b></u>	<u><b>-</b></u>
211							
212		<b>Net Misc Revenue and Expense</b>		B1	<u><b>(7,221,470)</b></u>	<u><b>(3,903,882)</b></u>	<u><b>(3,317,587)</b></u>
213							

REVISED PROTOCOL

Year-End					UNADJUSTED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	OTHER	UTAH
214	500	Operation Supervision & Engineering					
215		P	SG		19,381,164	11,455,322	7,925,842
216		P	SSGCH		1,525,944	912,974	612,970
217				B2	<u>20,907,108</u>	<u>12,368,295</u>	<u>8,538,813</u>
218							
219	501	Fuel Related-Non NPC					
220		P	SE		4,746,497	2,831,048	1,915,450
221		P	SE		-	-	-
222		P	SE		-	-	-
223		P	SSECT		-	-	-
224		P	SSECH		1,628,089	978,264	649,825
225				B2	<u>6,374,586</u>	<u>3,809,311</u>	<u>2,565,274</u>
226							
227	501NPC	Fuel Related-NPC					
228		P	SE		476,667,520	284,308,281	192,359,239
229		P	SE		-	-	-
230		P	SE		-	-	-
231		P	SSECT		-	-	-
232		P	SSECH		51,237,919	30,787,146	20,450,774
233				B2	<u>527,905,439</u>	<u>315,095,427</u>	<u>212,810,012</u>
234							
235		Total Fuel Related			<u>534,280,025</u>	<u>318,904,738</u>	<u>215,375,287</u>
236							
237	502	Steam Expenses					
238		P	SG		29,652,880	17,526,464	12,126,416
239		P	SSGCH		2,103,508	1,258,530	844,977
240				B2	<u>31,756,387</u>	<u>18,784,994</u>	<u>12,971,393</u>
241							
242	503	Steam From Other Sources-Non-NPC					
243		P	SE		-	-	-
244				B2	<u>-</u>	<u>-</u>	<u>-</u>
245							
246	503NPC	Steam From Other Sources-NPC					
247		P	SE		4,815,708	2,872,329	1,943,380
248				B2	<u>4,815,708</u>	<u>2,872,329</u>	<u>1,943,380</u>
249							
250	505	Electric Expenses					
251		P	SG		2,731,459	1,614,441	1,117,018
252		P	SSGCH		1,344,660	804,511	540,149
253				B2	<u>4,076,119</u>	<u>2,418,952</u>	<u>1,657,167</u>
254							
255	506	Misc. Steam Expense					
256		P	SG		38,648,704	22,843,485	15,805,219
257		P	SE		-	-	-
258		P	SSGCH		1,716,733	1,027,123	689,610
259				B2	<u>40,365,437</u>	<u>23,870,608</u>	<u>16,494,829</u>
260							
261	507	Rents					
262		P	SG		576,805	340,923	235,882
263		P	SSGCH		209,993	125,639	84,354
264				B2	<u>786,798</u>	<u>466,562</u>	<u>320,236</u>
265							
266	510	Maint Supervision & Engineering					
267		P	SG		5,028,620	2,972,188	2,056,432
268		P	SSGCH		2,333,522	1,396,148	937,374
269				B2	<u>7,362,143</u>	<u>4,368,336</u>	<u>2,993,806</u>
270							
271							
272							
273	511	Maintenance of Structures					
274		P	SG		19,455,417	11,499,209	7,956,208
275		P	SSGCH		839,262	502,131	337,131
276				B2	<u>20,294,679</u>	<u>12,001,340</u>	<u>8,293,339</u>
277							
278	512	Maintenance of Boiler Plant					
279		P	SG		93,774,057	55,425,566	38,348,492
280		P	SSGCH		2,884,425	1,725,754	1,158,671
281				B2	<u>96,658,483</u>	<u>57,151,320</u>	<u>39,507,163</u>
282							
283	513	Maintenance of Electric Plant					
284		P	SG		32,419,762	19,161,842	13,257,920
285		P	SSGCH		584,531	349,726	234,806
286				B2	<u>33,004,293</u>	<u>19,511,567</u>	<u>13,492,726</u>
287							
288	514	Maintenance of Misc. Steam Plant					
289		P	SG		9,450,345	5,585,668	3,864,677
290		P	SSGCH		2,798,323	1,674,239	1,124,084
291				B2	<u>12,248,667</u>	<u>7,259,906</u>	<u>4,988,761</u>
292							
293							
				B2	<u>806,555,847</u>	<u>479,978,948</u>	<u>326,576,899</u>

REVISED PROTOCOL					UNADJUSTED RESULTS		
Year-End	FERC	BUS	FACTOR	Ref	TOTAL	OTHER	UTAH
ACCT	DESCRIP	FUNC					
294	517	Operation Super & Engineering					
295		P	SG		-	-	-
296				B2	-	-	-
297							
298	518	Nuclear Fuel Expense					
299		P	SE		-	-	-
300							
301				B2	-	-	-
302							
303	519	Coolants and Water					
304		P	SG		-	-	-
305				B2	-	-	-
306							
307	520	Steam Expenses					
308		P	SG		-	-	-
309				B2	-	-	-
310							
311							
312							
313	523	Electric Expenses					
314		P	SG		-	-	-
315				B2	-	-	-
316							
317	524	Misc. Nuclear Expenses					
318		P	SG		-	-	-
319				B2	-	-	-
320							
321	528	Maintenance Super & Engineering					
322		P	SG		-	-	-
323				B2	-	-	-
324							
325	529	Maintenance of Structures					
326		P	SG		-	-	-
327				B2	-	-	-
328							
329	530	Maintenance of Reactor Plant					
330		P	SG		-	-	-
331				B2	-	-	-
332							
333	531	Maintenance of Electric Plant					
334		P	SG		-	-	-
335				B2	-	-	-
336							
337	532	Maintenance of Misc Nuclear					
338		P	SG		-	-	-
339				B2	-	-	-
340							
341		<b>Total Nuclear Power Generation</b>		<b>B2</b>	<b>-</b>	<b>-</b>	<b>-</b>
342							
343	535	Operation Super & Engineering					
344		P	DGP		-	-	-
345		P	SG		4,954,010	2,928,089	2,025,921
346		P	SG		3,438,832	2,032,537	1,406,295
347							
348				B2	8,392,842	4,960,626	3,432,216
349							
350	536	Water For Power					
351		P	DGP		-	-	-
352		P	SG		154,743	91,461	63,281
353		P	SG		120,608	71,286	49,322
354							
355				B2	275,351	162,747	112,603
356							

REVISED PROTOCOL					UNADJUSTED RESULTS		
Year-End	FERC	BUS		Ref	TOTAL	OTHER	UTAH
ACCT	DESCRIP	FUNC	FACTOR				
357	537	Hydraulic Expenses					
358		P	DGP		-	-	-
359		P	SG		4,181,382	2,471,424	1,709,958
360		P	SG		454,238	268,479	185,759
361							
362				B2	<u>4,635,620</u>	<u>2,739,903</u>	<u>1,895,717</u>
363							
364	538	Electric Expenses					
365		P	DGP		-	-	-
366		P	SG		-	-	-
367		P	SG		-	-	-
368							
369				B2	<u>-</u>	<u>-</u>	<u>-</u>
370							
371	539	Misc. Hydro Expenses					
372		P	DGP		-	-	-
373		P	SG		10,322,250	6,101,011	4,221,239
374		P	SG		5,664,709	3,348,151	2,316,558
375							
376							
377				B2	<u>15,986,960</u>	<u>9,449,162</u>	<u>6,537,797</u>
378							
379	540	Rents (Hydro Generation)					
380		P	DGP		-	-	-
381		P	SG		79,317	46,881	32,437
382		P	SG		14,563	8,608	5,955
383							
384				B2	<u>93,880</u>	<u>55,488</u>	<u>38,392</u>
385							
386	541	Maint Supervision & Engineering					
387		P	DGP		-	-	-
388		P	SG		-	-	-
389		P	SG		-	-	-
390							
391				B2	<u>-</u>	<u>-</u>	<u>-</u>
392							
393	542	Maintenance of Structures					
394		P	DGP		-	-	-
395		P	SG		889,394	525,680	363,714
396		P	SG		172,346	101,866	70,480
397							
398				B2	<u>1,061,740</u>	<u>627,546</u>	<u>434,194</u>
399							
400							
401							
402							
403	543	Maintenance of Dams & Waterways					
404		P	DGP		-	-	-
405		P	SG		821,556	485,584	335,972
406		P	SG		241,908	142,981	98,927
407							
408				B2	<u>1,063,463</u>	<u>628,565</u>	<u>434,899</u>
409							
410	544	Maintenance of Electric Plant					
411		P	DGP		-	-	-
412		P	SG		612,996	362,314	250,682
413		P	SG		478,383	282,750	195,633
414							
415				B2	<u>1,091,379</u>	<u>645,065</u>	<u>446,315</u>
416							
417	545	Maintenance of Misc. Hydro Plant					
418		P	DGP		-	-	-
419		P	SG		1,708,788	1,009,987	698,802
420		P	SG		611,883	361,656	250,227
421							
422				B2	<u>2,320,671</u>	<u>1,371,643</u>	<u>949,028</u>
423							
424		<b>Total Hydraulic Power Generation</b>		<b>B2</b>	<b><u>34,921,907</u></b>	<b><u>20,640,746</u></b>	<b><u>14,281,161</u></b>

REVISED PROTOCOL					UNADJUSTED RESULTS		
Year-End	FERC	BUS					
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	UTAH
425							
426	546	Operation Super & Engineering					
427		P	SG		1,015,147	600,007	415,140
428		P	SSGCT		-	-	-
429				B2	1,015,147	600,007	415,140
430							
431	547	Fuel-Non-NPC					
432		P	SE		-	-	-
433		P	SSECT		-	-	-
434				B2	-	-	-
435							
436	547NPC	Fuel-NPC					
437		P	SE		175,256,651	104,531,807	70,724,844
438		P	SSECT		49,413,053	29,227,739	20,185,314
439				B2	224,669,704	133,759,546	90,910,158
440							
441	548	Generation Expense					
442		P	SG		7,780,822	4,598,889	3,181,933
443		P	SSGCT		10,748,778	6,378,629	4,370,149
444				B2	18,529,600	10,977,518	7,552,082
445							
446	549	Miscellaneous Other					
447		P	SG		3,948,149	2,333,571	1,614,578
448		P	SSGCT		-	-	-
449				B2	3,948,149	2,333,571	1,614,578
450							
451							
452							
453							
454	550	Rents					
455		P	SG		493,629	291,761	201,867
456		P	SSGCT		11,590,986	6,878,419	4,712,567
457				B2	12,084,615	7,170,180	4,914,434
458							
459	551	Maint Supervision & Engineering					
460		P	SG		-	-	-
461				B2	-	-	-
462							
463	552	Maintenance of Structures					
464		P	SG		211,987	125,296	86,691
465		P	SSGCT		177,265	105,194	72,071
466				B2	389,252	230,490	158,762
467							
468	553	Maint of Generation & Electric Plant					
469		P	SG		2,278,176	1,346,526	931,650
470		P	SSGCT		814,960	483,620	331,340
471				B2	3,093,136	1,830,146	1,262,990
472							
473	554	Maintenance of Misc. Other					
474		P	SG		163,174	96,445	66,729
475		P	SSGCT		212,163	125,904	86,260
476				B2	375,337	222,348	152,989
477							
478		<b>Total Other Power Generation</b>		<b>B2</b>	<b>264,104,940</b>	<b>157,123,806</b>	<b>106,981,134</b>
479							
480							
481	555	Purchased Power-Non NPC					
482		DMSC	S		(74,724,465)	(74,724,465)	-
483					(74,724,465)	(74,724,465)	-
484							
485	555NPC	Purchased Power-NPC					
486		P	SG		670,495,948	396,299,556	274,196,392
487		P	SE		147,929,213	88,232,360	59,696,853
488		Seasonal Co P	SSGC		-	-	-
489			DGP		-	-	-
490					818,425,161	484,531,916	333,893,245
491							
492		<b>Total Purchased Power</b>		<b>B2</b>	<b>743,700,696</b>	<b>409,807,451</b>	<b>333,893,245</b>
493							
494	556	System Control & Load Dispatch					
495		P	SG		2,828,393	1,671,734	1,156,659
496							
497				B2	2,828,393	1,671,734	1,156,659
498							
499							



REVISED PROTOCOL

Year-End					UNADJUSTED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	OTHER	UTAH
500							
501	557	Other Expenses					
502		P	S		(183,792)	(183,792)	-
503		P	SG		52,335,732	30,933,263	21,402,469
504		P	SGCT		1,122,425	661,601	460,824
505		P	SE		-	-	-
506		P	SSGCT		-	-	-
507		P	TROJP		-	-	-
508							
509				B2	53,274,365	31,411,072	21,863,293
510							
511	Embedded Cost Differentials						
512	Company Owned Hyd P		DGP		(90,946,366)	(90,946,366)	-
513	Company Owned Hyd P		SG		90,946,366	53,754,247	37,192,120
514	Mid-C Contract	P	MC		(40,752,606)	(35,578,290)	(5,174,316)
515	Mid-C Contract	P	SG		40,752,606	24,087,006	16,665,601
516	Existing QF Contracts P		S		44,009,906	31,849,018	12,160,888
517	Existing QF Contracts P		SG		(44,009,906)	(26,012,247)	(17,997,659)
518							
519					-	(42,846,633)	42,846,633
520							
521	<b>Total Other Power Supply</b>			B2	<b>799,803,454</b>	<b>400,043,623</b>	<b>399,759,830</b>
522							
523	<b>Total Production Expense</b>			B2	<b>1,905,386,148</b>	<b>1,057,787,123</b>	<b>847,599,024</b>
524							
525							
526	Summary of Production Expense by Factor						
527		S			(30,898,352)	(43,059,240)	12,160,888
528		SG			1,115,281,344	659,191,905	456,089,439
529		SE			809,415,590	482,775,825	326,639,765
530		SNPPH			-	-	-
531		TROJP			-	-	-
532		SGCT			1,122,425	661,601	460,824
533		DGP			(90,946,366)	(90,946,366)	-
534		DEU			-	-	-
535		DEP			-	-	-
536		SNPPS			-	-	-
537		SNPPO			-	-	-
538		DGU			-	-	-
539		MC			(40,752,606)	(35,578,290)	(5,174,316)
540		SSGCT			23,544,153	13,971,766	9,572,386
541		SSECT			49,413,053	29,227,739	20,185,314
542		SSGC			-	-	-
543		SSGCH			16,340,900	9,776,774	6,564,126
544		SSECH			52,866,008	31,765,409	21,100,598
545	<b>Total Production Expense by Factor</b>			B2	<b>1,905,386,148</b>	<b>1,057,787,123</b>	<b>847,599,024</b>
546	560	Operation Supervision & Engineering					
547		T	SG		7,894,401	4,666,020	3,228,381
548							
549				B2	7,894,401	4,666,020	3,228,381
550							
551	561	Load Dispatching					
552		T	SG		7,814,797	4,618,970	3,195,827
553							
554				B2	7,814,797	4,618,970	3,195,827
555	562	Station Expense					
556		T	SG		372,431	220,127	152,304
557							
558				B2	372,431	220,127	152,304
559							
560	563	Overhead Line Expense					
561		T	SG		2,302,621	1,360,974	941,647
562							
563				B2	2,302,621	1,360,974	941,647
564							
565	564	Underground Line Expense					
566		T	SG		-	-	-
567							
568				B2	-	-	-
569							

Year-End					UNADJUSTED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	OTHER	UTAH
570	565	Transmission of Electricity by Others					
571		T	SG		-	-	-
572		T	SE		-	-	-
573					-	-	-
574							
575	565NPC	Transmission of Electricity by Others-NPC					
576		T	SG		92,845,116	54,876,511	37,968,605
577		T	SE		3,542,299	2,112,804	1,429,495
578					96,387,415	56,989,315	39,398,100
579							
580		Total Transmission of Electricity by Others		B2	96,387,415	56,989,315	39,398,100
581							
582	566	Misc. Transmission Expense					
583		T	SG		(237,277)	(140,244)	(97,033)
584							
585				B2	(237,277)	(140,244)	(97,033)
586							
587	567	Rents - Transmission					
588		T	SG		1,334,472	788,745	545,726
589							
590				B2	1,334,472	788,745	545,726
591							
592	568	Maint Supervision & Engineering					
593		T	SG		15,662	9,257	6,405
594							
595				B2	15,662	9,257	6,405
596							
597	569	Maintenance of Structures					
598		T	SG		2,988,475	1,766,351	1,222,124
599							
600				B2	2,988,475	1,766,351	1,222,124
601							
602	570	Maintenance of Station Equipment					
603		T	SG		10,207,533	6,033,207	4,174,326
604							
605				B2	10,207,533	6,033,207	4,174,326
606							
607	571	Maintenance of Overhead Lines					
608		T	SG		10,924,343	6,456,881	4,467,462
609							
610				B2	10,924,343	6,456,881	4,467,462
611							
612	572	Maintenance of Underground Lines					
613		T	SG		-	-	-
614							
615				B2	-	-	-
616							
617	573	Maint of Misc. Transmission Plant					
618		T	SG		376,109	222,301	153,808
619							
620				B2	376,109	222,301	153,808
621							
622		<b>Total Transmission Expense</b>		<b>B2</b>	<b>140,380,981</b>	<b>82,991,904</b>	<b>57,389,077</b>
623							
624		Summary of Transmission Expense by Factor					
625		SE			3,542,299	2,112,804	1,429,495
626		SG			136,838,682	80,879,100	55,959,582
627		SNPT			-	-	-
628		Total Transmission Expense by Factor			140,380,981	82,991,904	57,389,077
629	580	Operation Supervision & Engineering					
630		DPW	S		373,352	162,549	210,803
631		DPW	SNPD		23,678,675	12,928,957	10,749,718
632				B2	24,052,027	13,091,506	10,960,522
633							
634	581	Load Dispatching					
635		DPW	S		-	-	-
636		DPW	SNPD		12,660,038	6,912,595	5,747,443
637				B2	12,660,038	6,912,595	5,747,443
638							
639	582	Station Expense					
640		DPW	S		3,007,744	1,815,430	1,192,313
641		DPW	SNPD		44,005	24,027	19,977
642				B2	3,051,748	1,839,458	1,212,291
643							

Year-End					UNADJUSTED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	OTHER	UTAH
644	583	Overhead Line Expenses					
645		DPW	S		17,434,980	10,554,466	6,880,514
646		DPW	SNPD		(782,598)	(427,312)	(355,286)
647				B2	<u>16,652,382</u>	<u>10,127,154</u>	<u>6,525,228</u>
648							
649	584	Underground Line Expense					
650		DPW	S		1,066,664	774,239	292,425
651		DPW	SNPD		-	-	-
652				B2	<u>1,066,664</u>	<u>774,239</u>	<u>292,425</u>
653							
654	585	Street Lighting & Signal Systems					
655		DPW	S		-	-	-
656		DPW	SNPD		211,201	115,319	95,882
657				B2	<u>211,201</u>	<u>115,319</u>	<u>95,882</u>
658							
659	586	Meter Expenses					
660		DPW	S		4,080,719	2,769,886	1,310,834
661		DPW	SNPD		1,211,880	661,707	550,173
662				B2	<u>5,292,599</u>	<u>3,431,592</u>	<u>1,861,006</u>
663							
664	587	Customer Installation Expenses					
665		DPW	S		34,494	10,610	23,884
666		DPW	SNPD		-	-	-
667				B2	<u>34,494</u>	<u>10,610</u>	<u>23,884</u>
668							
669	588	Misc. Distribution Expenses					
670		DPW	S		1,446,798	742,414	704,383
671		DPW	SNPD		5,714,653	3,120,297	2,594,356
672				B2	<u>7,161,451</u>	<u>3,862,712</u>	<u>3,298,739</u>
673							
674	589	Rents					
675		DPW	S		3,258,645	2,885,058	373,588
676		DPW	SNPD		170,414	93,049	77,365
677				B2	<u>3,429,059</u>	<u>2,978,106</u>	<u>450,953</u>
678							
679	590	Maint Supervision & Engineering					
680		DPW	S		909,384	361,264	548,119
681		DPW	SNPD		5,090,567	2,779,536	2,311,032
682				B2	<u>5,999,951</u>	<u>3,140,800</u>	<u>2,859,151</u>
683							
684	591	Maintenance of Structures					
685		DPW	S		1,611,711	837,541	774,169
686		DPW	SNPD		223,832	122,216	101,616
687				B2	<u>1,835,543</u>	<u>959,757</u>	<u>875,785</u>
688							
689	592	Maintenance of Station Equipment					
690		DPW	S		9,788,627	6,120,477	3,668,150
691		DPW	SNPD		2,337,128	1,276,111	1,061,017
692				B2	<u>12,125,755</u>	<u>7,396,589</u>	<u>4,729,167</u>
693	593	Maintenance of Overhead Lines					
694		DPW	S		85,563,380	50,129,511	35,433,869
695		DPW	SNPD		7,697,861	4,203,162	3,494,699
696				B2	<u>93,261,241</u>	<u>54,332,673</u>	<u>38,928,568</u>
697							
698	594	Maintenance of Underground Lines					
699		DPW	S		21,982,334	9,655,747	12,326,587
700		DPW	SNPD		106,326	58,056	48,270
701				B2	<u>22,088,660</u>	<u>9,713,803</u>	<u>12,374,857</u>
702							
703	595	Maintenance of Line Transformers					
704		DPW	S		17,282	17,282	-
705		DPW	SNPD		315,788	172,426	143,362
706				B2	<u>333,071</u>	<u>189,708</u>	<u>143,362</u>
707							
708	596	Maint of Street Lighting & Signal Sys.					
709		DPW	S		4,302,921	1,769,613	2,533,308
710		DPW	SNPD		2,948	1,610	1,338
711				B2	<u>4,305,869</u>	<u>1,771,222</u>	<u>2,534,646</u>
712							

REVISED PROTOCOL							
Year-End							
FERC	BUS	UNADJUSTED RESULTS					
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	UTAH
713	597	Maintenance of Meters					
714		DPW	S		3,548,906	2,189,382	1,359,524
715		DPW	SNPD		1,653,866	903,039	750,827
716				B2	<u>5,202,772</u>	<u>3,092,421</u>	<u>2,110,351</u>
717							
718	598	Maint of Misc. Distribution Plant					
719		DPW	S		2,089,797	853,039	1,236,758
720		DPW	SNPD		(1,348,916)	(736,531)	(612,385)
721				B2	<u>740,881</u>	<u>116,508</u>	<u>624,373</u>
722							
723		<b>Total Distribution Expense</b>		<b>B2</b>	<b><u>219,505,406</u></b>	<b><u>123,856,772</u></b>	<b><u>95,648,635</u></b>
724							
725							
726		Summary of Distribution Expense by Factor					
727		S			160,517,739	91,648,509	68,869,230
728		SNPD			58,987,668	32,208,263	26,779,405
729							
730		Total Distribution Expense by Factor			<u>219,505,406</u>	<u>123,856,772</u>	<u>95,648,635</u>
731							
732	901	Supervision					
733		CUST	S		4,462,213	4,081,297	380,915
734		CUST	CN		4,349,774	2,367,090	1,982,684
735				B2	<u>8,811,987</u>	<u>6,448,387</u>	<u>2,363,600</u>
736							
737	902	Meter Reading Expense					
738		CUST	S		26,932,114	14,528,407	12,403,707
739		CUST	CN		667,943	363,486	304,457
740				B2	<u>27,600,057</u>	<u>14,891,893</u>	<u>12,708,164</u>
741							
742	903	Customer Receipts & Collections					
743		CUST	S		5,743,695	3,112,085	2,631,610
744		CUST	CN		50,966,700	27,735,408	23,231,292
745				B2	<u>56,710,396</u>	<u>30,847,493</u>	<u>25,862,903</u>
746							
747	904	Uncollectible Accounts					
748		CUST	S		8,388,718	5,378,905	3,009,813
749		P	SG		-	-	-
750		CUST	CN		5,271,243	2,868,541	2,402,702
751				B2	<u>13,659,961</u>	<u>8,247,446</u>	<u>5,412,515</u>
752							
753	905	Misc. Customer Accounts Expense					
754		CUST	S		34,026	6,900	27,126
755		CUST	CN		775,960	422,267	353,693
756				B2	<u>809,986</u>	<u>429,167</u>	<u>380,819</u>
757							
758		<b>Total Customer Accounts Expense</b>		<b>B2</b>	<b><u>107,592,387</u></b>	<b><u>60,864,386</u></b>	<b><u>46,728,001</u></b>
759							
760		Summary of Customer Accts Exp by Factor					
761		S			45,560,766	27,107,594	18,453,172
762		CN			62,031,621	33,756,792	28,274,829
763		SG			-	-	-
764		Total Customer Accounts Expense by Factor			<u>107,592,387</u>	<u>60,864,386</u>	<u>46,728,001</u>
765							
766	907	Supervision					
767		CUST	S		-	-	-
768		CUST	CN		618,961	336,830	282,130
769				B2	<u>618,961</u>	<u>336,830</u>	<u>282,130</u>
770							
771	908	Customer Assistance					
772		CUST	S		39,081,131	11,856,519	27,224,612
773		CUST	CN		4,490,990	2,443,938	2,047,053
774							
775							
776				B2	<u>43,572,122</u>	<u>14,300,457</u>	<u>29,271,665</u>
777							

Year-End					UNADJUSTED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	OTHER	UTAH
778	909	Informational & Instructional Adv					
779		CUST	S		948,206	446,490	501,716
780		CUST	CN		4,211,966	2,292,096	1,919,869
781				B2	<u>5,160,172</u>	<u>2,738,586</u>	<u>2,421,586</u>
782							
783	910	Misc. Customer Service					
784		CUST	S		(17,666)	(42,561)	24,895
785		CUST	CN		(126,438)	(68,806)	(57,632)
786							
787				B2	<u>(144,104)</u>	<u>(111,367)</u>	<u>(32,737)</u>
788							
789		<b>Total Customer Service Expense</b>		B2	<b><u>49,207,150</u></b>	<b><u>17,264,507</u></b>	<b><u>31,942,644</u></b>
790							
791							
792		Summary of Customer Service Exp by Factor					
793		S			40,011,671	12,260,448	27,751,223
794		CN			9,195,479	5,004,059	4,191,420
795							
796		Total Customer Service Expense by Factor		B2	<u>49,207,150</u>	<u>17,264,507</u>	<u>31,942,644</u>
797							
798							
799	911	Supervision					
800		CUST	S		-	-	-
801		CUST	CN		-	-	-
802				B2	<u>-</u>	<u>-</u>	<u>-</u>
803							
804	912	Demonstration & Selling Expense					
805		CUST	S		-	-	-
806		CUST	CN		-	-	-
807				B2	<u>-</u>	<u>-</u>	<u>-</u>
808							
809	913	Advertising Expense					
810		CUST	S		-	-	-
811		CUST	CN		-	-	-
812				B2	<u>-</u>	<u>-</u>	<u>-</u>
813							
814	916	Misc. Sales Expense					
815		CUST	S		-	-	-
816		CUST	CN		-	-	-
817				B2	<u>-</u>	<u>-</u>	<u>-</u>
818							
819		<b>Total Sales Expense</b>		B2	<b><u>-</u></b>	<b><u>-</u></b>	<b><u>-</u></b>
820							
821							
822		Total Sales Expense by Factor					
823		S			-	-	-
824		CN			-	-	-
825		Total Sales Expense by Factor			<u>-</u>	<u>-</u>	<u>-</u>
826							
827		<b>Total Customer Service Exp Including Sales</b>		B2	<b><u>49,207,150</u></b>	<b><u>17,264,507</u></b>	<b><u>31,942,644</u></b>
828	920	Administrative & General Salaries					
829		PTD	S		806,456	145,600	660,856
830		CUST	CN		-	-	-
831		PTD	SO		114,691,119	67,660,815	47,030,304
832				B2	<u>115,497,575</u>	<u>67,806,415</u>	<u>47,691,160</u>
833							
834	921	Office Supplies & expenses					
835		PTD	S		(714,289)	22,602	(736,892)
836		CUST	CN		-	-	-
837		PTD	SO		11,962,140	7,056,938	4,905,202
838				B2	<u>11,247,850</u>	<u>7,079,540</u>	<u>4,168,310</u>
839							
840	922	A&G Expenses Transferred					
841		PTD	S		-	-	-
842		CUST	CN		-	-	-
843		PTD	SO		(22,038,974)	(13,001,660)	(9,037,314)
844				B2	<u>(22,038,974)</u>	<u>(13,001,660)</u>	<u>(9,037,314)</u>
845							

REVISED PROTOCOL							
Year-End							
FERC	BUS			UNADJUSTED RESULTS			
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	UTAH
846	923	Outside Services					
847		PTD	S		(107,593)	(30,836)	(76,757)
848		CUST	CN		-	-	-
849		PTD	SO		11,653,878	6,875,082	4,778,796
850				B2	11,546,285	6,844,246	4,702,038
851							
852	924	Property Insurance					
853		PTD	SO		23,255,922	13,719,586	9,536,336
854				B2	23,255,922	13,719,586	9,536,336
855							
856	925	Injuries & Damages					
857		PTD	SO		12,558,145	7,408,545	5,149,600
858				B2	12,558,145	7,408,545	5,149,600
859							
860	926	Employee Pensions & Benefits					
861		LABOR	S		-	-	-
862		CUST	CN		-	-	-
863		LABOR	SO		-	-	-
864				B2	-	-	-
865							
866	927	Franchise Requirements					
867		DMSC	S		-	-	-
868		DMSC	SO		-	-	-
869				B2	-	-	-
870							
871	928	Regulatory Commission Expense					
872		DMSC	S		7,311,221	4,074,626	3,236,595
873		CUST	CN		-	-	-
874		DMSC	SO		1,286	759	527
875		FERC	SG		2,488,588	1,470,891	1,017,697
876				B2	9,801,095	5,546,275	4,254,820
877							
878	929	Duplicate Charges					
879		LABOR	S		-	-	-
880		LABOR	SO		(6,681,087)	(3,941,437)	(2,739,650)
881				B2	(6,681,087)	(3,941,437)	(2,739,650)
882							
883	930	Misc General Expenses					
884		PTD	S		12,918,761	7,862,691	5,056,069
885		CUST	CN		6,280	3,417	2,862
886		LABOR	SO		10,997,190	6,487,676	4,509,514
887				B2	23,922,231	14,353,785	9,568,446
888							
889	931	Rents					
890		PTD	S		453,705	453,458	247
891		PTD	SO		6,704,807	3,955,430	2,749,377
892				B2	7,158,512	4,408,888	2,749,624
893							
894	935	Maintenance of General Plant					
895		G	S		38,378	38,187	191
896		CUST	CN		19,785	10,767	9,018
897		G	SO		23,508,588	13,868,643	9,639,944
898				B2	23,566,750	13,917,597	9,649,153
899							
900		<b>Total Administrative &amp; General Expense</b>		<b>B2</b>	<b>209,834,305</b>	<b>124,141,782</b>	<b>85,692,523</b>
901							
902		Summary of A&G Expense by Factor					
903		S			20,706,638	12,566,329	8,140,309
904		SO			186,613,015	110,090,378	76,522,637
905		SG			2,488,588	1,470,891	1,017,697
906		CN			26,065	14,184	11,881
907		Total A&G Expense by Factor			209,834,305	124,141,782	85,692,523
908							
909		<b>Total O&amp;M Expense</b>		<b>B2</b>	<b>2,631,906,377</b>	<b>1,466,906,474</b>	<b>1,164,999,904</b>

REVISED PROTOCOL				UNADJUSTED RESULTS			
Year-End				Ref	TOTAL	OTHER	UTAH
FERC ACCT	DESCRIP	BUS FUNC	FACTOR				
910	403SP	Steam Depreciation					
911		P	SG		37,795,528	22,339,212	15,456,316
912		P	SG		40,799,838	24,114,923	16,684,916
913		P	SG		55,940,358	33,063,793	22,876,565
914		P	SSGCH		9,023,376	5,398,693	3,624,682
915				B3	143,559,100	84,916,620	58,642,480
916							
917	403NP	Nuclear Depreciation					
918		P	SG		-	-	-
919				B3	-	-	-
920							
921	403HP	Hydro Depreciation					
922		P	SG		5,125,231	3,029,290	2,095,941
923		P	SG		1,212,849	716,859	495,989
924		P	SG		5,345,033	3,159,205	2,185,828
925		P	SG		1,486,260	878,461	607,800
926				B3	13,169,373	7,783,815	5,385,557
927							
928	403OP	Other Production Depreciation					
929		P	SG		40,731	24,074	16,657
930		P	SG		22,160,712	13,098,185	9,062,526
931		P	SSGCT		3,172,392	1,882,587	1,289,805
932		P	SSGCH		-	-	-
933				B3	25,373,835	15,004,847	10,368,988
934							
935	403TP	Transmission Depreciation					
936		T	SG		12,311,592	7,276,820	5,034,772
937		T	SG		13,383,224	7,910,213	5,473,011
938		T	SG		30,696,067	18,143,044	12,553,023
939				B3	56,390,884	33,330,078	23,060,806
940							
941							
942							
943	403	Distribution Depreciation					
944	360	Land & Land Rights	DPW	S	274,192	157,325	116,867
945	361	Structures	DPW	S	892,615	428,091	464,524
946	362	Station Equipment	DPW	S	14,026,086	7,799,231	6,226,855
947	363	Storage Battery Eq	DPW	S	142,101	-	142,101
948	364	Poles & Towers	DPW	S	33,687,885	23,815,146	9,872,739
949	365	OH Conductors	DPW	S	16,371,525	11,455,008	4,916,517
950	366	UG Conduit	DPW	S	6,353,010	3,180,603	3,172,407
951	367	UG Conductor	DPW	S	13,432,293	5,158,385	8,273,908
952	368	Line Trans	DPW	S	22,802,924	15,340,948	7,461,976
953	369	Services	DPW	S	9,554,679	5,867,193	3,687,486
954	370	Meters	DPW	S	6,465,563	3,661,967	2,803,596
955	371	Inst Cust Prem	DPW	S	379,851	170,117	209,734
956	372	Leased Property	DPW	S	1,293	127	1,166
957	373	Street Lighting	DPW	S	2,337,770	937,664	1,400,105
958				B3	126,721,786	77,971,805	48,749,981
959							
960	403GP	General Depreciation					
961		G-SITUS	SG	S	12,999,788	8,954,864	4,044,923
962		G-DGP	SG		474,746	280,601	194,145
963		G-DGU	SG		824,142	487,112	337,029
964		P	SE		33,856	20,193	13,663
965		CUST	CN		1,339,978	729,199	610,780
966		G-SG	SG		4,821,660	2,849,863	1,971,797
967		PTD	SO		18,253,418	10,768,411	7,485,007
968		G-SG	SSGCT		14,780	8,771	6,009
969		G-SG	SSGCH		184,405	110,330	74,075
970				B3	38,946,773	24,209,345	14,737,428
971							
972	403GV0	General Vehicles					
973		G-SG	SG		-	-	-
974				B3	-	-	-
975							
976	403MP	Mining Depreciation					
977		P	SE		-	-	-
978				B3	-	-	-
979							

Year-End				UNADJUSTED RESULTS			
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	OTHER	UTAH
980	403EP	Experimental Plant Depreciation					
981		P	SG		-	-	-
982		P	SG		-	-	-
983				B3	-	-	-
984	4031	ARO Depreciation					
985		P	S		-	-	-
986				B3	-	-	-
987							
988							
989	<b>Total Depreciation Expense</b>			<b>B3</b>	<b>404,161,750</b>	<b>243,216,510</b>	<b>160,945,240</b>
990							
991	Summary	S			139,721,573	86,926,669	52,794,904
992		DGP			-	-	-
993		DGU			-	-	-
994		SG			232,417,972	137,371,656	95,046,315
995		SO			18,253,418	10,768,411	7,485,007
996		CN			1,339,978	729,199	610,780
997		SE			33,856	20,193	13,663
998		SSGCH			9,207,781	5,509,023	3,698,758
999		SSGCT			3,187,172	1,891,358	1,295,814
1000	Total Depreciation Expense By Factor				404,161,750	243,216,510	160,945,240
1001							
1002	404GP	Amort of LT Plant - Capital Lease Gen					
1003		I-SITUS	S		1,004,358	1,003,634	725
1004		I-SG	SG		-	-	-
1005		PTD	SO		1,915,977	1,130,310	785,667
1006		I-DGU	SG		-	-	-
1007		CUST	CN		203,325	110,647	92,678
1008		I-DGP	SG		-	-	-
1009				B4	3,123,661	2,244,591	879,070
1010							
1011	404SP	Amort of LT Plant - Cap Lease Steam					
1012		P	SG		-	-	-
1013		P	SG		-	-	-
1014				B4	-	-	-
1015							
1016	404IP	Amort of LT Plant - Intangible Plant					
1017		I-SITUS	S		46,386	44,755	1,631
1018		P	SE		3,248	1,937	1,311
1019		I-SG	SG		6,375,894	3,768,500	2,607,394
1020		PTD	SO		30,687,950	18,104,032	12,583,918
1021		CUST	CN		4,667,692	2,540,097	2,127,595
1022		I-SG	SG		2,388,648	1,411,821	976,827
1023		I-SG	SG		329,958	195,023	134,935
1024		I-DGP	SG		-	-	-
1025		I-SG	SSGCT		-	-	-
1026		I-SG	SSGCH		5,777	3,456	2,321
1027		I-DGU	SG		18,380	10,864	7,516
1028				B4	44,523,934	26,080,485	18,443,448
1029							
1030	404MP	Amort of LT Plant - Mining Plant					
1031		P	SE		-	-	-
1032				B4	-	-	-
1033							
1034	404OP	Amort of LT Plant - Other Plant					
1035		P	SSGCT		284,182	168,642	115,540
1036				B4	284,182	168,642	115,540
1037							
1038							
1039	404HP	Amortization of Other Electric Plant					
1040		P	SG		2,240	1,324	916
1041		P	SG		37,992	22,456	15,537
1042		P	SG		-	-	-
1043				B4	40,232	23,779	16,453
1044							
1045	<b>Total Amortization of Limited Term Plant</b>			<b>B4</b>	<b>47,972,008</b>	<b>28,517,497</b>	<b>19,454,511</b>
1046							
1047							
1048	405	Amortization of Other Electric Plant					
1049		GP	S		-	-	-
1050							
1051				B4	-	-	-
1052							



REVISED PROTOCOL								
Year-End								
FERC	BUS	UNADJUSTED RESULTS						
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	UTAH	
1053	406	Amortization of Plant Acquisition Adj						
1054		P	S		-	-	-	
1055		P	SG		-	-	-	
1056		P	SG		-	-	-	
1057		P	SG		5,479,353	3,238,595	2,240,757	
1058		P	SO		-	-	-	
1059				B4	<u>5,479,353</u>	<u>3,238,595</u>	<u>2,240,757</u>	
1060	407	Amort of Prop Losses, Unrec Plant, etc						
1061		DPW	S		9,006,244	9,006,244	-	
1062		GP	SO		-	-	-	
1063		P	SG-P		156,026	92,220	63,806	
1064		P	SE		-	-	-	
1065		P	SG		333,105	196,883	136,222	
1066		P	TROJP		1,674,863	991,308	683,555	
1067				B4	<u>11,170,237</u>	<u>10,286,654</u>	<u>883,583</u>	
1068								
1069		<b>Total Amortization Expense</b>			B4	<b><u>64,621,598</u></b>	<b><u>42,042,747</u></b>	<b><u>22,578,851</u></b>
1070								
1071								
1072								
1073		Summary of Amortization Expense by Factor						
1074		S			10,056,988	10,054,632	2,356	
1075		SE			3,248	1,937	1,311	
1076		TROJP			1,674,863	991,308	683,555	
1077		DGP			-	-	-	
1078		DGU			-	-	-	
1079		SO			32,603,927	19,234,343	13,369,585	
1080		SSGCT			284,182	168,642	115,540	
1081		SSGCH			5,777	3,456	2,321	
1082		CN			4,871,018	2,650,744	2,220,274	
1083		SG			14,965,570	8,845,465	6,120,104	
1084		Total Amortization Expense by Factor				<u>64,465,573</u>	<u>41,950,527</u>	<u>22,515,045</u>
1085	408	Taxes Other Than Income						
1086		DMSC	S		21,613,619	21,750,133	(136,514)	
1087		GP	GPS		71,176,714	41,989,951	29,186,763	
1088		GP	SO		8,434,661	4,975,939	3,458,722	
1089		P	SE		399,897	238,518	161,378	
1090		P	SG		-	-	-	
1091		DMSC	OPRV-ID		-	-	-	
1092		GP	EXCTAX		-	-	-	
1093		GP	SG		-	-	-	
1094								
1095								
1096								
1097		<b>Total Taxes Other Than Income</b>			B5	<b><u>101,624,890</u></b>	<b><u>68,954,542</u></b>	<b><u>32,670,349</u></b>
1098								
1099								
1100	41140	Deferred Investment Tax Credit - Fed						
1101		PTD	DGU		(5,854,860)	(1,010,062)	(4,844,798)	
1102								
1103				B7	<u>(5,854,860)</u>	<u>(1,010,062)</u>	<u>(4,844,798)</u>	
1104								
1105	41141	Deferred Investment Tax Credit - Idaho						
1106		PTD	DGU		-	-	-	
1107								
1108				B7	<u>-</u>	<u>-</u>	<u>-</u>	
1109								
1110		<b>Total Deferred ITC</b>			B7	<b><u>(5,854,860)</u></b>	<b><u>(1,010,062)</u></b>	<b><u>(4,844,798)</u></b>
1111								

Year-End				UNADJUSTED RESULTS			
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	OTHER	UTAH
1112							
1113	427	Interest on Long-Term Debt					
1114		GP	S		-	-	-
1115		GP	SNP		259,660,776	149,943,660	109,717,116
1116				B6	259,660,776	149,943,660	109,717,116
1117							
1118	428	Amortization of Debt Disc & Exp					
1119		GP	SNP		8,083,801	4,668,070	3,415,731
1120				B6	8,083,801	4,668,070	3,415,731
1121							
1122	429	Amortization of Premium on Debt					
1123		GP	SNP		(86,967)	(50,220)	(36,747)
1124				B6	(86,967)	(50,220)	(36,747)
1125							
1126	431	Other Interest Expense					
1127		NUTIL	OTH		-	-	-
1128		GP	SO		-	-	-
1129		GP	SNP		27,700,405	15,995,870	11,704,535
1130				B6	27,700,405	15,995,870	11,704,535
1131							
1132	432	AFUDC - Borrowed					
1133		GP	SNP		(29,342,232)	(16,943,959)	(12,398,273)
1134					(29,342,232)	(16,943,959)	(12,398,273)
1135							
1136		Total Elec. Interest Deductions for Tax		B6	266,015,782	153,613,420	112,402,362
1137							
1138		Non-Utility Portion of Interest					
1139		427 NUTIL	NUTIL		-	-	-
1140		428 NUTIL	NUTIL		-	-	-
1141		429 NUTIL	NUTIL		-	-	-
1142		431 NUTIL	NUTIL		-	-	-
1143							
1144		Total Non-utility Interest			-	-	-
1145							
1146		Total Interest Deductions for Tax		B6	266,015,782	153,613,420	112,402,362
1147							
1148							
1149	419	Interest & Dividends					
1150		GP	S		-	-	-
1151		GP	SNP		(28,231,167)	(16,302,364)	(11,928,803)
1152		Total Operating Deductions for Tax		B6	(28,231,167)	(16,302,364)	(11,928,803)
1153							
1154							
1155	41010	Deferred Income Tax - Federal-DR					
1156		GP	S		269,303,395	177,074,748	92,228,647
1157		P	TROJD		10,994	6,509	4,485
1158		PT	DGP		1,828	1,828	-
1159		LABOR	SO		30,018,717	17,709,225	12,309,492
1160		GP	SNP		23,980	13,847	10,133
1161		P	SE		12,333,573	7,356,358	4,977,215
1162		PT	SG		1,951,863	1,153,657	798,206
1163		GP	GPS		6,977,422	4,116,256	2,861,166
1164		DITEXP	DITEXP		-	-	-
1165		CUST	BADDEBT		44,508	26,872	17,635
1166		CUST	CN		17,863	9,721	8,142
1167		P	SGCT		-	-	-
1168		DPW	SNPD		46,618	25,454	21,164
1169				B7	320,730,761	207,494,477	113,236,285
1170							

Year-End					UNADJUSTED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	OTHER	UTAH
1171							
1172							
1173	41110	Deferred Income Tax - Federal-CR					
1174		GP	S		(238,854,503)	(156,784,269)	(82,070,234)
1175		P	SE		(6,097,659)	(3,636,948)	(2,460,711)
1176		PT	DGP		(297,114)	(297,114)	-
1177		GP	SNP		(1,338,507)	(772,934)	(565,573)
1178		PT	SG		(7,886,615)	(4,661,418)	(3,225,197)
1179		GP	GPS		(112,763)	(66,523)	(46,240)
1180		LABOR	SO		(46,077,559)	(27,182,970)	(18,894,589)
1181		PT	SNPD		(682,368)	(372,584)	(309,784)
1182		CUST	CN		-	-	-
1183		P	SSGCT		-	-	-
1184		DITEXP	DITEXP		-	-	-
1185		P	TROJD		(337,380)	(199,735)	(137,645)
1186		P	SSGCH		(267,166)	(159,846)	(107,320)
1187							
1188							
1189				B7	(301,951,634)	(194,134,341)	(107,817,292)
1190							
1191		<b>Total Deferred Income Taxes</b>		<b>B7</b>	<b>18,779,128</b>	<b>13,360,135</b>	<b>5,418,992</b>
1192	SCHMAF	Additions - Flow Through					
1193		SCHMAF	S		-	-	-
1194		SCHMAF	SNP		-	-	-
1195		SCHMAF	SO		-	-	-
1196		SCHMAF	SE		-	-	-
1197		SCHMAF	TROJP		-	-	-
1198		SCHMAF	SG		-	-	-
1199				B6	-	-	-
1200							
1201	SCHMAP	Additions - Permanent					
1202		P	S		-	-	-
1203		P	SE		(222,128)	(132,488)	(89,640)
1204		LABOR	SNP		1,813,163	1,047,029	766,134
1205		SCHMAP-SO	SO		8,185,819	4,829,138	3,356,682
1206		SCHMAP	SG		31	18	13
1207		DPW	BADDEBT		4,229,804	2,553,820	1,675,984
1208				B6	14,006,689	8,297,516	5,709,173
1209							
1210	SCHMAT	Additions - Temporary					
1211		SCHMAT-SITUS	S		22,771,641	17,990,942	4,780,699
1212		P	SSGCH		703,974	421,188	282,786
1213		DPW	CIAC		91,258,234	49,828,538	41,429,697
1214		SCHMAT-SNP	SNP		54,347,184	31,383,314	22,963,870
1215		P	TROJD		994,997	589,057	405,940
1216		P	SG		-	-	-
1217		SCHMAT-SE	SE		11,233,462	6,700,197	4,533,265
1218		P	SG		12,947,849	7,652,882	5,294,966
1219		SCHMAT-GPS	GPS		(18,389,732)	(10,848,828)	(7,540,904)
1220		SCHMAT-SO	SO		25,211,642	14,873,342	10,338,300
1221		SCHMAT-SNP	SNPD		9,356,962	5,109,059	4,247,903
1222		CUST	CN		-	-	-
1223		P	SSGCT		-	-	-
1224		BOOKDEPR	SCHMDEXP		446,010,730	268,400,394	177,610,336
1225				B6	656,446,944	392,100,086	264,346,858
1226							
1227		<b>TOTAL SCHEDULE - M ADDITIONS</b>		<b>B6</b>	<b>670,453,633</b>	<b>400,397,602</b>	<b>270,056,031</b>
1228							

REVISED PROTOCOL							
Year-End							
FERC	BUS	UNADJUSTED RESULTS					
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	UTAH
1229	SCHMDF	Deductions - Flow Through					
1230		SCHMDF	S		-	-	-
1231		SCHMDF	DGP		-	-	-
1232		SCHMDF	DGU		-	-	-
1233				B6	-	-	-
1234	SCHMDP	Deductions - Permanent					
1235		SCHMDP	S		-	-	-
1236		P	SE		10,352,252	6,174,600	4,177,653
1237		PTD	SNP		391,512	226,082	165,429
1238		SCHMDP	IBT		-	-	-
1239		P	SG		6,654,951	3,933,438	2,721,513
1240		SCHMDP-SO	SO		21,236,827	12,528,442	8,708,385
1241				B6	38,635,542	22,862,562	15,772,980
1242							
1243	SCHMDT	Deductions - Temporary					
1244		GP	S		14,057,740	12,851,765	1,205,975
1245		DPW	BADDEBT		117,280	70,810	46,470
1246		SCHMDT-SNP	SNP		51,600,787	29,797,380	21,803,407
1247		SCHMDT	CN		47,067	25,613	21,454
1248		SCHMDT	TROJD		28,969	17,150	11,819
1249		CUST	DGP		4,817	4,817	-
1250		P	SE		16,445,305	9,808,800	6,636,505
1251		SCHMDT-SG	SG		6,289,230	3,717,277	2,571,953
1252		SCHMDT-GPS	GPS		48,276,253	28,480,066	19,796,187
1253		SCHMDT-SO	SO		30,454,307	17,966,197	12,488,110
1254		TAXDEPR	TAXDEPR		535,141,236	322,037,361	213,103,874
1255		DPW	SNPD		122,836	67,071	55,765
1256				B6	702,585,827	424,844,307	277,741,520
1257							
1258	TOTAL SCHEDULE - M DEDUCTIONS			B6	741,221,369	447,706,869	293,514,500
1259							
1260	TOTAL SCHEDULE - M ADJUSTMENTS			B6	(70,767,737)	(47,309,267)	(23,458,470)
1261							
1262							
1263							
1264	40911	State Income Taxes					
1265		IBT	IBT		20,393,724	13,872,550	6,521,174
1266		IBT	IBT		-	-	-
1267	REC	P	SG		-	-	-
1268		IBT	IBT		-	-	-
1269	Total State Tax Expense				20,393,724	13,872,550	6,521,174
1270							
1271							
1272	Calculation of Taxable Income:						
1273		Operating Revenues			3,960,199,818	2,311,823,925	1,648,375,893
1274		Operating Deductions:					
1275		O & M Expenses			2,631,906,377	1,466,906,474	1,164,999,904
1276		Depreciation Expense			404,161,750	243,216,510	160,945,240
1277		Amortization Expense			64,621,598	42,042,747	22,578,851
1278		Taxes Other Than Income			101,624,890	68,954,542	32,670,349
1279		Interest & Dividends (AFUDC-Equity)			(28,231,167)	(16,302,364)	(11,928,803)
1280		Misc Revenue & Expense			(7,221,470)	(3,903,882)	(3,317,587)
1281		Total Operating Deductions			3,166,861,979	1,800,914,026	1,365,947,954
1282		Other Deductions:					
1283		Interest Deductions			266,015,782	153,613,420	112,402,362
1284		Interest on PCRBS			-	-	-
1285		Schedule M Adjustments			(70,767,737)	(47,309,267)	(23,458,470)
1286							
1287		Income Before State Taxes			456,554,321	309,987,213	146,567,108
1288							
1289		State Income Taxes			20,393,724	13,872,550	6,521,174
1290							
1291	Total Taxable Income				436,160,597	296,114,663	140,045,934
1292							
1293	Tax Rate				35.0%	35.0%	35.0%
1294							
1295	Federal Income Tax - Calculated				152,656,209	103,640,132	49,016,077
1296							
1297	Adjustments to Calculated Tax:						
1298	40910	PMI	P	SE	-	-	-
1299	40910	REC	P	SG	-	-	-
1300	40910		P	SO	-	-	-
1301	40910	IRS Settle	LABOR	S	-	-	-
1302	Federal Income Tax Expense				152,656,209	103,640,132	49,016,077
1303							
1304	Total Operating Expenses				3,381,067,347	1,947,079,146	1,433,988,201

REVISED PROTOCOL					UNADJUSTED RESULTS		
Year-End					TOTAL	OTHER	UTAH
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref			
1305	310	Land and Land Rights					
1306		P	SG		2,329,517	1,376,871	952,646
1307		P	SG		34,798,446	20,567,773	14,230,673
1308		P	SG		46,390,622	27,419,380	18,971,243
1309		P	S		-	-	-
1310		P	SSGCH		1,246,363	745,700	500,663
1311				B8	84,764,948	50,109,724	34,655,224
1312							
1313	311	Structures and Improvements					
1314		P	SG		234,583,904	138,651,840	95,932,064
1315		P	SG		328,103,333	193,926,907	134,176,426
1316		P	SG		180,787,200	106,855,063	73,932,136
1317		P	SSGCH		46,472,907	27,804,779	18,668,128
1318				B8	789,947,344	467,238,589	322,708,754
1319							
1320	312	Boiler Plant Equipment					
1321		P	SG		733,572,146	433,581,018	299,991,128
1322		P	SG		684,674,569	404,679,892	279,994,677
1323		P	SG		1,152,073,921	680,938,318	471,135,603
1324		P	SSGCH		227,094,748	135,870,979	91,223,769
1325				B8	2,797,415,384	1,655,070,207	1,142,345,177
1326							
1327	314	Turbogenerator Units					
1328		P	SG		148,744,159	87,915,884	60,828,275
1329		P	SG		149,578,749	88,409,172	61,169,577
1330		P	SG		399,088,057	235,882,737	163,205,319
1331		P	SSGCH		53,243,723	31,855,764	21,387,959
1332				B8	750,654,688	444,063,559	306,591,130
1333							
1334	315	Accessory Electric Equipment					
1335		P	SG		88,302,751	52,191,726	36,111,025
1336		P	SG		139,491,010	82,446,770	57,044,240
1337		P	SG		70,794,478	41,843,385	28,951,093
1338		P	SSGCH		47,145,723	28,207,326	18,938,397
1339				B8	345,733,962	204,689,207	141,044,755
1340							
1341							
1342							
1343	316	Misc Power Plant Equipment					
1344		P	SG		5,435,809	3,212,859	2,222,950
1345		P	SG		7,154,981	4,228,983	2,925,998
1346		P	SG		12,065,582	7,131,415	4,934,167
1347		P	SSGCH		3,144,722	1,881,490	1,263,232
1348				B8	27,801,095	16,454,746	11,346,348
1349							
1350	317	Steam Plant ARO					
1351		P	S		-	-	-
1352				B8	-	-	-
1353							
1354	SP	Unclassified Steam Plant - Account 300					
1355		P	SG		36,909	21,815	15,094
1356				B8	36,909	21,815	15,094
1357							
1358							
1359				B8	4,796,354,329	2,837,647,848	1,958,706,481
1360							
1361							
1362		Summary of Steam Production Plant by Factor					
1363		S			-	-	-
1364		DGP			-	-	-
1365		DGU			-	-	-
1366		SG			4,418,006,144	2,611,281,810	1,806,724,333
1367		SSGCH			378,348,186	226,366,038	151,982,148
1368		Total Steam Production Plant by Factor			4,796,354,329	2,837,647,848	1,958,706,481
1369	320	Land and Land Rights					
1370		P	SG		-	-	-
1371		P	SG		-	-	-
1372				B8	-	-	-
1373							
1374	321	Structures and Improvements					
1375		P	SG		-	-	-
1376		P	SG	B8	-	-	-
1377					-	-	-

REVISED PROTOCOL					UNADJUSTED RESULTS		
Year-End					TOTAL	OTHER	UTAH
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref			
1378							
1379	322	Reactor Plant Equipment					
1380		P	SG		-	-	-
1381		P	SG		-	-	-
1382				B8	-	-	-
1383							
1384	323	Turbogenerator Units					
1385		P	SG		-	-	-
1386		P	SG		-	-	-
1387				B8	-	-	-
1388							
1389	324	Land and Land Rights					
1390		P	SG		-	-	-
1391		P	SG		-	-	-
1392				B8	-	-	-
1393							
1394	325	Misc. Power Plant Equipment					
1395		P	SG		-	-	-
1396		P	SG		-	-	-
1397				B8	-	-	-
1398							
1399							
1400	NP	Unclassified Nuclear Plant - Acct 300					
1401		P	SG		-	-	-
1402				B8	-	-	-
1403							
1404							
1405		<b>Total Nuclear Production Plant</b>		<b>B8</b>	<b>-</b>	<b>-</b>	<b>-</b>
1406							
1407							
1408							
1409		Summary of Nuclear Production Plant by Factor					
1410		DGP			-	-	-
1411		DGU			-	-	-
1412		SG			-	-	-
1413							
1414		<b>Total Nuclear Plant by Factor</b>			<b>-</b>	<b>-</b>	<b>-</b>
1415							
1416	330	Land and Land Rights					
1417		P	SG		10,626,875	6,281,061	4,345,814
1418		P	SG		5,308,870	3,137,831	2,171,039
1419		P	SG		3,024,749	1,787,791	1,236,958
1420		P	SG		635,700	375,733	259,967
1421				B8	19,596,194	11,582,416	8,013,778
1422							
1423	331	Structures and Improvements					
1424		P	SG		21,475,136	12,692,973	8,782,163
1425		P	SG		5,456,993	3,225,380	2,231,613
1426		P	SG		49,204,335	29,082,437	20,121,898
1427		P	SG		6,714,009	3,968,344	2,745,665
1428				B8	82,850,474	48,969,134	33,881,340
1429							
1430	332	Reservoirs, Dams & Waterways					
1431		P	SG		151,645,777	89,630,898	62,014,879
1432		P	SG		21,450,263	12,678,271	8,771,991
1433		P	SG		67,916,743	40,142,487	27,774,256
1434		P	SG		34,038,890	20,118,834	13,920,055
1435				B8	275,051,672	162,570,491	112,481,181
1436							
1437	333	Water Wheel, Turbines, & Generators					
1438		P	SG		31,101,142	18,382,466	12,718,676
1439		P	SG		9,755,616	5,766,099	3,989,516
1440		P	SG		36,184,323	21,386,902	14,797,421
1441		P	SG		12,709,988	7,512,294	5,197,694
1442				B8	89,751,069	53,047,761	36,703,308
1443							
1444	334	Accessory Electric Equipment					
1445		P	SG		5,115,261	3,023,397	2,091,864
1446		P	SG		4,265,578	2,521,188	1,744,389
1447		P	SG		30,388,167	17,961,059	12,427,108
1448		P	SG		3,969,184	2,346,003	1,623,180
1449				B8	43,738,190	25,851,648	17,886,542
1450							

REVISED PROTOCOL					UNADJUSTED RESULTS		
Year-End					TOTAL	OTHER	UTAH
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref			
1451							
1452							
1453	335	Misc. Power Plant Equipment					
1454		P	SG		1,371,505	810,634	560,871
1455		P	SG		202,500	119,689	82,812
1456		P	SG		980,879	579,753	401,126
1457		P	SG		20,738	12,257	8,481
1458				B8	2,575,623	1,522,333	1,053,290
1459							
1460	336	Roads, Railroads & Bridges					
1461		P	SG		4,558,459	2,694,297	1,864,162
1462		P	SG		831,442	491,427	340,014
1463		P	SG		7,907,188	4,673,578	3,233,610
1464		P	SG		599,113	354,109	245,005
1465				B8	13,896,202	8,213,411	5,682,791
1466							
1467	337	Hydro Plant ARO					
1468		P	S		-	-	-
1469				B8	-	-	-
1470							
1471	HP	Unclassified Hydro Plant - Acct 300					
1472		P	S		-	-	-
1473		P	SG		-	-	-
1474		P	SG		-	-	-
1475		P	SG		-	-	-
1476				B8	-	-	-
1477							
1478		<b>Total Hydraulic Production Plant</b>		<b>B8</b>	<b>527,459,422</b>	<b>311,757,193</b>	<b>215,702,229</b>
1479							
1480		Summary of Hydraulic Plant by Factor					
1481		S			-	-	-
1482		SG			527,459,422	311,757,193	215,702,229
1483		DGP			-	-	-
1484		DGU			-	-	-
1485		<b>Total Hydraulic Plant by Factor</b>			<b>527,459,422</b>	<b>311,757,193</b>	<b>215,702,229</b>
1486							
1487	340	Land and Land Rights					
1488		P	SG		21,542,551	12,732,819	8,809,732
1489		P	SG		-	-	-
1490		P	SSGCT		-	-	-
1491				B8	21,542,551	12,732,819	8,809,732
1492							
1493	341	Structures and Improvements					
1494		P	SG		45,709,169	27,016,604	18,692,565
1495		P	SG		170,926	101,026	69,899
1496		P	SSGCT		4,237,997	2,514,947	1,723,050
1497				B8	50,118,092	29,632,578	20,485,514
1498							
1499	342	Fuel Holders, Producers & Accessories					
1500		P	SG		27,029,975	15,976,185	11,053,790
1501		P	SG		121,339	71,718	49,621
1502		P	SSGCT		2,257,625	1,339,738	917,886
1503				B8	29,408,939	17,387,641	12,021,298
1504							
1505	343	Prime Movers					
1506		P	S		-	-	-
1507		P	SG		774,173	457,578	316,595
1508		P	SG		484,158,808	286,164,176	197,994,632
1509		P	SSGCT		51,250,474	30,413,481	20,836,993
1510				B8	536,183,455	317,035,235	219,148,219
1511							
1512	344	Generators					
1513		P	S		-	-	-
1514		P	SG		-	-	-
1515		P	SG		113,726,951	67,218,811	46,508,140
1516		P	SSGCT		15,873,643	9,419,869	6,453,774
1517				B8	129,600,594	76,638,680	52,961,915

REVISED PROTOCOL							
Year-End					UNADJUSTED RESULTS		
FERC	DESCRIP	BUS	FACTOR	Ref	TOTAL	OTHER	UTAH
ACCT		FUNC					
1518							
1519	345	Accessory Electric Plant					
1520		P	SG		36,636,838	21,654,363	14,982,475
1521		P	SG		156,586	92,551	64,035
1522		P	SSGCT		5,642,151	3,348,212	2,293,939
1523				B8	<u>42,435,575</u>	<u>25,095,126</u>	<u>17,340,449</u>
1524							
1525							
1526							
1527	346	Misc. Power Plant Equipment					
1528		P	SG		3,709,372	2,192,441	1,516,932
1529		P	SG		11,813	6,982	4,831
1530				B8	<u>3,721,185</u>	<u>2,199,423</u>	<u>1,521,762</u>
1531							
1532	347	Other Production ARO					
1533		P	S		-	-	-
1534				B8	<u>-</u>	<u>-</u>	<u>-</u>
1535							
1536	OP	Unclassified Other Prod Plant-Acct 300					
1537		P	S		-	-	-
1538		P	SG		-	-	-
1539					-	-	-
1540							
1541		<b>Total Other Production Plant</b>		B8	<u><b>813,010,391</b></u>	<u><b>480,721,501</b></u>	<u><b>332,288,890</b></u>
1542							
1543		Summary of Other Production Plant by Factor					
1544		S			-	-	-
1545		DGU			-	-	-
1546		SG			733,748,501	433,685,253	300,063,247
1547		SSGCT			79,261,890	47,036,247	32,225,643
1548		<b>Total of Other Production Plant by Factor</b>			<u><b>813,010,391</b></u>	<u><b>480,721,501</b></u>	<u><b>332,288,890</b></u>
1549							
1550		Experimental Plant					
1551	103	Experimental Plant					
1552		P	SG		-	-	-
1553		<b>Total Experimental Production Plant</b>		B8	<u><b>-</b></u>	<u><b>-</b></u>	<u><b>-</b></u>
1554							
1555		<b>Total Production Plant</b>		B8	<u><b>6,136,824,142</b></u>	<u><b>3,630,126,542</b></u>	<u><b>2,506,697,600</b></u>
1556	350	Land and Land Rights					
1557		T	SG		21,301,975	12,590,626	8,711,350
1558		T	SG		48,627,811	28,741,680	19,886,131
1559		T	SG		23,210,735	13,718,806	9,491,929
1560				B8	<u>93,140,522</u>	<u>55,051,112</u>	<u>38,089,410</u>
1561							
1562	352	Structures and Improvements					
1563		T	S		-	-	-
1564		T	SG		7,681,081	4,539,936	3,141,144
1565		T	SG		18,310,309	10,822,388	7,487,921
1566		T	SG		33,443,348	19,766,837	13,676,511
1567				B8	<u>59,434,737</u>	<u>35,129,161</u>	<u>24,305,576</u>
1568							
1569	353	Station Equipment					
1570		T	SG		134,397,947	79,436,493	54,961,454
1571		T	SG		197,048,614	116,466,443	80,582,171
1572		T	SG		662,619,052	391,643,882	270,975,170
1573				B8	<u>994,065,613</u>	<u>587,546,818</u>	<u>406,518,795</u>
1574							
1575	354	Towers and Fixtures					
1576		T	SG		156,343,413	92,407,457	63,935,957
1577		T	SG		126,993,481	75,060,051	51,933,430
1578		T	SG		111,822,786	66,093,345	45,729,440
1579				B8	<u>395,159,680</u>	<u>233,560,853</u>	<u>161,598,827</u>
1580							
1581	355	Poles and Fixtures					
1582		T	SG		68,904,555	40,726,338	28,178,217
1583		T	SG		119,043,745	70,361,325	48,682,420
1584		T	SG		325,505,825	192,391,638	133,114,187
1585				B8	<u>513,454,125</u>	<u>303,479,301</u>	<u>209,974,824</u>
1586							



Year-End					UNADJUSTED RESULTS		
FERC	BUS						
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	UTAH
1587	356	Clearing and Grading					
1588		T	SG		207,761,880	122,798,566	84,963,314
1589		T	SG		158,769,389	93,841,340	64,928,049
1590		T	SG		302,767,734	178,952,190	123,815,544
1591				B8	669,299,003	395,592,096	273,706,907
1592							
1593	357	Underground Conduit					
1594		T	SG		6,371	3,766	2,605
1595		T	SG		162,746	96,192	66,554
1596		T	SG		3,108,686	1,837,402	1,271,283
1597				B8	3,277,803	1,937,360	1,340,443
1598							
1599	358	Underground Conductors					
1600		T	SG		-	-	-
1601		T	SG		1,018,663	602,085	416,578
1602		T	SG		6,369,401	3,764,662	2,604,739
1603				B8	7,388,064	4,366,747	3,021,316
1604							
1605	359	Roads and Trails					
1606		T	SG		1,905,513	1,126,262	779,251
1607		T	SG		501,203	296,238	204,965
1608		T	SG		9,087,805	5,371,387	3,716,418
1609				B8	11,494,522	6,793,887	4,700,635
1610							
1611	TP	Unclassified Trans Plant - Acct 300					
1612		T	SG		61,532,186	36,368,867	25,163,319
1613				B8	61,532,186	36,368,867	25,163,319
1614							
1615	TS0	Unclassified Trans Sub Plant - Acct 300					
1616		T	SG		-	-	-
1617				B8	-	-	-
1618							
1619		<b>Total Transmission Plant</b>		B8	<b>2,808,246,254</b>	<b>1,659,826,203</b>	<b>1,148,420,051</b>
1620		Summary of Transmission Plant by Factor					
1621		DGP			-	-	-
1622		DGU			-	-	-
1623		SG			2,808,246,254	1,659,826,203	1,148,420,051
1624		Total Transmission Plant by Factor			2,808,246,254	1,659,826,203	1,148,420,051
1625	360	Land and Land Rights					
1626		DPW	S		45,091,161	16,098,685	28,992,477
1627				B8	45,091,161	16,098,685	28,992,477
1628							
1629	361	Structures and Improvements					
1630		DPW	S		47,991,329	22,431,648	25,559,681
1631				B8	47,991,329	22,431,648	25,559,681
1632							
1633	362	Station Equipment					
1634		DPW	S		671,145,039	345,684,043	325,460,996
1635				B8	671,145,039	345,684,043	325,460,996
1636							
1637	363	Storage Battery Equipment					
1638		DPW	S		1,457,805	-	1,457,805
1639				B8	1,457,805	-	1,457,805
1640							
1641	364	Poles, Towers & Fixtures					
1642		DPW	S		819,939,306	557,192,997	262,746,310
1643				B8	819,939,306	557,192,997	262,746,310
1644							
1645	365	Overhead Conductors					
1646		DPW	S		593,443,204	410,487,410	182,955,794
1647				B8	593,443,204	410,487,410	182,955,794
1648							

REVISED PROTOCOL					UNADJUSTED RESULTS			
Year-End	FERC	DESCRIP	BUS	FACTOR	Ref	TOTAL	OTHER	UTAH
ACCT			FUNC					
1649	366	Underground	Conduit					
1650			DPW	S		260,952,575	124,785,835	136,166,740
1651					B8	260,952,575	124,785,835	136,166,740
1652								
1653								
1654								
1655								
1656	367	Underground	Conductors					
1657			DPW	S		622,593,905	230,193,732	392,400,172
1658					B8	622,593,905	230,193,732	392,400,172
1659								
1660	368	Line Transformers						
1661			DPW	S		936,977,946	604,186,983	332,790,964
1662					B8	936,977,946	604,186,983	332,790,964
1663								
1664	369	Services						
1665			DPW	S		482,034,507	309,711,237	172,323,270
1666					B8	482,034,507	309,711,237	172,323,270
1667								
1668	370	Meters						
1669			DPW	S		190,429,885	105,745,055	84,684,831
1670					B8	190,429,885	105,745,055	84,684,831
1671								
1672	371	Installations on Customers' Premises						
1673			DPW	S		8,861,826	4,286,900	4,574,926
1674					B8	8,861,826	4,286,900	4,574,926
1675								
1676	372	Leased Property						
1677			DPW	S		49,658	4,873	44,785
1678					B8	49,658	4,873	44,785
1679								
1680	373	Street Lights						
1681			DPW	S		58,211,894	33,434,492	24,777,402
1682					B8	58,211,894	33,434,492	24,777,402
1683								
1684	DP	Unclassified Dist Plant - Acct 300						
1685			DPW	S		25,955,824	10,900,255	15,055,570
1686					B8	25,955,824	10,900,255	15,055,570
1687								
1688	DS0	Unclassified Dist Sub Plant - Acct 300						
1689			DPW	S		-	-	-
1690					B8	-	-	-
1691								
1692								
1693		<b>Total Distribution Plant</b>			B8	<b>4,765,135,866</b>	<b>2,775,144,145</b>	<b>1,989,991,721</b>
1694								
1695		Summary of Distribution Plant by Factor						
1696			S			4,765,135,866	2,775,144,145	1,989,991,721
1697								
1698		<b>Total Distribution Plant by Factor</b>				<b>4,765,135,866</b>	<b>2,775,144,145</b>	<b>1,989,991,721</b>

Year-End					UNADJUSTED RESULTS		
FERC	DESCRIP	BUS	FACTOR	Ref	TOTAL	OTHER	UTAH
ACCT		FUNC					
1699	389	Land and Land Rights					
1700		G-SITUS	S		8,264,697	4,352,524	3,912,173
1701		CUST	CN		1,128,506	614,118	514,388
1702		G-DGU	SG		332	196	136
1703		G-SG	SG		1,228	726	502
1704		PTD	SO		5,598,055	3,302,513	2,295,541
1705				B8	14,992,818	8,270,078	6,722,740
1706							
1707	390	Structures and Improvements					
1708		G-SITUS	S		103,906,030	68,364,782	35,541,248
1709		G-DGP	SG		358,413	211,842	146,572
1710		G-DGU	SG		1,573,572	930,067	643,506
1711		CUST	CN		12,044,330	6,554,366	5,489,964
1712		G-SG	SG		3,999,427	2,363,879	1,635,548
1713		PTD	SO		105,194,832	62,058,581	43,136,251
1714				B8	227,076,605	140,483,516	86,593,088
1715							
1716	391	Office Furniture & Equipment					
1717		G-SITUS	S		16,470,951	12,340,456	4,130,495
1718		G-DGP	SG		348,870	206,201	142,669
1719		G-DGU	SG		249,870	147,687	102,183
1720		CUST	CN		6,267,156	3,410,504	2,856,652
1721		G-SG	SG		5,794,289	3,424,740	2,369,549
1722		P	SE		156,613	93,412	63,201
1723		PTD	SO		78,656,661	46,402,667	32,253,994
1724		G-SG	SSGCH		294,877	176,425	118,452
1725		G-SG	SSGCT		8,609	5,109	3,500
1726				B8	108,247,896	66,207,200	42,040,696
1727							
1728	392	Transportation Equipment					
1729		G-SITUS	S		71,271,158	38,838,652	32,432,506
1730		PTD	SO		8,650,942	5,103,532	3,547,410
1731		G-SG	SG		14,478,632	8,557,659	5,920,973
1732		CUST	CN		19,078	10,382	8,696
1733		G-DGU	SG		1,181,065	698,073	482,991
1734		P	SE		680,090	405,639	274,450
1735		G-DGP	SG		164,925	97,480	67,446
1736		G-SG	SSGCH		359,606	215,152	144,453
1737		G-DGU	SSGCT		59,476	35,295	24,181
1738				B8	96,864,973	53,961,865	42,903,108
1739							
1740	393	Stores Equipment					
1741		G-SITUS	S		8,815,060	5,085,005	3,730,056
1742		G-DGP	SG		335,808	198,481	137,327
1743		G-DGU	SG		652,865	385,878	266,986
1744		PTD	SO		494,538	291,747	202,790
1745		G-SG	SG		2,820,695	1,667,184	1,153,511
1746		G-DGU	SSGCT		106,993	63,493	43,500
1747				B8	13,225,958	7,691,788	5,534,171

Year-End					UNADJUSTED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	OTHER	UTAH
1748							
1749	394	Tools, Shop & Garage Equipment					
1750		G-SITUS	S		30,189,206	18,404,891	11,784,315
1751		G-DGP	SG		3,068,742	1,813,793	1,254,949
1752		G-SG	SG		17,454,230	10,316,399	7,137,831
1753		PTD	SO		4,276,183	2,522,689	1,753,494
1754		P	SE		7,106	4,239	2,868
1755		G-DGU	SG		4,291,784	2,536,677	1,755,106
1756		G-SG	SSGCH		2,280,926	1,364,680	916,246
1757		G-SG	SSGCT		74,831	44,407	30,424
1758				B8	61,643,009	37,007,775	24,635,233
1759							
1760	395	Laboratory Equipment					
1761		G-SITUS	S		27,235,751	19,127,244	8,108,507
1762		G-DGP	SG		79,046	46,720	32,325
1763		G-DGU	SG		553,702	327,268	226,434
1764		PTD	SO		5,788,394	3,414,802	2,373,592
1765		P	SE		42,438	25,312	17,126
1766		G-SG	SG		5,533,702	3,270,719	2,262,983
1767		G-SG	SSGCH		253,001	151,370	101,630
1768		G-SG	SSGCT		110,119	65,348	44,771
1769				B8	39,596,152	26,428,783	13,167,369
1770							
1771	396	Power Operated Equipment					
1772		G-SITUS	S		92,204,704	57,617,625	34,587,079
1773		G-DGP	SG		1,190,335	703,553	486,782
1774		G-SG	SG		28,834,249	17,042,608	11,791,640
1775		PTD	SO		1,864,545	1,099,968	764,576
1776		G-DGU	SG		2,259,806	1,335,668	924,138
1777		P	SE		73,823	44,032	29,791
1778		P	SSGCT		-	-	-
1779		G-SG	SSGCH		724,648	433,557	291,090
1780				B8	127,152,109	78,277,012	48,875,097
1781	397	Communication Equipment					
1782		COM_EQ	S		105,471,802	76,212,000	29,259,802
1783		COM_EQ	SG		6,060,186	3,581,899	2,478,287
1784		COM_EQ	SG		10,676,181	6,310,203	4,365,978
1785		COM_EQ	SO		45,598,432	26,900,313	18,698,118
1786		COM_EQ	CN		4,577,691	2,491,119	2,086,572
1787		COM_EQ	SG		60,975,082	36,039,588	24,935,494
1788		COM_EQ	SE		113,108	67,463	45,645
1789		COM_EQ	SSGCH		876,343	524,317	352,026
1790		COM_EQ	SSGCT		87,578	51,972	35,607
1791				B8	234,436,403	152,178,875	82,257,528
1792							
1793	398	Misc. Equipment					
1794		G-SITUS	S		1,133,387	797,131	336,257
1795		G-DGP	SG		29,910	17,679	12,232
1796		G-DGU	SG		21,453	12,680	8,773
1797		CUST	CN		197,260	107,347	89,914
1798		PTD	SO		3,038,648	1,792,618	1,246,030
1799		P	SE		3,531	2,106	1,425
1800		G-SG	SG		1,197,150	707,581	489,569
1801		G-SG	SSGCT		2,650	1,573	1,077
1802				B8	5,623,991	3,438,714	2,185,277
1803							
1804	399	Coal Mine					
1805		P	SE		257,515,812	153,595,273	103,920,539
1806	MP	P	SE		-	-	-
1807				B8	257,515,812	153,595,273	103,920,539
1808							
1809	399L	WIDCO Capital Lease					
1810		P	SE	B8	-	-	-
1811					-	-	-
1812					-	-	-
1813		Remove Capital Leases			-	-	-
1814				B8	-	-	-
1815							

Year-End					UNADJUSTED RESULTS		
FERC	BUS						
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	UTAH
1816	1011390	General Capital Leases					
1817		G-SITUS	S		7,306,030	7,306,030	-
1818		P	SG		12,411,745	7,336,016	5,075,729
1819		PTD	SO		12,902,451	7,611,665	5,290,786
1820				B9	32,620,226	22,253,711	10,366,515
1821							
1822		Remove Capital Leases			(32,620,226)	(22,253,711)	(10,366,515)
1823					-	-	-
1824							
1825	1011346	General Gas Line Capital Leases					
1826		P	SG		-	-	-
1827				B9	-	-	-
1828							
1829		Remove Capital Leases			-	-	-
1830					-	-	-
1831							
1832	GP	Unclassified Gen Plant - Acct 300					
1833		G-SITUS	S		-	-	-
1834		PTD	SO		268,055	158,136	109,919
1835		CUST	CN		-	-	-
1836		G-SG	SG		-	-	-
1837		G-DGP	SG		-	-	-
1838		G-DGU	SG		-	-	-
1839				B8	268,055	158,136	109,919
1840							
1841	399G	Unclassified Gen Plant - Acct 300					
1842		G-SITUS	S		-	-	-
1843		PTD	SO		-	-	-
1844		G-SG	SG		-	-	-
1845		G-DGP	SG		-	-	-
1846		G-DGU	SG		-	-	-
1847				B8	-	-	-
1848							
1849		<b>Total General Plant</b>		<b>B8</b>	<b>1,186,643,780</b>	<b>727,699,014</b>	<b>458,944,766</b>
1850							
1851		Summary of General Plant by Factor					
1852		S			472,268,776	308,446,338	163,822,438
1853		DGP			-	-	-
1854		DGU			-	-	-
1855		SG			186,597,294	110,289,145	76,308,149
1856		SO			272,331,735	160,659,233	111,672,503
1857		SE			258,592,522	154,237,477	104,355,045
1858		CN			24,234,022	13,187,836	11,046,186
1859		DEU			-	-	-
1860		SSGCT			450,257	267,195	183,062
1861		SSGCH			4,789,400	2,865,502	1,923,898
1862		Less Capital Leases			(32,620,226)	(22,253,711)	(10,366,515)
1863		<b>Total General Plant by Factor</b>			<b>1,186,643,780</b>	<b>727,699,014</b>	<b>458,944,766</b>
1864	301	Organization					
1865		I-SITUS	S		-	-	-
1866		PTD	SO		-	-	-
1867		I-SG	SG		-	-	-
1868				B8	-	-	-
1869	302	Franchise & Consent					
1870		I-SITUS	S		1,000,000	1,000,000	-
1871		I-SG	SG		2,945,256	1,740,807	1,204,450
1872		I-SG	SG		60,589,960	35,811,960	24,778,000
1873		I-SG	SG		9,703,142	5,735,084	3,968,058
1874		I-DGP	SG		2,844,878	1,681,478	1,163,401
1875		I-DGU	SG		679,586	401,672	277,914
1876				B8	77,762,822	46,371,001	31,391,821
1877							

REVISED PROTOCOL							
Year-End							
FERC	BUS			UNADJUSTED RESULTS			
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	UTAH
1878	303	Miscellaneous Intangible Plant					
1879		I-SITUS	S		1,537,927	652,574	885,352
1880		I-SG	SG		61,670,020	36,450,334	25,219,685
1881		PTD	SO		376,460,520	222,088,910	154,371,610
1882		P	SE		2,593,999	1,547,190	1,046,809
1883		CUST	CN		106,735,673	58,084,149	48,651,524
1884		P	SG		344,575	203,663	140,913
1885		I-DGP	SSGCT		-	-	-
1886				B8	549,342,713	319,026,821	230,315,892
1887	303	Less Non-Utility Plant					
1888		I-SITUS	S		-	-	-
1889					549,342,713	319,026,821	230,315,892
1890	IP	Unclassified Intangible Plant - Acct 300					
1891		I-SITUS	S		-	-	-
1892		I-SG	SG		-	-	-
1893		I-DGU	SG		-	-	-
1894		PTD	SO		-	-	-
1895					-	-	-
1896					-	-	-
1897		<b>Total Intangible Plant</b>		B8	<b>627,105,535</b>	<b>365,397,822</b>	<b>261,707,713</b>
1898							
1899		Summary of Intangible Plant by Factor					
1900		S			2,537,927	1,652,574	885,352
1901		DGP			-	-	-
1902		DGU			-	-	-
1903		SG			138,777,417	82,024,998	56,752,419
1904		SO			376,460,520	222,088,910	154,371,610
1905		CN			106,735,673	58,084,149	48,651,524
1906		SSGCT			-	-	-
1907		SSGCH			-	-	-
1908		SE			2,593,999	1,547,190	1,046,809
1909		<b>Total Intangible Plant by Factor</b>			<b>627,105,535</b>	<b>365,397,822</b>	<b>261,707,713</b>
1910		Summary of Unclassified Plant (Account 106)					
1911		DP			25,955,824	10,900,255	15,055,570
1912		DS0			-	-	-
1913		GP			268,055	158,136	109,919
1914		HP			-	-	-
1915		NP			-	-	-
1916		OP			-	-	-
1917		TP			61,532,186	36,368,867	25,163,319
1918		TS0			-	-	-
1919		IP			-	-	-
1920		MP			-	-	-
1921		SP			36,909	21,815	15,094
1922		<b>Total Unclassified Plant by Factor</b>			<b>87,792,974</b>	<b>47,449,073</b>	<b>40,343,901</b>
1923							
1924		<b>Total Electric Plant In Service</b>		B8	<b>15,523,955,577</b>	<b>9,158,193,726</b>	<b>6,365,761,852</b>

REVISED PROTOCOL					UNADJUSTED RESULTS		
Year-End	FERC	BUS		Ref	TOTAL	OTHER	UTAH
ACCT	DESCRIP	FUNC	FACTOR				
1925	Summary of Electric Plant by Factor						
1926	S				5,239,942,569	3,085,243,057	2,154,699,511
1927	SE				261,186,521	155,784,667	105,401,854
1928	DGU				-	-	-
1929	DGP				-	-	-
1930	SG				8,812,835,031	5,208,864,602	3,603,970,429
1931	SO				648,792,256	382,748,143	266,044,113
1932	CN				130,969,694	71,271,985	59,697,709
1933	DEU				-	-	-
1934	SSGCH				383,137,586	229,231,540	153,906,046
1935	SSGCT				79,712,147	47,303,443	32,408,704
1936	Less Capital Leases				(32,620,226)	(22,253,711)	(10,366,515)
1937					<u>15,523,955,577</u>	<u>9,158,193,726</u>	<u>6,365,761,852</u>
1938	105	Plant Held For Future Use					
1939		DPW	S		2,741,291	-	2,741,291
1940		P	SG		-	-	-
1941		T	SG		163,085	96,392	66,693
1942		P	SG		-	-	-
1943		P	SE		953,014	568,425	384,589
1944		G	SG		-	-	-
1945							
1946							
1947		Total Plant Held For Future Use		B10	<u>3,857,390</u>	<u>664,817</u>	<u>3,192,573</u>
1948							
1949	114	Electric Plant Acquisition Adjustments					
1950		P	S		-	-	-
1951		P	SG		142,633,069	84,303,898	58,329,171
1952		P	SG		14,560,711	8,606,172	5,954,539
1953		Total Electric Plant Acquisition Adjustment		B15	<u>157,193,780</u>	<u>92,910,069</u>	<u>64,283,710</u>
1954							
1955	115	Accum Provision for Asset Acquisition Adjustments					
1956		P	S		-	-	-
1957		P	SG		(72,056,951)	(42,589,575)	(29,467,376)
1958		P	SG		(10,571,540)	(6,248,355)	(4,323,185)
1959				B15	<u>(82,628,491)</u>	<u>(48,837,930)</u>	<u>(33,790,561)</u>
1960							
1961	120	Nuclear Fuel					
1962		P	SE		-	-	-
1963		Total Nuclear Fuel		B15	<u>-</u>	<u>-</u>	<u>-</u>
1964							
1965	124	Weatherization					
1966		DMSC	S		5,033,667	(614,811)	5,648,477
1967		DMSC	SO		(2,463)	(1,453)	(1,010)
1968				B16	<u>5,031,204</u>	<u>(616,264)</u>	<u>5,647,467</u>
1969							
1970	182W	Weatherization					
1971		DMSC	S		8,370,821	7,071,001	1,299,820
1972		DMSC	SG		-	-	-
1973		DMSC	SGCT		-	-	-
1974		DMSC	SO		-	-	-
1975				B16	<u>8,370,821</u>	<u>7,071,001</u>	<u>1,299,820</u>
1976							
1977	186W	Weatherization					
1978		DMSC	S		-	-	-
1979		DMSC	CN		-	-	-
1980		DMSC	CNP		-	-	-
1981		DMSC	SG		-	-	-
1982		DMSC	SO		-	-	-
1983				B16	<u>-</u>	<u>-</u>	<u>-</u>
1984							
1985		Total Weatherization		B16	<u>13,402,024</u>	<u>6,454,737</u>	<u>6,947,287</u>

REVISED PROTOCOL					UNADJUSTED RESULTS		
Year-End	FERC	BUS					
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	UTAH
1986							
1987	151	Fuel Stock					
1988		P	DEU		-	-	-
1989		P	SE		98,477,315	58,736,782	39,740,533
1990		P	SSECT		-	-	-
1991		P	SSECH		7,980,421	4,795,167	3,185,254
1992		<b>Total Fuel Stock</b>		<b>B13</b>	<b>106,457,736</b>	<b>63,531,949</b>	<b>42,925,787</b>
1993							
1994	152	Fuel Stock - Undistributed					
1995		P	SE		-	-	-
1996					-	-	-
1997							
1998	25316	DG&T Working Capital Deposit					
1999		P	SE		(551,000)	(328,644)	(222,356)
2000				<b>B13</b>	<b>(551,000)</b>	<b>(328,644)</b>	<b>(222,356)</b>
2001							
2002	25317	DG&T Working Capital Deposit					
2003		P	SE		(1,544,144)	(921,004)	(623,140)
2004				<b>B13</b>	<b>(1,544,144)</b>	<b>(921,004)</b>	<b>(623,140)</b>
2005							
2006	25319	Provo Working Capital Deposit					
2007		P	SE		-	-	-
2008					-	-	-
2009							
2010		<b>Total Fuel Stock</b>		<b>B13</b>	<b>104,362,592</b>	<b>62,282,301</b>	<b>42,080,291</b>
2011	154	Materials and Supplies					
2012		MSS	S		79,090,327	44,485,467	34,604,859
2013		MSS	SG		1,793,871	1,060,275	733,596
2014		MSS	SE		3,982,452	2,375,333	1,607,119
2015		MSS	SO		425,989	251,308	174,681
2016		MSS	SNPPS		68,557,160	40,554,830	28,002,330
2017		MSS	SNPPH		(21,081)	(12,460)	(8,621)
2018		MSS	SNPD		(4,566,192)	(2,493,218)	(2,072,974)
2019		MSS	SNPT		-	-	-
2020		MSS	SG		-	-	-
2021		MSS	SG		-	-	-
2022		MSS	SSGCT		-	-	-
2023		MSS	SNPP		-	-	-
2024		MSS	SSGCH		-	-	-
2025		<b>Total Materials and Supplies</b>		<b>B13</b>	<b>149,262,526</b>	<b>86,221,535</b>	<b>63,040,991</b>
2026							
2027	163	Stores Expense Undistributed					
2028		MSS	SO		-	-	-
2029							
2030				<b>B13</b>	<b>-</b>	<b>-</b>	<b>-</b>
2031							
2032	25318	Provo Working Capital Deposit					
2033		MSS	SNPPS		(273,000)	(161,493)	(111,507)
2034				<b>B13</b>	<b>(273,000)</b>	<b>(161,493)</b>	<b>(111,507)</b>
2035							
2036							
2037		<b>Total Materials &amp; Supplies</b>		<b>B13</b>	<b>148,989,526</b>	<b>86,060,042</b>	<b>62,929,483</b>
2038							
2039	165	Prepayments					
2040		DMSC	S		5,607,288	2,050,579	3,556,709
2041		GP	GPS		214,684	126,650	88,033
2042		PT	SG		2,881,364	1,703,043	1,178,321
2043		P	SE		2,415,202	1,440,547	974,655
2044		PTD	SO		27,969,044	16,500,042	11,469,002
2045		<b>Total Prepayments</b>		<b>B15</b>	<b>39,087,582</b>	<b>21,820,862</b>	<b>17,266,720</b>
2046							





Year-End					UNADJUSTED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	OTHER	UTAH
2107							
2108	1869	Misc Deferred Debits-Trojan					
2109		P	S		-	-	-
2110		P	SNPPN		-	-	-
2111				B15	-	-	-
2112							
2113		<b>Total Miscellaneous Rate Base</b>		<b>B15</b>	<b>5,984,189</b>	<b>3,039,834</b>	<b>2,944,355</b>
2114							
2115		<b>Total Rate Base Additions</b>		<b>B15</b>	<b>595,243,482</b>	<b>358,839,742</b>	<b>236,403,740</b>
2116	235	Customer Service Deposits					
2117		CUST	S		-	-	-
2118		CUST	CN		-	-	-
2119		<b>Total Customer Service Deposits</b>		<b>B15</b>	<b>-</b>	<b>-</b>	<b>-</b>
2120							
2121	2281	Prop Ins	PTD	SO	(227,439)	(134,175)	(93,264)
2122	2282	Inj & Dam	PTD	SO	(8,150,901)	(4,808,538)	(3,342,363)
2123	2283	Pen & Ben	PTD	SO	(20,291,799)	(11,970,932)	(8,320,866)
2124	2283	Pen & Ben	PTD	S	-	-	-
2125	254	Ins Prov	PTD	SO	(3,585,336)	(2,115,131)	(1,470,205)
2126				B15	<u>(32,255,474)</u>	<u>(19,028,777)</u>	<u>(13,226,698)</u>
2127							
2128	22844	Accum Hydro Relicensing Obligation					
2129		P	S		-	-	-
2130		P	SG		-	-	-
2131				B15	<u>-</u>	<u>-</u>	<u>-</u>
2132							
2133	22842	Prv-Trojan	P	TROJD	(2,501,014)	(1,480,647)	(1,020,367)
2134	230	ARO	P	TROJP	(2,400,817)	(1,420,981)	(979,836)
2135	254105	ARO	P	TROJP	(775,532)	(459,017)	(316,515)
2136	254		P	S	-	-	-
2137				B15	<u>(5,677,363)</u>	<u>(3,360,646)</u>	<u>(2,316,718)</u>
2138							
2139	252	Customer Advances for Construction					
2140		DPW	S		(10,426,715)	(2,344,757)	(8,081,958)
2141		DPW	SE		-	-	-
2142		T	SG		(2,286,353)	(1,351,359)	(934,994)
2143		DPW	SO		-	-	-
2144		CUST	CN		161,701	87,996	73,706
2145		<b>Total Customer Advances for Construction</b>		<b>B19</b>	<b>(12,551,367)</b>	<b>(3,608,121)</b>	<b>(8,943,246)</b>
2146							
2147	25398	SO2 Emissions					
2148		P	SE		-	-	-
2149				B19	<u>-</u>	<u>-</u>	<u>-</u>
2150							
2151	25399	Other Deferred Credits					
2152		P	S		(2,493,615)	(2,219,312)	(274,303)
2153		LABOR	SO		(1,064,748)	(628,137)	(436,611)
2154		P	SG		(18,767,792)	(11,092,786)	(7,675,007)
2155		P	SE		(3,050,807)	(1,819,653)	(1,231,153)
2156				B19	<u>(25,376,962)</u>	<u>(15,759,888)</u>	<u>(9,617,074)</u>

Year-End					UNADJUSTED RESULTS			
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	OTHER	UTAH	
2157								
2158	190	Accumulated	Deferred Income Taxes					
2159		P	S		12,394,411	11,874,995	519,416	
2160		CUST	CN		136,014	74,017	61,997	
2161		LABOR	SO		94,794,433	55,922,975	38,871,458	
2162		P	DGP		2,806	2,806	-	
2163		CUST	BADDEBT		4,726,876	2,853,936	1,872,940	
2164		P	TROJD		14,795	8,759	6,036	
2165		P	SG		5,151,612	3,044,883	2,106,729	
2166		P	SE		11,286,864	6,731,929	4,554,735	
2167		PTD	SNP		21,315	12,309	9,007	
2168		DPW	SNPD		749,975	409,499	340,476	
2169		P	SSGCT		-	-	-	
2170		<b>Total Accum Deferred Income Taxes</b>			<b>B19</b>	<b>129,278,902</b>	<b>80,936,108</b>	<b>48,342,794</b>
2171								
2172	281	Accumulated	Deferred Income Taxes					
2173		P	S		-	-	-	
2174		PT	DGP		(170,215)	(170,215)	-	
2175		T	SNPT		-	-	-	
2176				B19	(170,215)	(170,215)	-	
2177								
2178	282	Accumulated	Deferred Income Taxes					
2179		GP	S		(868,039)	(868,039)	-	
2180		ACCMDIT	DITBAL		(1,261,975,445)	(699,714,162)	(562,261,283)	
2181		PT	DGP		-	-	-	
2182		LABOR	SO		(15,829,565)	(9,338,485)	(6,491,080)	
2183		PTD	SNP		-	-	-	
2184		P	SE		(9,688,126)	(5,778,482)	(3,909,644)	
2185		P	SG		16,499,776	9,752,265	6,747,512	
2186				B19	(1,271,861,399)	(705,946,903)	(565,914,496)	
2187								
2188	283	Accumulated	Deferred Income Taxes					
2189		GP	S		(31,443,213)	(28,214,140)	(3,229,074)	
2190		P	SG		(7,763,178)	(4,588,460)	(3,174,718)	
2191		P	SE		(12,087,093)	(7,209,345)	(4,877,748)	
2192		LABOR	SO		(1,264,464)	(745,957)	(518,507)	
2193		GP	GPS		(13,337,078)	(7,868,068)	(5,469,010)	
2194		PTD	SNP		(9,709,211)	(5,606,679)	(4,102,532)	
2195		P	TROJD		(401,582)	(237,744)	(163,838)	
2196		P	SSGCT		-	-	-	
2197		P	SGCT		-	-	-	
2198		P	SSGCH		(3,263,985)	(1,952,845)	(1,311,140)	
2199				B19	(79,269,804)	(56,423,239)	(22,846,566)	
2200								
2201		<b>Total Accum Deferred Income Tax</b>			<b>B19</b>	<b>(1,222,022,517)</b>	<b>(681,604,249)</b>	<b>(540,418,267)</b>
2202	255	Accumulated	Investment Tax Credit					
2203		PTD	S		-	-	-	
2204		PTD	ITC84		(3,199,757)	(3,199,757)	-	
2205		PTD	ITC85		(4,741,072)	(4,741,072)	-	
2206		PTD	ITC86		(2,096,319)	(2,096,319)	-	
2207		PTD	ITC88		(296,316)	(296,316)	-	
2208		PTD	ITC89		(634,042)	(634,042)	-	
2209		PTD	ITC90		(387,846)	(205,809)	(182,037)	
2210		PTD	DGU		-	-	-	
2211		<b>Total Accumlated ITC</b>			<b>B19</b>	<b>(11,355,352)</b>	<b>(11,173,315)</b>	<b>(182,037)</b>
2212								
2213		<b>Total Rate Base Deductions</b>				<b>(1,309,239,036)</b>	<b>(734,534,995)</b>	<b>(574,704,041)</b>
2214								

Year-End					UNADJUSTED RESULTS		
FERC	BUS						
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	UTAH
2215							
2216							
2217	108SP	Steam Prod Plant Accumulated Depr					
2218		P	S		-	-	-
2219		P	SG		(827,113,833)	(488,869,240)	(338,244,593)
2220		P	SG		(905,984,691)	(535,486,205)	(370,498,486)
2221		P	SG		(461,358,477)	(272,687,941)	(188,670,536)
2222		P	SSGCH		(215,914,211)	(129,181,654)	(86,732,557)
2223				B17	(2,410,371,213)	(1,426,225,041)	(984,146,172)
2224							
2225	108NP	Nuclear Prod Plant Accumulated Depr					
2226		P	SG		-	-	-
2227		P	SG		-	-	-
2228		P	SG		-	-	-
2229				B17	-	-	-
2230							
2231							
2232	108HP	Hydraulic Prod Plant Accum Depr					
2233		P	S		-	-	-
2234		P	SG		(149,511,801)	(88,369,602)	(61,142,198)
2235		P	SG		(26,377,027)	(15,590,257)	(10,786,770)
2236		P	SG		(42,009,755)	(24,830,049)	(17,179,706)
2237		P	SG		(13,788,588)	(8,149,805)	(5,638,783)
2238				B17	(231,687,172)	(136,939,714)	(94,747,458)
2239							
2240	108OP	Other Production Plant - Accum Depr					
2241		P	S		-	-	-
2242		P	SG		(1,878,217)	(1,110,128)	(768,089)
2243		P	SG		-	-	-
2244		P	SG		(73,684,231)	(43,551,386)	(30,132,845)
2245		P	SSGCT		(14,778,200)	(8,769,802)	(6,008,398)
2246				B17	(90,340,648)	(53,431,317)	(36,909,332)
2247							
2248	108EP	Experimental Plant - Accum Depr					
2249		P	SG		-	-	-
2250		P	SG		-	-	-
2251					-	-	-
2252							
2253		<b>Total Production Plant Accum Depreciation</b>		<b>B17</b>	<b>(2,732,399,033)</b>	<b>(1,616,596,071)</b>	<b>(1,115,802,961)</b>
2254							
2255		Summary of Prod Plant Depreciation by Factor					
2256		S			-	-	-
2257		DGP			-	-	-
2258		DGU			-	-	-
2259		SG			(2,501,706,621)	(1,478,644,615)	(1,023,062,006)
2260		SSGCH			(215,914,211)	(129,181,654)	(86,732,557)
2261		SSGCT			(14,778,200)	(8,769,802)	(6,008,398)
2262		<b>Total of Prod Plant Depreciation by Factor</b>			<b>(2,732,399,033)</b>	<b>(1,616,596,071)</b>	<b>(1,115,802,961)</b>
2263							
2264							
2265	108TP	Transmission Plant Accumulated Depr					
2266		T	SG		(363,435,825)	(214,810,330)	(148,625,495)
2267		T	SG		(364,972,988)	(215,718,877)	(149,254,111)
2268		T	SG		(321,739,159)	(190,165,334)	(131,573,825)
2269		<b>Total Trans Plant Accum Depreciation</b>		<b>B17</b>	<b>(1,050,147,972)</b>	<b>(620,694,541)</b>	<b>(429,453,431)</b>

REVISED PROTOCOL					UNADJUSTED RESULTS			
Year-End	ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	OTHER	UTAH
2270	108360	Land and Land Rights						
2271		DPW		S		(5,276,760)	(3,883,221)	(1,393,539)
2272					B17	(5,276,760)	(3,883,221)	(1,393,539)
2273								
2274	108361	Structures and Improvements						
2275		DPW		S		(15,828,285)	(8,337,482)	(7,490,804)
2276					B17	(15,828,285)	(8,337,482)	(7,490,804)
2277								
2278	108362	Station Equipment						
2279		DPW		S		(168,080,163)	(101,731,346)	(66,348,817)
2280					B17	(168,080,163)	(101,731,346)	(66,348,817)
2281								
2282	108363	Storage Battery Equipment						
2283		DPW		S		(813,331)	-	(813,331)
2284					B17	(813,331)	-	(813,331)
2285								
2286	108364	Poles, Towers & Fixtures						
2287		DPW		S		(432,911,651)	(327,836,077)	(105,075,574)
2288					B17	(432,911,651)	(327,836,077)	(105,075,574)
2289								
2290	108365	Overhead Conductors						
2291		DPW		S		(244,318,536)	(187,450,791)	(56,867,745)
2292					B17	(244,318,536)	(187,450,791)	(56,867,745)
2293								
2294	108366	Underground Conduit						
2295		DPW		S		(109,713,074)	(53,442,766)	(56,270,308)
2296					B17	(109,713,074)	(53,442,766)	(56,270,308)
2297								
2298	108367	Underground Conductors						
2299		DPW		S		(226,688,392)	(87,101,187)	(139,587,205)
2300					B17	(226,688,392)	(87,101,187)	(139,587,205)
2301								
2302	108368	Line Transformers						
2303		DPW		S		(349,827,533)	(242,771,216)	(107,056,317)
2304					B17	(349,827,533)	(242,771,216)	(107,056,317)
2305								
2306	108369	Services						
2307		DPW		S		(146,774,803)	(88,895,270)	(57,879,533)
2308					B17	(146,774,803)	(88,895,270)	(57,879,533)
2309								
2310	108370	Meters						
2311		DPW		S		(88,251,579)	(49,072,058)	(39,179,521)
2312					B17	(88,251,579)	(49,072,058)	(39,179,521)
2313								
2314								
2315								
2316	108371	Installations on Customers' Premises						
2317		DPW		S		(5,803,256)	(2,546,337)	(3,256,919)
2318					B17	(5,803,256)	(2,546,337)	(3,256,919)
2319								
2320	108372	Leased Property						
2321		DPW		S		(40,393)	(4,552)	(35,841)
2322					B17	(40,393)	(4,552)	(35,841)
2323								
2324	108373	Street Lights						
2325		DPW		S		(20,448,477)	(11,125,638)	(9,322,839)
2326					B17	(20,448,477)	(11,125,638)	(9,322,839)
2327								
2328	108D00	Unclassified Dist Plant - Acct 300						
2329		DPW		S		-	-	-
2330					B17	-	-	-
2331								
2332	108DS	Unclassified Dist Sub Plant - Acct 300						
2333		DPW		S		-	-	-
2334					B17	-	-	-
2335								
2336	108DP	Unclassified Dist Sub Plant - Acct 300						
2337		DPW		S		-	-	-
2338					B17	-	-	-
2339								
2340								
2341		<b>Total Distribution Plant Accum Depreciation</b>			<b>B17</b>	<b>(1,814,776,233)</b>	<b>(1,164,197,942)</b>	<b>(650,578,291)</b>
2342								
2343		Summary of Distribution Plant Depr by Factor						
2344		S				(1,814,776,233)	(1,164,197,942)	(650,578,291)
2345								
2346		<b>Total Distribution Depreciation by Factor</b>			<b>B17</b>	<b>(1,814,776,233)</b>	<b>(1,164,197,942)</b>	<b>(650,578,291)</b>

REVISED PROTOCOL							
Year-End							
FERC	BUS	UNADJUSTED RESULTS					
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	UTAH
2347	108GP	General Plant Accumulated Depr					
2348		G-SITUS	S		(150,559,833)	(98,017,012)	(52,542,821)
2349		G-DGP	SG		(8,314,784)	(4,914,490)	(3,400,295)
2350		G-DGU	SG		(15,161,624)	(8,961,344)	(6,200,280)
2351		G-SG	SG		(41,919,497)	(24,776,702)	(17,142,796)
2352		CUST	CN		(6,252,192)	(3,402,361)	(2,849,831)
2353		PTD	SO		(97,093,728)	(57,279,420)	(39,814,308)
2354		P	SE		(494,058)	(294,681)	(199,377)
2355		G-SG	SSGCT		(60,640)	(35,985)	(24,654)
2356		G-SG	SSGCH		(3,098,868)	(1,854,055)	(1,244,813)
2357				B17	(322,955,226)	(199,536,050)	(123,419,175)
2358							
2359							
2360	108MP	Mining Plant Accumulated Depr.					
2361		P	S		-	-	-
2362		P	SE		(156,753,130)	(93,495,384)	(63,257,746)
2363				B17	(156,753,130)	(93,495,384)	(63,257,746)
2364	108MP	Less Centralia Situs Depreciation					
2365		P	S		-	-	-
2366				B17	(156,753,130)	(93,495,384)	(63,257,746)
2367							
2368	1081390	Accum Depr - Capital Lease					
2369		PTD	SO		-	-	-
2370				B17	-	-	-
2371							
2372		Remove Capital Leases			-	-	-
2373				B17	-	-	-
2374							
2375	1081399	Accum Depr - Capital Lease					
2376		P	S		-	-	-
2377		P	SE		-	-	-
2378				B17	-	-	-
2379							
2380		Remove Capital Leases			-	-	-
2381				B17	-	-	-
2382							
2383							
2384		<b>Total General Plant Accum Depreciation</b>		B17	<b>(479,708,355)</b>	<b>(293,031,434)</b>	<b>(186,676,921)</b>
2385							
2386							
2387							
2388		Summary of General Depreciation by Factor					
2389		S			(150,559,833)	(98,017,012)	(52,542,821)
2390		DGP			-	-	-
2391		DGU			-	-	-
2392		SE			(157,247,188)	(93,790,065)	(63,457,123)
2393		SO			(97,093,728)	(57,279,420)	(39,814,308)
2394		CN			(6,252,192)	(3,402,361)	(2,849,831)
2395		SG			(65,395,906)	(38,652,536)	(26,743,370)
2396		DEU			-	-	-
2397		SSGCT			(60,640)	(35,985)	(24,654)
2398		SSGCH			(3,098,868)	(1,854,055)	(1,244,813)
2399		Remove Capital Leases			-	-	-
2400		Total General Depreciation by Factor			(479,708,355)	(293,031,434)	(186,676,921)
2401							
2402							
2403		<b>Total Accum Depreciation - Plant In Service</b>		B17	<b>(6,077,031,592)</b>	<b>(3,694,519,989)</b>	<b>(2,382,511,604)</b>
2404	111SP	Accum Prov for Amort-Steam					
2405		P	SSGCH		-	-	-
2406		P	SSGCT		(476,004)	(282,474)	(193,530)
2407				B18	(476,004)	(282,474)	(193,530)
2408							
2409							
2410	111GP	Accum Prov for Amort-General					
2411		G-SITUS	S		(16,783,079)	(16,773,879)	(9,201)
2412		CUST	CN		(1,850,277)	(1,006,897)	(843,381)
2413		I-SG	SG		(544,002)	(321,535)	(222,467)
2414		PTD	SO		(6,485,641)	(3,826,135)	(2,659,505)
2415		P	SE		-	-	-
2416				B18	(25,663,000)	(21,928,446)	(3,734,554)
2417							

REVISED PROTOCOL					UNADJUSTED RESULTS		
Year-End	FERC	BUS					
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	UTAH
2418							
2419	111HP	Accum Prov for Amort-Hydro					
2420		P	SG		(344,575)	(203,663)	(140,913)
2421		P	SG		-	-	-
2422		P	SG		(3,017)	(1,783)	(1,234)
2423		P	SG		(292,432)	(172,843)	(119,589)
2424				B18	(640,024)	(378,289)	(261,735)
2425							
2426							
2427	111IP	Accum Prov for Amort-Intangible Plant					
2428		I-SITUS	S		(715,455)	(711,233)	(4,223)
2429		I-DGP	SG		(2,844,878)	(1,681,478)	(1,163,401)
2430		I-DGU	SG		(330,315)	(195,234)	(135,081)
2431		P	SE		(765,904)	(456,823)	(309,080)
2432		I-SG	SG		(31,899,735)	(18,854,478)	(13,045,258)
2433		I-SG	SG		(9,679,396)	(5,721,049)	(3,958,347)
2434		I-SG	SG		(2,799,244)	(1,654,505)	(1,144,739)
2435		CUST	CN		(77,181,053)	(42,000,914)	(35,180,139)
2436		P	SSGCT		-	-	-
2437		P	SSGCH		(17,091)	(10,225)	(6,865)
2438		PTD	SO		(236,039,863)	(139,249,225)	(96,790,637)
2439				B18	(362,272,934)	(210,535,164)	(151,737,769)
2440	111IP	Less Non-Utility Plant					
2441		NUTIL	OTH		-	-	-
2442					(362,272,934)	(210,535,164)	(151,737,769)
2443							
2444	111390	Accum Amtr - Capital Lease					
2445		G-SITUS	S		-	-	-
2446		P	SG		-	-	-
2447		PTD	SO		-	-	-
2448					-	-	-
2449					-	-	-
2450		Remove Capital Lease Amtr			-	-	-
2451							
2452		<b>Total Accum Provision for Amortization</b>		B18	<b>(389,051,962)</b>	<b>(233,124,373)</b>	<b>(155,927,588)</b>
2453							
2454							
2455							
2456							
2457		Summary of Amortization by Factor					
2458		S			(17,498,535)	(17,485,111)	(13,423)
2459		DGP			-	-	-
2460		DGU			-	-	-
2461		SE			(765,904)	(456,823)	(309,080)
2462		SO			(242,525,503)	(143,075,361)	(99,450,143)
2463		CN			(79,031,330)	(43,007,810)	(36,023,520)
2464		SSGCT			(476,004)	(282,474)	(193,530)
2465		SSGCH			(17,091)	(10,225)	(6,865)
2466		SG			(48,737,595)	(28,806,568)	(19,931,027)
2467		Less Capital Lease			-	-	-
2468		<b>Total Provision For Amortization by Factor</b>			<b>(389,051,962)</b>	<b>(233,124,373)</b>	<b>(155,927,588)</b>





**Rocky Mountain Power  
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	UTAH
PERIOD:	TWELVE MONTHS ENDING JUNE 30, 2007
FILE:	JAM June 2007 Unadjusted
PREPARED BY:	Revenue Requirement Department
DATE:	12/6/2007
TIME:	3:36:49 PM
TYPE OF RATE BASE:	Year-End
ALLOCATION METHOD:	ROLLED-IN
FERC JURISDICTION:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	4.54%
TAX GROSS UP FACTOR	1.615
FEDERAL/STATE COMBINED RATE	37.95%

CAPITAL STRUCTURE INFORMATION

	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	48.60%	6.27%	3.047%
PREFERRED	0.50%	5.41%	0.027%
COMMON	50.90%	10.75%	5.472%
	<u>100.00%</u>		<u>8.546%</u>

OTHER INFORMATION

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RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	UNADJUSTED RESULTS		
		TOTAL	OTHER	UTAH
1 Operating Revenues				
2     General Business Revenues	2.3	3,026,769,784	1,742,843,413	1,283,926,371
3     Interdepartmental	2.3	0	0	0
4     Special Sales	2.3	785,274,739	467,342,681	317,932,058
5     Other Operating Revenues	2.4	148,155,295	101,637,669	46,517,626
6     Total Operating Revenues	2.4	3,960,199,818	2,311,823,763	1,648,376,055
7				
8 Operating Expenses:				
9     Steam Production	2.5	806,555,847	479,627,049	326,928,799
10     Nuclear Production	2.6	0	0	0
11     Hydro Production	2.7	34,921,907	20,640,746	14,281,161
12     Other Power Supply	2.9	1,063,908,394	600,202,841	463,705,552
13     Transmission	2.10	140,380,981	82,991,904	57,389,077
14     Distribution	2.12	219,505,406	123,856,772	95,648,635
15     Customer Accounting	2.12	107,592,387	60,864,386	46,728,001
16     Customer Service & Infor	2.13	49,207,150	17,264,507	31,942,644
17     Sales	2.13	0	0	0
18     Administrative & General	2.14	209,834,305	124,104,610	85,729,696
19				
20     Total O & M Expenses	2.14	2,631,906,377	1,509,552,813	1,122,353,564
21				
22     Depreciation	2.16	404,161,750	243,138,584	161,023,166
23     Amortization	2.17	64,621,598	42,035,536	22,586,062
24     Taxes Other Than Income	2.17	101,624,890	68,938,684	32,686,207
25     Income Taxes - Federal	2.20	152,367,897	89,293,017	63,074,880
26     Income Taxes - State	2.20	21,217,473	12,384,489	8,832,984
27     Income Taxes - Def Net	2.19	18,779,128	13,364,106	5,415,021
28     Investment Tax Credit Adj.	2.17	(5,854,860)	(1,010,062)	(4,844,798)
29     Misc Revenue & Expense	2.4	(7,221,470)	(3,904,399)	(3,317,071)
30				
31     Total Operating Expenses	2.20	3,381,602,784	1,973,792,768	1,407,810,016
32				
33     Operating Revenue for Return		578,597,034	338,030,995	240,566,039
34				
35 Rate Base:				
36     Electric Plant in Service	2.30	15,523,955,577	9,155,101,432	6,368,854,146
37     Plant Held for Future Use	2.31	3,857,390	664,817	3,192,573
38     Misc Deferred Debits	2.33	131,219,904	96,265,158	34,954,746
39     Elec Plant Acq Adj	2.31	74,565,289	44,072,140	30,493,150
40     Nuclear Fuel	2.31	0	0	0
41     Prepayments	2.32	39,087,582	21,815,248	17,272,334
42     Fuel Stock	2.32	104,362,592	62,247,055	42,115,537
43     Material & Supplies	2.32	148,989,526	86,026,271	62,963,255
44     Working Capital	2.33	73,663,857	38,601,048	35,062,809
45     Weatherization Loans	2.31	13,402,024	6,454,738	6,947,287
46     Miscellaneous Rate Base	2.34	5,984,189	3,039,834	2,944,355
47				
48     Total Electric Plant		16,119,087,930	9,514,287,740	6,604,800,190
49				
50 Rate Base Deductions:				
51     Accum Prov For Depr	2.38	(6,077,031,592)	(3,692,878,349)	(2,384,153,244)
52     Accum Prov For Amort	2.39	(389,051,962)	(233,074,810)	(155,977,152)
53     Accum Def Income Taxes	2.35	(1,222,022,517)	(681,591,918)	(540,430,599)
54     Unamortized ITC	2.35	(11,355,352)	(11,173,315)	(182,037)
55     Customer Adv for Const	2.34	(12,551,367)	(3,608,121)	(8,943,246)
56     Customer Service Deposits	2.34	0	0	0
57     Misc. Rate Base Deductions	2.34	(63,309,800)	(38,142,673)	(25,167,127)
58				
59     Total Rate Base Deductions		(7,775,322,590)	(4,660,469,185)	(3,114,853,405)
60				
61     Total Rate Base		8,343,765,340	4,853,818,555	3,489,946,785
62				
63     Return on Rate Base		6.934%		6.893%
64				
65     Return on Equity		7.584%		7.503%
66     Net Power Costs		894,762,331		361,004,462
67     100 Basis Points in Equity:				
68         Revenue Requirement Impact		68,444,425		28,628,250
69         Rate Base Decrease		(570,563,035)		(239,983,161)

ROLLED-IN					UNADJUSTED RESULTS			
Year-End					TOTAL	OTHER	UTAH	
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref				
70	Sales to Ultimate Customers							
71	440	Residential Sales						
72		0	S		1,156,605,456	666,108,479	490,496,977	
73								
74				B1	<u>1,156,605,456</u>	<u>666,108,479</u>	<u>490,496,977</u>	
75								
76	442	Commercial & Industrial Sales						
77		0	S		1,834,865,228	1,068,077,754	766,787,474	
78		P	SE		-	-	-	
79		PT	SG		-	-	-	
80								
81								
82				B1	<u>1,834,865,228</u>	<u>1,068,077,754</u>	<u>766,787,474</u>	
83								
84	444	Public Street & Highway Lighting						
85		0	S		18,238,528	8,657,180	9,581,348	
86		0	SO		-	-	-	
87				B1	<u>18,238,528</u>	<u>8,657,180</u>	<u>9,581,348</u>	
88								
89	445	Other Sales to Public Authority						
90		0	S		17,060,572	-	17,060,572	
91								
92				B1	<u>17,060,572</u>	<u>-</u>	<u>17,060,572</u>	
93								
94	448	Interdepartmental						
95		DPW	S		-	-	-	
96		GP	SO		-	-	-	
97				B1	<u>-</u>	<u>-</u>	<u>-</u>	
98								
99	<b>Total Sales to Ultimate Customers</b>				<b>B1</b>	<b><u>3,026,769,784</u></b>	<b><u>1,742,843,413</u></b>	<b><u>1,283,926,371</u></b>
100								
101								
102								
103	447	Sales for Resale-Non NPC						
104		WSF	S		7,833,643	7,833,643	-	
105					<u>7,833,643</u>	<u>7,833,643</u>	<u>-</u>	
106								
107	447NPC	Sales for Resale-NPC						
108		WSF	SG		777,610,588	459,610,131	318,000,457	
109		WSF	SE		(169,492)	(101,093)	(68,398)	
110		WSF	SG		-	-	-	
111					<u>777,441,096</u>	<u>459,509,038</u>	<u>317,932,058</u>	
112								
113		Total Sales for Resale		B1	<u>785,274,739</u>	<u>467,342,681</u>	<u>317,932,058</u>	
114								
115	449	Provision for Rate Refund						
116		WSF	S		3	-	3	
117		WSF	SG		-	-	-	
118								
119								
120				B1	<u>3</u>	<u>-</u>	<u>3</u>	
121								
122	<b>Total Sales from Electricity</b>				<b>B1</b>	<b><u>3,812,044,526</u></b>	<b><u>2,210,186,094</u></b>	<b><u>1,601,858,432</u></b>
123	450	Forfeited Discounts & Interest						
124		CUST	S		6,180,370	3,696,164	2,484,206	
125		CUST	SO		-	-	-	
126				B1	<u>6,180,370</u>	<u>3,696,164</u>	<u>2,484,206</u>	
127								
128	451	Misc Electric Revenue						
129		CUST	S		7,224,633	2,684,656	4,539,977	
130		GP	SG		-	-	-	
131		GP	SO		26,537	15,650	10,887	
132				B1	<u>7,251,170</u>	<u>2,700,306</u>	<u>4,550,864</u>	
133								
134	453	Water Sales						
135		P	SG		38,378	22,683	15,694	
136				B1	<u>38,378</u>	<u>22,683</u>	<u>15,694</u>	
137								
138	454	Rent of Electric Property						
139		DPW	S		13,970,023	8,320,220	5,649,803	
140		T	SG		5,052,709	2,986,426	2,066,283	
141		GP	SO		550,678	324,757	225,921	
142				B1	<u>19,573,410</u>	<u>11,631,403</u>	<u>7,942,007</u>	
143								
144								

ROLLED-IN					UNADJUSTED RESULTS		
Year-End	FERC	BUS		Ref	TOTAL	OTHER	UTAH
ACCT	DESCRIP	FUNC	FACTOR				
145							
146	456	Other Electric Revenue					
147		DMSC	S		35,730,603	36,600,469	(869,866)
148		CUST	CN		-	-	-
149		OTHSE	SE		12,650,762	7,545,545	5,105,217
150		OTHSO	SO		238,556	140,686	97,870
151		OTHSGR	SG		66,492,045	39,300,413	27,191,632
152							
153							
154				B1	115,111,966	83,587,114	31,524,852
155							
156		<b>Total Other Electric Revenues</b>		B1	<b>148,155,293</b>	<b>101,637,669</b>	<b>46,517,624</b>
157							
158		<b>Total Electric Operating Revenues</b>		B1	<b>3,960,199,818</b>	<b>2,311,823,763</b>	<b>1,648,376,055</b>
159							
160		Summary of Revenues by Factor					
161		S			3,097,709,058	1,801,978,564	1,295,730,493
162		CN			-	-	-
163		SE			12,481,270	7,444,452	5,036,818
164		SO			815,771	481,093	334,678
165		SG			849,193,719	501,919,654	347,274,066
166		DGP			-	-	-
167							
168		<b>Total Electric Operating Revenues</b>			<b>3,960,199,818</b>	<b>2,311,823,763</b>	<b>1,648,376,055</b>
169		Miscellaneous Revenues					
170	41160	Gain on Sale of Utility Plant - CR					
171		DPW	S		-	-	-
172		T	SG		-	-	-
173		G	SO		-	-	-
174		T	SG		-	-	-
175		P	SG		-	-	-
176				B1	-	-	-
177							
178	41170	Loss on Sale of Utility Plant					
179		DPW	S		-	-	-
180		T	SG		-	-	-
181				B1	-	-	-
182							
183	4118	Gain from Emission Allowances					
184		P	S		-	-	-
185		P	SE		(8,947,548)	(5,336,764)	(3,610,784)
186				B1	(8,947,548)	(5,336,764)	(3,610,784)
187							
188	41181	Gain from Disposition of NOX Credits					
189		P	SE		-	-	-
190				B1	-	-	-
191							
192	4194	Impact Housing Interest Income					
193		P	SG		-	-	-
194				B1	-	-	-
195							
196	421	(Gain) / Loss on Sale of Utility Plant					
197		DPW	S		(719,050)	(7,361)	(711,689)
198		T	SG		253	150	104
199		T	SG		-	-	-
200		PTD	CN		44,169	24,036	20,133
201		PTD	SO		2,593,326	1,529,389	1,063,937
202		P	SG		(192,620)	(113,849)	(78,771)
203				B1	1,726,078	1,432,365	293,713
204							
205		<b>Total Miscellaneous Revenues</b>			<b>(7,221,470)</b>	<b>(3,904,399)</b>	<b>(3,317,071)</b>
206		Miscellaneous Expenses					
207	4311	Interest on Customer Deposits					
208		CUST	S		-	-	-
209				B1	-	-	-
210		<b>Total Miscellaneous Expenses</b>			<b>-</b>	<b>-</b>	<b>-</b>
211							
212		<b>Net Misc Revenue and Expense</b>		B1	<b>(7,221,470)</b>	<b>(3,904,399)</b>	<b>(3,317,071)</b>
213							

ROLLED-IN					UNADJUSTED RESULTS		
Year-End					TOTAL	OTHER	UTAH
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref			
214	500	Operation Supervision & Engineering					
215		P	SNPPS		19,381,164	11,455,322	7,925,842
216		P	SNPPS		1,525,944	901,916	624,028
217				B2	20,907,108	12,357,237	8,549,871
218							
219	501	Fuel Related-Non NPC					
220		P	SE		4,746,497	2,831,048	1,915,450
221		P	SE		-	-	-
222		P	SE		-	-	-
223		P	SE		-	-	-
224		P	SE		1,628,089	971,073	657,015
225				B2	6,374,586	3,802,121	2,572,465
226							
227	501NPC	Fuel Related-NPC					
228		P	SE		476,667,520	284,308,281	192,359,239
229		P	SE		-	-	-
230		P	SE		-	-	-
231		P	SE		-	-	-
232		P	SE		51,237,919	30,560,850	20,677,069
233				B2	527,905,439	314,869,132	213,036,308
234							
235		Total Fuel Related			534,280,025	318,671,253	215,608,773
236							
237	502	Steam Expenses					
238		P	SNPPS		29,652,880	17,526,464	12,126,416
239		P	SNPPS		2,103,508	1,243,287	860,220
240				B2	31,756,387	18,769,751	12,986,636
241							
242	503	Steam From Other Sources-Non-NPC					
243		P	SE		-	-	-
244				B2	-	-	-
245							
246	503NPC	Steam From Other Sources-NPC					
247		P	SE		4,815,708	2,872,329	1,943,380
248				B2	4,815,708	2,872,329	1,943,380
249							
250	505	Electric Expenses					
251		P	SNPPS		2,731,459	1,614,441	1,117,018
252		P	SNPPS		1,344,660	794,767	549,893
253				B2	4,076,119	2,409,208	1,666,911
254							
255	506	Misc. Steam Expense					
256		P	SNPPS		38,648,704	22,843,485	15,805,219
257		P	SE		-	-	-
258		P	SNPPS		1,716,733	1,014,682	702,050
259				B2	40,365,437	23,858,168	16,507,269
260							
261	507	Rents					
262		P	SNPPS		576,805	340,923	235,882
263		P	SNPPS		209,993	124,117	85,876
264				B2	786,798	465,040	321,757
265							
266	510	Maint Supervision & Engineering					
267		P	SNPPS		5,028,620	2,972,188	2,056,432
268		P	SNPPS		2,333,522	1,379,239	954,284
269				B2	7,362,143	4,351,427	3,010,716
270							
271							
272							
273	511	Maintenance of Structures					
274		P	SNPPS		19,455,417	11,499,209	7,956,208
275		P	SNPPS		839,262	496,049	343,212
276				B2	20,294,679	11,995,259	8,299,420
277							
278	512	Maintenance of Boiler Plant					
279		P	SNPPS		93,774,057	55,425,566	38,348,492
280		P	SNPPS		2,884,425	1,704,852	1,179,573
281				B2	96,658,483	57,130,418	39,528,065
282							
283	513	Maintenance of Electric Plant					
284		P	SNPPS		32,419,762	19,161,842	13,257,920
285		P	SNPPS		584,531	345,490	239,042
286				B2	33,004,293	19,507,332	13,496,962
287							
288	514	Maintenance of Misc. Steam Plant					
289		P	SNPPS		9,450,345	5,585,668	3,864,677
290		P	SNPPS		2,798,323	1,653,961	1,144,362
291				B2	12,248,667	7,239,628	5,009,039
292							
293							
	<b>Total Steam Power Generation</b>			<b>B2</b>	<b>806,555,847</b>	<b>479,627,049</b>	<b>326,928,799</b>



ROLLED-IN Year-End		UNADJUSTED RESULTS						
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	OTHER	UTAH	
357	537	Hydraulic Expenses						
358		P	DGP		-	-	-	
359		P	SNPPH		4,181,382	2,471,424	1,709,958	
360		P	SNPPH		454,238	268,479	185,759	
361								
362				B2	<u>4,635,620</u>	<u>2,739,903</u>	<u>1,895,717</u>	
363								
364	538	Electric Expenses						
365		P	DGP		-	-	-	
366		P	SNPPH		-	-	-	
367		P	SNPPH		-	-	-	
368								
369				B2	<u>-</u>	<u>-</u>	<u>-</u>	
370								
371	539	Misc. Hydro Expenses						
372		P	DGP		-	-	-	
373		P	SNPPH		10,322,250	6,101,011	4,221,239	
374		P	SNPPH		5,664,709	3,348,151	2,316,558	
375								
376				B2	<u>15,986,960</u>	<u>9,449,162</u>	<u>6,537,797</u>	
377								
378								
379	540	Rents (Hydro Generation)						
380		P	DGP		-	-	-	
381		P	SNPPH		79,317	46,881	32,437	
382		P	SNPPH		14,563	8,608	5,955	
383								
384				B2	<u>93,880</u>	<u>55,488</u>	<u>38,392</u>	
385								
386	541	Maint Supervision & Engineering						
387		P	DGP		-	-	-	
388		P	SNPPH		-	-	-	
389		P	SNPPH		-	-	-	
390								
391				B2	<u>-</u>	<u>-</u>	<u>-</u>	
392								
393	542	Maintenance of Structures						
394		P	DGP		-	-	-	
395		P	SNPPH		889,394	525,680	363,714	
396		P	SNPPH		172,346	101,866	70,480	
397								
398				B2	<u>1,061,740</u>	<u>627,546</u>	<u>434,194</u>	
399								
400								
401								
402								
403	543	Maintenance of Dams & Waterways						
404		P	DGP		-	-	-	
405		P	SNPPH		821,556	485,584	335,972	
406		P	SNPPH		241,908	142,981	98,927	
407								
408				B2	<u>1,063,463</u>	<u>628,565</u>	<u>434,899</u>	
409								
410	544	Maintenance of Electric Plant						
411		P	DGP		-	-	-	
412		P	SNPPH		612,996	362,314	250,682	
413		P	SNPPH		478,383	282,750	195,633	
414								
415				B2	<u>1,091,379</u>	<u>645,065</u>	<u>446,315</u>	
416								
417	545	Maintenance of Misc. Hydro Plant						
418		P	DGP		-	-	-	
419		P	SNPPH		1,708,788	1,009,987	698,802	
420		P	SNPPH		611,883	361,656	250,227	
421								
422				B2	<u>2,320,671</u>	<u>1,371,643</u>	<u>949,028</u>	
423								
424								
				B2	<u><b>34,921,907</b></u>	<u><b>20,640,746</b></u>	<u><b>14,281,161</b></u>	

ROLLED-IN					UNADJUSTED RESULTS		
Year-End	BUS				TOTAL	OTHER	UTAH
FERC	DESCRIP	FUNC	FACTOR	Ref			
ACCT							
425							
426	546	Operation Super & Engineering					
427		P	SNPPO		1,015,147	600,007	415,140
428		P	SNPPO		-	-	-
429				B2	1,015,147	600,007	415,140
430							
431	547	Fuel-Non-NPC					
432		P	SE		-	-	-
433		P	SE		-	-	-
434				B2	-	-	-
435							
436	547NPC	Fuel-NPC					
437		P	SE		175,256,651	104,531,807	70,724,844
438		P	SE		49,413,053	29,472,409	19,940,644
439				B2	224,669,704	134,004,216	90,665,488
440							
441	548	Generation Expense					
442		P	SNPPO		7,780,822	4,598,889	3,181,933
443		P	SNPPO		10,748,778	6,353,112	4,395,666
444				B2	18,529,600	10,952,001	7,577,599
445							
446	549	Miscellaneous Other					
447		P	SNPPO		3,948,149	2,333,571	1,614,578
448		P	SNPPO		-	-	-
449				B2	3,948,149	2,333,571	1,614,578
450							
451							
452							
453							
454	550	Rents					
455		P	SNPPO		493,629	291,761	201,867
456		P	SNPPO		11,590,986	6,850,903	4,740,083
457				B2	12,084,615	7,142,664	4,941,951
458							
459	551	Maint Supervision & Engineering					
460		P	SNPPO		-	-	-
461				B2	-	-	-
462							
463	552	Maintenance of Structures					
464		P	SNPPO		211,987	125,296	86,691
465		P	SNPPO		177,265	104,773	72,492
466				B2	389,252	230,069	159,183
467							
468	553	Maint of Generation & Electric Plant					
469		P	SNPPO		2,278,176	1,346,526	931,650
470		P	SNPPO		814,960	481,685	333,274
471				B2	3,093,136	1,828,211	1,264,924
472							
473	554	Maintenance of Misc. Other					
474		P	SNPPO		163,174	96,445	66,729
475		P	SNPPO		212,163	125,400	86,763
476				B2	375,337	221,845	153,493
477							
478		<b>Total Other Power Generation</b>		<b>B2</b>	<b>264,104,940</b>	<b>157,312,584</b>	<b>106,792,355</b>
479							
480							
481	555	Purchased Power-Non NPC					
482		DMSC	S		(74,724,465)	(74,724,465)	-
483					(74,724,465)	(74,724,465)	-
484							
485	555NPC	Purchased Power-NPC					
486		P	SG		670,495,948	396,299,556	274,196,392
487		P	SE		147,929,213	88,232,360	59,696,853
488		Seasonal Co P	SG		-	-	-
489			DGP		-	-	-
490					818,425,161	484,531,916	333,893,245
491							
492		<b>Total Purchased Power</b>		<b>B2</b>	<b>743,700,696</b>	<b>409,807,451</b>	<b>333,893,245</b>
493							
494	556	System Control & Load Dispatch					
495		P	SG		2,828,393	1,671,734	1,156,659
496							
497				B2	2,828,393	1,671,734	1,156,659
498							
499							



ROLLED-IN Year-End				UNADJUSTED RESULTS			
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	OTHER	UTAH
500							
501	557	Other Expenses					
502		P	S		(183,792)	(183,792)	-
503		P	SG		52,335,732	30,933,263	21,402,469
504		P	SGCT		1,122,425	661,601	460,824
505		P	SE		-	-	-
506		P	SG		-	-	-
507		P	TROJP		-	-	-
508							
509				B2	<u>53,274,365</u>	<u>31,411,072</u>	<u>21,863,293</u>
510							
511	Embedded Cost Differentials						
512	Company Owned Hyd P		DGP		-	-	-
513	Company Owned Hyd P		SG		-	-	-
514	Mid-C Contract	P	MC		-	-	-
515	Mid-C Contract	P	SG		-	-	-
516	Existing QF Contracts P		S		-	-	-
517	Existing QF Contracts P		SG		-	-	-
518							
519							
520							
521	<b>Total Other Power Supply</b>			B2	<u><b>799,803,454</b></u>	<u><b>442,890,257</b></u>	<u><b>356,913,197</b></u>
522							
523	<b>Total Production Expense</b>			B2	<u><b>1,905,386,148</b></u>	<u><b>1,100,470,635</b></u>	<u><b>804,915,513</b></u>
524							
525							
526	Summary of Production Expense by Factor						
527	S				(74,908,257)	(74,908,257)	-
528	SG				725,660,073	428,904,553	296,755,520
529	SE				911,694,650	543,780,158	367,914,493
530	SNPPH				34,921,907	20,640,746	14,281,161
531	TROJP				-	-	-
532	SGCT				1,122,425	661,601	460,824
533	DGP				-	-	-
534	DEU				-	-	-
535	DEP				-	-	-
536	SNPPS				267,460,114	158,083,467	109,376,646
537	SNPPO				39,435,236	23,308,368	16,126,868
538	DGU				-	-	-
539	MC				-	-	-
540	SSGCT				-	-	-
541	SSECT				-	-	-
542	SSGC				-	-	-
543	SSGCH				-	-	-
544	SSECH				-	-	-
545	<b>Total Production Expense by Factor</b>			B2	<u><b>1,905,386,148</b></u>	<u><b>1,100,470,635</b></u>	<u><b>804,915,513</b></u>
546	560	Operation Supervision & Engineering					
547		T	SNPT		7,894,401	4,666,020	3,228,381
548							
549				B2	<u>7,894,401</u>	<u>4,666,020</u>	<u>3,228,381</u>
550							
551	561	Load Dispatching					
552		T	SNPT		7,814,797	4,618,970	3,195,827
553							
554				B2	<u>7,814,797</u>	<u>4,618,970</u>	<u>3,195,827</u>
555	562	Station Expense					
556		T	SNPT		372,431	220,127	152,304
557							
558				B2	<u>372,431</u>	<u>220,127</u>	<u>152,304</u>
559							
560	563	Overhead Line Expense					
561		T	SNPT		2,302,621	1,360,974	941,647
562							
563				B2	<u>2,302,621</u>	<u>1,360,974</u>	<u>941,647</u>
564							
565	564	Underground Line Expense					
566		T	SNPT		-	-	-
567							
568				B2	<u>-</u>	<u>-</u>	<u>-</u>
569							

ROLLED-IN					UNADJUSTED RESULTS		
Year-End					TOTAL	OTHER	UTAH
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref			
570	565	Transmission of Electricity by Others					
571		T	SG		-	-	-
572		T	SE		-	-	-
573					-	-	-
574							
575	565NPC	Transmission of Electricity by Others-NPC					
576		T	SG		92,845,116	54,876,511	37,968,605
577		T	SE		3,542,299	2,112,804	1,429,495
578					96,387,415	56,989,315	39,398,100
579							
580		Total Transmission of Electricity by Others		B2	96,387,415	56,989,315	39,398,100
581							
582	566	Misc. Transmission Expense					
583		T	SNPT		(237,277)	(140,244)	(97,033)
584							
585				B2	(237,277)	(140,244)	(97,033)
586							
587	567	Rents - Transmission					
588		T	SNPT		1,334,472	788,745	545,726
589							
590				B2	1,334,472	788,745	545,726
591							
592	568	Maint Supervision & Engineering					
593		T	SNPT		15,662	9,257	6,405
594							
595				B2	15,662	9,257	6,405
596							
597	569	Maintenance of Structures					
598		T	SNPT		2,988,475	1,766,351	1,222,124
599							
600				B2	2,988,475	1,766,351	1,222,124
601							
602	570	Maintenance of Station Equipment					
603		T	SNPT		10,207,533	6,033,207	4,174,326
604							
605				B2	10,207,533	6,033,207	4,174,326
606							
607	571	Maintenance of Overhead Lines					
608		T	SNPT		10,924,343	6,456,881	4,467,462
609							
610				B2	10,924,343	6,456,881	4,467,462
611							
612	572	Maintenance of Underground Lines					
613		T	SNPT		-	-	-
614							
615				B2	-	-	-
616							
617	573	Maint of Misc. Transmission Plant					
618		T	SNPT		376,109	222,301	153,808
619							
620				B2	376,109	222,301	153,808
621							
622		<b>Total Transmission Expense</b>		<b>B2</b>	<b>140,380,981</b>	<b>82,991,904</b>	<b>57,389,077</b>
623							
624		Summary of Transmission Expense by Factor					
625		SE			3,542,299	2,112,804	1,429,495
626		SG			92,845,116	54,876,511	37,968,605
627		SNPT			43,993,566	26,002,589	17,990,977
628		Total Transmission Expense by Factor			140,380,981	82,991,904	57,389,077
629	580	Operation Supervision & Engineering					
630		DPW	S		373,352	162,549	210,803
631		DPW	SNPD		23,678,675	12,928,957	10,749,718
632				B2	24,052,027	13,091,506	10,960,522
633							
634	581	Load Dispatching					
635		DPW	S		-	-	-
636		DPW	SNPD		12,660,038	6,912,595	5,747,443
637				B2	12,660,038	6,912,595	5,747,443
638							
639	582	Station Expense					
640		DPW	S		3,007,744	1,815,430	1,192,313
641		DPW	SNPD		44,005	24,027	19,977
642				B2	3,051,748	1,839,458	1,212,291
643							

ROLLED-IN Year-End				UNADJUSTED RESULTS			
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	OTHER	UTAH
644	583	Overhead Line Expenses					
645		DPW	S		17,434,980	10,554,466	6,880,514
646		DPW	SNPD		(782,598)	(427,312)	(355,286)
647				B2	16,652,382	10,127,154	6,525,228
648							
649	584	Underground Line Expense					
650		DPW	S		1,066,664	774,239	292,425
651		DPW	SNPD		-	-	-
652				B2	1,066,664	774,239	292,425
653							
654	585	Street Lighting & Signal Systems					
655		DPW	S		-	-	-
656		DPW	SNPD		211,201	115,319	95,882
657				B2	211,201	115,319	95,882
658							
659	586	Meter Expenses					
660		DPW	S		4,080,719	2,769,886	1,310,834
661		DPW	SNPD		1,211,880	661,707	550,173
662				B2	5,292,599	3,431,592	1,861,006
663							
664	587	Customer Installation Expenses					
665		DPW	S		34,494	10,610	23,884
666		DPW	SNPD		-	-	-
667				B2	34,494	10,610	23,884
668							
669	588	Misc. Distribution Expenses					
670		DPW	S		1,446,798	742,414	704,383
671		DPW	SNPD		5,714,653	3,120,297	2,594,356
672				B2	7,161,451	3,862,712	3,298,739
673							
674	589	Rents					
675		DPW	S		3,258,645	2,885,058	373,588
676		DPW	SNPD		170,414	93,049	77,365
677				B2	3,429,059	2,978,106	450,953
678							
679	590	Maint Supervision & Engineering					
680		DPW	S		909,384	361,264	548,119
681		DPW	SNPD		5,090,567	2,779,536	2,311,032
682				B2	5,999,951	3,140,800	2,859,151
683							
684	591	Maintenance of Structures					
685		DPW	S		1,611,711	837,541	774,169
686		DPW	SNPD		223,832	122,216	101,616
687				B2	1,835,543	959,757	875,785
688							
689	592	Maintenance of Station Equipment					
690		DPW	S		9,788,627	6,120,477	3,668,150
691		DPW	SNPD		2,337,128	1,276,111	1,061,017
692				B2	12,125,755	7,396,589	4,729,167
693	593	Maintenance of Overhead Lines					
694		DPW	S		85,563,380	50,129,511	35,433,869
695		DPW	SNPD		7,697,861	4,203,162	3,494,699
696				B2	93,261,241	54,332,673	38,928,568
697							
698	594	Maintenance of Underground Lines					
699		DPW	S		21,982,334	9,655,747	12,326,587
700		DPW	SNPD		106,326	58,056	48,270
701				B2	22,088,660	9,713,803	12,374,857
702							
703	595	Maintenance of Line Transformers					
704		DPW	S		17,282	17,282	-
705		DPW	SNPD		315,788	172,426	143,362
706				B2	333,071	189,708	143,362
707							
708	596	Maint of Street Lighting & Signal Sys.					
709		DPW	S		4,302,921	1,769,613	2,533,308
710		DPW	SNPD		2,948	1,610	1,338
711				B2	4,305,869	1,771,222	2,534,646
712							

ROLLED-IN					UNADJUSTED RESULTS		
Year-End					TOTAL	OTHER	UTAH
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref			
713	597	Maintenance of Meters					
714		DPW	S		3,548,906	2,189,382	1,359,524
715		DPW	SNPD		1,653,866	903,039	750,827
716				B2	5,202,772	3,092,421	2,110,351
717							
718	598	Maint of Misc. Distribution Plant					
719		DPW	S		2,089,797	853,039	1,236,758
720		DPW	SNPD		(1,348,916)	(736,531)	(612,385)
721				B2	740,881	116,508	624,373
722							
723		<b>Total Distribution Expense</b>		B2	<b>219,505,406</b>	<b>123,856,772</b>	<b>95,648,635</b>
724							
725							
726		Summary of Distribution Expense by Factor					
727		S			160,517,739	91,648,509	68,869,230
728		SNPD			58,987,668	32,208,263	26,779,405
729							
730		<b>Total Distribution Expense by Factor</b>			<b>219,505,406</b>	<b>123,856,772</b>	<b>95,648,635</b>
731							
732	901	Supervision					
733		CUST	S		4,462,213	4,081,297	380,915
734		CUST	CN		4,349,774	2,367,090	1,982,684
735				B2	8,811,987	6,448,387	2,363,600
736							
737	902	Meter Reading Expense					
738		CUST	S		26,932,114	14,528,407	12,403,707
739		CUST	CN		667,943	363,486	304,457
740				B2	27,600,057	14,891,893	12,708,164
741							
742	903	Customer Receipts & Collections					
743		CUST	S		5,743,695	3,112,085	2,631,610
744		CUST	CN		50,966,700	27,735,408	23,231,292
745				B2	56,710,396	30,847,493	25,862,903
746							
747	904	Uncollectible Accounts					
748		CUST	S		8,388,718	5,378,905	3,009,813
749		P	SG		-	-	-
750		CUST	CN		5,271,243	2,868,541	2,402,702
751				B2	13,659,961	8,247,446	5,412,515
752							
753	905	Misc. Customer Accounts Expense					
754		CUST	S		34,026	6,900	27,126
755		CUST	CN		775,960	422,267	353,693
756				B2	809,986	429,167	380,819
757							
758		<b>Total Customer Accounts Expense</b>		B2	<b>107,592,387</b>	<b>60,864,386</b>	<b>46,728,001</b>
759							
760		Summary of Customer Accts Exp by Factor					
761		S			45,560,766	27,107,594	18,453,172
762		CN			62,031,621	33,756,792	28,274,829
763		SG			-	-	-
764		<b>Total Customer Accounts Expense by Factor</b>			<b>107,592,387</b>	<b>60,864,386</b>	<b>46,728,001</b>
765							
766	907	Supervision					
767		CUST	S		-	-	-
768		CUST	CN		618,961	336,830	282,130
769				B2	618,961	336,830	282,130
770							
771	908	Customer Assistance					
772		CUST	S		39,081,131	11,856,519	27,224,612
773		CUST	CN		4,490,990	2,443,938	2,047,053
774							
775							
776				B2	43,572,122	14,300,457	29,271,665
777							

ROLLED-IN Year-End				UNADJUSTED RESULTS			
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	OTHER	UTAH
778	909	Informational & Instructional Adv					
779		CUST	S		948,206	446,490	501,716
780		CUST	CN		4,211,966	2,292,096	1,919,869
781				B2	5,160,172	2,738,586	2,421,586
782							
783	910	Misc. Customer Service					
784		CUST	S		(17,666)	(42,561)	24,895
785		CUST	CN		(126,438)	(68,806)	(57,632)
786							
787				B2	(144,104)	(111,367)	(32,737)
788							
789	<b>Total Customer Service Expense</b>			<b>B2</b>	<b>49,207,150</b>	<b>17,264,507</b>	<b>31,942,644</b>
790							
791							
792	Summary of Customer Service Exp by Factor						
793		S			40,011,671	12,260,448	27,751,223
794		CN			9,195,479	5,004,059	4,191,420
795							
796	Total Customer Service Expense by Factor			B2	49,207,150	17,264,507	31,942,644
797							
798							
799	911	Supervision					
800		CUST	S		-	-	-
801		CUST	CN		-	-	-
802				B2	-	-	-
803							
804	912	Demonstration & Selling Expense					
805		CUST	S		-	-	-
806		CUST	CN		-	-	-
807				B2	-	-	-
808							
809	913	Advertising Expense					
810		CUST	S		-	-	-
811		CUST	CN		-	-	-
812				B2	-	-	-
813							
814	916	Misc. Sales Expense					
815		CUST	S		-	-	-
816		CUST	CN		-	-	-
817				B2	-	-	-
818							
819	<b>Total Sales Expense</b>			<b>B2</b>	<b>-</b>	<b>-</b>	<b>-</b>
820							
821							
822	Total Sales Expense by Factor						
823		S			-	-	-
824		CN			-	-	-
825	Total Sales Expense by Factor				-	-	-
826							
827	<b>Total Customer Service Exp Including Sales</b>			<b>B2</b>	<b>49,207,150</b>	<b>17,264,507</b>	<b>31,942,644</b>
828	920	Administrative & General Salaries					
829		PTD	S		806,456	145,600	660,856
830		CUST	CN		-	-	-
831		PTD	SO		114,691,119	67,637,969	47,053,150
832				B2	115,497,575	67,783,569	47,714,006
833							
834	921	Office Supplies & expenses					
835		PTD	S		(714,289)	22,602	(736,892)
836		CUST	CN		-	-	-
837		PTD	SO		11,962,140	7,054,555	4,907,584
838				B2	11,247,850	7,077,158	4,170,693
839							
840	922	A&G Expenses Transferred					
841		PTD	S		-	-	-
842		CUST	CN		-	-	-
843		PTD	SO		(22,038,974)	(12,997,270)	(9,041,704)
844				B2	(22,038,974)	(12,997,270)	(9,041,704)
845							

ROLLED-IN					UNADJUSTED RESULTS		
Year-End	FERC	BUS		Ref	TOTAL	OTHER	UTAH
ACCT	DESCRIP	FUNC	FACTOR				
846	923	Outside Services					
847		PTD	S		(107,593)	(30,836)	(76,757)
848		CUST	CN		-	-	-
849		PTD	SO		11,653,878	6,872,761	4,781,117
850				B2	11,546,285	6,841,925	4,704,360
851							
852	924	Property Insurance					
853		PTD	SO		23,255,922	13,714,954	9,540,969
854				B2	23,255,922	13,714,954	9,540,969
855							
856	925	Injuries & Damages					
857		PTD	SO		12,558,145	7,406,044	5,152,102
858				B2	12,558,145	7,406,044	5,152,102
859							
860	926	Employee Pensions & Benefits					
861		LABOR	S		-	-	-
862		CUST	CN		-	-	-
863		LABOR	SO		-	-	-
864				B2	-	-	-
865							
866	927	Franchise Requirements					
867		DMSC	S		-	-	-
868		DMSC	SO		-	-	-
869				B2	-	-	-
870							
871	928	Regulatory Commission Expense					
872		DMSC	S		7,311,221	4,074,626	3,236,595
873		CUST	CN		-	-	-
874		DMSC	SO		1,286	759	528
875		FERC	SG		2,488,588	1,470,891	1,017,697
876				B2	9,801,095	5,546,275	4,254,820
877							
878	929	Duplicate Charges					
879		LABOR	S		-	-	-
880		LABOR	SO		(6,681,087)	(3,940,106)	(2,740,981)
881				B2	(6,681,087)	(3,940,106)	(2,740,981)
882							
883	930	Misc General Expenses					
884		PTD	S		12,918,761	7,862,691	5,056,069
885		CUST	CN		6,280	3,417	2,862
886		LABOR	SO		10,997,190	6,485,486	4,511,705
887				B2	23,922,231	14,351,595	9,570,636
888							
889	931	Rents					
890		PTD	S		453,705	453,458	247
891		PTD	SO		6,704,807	3,954,094	2,750,712
892				B2	7,158,512	4,407,552	2,750,959
893							
894	935	Maintenance of General Plant					
895		G	S		38,378	38,187	191
896		CUST	CN		19,785	10,767	9,018
897		G	SO		23,508,588	13,863,960	9,644,627
898				B2	23,566,750	13,912,914	9,653,836
899							
900		<b>Total Administrative &amp; General Expense</b>		<b>B2</b>	<b>209,834,305</b>	<b>124,104,610</b>	<b>85,729,696</b>
901							
902		Summary of A&G Expense by Factor					
903		S			20,706,638	12,566,329	8,140,309
904		SO			186,613,015	110,053,206	76,559,809
905		SG			2,488,588	1,470,891	1,017,697
906		CN			26,065	14,184	11,881
907		Total A&G Expense by Factor			209,834,305	124,104,610	85,729,696
908							
909		<b>Total O&amp;M Expense</b>		<b>B2</b>	<b>2,631,906,377</b>	<b>1,509,552,813</b>	<b>1,122,353,564</b>

ROLLED-IN Year-End				UNADJUSTED RESULTS			
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	OTHER	UTAH
910	403SP	Steam Depreciation					
911		P	SG		37,795,528	22,339,212	15,456,316
912		P	SG		40,799,838	24,114,923	16,684,916
913		P	SG		55,940,358	33,063,793	22,876,565
914		P	SG		9,023,376	5,333,306	3,690,070
915				B3	143,559,100	84,851,233	58,707,868
916							
917	403NP	Nuclear Depreciation					
918		P	SG		-	-	-
919				B3	-	-	-
920							
921	403HP	Hydro Depreciation					
922		P	SG		5,125,231	3,029,290	2,095,941
923		P	SG		1,212,849	716,859	495,989
924		P	SG		5,345,033	3,159,205	2,185,828
925		P	SG		1,486,260	878,461	607,800
926				B3	13,169,373	7,783,815	5,385,557
927							
928	403OP	Other Production Depreciation					
929		P	SG		40,731	24,074	16,657
930		P	SG		22,160,712	13,098,185	9,062,526
931		P	SG		3,172,392	1,875,056	1,297,336
932		P	SG		-	-	-
933				B3	25,373,835	14,997,316	10,376,519
934							
935	403TP	Transmission Depreciation					
936		T	SG		12,311,592	7,276,820	5,034,772
937		T	SG		13,383,224	7,910,213	5,473,011
938		T	SG		30,696,067	18,143,044	12,553,023
939				B3	56,390,884	33,330,078	23,060,806
940							
941							
942							
943	403	Distribution Depreciation					
944	360	Land & Land Right: DPW	S		274,192	157,325	116,867
945	361	Structures DPW	S		892,615	428,091	464,524
946	362	Station Equipment DPW	S		14,026,086	7,799,231	6,226,855
947	363	Storage Battery Eq DPW	S		142,101	-	142,101
948	364	Poles & Towers DPW	S		33,687,885	23,815,146	9,872,739
949	365	OH Conductors DPW	S		16,371,525	11,455,008	4,916,517
950	366	UG Conduit DPW	S		6,353,010	3,180,603	3,172,407
951	367	UG Conductor DPW	S		13,432,293	5,158,385	8,273,908
952	368	Line Trans DPW	S		22,802,924	15,340,948	7,461,976
953	369	Services DPW	S		9,554,679	5,867,193	3,687,486
954	370	Meters DPW	S		6,465,563	3,661,967	2,803,596
955	371	Inst Cust Prem DPW	S		379,851	170,117	209,734
956	372	Leased Property DPW	S		1,293	127	1,166
957	373	Street Lighting DPW	S		2,337,770	937,664	1,400,105
958				B3	126,721,786	77,971,805	48,749,981
959							
960	403GP	General Depreciation					
961		G-SITUS	S		12,999,788	8,954,864	4,044,923
962		G-DGP	SG		474,746	280,601	194,145
963		G-DGU	SG		824,142	487,112	337,029
964		P	SE		33,856	20,193	13,663
965		CUST	CN		1,339,978	729,199	610,780
966		G-SG	SG		4,821,660	2,849,863	1,971,797
967		PTD	SO		18,253,418	10,764,775	7,488,643
968		G-SG	SG		14,780	8,736	6,044
969		G-SG	SG		184,405	108,994	75,412
970				B3	38,946,773	24,204,337	14,742,435
971							
972	403GV0	General Vehicles					
973		G-SG	SG		-	-	-
974				B3	-	-	-
975							
976	403MP	Mining Depreciation					
977		P	SE		-	-	-
978				B3	-	-	-
979							

ROLLED-IN				UNADJUSTED RESULTS			
Year-End				Ref	TOTAL	OTHER	UTAH
FERC ACCT	DESCRIP	BUS FUNC	FACTOR				
980	403EP	Experimental Plant Depreciation					
981		P	SG		-	-	-
982		P	SG		-	-	-
983				B3	-	-	-
984	4031	ARO Depreciation					
985		P	S		-	-	-
986				B3	-	-	-
987							
988							
989		<b>Total Depreciation Expense</b>		B3	<b>404,161,750</b>	<b>243,138,584</b>	<b>161,023,166</b>
990							
991	Summary	S			139,721,573	86,926,669	52,794,904
992		DGP			-	-	-
993		DGU			-	-	-
994		SG			244,812,925	144,697,747	100,115,177
995		SO			18,253,418	10,764,775	7,488,643
996		CN			1,339,978	729,199	610,780
997		SE			33,856	20,193	13,663
998		SSGCH			-	-	-
999		SSGCT			-	-	-
1000		<b>Total Depreciation Expense By Factor</b>			<b>404,161,750</b>	<b>243,138,584</b>	<b>161,023,166</b>
1001							
1002	404GP	Amort of LT Plant - Capital Lease Gen					
1003		I-SITUS	S		1,004,358	1,003,634	725
1004		I-SG	SG		-	-	-
1005		PTD	SO		1,915,977	1,129,929	786,048
1006		I-DGU	SG		-	-	-
1007		CUST	CN		203,325	110,647	92,678
1008		I-DGP	SG		-	-	-
1009				B4	<b>3,123,661</b>	<b>2,244,209</b>	<b>879,451</b>
1010							
1011	404SP	Amort of LT Plant - Cap Lease Steam					
1012		P	SG		-	-	-
1013		P	SG		-	-	-
1014				B4	-	-	-
1015							
1016	404IP	Amort of LT Plant - Intangible Plant					
1017		I-SITUS	S		46,386	44,755	1,631
1018		P	SE		3,248	1,937	1,311
1019		I-SG	SG		6,375,894	3,768,500	2,607,394
1020		PTD	SO		30,687,950	18,097,919	12,590,031
1021		CUST	CN		4,667,692	2,540,097	2,127,595
1022		I-SG	SG		2,388,648	1,411,821	976,827
1023		I-SG	SG		329,958	195,023	134,935
1024		I-DGP	SG		-	-	-
1025		I-SG	SG		-	-	-
1026		I-SG	SG		5,777	3,415	2,363
1027		I-DGU	SG		18,380	10,864	7,516
1028				B4	<b>44,523,934</b>	<b>26,074,330</b>	<b>18,449,603</b>
1029							
1030	404MP	Amort of LT Plant - Mining Plant					
1031		P	SE		-	-	-
1032				B4	-	-	-
1033							
1034	404OP	Amort of LT Plant - Other Plant					
1035		P	SG		284,182	167,967	116,215
1036				B4	<b>284,182</b>	<b>167,967</b>	<b>116,215</b>
1037							
1038							
1039	404HP	Amortization of Other Electric Plant					
1040		P	SG		2,240	1,324	916
1041		P	SG		37,992	22,456	15,537
1042		P	SG		-	-	-
1043				B4	<b>40,232</b>	<b>23,779</b>	<b>16,453</b>
1044							
1045		<b>Total Amortization of Limited Term Plant</b>		B4	<b>47,972,008</b>	<b>28,510,286</b>	<b>19,461,722</b>
1046							
1047							
1048	405	Amortization of Other Electric Plant					
1049		GP	S		-	-	-
1050							
1051				B4	-	-	-
1052							



ROLLED-IN							
Year-End							
FERC	DESCRIP	BUS	FACTOR	Ref	UNADJUSTED RESULTS		
ACCT		FUNC			TOTAL	OTHER	UTAH
1053	406	Amortization of Plant Acquisition Adj					
1054		P	S		-	-	-
1055		P	SG		-	-	-
1056		P	SG		-	-	-
1057		P	SG		5,479,353	3,238,595	2,240,757
1058		P	SO		-	-	-
1059				B4	<u>5,479,353</u>	<u>3,238,595</u>	<u>2,240,757</u>
1060	407	Amort of Prop Losses, Unrec Plant, etc					
1061		DPW	S		9,006,244	9,006,244	-
1062		GP	SO		-	-	-
1063		P	SG		156,026	92,220	63,806
1064		P	SE		-	-	-
1065		P	SG		333,105	196,883	136,222
1066		P	TROJP		1,674,863	991,308	683,555
1067				B4	<u>11,170,237</u>	<u>10,286,654</u>	<u>883,583</u>
1068							
1069		<b>Total Amortization Expense</b>		B4	<b><u>64,621,598</u></b>	<b><u>42,035,536</u></b>	<b><u>22,586,062</u></b>
1070							
1071							
1072							
1073		Summary of Amortization Expense by Factor					
1074		S			10,056,988	10,054,632	2,356
1075		SE			3,248	1,937	1,311
1076		TROJP			1,674,863	991,308	683,555
1077		DGP			-	-	-
1078		DGU			-	-	-
1079		SO			32,603,927	19,227,848	13,376,079
1080		SSGCT			-	-	-
1081		SSGCH			-	-	-
1082		CN			4,871,018	2,650,744	2,220,274
1083		SG			15,411,554	9,109,066	6,302,488
1084		<b>Total Amortization Expense by Factor</b>			<b><u>64,621,598</u></b>	<b><u>42,035,536</u></b>	<b><u>22,586,062</u></b>
1085	408	Taxes Other Than Income					
1086		DMSC	S		21,613,619	21,750,133	(136,514)
1087		GP	GPS		71,176,714	41,975,773	29,200,941
1088		GP	SO		8,434,661	4,974,259	3,460,402
1089		P	SE		399,897	238,518	161,378
1090		P	SG		-	-	-
1091		DMSC	OPRV-ID		-	-	-
1092		GP	EXCTAX		-	-	-
1093		GP	SG		-	-	-
1094							
1095							
1096							
1097		<b>Total Taxes Other Than Income</b>		B5	<b><u>101,624,890</u></b>	<b><u>68,938,684</u></b>	<b><u>32,686,207</u></b>
1098							
1099							
1100	41140	Deferred Investment Tax Credit - Fed					
1101		PTD	DGU		(5,854,860)	(1,010,062)	(4,844,798)
1102							
1103				B7	<u>(5,854,860)</u>	<u>(1,010,062)</u>	<u>(4,844,798)</u>
1104							
1105	41141	Deferred Investment Tax Credit - Idaho					
1106		PTD	DGU		-	-	-
1107							
1108				B7	<u>-</u>	<u>-</u>	<u>-</u>
1109							
1110		<b>Total Deferred ITC</b>		B7	<b><u>(5,854,860)</u></b>	<b><u>(1,010,062)</u></b>	<b><u>(4,844,798)</u></b>
1111							

ROLLED-IN Year-End				UNADJUSTED RESULTS			
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	OTHER	UTAH
1112							
1113	427	Interest on Long-Term Debt					
1114		GP	S		-	-	-
1115		GP	SNP		259,660,776	149,903,464	109,757,311
1116				B6	259,660,776	149,903,464	109,757,311
1117							
1118	428	Amortization of Debt Disc & Exp					
1119		GP	SNP		8,083,801	4,666,818	3,416,982
1120				B6	8,083,801	4,666,818	3,416,982
1121							
1122	429	Amortization of Premium on Debt					
1123		GP	SNP		(86,967)	(50,207)	(36,761)
1124				B6	(86,967)	(50,207)	(36,761)
1125							
1126	431	Other Interest Expense					
1127		NUTIL	OTH		-	-	-
1128		GP	SO		-	-	-
1129		GP	SNP		27,700,405	15,991,582	11,708,823
1130				B6	27,700,405	15,991,582	11,708,823
1131							
1132	432	AFUDC - Borrowed					
1133		GP	SNP		(29,342,232)	(16,939,417)	(12,402,815)
1134					(29,342,232)	(16,939,417)	(12,402,815)
1135							
1136		Total Elec. Interest Deductions for Tax		B6	266,015,782	153,572,241	112,443,541
1137							
1138		Non-Utility Portion of Interest					
1139		427 NUTIL	NUTIL		-	-	-
1140		428 NUTIL	NUTIL		-	-	-
1141		429 NUTIL	NUTIL		-	-	-
1142		431 NUTIL	NUTIL		-	-	-
1143							
1144		Total Non-utility Interest			-	-	-
1145							
1146		Total Interest Deductions for Tax		B6	266,015,782	153,572,241	112,443,541
1147							
1148							
1149	419	Interest & Dividends					
1150		GP	S		-	-	-
1151		GP	SNP		(28,231,167)	(16,297,994)	(11,933,173)
1152		Total Operating Deductions for Tax		B6	(28,231,167)	(16,297,994)	(11,933,173)
1153							
1154							
1155	41010	Deferred Income Tax - Federal-DR					
1156		GP	S		269,303,395	177,074,748	92,228,647
1157		P	TROJD		10,994	6,509	4,485
1158		PT	DGP		1,828	1,828	-
1159		LABOR	SO		30,018,717	17,703,246	12,315,471
1160		GP	SNP		23,980	13,844	10,136
1161		P	SE		12,333,573	7,356,358	4,977,215
1162		PT	SG		1,951,863	1,153,657	798,206
1163		GP	GPS		6,977,422	4,114,867	2,862,555
1164		DITEXP	DITEXP		-	-	-
1165		CUST	BADDEBT		44,508	26,872	17,635
1166		CUST	CN		17,863	9,721	8,142
1167		P	SG		-	-	-
1168		DPW	SNPD		46,618	25,454	21,164
1169				B7	320,730,761	207,487,103	113,243,658
1170							

ROLLED-IN					UNADJUSTED RESULTS		
Year-End		BUS			TOTAL	OTHER	UTAH
FERC	DESCRIP	FUNC	FACTOR	Ref			
ACCT							
1171							
1172							
1173	41110	Deferred Income Tax - Federal-CR					
1174		GP	S		(238,854,503)	(156,784,269)	(82,070,234)
1175		P	SE		(6,097,659)	(3,636,948)	(2,460,711)
1176		PT	DGP		(297,114)	(297,114)	-
1177		GP	SNP		(1,338,507)	(772,727)	(565,780)
1178		PT	SG		(7,886,615)	(4,661,418)	(3,225,197)
1179		GP	GPS		(112,763)	(66,501)	(46,262)
1180		LABOR	SO		(46,077,559)	(27,173,791)	(18,903,768)
1181		PT	SNPD		(682,368)	(372,584)	(309,784)
1182		CUST	CN		-	-	-
1183		P	SG		-	-	-
1184		DITEXP	DITEXP		-	-	-
1185		P	TROJD		(337,380)	(199,735)	(137,645)
1186		P	SG		(267,166)	(157,910)	(109,256)
1187							
1188							
1189				B7	(301,951,634)	(194,122,997)	(107,828,637)
1190							
1191		<b>Total Deferred Income Taxes</b>		B7	<b>18,779,128</b>	<b>13,364,106</b>	<b>5,415,021</b>
1192	SCHMAF	Additions - Flow Through					
1193		SCHMAF	S		-	-	-
1194		SCHMAF	SNP		-	-	-
1195		SCHMAF	SO		-	-	-
1196		SCHMAF	SE		-	-	-
1197		SCHMAF	TROJP		-	-	-
1198		SCHMAF	SG		-	-	-
1199				B6	-	-	-
1200							
1201	SCHMAP	Additions - Permanent					
1202		P	S		-	-	-
1203		P	SE		(222,128)	(132,488)	(89,640)
1204		LABOR	SNP		1,813,163	1,046,748	766,415
1205		SCHMAP-SO	SO		8,185,819	4,827,507	3,358,312
1206		SCHMAP	SG		31	18	13
1207		DPW	BADDEBT		4,229,804	2,553,820	1,675,984
1208				B6	14,006,689	8,295,605	5,711,084
1209							
1210	SCHMAT	Additions - Temporary					
1211		SCHMAT-SITUS	S		22,771,641	17,990,942	4,780,699
1212		P	SG		703,974	416,087	287,887
1213		DPW	CIAC		91,258,234	49,828,538	41,429,697
1214		SCHMAT-SNP	SNP		54,347,184	31,374,901	22,972,283
1215		P	TROJD		994,997	589,057	405,940
1216		P	SG		-	-	-
1217		SCHMAT-SE	SE		11,233,462	6,700,197	4,533,265
1218		P	SG		12,947,849	7,652,882	5,294,966
1219		SCHMAT-GPS	GPS		(18,389,732)	(10,845,165)	(7,544,567)
1220		SCHMAT-SO	SO		25,211,642	14,868,320	10,343,322
1221		SCHMAT-SNP	SNPD		9,356,962	5,109,059	4,247,903
1222		CUST	CN		-	-	-
1223		P	SG		-	-	-
1224		BOOKDEPR	SCHMDEXP		446,010,730	268,314,400	177,696,331
1225				B6	656,446,944	391,999,218	264,447,726
1226							
1227		<b>TOTAL SCHEDULE - M ADDITIONS</b>		B6	<b>670,453,633</b>	<b>400,294,823</b>	<b>270,158,810</b>
1228							

ROLLED-IN					UNADJUSTED RESULTS			
Year-End					TOTAL	OTHER	UTAH	
ACCT	DESCRIP	BUS FUNC	FACTOR	Ref				
1229	SCHMDF	Deductions - Flow Through						
1230		SCHMDF	S		-	-	-	
1231		SCHMDF	DGP		-	-	-	
1232		SCHMDF	DGU		-	-	-	
1233				B6	-	-	-	
1234	SCHMDP	Deductions - Permanent						
1235		SCHMDP	S		-	-	-	
1236		P	SE		10,352,252	6,174,600	4,177,653	
1237		PTD	SNP		391,512	226,022	165,490	
1238		SCHMDP	IBT		-	-	-	
1239		P	SG		6,654,951	3,933,438	2,721,513	
1240		SCHMDP-SO	SO		21,236,827	12,524,212	8,712,616	
1241				B6	38,635,542	22,858,271	15,777,271	
1242								
1243	SCHMDT	Deductions - Temporary						
1244		GP	S		14,057,740	12,851,765	1,205,975	
1245		DPW	BADDEBT		117,280	70,810	46,470	
1246		SCHMDT-SNP	SNP		51,600,787	29,789,393	21,811,395	
1247		SCHMDT	CN		47,067	25,613	21,454	
1248		SCHMDT	TROJD		28,969	17,150	11,819	
1249		CUST	DGP		4,817	4,817	-	
1250		P	SE		16,445,305	9,808,800	6,636,505	
1251		SCHMDT-SG	SG		6,289,230	3,717,277	2,571,953	
1252		SCHMDT-GPS	GPS		48,276,253	28,470,449	19,805,804	
1253		SCHMDT-SO	SO		30,454,307	17,960,131	12,494,176	
1254		TAXDEPR	TAXDEPR		535,141,236	321,934,181	213,207,055	
1255		DPW	SNPD		122,836	67,071	55,765	
1256				B6	702,585,827	424,717,457	277,868,371	
1257								
1258	TOTAL SCHEDULE - M DEDUCTIONS				B6	741,221,369	447,575,727	293,645,642
1259								
1260	TOTAL SCHEDULE - M ADJUSTMENTS				B6	(70,767,737)	(47,280,905)	(23,486,832)
1261								
1262								
1263								
1264	40911	State Income Taxes						
1265		IBT	IBT		21,217,473	12,384,489	8,832,984	
1266		IBT	IBT		-	-	-	
1267		REC	P		-	-	-	
1268		IBT	IBT		-	-	-	
1269	Total State Tax Expense					21,217,473	12,384,489	8,832,984
1270								
1271								
1272	Calculation of Taxable Income:							
1273		Operating Revenues			3,960,199,818	2,311,823,763	1,648,376,055	
1274		Operating Deductions:						
1275		O & M Expenses			2,631,906,377	1,509,552,813	1,122,353,564	
1276		Depreciation Expense			404,161,750	243,138,584	161,023,166	
1277		Amortization Expense			64,621,598	42,035,536	22,586,062	
1278		Taxes Other Than Income			101,624,890	68,938,684	32,686,207	
1279		Interest & Dividends (AFUDC-Equity)			(28,231,167)	(16,297,994)	(11,933,173)	
1280		Misc Revenue & Expense			(7,221,470)	(3,904,399)	(3,317,071)	
1281		Total Operating Deductions			3,166,861,979	1,843,463,223	1,323,398,756	
1282		Other Deductions:						
1283		Interest Deductions			266,015,782	153,572,241	112,443,541	
1284		Interest on PCRBS			-	-	-	
1285		Schedule M Adjustments			(70,767,737)	(47,280,905)	(23,486,832)	
1286								
1287		Income Before State Taxes			456,554,321	267,507,394	189,046,927	
1288								
1289		State Income Taxes			21,217,473	12,384,489	8,832,984	
1290								
1291	Total Taxable Income					435,336,847	255,122,905	180,213,943
1292								
1293	Tax Rate					35.0%	35.0%	35.0%
1294								
1295	Federal Income Tax - Calculated					152,367,897	89,293,017	63,074,880
1296								
1297	Adjustments to Calculated Tax:							
1298	40910	PMI	P	SE	-	-	-	
1299	40910	REC	P	SG	-	-	-	
1300	40910		P	SO	-	-	-	
1301	40910	IRS Settle	LABOR	S	-	-	-	
1302	Federal Income Tax Expense					152,367,897	89,293,017	63,074,880
1303								
1304	Total Operating Expenses					3,381,602,784	1,973,792,768	1,407,810,016

ROLLED-IN					UNADJUSTED RESULTS		
Year-End	FERC	BUS		Ref	TOTAL	OTHER	UTAH
ACCT	DESCRIP	FUNC	FACTOR				
1305	310	Land and Land Rights					
1306		P	SG		2,329,517	1,376,871	952,646
1307		P	SG		34,798,446	20,567,773	14,230,673
1308		P	SG		46,390,622	27,419,380	18,971,243
1309		P	S		-	-	-
1310		P	SG		1,246,363	736,668	509,695
1311				B8	84,764,948	50,100,693	34,664,256
1312							
1313	311	Structures and Improvements					
1314		P	SG		234,583,904	138,651,840	95,932,064
1315		P	SG		328,103,333	193,926,907	134,176,426
1316		P	SG		180,787,200	106,855,063	73,932,136
1317		P	SG		46,472,907	27,468,014	19,004,892
1318				B8	789,947,344	466,901,825	323,045,519
1319							
1320	312	Boiler Plant Equipment					
1321		P	SG		733,572,146	433,581,018	299,991,128
1322		P	SG		684,674,569	404,679,892	279,994,677
1323		P	SG		1,152,073,921	680,938,318	471,135,603
1324		P	SG		227,094,748	134,225,342	92,869,406
1325				B8	2,797,415,384	1,653,424,570	1,143,990,814
1326							
1327	314	Turbogenerator Units					
1328		P	SG		148,744,159	87,915,884	60,828,275
1329		P	SG		149,578,749	88,409,172	61,169,577
1330		P	SG		399,088,057	235,882,737	163,205,319
1331		P	SG		53,243,723	31,469,935	21,773,788
1332				B8	750,654,688	443,677,729	306,976,959
1333							
1334	315	Accessory Electric Equipment					
1335		P	SG		88,302,751	52,191,726	36,111,025
1336		P	SG		139,491,010	82,446,770	57,044,240
1337		P	SG		70,794,478	41,843,385	28,951,093
1338		P	SG		47,145,723	27,865,685	19,280,038
1339				B8	345,733,962	204,347,567	141,386,395
1340							
1341							
1342							
1343	316	Misc Power Plant Equipment					
1344		P	SG		5,435,809	3,212,859	2,222,950
1345		P	SG		7,154,981	4,228,983	2,925,998
1346		P	SG		12,065,582	7,131,415	4,934,167
1347		P	SG		3,144,722	1,858,702	1,286,020
1348				B8	27,801,095	16,431,958	11,369,136
1349							
1350	317	Steam Plant ARO					
1351		P	S		-	-	-
1352				B8	-	-	-
1353							
1354	SP	Unclassified Steam Plant - Account 300					
1355		P	SG		36,909	21,815	15,094
1356				B8	36,909	21,815	15,094
1357							
1358							
1359							
1360				B8	4,796,354,329	2,834,906,156	1,961,448,173
1361							
1362							
1363		S			-	-	-
1364		DGP			-	-	-
1365		DGU			-	-	-
1366		SG			4,796,354,329	2,834,906,156	1,961,448,173
1367		SSGCH			-	-	-
1368					4,796,354,329	2,834,906,156	1,961,448,173
1369	320	Land and Land Rights					
1370		P	SG		-	-	-
1371		P	SG		-	-	-
1372				B8	-	-	-
1373							
1374	321	Structures and Improvements					
1375		P	SG		-	-	-
1376		P	SG		-	-	-
1377				B8	-	-	-

ROLLED-IN					UNADJUSTED RESULTS		
Year-End	FERC	BUS	FACTOR	Ref	TOTAL	OTHER	UTAH
ACCT	DESCRIP	FUNC					
1378							
1379	322	Reactor Plant Equipment					
1380		P	SG		-	-	-
1381		P	SG		-	-	-
1382				B8	-	-	-
1383							
1384	323	Turbogenerator Units					
1385		P	SG		-	-	-
1386		P	SG		-	-	-
1387				B8	-	-	-
1388							
1389	324	Land and Land Rights					
1390		P	SG		-	-	-
1391		P	SG		-	-	-
1392				B8	-	-	-
1393							
1394	325	Misc. Power Plant Equipment					
1395		P	SG		-	-	-
1396		P	SG		-	-	-
1397				B8	-	-	-
1398							
1399							
1400	NP	Unclassified Nuclear Plant - Acct 300					
1401		P	SG		-	-	-
1402				B8	-	-	-
1403							
1404							
1405		<b>Total Nuclear Production Plant</b>		<b>B8</b>	<b>-</b>	<b>-</b>	<b>-</b>
1406							
1407							
1408							
1409		Summary of Nuclear Production Plant by Factor					
1410		DGP			-	-	-
1411		DGU			-	-	-
1412		SG			-	-	-
1413							
1414		<b>Total Nuclear Plant by Factor</b>			<b>-</b>	<b>-</b>	<b>-</b>
1415							
1416	330	Land and Land Rights					
1417		P	SG		10,626,875	6,281,061	4,345,814
1418		P	SG		5,308,870	3,137,831	2,171,039
1419		P	SG		3,024,749	1,787,791	1,236,958
1420		P	SG		635,700	375,733	259,967
1421				B8	19,596,194	11,582,416	8,013,778
1422							
1423	331	Structures and Improvements					
1424		P	SG		21,475,136	12,692,973	8,782,163
1425		P	SG		5,456,993	3,225,380	2,231,613
1426		P	SG		49,204,335	29,082,437	20,121,898
1427		P	SG		6,714,009	3,968,344	2,745,665
1428				B8	82,850,474	48,969,134	33,881,340
1429							
1430	332	Reservoirs, Dams & Waterways					
1431		P	SG		151,645,777	89,630,898	62,014,879
1432		P	SG		21,450,263	12,678,271	8,771,991
1433		P	SG		67,916,743	40,142,487	27,774,256
1434		P	SG		34,038,890	20,118,834	13,920,055
1435				B8	275,051,672	162,570,491	112,481,181
1436							
1437	333	Water Wheel, Turbines, & Generators					
1438		P	SG		31,101,142	18,382,466	12,718,676
1439		P	SG		9,755,616	5,766,099	3,989,516
1440		P	SG		36,184,323	21,386,902	14,797,421
1441		P	SG		12,709,988	7,512,294	5,197,694
1442				B8	89,751,069	53,047,761	36,703,308
1443							
1444	334	Accessory Electric Equipment					
1445		P	SG		5,115,261	3,023,397	2,091,864
1446		P	SG		4,265,578	2,521,188	1,744,389
1447		P	SG		30,388,167	17,961,059	12,427,108
1448		P	SG		3,969,184	2,346,003	1,623,180
1449				B8	43,738,190	25,851,648	17,886,542
1450							

ROLLED-IN					UNADJUSTED RESULTS		
Year-End	FERC	BUS	FACTOR	Ref	TOTAL	OTHER	UTAH
ACCT	DESCRIP	FUNC					
1451							
1452							
1453	335	Misc. Power Plant Equipment					
1454		P	SG		1,371,505	810,634	560,871
1455		P	SG		202,500	119,689	82,812
1456		P	SG		980,879	579,753	401,126
1457		P	SG		20,738	12,257	8,481
1458				B8	2,575,623	1,522,333	1,053,290
1459							
1460	336	Roads, Railroads & Bridges					
1461		P	SG		4,558,459	2,694,297	1,864,162
1462		P	SG		831,442	491,427	340,014
1463		P	SG		7,907,188	4,673,578	3,233,610
1464		P	SG		599,113	354,109	245,005
1465				B8	13,896,202	8,213,411	5,682,791
1466							
1467	337	Hydro Plant ARO					
1468		P	S		-	-	-
1469				B8	-	-	-
1470							
1471	HP	Unclassified Hydro Plant - Acct 300					
1472		P	S		-	-	-
1473		P	SG		-	-	-
1474		P	SG		-	-	-
1475		P	SG		-	-	-
1476				B8	-	-	-
1477							
1478		<b>Total Hydraulic Production Plant</b>		<b>B8</b>	<b>527,459,422</b>	<b>311,757,193</b>	<b>215,702,229</b>
1479							
1480		Summary of Hydraulic Plant by Factor					
1481		S			-	-	-
1482		SG			527,459,422	311,757,193	215,702,229
1483		DGP			-	-	-
1484		DGU			-	-	-
1485		<b>Total Hydraulic Plant by Factor</b>			<b>527,459,422</b>	<b>311,757,193</b>	<b>215,702,229</b>
1486							
1487	340	Land and Land Rights					
1488		P	SG		21,542,551	12,732,819	8,809,732
1489		P	SG		-	-	-
1490		P	SG		-	-	-
1491				B8	21,542,551	12,732,819	8,809,732
1492							
1493	341	Structures and Improvements					
1494		P	SG		45,709,169	27,016,604	18,692,565
1495		P	SG		170,926	101,026	69,899
1496		P	SG		4,237,997	2,504,887	1,733,110
1497				B8	50,118,092	29,622,517	20,495,575
1498							
1499	342	Fuel Holders, Producers & Accessories					
1500		P	SG		27,029,975	15,976,185	11,053,790
1501		P	SG		121,339	71,718	49,621
1502		P	SG		2,257,625	1,334,379	923,246
1503				B8	29,408,939	17,382,282	12,026,657
1504							
1505	343	Prime Movers					
1506		P	S		-	-	-
1507		P	SG		774,173	457,578	316,595
1508		P	SG		484,158,808	286,164,176	197,994,632
1509		P	SG		51,250,474	30,291,816	20,958,658
1510				B8	536,183,455	316,913,571	219,269,884
1511							
1512	344	Generators					
1513		P	S		-	-	-
1514		P	SG		-	-	-
1515		P	SG		113,726,951	67,218,811	46,508,140
1516		P	SG		15,873,643	9,382,186	6,491,457
1517				B8	129,600,594	76,600,997	52,999,598

ROLLED-IN				UNADJUSTED RESULTS			
Year-End	FERC	BUS			TOTAL	OTHER	UTAH
ACCT	DESCRIP	FUNC	FACTOR	Ref			
1518							
1519	345	Accessory Electric Plant					
1520		P	SG		36,636,838	21,654,363	14,982,475
1521		P	SG		156,586	92,551	64,035
1522		P	SG		5,642,151	3,334,818	2,307,333
1523				B8	<u>42,435,575</u>	<u>25,081,731</u>	<u>17,353,843</u>
1524							
1525							
1526							
1527	346	Misc. Power Plant Equipment					
1528		P	SG		3,709,372	2,192,441	1,516,932
1529		P	SG		11,813	6,982	4,831
1530				B8	<u>3,721,185</u>	<u>2,199,423</u>	<u>1,521,762</u>
1531							
1532	347	Other Production ARO					
1533		P	S		-	-	-
1534				B8	<u>-</u>	<u>-</u>	<u>-</u>
1535							
1536	OP	Unclassified Other Prod Plant-Acct 300					
1537		P	S		-	-	-
1538		P	SG		-	-	-
1539					-	-	-
1540							
1541		<b>Total Other Production Plant</b>		B8	<b><u>813,010,391</u></b>	<b><u>480,533,339</u></b>	<b><u>332,477,051</u></b>
1542							
1543		Summary of Other Production Plant by Factor					
1544		S			-	-	-
1545		DGU			-	-	-
1546		SG			813,010,391	480,533,339	332,477,051
1547		SSGCT			-	-	-
1548		<b>Total of Other Production Plant by Factor</b>			<b><u>813,010,391</u></b>	<b><u>480,533,339</u></b>	<b><u>332,477,051</u></b>
1549							
1550		Experimental Plant					
1551	103	Experimental Plant					
1552		P	SG		-	-	-
1553		<b>Total Experimental Production Plant</b>		B8	<b><u>-</u></b>	<b><u>-</u></b>	<b><u>-</u></b>
1554							
1555		<b>Total Production Plant</b>		B8	<b><u>6,136,824,142</u></b>	<b><u>3,627,196,689</u></b>	<b><u>2,509,627,453</u></b>
1556	350	Land and Land Rights					
1557		T	SG		21,301,975	12,590,626	8,711,350
1558		T	SG		48,627,811	28,741,680	19,886,131
1559		T	SG		23,210,735	13,718,806	9,491,929
1560				B8	<u>93,140,522</u>	<u>55,051,112</u>	<u>38,089,410</u>
1561							
1562	352	Structures and Improvements					
1563		T	S		-	-	-
1564		T	SG		7,681,081	4,539,936	3,141,144
1565		T	SG		18,310,309	10,822,388	7,487,921
1566		T	SG		33,443,348	19,766,837	13,676,511
1567				B8	<u>59,434,737</u>	<u>35,129,161</u>	<u>24,305,576</u>
1568							
1569	353	Station Equipment					
1570		T	SG		134,397,947	79,436,493	54,961,454
1571		T	SG		197,048,614	116,466,443	80,582,171
1572		T	SG		662,619,052	391,643,882	270,975,170
1573				B8	<u>994,065,613</u>	<u>587,546,818</u>	<u>406,518,795</u>
1574							
1575	354	Towers and Fixtures					
1576		T	SG		156,343,413	92,407,457	63,935,957
1577		T	SG		126,993,481	75,060,051	51,933,430
1578		T	SG		111,822,786	66,093,345	45,729,440
1579				B8	<u>395,159,680</u>	<u>233,560,853</u>	<u>161,598,827</u>
1580							
1581	355	Poles and Fixtures					
1582		T	SG		68,904,555	40,726,338	28,178,217
1583		T	SG		119,043,745	70,361,325	48,682,420
1584		T	SG		325,505,825	192,391,638	133,114,187
1585				B8	<u>513,454,125</u>	<u>303,479,301</u>	<u>209,974,824</u>
1586							



ROLLED-IN Year-End					UNADJUSTED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	OTHER	UTAH
1587	356	Clearing and Grading					
1588		T	SG		207,761,880	122,798,566	84,963,314
1589		T	SG		158,769,389	93,841,340	64,928,049
1590		T	SG		302,767,734	178,952,190	123,815,544
1591				B8	669,299,003	395,592,096	273,706,907
1592							
1593	357	Underground Conduit					
1594		T	SG		6,371	3,766	2,605
1595		T	SG		162,746	96,192	66,554
1596		T	SG		3,108,686	1,837,402	1,271,283
1597				B8	3,277,803	1,937,360	1,340,443
1598							
1599	358	Underground Conductors					
1600		T	SG		-	-	-
1601		T	SG		1,018,663	602,085	416,578
1602		T	SG		6,369,401	3,764,662	2,604,739
1603				B8	7,388,064	4,366,747	3,021,316
1604							
1605	359	Roads and Trails					
1606		T	SG		1,905,513	1,126,262	779,251
1607		T	SG		501,203	296,238	204,965
1608		T	SG		9,087,805	5,371,387	3,716,418
1609				B8	11,494,522	6,793,887	4,700,635
1610							
1611	TP	Unclassified Trans Plant - Acct 300					
1612		T	SG		61,532,186	36,368,867	25,163,319
1613				B8	61,532,186	36,368,867	25,163,319
1614							
1615	TS0	Unclassified Trans Sub Plant - Acct 300					
1616		T	SG		-	-	-
1617				B8	-	-	-
1618							
1619		<b>Total Transmission Plant</b>		B8	<b>2,808,246,254</b>	<b>1,659,826,203</b>	<b>1,148,420,051</b>
1620		Summary of Transmission Plant by Factor					
1621		DGP			-	-	-
1622		DGU			-	-	-
1623		SG			2,808,246,254	1,659,826,203	1,148,420,051
1624		Total Transmission Plant by Factor			2,808,246,254	1,659,826,203	1,148,420,051
1625	360	Land and Land Rights					
1626		DPW	S		45,091,161	16,098,685	28,992,477
1627				B8	45,091,161	16,098,685	28,992,477
1628							
1629	361	Structures and Improvements					
1630		DPW	S		47,991,329	22,431,648	25,559,681
1631				B8	47,991,329	22,431,648	25,559,681
1632							
1633	362	Station Equipment					
1634		DPW	S		671,145,039	345,684,043	325,460,996
1635				B8	671,145,039	345,684,043	325,460,996
1636							
1637	363	Storage Battery Equipment					
1638		DPW	S		1,457,805	-	1,457,805
1639				B8	1,457,805	-	1,457,805
1640							
1641	364	Poles, Towers & Fixtures					
1642		DPW	S		819,939,306	557,192,997	262,746,310
1643				B8	819,939,306	557,192,997	262,746,310
1644							
1645	365	Overhead Conductors					
1646		DPW	S		593,443,204	410,487,410	182,955,794
1647				B8	593,443,204	410,487,410	182,955,794
1648							

ROLLED-IN					UNADJUSTED RESULTS			
Year-End	FERC	DESCRIP	BUS	FACTOR	Ref	TOTAL	OTHER	UTAH
ACCT			FUNC					
1649	366	Underground Conduit						
1650		DPW		S		260,952,575	124,785,835	136,166,740
1651					B8	260,952,575	124,785,835	136,166,740
1652								
1653								
1654								
1655								
1656	367	Underground Conductors						
1657		DPW		S		622,593,905	230,193,732	392,400,172
1658					B8	622,593,905	230,193,732	392,400,172
1659								
1660	368	Line Transformers						
1661		DPW		S		936,977,946	604,186,983	332,790,964
1662					B8	936,977,946	604,186,983	332,790,964
1663								
1664	369	Services						
1665		DPW		S		482,034,507	309,711,237	172,323,270
1666					B8	482,034,507	309,711,237	172,323,270
1667								
1668	370	Meters						
1669		DPW		S		190,429,885	105,745,055	84,684,831
1670					B8	190,429,885	105,745,055	84,684,831
1671								
1672	371	Installations on Customers' Premises						
1673		DPW		S		8,861,826	4,286,900	4,574,926
1674					B8	8,861,826	4,286,900	4,574,926
1675								
1676	372	Leased Property						
1677		DPW		S		49,658	4,873	44,785
1678					B8	49,658	4,873	44,785
1679								
1680	373	Street Lights						
1681		DPW		S		58,211,894	33,434,492	24,777,402
1682					B8	58,211,894	33,434,492	24,777,402
1683								
1684	DP	Unclassified Dist Plant - Acct 300						
1685		DPW		S		25,955,824	10,900,255	15,055,570
1686					B8	25,955,824	10,900,255	15,055,570
1687								
1688	DS0	Unclassified Dist Sub Plant - Acct 300						
1689		DPW		S		-	-	-
1690					B8	-	-	-
1691								
1692								
1693		<b>Total Distribution Plant</b>			<b>B8</b>	<b>4,765,135,866</b>	<b>2,775,144,145</b>	<b>1,989,991,721</b>
1694								
1695		Summary of Distribution Plant by Factor						
1696		S				4,765,135,866	2,775,144,145	1,989,991,721
1697								
1698		Total Distribution Plant by Factor				4,765,135,866	2,775,144,145	1,989,991,721

ROLLED-IN					UNADJUSTED RESULTS		
Year-End	FERC	BUS			TOTAL	OTHER	UTAH
ACCT	DESCRIP	FUNC	FACTOR	Ref			
1699	389	Land and Land Rights					
1700		G-SITUS	S		8,264,697	4,352,524	3,912,173
1701		CUST	CN		1,128,506	614,118	514,388
1702		G-DGU	SG		332	196	136
1703		G-SG	SG		1,228	726	502
1704		PTD	SO		5,598,055	3,301,398	2,296,657
1705				B8	14,992,818	8,268,962	6,723,855
1706							
1707	390	Structures and Improvements					
1708		G-SITUS	S		103,906,030	68,364,782	35,541,248
1709		G-DGP	SG		358,413	211,842	146,572
1710		G-DGU	SG		1,573,572	930,067	643,506
1711		CUST	CN		12,044,330	6,554,366	5,489,964
1712		G-SG	SG		3,999,427	2,363,879	1,635,548
1713		PTD	SO		105,194,832	62,037,627	43,157,206
1714				B8	227,076,605	140,462,562	86,614,043
1715							
1716	391	Office Furniture & Equipment					
1717		G-SITUS	S		16,470,951	12,340,456	4,130,495
1718		G-DGP	SG		348,870	206,201	142,669
1719		G-DGU	SG		249,870	147,687	102,183
1720		CUST	CN		6,267,156	3,410,504	2,856,652
1721		G-SG	SG		5,794,289	3,424,740	2,369,549
1722		P	SE		156,613	93,412	63,201
1723		PTD	SO		78,656,661	46,386,999	32,269,662
1724		G-SG	SG		294,877	174,288	120,589
1725		G-SG	SG		8,609	5,088	3,520
1726				B8	108,247,896	66,189,374	42,058,521
1727							
1728	392	Transportation Equipment					
1729		G-SITUS	S		71,271,158	38,838,652	32,432,506
1730		PTD	SO		8,650,942	5,101,809	3,549,134
1731		G-SG	SG		14,478,632	8,557,659	5,920,973
1732		CUST	CN		19,078	10,382	8,696
1733		G-DGU	SG		1,181,065	698,073	482,991
1734		P	SE		680,090	405,639	274,450
1735		G-DGP	SG		164,925	97,480	67,446
1736		G-SG	SG		359,606	212,547	147,059
1737		G-DGU	SG		59,476	35,154	24,323
1738				B8	96,864,973	53,957,394	42,907,578
1739							
1740	393	Stores Equipment					
1741		G-SITUS	S		8,815,060	5,085,005	3,730,056
1742		G-DGP	SG		335,808	198,481	137,327
1743		G-DGU	SG		652,865	385,878	266,986
1744		PTD	SO		494,538	291,649	202,889
1745		G-SG	SG		2,820,695	1,667,184	1,153,511
1746		G-DGU	SG		106,993	63,239	43,754
1747				B8	13,225,958	7,691,435	5,534,523

ROLLED-IN Year-End				UNADJUSTED RESULTS			
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	OTHER	UTAH
1748							
1749	394	Tools, Shop & Garage Equipment					
1750		G-SITUS	S		30,189,206	18,404,891	11,784,315
1751		G-DGP	SG		3,068,742	1,813,793	1,254,949
1752		G-SG	SG		17,454,230	10,316,399	7,137,831
1753		PTD	SO		4,276,183	2,521,837	1,754,346
1754		P	SE		7,106	4,239	2,868
1755		G-DGU	SG		4,291,784	2,536,677	1,755,106
1756		G-SG	SG		2,280,926	1,348,151	932,775
1757		G-SG	SG		74,831	44,229	30,602
1758				B8	61,643,009	36,990,217	24,652,792
1759							
1760	395	Laboratory Equipment					
1761		G-SITUS	S		27,235,751	19,127,244	8,108,507
1762		G-DGP	SG		79,046	46,720	32,325
1763		G-DGU	SG		553,702	327,268	226,434
1764		PTD	SO		5,788,394	3,413,649	2,374,745
1765		P	SE		42,438	25,312	17,126
1766		G-SG	SG		5,533,702	3,270,719	2,262,983
1767		G-SG	SG		253,001	149,537	103,463
1768		G-SG	SG		110,119	65,086	45,033
1769				B8	39,596,152	26,425,535	13,170,617
1770							
1771	396	Power Operated Equipment					
1772		G-SITUS	S		92,204,704	57,617,625	34,587,079
1773		G-DGP	SG		1,190,335	703,553	486,782
1774		G-SG	SG		28,834,249	17,042,608	11,791,640
1775		PTD	SO		1,864,545	1,099,597	764,948
1776		G-DGU	SG		2,259,806	1,335,668	924,138
1777		P	SE		73,823	44,032	29,791
1778		P	SG		-	-	-
1779		G-SG	SG		724,648	428,306	296,341
1780				B8	127,152,109	78,271,389	48,880,720
1781	397	Communication Equipment					
1782		COM_EQ	S		105,471,802	76,212,000	29,259,802
1783		COM_EQ	SG		6,060,186	3,581,899	2,478,287
1784		COM_EQ	SG		10,676,181	6,310,203	4,365,978
1785		COM_EQ	SO		45,598,432	26,891,230	18,707,201
1786		COM_EQ	CN		4,577,691	2,491,119	2,086,572
1787		COM_EQ	SG		60,975,082	36,039,588	24,935,494
1788		COM_EQ	SE		113,108	67,463	45,645
1789		COM_EQ	SG		876,343	517,966	358,377
1790		COM_EQ	SG		87,578	51,764	35,815
1791				B8	234,436,403	152,163,234	82,273,169
1792							
1793	398	Misc. Equipment					
1794		G-SITUS	S		1,133,387	797,131	336,257
1795		G-DGP	SG		29,910	17,679	12,232
1796		G-DGU	SG		21,453	12,680	8,773
1797		CUST	CN		197,260	107,347	89,914
1798		PTD	SO		3,038,648	1,792,013	1,246,635
1799		P	SE		3,531	2,106	1,425
1800		G-SG	SG		1,197,150	707,581	489,569
1801		G-SG	SG		2,650	1,566	1,084
1802				B8	5,623,991	3,438,102	2,185,889
1803							
1804	399	Coal Mine					
1805		P	SE		257,515,812	153,595,273	103,920,539
1806	MP	P	SE		-	-	-
1807				B8	257,515,812	153,595,273	103,920,539
1808							
1809	399L	WIDCO Capital Lease					
1810		P	SE	B8	-	-	-
1811					-	-	-
1812					-	-	-
1813		Remove Capital Leases			-	-	-
1814				B8	-	-	-
1815							

ROLLED-IN				UNADJUSTED RESULTS			
Year-End				Ref	TOTAL	OTHER	UTAH
FERC ACCT	DESCRIP	BUS FUNC	FACTOR				
1816	1011390	General Capital Leases					
1817		G-SITUS	S		7,306,030	7,306,030	-
1818		P	SG		12,411,745	7,336,016	5,075,729
1819		PTD	SO		12,902,451	7,609,095	5,293,356
1820				B9	32,620,226	22,251,141	10,369,085
1821							
1822		Remove Capital Leases			(32,620,226)	(22,251,141)	(10,369,085)
1823					-	-	-
1824							
1825	1011346	General Gas Line Capital Leases					
1826		P	SG		-	-	-
1827				B9	-	-	-
1828							
1829		Remove Capital Leases			-	-	-
1830					-	-	-
1831							
1832	GP	Unclassified Gen Plant - Acct 300					
1833		G-SITUS	S		-	-	-
1834		PTD	SO		268,055	158,083	109,972
1835		CUST	CN		-	-	-
1836		G-SG	SG		-	-	-
1837		G-DGP	SG		-	-	-
1838		G-DGU	SG		-	-	-
1839				B8	268,055	158,083	109,972
1840							
1841	399G	Unclassified Gen Plant - Acct 300					
1842		G-SITUS	S		-	-	-
1843		PTD	SO		-	-	-
1844		G-SG	SG		-	-	-
1845		G-DGP	SG		-	-	-
1846		G-DGU	SG		-	-	-
1847				B8	-	-	-
1848							
1849		<b>Total General Plant</b>		B8	<b>1,186,643,780</b>	<b>727,611,562</b>	<b>459,032,218</b>
1850							
1851		Summary of General Plant by Factor					
1852		S			472,268,776	308,446,338	163,822,438
1853		DGP			-	-	-
1854		DGU			-	-	-
1855		SG			191,836,951	113,386,067	78,450,884
1856		SO			272,331,735	160,604,985	111,726,750
1857		SE			258,592,522	154,237,477	104,355,045
1858		CN			24,234,022	13,187,836	11,046,186
1859		DEU			-	-	-
1860		SSGCT			-	-	-
1861		SSGCH			-	-	-
1862		Less Capital Leases			(32,620,226)	(22,251,141)	(10,369,085)
1863		<b>Total General Plant by Factor</b>			<b>1,186,643,780</b>	<b>727,611,562</b>	<b>459,032,218</b>
1864	301	Organization					
1865		I-SITUS	S		-	-	-
1866		PTD	SO		-	-	-
1867		I-SG	SG		-	-	-
1868				B8	-	-	-
1869	302	Franchise & Consent					
1870		I-SITUS	S		1,000,000	1,000,000	-
1871		I-SG	SG		2,945,256	1,740,807	1,204,450
1872		I-SG	SG		60,589,960	35,811,960	24,778,000
1873		I-SG	SG		9,703,142	5,735,084	3,968,058
1874		I-DGP	SG		2,844,878	1,681,478	1,163,401
1875		I-DGU	SG		679,586	401,672	277,914
1876				B8	77,762,822	46,371,001	31,391,821
1877							

ROLLED-IN					UNADJUSTED RESULTS			
Year-End	FERC	BUS		Ref	TOTAL	OTHER	UTAH	
ACCT	DESCRIP	FUNC	FACTOR					
1878	303	Miscellaneous Intangible Plant						
1879		I-SITUS	S		1,537,927	652,574	885,352	
1880		I-SG	SG		61,670,020	36,450,334	25,219,685	
1881		PTD	SO		376,460,520	222,013,921	154,446,599	
1882		P	SE		2,593,999	1,547,190	1,046,809	
1883		CUST	CN		106,735,673	58,084,149	48,651,524	
1884		P	SG		344,575	203,663	140,913	
1885		I-DGP	SG		-	-	-	
1886				B8	549,342,713	318,951,832	230,390,881	
1887	303	Less Non-Utility Plant						
1888		I-SITUS	S		-	-	-	
1889					549,342,713	318,951,832	230,390,881	
1890	IP	Unclassified Intangible Plant - Acct 300						
1891		I-SITUS	S		-	-	-	
1892		I-SG	SG		-	-	-	
1893		I-DGU	SG		-	-	-	
1894		PTD	SO		-	-	-	
1895					-	-	-	
1896					-	-	-	
1897		<b>Total Intangible Plant</b>			B8	<b>627,105,535</b>	<b>365,322,833</b>	<b>261,782,702</b>
1898								
1899		Summary of Intangible Plant by Factor						
1900		S			2,537,927	1,652,574	885,352	
1901		DGP			-	-	-	
1902		DGU			-	-	-	
1903		SG			138,777,417	82,024,998	56,752,419	
1904		SO			376,460,520	222,013,921	154,446,599	
1905		CN			106,735,673	58,084,149	48,651,524	
1906		SSGCT			-	-	-	
1907		SSGCH			-	-	-	
1908		SE			2,593,999	1,547,190	1,046,809	
1909		<b>Total Intangible Plant by Factor</b>				<b>627,105,535</b>	<b>365,322,833</b>	<b>261,782,702</b>
1910		Summary of Unclassified Plant (Account 106)						
1911		DP			25,955,824	10,900,255	15,055,570	
1912		DS0			-	-	-	
1913		GP			268,055	158,083	109,972	
1914		HP			-	-	-	
1915		NP			-	-	-	
1916		OP			-	-	-	
1917		TP			61,532,186	36,368,867	25,163,319	
1918		TS0			-	-	-	
1919		IP			-	-	-	
1920		MP			-	-	-	
1921		SP			36,909	21,815	15,094	
1922		<b>Total Unclassified Plant by Factor</b>				<b>87,792,974</b>	<b>47,449,019</b>	<b>40,343,954</b>
1923								
1924		<b>Total Electric Plant In Service</b>			B8	<b>15,523,955,577</b>	<b>9,155,101,432</b>	<b>6,368,854,146</b>

ROLLED-IN					UNADJUSTED RESULTS			
Year-End	FERC	BUS		Ref	TOTAL	OTHER	UTAH	
ACCT	DESCRIP	FUNC	FACTOR					
1925	Summary of Electric Plant by Factor							
1926	S				5,239,942,569	3,085,243,057	2,154,699,511	
1927	SE				261,186,521	155,784,667	105,401,854	
1928	DGU				-	-	-	
1929	DGP				-	-	-	
1930	SG				9,275,684,764	5,482,433,957	3,793,250,807	
1931	SO				648,792,256	382,618,907	266,173,349	
1932	CN				130,969,694	71,271,985	59,697,709	
1933	DEU				-	-	-	
1934	SSGCH				-	-	-	
1935	SSGCT				-	-	-	
1936	Less Capital Leases				(32,620,226)	(22,251,141)	(10,369,085)	
1937					<u>15,523,955,577</u>	<u>9,155,101,432</u>	<u>6,368,854,146</u>	
1938	105	Plant Held For Future Use						
1939		DPW	S		2,741,291	-	2,741,291	
1940		P	SNPPS		-	-	-	
1941		T	SNPT		163,085	96,392	66,693	
1942		P	SNPP		-	-	-	
1943		P	SE		953,014	568,425	384,589	
1944		G	SNPG		-	-	-	
1945								
1946								
1947	<b>Total Plant Held For Future Use</b>				<b>B10</b>	<b><u>3,857,390</u></b>	<b><u>664,817</u></b>	<b><u>3,192,573</u></b>
1948								
1949	114	Electric Plant Acquisition Adjustments						
1950		P	S		-	-	-	
1951		P	SG		142,633,069	84,303,898	58,329,171	
1952		P	SG		14,560,711	8,606,172	5,954,539	
1953	<b>Total Electric Plant Acquisition Adjustment</b>				<b>B15</b>	<b><u>157,193,780</u></b>	<b><u>92,910,069</u></b>	<b><u>64,283,710</u></b>
1954								
1955	115	Accum Provision for Asset Acquisition Adjustments						
1956		P	S		-	-	-	
1957		P	SG		(72,056,951)	(42,589,575)	(29,467,376)	
1958		P	SG		(10,571,540)	(6,248,355)	(4,323,185)	
1959					<b>B15</b>	<b><u>(82,628,491)</u></b>	<b><u>(48,837,930)</u></b>	<b><u>(33,790,561)</u></b>
1960								
1961	120	Nuclear Fuel						
1962		P	SE		-	-	-	
1963	<b>Total Nuclear Fuel</b>				<b>B15</b>	<b><u>-</u></b>	<b><u>-</u></b>	<b><u>-</u></b>
1964								
1965	124	Weatherization						
1966		DMSC	S		5,033,667	(614,811)	5,648,477	
1967		DMSC	SO		(2,463)	(1,453)	(1,010)	
1968					<b>B16</b>	<b><u>5,031,204</u></b>	<b><u>(616,263)</u></b>	<b><u>5,647,467</u></b>
1969								
1970	182W	Weatherization						
1971		DMSC	S		8,370,821	7,071,001	1,299,820	
1972		DMSC	SG		-	-	-	
1973		DMSC	SG		-	-	-	
1974		DMSC	SO		-	-	-	
1975					<b>B16</b>	<b><u>8,370,821</u></b>	<b><u>7,071,001</u></b>	<b><u>1,299,820</u></b>
1976								
1977	186W	Weatherization						
1978		DMSC	S		-	-	-	
1979		DMSC	CN		-	-	-	
1980		DMSC	CNP		-	-	-	
1981		DMSC	SG		-	-	-	
1982		DMSC	SO		-	-	-	
1983					<b>B16</b>	<b><u>-</u></b>	<b><u>-</u></b>	<b><u>-</u></b>
1984								
1985	<b>Total Weatherization</b>				<b>B16</b>	<b><u>13,402,024</u></b>	<b><u>6,454,738</u></b>	<b><u>6,947,287</u></b>

ROLLED-IN				UNADJUSTED RESULTS			
Year-End	FERC	BUS		Ref	TOTAL	OTHER	UTAH
ACCT	DESCRIP	FUNC	FACTOR				
1986							
1987	151	Fuel Stock					
1988		P	DEU		-	-	-
1989		P	SE		98,477,315	58,736,782	39,740,533
1990		P	SE		-	-	-
1991		P	SE		7,980,421	4,759,921	3,220,500
1992		<b>Total Fuel Stock</b>		<b>B13</b>	<b>106,457,736</b>	<b>63,496,703</b>	<b>42,961,033</b>
1993							
1994	152	Fuel Stock - Undistributed					
1995		P	SE		-	-	-
1996					-	-	-
1997							
1998	25316	DG&T Working Capital Deposit					
1999		P	SE		(551,000)	(328,644)	(222,356)
2000				<b>B13</b>	<b>(551,000)</b>	<b>(328,644)</b>	<b>(222,356)</b>
2001							
2002	25317	DG&T Working Capital Deposit					
2003		P	SE		(1,544,144)	(921,004)	(623,140)
2004				<b>B13</b>	<b>(1,544,144)</b>	<b>(921,004)</b>	<b>(623,140)</b>
2005							
2006	25319	Provo Working Capital Deposit					
2007		P	SE		-	-	-
2008					-	-	-
2009							
2010		<b>Total Fuel Stock</b>		<b>B13</b>	<b>104,362,592</b>	<b>62,247,055</b>	<b>42,115,537</b>
2011	154	Materials and Supplies					
2012		MSS	S		79,090,327	44,485,467	34,604,859
2013		MSS	SG		1,793,871	1,060,275	733,596
2014		MSS	SE		3,982,452	2,375,333	1,607,119
2015		MSS	SO		425,989	251,223	174,766
2016		MSS	SNPPS		68,557,160	40,521,009	28,036,151
2017		MSS	SNPPH		(21,081)	(12,460)	(8,621)
2018		MSS	SNPD		(4,566,192)	(2,493,218)	(2,072,974)
2019		MSS	SNPT		-	-	-
2020		MSS	SG		-	-	-
2021		MSS	SG		-	-	-
2022		MSS	SNPPS		-	-	-
2023		MSS	SNPP		-	-	-
2024		MSS	SNPPS		-	-	-
2025		<b>Total Materials and Supplies</b>		<b>B13</b>	<b>149,262,526</b>	<b>86,187,629</b>	<b>63,074,897</b>
2026							
2027	163	Stores Expense Undistributed					
2028		MSS	SO		-	-	-
2029							
2030				<b>B13</b>	<b>-</b>	<b>-</b>	<b>-</b>
2031							
2032	25318	Provo Working Capital Deposit					
2033		MSS	SNPPS		(273,000)	(161,358)	(111,642)
2034							
2035				<b>B13</b>	<b>(273,000)</b>	<b>(161,358)</b>	<b>(111,642)</b>
2036							
2037		<b>Total Materials &amp; Supplies</b>		<b>B13</b>	<b>148,989,526</b>	<b>86,026,271</b>	<b>62,963,255</b>
2038							
2039	165	Prepayments					
2040		DMSC	S		5,607,288	2,050,579	3,556,709
2041		GP	GPS		214,684	126,608	88,076
2042		PT	SG		2,881,364	1,703,043	1,178,321
2043		P	SE		2,415,202	1,440,547	974,655
2044		PTD	SO		27,969,044	16,494,471	11,474,573
2045		<b>Total Prepayments</b>		<b>B15</b>	<b>39,087,582</b>	<b>21,815,248</b>	<b>17,272,334</b>
2046							



ROLLED-IN					UNADJUSTED RESULTS		
Year-End	FERC	BUS		Ref	TOTAL	OTHER	UTAH
ACCT	DESCRIP	FUNC	FACTOR				
2047	182M	Misc Regulatory Assets					
2048		DDS2	S		53,761,187	48,910,483	4,850,704
2049		DEFSG	SG		11,063,985	6,539,417	4,524,569
2050		P	SGCT		11,317,786	6,671,146	4,646,640
2051		DEFSG	SG		-	-	-
2052		P	SE		-	-	-
2053		P	SG		-	-	-
2054		DDS02	SO		5,772,076	3,404,025	2,368,050
2055				B11	81,915,034	65,525,072	16,389,963
2056							
2057	186M	Misc Deferred Debits					
2058		LABOR	S		3,824,387	3,824,387	-
2059		P	SG		-	-	-
2060		P	SG		-	-	-
2061		DEFSG	SG		38,627,321	22,830,847	15,796,474
2062		LABOR	SO		404,598	238,608	165,990
2063		P	SE		6,448,563	3,846,245	2,602,319
2064		P	SNPPS		-	-	-
2065		GP	EXCTAX		-	-	-
2066		<b>Total Misc. Deferred Debits</b>		B11	<b>49,304,869</b>	<b>30,740,086</b>	<b>18,564,783</b>
2067							
2068		Working Capital					
2069	CWC	Cash Working Capital					
2070		CWC	S		50,121,564	24,910,311	25,211,253
2071		CWC	SO		-	-	-
2072		CWC	SE		-	-	-
2073				B14	50,121,564	24,910,311	25,211,253
2074							
2075	OWC	Other Work. Cap.					
2076	131	Cash	GP	SNP	10,619,912	6,130,928	4,488,983
2077	135	Working Funds	GP	SG	2,899	1,714	1,186
2078	141	Notes Receivabl	GP	SO	1,043,170	615,199	427,971
2079	143	Other A/R	GP	SO	19,811,284	11,683,512	8,127,773
2080	232	A/P	PTD	S	-	-	-
2081	232	A/P	PTD	SO	1,162,879	685,797	477,083
2082	232	A/P	P	SE	(951,900)	(567,761)	(384,140)
2083	253	Deferred Hedge	P	SE	-	-	-
2084	2533	Other Misc Df. Crd.	P	S	-	-	-
2085	2533	Other Misc Df. Crd.	P	SE	(5,487,245)	(3,272,867)	(2,214,379)
2086	230	Asset Retir. Oblig.	P	SE	(2,236,501)	(1,333,961)	(902,540)
2087	230	Asset Retir. Oblig.	P	S	-	-	-
2088	254105	ARO Reg Liability	P	S	-	-	-
2089	254105	ARO Reg Liability	P	SE	(422,204)	(251,824)	(170,381)
2090	2533	Cholla Reclamator	P	SE	-	-	-
2091				B14	23,542,293	13,690,737	9,851,556
2092							
2093		<b>Total Working Capital</b>		B14	<b>73,663,857</b>	<b>38,601,048</b>	<b>35,062,809</b>
2094		Miscellaneous Rate Base					
2095	18221	Unrec Plant & Reg Study Costs					
2096		P	S		-	-	-
2097							
2098				B15	-	-	-
2099							
2100	18222	Nuclear Plant - Trojan					
2101		P	S		(1,231,660)	(1,231,660)	-
2102		P	TROJP		2,928,184	1,733,116	1,195,068
2103		P	TROJD		4,287,665	2,538,378	1,749,287
2104				B15	5,984,189	3,039,834	2,944,355
2105							
2106							

ROLLED-IN					UNADJUSTED RESULTS		
Year-End					TOTAL	OTHER	UTAH
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref			
2107							
2108	1869	Misc Deferred Debits-Trojan					
2109		P	S		-	-	-
2110		P	SNPPN		-	-	-
2111				B15	-	-	-
2112							
2113		<b>Total Miscellaneous Rate Base</b>		B15	<b>5,984,189</b>	<b>3,039,834</b>	<b>2,944,355</b>
2114							
2115		<b>Total Rate Base Additions</b>		B15	<b>595,132,353</b>	<b>359,186,308</b>	<b>235,946,045</b>
2116	235	Customer Service Deposits					
2117		CUST	S		-	-	-
2118		CUST	CN		-	-	-
2119		<b>Total Customer Service Deposits</b>		B15	<b>-</b>	<b>-</b>	<b>-</b>
2120							
2121	2281	Prop Ins	PTD	SO	(227,439)	(134,130)	(93,309)
2122	2282	Inj & Dam	PTD	SO	(8,150,901)	(4,806,914)	(3,343,987)
2123	2283	Pen & Ben	PTD	SO	(20,291,799)	(11,966,890)	(8,324,908)
2124	2283	Pen & Ben	PTD	S	-	-	-
2125	254	Ins Prov	PTD	SO	(3,585,336)	(2,114,417)	(1,470,919)
2126				B15	<b>(32,255,474)</b>	<b>(19,022,351)</b>	<b>(13,233,123)</b>
2127							
2128	22844	Accum Hydro Relicensing Obligation					
2129		P	S		-	-	-
2130		P	SG		-	-	-
2131				B15	<b>-</b>	<b>-</b>	<b>-</b>
2132							
2133	22842	Prv-Trojan	P	TROJD	(2,501,014)	(1,480,647)	(1,020,367)
2134	230	ARO	P	TROJP	(2,400,817)	(1,420,981)	(979,836)
2135	254105	ARO	P	TROJP	(775,532)	(459,017)	(316,515)
2136	254		P	S	-	-	-
2137				B15	<b>(5,677,363)</b>	<b>(3,360,646)</b>	<b>(2,316,718)</b>
2138							
2139	252	Customer Advances for Construction					
2140		DPW	S		(10,426,715)	(2,344,757)	(8,081,958)
2141		DPW	SE		-	-	-
2142		T	SG		(2,286,353)	(1,351,359)	(934,994)
2143		DPW	SO		-	-	-
2144		CUST	CN		161,701	87,996	73,706
2145		<b>Total Customer Advances for Construction</b>		B19	<b>(12,551,367)</b>	<b>(3,608,121)</b>	<b>(8,943,246)</b>
2146							
2147	25398	SO2 Emissions					
2148		P	SE		-	-	-
2149				B19	<b>-</b>	<b>-</b>	<b>-</b>
2150							
2151	25399	Other Deferred Credits					
2152		P	S		(2,493,615)	(2,219,312)	(274,303)
2153		LABOR	SO		(1,064,748)	(627,925)	(436,823)
2154		P	SG		(18,767,792)	(11,092,786)	(7,675,007)
2155		P	SE		(3,050,807)	(1,819,653)	(1,231,153)
2156				B19	<b>(25,376,962)</b>	<b>(15,759,676)</b>	<b>(9,617,287)</b>

ROLLED-IN Year-End				UNADJUSTED RESULTS			
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	OTHER	UTAH
2157							
2158	190	Accumulated	Deferred Income Taxes				
2159		P	S		12,394,411	11,874,995	519,416
2160		CUST	CN		136,014	74,017	61,997
2161		LABOR	SO		94,794,433	55,904,092	38,890,340
2162		P	DGP		2,806	2,806	-
2163		CUST	BADDEBT		4,726,876	2,853,936	1,872,940
2164		P	TROJD		14,795	8,759	6,036
2165		P	SG		5,151,612	3,044,883	2,106,729
2166		P	SE		11,286,664	6,731,929	4,554,735
2167		PTD	SNP		21,315	12,305	9,010
2168		DPW	SNPD		749,975	409,499	340,476
2169		P	SSGCT		-	-	-
2170		<b>Total Accum Deferred Income Taxes</b>		<b>B19</b>	<b>129,278,902</b>	<b>80,917,222</b>	<b>48,361,680</b>
2171							
2172	281	Accumulated	Deferred Income Taxes				
2173		P	S		-	-	-
2174		PT	DGP		(170,215)	(170,215)	-
2175		T	SNPT		-	-	-
2176				<b>B19</b>	<b>(170,215)</b>	<b>(170,215)</b>	<b>-</b>
2177							
2178	282	Accumulated	Deferred Income Taxes				
2179		GP	S		(868,039)	(868,039)	-
2180		ACCMDIT	DITBAL		(1,261,975,445)	(699,714,162)	(562,261,283)
2181		PT	DGP		-	-	-
2182		LABOR	SO		(15,829,565)	(9,335,332)	(6,494,233)
2183		PTD	SNP		-	-	-
2184		P	SE		(9,688,126)	(5,778,482)	(3,909,644)
2185		P	SG		16,499,776	9,752,265	6,747,512
2186				<b>B19</b>	<b>(1,271,861,399)</b>	<b>(705,943,750)</b>	<b>(565,917,649)</b>
2187							
2188	283	Accumulated	Deferred Income Taxes				
2189		GP	S		(31,443,213)	(28,214,140)	(3,229,074)
2190		P	SG		(7,763,178)	(4,588,460)	(3,174,718)
2191		P	SE		(12,087,093)	(7,209,345)	(4,877,748)
2192		LABOR	SO		(1,264,464)	(745,705)	(518,759)
2193		GP	GPS		(13,337,078)	(7,865,412)	(5,471,666)
2194		PTD	SNP		(9,709,211)	(5,605,176)	(4,104,035)
2195		P	TROJD		(401,582)	(237,744)	(163,838)
2196		P	SG		-	-	-
2197		P	SG		-	-	-
2198		P	SG		(3,263,985)	(1,929,193)	(1,334,793)
2199				<b>B19</b>	<b>(79,269,804)</b>	<b>(56,395,175)</b>	<b>(22,874,630)</b>
2200							
2201		<b>Total Accum Deferred Income Tax</b>		<b>B19</b>	<b>(1,222,022,517)</b>	<b>(681,591,918)</b>	<b>(540,430,599)</b>
2202	255	Accumulated	Investment Tax Credit				
2203		PTD	S		-	-	-
2204		PTD	ITC84		(3,199,757)	(3,199,757)	-
2205		PTD	ITC85		(4,741,072)	(4,741,072)	-
2206		PTD	ITC86		(2,096,319)	(2,096,319)	-
2207		PTD	ITC88		(296,316)	(296,316)	-
2208		PTD	ITC89		(634,042)	(634,042)	-
2209		PTD	ITC90		(387,846)	(205,809)	(182,037)
2210		PTD	DGU		-	-	-
2211		<b>Total Accumlated ITC</b>		<b>B19</b>	<b>(11,355,352)</b>	<b>(11,173,315)</b>	<b>(182,037)</b>
2212							
2213		<b>Total Rate Base Deductions</b>			<b>(1,309,239,036)</b>	<b>(734,516,026)</b>	<b>(574,723,009)</b>
2214							

ROLLED-IN Year-End				UNADJUSTED RESULTS			
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	OTHER	UTAH
2215							
2216							
2217	108SP	Steam Prod Plant Accumulated Depr					
2218		P	S		-	-	-
2219		P	SG		(827,113,833)	(488,869,240)	(338,244,593)
2220		P	SG		(905,984,691)	(535,486,205)	(370,498,486)
2221		P	SG		(461,358,477)	(272,687,941)	(188,670,536)
2222		P	SG		(215,914,211)	(127,617,037)	(88,297,175)
2223				B17	<u>(2,410,371,213)</u>	<u>(1,424,660,423)</u>	<u>(985,710,789)</u>
2224							
2225	108NP	Nuclear Prod Plant Accumulated Depr					
2226		P	SG		-	-	-
2227		P	SG		-	-	-
2228		P	SG		-	-	-
2229				B17	<u>-</u>	<u>-</u>	<u>-</u>
2230							
2231							
2232	108HP	Hydraulic Prod Plant Accum Depr					
2233		P	S		-	-	-
2234		P	SG		(149,511,801)	(88,369,602)	(61,142,198)
2235		P	SG		(26,377,027)	(15,590,257)	(10,786,770)
2236		P	SG		(42,009,755)	(24,830,049)	(17,179,706)
2237		P	SG		(13,788,588)	(8,149,805)	(5,638,783)
2238				B17	<u>(231,687,172)</u>	<u>(136,939,714)</u>	<u>(94,747,458)</u>
2239							
2240	108OP	Other Production Plant - Accum Depr					
2241		P	S		-	-	-
2242		P	SG		(1,878,217)	(1,110,128)	(768,089)
2243		P	SG		-	-	-
2244		P	SG		(73,684,231)	(43,551,386)	(30,132,845)
2245		P	SG		(14,778,200)	(8,734,720)	(6,043,480)
2246				B17	<u>(90,340,648)</u>	<u>(53,396,234)</u>	<u>(36,944,414)</u>
2247							
2248	108EP	Experimental Plant - Accum Depr					
2249		P	SG		-	-	-
2250		P	SG		-	-	-
2251					-	-	-
2252					-	-	-
2253		<b>Total Production Plant Accum Depreciation</b>		B17	<u><b>(2,732,399,033)</b></u>	<u><b>(1,614,996,372)</b></u>	<u><b>(1,117,402,661)</b></u>
2254							
2255		Summary of Prod Plant Depreciation by Factor					
2256		S			-	-	-
2257		DGP			-	-	-
2258		DGU			-	-	-
2259		SG			(2,732,399,033)	(1,614,996,372)	(1,117,402,661)
2260		SSGCH			-	-	-
2261		SSGCT			-	-	-
2262		<b>Total of Prod Plant Depreciation by Factor</b>			<u><b>(2,732,399,033)</b></u>	<u><b>(1,614,996,372)</b></u>	<u><b>(1,117,402,661)</b></u>
2263							
2264							
2265	108TP	Transmission Plant Accumulated Depr					
2266		T	SG		(363,435,825)	(214,810,330)	(148,625,495)
2267		T	SG		(364,972,988)	(215,718,877)	(149,254,111)
2268		T	SG		(321,739,159)	(190,165,334)	(131,573,825)
2269		<b>Total Trans Plant Accum Depreciation</b>		B17	<u><b>(1,050,147,972)</b></u>	<u><b>(620,694,541)</b></u>	<u><b>(429,453,431)</b></u>

ROLLED-IN Year-End				UNADJUSTED RESULTS			
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	OTHER	UTAH
2270	108360	Land and Land Rights					
2271		DPW	S		(5,276,760)	(3,883,221)	(1,393,539)
2272				B17	(5,276,760)	(3,883,221)	(1,393,539)
2273							
2274	108361	Structures and Improvements					
2275		DPW	S		(15,828,285)	(8,337,482)	(7,490,804)
2276				B17	(15,828,285)	(8,337,482)	(7,490,804)
2277							
2278	108362	Station Equipment					
2279		DPW	S		(168,080,163)	(101,731,346)	(66,348,817)
2280				B17	(168,080,163)	(101,731,346)	(66,348,817)
2281							
2282	108363	Storage Battery Equipment					
2283		DPW	S		(813,331)	-	(813,331)
2284				B17	(813,331)	-	(813,331)
2285							
2286	108364	Poles, Towers & Fixtures					
2287		DPW	S		(432,911,651)	(327,836,077)	(105,075,574)
2288				B17	(432,911,651)	(327,836,077)	(105,075,574)
2289							
2290	108365	Overhead Conductors					
2291		DPW	S		(244,318,536)	(187,450,791)	(56,867,745)
2292				B17	(244,318,536)	(187,450,791)	(56,867,745)
2293							
2294	108366	Underground Conduit					
2295		DPW	S		(109,713,074)	(53,442,766)	(56,270,308)
2296				B17	(109,713,074)	(53,442,766)	(56,270,308)
2297							
2298	108367	Underground Conductors					
2299		DPW	S		(226,688,392)	(87,101,187)	(139,587,205)
2300				B17	(226,688,392)	(87,101,187)	(139,587,205)
2301							
2302	108368	Line Transformers					
2303		DPW	S		(349,827,533)	(242,771,216)	(107,056,317)
2304				B17	(349,827,533)	(242,771,216)	(107,056,317)
2305							
2306	108369	Services					
2307		DPW	S		(146,774,803)	(88,895,270)	(57,879,533)
2308				B17	(146,774,803)	(88,895,270)	(57,879,533)
2309							
2310	108370	Meters					
2311		DPW	S		(88,251,579)	(49,072,058)	(39,179,521)
2312				B17	(88,251,579)	(49,072,058)	(39,179,521)
2313							
2314							
2315							
2316	108371	Installations on Customers' Premises					
2317		DPW	S		(5,803,256)	(2,546,337)	(3,256,919)
2318				B17	(5,803,256)	(2,546,337)	(3,256,919)
2319							
2320	108372	Leased Property					
2321		DPW	S		(40,393)	(4,552)	(35,841)
2322				B17	(40,393)	(4,552)	(35,841)
2323							
2324	108373	Street Lights					
2325		DPW	S		(20,448,477)	(11,125,638)	(9,322,839)
2326				B17	(20,448,477)	(11,125,638)	(9,322,839)
2327							
2328	108D00	Unclassified Dist Plant - Acct 300					
2329		DPW	S		-	-	-
2330				B17	-	-	-
2331							
2332	108DS	Unclassified Dist Sub Plant - Acct 300					
2333		DPW	S		-	-	-
2334				B17	-	-	-
2335							
2336	108DP	Unclassified Dist Sub Plant - Acct 300					
2337		DPW	S		-	-	-
2338				B17	-	-	-
2339							
2340							
2341		<b>Total Distribution Plant Accum Depreciation</b>		<b>B17</b>	<b>(1,814,776,233)</b>	<b>(1,164,197,942)</b>	<b>(650,578,291)</b>
2342							
2343		Summary of Distribution Plant Depr by Factor					
2344		S			(1,814,776,233)	(1,164,197,942)	(650,578,291)
2345							
2346		Total Distribution Depreciation by Factor		B17	(1,814,776,233)	(1,164,197,942)	(650,578,291)

ROLLED-IN							
Year-End							
FERC	BUS			UNADJUSTED RESULTS			
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	UTAH
2347	108GP	General Plant Accumulated Depr					
2348		G-SITUS	S		(150,559,833)	(98,017,012)	(52,542,821)
2349		G-DGP	SG		(8,314,784)	(4,914,490)	(3,400,295)
2350		G-DGU	SG		(15,161,624)	(8,961,344)	(6,200,280)
2351		G-SG	SG		(41,919,497)	(24,776,702)	(17,142,796)
2352		CUST	CN		(6,252,192)	(3,402,361)	(2,849,831)
2353		PTD	SO		(97,093,728)	(57,260,079)	(39,833,649)
2354		P	SE		(494,058)	(294,681)	(199,377)
2355		G-SG	SG		(60,640)	(35,841)	(24,798)
2356		G-SG	SG		(3,098,868)	(1,831,600)	(1,267,269)
2357				B17	(322,955,226)	(199,494,110)	(123,461,116)
2358							
2359							
2360	108MP	Mining Plant Accumulated Depr.					
2361		P	S		-	-	-
2362		P	SE		(156,753,130)	(93,495,384)	(63,257,746)
2363				B17	(156,753,130)	(93,495,384)	(63,257,746)
2364	108MP	Less Centralia Situs Depreciation					
2365		P	S		-	-	-
2366				B17	(156,753,130)	(93,495,384)	(63,257,746)
2367							
2368	1081390	Accum Depr - Capital Lease					
2369		PTD	SO	B17	-	-	-
2370					-	-	-
2371							
2372		Remove Capital Leases			-	-	-
2373				B17	-	-	-
2374							
2375	1081399	Accum Depr - Capital Lease					
2376		P	S		-	-	-
2377		P	SE	B17	-	-	-
2378					-	-	-
2379							
2380		Remove Capital Leases			-	-	-
2381				B17	-	-	-
2382							
2383							
2384		<b>Total General Plant Accum Depreciation</b>		B17	<b>(479,708,355)</b>	<b>(292,989,494)</b>	<b>(186,718,861)</b>
2385							
2386							
2387							
2388		Summary of General Depreciation by Factor					
2389		S			(150,559,833)	(98,017,012)	(52,542,821)
2390		DGP			-	-	-
2391		DGU			-	-	-
2392		SE			(157,247,188)	(93,790,065)	(63,457,123)
2393		SO			(97,093,728)	(57,260,079)	(39,833,649)
2394		CN			(6,252,192)	(3,402,361)	(2,849,831)
2395		SG			(68,555,414)	(40,519,977)	(28,035,438)
2396		DEU			-	-	-
2397		SSGCT			-	-	-
2398		SSGCH			-	-	-
2399		Remove Capital Leases			-	-	-
2400		Total General Depreciation by Factor			(479,708,355)	(292,989,494)	(186,718,861)
2401							
2402							
2403		<b>Total Accum Depreciation - Plant In Service</b>		B17	<b>(6,077,031,592)</b>	<b>(3,692,878,349)</b>	<b>(2,384,153,244)</b>
2404	111SP	Accum Prov for Amort-Steam					
2405		P	SG		-	-	-
2406		P	SG		(476,004)	(281,344)	(194,660)
2407				B18	(476,004)	(281,344)	(194,660)
2408							
2409							
2410	111GP	Accum Prov for Amort-General					
2411		G-SITUS	S		(16,783,079)	(16,773,879)	(9,201)
2412		CUST	CN		(1,850,277)	(1,006,897)	(843,381)
2413		I-SG	SG		(544,002)	(321,535)	(222,467)
2414		PTD	SO		(6,485,641)	(3,824,843)	(2,660,797)
2415		P	SE		-	-	-
2416				B18	(25,663,000)	(21,927,154)	(3,735,846)
2417							

ROLLED-IN				UNADJUSTED RESULTS			
Year-End	FERC	BUS			TOTAL	OTHER	UTAH
ACCT	DESCRIP	FUNC	FACTOR	Ref			
2418							
2419	111HP	Accum Prov for Amort-Hydro					
2420		P	SG		(344,575)	(203,663)	(140,913)
2421		P	SG		-	-	-
2422		P	SG		(3,017)	(1,783)	(1,234)
2423		P	SG		(292,432)	(172,843)	(119,589)
2424				B18	(640,024)	(378,289)	(261,735)
2425							
2426							
2427	111IP	Accum Prov for Amort-Intangible Plant					
2428		I-SITUS	S		(715,455)	(711,233)	(4,223)
2429		I-DGP	SG		(2,844,878)	(1,681,478)	(1,163,401)
2430		I-DGU	SG		(330,315)	(195,234)	(135,081)
2431		P	SE		(765,904)	(456,823)	(309,080)
2432		I-SG	SG		(31,899,735)	(18,854,478)	(13,045,258)
2433		I-SG	SG		(9,679,396)	(5,721,049)	(3,958,347)
2434		I-SG	SG		(2,799,244)	(1,654,505)	(1,144,739)
2435		CUST	CN		(77,181,053)	(42,000,914)	(35,180,139)
2436		P	SG		-	-	-
2437		P	SG		(17,091)	(10,102)	(6,989)
2438		PTD	SO		(236,039,863)	(139,202,207)	(96,837,655)
2439				B18	(362,272,934)	(210,488,023)	(151,784,911)
2440	111IP	Less Non-Utility Plant					
2441		NUTIL	OTH		-	-	-
2442					(362,272,934)	(210,488,023)	(151,784,911)
2443							
2444	111390	Accum Amtr - Capital Lease					
2445		G-SITUS	S		-	-	-
2446		P	SG		-	-	-
2447		PTD	SO		-	-	-
2448					-	-	-
2449					-	-	-
2450		Remove Capital Lease Amtr			-	-	-
2451							
2452		<b>Total Accum Provision for Amortization</b>		B18	<b>(389,051,962)</b>	<b>(233,074,810)</b>	<b>(155,977,152)</b>
2453							
2454							
2455							
2456							
2457		Summary of Amortization by Factor					
2458		S			(17,498,535)	(17,485,111)	(13,423)
2459		DGP			-	-	-
2460		DGU			-	-	-
2461		SE			(765,904)	(456,823)	(309,080)
2462		SO			(242,525,503)	(143,027,051)	(99,498,453)
2463		CN			(79,031,330)	(43,007,810)	(36,023,520)
2464		SSGCT			-	-	-
2465		SSGCH			-	-	-
2466		SG			(49,230,690)	(29,098,014)	(20,132,676)
2467		Less Capital Lease			-	-	-
2468		<b>Total Provision For Amortization by Factor</b>			<b>(389,051,962)</b>	<b>(233,074,810)</b>	<b>(155,977,152)</b>







JAM JUNE 2007 UNADJUSTED  
 YEAR-END FACTORS

DESCRIPTION	REVISED PROTOCOL										NON-UTILITY	Page Ref.	
	FACTOR	California	Oregon	Washington	Montana	Wyo-PPL	Utah	Idaho	Wyo-UPL	FERC-UPL			OTHER
System Net Transmission Plant	SNPT	1.8430%	28.0480%	8.0345%	0.0000%	12.5541%	40.8946%	6.3579%	1.7645%	0.3934%			Pg 10.1.4
System Net Production Plant	SNPP	1.8426%	28.0989%	8.0503%	0.0000%	12.5541%	40.8555%	6.3406%	1.7632%	0.3925%			Pg 10.1.4
System Net Hydro Plant	SNPPH	1.8430%	28.0480%	8.0345%	0.0000%	12.5541%	40.8946%	6.3679%	1.7645%	0.3934%			Pg 10.1.3
System Net Nuclear Plant	SNPPN	1.8430%	28.0480%	8.0345%	0.0000%	12.5541%	40.8946%	6.3679%	1.7645%	0.3934%			Pg 10.1.3
System Net Other Production Plant	SNPRO	1.8368%	28.0895%	8.0545%	0.0000%	12.5383%	40.8744%	6.3608%	1.7523%	0.3942%			Pg 10.1.4
System Net General Plant	SNPG	2.3004%	29.8603%	8.4704%	0.0000%	11.2722%	39.5555%	6.4239%	2.2364%	0.1424%			Pg 10.1.5
System Net Intangible Plant	SNPI	2.3111%	29.1091%	7.8291%	0.0000%	11.2342%	41.5243%	6.0870%	1.6343%	0.2709%			Pg 10.1.5
Trojan Plant Allocator	TROJP	1.8385%	27.9212%	8.0154%	0.0000%	12.8209%	40.8126%	6.4097%	1.7906%	0.3866%			Pg 10.1.10
Trojan Decommissioning Allocator	TROJD	1.8382%	27.8988%	8.0120%	0.0000%	12.8529%	40.7981%	6.4171%	1.7952%	0.3877%			Pg 10.1.11
Income Before Taxes	IBT	0.4148%	39.7392%	7.6729%	0.0000%	12.6327%	31.9629%	2.8150%	0.5713%	-0.2240%	4.4164%		Pg 10.1.7
DIT Expense	DITEXP	3.8378%	34.5229%	7.7352%	0.0000%	13.7463%	34.6487%	4.2385%	0.5777%	0.2603%	0.0000%		Pg 10.1.7
Tax Depreciation	TAXDEPR	2.7038%	30.1983%	8.1526%	0.0000%	11.2442%	39.8220%	5.8873%	1.7428%	0.2482%	0.0000%		Pg 10.1.8
Blank	DONOTUSE	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%		Not Used
Blank	DONOTUSE	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%		Not Used
Blank	DONOTUSE	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%		Not Used
SCHMAT Depreciation Expense	SCHMAT	2.7038%	30.1983%	8.1526%	0.0000%	11.2442%	39.8220%	5.8873%	1.7428%	0.2482%	0.0000%		Pg 10.1.11
SCHMDT Amortization Expense	SCHMDT	2.0769%	25.7582%	6.7618%	0.0000%	9.8909%	34.8401%	4.9989%	1.4061%	0.2304%	13.9368%		Pg 10.1.11
System Generation Cholla Transaction	SGCT	1.8503%	28.1588%	8.0663%	0.0000%	12.7041%	41.0561%	6.3931%	1.7715%				Pg 10.2.3

YEAR-END BALANCE  
CALCULATION OF INTERNAL FACTORS

DESCRIPTION OF FACTORS

STEAM:  
STEAM PRODUCTION PLANT

	TOTAL	California	Oregon	Washington	Montana	Wyo-PPL	Utah	Idaho	Wyo-UPL	FERC
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	1,239,161,303	354,966,264	0	559,058,192	1,806,724,333	281,334,026	77,957,098	17,381,176
SG	378,348,186	7,043,198	109,460,049	31,310,184	0	48,327,030	151,992,148	22,045,493	6,776,575	1,403,519
SSGCH	4,796,354,329	88,466,691	1,348,621,351	386,276,448	0	607,365,192	1,956,706,481	303,379,908	84,733,663	18,784,686

LESS ACCUMULATED DEPRECIATION

DGP	(827,113,833)	(15,243,622)	(231,988,689)	(66,454,753)	0	(104,663,670)	(338,244,593)	(52,668,822)	(14,584,680)	(3,254,004)
DGU	(895,964,691)	(16,697,203)	(254,110,569)	(72,791,660)	0	(114,844,054)	(370,498,486)	(57,692,243)	(15,986,381)	(3,564,295)
SG	(461,358,477)	(6,502,789)	(129,401,715)	(37,068,010)	0	(68,390,694)	(188,670,536)	(29,378,669)	(6,140,813)	(1,815,062)
SSGCH	(2,15,914,211)	(4,019,384)	(62,466,219)	(17,867,969)	0	(27,879,074)	(86,732,527)	(12,560,827)	(3,867,228)	(800,954)
	(2,410,371,213)	(44,462,989)	(677,966,990)	(194,182,392)	0	(305,267,463)	(984,146,172)	(152,321,780)	(42,569,122)	(9,434,316)

TOTAL NET STEAM PLANT

SNPP	2,395,983,117	44,003,693	670,654,361	192,094,056	0	302,117,709	974,560,310	151,068,149	42,144,560	9,350,379
SYSTEM NET PLANT PRODUCTION STEAM	100.0000%	1.8443%	28.1081%	8.0509%	0.0000%	12.6622%	40.8452%	6.3311%	1.7663%	0.3919%

NUCLEAR:  
NUCLEAR PRODUCTION PLANT

DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0

LESS ACCUMULATED DEPRECIATION

DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0

TOTAL NUCLEAR PLANT

SNPP	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
SYSTEM NET PLANT PRODUCTION NUCLEAR										

HYDRO:  
HYDRO PRODUCTION PLANT

	TOTAL	California	Oregon	Washington	Montana	Wyo-PPL	Utah	Idaho	Wyo-UPL	FERC
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	527,459,422	9,721,022	147,941,692	42,378,914	0	66,745,153	215,702,229	33,588,114	9,307,185	2,075,114
	527,459,422	9,721,022	147,941,692	42,378,914	0	66,745,153	215,702,229	33,588,114	9,307,185	2,075,114

LESS ACCUMULATED DEPRECIATION (net hydro amortizations)

DGP	(149,656,276)	(2,761,837)	(42,031,680)	(12,040,263)	0	(18,962,950)	(61,283,111)	(9,542,711)	(2,844,262)	(588,560)
DGU	(26,977,027)	(486,126)	(7,386,222)	(2,119,272)	0	(3,337,771)	(10,786,770)	(1,679,664)	(465,461)	(100,772)
SG	(56,063,753)	(1,033,933)	(15,133,174)	(4,206,876)	0	(7,098,195)	(22,359,312)	(3,571,969)	(889,752)	(220,862)
	(232,322,156)	(4,281,766)	(65,163,076)	(18,666,411)	0	(28,398,916)	(95,008,193)	(14,794,375)	(4,099,465)	(914,014)

TOTAL NET HYDRO PRODUCTION PLANT

SNPP	295,132,226	5,439,256	82,778,616	23,712,503	0	37,346,277	120,693,036	18,793,739	5,207,700	1,161,100
SYSTEM NET PLANT PRODUCTION HYDRO	100.0000%	1.8430%	28.0480%	8.0345%	0.0000%	12.6541%	40.8946%	6.3679%	1.7645%	0.3934%

OTHER:  
OTHER PRODUCTION PLANT (EXCLUDES EXPERIMENTAL)

	TOTAL	California	Oregon	Washington	Montana	Wyv-PPL	Utah	Idaho	Wyv-UPL	FERC
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	733,748,591	13,527,828	235,801,693	58,863,292	0	92,845,144	300,052,247	46,724,406	12,947,220	2,868,689
SSGCH	79,261,890	1,405,861	29,260,542	3,546,000	0	895,899	30,536,800	3,765,959	2,500,125	319,115
SSGCT	813,010,381	14,933,689	225,422,145	62,409,292	0	102,740,113	332,289,046	51,190,364	14,237,375	3,225,805

LESS ACCUMULATED DEPRECIATION

DGP	0	0	0	0	0	0	0	0	0	0
DGU	(1,878,217)	(34,615)	(526,802)	(150,969)	0	(237,671)	(769,069)	(119,603)	(33,142)	(7,389)
SG	(73,684,231)	(1,357,593)	(20,668,935)	(6,920,186)	0	(9,324,054)	(30,132,845)	(4,692,142)	(1,300,181)	(269,896)
SSGCH	(14,778,200)	(262,120)	(4,213,622)	(1,220,488)	0	(1,843,962)	(6,000,398)	(929,367)	(240,546)	(59,498)
SSGCT	(80,340,648)	(1,654,728)	(25,407,557)	(7,281,590)	0	(11,452,697)	(38,900,332)	(5,741,112)	(1,573,869)	(356,774)

TOTAL NET OTHER PRODUCTION PLANT  
SNPP  
SYSTEM NET PLANT PRODUCTION OTHER

	722,668,743	13,274,041	202,994,588	58,207,710	0	81,333,416	295,379,558	45,967,863	12,663,505	2,848,031
100.0000%		1.8389%	28.0895%	8.0545%	0.0000%	12.6393%	40.8734%	6.3608%	1.7523%	0.3942%

PRODUCTION:  
TOTAL PRODUCTION PLANT

	TOTAL	California	Oregon	Washington	Montana	Wyv-PPL	Utah	Idaho	Wyv-UPL	FERC
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	5,675,214,067	104,667,323	1,592,904,598	486,298,460	0	718,652,498	2,322,489,910	361,646,946	100,211,493	22,342,979
SSGCH	376,348,186	7,043,198	108,460,049	31,310,164	0	48,327,030	151,962,148	22,045,463	6,776,575	1,403,519
SSGCT	6,136,624,142	113,116,382	1,724,365,188	516,608,624	0	9,895,989	32,225,643	4,984,598	1,290,155	319,115

LESS ACCUMULATED DEPRECIATION

DGP	(344,575)	(6,582)	(96,646)	(27,665)	0	(43,603)	(140,913)	(21,942)	(6,060)	(1,366)
DGU	0	0	0	0	0	0	0	0	0	0
SG	(2,502,002,070)	(46,111,837)	(701,760,940)	(201,024,240)	0	(316,656,171)	(1,023,182,828)	(159,325,110)	(44,148,620)	(9,843,295)
SSGCH	(215,614,211)	(4,019,984)	(62,466,218)	(17,867,949)	0	(27,576,074)	(86,739,529)	(12,589,827)	(3,967,228)	(800,954)
SSGCT	(14,778,200)	(262,120)	(4,213,622)	(1,220,488)	0	(1,843,962)	(6,000,398)	(929,367)	(240,546)	(59,498)
	(2,733,038,657)	(50,399,481)	(768,537,624)	(220,140,382)	0	(348,072,056)	(1,118,094,696)	(172,857,246)	(48,262,457)	(10,705,103)

TOTAL NET PRODUCTION PLANT  
SNPP  
SYSTEM NET PRODUCTION PLANT

	3,403,785,085	62,716,891	956,427,565	274,014,269	0	430,797,401	1,300,632,904	215,819,780	60,015,705	13,300,510
100.0000%		1.8426%	28.0989%	8.0503%	0.0000%	12.6564%	40.8555%	6.3406%	1.7632%	0.3925%

TRANSMISSION:  
TRANSMISSION PLANT

	TOTAL	California	Oregon	Washington	Montana	Wyv-PPL	Utah	Idaho	Wyv-UPL	FERC
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	2,809,246,254	51,755,696	787,656,235	225,629,537	0	385,367,810	1,148,420,051	178,826,448	48,552,376	11,048,111
	2,809,246,254	51,755,696	787,656,235	225,629,537	0	385,367,810	1,148,420,051	178,826,448	48,552,376	11,048,111

LESS ACCUMULATED DEPRECIATION

DGP	(653,435,625)	(6,688,084)	(101,395,393)	(29,200,380)	0	(45,989,471)	(148,625,495)	(25,143,247)	(6,412,938)	(1,429,817)
DGU	(384,972,988)	(6,726,414)	(102,387,536)	(29,323,884)	0	(46,163,965)	(149,254,111)	(25,241,120)	(6,440,062)	(1,436,865)
SG	(321,728,159)	(5,928,619)	(80,241,322)	(23,850,246)	0	(40,713,140)	(131,573,825)	(20,488,043)	(6,677,187)	(1,285,716)
	(1,000,147,722)	(19,394,116)	(284,045,251)	(84,374,510)	0	(132,866,596)	(429,453,431)	(66,872,423)	(18,530,186)	(4,131,458)

TOTAL NET TRANSMISSION PLANT  
SNPT  
SYSTEM NET PLANT TRANSMISSION

	1,799,098,382	32,401,568	483,110,684	141,255,027	0	222,471,215	718,966,621	111,554,025	31,022,189	6,916,653
100.0000%		1.8430%	28.0480%	8.0345%	0.0000%	12.6541%	40.8946%	6.3679%	1.7645%	0.3934%

	TOTAL	California	Oregon	Washington	Montana	Wyve-PPL	Utah	Idaho	Wyve-UPL	FERC
<b>DISTRIBUTION:</b>										
DISTRIBUTION PLANT - PACIFIC POWER										
S	2,465,455,476	192,346,289	1,526,612,993	356,149,796	0	391,354,398	0	0	0	0
LESS ACCUMULATED DEPRECIATION										
S	(1,032,776,172)	(61,921,489)	(655,129,459)	(151,555,552)	0	(164,177,673)	0	0	0	0
	1,432,679,304	110,424,800	871,483,534	204,595,244	0	227,176,725	0	0	0	0
<b>DNPPD</b>										
DIVISION NET PLANT DISTRIBUTION PACIFIC POWER										
	100.0000%	7.7023%	62.1817%	14.2704%	0.0000%	15.9456%	0.0000%	0.0000%	0.0000%	0.0000%
DISTRIBUTION PLANT - ROCKY MOUNTAIN POWER										
S	2,298,670,390	0	0	0	0	0	1,999,991,721	294,253,555	74,425,114	0
LESS ACCUMULATED DEPRECIATION										
S	(792,000,060)	0	0	0	0	0	(650,576,291)	(101,334,730)	(30,087,039)	0
	1,516,670,330	0	0	0	0	0	1,349,415,430	132,918,824	44,338,075	0
<b>DNPOU</b>										
DIVISION NET PLANT DISTRIBUTION R.M.P.										
	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	89.3126%	8.7639%	2.9234%	0.0000%
DNPD & SNPD										
SYSTEM NET PLANT DISTRIBUTION										
	2,950,359,633	110,426,800	891,492,534	204,595,244	0	227,176,725	1,339,413,430	132,918,824	44,338,075	0
	100.0000%	3.7428%	30.2164%	6.9345%	0.0000%	7.7000%	45.3983%	4.5052%	1.5028%	0.0000%
<b>GENERAL:</b>										
GENERAL PLANT										
S	472,268,776	12,283,946	151,429,099	42,205,327	0	57,324,040	163,822,438	32,726,462	12,477,444	0
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SE	1,076,710	19,594	293,008	85,152	0	148,223	434,506	71,525	20,848	3,694
SG	196,397,294	3,438,969	52,336,764	14,992,225	0	23,617,176	76,306,149	11,892,338	3,292,567	794,105
SO	272,331,735	7,076,869	80,861,521	21,475,969	0	30,454,987	111,672,533	16,074,233	4,693,225	682,458
DEU	24,234,072	646,374	7,667,050	1,732,360	0	1,650,679	11,046,186	960,166	216,028	0
SSGCT	452,267	7,966	128,365	37,146	0	56,118	183,040	28,316	7,350	1,819
SSGCH	4,769,400	89,158	1,385,623	398,347	0	611,758	1,923,898	270,997	85,783	17,917
Remove Capital Loss	(32,620,226)	(561,182)	(13,202,124)	(2,014,705)	0	(4,401,235)	(10,366,515)	(1,551,928)	(441,363)	(91,183)
	929,127,968	22,941,674	286,529,306	76,969,618	0	109,462,008	355,024,227	60,490,199	20,351,862	1,358,674
LESS ACCUMULATED DEPRECIATION										
S	(167,342,912)	(5,187,509)	(54,474,191)	(15,432,378)	0	(23,073,152)	(52,552,022)	(12,341,454)	(4,292,207)	0
DGP	(6,314,784)	(153,241)	(2,332,129)	(666,054)	0	(1,050,160)	(3,400,295)	(529,478)	(146,717)	(32,712)
DGU	(15,161,624)	(278,427)	(4,252,529)	(1,218,166)	0	(1,918,565)	(6,200,280)	(965,478)	(267,532)	(59,648)
SE	(494,050)	(8,973)	(134,450)	(39,073)	0	(68,013)	(199,377)	(32,820)	(9,566)	(1,787)
SG	(42,463,500)	(782,598)	(11,910,152)	(3,411,745)	0	(5,373,366)	(17,365,263)	(2,704,035)	(749,282)	(167,059)
SO	(103,579,369)	(2,698,628)	(36,526,878)	(8,168,204)	0	(11,983,300)	(42,473,716)	(6,113,716)	(1,785,034)	(259,598)
CN	(8,102,469)	(216,104)	(2,640,315)	(599,269)	0	(553,631)	(3,693,212)	(327,711)	(72,227)	0
SSGCT	(60,640)	(1,076)	(17,291)	(5,008)	0	(7,566)	(24,614)	(3,814)	(687)	(244)
SSGCH	(3,098,899)	(57,897)	(896,535)	(256,447)	0	(995,823)	(1,862,564)	(246,564)	(55,504)	(11,496)
	(346,618,225)	(9,355,440)	(107,184,468)	(29,798,344)	0	(44,025,607)	(127,153,729)	(23,199,069)	(7,369,054)	(532,513)
TOTAL NET GENERAL PLANT										
SNPG	596,509,743	13,596,234	173,344,638	49,171,476	0	65,438,402	227,670,497	37,291,130	12,992,806	826,361
SYSTEM NET GENERAL PLANT										
	100.0000%	2.3404%	29.8600%	8.4704%	0.0000%	11.2722%	39.2635%	6.4289%	2.2364%	0.1424%
<b>MINING:</b>										
GENERAL MINING PLANT										
SE	257,515,912	4,676,747	70,078,552	20,365,664	0	35,450,291	103,920,559	17,106,537	4,986,103	931,361
LESS ACCUMULATED DEPRECIATION										
SE	(159,753,130)	(2,846,795)	(42,667,700)	(12,366,837)	0	(21,575,040)	(63,257,746)	(10,412,865)	(3,035,054)	(566,644)
	107,762,782	1,829,952	27,410,852	7,998,827	0	13,875,251	40,662,793	6,693,672	1,950,999	364,716
<b>SNPM</b>										
SYSTEM NET PLANT MINING										
	100.0000%	1.8161%	27.2133%	7.9985%	0.0000%	13.7663%	40.3550%	6.6429%	1.9562%	0.3617%

INTANGIBLE:  
INTANGIBLE PLANT

	TOTAL	California	Oregon	Washington	Montana	Wyo-PPL	Utah	Idaho	Wyo-JPL	FERC
S	2,537,927	0	10,945	2,655	0	246,394	885,352	1,392,381	0	0
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SE	2,630,969	47,110	705,913	205,147	0	357,030	1,046,892	1,713,177	0	0
CN	105,735,673	2,845,783	34,791,485	7,854,009	0	17,393,108	48,651,524	4,317,015	95,468	6,362
SG	138,771,417	2,557,653	38,924,357	11,150,121	0	17,561,008	56,752,419	8,837,214	2,448,771	545,974
SO	376,466,523	9,699,881	110,850,323	29,687,038	0	42,098,759	154,371,610	22,220,378	6,487,737	943,403
SSGCT	0	0	0	0	0	0	0	0	0	0
SSGCH	627,105,535	15,151,427	185,372,902	48,939,871	0	67,557,367	261,707,713	36,939,305	9,938,192	1,488,758
	(715,455)	0	(15,189)	(761)	0	(10,252)	(4,223)	(695,032)	0	0
DGP	(2,844,878)	(52,431)	(797,831)	(228,573)	0	(359,993)	(1,163,401)	(695,032)	0	0
DGU	(330,315)	(6,086)	(82,647)	(26,539)	0	(41,799)	(132,061)	(21,034)	(50,159)	(11,192)
SE	(765,904)	(13,910)	(208,428)	(60,572)	0	(105,436)	(309,060)	(50,878)	(14,830)	(2,770)
CN	(77,181,053)	(2,058,522)	(25,150,636)	(6,708,411)	0	(5,273,660)	(15,180,139)	(3,121,653)	(868,011)	0
SG	(44,378,376)	(1,717,889)	(12,447,236)	(3,585,973)	0	(5,615,676)	(18,148,373)	(2,825,973)	(783,070)	(174,592)
SO	(236,039,863)	(6,061,803)	(89,565,592)	(18,613,955)	0	(26,396,450)	(96,790,837)	(13,932,125)	(4,067,780)	(591,511)
SSGCT	(17,251)	0	0	0	0	0	0	(996)	0	0
SSGCH	(362,272,954)	(9,030,360)	(108,282,602)	(28,205,821)	0	(37,805,469)	(151,737,769)	(20,818,851)	(5,610,034)	(781,429)
TOTAL NET INTANGIBLE PLANT	264,832,801	6,120,468	77,090,300	20,734,050	0	29,751,688	109,969,944	16,120,454	4,328,158	717,330
SNP	100.0000%	2.3111%	29.1091%	7.8291%	0.0000%	11.2342%	41.5243%	6.0870%	1.6343%	0.2705%
SYSTEM NET INTANGIBLE PLANT										

GROSS PLANT:  
PRODUCTION PLANT

	TOTAL	California	Oregon	Washington	Montana	Wyo-PPL	Utah	Idaho	Wyo-JPL	FERC
S	6,136,824,142	113,116,932	1,724,965,189	494,154,853	0	776,893,458	2,506,697,630	398,677,026	108,378,222	24,065,613
DGP	2,808,246,254	51,755,656	789,656,235	225,629,537	0	365,357,810	1,148,420,051	178,826,448	48,520,376	11,048,111
DGU	4,765,136,866	192,348,269	1,526,612,993	356,149,796	0	391,354,398	1,989,991,721	234,253,555	74,425,114	0
SE	1,186,643,780	27,618,421	350,607,658	98,335,483	0	144,912,300	458,944,766	77,596,735	25,337,863	2,290,265
CN	627,105,535	15,151,427	185,372,902	48,939,871	0	67,557,367	261,707,713	36,939,305	9,938,192	1,488,758
SG	15,523,956,577	396,960,205	4,576,215,177	1,224,209,338	0	1,736,051,333	6,365,761,852	916,293,069	267,531,867	38,902,738
SO	100.0000%	2.5766%	29.4720%	7.8659%	0.0000%	11.1830%	41.0061%	5.9024%	1.7233%	0.2506%
SNP										
SYSTEM NET PLANT FACTOR (SNP)										
NET PLANT	9,056,348,027	227,081,913	2,618,887,073	687,736,862	0	989,504,892	3,827,516,189	520,797,785	154,657,992	22,185,281
SNP	100.0000%	2.5089%	28.9113%	7.7027%	0.0000%	10.9237%	42.2540%	5.7464%	1.7071%	0.2448%
SYSTEM NET PLANT FACTOR (SNP)										
INT	0.0000%									
INTEREST FACTOR SNP - NON-UTILITY	100.0000%	2.5089%	28.9113%	7.7027%	0.0000%	10.9237%	42.2540%	5.7464%	1.7071%	0.2448%
ACCUMULATED DEPRECIATION AND AMORTIZATION										
PRODUCTION PLANT	(2,731,039,057)	(50,399,491)	(768,537,624)	(220,140,382)	0	(346,072,056)	(1,116,064,696)	(172,857,243)	(48,262,457)	(10,705,103)
TRANSMISSION PLANT	(1,950,147,972)	(19,354,118)	(294,545,251)	(84,374,510)	0	(132,886,595)	(429,453,431)	(66,872,423)	(18,530,186)	(4,131,458)
DISTRIBUTION PLANT	(1,814,776,233)	(81,921,489)	(835,120,459)	(151,556,552)	0	(650,574,790)	(650,574,791)	(101,337,330)	(30,097,039)	0
GENERAL PLANT	(505,371,355)	(12,202,235)	(149,842,168)	(42,195,181)	0	(85,804,647)	(190,411,475)	(33,612,034)	(10,404,158)	(1,099,457)
INTANGIBLE PLANT	(362,272,954)	(9,030,360)	(108,282,602)	(28,205,821)	0	(37,805,469)	(151,737,769)	(20,818,851)	(5,610,034)	(781,429)
TOTAL	(6,465,607,550)	(172,908,292)	(1,996,328,104)	(526,472,445)	0	(746,546,441)	(2,538,245,662)	(395,495,284)	(112,893,875)	(16,717,447)
NET PLANT	9,056,348,027	227,081,913	2,618,887,073	687,736,862	0	989,504,892	3,827,516,189	520,797,785	154,657,992	22,185,281
SNP	100.0000%	2.5089%	28.9113%	7.7027%	0.0000%	10.9237%	42.2540%	5.7464%	1.7071%	0.2448%
SYSTEM NET PLANT FACTOR (SNP)										
NON-UTILITY RELATED INTEREST PERCENTAGE	0.0000%									
INTEREST FACTOR SNP - NON-UTILITY	100.0000%	2.5089%	28.9113%	7.7027%	0.0000%	10.9237%	42.2540%	5.7464%	1.7071%	0.2448%
TOTAL GROSS PLANT (LESS SO FACTOR)	14,875,163,322	383,273,425	4,384,003,332	1,173,045,980	0	1,663,486,586	6,099,711,739	877,998,458	256,350,915	37,276,876
SO	100.0000%	2.5766%	29.4720%	7.8659%	0.0000%	11.1830%	41.0061%	5.9024%	1.7233%	0.2506%
SYSTEM OVERHEAD FACTOR (SO)										
INCOME BEFORE TAXES	486,554,321	2,128,043	179,860,858	35,307,663	0	57,790,379	146,507,633	13,151,524	2,589,158	(935,972)
INCOME BEFORE STATE TAXES	(19,471,672)	(303,650)	(4,975,674)	(1,540,525)	0	(2,196,165)	(5,844,651)	(783,286)	(75,059)	(4,769)
Interest Synchronization	440,082,649	1,825,394	174,885,184	33,767,138	0	55,594,219	140,662,982	12,368,238	2,514,099	(19,336,030)
INCOME BEFORE TAXES (FACTOR)	100.0000%	0.4148%	39.7392%	7.6729%	0.0000%	12.6337%	31.8629%	2.8150%	0.5713%	-0.2240%
See Calculation of EXC'TAX										4.4164%

DITEXP:	TOTAL	California	Oregon	Washington	Montana	Wyv-PP	Utah	Idaho	Wyv-LJPL	FERC	Other	Non-Utility
Pacific Power												
Production	(1,248,841)	(46,981)	(668,703)	(169,851)	0	(319,093)	(22,897)	0	0	0	0	0
Transmission	55,583	(4,220)	47,301	(8,755)	0	23,533	(2,478)	0	0	0	0	0
Distribution	(1,064,906)	(115,110)	(560,831)	(183,433)	0	(185,532)	0	0	0	0	0	0
General	(416,022)	(20,451)	(237,800)	(44,823)	0	(85,352)	(22,973)	(3,155)	(1,194)	(154)	0	0
Mining Plant	0	0	0	0	0	0	0	0	0	0	0	0
Non-Utility	(585)	0	0	0	0	0	0	0	0	0	0	(585)
NUTIL	(585)	0	0	0	0	0	0	0	0	0	0	(585)
Total Pacific Power	(2,674,761)	(188,562)	(1,460,033)	(406,662)	0	(566,369)	(48,046)	(3,155)	(1,194)	(154)	0	(585)

Rocky Mountain Power	TOTAL	California	Oregon	Washington	Montana	Wyv-PP	Utah	Idaho	Wyv-LJPL	FERC	Other	Non-Utility
Production	(7,211,062)	0	0	0	0	0	(5,968,588)	(891,202)	(317,450)	(33,822)	0	0
Transmission	(3,035,411)	0	0	0	0	0	(2,684,437)	(250,316)	(92,040)	(8,618)	0	0
Distribution	(2,758,802)	0	0	0	0	0	(2,283,124)	(350,516)	(126,182)	0	0	0
General	(1,030,056)	(4,558)	(64,865)	(14,869)	0	(23,386)	(884,452)	(163,246)	(72,284)	(2,572)	0	0
Mining Plant	(66,896)	(2,176)	(27,934)	(7,989)	0	(11,256)	(31,792)	(4,066)	(1,520)	(194)	0	0
Non-Utility	0	0	0	0	0	0	0	0	0	0	0	0
NUTIL	0	0	0	0	0	0	0	0	0	0	0	0
Total Rocky Mountain Power	(14,123,227)	(6,734)	(92,628)	(22,658)	0	(34,636)	(11,652,373)	(1,659,345)	(608,476)	(45,176)	0	0

PC (Post-Merger)	TOTAL	California	Oregon	Washington	Montana	Wyv-PP	Utah	Idaho	Wyv-LJPL	FERC	Other	Non-Utility
Production	22,663,883	545,142	5,973,723	1,316,137	0	2,861,652	10,427,283	1,407,705	370,385	81,856	0	0
Hydro - P	841,308	13,736	242,179	64,837	0	114,609	335,085	50,971	15,699	3,752	0	0
Hydro - U	1,172,869	21,534	338,152	83,669	0	153,145	471,235	68,009	21,216	4,709	0	0
Transmission	9,129,612	135,047	2,868,616	691,214	0	1,208,823	3,654,972	468,943	156,402	34,395	0	0
Distribution	13,172,226	720,264	3,018,860	750,554	0	879,814	7,515,767	942,517	141,330	0	0	0
General	4,410,937	107,621	1,387,341	292,254	0	586,842	1,975,697	238,968	102,318	9,898	0	0
Mining Plant	(978,169)	(28,268)	(255,212)	(109,297)	0	(76,196)	(447,276)	(58,038)	(5,125)	237	0	0
Non-Utility	155,560	0	0	0	0	0	0	0	0	0	0	155,560
Total PC (Post-Merger)	51,187,000	1,515,066	13,424,949	3,089,368	0	5,328,889	23,615,763	3,120,075	802,465	134,845	0	155,560

Total Deferred Taxes	TOTAL	California	Oregon	Washington	Montana	Wyv-PP	Utah	Idaho	Wyv-LJPL	FERC	Other	Non-Utility
	34,368,012	1,319,790	11,872,987	2,660,048	0	4,727,893	11,815,344	1,457,575	181,795	89,515	0	154,965

Percentage of Total (DITEXP)	TOTAL	California	Oregon	Washington	Montana	Wyv-PP	Utah	Idaho	Wyv-LJPL	FERC	Other	Non-Utility
	100.0000%	3.8378%	34.5229%	7.7352%	0.0000%	13.7483%	34.6487%	4.2385%	0.5577%	0.2603%	0.0000%	0.4506%

	TOTAL	California	Oregon	Washington	Montana	Wyo-PPL	Utah	Idaho	Wyo-UTPL	FERC	Other	Non-Utility
<b>DITBAL - Pacific Power</b>												
Production	76,892,091	3,093,151	43,846,694	11,701,841	0	16,572,048	1,388,897	0	0	0	0	0
Transmission	11,425,384	404,347	6,038,866	1,560,445	0	3,811,393	682,353	0	0	0	0	0
Distribution	52,314,571	4,622,477	30,789,219	7,368,873	0	9,531,002	0	0	0	0	0	0
General	2,398,584	168,789	1,549,690	358,860	0	549,046	142,553	26,136	9,507	3,903	0	0
Mining Plant	4,659	120	1,520	431	0	699	1,691	210	80	8	0	0
Non-Utility Plant	148,188	0	0	0	0	0	0	0	0	0	0	148,188
<b>Total Pacific Power</b>	143,342,307	8,290,684	82,317,369	20,966,550	0	29,463,978	2,095,494	26,346	9,567	3,911	0	148,188
<b>Rocky Mountain Power</b>												
Production	111,244,690	0	0	0	0	0	86,513,893	17,875,600	6,065,870	789,327	0	0
Transmission	51,680,765	0	0	0	0	0	43,291,541	6,098,227	2,055,242	275,755	0	0
Distribution	97,287,881	0	0	0	0	0	80,593,651	12,170,195	4,524,035	0	0	0
General	7,182,828	36,811	422,228	118,503	0	150,769	5,227,625	895,688	373,190	47,194	0	0
Mining Plant	1,614,551	46,439	149,437	148,437	0	208,146	590,703	75,520	28,245	3,045	0	0
Non-Utility Plant	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Rocky Mountain Power</b>	269,010,715	77,250	94,744	266,940	0	359,895	216,217,713	38,895,230	13,046,582	1,115,321	0	0
<b>Pacificorp</b>												
Production	297,162,415	6,278,610	87,443,498	23,715,228	0	34,732,664	113,564,113	15,590,276	4,959,507	877,519	0	0
Hydro - P	29,315,144	621,462	9,319,482	2,461,956	0	3,554,172	11,339,559	1,435,926	501,148	61,639	0	0
Hydro - U	7,533,123	172,109	2,365,985	677,449	0	905,772	2,858,346	378,279	125,029	20,254	0	0
Transmission	181,994,199	3,914,813	58,648,739	15,299,789	0	21,840,341	71,060,341	9,621,615	3,032,576	515,975	0	0
Distribution	242,706,066	10,885,415	72,339,087	14,122,890	0	16,442,691	112,268,068	13,620,950	3,028,795	0	0	0
General	113,382,264	2,675,136	37,333,822	10,776,322	0	13,338,697	40,866,566	6,207,402	2,225,914	143,465	0	0
Mining Plant	31,187,473	334,256	16,411,166	2,151,955	0	4,703,625	11,850,469	1,360,443	633,628	94,974	0	0
Non-Utility Plant	(498,187)	0	0	0	0	0	0	0	0	0	0	(498,187)
<b>Total PC (Post Merger)</b>	683,354,489	24,860,841	276,096,079	69,245,579	0	95,720,166	363,432,486	48,234,871	14,508,798	1,733,466	0	(498,187)
<b>Total Deferred Taxes</b>	1,305,707,511	33,248,975	359,355,612	90,499,069	0	125,544,079	581,745,693	85,246,447	27,562,967	2,852,698	0	(348,029)
<b>Percentage of Total (DITBAL)</b>	100.0000%	2.5464%	27.5219%	6.9310%	0.0000%	9.6150%	44.5541%	6.5286%	2.1110%	0.2185%	0.0000%	-0.0287%

	Pacific Division	Utah Division	Combined Total
Total Sales to Ultimate Customers	0	0	0
Less: Uncollectibles (net)	0	0	0
Total Interstate Revenues	0	0	0
	0.0000%	0.0000%	0.0000%

	Pacific Division	Utah Division	Combined Total
Total Sales to Ultimate Customers	0	0	0
Less: Interstate Sales for Resale	0	0	0
Montana Power	0	0	0
Portland General Electric	0	0	0
Portland General Electric	0	0	0
Portland General Electric	0	0	0
Washington Water Power Co.	0	0	0
Washington Water Power Co.	0	0	0
Less: Uncollectibles (net)	0	0	0
Total Interstate Revenues	0	0	0
	0.0000%	0.0000%	0.0000%

	Account 904 Balance	Bad Debts Expense Allocation Factor - BADDEBT
<b>BADDEBT</b>		
Account 904 Balance	13,659,961	0
Bad Debts Expense Allocation Factor - BADDEBT	100.0000%	0.0000%



Customer Factors	TOTAL	California	Oregon	Washington	Montana	Wyo-PPL	Utah	Idaho	Wyo-UPL	FERC	Other	Non-Utility
Total Electric Customers	1,680,568	44,823	547,839	124,297	0	114,831	766,025	67,972	14,981	0	0	0
CN		2.8671%	32.5685%	7.3961%	0.0000%	6.8329%	45.5813%	4.0446%	0.8914%	0.0000%	0.0000%	0.0000%
Customer System factor - CN												
Pacific Power Customers	831,590	44,823	547,839	124,297	0	114,831	0	0	0	0	0	0
CNP		5.39%	66.85%	14.95%	0.00%	13.81%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Customer Service Pacific Power factor - CNP												
Rocky Mountain Power Customers	848,978	0	0	0	0	0	766,025	67,972	14,981	0	0	0
CNU		0.00%	0.00%	0.00%	0.00%	0.00%	90.23%	8.01%	1.75%	0.00%	0.00%	0.00%
Customer Service R.M.P. factor - CNU												

CAC  
TOTAL NET DISTRIBUTION PLANT  
CAC FACTOR: Same as (SNPD Factor)

IDBIT	Total Company	Idaho - PPL	Idaho - UPL	Idaho Total
Idaho State Income Tax Allocation	0	0	0	0
Payroll	0	0.00%	0.00%	0.00%
Property	0	0	0	0
		0.00%	0.00%	0.00%
Sales	0	0	0	0
		0.00%	0.00%	0.00%
Average		0.00%	0.00%	0.00%
		0.00%	0.00%	0.00%
		0.00%	0.00%	0.00%

EXACTAX	California	Oregon	Washington	Montana	Wyo-PPL	Utah	Idaho	Wyo-JPL	FERC	Other	Non-Utility
Excise Tax (Superfund)	2,044,470	171,758,149	33,743,178	0	55,214,611	139,990,494	12,577,557	2,472,676	(890,295)	19,253,531	221
Total Taxable Income	0	0	0	0	0	0	0	0	0	0	0
Less Other Electric Items	0	0	0	0	0	0	0	0	0	0	0
419 OTH	0	0	0	0	0	0	0	0	0	0	0
432 OTH	0	0	0	0	0	0	0	0	0	0	0
48910 OTH	0	0	0	0	0	0	0	0	0	0	0
SCHMDT OTH	0	0	0	0	0	0	0	0	0	0	0
SCHMDT (Steam) OTH	0	0	0	0	0	0	0	0	0	0	0
TOTAL	2,044,470	171,758,149	33,743,178	0	55,214,611	139,990,494	12,577,557	2,472,676	(890,295)	19,253,531	221
Total Taxable Income Excluding Other	0.4687%	39.3792%	7.7953%	0.0000%	12.6591%	32.0956%	2.8637%	0.5669%	-0.2041%	4.4143%	0.0001%

Excise Tax (Superfund) Factor - EXCTAX

Trojan Allocators	California	Oregon	Washington	Montana	Wyo-PPL	Utah	Idaho	Wyo-JPL	FERC	Other	Non-Utility
Premier	313,430	4,770,004	1,366,400	0	2,152,028	6,954,770	1,062,963	300,087	66,907	0	0
Dec 1991 Plant	(7,851,432)										
Dec 1992 Plant	(6,434,030)										
Average	(8,142,731)	(2,283,871)	(654,231)	0	(1,030,368)	(3,329,934)	(518,521)	(143,681)	(32,035)	0	0
Dec 1991 Reserve	4,284,960										
Dec 1992 Reserve	3,485,913										
Average	3,865,287	1,089,744	312,165	0	481,647	1,568,871	247,411	68,557	15,285	0	0
Dec 1991 Reserve	(179,394)										
Dec 1992 Reserve	(185,029)										
Average	(3,410)	(51,868)	(14,864)	0	(23,410)	(75,656)	(11,781)	(3,264)	(728)	0	0
Net Plant	12,564,143	3,523,988	1,039,471	0	1,569,877	5,138,051	800,073	221,688	48,429	0	0
Division Net Plant Nuclear Pacific Power	1.8430%	28.0480%	8.0345%	0.0000%	12.6541%	46.8546%	6.3679%	1.7645%	0.3304%	0.0000%	0.0000%
Division Net Plant Nuclear Rocky Mountain Power	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
System Net Nuclear Plant	1.8430%	28.0485%	8.0345%	0.0000%	12.6541%	46.8546%	6.3679%	1.7645%	0.3304%	0.0000%	0.0000%

Account 182.22	California	Oregon	Washington	Montana	Wyo-PPL	Utah	Idaho	Wyo-JPL	FERC	Other	Non-Utility
Premier	315,044	4,784,578	1,373,440	0	2,163,114	6,990,599	1,088,543	301,632	67,251	0	0
(109) SG	(155,438)	(2,385,575)	(677,635)	0	(1,067,249)	(3,448,026)	(537,071)	(148,821)	(33,161)	0	0
Post-merger	64,238	977,644	290,053	0	441,072	1,425,426	221,961	61,505	13,713	0	0
(109) SG	(4,434)	(67,486)	(19,332)	0	(30,447)	(98,386)	(15,322)	(4,246)	(947)	0	0
(107) SG	1,778,549	32,778	496,847	0	225,059	727,330	113,256	31,383	6,897	0	0
(120) SE	1,975,759	35,892	537,669	0	271,988	797,318	131,248	38,255	7,148	0	0
(228) SG	7,220,649	133,079	2,025,302	0	913,732	2,952,935	459,817	127,414	28,408	0	0
(228) SG	1,472,376	27,138	412,572	0	166,316	602,122	93,760	25,981	5,793	0	0
(228) SNPP	3,531,000	69,076	990,374	0	448,916	1,443,987	224,851	62,308	13,892	0	0
(228) SE	31,555	474,335	137,847	0	239,949	703,398	115,788	33,749	6,304	0	0
Total Acct 182.22	546,016	8,278,659	2,375,684	0	3,790,351	12,095,659	1,896,829	526,156	115,376	26,408	0
Revised Study	2,077	31,604	9,053	0	14,259	46,080	7,175	1,988	443	0	0
(228) SE	17,107	295,335	74,464	0	128,611	393,124	62,573	18,238	3,407	0	0
December 1993 Adj	15,163	287,940	63,546	0	143,350	426,204	69,148	20,227	3,650	0	0
Adjusted Acct 182.22	564,201	8,566,600	2,469,231	0	3,934,261	12,521,863	1,966,577	548,385	119,226	26,408	0
TROJP	1.8396%	27.9212%	8.0154%	0.0000%	12.8230%	46.8126%	6.4037%	1.7906%	0.3886%	0.0205%	0.0000%

Trojan Plant Allocator

Account 228.42

	TOTAL	California	Oregon	Washington	Montana	Wyo-PPL	Utah	Idaho	Wyo-UPL	FERC	Other	Non-Utility
SG	7,203,849	133,079	2,025,302	590,163	0	813,732	2,862,935	458,817	127,414	28,408	28,408	0
SG	1,173,376	17,198	472,972	143,566	0	367,116	602,122	93,780	25,981	5,793	0	0
SG	1,743,035	31,885	47,816	117,899	0	206,419	1,143,986	171,886	83,396	6,804	0	0
SE	65,076	65,076	960,374	263,869	0	448,813	1,433,986	213,859	53,396	13,856	0	0
SNNP	13,987,250	256,946	3,902,982	11,200,007	0	1,786,813	5,722,441	864,215	249,449	54,356	28,408	0
SNNP	112,680	2,077	31,624	9,093	0	14,259	46,980	7,175	1,989	443	0	0
SE	841,950	12,107	256,336	74,694	0	129,871	380,124	62,573	18,298	3,407	0	0
December, 1993 Adj.	1,054,630	18,183	287,640	83,548	0	143,930	426,204	68,748	20,227	3,650	0	0
Adjusted Acct 228.42	15,021,800	276,130	4,190,922	1,203,655	0	1,930,743	6,126,645	993,963	269,676	58,246	28,408	0
TROJID	100.0000%	1.8382%	27.8988%	8.0120%	0.0000%	12.8623%	40.7981%	6.4171%	1.7952%	0.3877%	0.1891%	0.0000%

Trojan Decommissioning Allocator

SCHMA

Amortization Expense :  
 Amortization of Limited Term Plant  
 Amortization of Other Electric Plant  
 Amortization of Plant Acquisitions  
 Amort of Prop. Leases, Unrecovered Plant, etc.

Total Amortization Expense :

Schedule M Amortization Factor

	TOTAL	California	Oregon	Washington	Montana	Wyo-PPL	Utah	Idaho	Wyo-UPL	FERC	Other	Non-Utility
Acct 404	47,972,008	1,201,329	14,503,678	3,795,792	0	5,421,548	19,454,511	2,742,944	773,315	118,892	0	0
Acct 405	5,478,353	100,984	1,536,848	440,241	0	693,362	2,240,757	346,920	96,685	21,557	0	0
Acct 406	11,170,237	39,814	604,833	173,546	0	276,653	893,583	138,501	38,621	8,433	9,006,244	0
Acct 407	64,621,598	1,342,126	16,645,358	4,369,579	0	6,391,573	22,578,851	3,230,365	908,621	148,881	9,006,244	0
TROJID	100.0000%	2.0769%	25.7592%	6.7618%	0.0000%	9.8906%	34.9401%	4.9969%	1.4661%	0.2304%	13.9389%	0.0000%

Schedule M Depreciation Factor

	TOTAL	California	Oregon	Washington	Montana	Wyo-PPL	Utah	Idaho	Wyo-UPL	FERC	Other	Non-Utility
Acct 403.1	143,558,100	2,647,455	40,345,104	11,556,049	0	18,176,833	58,642,480	9,092,878	2,535,542	562,769	0	0
Acct 403.2	0	0	0	0	0	0	0	0	0	0	0	0
Acct 403.3	13,168,373	242,710	3,693,742	1,068,098	0	1,666,463	5,395,557	839,613	232,378	51,811	0	0
Acct 403.4	25,372,835	465,439	7,131,624	2,046,781	0	3,205,227	10,398,998	1,613,271	449,389	100,117	0	0
Acct 403.5	56,359,884	1,039,278	15,816,502	4,530,745	0	7,135,749	23,060,806	3,590,918	895,035	221,851	0	0
Acct 403.6	126,721,786	5,662,301	43,042,693	10,363,895	0	10,650,016	48,749,981	6,254,456	2,043,474	0	0	0
Acct 403.7&8	38,946,773	870,477	12,020,212	3,395,175	0	4,655,418	14,737,428	2,404,277	793,069	70,888	0	0
Acct 403.9	0	0	0	0	0	0	0	0	0	0	0	0
Acct 403.4	0	0	0	0	0	0	0	0	0	0	0	0
Total Depreciation Expense :	404,181,750	10,927,660	122,048,846	32,949,744	0	45,444,706	180,945,240	23,794,413	7,042,915	1,007,225	0	0
Schedule M Depreciation Factor	100.0000%	2.7098%	30.1983%	8.1528%	0.0000%	11.2442%	39.8220%	5.8973%	1.7426%	0.2492%	0.0000%	0.0000%

UTAH  
ANNUAL EMBEDDED COSTS  
Unadjusted Twelve Months Ending June 30, 2007  
YEAR END BALANCE

Company Owned Hydro - West

Account	Description	Amount	Mwh	\$/Mwh	Differential	Reference
535 - 545	Hydro Operation & Maintenance Expense	23,724,436				Page 2.7, West only
403HP	Hydro Depreciation Expense	10,470,264				Page 2.15, West only
404IP	Hydro Relicensing Amortization	2,388,648				Page 2.16, West only
	<b>Total West Hydro Operating Expense</b>	<b>36,583,348</b>				
330 - 336	Hydro Electric Plant in Service	421,500,541				Page 2.23, West only
302 & 182M	Hydro Relicensing	63,434,838				Page 2.29, West only
108HP	Hydro Accumulated Depreciation Reserve	(191,521,556)				Page 2.36, West only
111IP	Hydro Relicensing Accumulated Reserve	(12,524,275)				Page 2.39, West only
154	Materials and Supplies	(21,081)				Page 2.32, West only
	<b>West Hydro Net Rate Base</b>	<b>280,868,467</b>				
	Pre-tax Return	11.70%				
	<b>Rate Base Revenue Requirement</b>	<b>32,872,927</b>				
	<b>Annual Embedded Cost</b>					
	<b>West Hydro-Electric Resources</b>	<b>69,456,275</b>	3,880,559	17.90	(91,200,403)	MWh from GRID

Mid C Contracts

Account	Description	Amount	Mwh	\$/Mwh	Differential	Reference
555	Annual Mid-C Contracts Costs	50,520,232	2,019,186	25.02	(33,074,850)	GRID
	Grant Reasonable Portion	(7,510,231)			(7,510,231)	GRID
		43,010,001			(40,585,081)	

Qualified Facilities

Account	Description	Amount	Mwh	\$/Mwh	Differential	Reference
555	Utah Annual Qualified Facilities Costs	28,739,525	399,645	71.91	12,194,046	
555	Oregon Annual Qualified Facilities Costs	41,094,016	348,232	118.01	26,677,086	
555	Idaho Annual Qualified Facilities Costs	4,125,301	77,658	53.12	910,214	
555	WYU Annual Qualified Facilities Costs	-	-	-	-	
555	WYP Annual Qualified Facilities Costs	651,136	11,353	57.35	181,121	
555	California Annual Qualified Facilities Costs	4,311,804	36,877	116.92	2,785,071	
555	Washington Annual Qualified Facilities Costs	2,173,666	20,220	107.50	1,336,540	
	<b>Total Qualified Facilities Costs</b>	<b>81,095,449</b>	<b>893,986</b>	<b>90.71</b>	<b>44,084,077</b>	GRID

All Other Generation Resources  
(Excl. West Hydro, Mid C, and QF)

Account	Description	Amount	Mwh	\$/Mwh	Reference
500 - 514	Steam Operation & Maintenance Expense	806,555,847			Page 2.5
535 - 545	East Hydro Operation & Maintenance Expense	11,197,471			Page 2.7, East only
546 - 554	Other Generation Operation & Maintenance Expense	264,104,940			Page 2.8
555	Other Purchased Power Contracts	1,954,447,002			GRID less QF and Mid-C
40910	Renewable Energy Credit	0			Page 2.20
4118	SO2 Emission Allowances	(8,947,548)			Page 2.4
	James River / Little Mountain Offset	(5,419,561)			James River Adj (Tab 5)
	Green Tag Revenues	(497,859)			Green Tag (Tab 3)
403SP	Steam Depreciation Expense	143,559,100			Page 2.15
403HP	East Hydro Depreciation Expense	2,699,109			Page 2.15, East only
403OP	Other Generation Depreciation Expense	25,373,835			Page 2.15
403MP	Mining Depreciation Expense	0			Page 2.15
404IP	East Hydro Relicensing Amortization	348,338			Page 2.16, East only
406	Amortization of Plant Acquisition Costs	5,479,353			Page 2.17
	<b>Total All Other Operating Expenses</b>	<b>3,198,900,026</b>			
310 - 316	Steam Electric Plant in Service	4,796,354,329			Page 2.21
330 - 336	East Hydro Electric Plant in Service	105,958,882			Page 2.23, East only
302 & 186M	East Hydro Relicensing	10,382,727			Page 2.29, East only
340 - 346	Other Electric Plant in Service	813,010,391			Page 2.24
399	Mining	257,515,812			Page 2.28
108SP	Steam Accumulated Depreciation Reserve	(2,410,371,213)			Page 2.36
108OP	Other Generation Accumulated Depreciation Reserve	(90,340,648)			Page 2.36
108MP	Other Accumulated Depreciation Reserve	(156,753,130)			Page 2.38, East only
108HP	East Hydro Accumulated Depreciation Reserve	(40,165,616)			Page 2.36, East only
111IP	East Hydro Relicensing Accumulated Reserve	(3,129,559)			Page 2.39, East only
114	Electric Plant Acquisition Adjustment	157,193,780			Page 2.31
115	Accumulated Provision Acquisition Adjustment	(82,628,491)			Page 2.31
151	Fuel Stock	106,457,736			Page 2.32
253.16 - 253.19	Joint Owner WC Deposit	(2,368,144)			Page 2.32
253.98	SO2 Emission Allowances	0			Page 2.34
154	Materials & Supplies	68,557,160			Page 2.32
154	East Hydro Materials & Supplies				
	<b>Total Net Rate Base</b>	<b>3,529,674,018</b>			
	Pre-tax Return	11.70%			
	<b>Rate Base Revenue Requirement</b>	<b>413,114,072</b>			
	<b>Annual Embedded Cost</b>				
	<b>All Other Generation Resources</b>	<b>3,612,014,098</b>	87,245,862	41.40	MWh from GRID

<b>Total Annual Embedded Costs</b>	<b>3,805,575,823</b>	<b>94,039,613</b>	<b>40.47</b>		
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**Rocky Mountain Power  
Utah General Rate Case - June 2007 Unadjusted  
Capital Structure  
\$000s**

<b>Structure</b>	<b>June 2007 Actual</b>	<b>%</b>
Long Term Debt	\$ 4,543,148	48.6%
Preferred Stock	41,463	0.5%
Common Stock	4,755,365	50.9%
	<u>\$ 9,339,976</u>	<u>100.0%</u>

<b>Costs</b>	<b>June 2007 Actual</b>
Long Term Debt	6.27%
Preferred Stock	5.41%
Common Stock	10.75%

<b>WACC</b>	<b>June 2007 Actual</b>
Long Term Debt	3.05%
Preferred Stock	0.03%
Common Stock	5.47%
	<u>8.55%</u>



Twelve Months Ending June 30, 2007  
COINCIDENTAL PEAKS

		METERED LOADS (CP)										
		Non-FERC							FERC			
Month	Day	Time	CA	OR	WA	E. WY	Total UT	ID	W. WY	UT	NET UT	Total
Jan-07	16	800	178	2,839	789	1,022	3,228	430	152	28	3,200	8,638
Feb-07	2	800	163	2,684	792	1,044	3,137	462	149	25	3,112	8,431
Mar-07	1	1900	160	2,308	640	1,021	3,139	387	144	27	3,112	7,799
Apr-07	30	1500	125	1,748	470	911	3,197	451	131	31	3,166	7,033
May-07	31	1700	150	2,150	630	889	3,203	649	127	30	3,173	7,798
Jun-07	20	1700	159	2,163	678	964	4,117	653	136	37	4,079	8,869
Jul-06	24	1500	156	2,684	816	978	4,011	561	116	38	3,972	9,322
Aug-06	22	1700	137	2,135	704	970	4,140	512	131	41	4,099	8,728
Sep-06	5	1700	129	2,229	752	931	3,825	492	127	37	3,787	8,485
Oct-06	31	800	153	2,493	743	945	2,720	351	116	24	2,696	7,521
Nov-06	29	1800	149	2,507	803	1,033	3,521	460	144	31	3,490	8,617
Dec-06	18	1800	168	2,595	773	1,043	3,494	465	148	30	3,464	8,686
			1,827	28,534	8,588	11,752	41,732	5,873	1,622	380	41,352	99,928

- (less)

		Adjustments for Curtailments, Buy-Throughs and Load No Longer Served (Reductions to Load)										
		Non-FERC							FERC			
Month	Day	Time	CA	OR	WA	E. WY	UT	ID	W. WY	UT	NET UT	Total
Jan-07	16	800	-	-	-	-	-	-	-	-	-	-
Feb-07	2	800	-	-	-	-	-	-	-	-	-	-
Mar-07	1	1900	-	-	-	-	-	-	-	-	-	-
Apr-07	30	1500	-	-	-	-	-	-	-	-	-	-
May-07	31	1700	-	-	-	-	-	-	-	-	-	-
Jun-07	20	1700	-	-	(26)	(89)	(71)	-	-	-	(89)	(185)
Jul-06	24	1500	-	-	(25)	(83)	-	-	-	-	(83)	(108)
Aug-06	22	1700	-	-	(15)	(101)	-	-	-	-	(101)	(116)
Sep-06	5	1700	-	-	-	(90)	(71)	-	-	-	(90)	(161)
Oct-06	31	800	-	-	-	-	(71)	-	-	-	-	(71)
Nov-06	29	1800	-	-	-	-	(71)	-	-	-	-	(71)
Dec-06	18	1800	-	-	-	-	(71)	-	-	-	-	(71)
			-	-	(66)	-	(363)	(283)	-	-	(363)	(712)

= equals

		COINCIDENTAL PEAK SERVED FROM COMPANY RESOURCES										
		Non-FERC							FERC			
Month	Day	Time	CA	OR	WA	E. WY	UT	ID	W. WY	UT	NET UT	Total
Jan-07	16	800	178	2,839	789	1,022	3,228	430	152	28	3,200	8,638
Feb-07	2	800	163	2,684	792	1,044	3,137	462	149	25	3,112	8,431
Mar-07	1	1900	160	2,308	640	1,021	3,139	387	144	27	3,112	7,799
Apr-07	30	1500	125	1,748	470	911	3,197	451	131	31	3,166	7,033
May-07	31	1700	150	2,150	630	889	3,203	649	127	30	3,173	7,798
Jun-07	20	1700	159	2,163	652	964	4,028	582	136	37	3,991	8,684
Jul-06	24	1500	156	2,684	791	978	3,928	561	116	38	3,890	9,214
Aug-06	22	1700	137	2,135	689	970	4,039	512	131	41	3,998	8,612
Sep-06	5	1700	129	2,229	752	931	3,735	421	127	37	3,698	8,324
Oct-06	31	800	153	2,493	743	945	2,720	351	116	24	2,696	7,521
Nov-06	29	1800	149	2,507	803	1,033	3,521	389	144	31	3,490	8,546
Dec-06	18	1800	168	2,595	773	1,043	3,494	394	148	30	3,464	8,615
			1,827	28,534	8,522	11,752	41,369	5,590	1,622	380	40,989	99,216

+ plus

		Adjustments for Ancillary Services Contracts including Reserves (Additions to Load)										
		Non-FERC							FERC			
Month	Day	Time	CA	OR	WA	E. WY	UT	ID	W. WY	UT	NET UT	Total
Jan-07	16	800	-	-	-	-	-	-	-	-	-	-
Feb-07	2	800	-	-	-	-	-	-	-	-	-	-
Mar-07	1	1900	-	-	-	-	-	-	-	-	-	-
Apr-07	30	1500	-	-	-	-	-	-	-	-	-	-
May-07	31	1700	-	-	-	-	-	-	-	-	-	-
Jun-07	20	1700	-	-	-	-	-	71	-	-	-	71
Jul-06	24	1500	-	-	-	-	-	71	-	-	-	71
Aug-06	22	1700	-	-	-	-	-	71	-	-	-	71
Sep-06	5	1700	-	-	-	-	-	71	-	-	-	71
Oct-06	31	800	-	-	-	-	-	-	-	-	-	-
Nov-06	29	1800	-	-	-	-	-	71	-	-	-	71
Dec-06	18	1800	-	-	-	-	-	71	-	-	-	71
			-	-	-	-	-	425	-	-	-	425

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		LOADS FOR JURISDICTIONAL ALLOCATION (CP)										
		Non-FERC							FERC			
Month	Day	Time	CA	OR	WA	E. WY	UT	ID	W. WY	UT	NET UT	Total
Jan-07	16	800	178	2,839	789	1,022	3,228	430	152	28	3,200	8,638
Feb-07	2	800	163	2,684	792	1,044	3,137	462	149	25	3,112	8,431
Mar-07	1	1900	160	2,308	640	1,021	3,139	387	144	27	3,112	7,799
Apr-07	30	1500	125	1,748	470	911	3,197	451	131	31	3,166	7,033
May-07	31	1700	150	2,150	630	889	3,203	649	127	30	3,173	7,798
Jun-07	20	1700	159	2,163	652	964	4,028	582	136	37	3,991	8,755
Jul-06	24	1500	156	2,684	791	978	3,928	561	116	38	3,890	9,285
Aug-06	22	1700	137	2,135	689	970	4,039	583	131	41	3,998	8,683
Sep-06	5	1700	129	2,229	752	931	3,735	492	127	37	3,698	8,395
Oct-06	31	800	153	2,493	743	945	2,720	351	116	24	2,696	7,521
Nov-06	29	1800	149	2,507	803	1,033	3,521	460	144	31	3,490	8,617
Dec-06	18	1800	168	2,595	773	1,043	3,494	465	148	30	3,464	8,686
			1,827	28,534	8,522	11,752	41,369	6,015	1,622	380	40,989	99,641

Twelve Months Ending June 30, 2007  
ENERGY

METERED LOADS (MWH)											
Non-FERC										FERC	Total
Year	Month	CA	OR	WA	E. WY	UT	ID	W. WY	UT	Net UT	
2007	Jan-07	97,218	1,571,934	461,144	715,080	2,113,473	298,944	99,866	17,410	2,096,064	5,357,660
2007	Feb-07	82,761	1,296,362	371,105	628,107	1,810,688	224,266	89,442	14,498	1,796,190	4,502,731
2007	Mar-07	97,216	1,258,078	353,196	666,540	1,800,206	250,763	94,423	15,679	1,784,528	4,520,422
2007	Apr-07	87,955	1,169,521	324,257	616,163	1,719,957	251,970	90,381	15,433	1,704,524	4,260,204
2007	May-07	92,263	1,206,781	311,134	630,218	1,916,428	390,082	93,544	17,447	1,898,981	4,640,449
2007	Jun-07	93,147	1,193,103	343,841	637,815	2,108,307	451,230	92,019	18,665	2,089,643	4,919,462
2006	Jul-06	92,228	1,330,745	413,216	663,307	2,325,592	451,549	88,579	21,527	2,304,066	5,365,216
2006	Aug-06	82,536	1,302,141	392,338	660,340	2,191,124	373,430	89,674	20,987	2,170,138	5,091,584
2006	Sep-06	70,078	1,197,336	360,834	598,623	1,817,284	286,306	87,149	16,798	1,800,486	4,417,609
2006	Oct-06	74,520	1,233,242	375,092	670,286	1,759,336	258,106	89,501	15,461	1,743,875	4,460,084
2006	Nov-06	79,344	1,324,952	403,362	653,763	1,878,665	237,261	87,542	15,218	1,863,446	4,664,890
2006	Dec-06	90,291	1,477,570	465,710	707,915	2,091,211	296,755	101,396	16,875	2,074,336	5,230,846
		1,039,556	15,561,766	4,575,229	7,848,157	23,532,272	3,770,662	1,103,516	205,997	23,326,276	57,431,159

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Adjustments for Curtailments, Buy-Throughs and Load No Longer Served (Reductions to Load)											
Non-FERC										FERC	Total
Year	Month	CA	OR	WA	E. WY	UT	ID	W. WY	UT	NET UT	
2007	Jan-07	-	-	-	-	(5,977)	-	-	-	(5,977)	(5,977)
2007	Feb-07	-	-	-	-	-	-	-	-	-	-
2007	Mar-07	-	-	-	-	-	-	-	-	-	-
2007	Apr-07	-	-	-	-	-	(280)	-	-	-	(280)
2007	May-07	-	-	-	-	-	(560)	-	-	-	(560)
2007	Jun-07	-	-	(4,612)	-	(5,669)	(1,541)	-	-	(5,669)	(11,822)
2006	Jul-06	-	-	(1,212)	-	(5,115)	-	-	-	(5,115)	(6,327)
2006	Aug-06	-	-	(1,478)	-	(6,066)	(547)	-	-	(6,066)	(8,091)
2006	Sep-06	-	-	-	-	(4,253)	(1,821)	-	-	(4,253)	(6,074)
2006	Oct-06	-	-	-	-	-	-	-	-	-	-
2006	Nov-06	-	-	-	-	-	(1,261)	-	-	-	(1,261)
2006	Dec-06	-	-	-	-	(5,601)	(5,884)	-	-	(5,601)	(11,485)
		-	-	(7,302)	-	(32,682)	(11,894)	-	-	(32,682)	(51,878)

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LOADS SERVED FROM COMPANY RESOURCES (NPC)											
Non-FERC										FERC	Total
Year	Month	CA	OR	WA	E. WY	UT	ID	W. WY	UT	Net UT	
2007	Jan-07	97,218	1,571,934	461,144	715,080	2,107,496	298,944	99,866	17,410	2,090,086	5,351,682
2007	Feb-07	82,761	1,296,362	371,105	628,107	1,810,688	224,266	89,442	14,498	1,796,190	4,502,731
2007	Mar-07	97,216	1,258,078	353,196	666,540	1,800,206	250,763	94,423	15,679	1,784,528	4,520,422
2007	Apr-07	87,955	1,169,521	324,257	616,163	1,719,957	251,690	90,381	15,433	1,704,524	4,259,924
2007	May-07	92,263	1,206,781	311,134	630,218	1,916,428	389,521	93,544	17,447	1,898,981	4,639,889
2007	Jun-07	93,147	1,193,103	339,229	637,815	2,102,638	449,689	92,019	18,665	2,083,973	4,907,640
2006	Jul-06	92,228	1,330,745	412,004	663,307	2,320,477	451,549	88,579	21,527	2,298,951	5,358,889
2006	Aug-06	82,536	1,302,141	390,860	660,340	2,185,058	372,884	89,674	20,987	2,164,072	5,083,493
2006	Sep-06	70,078	1,197,336	360,834	598,623	1,813,031	284,484	87,149	16,798	1,796,233	4,411,535
2006	Oct-06	74,520	1,233,242	375,092	670,286	1,759,336	258,106	89,501	15,461	1,743,875	4,460,084
2006	Nov-06	79,344	1,324,952	403,362	653,763	1,878,665	236,001	87,542	15,218	1,863,446	4,663,630
2006	Dec-06	90,291	1,477,570	465,710	707,915	2,085,609	290,871	101,396	16,875	2,068,735	5,219,361
		1,039,556	15,561,766	4,567,927	7,848,157	23,499,590	3,758,769	1,103,516	205,997	23,293,594	57,379,280

+ plus

Adjustments for Ancillary Services Contracts including Reserves (Additions to Load)												
Non-FERC										FERC	INCLUDING FERC (REQUIRED BY JAM INPUT)	Total
Year	Month	CA	OR	WA	E. WY	UT	ID	W. WY	UT	Net UT		
2007	Jan-07	-	-	-	-	812	1,295	-	-	812	2,107	
2007	Feb-07	-	-	-	-	621	224	-	-	621	845	
2007	Mar-07	-	-	-	-	516	229	-	-	516	745	
2007	Apr-07	-	-	-	-	513	993	-	-	513	1,506	
2007	May-07	-	-	-	-	500	1,322	-	-	500	1,822	
2007	Jun-07	-	-	-	-	600	4,759	-	-	600	5,359	
2006	Jul-06	-	-	-	-	875	10,406	-	-	875	11,281	
2006	Aug-06	-	-	-	-	856	9,599	-	-	856	10,455	
2006	Sep-06	-	-	-	-	491	3,526	-	-	491	4,017	
2006	Oct-06	-	-	-	-	632	407	-	-	632	1,039	
2006	Nov-06	-	-	-	-	224	1,467	-	-	224	1,691	
2006	Dec-06	-	-	-	-	562	7,825	-	-	562	8,386	
		-	-	-	-	7,201	42,052	-	-	7,201	49,254	

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LOADS FOR JURISDICTIONAL ALLOCATION (MWH)												
Non-FERC										FERC	INCLUDING FERC (REQUIRED BY JAM INPUT)	Total
Year	Month	CA	OR	WA	E. WY	UT	ID	W. WY	UT	UT		
2007	Jan-07	97,218	1,571,934	461,144	715,080	2,108,308	300,239	99,866	17,410	2,090,898	5,353,789	
2007	Feb-07	82,761	1,296,362	371,105	628,107	1,811,309	224,491	89,442	14,498	1,796,811	4,503,576	
2007	Mar-07	97,216	1,258,078	353,196	666,540	1,800,722	250,993	94,423	15,679	1,785,043	4,521,167	
2007	Apr-07	87,955	1,169,521	324,257	616,163	1,720,470	252,684	90,381	15,433	1,705,037	4,261,430	
2007	May-07	92,263	1,206,781	311,134	630,218	1,916,927	390,843	93,544	17,447	1,899,481	4,641,711	
2007	Jun-07	93,147	1,193,103	339,229	637,815	2,103,238	454,448	92,019	18,665	2,084,573	4,912,999	
2006	Jul-06	92,228	1,330,745	412,004	663,307	2,321,352	461,955	88,579	21,527	2,299,826	5,370,170	
2006	Aug-06	82,536	1,302,141	390,860	660,340	2,185,914	382,483	89,674	20,987	2,164,928	5,093,948	
2006	Sep-06	70,078	1,197,336	360,834	598,623	1,813,522	288,011	87,149	16,798	1,796,724	4,415,552	
2006	Oct-06	74,520	1,233,242	375,092	670,286	1,759,969	258,513	89,501	15,461	1,744,507	4,461,123	
2006	Nov-06	79,344	1,324,952	403,362	653,763	1,878,889	237,468	87,542	15,218	1,863,671	4,665,321	
2006	Dec-06	90,291	1,477,570	465,710	707,915	2,086,171	298,696	101,396	16,875	2,069,296	5,227,748	
		1,039,556	15,561,766	4,567,927	7,848,157	23,506,792	3,800,821	1,103,516	205,997	23,300,795	57,428,534	



JAM June 2007 Unadjusted  
CP ALLOCATION FACTOR

75.00% Demand Percentage  
25.00% Energy Percentage

MONTH	Pac. Power CALIFORNIA	Pac. Power OREGON	Pac. Power WASHINGTON	Pac. Power MONTANA	Pac. Power WYOMING	R.M.P. UTAH	R.M.P. IDAHO	R.M.P. WYOMING	R.M.P. FERC
Jul-06	145.5	2,423.7	668.4	0.0	957.0	3,599.2	633.2	114.8	38.0
Aug-06	132.8	2,033.4	641.2	0.0	955.5	3,538.2	578.4	128.6	41.2
Sep-06	119.0	1,992.5	611.4	0.0	917.7	3,420.4	491.3	127.4	37.4
Oct-06	146.0	2,365.0	653.3	0.0	925.5	2,675.6	341.0	115.8	23.7
Nov-06	146.4	2,438.4	692.3	0.0	1,004.0	3,371.4	439.4	141.6	30.7
Dec-06	160.0	2,447.3	743.7	0.0	1,026.0	3,413.9	450.1	147.2	30.5
Jan-07	166.9	2,654.7	743.6	0.0	1,010.5	3,080.7	407.1	149.7	27.5
Feb-07	154.1	2,532.9	694.4	0.0	1,015.3	3,071.4	457.3	148.5	25.4
Mar-07	157.2	2,249.6	607.5	0.0	1,006.4	3,047.3	375.0	142.0	27.1
Apr-07	122.7	1,733.5	465.0	0.0	898.9	2,926.0	451.6	130.5	30.7
May-07	139.7	1,871.4	510.0	0.0	900.4	3,074.2	643.4	126.8	30.4
Jun-07	152.6	1,916.4	570.4	0.0	943.2	3,438.1	641.1	133.7	37.5
Load Curtailment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	1,742.9	26,658.8	7,601.1	0.0	11,560.3	38,656.6	5,906.8	1,606.8	380.2
Juris % by Division	3.6645%	56.0493%	15.9811%	0.0000%	24.3052%	83.0425%	12.6890%	3.4517%	0.8168%
Total Hydro Adjustment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Off-System Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Subtotal	1,742.9	26,658.8	7,601.1	0.0	11,560.3	38,656.6	5,906.8	1,606.8	380.2
System Capacity Factor	1.8520%	28.3262%	8.0765%	0.0000%	12.2634%	41.0744%	6.2762%	1.7073%	0.4040%

MONTH	Pac. Power CALIFORNIA	Pac. Power OREGON	Pac. Power WASHINGTON	Pac. Power MONTANA	Pac. Power WYOMING	R.M.P. UTAH	R.M.P. IDAHO	R.M.P. WYOMING	R.M.P. FERC
Jul-06	90,343	1,292,586	394,987	0	657,353	2,193,685	458,272	88,248	21,527
Aug-06	82,338	1,293,401	386,581	0	658,132	2,138,865	377,953	89,555	20,987
Sep-06	69,026	1,172,943	352,658	0	598,261	1,791,469	285,858	87,059	16,798
Oct-06	74,317	1,229,788	370,544	0	667,907	1,735,728	256,776	89,310	15,461
Nov-06	79,992	1,335,952	396,423	0	656,473	1,866,859	238,343	87,762	15,218
Dec-06	90,527	1,489,726	455,521	0	712,221	2,069,557	298,765	101,499	16,875
Jan-07	95,438	1,557,446	453,744	0	711,503	2,052,746	295,336	99,082	17,410
Feb-07	82,434	1,298,765	370,360	0	630,386	1,804,314	226,764	89,739	14,498
Mar-07	97,966	1,279,915	355,726	0	672,139	1,797,617	253,586	94,867	15,679
Apr-07	87,771	1,168,863	320,102	0	614,341	1,696,521	252,698	90,495	15,433
May-07	91,413	1,195,472	307,363	0	627,696	1,838,050	387,975	93,408	17,447
Jun-07	92,805	1,183,638	338,348	0	634,238	1,999,021	451,179	91,767	18,665
Load Curtailment	0	0	0	0	0	0	0	0	0
Total	1,034,371	15,495,493	4,504,338	0	7,840,652	22,984,432	3,783,506	1,102,792	205,997
Juris % by Division	3.5818%	53.6707%	15.5974%	0.0000%	27.1501%	81.8629%	13.4756%	3.9278%	0.7337%

ENERGY ALLOCATION NOTE

MONTH	Pac. Power CALIFORNIA	Pac. Power OREGON	Pac. Power WASHINGTON	Pac. Power MONTANA	Pac. Power WYOMING	R.M.P. UTAH	R.M.P. IDAHO	R.M.P. WYOMING	R.M.P. FERC
Jul-06	90,343	1,292,586	394,987	0	657,353	2,193,685	458,272	88,248	21,527
Aug-06	82,338	1,293,401	386,581	0	658,132	2,138,865	377,953	89,555	20,987
Sep-06	69,026	1,172,943	352,658	0	598,261	1,791,469	285,858	87,059	16,798
Oct-06	74,317	1,229,788	370,544	0	667,907	1,735,728	256,776	89,310	15,461
Nov-06	79,992	1,335,952	396,423	0	656,473	1,866,859	238,343	87,762	15,218
Dec-06	90,527	1,489,726	455,521	0	712,221	2,069,557	298,765	101,499	16,875
Jan-07	95,438	1,557,446	453,744	0	711,503	2,052,746	295,336	99,082	17,410
Feb-07	82,434	1,298,765	370,360	0	630,386	1,804,314	226,764	89,739	14,498
Mar-07	97,966	1,279,915	355,726	0	672,139	1,797,617	253,586	94,867	15,679
Apr-07	87,771	1,168,863	320,102	0	614,341	1,696,521	252,698	90,495	15,433
May-07	91,413	1,195,472	307,363	0	627,696	1,838,050	387,975	93,408	17,447
Jun-07	92,805	1,183,638	338,348	0	634,238	1,999,021	451,179	91,767	18,665
Load Curtailment	0	0	0	0	0	0	0	0	0
Total	1,034,371	15,495,493	4,504,338	0	7,840,652	22,984,432	3,783,506	1,102,792	205,997
Juris % by Division	3.5818%	53.6707%	15.5974%	0.0000%	27.1501%	81.8629%	13.4756%	3.9278%	0.7337%

Total Hydro Adjustment											
0 0 0 0 0 0 0 0 0 0 0 0											
Off-System Sales											
0 0 0 0 0 0 0 0 0 0 0 0											
Subtotal											
1,034,371	15,499,493	4,504,338	7,908,551	15,499,493	7,908,551	7,908,551	7,908,551	7,908,551	7,908,551	1,102,792	205,997
1.8161%	27.2133%	7.9085%	13.7663%	22.9844%	13.7663%	13.7663%	13.7663%	13.7663%	13.7663%	1.9362%	0.3617%
System Energy Factor											
3,5618%	53.6707%	15.5974%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
Divisional Energy - Pacific											
0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
Divisional Energy - Utah											
0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
System Generation Factor											
1.8430%	28.0480%	8.0345%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
3.6437%	55.4532%	15.8849%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
Divisional Generation - Pacific											
0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
Divisional Generation - Utah											
0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
System Capacity (kw)											
1,742.9	26,658.8	7,601.1	0.0	11,560.3	38,656.6	5,906.8	5,906.8	5,906.8	5,906.8	1,606.8	380.2
1.742.9	26.658.8	7.601.1	0.0	11.560.3	38.656.6	5.906.8	5.906.8	5.906.8	5.906.8	1.606.8	380.2
1.742.9	26.658.8	7.601.1	0.0	11.560.3	38.656.6	5.906.8	5.906.8	5.906.8	5.906.8	1.606.8	380.2
1.742.9	26.658.8	7.601.1	0.0	11.560.3	38.656.6	5.906.8	5.906.8	5.906.8	5.906.8	1.606.8	380.2
System Capacity Factor											
1.8520%	28.3262%	8.0765%	0.0000%	12.2834%	41.0744%	6.2762%	6.2762%	6.2762%	6.2762%	1.7073%	0.4040%
1.8520%	28.3262%	8.0765%	0.0000%	12.2834%	41.0744%	6.2762%	6.2762%	6.2762%	6.2762%	1.7073%	0.4040%
1.8520%	28.3262%	8.0765%	0.0000%	12.2834%	41.0744%	6.2762%	6.2762%	6.2762%	6.2762%	1.7073%	0.4040%
1.8520%	28.3262%	8.0765%	0.0000%	12.2834%	41.0744%	6.2762%	6.2762%	6.2762%	6.2762%	1.7073%	0.4040%
System Energy (kwh)											
1,034,371	15,499,493	4,504,338	7,908,551	15,499,493	7,908,551	7,908,551	7,908,551	7,908,551	7,908,551	1,102,792	205,997
1.034,371	15,499,493	4,504,338	7,908,551	15,499,493	7,908,551	7,908,551	7,908,551	7,908,551	7,908,551	1,102,792	205,997
1.034,371	15,499,493	4,504,338	7,908,551	15,499,493	7,908,551	7,908,551	7,908,551	7,908,551	7,908,551	1,102,792	205,997
1.034,371	15,499,493	4,504,338	7,908,551	15,499,493	7,908,551	7,908,551	7,908,551	7,908,551	7,908,551	1,102,792	205,997
System Energy Factor											
1.8161%	27.2133%	7.9085%	0.0000%	13.7663%	40.3550%	6.6429%	6.6429%	6.6429%	6.6429%	1.9362%	0.3617%
1.8161%	27.2133%	7.9085%	0.0000%	13.7663%	40.3550%	6.6429%	6.6429%	6.6429%	6.6429%	1.9362%	0.3617%
1.8161%	27.2133%	7.9085%	0.0000%	13.7663%	40.3550%	6.6429%	6.6429%	6.6429%	6.6429%	1.9362%	0.3617%
1.8161%	27.2133%	7.9085%	0.0000%	13.7663%	40.3550%	6.6429%	6.6429%	6.6429%	6.6429%	1.9362%	0.3617%
System Generation Factor											
1.8430%	28.0480%	8.0345%	0.0000%	12.6541%	40.8946%	6.3679%	6.3679%	6.3679%	6.3679%	1.7645%	0.3934%
1.8430%	28.0480%	8.0345%	0.0000%	12.6541%	40.8946%	6.3679%	6.3679%	6.3679%	6.3679%	1.7645%	0.3934%
1.8430%	28.0480%	8.0345%	0.0000%	12.6541%	40.8946%	6.3679%	6.3679%	6.3679%	6.3679%	1.7645%	0.3934%
1.8430%	28.0480%	8.0345%	0.0000%	12.6541%	40.8946%	6.3679%	6.3679%	6.3679%	6.3679%	1.7645%	0.3934%

JAM June 2007 Unadjusted  
THIS SECTION OF THE FACTOR INPUT DEALS WITH THE DEMAND FACTOR

Jurisdictional Contribution to Firm System Retail Coincidental Peaks.

MONTH	Pac. Power		WASH	Pac. Power	MON	Pac. Power	WYO	R.M.P.	UTAH	R.M.P.	IDAHO	R.M.P.	WYO	R.M.P.	FERC	MT Border	Loads	R.M.P.		Utah		FERC		
	CAL	ORE																Division	Division	Division	Division	Division	Division	Input
Jul-06	155.8	2,684.5	790.8	0.0	0.0	3,889.7	978.2	631.7	3,889.7	631.7	115.9	38.0	0.0	4,609.2	4,675.4	3,927.8	38.0	4,609.2	4,675.4	3,927.8	38.0	4,609.2	4,675.4	
Aug-06	136.7	2,134.8	689.1	0.0	0.0	3,997.7	969.6	583.2	3,997.7	583.2	130.7	41.2	0.0	3,930.2	4,752.8	4,038.9	41.2	3,930.2	4,752.8	4,038.9	41.2	3,930.2	4,752.8	
Sep-06	128.8	2,228.6	751.9	0.0	0.0	3,697.5	931.4	491.7	3,697.5	491.7	127.5	37.4	0.0	4,040.8	4,354.1	3,734.9	37.4	4,040.8	4,354.1	3,734.9	37.4	4,040.8	4,354.1	
Oct-06	152.9	2,493.0	743.1	0.0	0.0	2,986.2	944.8	351.5	2,986.2	351.5	116.3	23.7	0.0	4,333.8	3,187.7	2,719.9	23.7	4,333.8	3,187.7	2,719.9	23.7	4,333.8	3,187.7	
Nov-06	149.2	2,507.2	802.6	0.0	0.0	3,490.2	1,033.4	459.6	3,490.2	459.6	144.0	30.7	0.0	4,492.4	4,124.4	3,520.9	30.7	4,492.4	4,124.4	3,520.9	30.7	4,492.4	4,124.4	
Dec-06	168.3	2,594.5	772.5	0.0	0.0	3,463.8	1,043.4	465.1	3,463.8	465.1	148.2	30.5	0.0	4,578.8	4,107.4	3,494.2	30.5	4,578.8	4,107.4	3,494.2	30.5	4,578.8	4,107.4	
Jan-07	178.3	2,838.9	788.6	0.0	0.0	3,200.2	1,022.1	430.2	3,200.2	430.2	152.1	27.5	0.0	4,827.9	3,810.0	3,227.7	27.5	4,827.9	3,810.0	3,227.7	27.5	4,827.9	3,810.0	
Feb-07	163.2	2,684.3	791.6	0.0	0.0	3,111.7	1,043.7	462.3	3,111.7	462.3	149.3	25.4	0.0	4,682.9	3,748.6	3,137.1	25.4	4,682.9	3,748.6	3,137.1	25.4	4,682.9	3,748.6	
Mar-07	160.3	2,307.5	640.1	0.0	0.0	3,112.3	1,020.6	387.2	3,112.3	387.2	144.0	27.1	0.0	4,128.5	3,670.7	3,139.5	27.1	4,128.5	3,670.7	3,139.5	27.1	4,128.5	3,670.7	
Apr-07	124.5	1,748.0	469.8	0.0	0.0	3,166.3	911.1	451.0	3,166.3	451.0	131.1	30.7	0.0	3,253.4	3,779.1	3,197.1	30.7	3,253.4	3,779.1	3,197.1	30.7	3,253.4	3,779.1	
May-07	150.3	2,149.7	629.7	0.0	0.0	3,172.9	889.3	648.8	3,172.9	648.8	127.0	30.4	0.0	3,819.0	3,979.2	3,203.3	30.4	3,819.0	3,979.2	3,203.3	30.4	3,819.0	3,979.2	
Jun-07	158.8	2,162.8	652.0	0.0	0.0	3,900.7	964.5	652.7	3,900.7	652.7	135.9	37.5	0.0	3,938.1	4,816.7	4,028.1	37.5	3,938.1	4,816.7	4,028.1	37.5	3,938.1	4,816.7	
Total Coin. Peak	1,827.3	28,533.8	8,521.8	0.0	0.0	40,989.1	11,752.1	6,014.9	40,989.1	6,014.9	1,621.9	380.2	0.0	50,635.0	49,006.2	41,369.3	380.2	50,635.0	49,006.2	41,369.3	380.2	50,635.0	49,006.2	
Load Curtailment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Coincidental System Peaks Temperature Adjustment

MONTH	Pac. Power		WASH	Pac. Power	MON	Pac. Power	WYO	R.M.P.	UTAH	R.M.P.	IDA	R.M.P.	WYO	R.M.P.	FERC	MT Border	Loads	R.M.P.		Utah		FERC	
	CAL	ORE																Division	Division	Division	Division	Division	Division
Jul-06	(10.3)	(260.8)	(122.4)	-	-	(290.5)	(21.2)	1.5	(290.5)	1.5	(1.1)	-	-	(414.6)	(290.2)	(290.5)	-	(414.6)	(290.2)	(290.5)	-	(414.6)	(290.2)
Aug-06	(3.9)	(101.4)	(47.9)	-	-	(459.5)	(14.1)	(6.9)	(459.5)	(6.9)	(2.0)	-	-	(167.3)	(468.4)	(459.5)	-	(167.3)	(468.4)	(459.5)	-	(167.3)	(468.4)
Sep-06	(9.9)	(235.1)	(140.6)	-	-	(277.1)	(13.7)	(0.4)	(277.1)	(0.4)	(0.1)	-	-	(400.2)	(277.6)	(277.1)	-	(400.2)	(277.6)	(277.1)	-	(400.2)	(277.6)
Oct-06	(7.0)	(128.0)	(89.9)	-	-	(20.6)	(19.3)	(10.5)	(20.6)	(10.5)	(0.4)	-	-	(244.1)	(31.6)	(20.6)	-	(244.1)	(31.6)	(20.6)	-	(244.1)	(31.6)
Nov-06	(2.8)	(68.8)	(110.4)	-	-	(118.7)	(29.4)	(20.2)	(118.7)	(20.2)	(2.3)	-	-	(211.3)	(14.2)	(118.7)	-	(211.3)	(14.2)	(118.7)	-	(211.3)	(14.2)
Dec-06	(6.3)	(147.2)	(28.8)	-	-	(49.8)	(17.4)	(15.0)	(49.8)	(15.0)	(1.0)	-	-	(201.7)	(65.7)	(49.8)	-	(201.7)	(65.7)	(49.8)	-	(201.7)	(65.7)
Jan-07	(11.4)	(184.1)	(65.0)	-	-	(119.5)	(11.7)	(23.1)	(119.5)	(23.1)	(2.4)	-	-	(252.2)	(144.9)	(119.5)	-	(252.2)	(144.9)	(119.5)	-	(252.2)	(144.9)
Feb-07	(9.1)	(151.5)	(97.2)	-	-	(40.2)	(28.4)	(4.9)	(40.2)	(4.9)	(0.8)	-	-	(107.8)	(79.2)	(40.2)	-	(107.8)	(79.2)	(40.2)	-	(107.8)	(79.2)
Mar-07	(3.1)	(57.9)	(32.6)	-	-	(65.0)	(14.2)	(12.2)	(65.0)	(12.2)	(2.0)	-	-	(33.3)	(240.3)	(65.0)	-	(33.3)	(240.3)	(65.0)	-	(33.3)	(240.3)
Apr-07	(1.8)	(14.5)	(4.8)	-	-	(240.3)	(12.2)	0.6	(240.3)	0.6	(0.6)	-	-	(397.6)	(104.4)	(240.3)	-	(397.6)	(104.4)	(240.3)	-	(397.6)	(104.4)
May-07	(10.6)	(278.4)	(119.7)	-	-	(81.6)	11.1	(5.4)	(81.6)	(5.4)	(0.2)	-	-	(355.6)	(566.4)	(81.6)	-	(355.6)	(566.4)	(81.6)	-	(355.6)	(566.4)
Jun-07	(6.2)	(246.4)	(81.6)	-	-	(552.5)	(21.3)	(11.7)	(552.5)	(11.7)	(2.2)	-	-	(3,071.8)	(2,455.8)	(552.5)	-	(3,071.8)	(2,455.8)	(552.5)	-	(3,071.8)	(2,455.8)
Total Adj.	(64.3)	(1,875.0)	(920.7)	-	-	(2,332.5)	(191.8)	(108.2)	(2,332.5)	(108.2)	(15.1)	-	-	(47,563)	(46,550)	(2,332.5)	-	(47,563)	(46,550)	(2,332.5)	-	(47,563)	(46,550)
Net Coin. Peak	1,742.9	26,658.8	7,601.1	0.0	0.0	38,656.6	11,560.3	5,906.8	38,656.6	5,906.8	1,606.8	380.2	0.0	47,563	46,550	39,037	380	47,563	46,550	39,037	380	47,563	46,550

Input Range for Firm Off-system

sales for resale peak at system

peak

Hydro Peak at time of system peak

MONTH	Pac. Power		MONTH	Data Input		Hydro Data Input		Firm Off-system Data	
	Pac. Power	R.M.P.		Pac. Power	R.M.P.	Pac. Power	R.M.P.	Pac. Power	R.M.P.
Jul-06	0	0	Jul-06	0	0	0	0	0	0
Aug-06	0	0	Aug-06	0	0	0	0	0	0
Sep-06	0	0	Sep-06	0	0	0	0	0	0
Oct-06	0	0	Oct-06	0	0	0	0	0	0
Nov-06	0	0	Nov-06	0	0	0	0	0	0
Dec-06	0	0	Dec-06	0	0	0	0	0	0
Jan-07	0	0	Jan-07	0	0	0	0	0	0
Feb-07	0	0	Feb-07	0	0	0	0	0	0
Mar-07	0	0	Mar-07	0	0	0	0	0	0
Apr-07	0	0	Apr-07	0	0	0	0	0	0
May-07	0	0	May-07	0	0	0	0	0	0
Jun-07	0	0	Jun-07	0	0	0	0	0	0
Total Pk	0.0	0.0	Total Pk	0.0	0.0	0.0	0.0	0.0	0.0

JAM June 2007 Unadjusted  
THIS SECTION OF THE FACTOR INPUT DEALS WITH THE DEMAND OF THE COMBUSTION TURBINES

MONTH	MWH	Proportion	Pac. Power		Pac. Power		Pac. Power		Pac. Power		Pac. Power		R.M.P. FERC
			CALIFORNIA	OREGON	WASHINGTON	MONTANA	WYOMING	UTAH	IDAHO	WYOMING			
Jul-07	44,753	22.48%	32.7	544.9	150.3	0.0	215.2	809.2	142.4	25.8	8.6		
Aug-07	50,753	25.50%	33.9	518.5	163.5	0.0	243.6	902.2	147.0	32.8	10.5		
Sep-07	-	0.00%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Oct-07	73,392	36.87%	53.8	872.0	240.9	0.0	341.2	986.5	125.7	42.7	8.7		
Nov-07	30,150	15.15%	22.2	369.4	104.9	0.0	152.1	510.7	66.6	21.5	4.7		
Dec-07	-	0.00%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Jan-08	-	0.00%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Feb-08	-	0.00%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Mar-08	-	0.00%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Apr-08	-	0.00%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
May-08	-	0.00%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Jun-08	-	0.00%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Total Pk	199,047	100.00%	143	2,305	659	-	952	3,209	482	123	32		
SSCCT Factor			1.80%	29.16%	8.34%	0.00%	12.05%	40.59%	6.09%	1.55%	0.41%	100.00%	
SSGCT Factor			1.77%	28.51%	8.26%	0.00%	12.48%	40.66%	6.29%	1.63%	0.40%	100.00%	

JAM June 2007 Unadjusted  
THIS SECTION OF THE FACTOR INPUT DEALS WITH THE DEMAND OF CHOLLA WIAPS

MONTH	MWH Cholla IV	APS	Total	Proportion	Pac. Power CALIFORNIA		Pac. Power OREGON		Pac. Power WASHINGTON		Pac. Power MONTANA		Pac. Power WYOMING		R.M.P. IDAHO		R.M.P. WYOMING		R.M.P. FERC	
					5.6	92.5	25.5	0.0	36.5	137.3	24.2	4.4	1.5							
Jul-07	247,005	(142,540)	104,465	3.81%	5.5	83.4	26.3	0.0	39.2	145.2	23.7	5.3	1.7							
Aug-07	254,973	(142,600)	112,373	4.10%	7.2	120.9	37.1	0.0	55.7	207.6	29.8	7.7	2.3							
Sep-07	234,984	(68,770)	166,214	6.07%	16.5	267.2	73.8	0.0	104.6	302.3	38.5	13.1	2.7							
Oct-07	231,305	78,120	309,425	11.30%	19.9	331.9	94.2	0.0	136.7	458.9	59.8	19.3	4.2							
Nov-07	234,733	138,015	372,748	13.61%	22.7	347.8	105.7	0.0	145.8	485.1	64.0	20.9	4.3							
Dec-07	246,489	142,650	389,139	14.21%	18.8	298.3	83.6	0.0	113.6	346.2	45.8	16.8	3.1							
Jan-08	165,340	142,410	307,750	11.24%	17.2	282.4	77.4	0.0	113.2	342.5	51.0	16.6	2.8							
Feb-08	236,437	68,925	305,362	11.15%	14.7	210.8	56.9	0.0	94.3	285.5	35.1	13.3	2.5							
Mar-08	256,563	-	256,563	9.37%	9.6	134.9	36.2	0.0	70.0	227.8	35.2	10.2	2.4							
Apr-08	213,178	-	213,178	7.78%	6.5	86.7	23.6	0.0	41.7	142.4	29.8	5.9	1.4							
May-08	204,738	(77,920)	126,819	4.63%	4.1	52.0	15.5	0.0	25.6	93.3	17.4	3.6	1.0							
Jun-08	212,178	(137,830)	74,348	2.72%																
	2,737,923	460	2,738,383	100.00%	148	2,309	656	-	977	3,174	454	137	30							
SSCCH Factor					1.88%	29.28%	8.32%	0.00%	12.39%	40.26%	5.76%	1.74%	0.38%	100.00%						
SSGCH Factor					1.86%	28.93%	8.28%	0.00%	12.77%	40.17%	5.83%	1.79%	0.37%	100.00%						

JAM June 2007 Unadjusted  
THIS SECTION OF THE FACTOR INPUT DEALS WITH THE DEMAND OF SEASONAL PURCHASE CONTRACTS

MONTH	Total	Proportion	Pac. Power CALIFORNIA		Pac. Power OREGON		Pac. Power WASHINGTON		Pac. Power MONTANA		Pac. Power WYOMING		R.M.P. IDAHO		R.M.P. WYOMING		R.M.P. FERC	
			57.0	949.7	261.9	0.0	375.0 <td>1410.3</td> <td>248.1</td> <td>45.0</td> <td>14.9</td>	1410.3	248.1	45.0	14.9							
Jul-07	207,200	38%	50.0	766.0	241.5	0.0	359.9	1332.8	217.1	48.5	15.5							
Aug-07	199,200	38%	27.5	461.2	141.5	0.0	212.4	791.7	113.7	29.5	8.7							
Sep-07	122,400	23%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0							
Oct-07	-	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0							
Nov-07	-	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0							
Dec-07	-	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0							
Jan-08	-	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0							
Feb-08	-	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0							
Mar-08	-	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0							
Apr-08	-	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0							
May-08	-	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0							
Jun-08	-	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0							
	528,800	100%	135	2,177	645	-	947	3,535	579	123	39							
SSCF Factor			1.65%	26.61%	7.88%	0.00%	11.58%	43.22%	7.08%	1.50%	0.48%	100.00%						
SSGC Factor			1.65%	26.35%	7.84%	0.00%	11.94%	42.92%	7.27%	1.57%	0.46%	100.00%						

JAM June 2007 Unadjusted  
THIS SECTION OF THE FACTOR INPUT DEALS WITH THE MID COLUMBIA CONTRACTS

Contract	Pac. Power CAL	Pac. Power ORE	Pac. Power WASH	Pac. Power MON	Pac. Power WYO	R.M.P. UTAH	R.M.P. IDAHO	R.M.P. WYO	R.M.P. FERC-UP&L	OTHER
Wells	5,674	89,398	25,609	-	40,333	130,344	20,297	5,624	1,254	-
Rocky Reach	5,680	86,439	24,761	-	38,998	126,029	19,625	5,438	1,212	-
Wanapum		520,316	149,048							
Priority		244,353								
Displacement		443,432								
Surplus		35,121								
0										
Total	11,554	1,419,060	199,418	-	79,330	256,374	39,921	11,062	2,466	-
MC Factor	0.5722%	70.2788%	9.8762%	0.0000%	3.9288%	12.6969%	1.9771%	0.5478%	0.1221%	0.0000%

JAM June 2007 Unadjusted  
THIS SECTION OF THE FACTOR INPUT DEALS WITH THE ENERGY FACTORS

MONTH	Pac. Power CAL	Pac. Power ORE	Pac. Power WASH	Pac. Power MON	Pac. Power WYO	R.M.P. UTAH	R.M.P. IDAHO	R.M.P. WYO	R.M.P. FERC	MT Border Loads	Pac. Power Division	Utah Juris Input	FERC Juris Input
Jul-06	92,228	1,330,745	412,004	0	663,307	2,299,826	461,955	88,579	21,527	0	2,498,284	2,321,352	21,527
Aug-06	82,556	1,302,141	390,860	0	660,340	2,164,928	382,483	89,674	20,987	0	2,435,877	2,185,914	20,987
Sep-06	70,078	1,197,336	360,834	0	598,623	1,796,724	288,011	87,149	16,798	0	2,226,870	2,188,682	16,798
Oct-06	74,520	1,233,242	375,092	0	670,286	1,744,507	258,513	89,501	15,461	0	2,353,140	2,107,983	1,759,969
Nov-06	79,344	1,324,952	403,362	0	653,763	1,863,671	237,468	87,542	15,218	0	2,461,422	2,203,899	1,878,889
Dec-06	90,291	1,477,570	465,710	0	707,915	2,069,296	298,696	101,396	16,875	0	2,741,485	2,486,262	2,086,171
Jan-07	97,218	1,571,934	461,144	0	715,080	2,090,898	300,239	99,866	17,410	0	2,845,377	2,508,413	2,108,308
Feb-07	82,761	1,296,362	371,105	0	628,107	1,796,811	224,491	89,442	14,498	0	2,378,335	2,125,241	1,811,309
Mar-07	97,216	1,258,078	353,196	0	666,540	1,785,043	250,983	94,423	15,679	0	2,375,029	2,146,138	1,800,722
Apr-07	87,955	1,169,521	324,257	0	616,163	1,705,037	252,684	90,381	15,433	0	2,197,886	2,063,535	1,720,470
May-07	92,263	1,206,781	311,134	0	630,218	1,899,481	390,843	93,544	17,447	0	2,240,396	2,401,314	1,916,927
Jun-07	93,147	1,193,103	339,229	0	637,815	2,084,573	454,448	92,019	18,665	0	2,263,294	2,649,705	2,103,238
Total Input	1,039,556	15,561,766	4,567,927	0	7,848,157	23,300,795	3,800,821	1,103,516	205,997	0	29,017,406	28,411,128	23,506,792
Load Curtailment	0	0	0	0	0	0	0	0	0	0	0	0	0

Temperature Adjustment

MONTH	Pac. Power CAL	Pac. Power ORE	Pac. Power WASH	Pac. Power MON	Pac. Power WYO	R.M.P. UTAH	R.M.P. IDA	R.M.P. WYO	R.M.P. FERC	MT Border Leads	Pac. Power Division	R.M.P. Division	Utah Juris Input	FERC Juris Input
Jul-06	(1,885)	(38,160)	(17,037)	-	(5,954)	(106,141)	(3,682)	(331)	-	-	(63,035)	(110,154)	(106,141)	-
Aug-06	(1,998)	(8,740)	(4,278)	-	(2,208)	(26,063)	(4,529)	(119)	-	-	(15,424)	(30,711)	(26,063)	-
Sep-06	(1,051)	(24,393)	(8,175)	-	(361)	(5,255)	(2,152)	(90)	-	-	(33,981)	(7,498)	(5,255)	-
Oct-06	(202)	(3,454)	(4,548)	-	(2,379)	(6,779)	(1,737)	(191)	-	-	(10,584)	(10,707)	(9,779)	-
Nov-06	648	10,999	(4,939)	-	2,712	3,188	875	220	-	-	9,419	4,283	3,188	-
Dec-06	236	12,156	(10,188)	-	4,306	260	70	103	-	-	6,509	433	260	-
Jan-07	(1,781)	(14,488)	(7,400)	-	(3,576)	(38,152)	(4,903)	(784)	-	-	(27,245)	(43,838)	(38,152)	-
Feb-07	(327)	3,403	(745)	-	2,279	7,503	2,273	297	-	-	4,610	10,073	7,503	-
Mar-07	751	21,836	2,531	-	5,599	12,574	2,593	444	-	-	30,717	15,612	12,574	-
Apr-07	(183)	(659)	(4,155)	-	(1,823)	(6,517)	15	115	-	-	(6,819)	(6,387)	(6,517)	-
May-07	(850)	(11,309)	(3,772)	-	(2,522)	(61,430)	(2,869)	(135)	-	-	(18,454)	(64,435)	(61,430)	-
Jun-07	(342)	(9,485)	(882)	-	(3,577)	(86,553)	(3,268)	(252)	-	-	(14,265)	(89,073)	(86,553)	-
Total Adj.	(5,185)	(62,273)	(63,589)	-	(7,505)	(316,364)	(17,315)	(724)	-	-	(138,552)	(334,402)	(316,364)	-
Net Energy	1,034,371	15,499,493	4,504,338	-	7,840,652	22,984,432	3,783,506	1,102,792	205,997	-	28,978,853	28,076,726	23,190,428	205,997

Input Range for Expected Owned Hydro Peak at time of system peak

Input Range for Firm Off-system sales for resale peak at system peak

MONTH	Hydro Data Input			Firm Off-system Data			R.M.P. Off Sys 100% LF	Days in Months
	Pac. Power	R.M.P.	Roll-In Data Input	Pac. Power	R.M.P.	Pac. Power		
Jul-06	0	0	0	0	0	0	0	31
Aug-06	0	0	0	0	0	0	0	31
Sep-06	0	0	0	0	0	0	0	30
Oct-06	0	0	0	0	0	0	0	31
Nov-06	0	0	0	0	0	0	0	30
Dec-06	0	0	0	0	0	0	0	31
Jan-07	0	0	0	0	0	0	0	31
Feb-07	0	0	0	0	0	0	0	28
Mar-07	0	0	0	0	0	0	0	31
Apr-07	0	0	0	0	0	0	0	30
May-07	0	0	0	0	0	0	0	31
Jun-07	0	0	0	0	0	0	0	30
Total Pk	0	0	0	0	0	0	0	0

JAM June 2007 Unadjusted  
THIS SECTION OF THE FACTOR INPUT DEALS WITH THE ENERGY OF THE COMBUSTION TURBINES

MONTH	Total	Proportion	Pac. Power CALIFORNIA		Pac. Power OREGON		Pac. Power WASHINGTON		Pac. Power MONTANA		Pac. Power WYOMING		R.M.P. UTAH		R.M.P. IDAHO		R.M.P. WYOMING		R.M.P. FERC	
			20,312	290,618	88,802	329,788	98,570	147,796	493,216	103,035	19,841	4,840	545,362	96,370	22,835	5,351				
Jul-07	44,753	22.48%	20,994	329,788	98,570	167,809	545,362	19,841	4,840	22,835	5,351									
Aug-07	50,753	25.50%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sep-07	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Oct-07	73,392	36.87%	27,402	453,443	136,626	246,268	639,991	94,677	32,930	5,701										
Nov-07	30,150	15.15%	12,116	202,359	60,350	99,437	282,776	13,293	2,305											
Dec-07	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jan-08	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Feb-08	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mar-08	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Apr-08	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May-08	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jun-08	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	199,047	100.00%	80,825	1,276,208	384,347	661,310	1,961,346	88,999	18,197											
			1.68%	26.58%	8.01%	13.77%	40.85%	6.88%	1.85%	0.38%										
SSPECT Factor																				

JAM June 2007 Unadjusted  
THIS SECTION OF THE FACTOR INPUT DEALS WITH THE DEMAND OF CHOLLA IVIAPS

MONTH	MWH Cholla IV	APS	Total	Pac. Power CALIFORNIA		Pac. Power OREGON		Pac. Power WASHINGTON		Pac. Power MONTANA		Pac. Power UTAH		R.M.P. IDAHO		R.M.P. WYOMING		R.M.P. FERC		
				3,446	49,310	15,067	25,077	83,685	17,482	3,366	821									
Jul-07	247,005	(142,540)	104,465	3,446	49,310	15,067	25,077	83,685	17,482	3,366	821									
Aug-07	254,973	(142,600)	112,373	3,379	53,076	15,864	27,007	87,771	15,510	3,675	861									
Sep-07	234,984	(68,770)	166,214	4,190	71,195	21,408	36,313	108,739	17,351	5,284	1,020									
Oct-07	231,305	78,120	309,425	8,398	138,961	41,870	75,471	196,130	29,015	10,092	1,747									
Nov-07	234,733	138,015	372,748	10,888	181,850	54,233	89,359	254,116	32,443	11,946	2,071									
Dec-07	246,489	142,650	389,139	12,864	211,688	64,732	101,210	294,095	42,456	14,424	2,398									
Jan-08	165,340	142,410	307,750	10,726	175,032	50,993	79,961	230,696	33,191	11,135	1,957									
Feb-08	236,437	68,925	305,362	9,192	144,939	41,300	70,295	201,202	25,287	10,007	1,617									
Mar-08	256,563	-	256,563	9,179	119,917	33,328	62,974	168,421	23,759	8,888	1,469									
Apr-08	213,178	-	213,178	6,833	90,994	24,919	47,825	132,071	19,672	7,045	1,201									
May-08	204,738	(77,920)	126,819	4,233	55,364	14,234	29,069	85,123	17,968	4,326	808									
Jun-08	212,178	(137,830)	74,348	2,520	32,138	9,186	17,220	54,274	12,250	2,491	507									
	2,737,923	460	2,738,383	85,948	1,324,471	387,133	661,783	1,896,323	286,383	92,680	16,477									
				1.81%	27.88%	8.15%	13.93%	39.91%	6.03%	1.95%	0.35%									
SSSECH Factor																				



JAM June 2007 Unadjusted  
 THIS SECTION OF THE FACTOR INPUT DEALS WITH THE DEMAND OF SEASONAL PURCHASE CONTRACTS

MONTH	Total	Proportion	Pac. Power CALIFORNIA	Pac. Power OREGON	Pac. Power WASHINGTON	Pac. Power MONTANA	Pac. Power WYOMING	R.M.P. UTAH	R.M.P. IDAHO	R.M.P. WYOMING	R.M.P. FERC
Jul-07	207,200	39%	35,399.3	506,474.7	154,760.0	-	257,570.8	859,552.8	179,565.1	34,578.1	8,434.8
Aug-07	199,200	38%	31,016.9	487,226.7	145,626.0	-	247,919.7	805,714.7	142,375.7	33,735.6	7,905.7
Sep-07	122,400	23%	15,977.4	271,498.1	81,628.9	-	138,478.1	414,666.8	66,166.9	20,151.4	3,888.2
Oct-07	-	0%	-	-	-	-	-	-	-	-	-
Nov-07	-	0%	-	-	-	-	-	-	-	-	-
Dec-07	-	0%	-	-	-	-	-	-	-	-	-
Jan-08	-	0%	-	-	-	-	-	-	-	-	-
Feb-08	-	0%	-	-	-	-	-	-	-	-	-
Mar-08	-	0%	-	-	-	-	-	-	-	-	-
Apr-08	-	0%	-	-	-	-	-	-	-	-	-
May-08	-	0%	-	-	-	-	-	-	-	-	-
Jun-08	-	0%	-	-	-	-	-	-	-	-	-
	528,800	100%	82,394	1,265,199	382,015	-	643,969	2,079,934	388,108	88,465	20,229
SSEP Factor			1.66%	25.56%	7.72%	0.00%	13.01%	42.02%	7.84%	1.79%	0.41%
											100.00%

BASE PERIOD

## Base to Test Period Comparison

Description:	Total Co. Base	Total Co. Test	Incremental Change	Utah Base	Utah Test	Incremental Change
<b>Operating Revenues</b>						
General Business Revenues	3,026,769,784	3,284,680,400	257,910,616	1,327,747,643	1,423,797,946	96,050,303
Interdepartmental	0	0	0	0	0	0
Special Sales	785,274,739	1,125,998,064	340,723,325	909,325,247	475,021,230	(434,304,017)
Other Operating Revenues	148,155,295	176,995,619	28,840,324	56,970,288	64,712,757	7,742,469
Total Operating Revenues	<u>3,960,199,818</u>	<u>4,587,674,083</u>	<u>627,474,264</u>	<u>2,294,043,178</u>	<u>1,963,531,933</u>	<u>(330,511,245)</u>
<b>Operating Expenses:</b>						
Steam Production	806,555,847	859,287,569	52,731,722	343,509,012	360,116,115	16,607,103
Nuclear Production	0	0	0	0	0	0
Hydro Production	34,921,907	35,488,084	566,177	14,161,591	15,076,131	914,540
Other Power Supply	1,063,908,394	1,622,720,604	558,812,210	1,099,927,692	726,917,556	(373,010,136)
Transmission	140,380,981	156,136,238	15,755,258	62,067,849	66,329,369	4,261,521
Distribution	219,505,406	219,316,041	(189,365)	95,569,781	96,225,704	655,923
Customer Accounting	107,592,387	99,649,802	(7,942,585)	43,035,661	41,008,205	(2,027,456)
Customer Service & Infor	49,207,150	19,062,511	(30,144,639)	8,282,226	9,306,998	1,024,772
Sales	0	0	0	0	0	0
Administrative & General	209,834,305	197,048,024	(12,786,281)	76,775,407	82,314,722	5,539,315
Total O & M Expenses	<u>2,631,906,377</u>	<u>3,208,708,875</u>	<u>576,802,498</u>	<u>1,743,329,220</u>	<u>1,397,294,800</u>	<u>(346,034,419)</u>
Depreciation	404,161,750	459,631,814	55,470,064	168,591,276	192,076,025	23,484,749
Amortization	64,621,598	58,350,978	(6,270,621)	23,894,832	24,803,851	909,019
Taxes Other Than Income	101,624,890	117,973,176	16,348,286	34,970,907	40,663,059	5,692,152
Income Taxes - Federal	152,647,540	(963,246)	(153,610,786)	40,963,117	(2,183,666)	(43,146,783)
Income Taxes - State	20,418,493	3,454,380	(16,964,114)	6,027,310	1,257,819	(4,769,492)
Income Taxes - Def Net	18,779,128	137,000,927	118,221,799	19,332,953	52,862,186	33,529,233
Investment Tax Credit Adj.	(5,854,860)	(1,939,053)	(3,915,807)	(4,844,798)	(1,610,139)	(3,234,659)
Misc Revenue & Expense	(7,221,470)	(16,112,051)	(8,890,581)	(3,692,971)	(6,780,649)	(3,087,678)
Total Operating Expenses	<u>3,381,083,447</u>	<u>3,966,105,800</u>	<u>585,022,353</u>	<u>2,028,571,845</u>	<u>1,698,383,286</u>	<u>(330,188,559)</u>
Operating Revenue for Return	<u>579,116,371</u>	<u>621,568,283</u>	<u>42,451,912</u>	<u>265,471,333</u>	<u>265,148,646</u>	<u>(322,687)</u>
<b>Rate Base:</b>						
Electric Plant in Service	15,112,984,577	18,070,612,743	2,957,628,166	6,658,409,949	7,651,748,159	993,338,210
Plant Held for Future Use	3,531,598	3,857,390	325,792	2,915,485	3,208,077	292,592
Misc Deferred Debits	119,672,377	135,496,562	15,824,185	53,499,934	35,954,822	(17,545,112)
Elec Plant Acq Adj	77,304,966	66,346,260	(10,958,706)	31,613,528	28,185,374	(3,428,155)
Nuclear Fuel	0	0	0	0	0	0
Prepayments	55,212,927	39,087,582	(16,125,344)	23,697,807	17,722,168	(5,975,639)
Fuel Stock	93,812,268	121,447,659	27,635,391	42,668,326	50,604,514	7,936,188
Material & Supplies	134,619,478	148,989,526	14,370,048	56,723,250	63,990,565	7,267,315
Working Capital	73,778,195	70,286,632	(3,491,563)	42,854,725	35,057,486	(7,797,239)
Weatherization Loans	13,954,127	12,771,918	(1,182,209)	7,411,217	6,317,148	(1,094,069)
Miscellaneous Rate Base	6,830,322	2,956,317	(3,874,004)	3,359,737	1,773,719	(1,586,018)
Total Electric Plant	<u>15,691,700,832</u>	<u>18,671,852,587</u>	<u>2,980,151,755</u>	<u>6,923,153,957</u>	<u>7,894,562,031</u>	<u>971,408,074</u>
<b>Rate Base Deductions:</b>						
Accum Prov For Depr	(5,941,617,434)	(6,541,424,403)	(599,806,969)	(2,328,363,642)	(2,637,754,987)	(309,391,345)
Accum Prov For Amort	(376,628,037)	(454,787,197)	(78,159,160)	(151,038,888)	(187,964,809)	(36,925,921)
Accum Def Income Taxes	(1,189,950,051)	(1,381,960,425)	(192,010,374)	(534,463,629)	(594,495,468)	(60,031,839)
Unamortized ITC	(12,167,578)	(10,603,674)	1,563,905	(188,791)	(172,587)	16,203
Customer Adv for Const	(8,801,100)	(12,611,277)	(3,810,177)	(5,278,589)	(8,076,600)	(2,798,011)
Customer Service Deposits	0	(10,294,490)	(10,294,490)	(10,192,203)	(10,294,490)	(102,288)
Misc. Rate Base Deductions	(69,704,783)	(110,388,730)	(40,683,948)	(46,301,310)	(45,760,879)	540,431
Total Rate Base Deductions	<u>(7,598,868,983)</u>	<u>(8,522,070,196)</u>	<u>(923,201,214)</u>	<u>(3,075,827,052)</u>	<u>(3,484,519,820)</u>	<u>(408,692,768)</u>
<b>Total Rate Base</b>	<u>8,092,831,850</u>	<u>10,149,782,391</u>	<u>2,056,950,541</u>	<u>3,847,326,906</u>	<u>4,410,042,211</u>	<u>562,715,306</u>
<b>Return on Rate Base</b>	7.156%	6.124%	-1.032%	6.900%	6.012%	-0.888%
<b>Return on Equity</b>	8.019%	5.985%	-2.034%	7.516%	5.769%	-1.747%
<b>Net Power Costs</b>	894,762,331	1,092,266,686	197,504,355	379,601,036	456,415,623	76,814,587
<b>100 Basis Points in Equity:</b>						
Revenue Requirement Impact	66,386,002	84,567,889	18,181,887	31,559,861	36,744,429	5,184,568
Rate Base Decrease	(537,416,274)	(790,162,878)	(252,746,604)	(264,306,885)	(349,189,453)	(84,882,568)

REVISED PROTOCOL Beginning/Ending Average FERC								
ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			BASE	TEST		BASE	TEST	
Sales to Ultimate Customers								
440	Residential Sales	S	1,156,605,456	1,265,946,937	109,341,482	499,635,266	545,956,481	46,321,215
			1,156,605,456	1,265,946,937	109,341,482	499,635,266	545,956,481	46,321,215
442	Commercial & Industrial Sales	S	1,834,865,228	1,980,464,625	145,599,397	799,646,696	848,997,805	49,351,109
		SE	-	-	-	-	-	-
		SG	-	-	-	-	-	-
			1,834,865,228	1,980,464,625	145,599,397	799,646,696	848,997,805	49,351,109
444	Public Street & Highway Lighting	S	18,238,528	19,888,308	1,649,780	10,259,755	10,463,130	203,375
		SO	-	-	-	-	-	-
			18,238,528	19,888,308	1,649,780	10,259,755	10,463,130	203,375
445	Other Sales to Public Authority	S	17,060,572	18,380,529	1,319,957	18,205,926	18,380,529	174,603
			17,060,572	18,380,529	1,319,957	18,205,926	18,380,529	174,603
448	Interdepartmental	S	-	-	-	-	-	-
		SO	-	-	-	-	-	-
			-	-	-	-	-	-
<b>Total Sales to Ultimate Customers</b>			<b>3,026,769,784</b>	<b>3,284,680,400</b>	<b>257,910,616</b>	<b>1,327,747,643</b>	<b>1,423,797,946</b>	<b>96,050,303</b>
447	Sales for Resale-Non NPC	S	7,833,643	7,833,643	-	-	-	-
			7,833,643	7,833,643	-	-	-	-
447NPC	Sales for Resale-NPC	SG	777,610,588	1,118,164,421	340,553,833	909,325,247	475,021,230	(434,304,017)
		SE	(169,492)	-	169,492	0	-	(0)
		SG	-	-	-	-	-	-
			777,441,096	1,118,164,421	340,723,325	909,325,247	475,021,230	(434,304,017)
	Total Sales for Resale		785,274,739	1,125,998,064	340,723,325	909,325,247	475,021,230	(434,304,017)
449	Provision for Rate Refund	S	3	3	-	3	3	-
		SG	-	-	-	-	-	-
			3	3	-	3	3	-
<b>Total Sales from Electricity</b>			<b>3,812,044,526</b>	<b>4,410,678,466</b>	<b>598,633,941</b>	<b>2,237,072,892</b>	<b>1,898,819,178</b>	<b>(338,253,714)</b>
450	Forfeited Discounts & Interest	S	6,180,370	6,180,370	-	2,484,206	2,484,206	-
		SO	-	-	-	-	-	-
			6,180,370	6,180,370	-	2,484,206	2,484,206	-
451	Misc Electric Revenue	S	7,224,633	7,224,633	-	4,539,977	4,539,977	-
		SG	-	-	-	-	-	-
		SO	26,537	26,537	-	10,870	11,237	366
			7,251,170	7,251,170	-	4,550,847	4,551,213	366
453	Water Sales	SG	38,378	38,378	-	15,694	16,304	609
			38,378	38,378	-	15,694	16,304	609
454	Rent of Electric Property	S	13,970,023	13,970,023	-	5,649,803	5,649,803	-

ACCT	DESCRIP	FACTOR	TOTAL COMPANY			UTAH		
			BASE	TEST	Incremental Change	BASE	TEST	Incremental Change
		SG	5,052,709	5,052,709	-	2,066,283	2,146,504	80,220
		SO	550,678	550,678	-	225,576	233,177	7,601
			19,573,410	19,573,410	-	7,941,662	8,029,484	87,822
456	Other Electric Revenue							
		S	35,730,603	27,092,463	(8,638,140)	84,882	84,882	(0)
		CN	-	-	-	-	-	-
		SE	12,650,762	12,650,762	-	5,105,217	5,276,658	171,442
		SO	238,556	239,125	569	97,953	101,254	3,301
		SG	66,492,045	103,969,940	37,477,895	36,689,825	44,168,753	7,478,929
			115,111,966	143,952,290	28,840,324	41,977,876	49,631,548	7,653,672
	<b>Total Other Electric Revenues</b>		<b>148,155,293</b>	<b>176,995,617</b>	<b>28,840,324</b>	<b>56,970,286</b>	<b>64,712,755</b>	<b>7,742,469</b>
	<b>Total Electric Operating Revenues</b>		<b>3,960,199,818</b>	<b>4,587,674,083</b>	<b>627,474,264</b>	<b>2,294,043,178</b>	<b>1,963,531,933</b>	<b>(330,511,245)</b>
	Summary of Revenues by Factor							
		S	3,097,709,058	3,346,981,534	249,272,476	1,340,506,513	1,436,556,816	96,050,303
		CN	-	-	-	-	-	-
		SE	12,481,270	12,650,762	169,492	5,105,217	5,276,658	171,442
		SO	815,771	816,340	569	334,399	345,668	11,269
		SG	849,193,719	1,227,225,447	378,031,728	948,097,049	521,352,790	(426,744,258)
		DGP	-	-	-	-	-	-
	<b>Total Electric Operating Revenues</b>		<b>3,960,199,818</b>	<b>4,587,674,083</b>	<b>627,474,264</b>	<b>2,294,043,178</b>	<b>1,963,531,933</b>	<b>(330,511,245)</b>
	Miscellaneous Revenues							
41160	Gain on Sale of Utility Plant - CR							
		S	-	-	-	-	-	-
		SG	-	-	-	-	-	-
		SO	-	-	-	-	-	-
		SG	-	-	-	-	-	-
		SG	-	-	-	-	-	-
41170	Loss on Sale of Utility Plant							
		S	-	-	-	-	-	-
		SG	-	-	-	-	-	-
4118	Gain from Emission Allowances							
		S	-	-	-	-	-	-
		SE	(8,947,548)	(15,993,908)	(7,046,360)	(3,584,181)	(6,671,092)	(3,086,910)
			(8,947,548)	(15,993,908)	(7,046,360)	(3,584,181)	(6,671,092)	(3,086,910)
41181	Gain from Disposition of NOX Credits							
		SE	-	-	-	-	-	-
4194	Impact Housing Interest Income							
		SG	-	-	-	-	-	-
421	(Gain) / Loss on Sale of Utility Plant							
		S	(719,050)	(719,050)	-	(711,689)	(711,689)	-
		SG	253	253	-	104	108	4
		SG	-	-	-	-	-	-
		CN	44,169	44,169	-	20,133	20,351	218
		SO	2,593,326	139,536	(2,453,790)	57,159	59,085	1,926
		SG	(192,620)	(183,665)	8,955	(75,109)	(78,025)	(2,916)
			1,726,078	(718,757)	(2,444,835)	(709,403)	(710,171)	(768)
	<b>Total Miscellaneous Revenues</b>		<b>(7,221,470)</b>	<b>(16,712,665)</b>	<b>(9,491,195)</b>	<b>(4,293,585)</b>	<b>(7,381,263)</b>	<b>(3,087,678)</b>
	Miscellaneous Expenses							
4311	Interest on Customer Deposits							
		S	-	600,614	600,614	600,614	600,614	0

REVISED PROTOCOL Beginning/Ending Average FERC								
ACCT	DESCRIP	FACTOR	TOTAL COMPANY			UTAH		Incremental Change
			BASE	TEST	Incremental Change	BASE	TEST	
			-	600,614	600,614	600,614	600,614	0
			-	600,614	600,614	600,614	600,614	0
			(7,221,470)	(16,112,051)	(8,890,581)	(3,692,971)	(6,780,649)	(3,087,678)
500	Operation Supervision & Engineering							
	SG		19,381,164	19,891,439	510,275	8,428,402	8,450,328	21,926
	SSGCH		1,525,944	1,602,392	76,448	612,616	667,078	54,462
			20,907,108	21,493,831	586,723	9,041,018	9,117,405	76,387
501	Fuel Related-Non NPC							
	SE		4,746,497	12,905,999	8,159,501	1,914,608	5,383,118	3,468,510
	SE		-	-	-	-	-	-
	SE		-	-	-	-	-	-
	SSECT		-	-	-	-	-	-
	SSECH		1,628,089	1,878,282	250,193	649,825	774,131	124,306
			6,374,586	14,784,281	8,409,695	2,564,433	6,157,249	3,592,816
501NPC	Fuel Related-NPC							
	SE		476,667,520	511,942,577	35,275,057	209,146,675	213,532,289	4,385,615
	SE		-	-	-	-	-	-
	SE		-	-	-	-	-	-
	SSECT		-	-	-	-	-	-
	SSECH		51,237,919	53,759,244	2,521,325	20,689,213	22,156,781	1,467,568
			527,905,439	565,701,821	37,796,382	229,835,888	235,689,070	5,853,182
	Total Fuel Related		534,280,025	580,486,102	46,206,077	232,400,321	241,846,319	9,445,998
502	Steam Expenses							
	SG		29,652,880	30,631,036	978,156	12,126,416	13,012,749	886,333
	SSGCH		2,103,508	2,208,891	105,383	844,977	919,564	74,586
			31,756,387	32,839,927	1,083,540	12,971,393	13,932,312	960,919
503	Steam From Other Sources-Non-NPC							
	SE		-	(10,909)	(10,909)	-	(4,550)	(4,550)
			-	(10,909)	(10,909)	-	(4,550)	(4,550)
503NPC	Steam From Other Sources-NPC							
	SE		4,815,708	3,410,863	(1,404,845)	1,344,079	1,422,678	78,599
			4,815,708	3,410,863	(1,404,845)	1,344,079	1,422,678	78,599
505	Electric Expenses							
	SG		2,731,459	2,818,076	86,617	1,117,018	1,197,182	80,163
	SSGCH		1,344,660	1,412,025	67,366	540,149	587,828	47,679
			4,076,119	4,230,102	153,983	1,657,167	1,785,009	127,843
506	Misc. Steam Expense							
	SG		38,648,704	39,324,209	675,505	15,809,393	16,705,803	896,409
	SE		-	-	-	-	-	-
	SSGCH		1,716,733	1,802,952	86,219	689,610	750,571	60,961
			40,365,437	41,127,161	761,724	16,499,003	17,456,373	957,370
507	Rents							
	SG		576,805	605,702	28,897	235,882	257,316	21,434
	SSGCH		209,993	220,513	10,520	84,354	91,800	7,446
			786,798	826,215	39,418	320,236	349,116	28,880
510	Maint Supervision & Engineering							
	SG		5,028,620	5,161,732		2,056,432	2,192,819	136,387
	SSGCH		2,333,522	2,416,090	82,567	937,374	1,005,821	68,447
			7,362,143	7,577,821	215,679	2,993,806	3,198,640	204,833
511	Maintenance of Structures							
	SG		19,455,417	20,053,527	598,110	7,956,208	8,519,186	562,979

REVISED PROTOCOL  
Beginning/Ending Average  
FERC

ACCT	DESCRIP	FACTOR	TOTAL COMPANY			UTAH		
			BASE	TEST	Incremental Change	BASE	TEST	Incremental Change
		SSGCH	839,262	869,019	29,757	337,131	361,773	24,643
			20,294,679	20,922,546	627,867	8,293,339	8,880,960	587,621
512	Maintenance of Boiler Plant							
		SG	93,774,057	96,722,456	2,948,399	38,348,492	41,089,861	2,741,369
		SSGCH	2,884,425	2,987,390	102,965	1,158,671	1,243,654	84,982
			96,658,483	99,709,846	3,051,363	39,507,163	42,333,514	2,826,351
513	Maintenance of Electric Plant							
		SG	32,419,762	33,427,081	1,007,319	13,257,920	14,200,571	942,651
		SSGCH	584,531	605,231	20,700	234,806	251,958	17,153
			33,004,293	34,032,312	1,028,019	13,492,726	14,452,529	959,803
514	Maintenance of Misc. Steam Plant							
		SG	9,450,345	9,744,277	293,932	3,864,677	4,139,587	274,909
		SSGCH	2,798,323	2,897,475	99,152	1,124,084	1,206,222	82,138
			12,248,667	12,641,752	393,085	4,988,761	5,345,809	357,048
<b>Total Steam Power Generation</b>			<b>806,555,847</b>	<b>859,287,569</b>	<b>52,731,722</b>	<b>343,509,012</b>	<b>360,116,115</b>	<b>16,607,103</b>
517	Operation Super & Engineering	SG	-	-	-	-	-	-
518	Nuclear Fuel Expense	SE	-	-	-	-	-	-
519	Coolants and Water	SG	-	-	-	-	-	-
520	Steam Expenses	SG	-	-	-	-	-	-
523	Electric Expenses	SG	-	-	-	-	-	-
524	Misc. Nuclear Expenses	SG	-	-	-	-	-	-
528	Maintenance Super & Engineering	SG	-	-	-	-	-	-
529	Maintenance of Structures	SG	-	-	-	-	-	-
530	Maintenance of Reactor Plant	SG	-	-	-	-	-	-
531	Maintenance of Electric Plant	SG	-	-	-	-	-	-
532	Maintenance of Misc Nuclear		-	-	-	-	-	-

REVISED PROTOCOL Beginning/Ending Average FERC								
ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			BASE	TEST		BASE	TEST	
		SG	-	-	-	-	-	-
<b>Total Nuclear Power Generation</b>			-	-	-	-	-	-
535	Operation Super & Engineering							
	DGP		-	-	-	-	-	-
	SG		4,954,010	5,062,097	108,087	2,061,626	2,150,492	88,866
	SG		3,438,832	3,490,468	51,636	1,441,217	1,482,829	41,611
			8,392,842	8,552,564	159,723	3,502,843	3,633,320	130,478
536	Water For Power							
	DGP		-	-	-	-	-	-
	SG		154,743	160,664	5,922	63,281	68,254	4,972
	SG		120,608	125,709	5,101	49,322	53,404	4,082
			275,351	286,374	11,023	112,603	121,658	9,054
537	Hydraulic Expenses							
	DGP		-	-	-	-	-	-
	SG		4,181,382	4,331,977	150,595	1,704,445	1,840,320	135,876
	SG		454,238	470,700	16,462	185,759	199,964	14,205
			4,635,620	4,802,677	167,057	1,890,204	2,040,284	150,081
538	Electric Expenses							
	DGP		-	-	-	-	-	-
	SG		-	-	-	-	-	-
	SG		-	-	-	-	-	-
			-	-	-	-	-	-
539	Misc. Hydro Expenses							
	DGP		-	-	-	-	-	-
	SG		10,322,250	10,521,558	199,307	4,155,062	4,469,793	314,731
	SG		5,664,709	5,683,911	19,202	2,259,717	2,414,653	154,935
			15,986,960	16,205,469	218,509	6,414,779	6,884,445	469,666
540	Rents (Hydro Generation)							
	DGP		-	-	-	-	-	-
	SG		79,317	82,327	3,010	32,301	34,974	2,673
	SG		14,563	5,749	(8,814)	5,955	2,442	(3,513)
			93,880	88,077	(5,804)	38,257	37,417	(840)
541	Maint Supervision & Engineering							
	DGP		-	-	-	-	-	-
	SG		-	-	-	-	-	-
	SG		-	-	-	-	-	-
			-	-	-	-	-	-
542	Maintenance of Structures							
	DGP		-	-	-	-	-	-
	SG		889,394	916,102	26,708	363,404	389,181	25,777
	SG		172,346	176,270		70,480	74,884	4,403
			1,061,740	1,092,373	30,633	433,884	464,064	30,180
543	Maintenance of Dams & Waterways							
	DGP		-	-	-	-	-	-
	SG		821,556	838,173	16,617	333,127	356,075	22,948



REVISED PROTOCOL Beginning/Ending Average FERC								
ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			BASE	TEST		BASE	TEST	
		SG	241,908	143,674	(98,233)	51,721	61,036	9,315
			1,063,463	981,847	(81,616)	384,848	417,111	32,263
544	Maintenance of Electric Plant	DGP	-	-	-	-	-	-
		SG	612,996	618,243	5,246	246,889	262,643	15,754
		SG	478,383	485,450	7,066	195,633	206,230	10,597
			1,091,379	1,103,692	12,313	442,522	468,873	26,352
545	Maintenance of Misc. Hydro Plant	DGP	-	-	-	-	-	-
		SG	1,708,788	1,743,750	34,962	691,406	740,784	49,378
		SG	611,883	631,261	19,378	250,245	268,174	17,928
			2,320,671	2,375,011	54,340	941,652	1,008,958	67,306
	<b>Total Hydraulic Power Generation</b>		<b>34,921,907</b>	<b>35,488,084</b>	<b>566,177</b>	<b>14,161,591</b>	<b>15,076,131</b>	<b>914,540</b>
546	Operation Super & Engineering	SG	1,015,147	1,049,294	34,147	413,514	445,763	32,249
		SSGCT	-	-	-	-	-	-
			1,015,147	1,049,294	34,147	413,514	445,763	32,249
547	Fuel-Non-NPC	SE	-	1,737,742	1,737,742	-	724,816	724,816
		SSECT	-	(5)	(5)	-	(2)	(2)
			-	1,737,737	1,737,737	-	724,814	724,814
547NPC	Fuel-NPC	SE	175,256,651	390,007,676	214,751,025	141,509,951	162,672,994	21,163,043
		SSECT	49,413,053	19,658,100	(29,754,953)	20,746,173	8,699,725	(12,046,448)
			224,669,704	409,665,776	184,996,072	162,256,124	171,372,719	9,116,596
548	Generation Expense	SG	7,780,822	8,244,576	463,754	3,197,983	3,502,480	304,497
		SSGCT	10,748,778	1,782,570	(8,966,208)	1,698,470	825,092	(873,378)
			18,529,600	10,027,146	(8,502,454)	4,896,453	4,327,572	(568,881)
549	Miscellaneous Other	SG	3,948,149	18,921,513	14,973,364	5,921,642	8,038,281	2,116,640
		SSGCT	-	-	-	-	-	-
			3,948,149	18,921,513	14,973,364	5,921,642	8,038,281	2,116,640
550	Rents	SG	493,629	532,208	38,579	201,867	226,094	24,226
		SSGCT	11,590,986	239	(11,590,748)	4,335,688	111	(4,335,578)
			12,084,615	532,447	(11,552,168)	4,537,555	226,204	(4,311,351)
551	Maint Supervision & Engineering	SG	-	-	-	-	-	-
552	Maintenance of Structures	SG	211,987	219,479	7,492	86,691	93,239	6,548
		SSGCT	177,265	180,293	3,028	71,128	83,452	12,324
			389,252	399,772	10,520	157,819	176,691	18,872
553	Maint of Generation & Electric Plant	SG	2,278,176	2,346,276	68,100	931,650	996,750	65,100
		SSGCT	814,960	683,061	(131,898)	325,478	316,166	(9,312)
			3,093,136	3,029,337	(63,799)	1,257,128	1,312,917	55,789

REVISED PROTOCOL Beginning/Ending Average FERC								
ACCT	DESCRIP	FACTOR	TOTAL COMPANY			UTAH		
			BASE	TEST	Incremental Change	BASE	TEST	Incremental Change
554	Maintenance of Misc. Other							
	SG		163,174	169,045	5,871	66,729	71,814	5,085
	SSGCT		212,163	210,189	(1,974)	83,305	97,290	13,985
			375,337	379,235	3,897	150,034	169,104	19,070
<b>Total Other Power Generation</b>			<b>264,104,940</b>	<b>445,742,256</b>	<b>181,637,316</b>	<b>179,590,269</b>	<b>186,794,066</b>	<b>7,203,797</b>
555	Purchased Power-Non NPC	S	(74,724,465)	-	74,724,465	-	-	-
			(74,724,465)	-	74,724,465	-	-	-
555NPC	Purchased Power-NPC							
	SG		670,495,948	1,032,536,903	362,040,955	800,538,416	438,644,747	(361,893,670)
	SE		147,929,213	81,726,399	(66,202,814)	34,489,156	34,088,247	(400,909)
	Seasonal Cc SSGC		-	9,235,290	9,235,290	16,748,551	4,273,925	(12,474,626)
	DGP		-	-	-	-	-	-
			818,425,161	1,123,498,592	305,073,431	851,776,124	477,006,919	(374,769,205)
<b>Total Purchased Power</b>			<b>743,700,696</b>	<b>1,123,498,592</b>	<b>379,797,896</b>	<b>851,776,124</b>	<b>477,006,919</b>	<b>(374,769,205)</b>
556	System Control & Load Dispatch	SG	2,828,393	2,966,923	138,530	1,161,876	1,260,415	98,539
			2,828,393	2,966,923	138,530	1,161,876	1,260,415	98,539
557	Other Expenses							
	S		(183,792)	995,056	1,178,848	(936,040)	-	936,040
	SG		52,335,732	48,411,417	(3,924,315)	19,348,689	20,566,251	1,217,562
	SGCT		1,122,425	1,210,147	87,722	460,824	515,209	54,385
	SE		-	-	-	-	-	-
	SSGCT		-	(103,787)	(103,787)	(1,980)	(48,039)	(46,059)
	TROJP		-	-	-	-	-	-
			53,274,365	50,512,833	(2,761,532)	18,871,493	21,033,421	2,161,928
<b>Embedded Cost Differentials</b>								
	Company Owned Hy DGP		(100,575,938)	(81,779,523)	18,796,416	-	-	-
	Company Owned Hy SG		100,575,938	81,779,523	(18,796,416)	41,130,091	34,741,768	(6,388,323)
	Mid-C Contract MC		(47,328,426)	(40,832,995)	6,495,431	(6,009,241)	(5,610,469)	398,772
	Mid-C Contract SG		47,328,426	40,832,995	(6,495,431)	19,354,753	17,346,769	(2,007,985)
	Existing QF Contract S		41,098,489	45,784,718	4,686,228)	10,859,375	13,795,038	2,935,663
	Existing QF Contract SG		(41,098,489)	(45,784,718)	(4,686,228)	(16,807,048)	(19,450,371)	(2,643,323)
			-	-	-	48,527,931	40,822,735	(7,705,196)
<b>Total Other Power Supply</b>			<b>799,803,454</b>	<b>1,176,978,348</b>	<b>377,174,894</b>	<b>920,337,423</b>	<b>540,123,490</b>	<b>(380,213,933)</b>
<b>Total Production Expense</b>			<b>1,905,386,148</b>	<b>2,517,496,257</b>	<b>612,110,109</b>	<b>1,457,598,295</b>	<b>1,102,109,802</b>	<b>(355,488,493)</b>
<b>Summary of Production Expense by Factor</b>								
	S		(33,809,768)	46,779,774	80,589,542	9,923,335	13,795,038	3,871,703
	SG		1,134,398,152	1,486,093,052	351,694,900	992,909,286	631,325,533	(361,583,752)
	SE		809,415,590	1,001,720,347	192,304,757	388,404,470	417,819,592	29,415,123
	SNPPH		-	-	-	-	-	-
	TROJP		-	-	-	-	-	-
	SGCT		1,122,425	1,210,147	87,722	460,824	515,209	54,385
	DGP		(100,575,938)	(81,779,523)	18,796,416	-	-	-
	DEU		-	-	-	-	-	-
	DEP		-	-	-	-	-	-
	SNPPS		-	-	-	-	-	-
	SNPPO		-	-	-	-	-	-
	DGU		-	-	-	-	-	-
	MC		(47,328,426)	(40,832,995)	6,495,431	(6,009,241)	(5,610,469)	398,772
	SSGCT		23,544,153	2,752,566	(20,791,587)	6,512,089	1,274,071	(5,238,018)
	SSECT		49,413,053	19,658,095	(29,754,958)	20,746,173	8,699,723	(12,046,450)

REVISED PROTOCOL  
Beginning/Ending Average  
FERC

ACCT	DESCRIP	FACTOR	TOTAL COMPANY			UTAH		
			BASE	TEST	Incremental Change	BASE	TEST	Incremental Change
	SSGC		-	9,235,290	9,235,290	16,748,551	4,273,925	(12,474,626)
	SSGCH		16,340,900	17,021,978	681,077	6,563,771	7,086,268	522,496
	SSECH		52,866,008	55,637,526	2,771,518	21,339,038	22,930,912	1,591,874
	Total Production Expense by Factor		1,905,386,148	2,517,496,257	612,110,109	1,457,598,295	1,102,109,802	(355,488,493)
560	Operation Supervision & Engineering SG		7,894,401	8,551,099	656,698	3,094,375	3,632,698	538,323
			7,894,401	8,551,099	656,698	3,094,375	3,632,698	538,323
561	Load Dispatching SG		7,814,797	8,061,688	246,891	3,195,827	3,424,785	228,958
			7,814,797	8,061,688	246,891	3,195,827	3,424,785	228,958
562	Station Expense SG		372,431	408,033	35,602	152,304	173,342	21,038
			372,431	408,033	35,602	152,304	173,342	21,038
563	Overhead Line Expense SG		2,302,621	3,538,515	1,235,894	623,811	1,503,240	879,429
			2,302,621	3,538,515	1,235,894	623,811	1,503,240	879,429
564	Underground Line Expense SG		-	-	-	-	-	-
			-	-	-	-	-	-
565	Transmission of Electricity by Others SG		-	-	-	-	-	-
		SE	-	-	-	-	-	-
565NPC	Transmission of Electricity by Others-NPC SG		92,845,116	108,051,277	15,206,161	43,678,925	45,902,597	2,223,672
		SE	3,542,299	102,778	(3,439,521)	35,142	42,869	7,727
			96,387,415	108,154,055	11,766,640	43,714,067	45,945,465	2,231,398
	Total Transmission of Electricity by Others		96,387,415	108,154,055	11,766,640	43,714,067	45,945,465	2,231,398
566	Misc. Transmission Expense SG		(237,277)	1,791,416	2,028,693	717,612	761,034	43,421
			(237,277)	1,791,416	2,028,693	717,612	761,034	43,421
567	Rents - Transmission SG		1,334,472	1,413,713	79,241	545,726	600,577	54,850
			1,334,472	1,413,713	79,241	545,726	600,577	54,850
568	Maint Supervision & Engineering SG		15,662	16,196	533	6,405	6,880	475
			15,662	16,196	533	6,405	6,880	475
569	Maintenance of Structures SG		2,988,475	3,070,209	81,734	1,222,124	1,304,293	82,170
			2,988,475	3,070,209	81,734	1,222,124	1,304,293	82,170
570	Maintenance of Station Equipment SG		10,207,533	10,544,172	336,638	4,174,326	4,479,400	305,074
			10,207,533	10,544,172	336,638	4,174,326	4,479,400	305,074
571	Maintenance of Overhead Lines SG		10,924,343	10,265,494	(658,849)	4,467,462	4,361,011	(106,451)
			10,924,343	10,265,494	(658,849)	4,467,462	4,361,011	(106,451)

REVISED PROTOCOL Beginning/Ending Average FERC								
ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental	UTAH		Incremental
			BASE	TEST	Change	BASE	TEST	Change
572	Maintenance of Underground Lines	SG	-	-	-	-	-	-
			-	-	-	-	-	-
573	Maint of Misc. Transmission Plant	SG	376,109	321,651	(54,458)	153,808	136,644	(17,164)
			376,109	321,651	(54,458)	153,808	136,644	(17,164)
<b>Total Transmission Expense</b>			<b>140,380,981</b>	<b>156,136,238</b>	<b>15,755,258</b>	<b>62,067,849</b>	<b>66,329,369</b>	<b>4,261,521</b>
Summary of Transmission Expense by Factor								
	SE		3,542,299	102,778	(3,439,521)	35,142	42,869	7,727
	SG		136,838,682	156,033,461	19,194,779	62,032,706	66,286,500	4,253,794
	SNPT		-	-	-	-	-	-
<b>Total Transmission Expense by Factor</b>			<b>140,380,981</b>	<b>156,136,238</b>	<b>15,755,258</b>	<b>62,067,849</b>	<b>66,329,369</b>	<b>4,261,521</b>
580	Operation Supervision & Engineering	S	373,352	384,125	10,772	212,683	215,535	2,853
		SNPD	23,678,675	22,443,024	(1,235,651)	9,434,460	10,528,550	1,094,090
			24,052,027	22,827,148	(1,224,879)	9,647,143	10,744,085	1,096,942
581	Load Dispatching	S	-	-	-	-	-	-
		SNPD	12,660,038	13,048,184	388,146	5,766,619	6,121,210	354,591
			12,660,038	13,048,184	388,146	5,766,619	6,121,210	354,591
582	Station Expense	S	3,007,744	3,123,143	115,399	1,196,701	1,265,873	69,172
		SNPD	44,005	35,925	(8,080)	19,899	16,853	(3,046)
			3,051,748	3,159,068	107,320	1,216,600	1,282,726	66,126
583	Overhead Line Expenses	S	17,434,980	23,692,222	6,257,242	7,983,579	9,209,650	1,226,071
		SNPD	(782,598)	(2,382,679)	(1,600,082)	(397,220)	(1,117,771)	(720,551)
			16,652,382	21,309,542	4,657,160	7,586,359	8,091,879	505,520
584	Underground Line Expense	S	1,066,664	1,396,286	329,621	292,472	326,905	34,432
		SNPD	-	-	-	-	-	-
			1,066,664	1,396,286	329,621	292,472	326,905	34,432
585	Street Lighting & Signal Systems	S	-	-	-	-	-	-
		SNPD	211,201	212,245	1,044	96,820	99,569	2,750
			211,201	212,245	1,044	96,820	99,569	2,750
586	Meter Expenses	S	4,080,719	4,200,861	120,141	1,318,569	1,350,704	32,135
		SNPD	1,211,880	1,246,247	34,367	550,708	584,644	33,935
			5,292,599	5,447,107	154,508	1,869,277	1,935,347	66,070
587	Customer Installation Expenses	S	34,494	(4,420,277)	(4,454,771)	24,045	(1,763,871)	(1,787,917)
		SNPD	-	-	-	-	-	-
			34,494	(4,420,277)	(4,454,771)	24,045	(1,763,871)	(1,787,917)
588	Misc. Distribution Expenses	S	1,446,798	449,870	(996,928)	707,098	143,559	(563,539)
		SNPD	5,714,653	3,521,249	(2,193,405)	2,647,816	1,651,900	(995,916)
			7,161,451	3,971,119	(3,190,332)	3,354,914	1,795,459	(1,559,455)
589	Rents	S	3,258,645	3,387,319	128,673	373,588	390,672	17,084
		SNPD	170,414	199,512	29,098	76,926	93,596	16,669
			3,429,059	3,586,830	157,771	450,514	484,268	33,753
590	Maint Supervision & Engineering							

REVISED PROTOCOL Beginning/Ending Average FERC								
ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			BASE	TEST		BASE	TEST	
	S		909,384	1,448,397	539,013	548,119	931,357	383,237
	SNPD		5,090,567	5,970,669	880,102	2,324,026	2,800,981	476,955
			5,999,951	7,419,066	1,419,115	2,872,146	3,732,338	860,192
591	Maintenance of Structures							
	S		1,611,711	1,667,623	55,913	774,169	803,038	28,869
	SNPD		223,832	231,028	7,196	101,040	108,381	7,341
			1,835,543	1,898,652	63,109	875,209	911,419	36,210
592	Maintenance of Station Equipment							
	S		9,788,627	9,836,498	47,871	3,684,644	3,755,607	70,963
	SNPD		2,337,128	2,495,303	158,175	1,067,138	1,170,605	103,467
			12,125,755	12,331,801	206,045	4,751,783	4,926,212	174,430
593	Maintenance of Overhead Lines							
	S		85,563,380	86,141,817	578,436	35,409,691	35,947,711	538,020
	SNPD		7,697,861	9,316,937	1,619,076	3,675,832	4,370,794	694,962
			93,261,241	95,458,754	2,197,512	39,085,523	40,318,505	1,232,982
594	Maintenance of Underground Lines							
	S		21,982,334	22,343,339	361,005	12,383,762	12,642,068	258,305
	SNPD		106,326	130,905	24,579	48,214	61,411	13,196
			22,088,660	22,474,244	385,584	12,431,977	12,703,479	271,502
595	Maintenance of Line Transformers							
	S		17,282	70,946	53,663	(0)	0	0
	SNPD		315,788	340,670	24,881	144,048	159,816	15,768
			333,071	411,615	78,545	144,048	159,816	15,768
596	Maint of Street Lighting & Signal Sys.							
	S		4,302,921	4,427,704	124,783	2,537,562	2,610,951	73,389
	SNPD		2,948	2,003	(945)	1,340	940	(400)
			4,305,869	4,429,707	123,838	2,538,902	2,611,891	72,989
597	Maintenance of Meters							
	S		3,548,906	3,639,870	90,964	1,368,864	1,394,681	25,818
	SNPD		1,653,866	1,696,516	42,650	753,825	795,876	42,051
			5,202,772	5,336,386	133,614	2,122,688	2,190,557	67,869
598	Maint of Misc. Distribution Plant							
	S		2,089,797	1,452,012	(637,785)	1,239,159	695,498	(543,662)
	SNPD		(1,348,916)	(2,433,448)	(1,084,532)	(796,418)	(1,141,588)	(345,170)
			740,881	(981,436)	(1,722,316)	442,741	(446,090)	(888,831)
<b>Total Distribution Expense</b>			<b>219,505,406</b>	<b>219,316,041</b>	<b>(189,365)</b>	<b>95,569,781</b>	<b>96,225,704</b>	<b>655,923</b>
Summary of Distribution Expense by Factor								
	S		160,517,739	163,241,752	2,724,014	70,054,707	69,919,938	(134,769)
	SNPD		58,987,668	56,074,289	(2,913,379)	25,515,074	26,305,766	790,692
<b>Total Distribution Expense by Factor</b>			<b>219,505,406</b>	<b>219,316,041</b>	<b>(189,365)</b>	<b>95,569,781</b>	<b>96,225,704</b>	<b>655,923</b>
901	Supervision							
	S		4,462,213	5,071,715	609,502	383,634	391,441	7,807
	CN		4,349,774	4,468,413	118,639	1,997,390	2,058,841	61,451
			8,811,987	9,540,128	728,141	2,381,024	2,450,281	69,258
902	Meter Reading Expense							
	S		26,932,114	23,974,821	(2,957,293)	12,216,861	8,985,994	(3,230,867)
	CN		667,943	687,500	19,557	262,556	316,769	54,213
			27,600,057	24,662,321	(2,937,736)	12,479,417	9,302,763	(3,176,654)
903	Customer Receipts & Collections							
	S		5,743,695	5,895,598	151,902	2,651,207	2,701,857	50,650
	CN		50,966,700	49,652,146	(1,314,554)	22,022,571	22,877,440	854,870

REVISED PROTOCOL Beginning/Ending Average FERC								
ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			BASE	TEST		BASE	TEST	
			56,710,396	55,547,744	(1,162,652)	24,673,778	25,579,298	905,520
904	Uncollectible Accounts							
	S		8,388,718	8,801,428	412,710	3,009,813	3,157,891	148,078
	SG		-	-	-	-	-	-
	CN		5,271,243	253,317	(5,017,926)	110,051	116,717	6,666
			13,659,961	9,054,746	(4,605,215)	3,119,864	3,274,608	154,744
905	Misc. Customer Accounts Expense							
	S		34,026	35,643	1,618	27,145	28,404	1,259
	CN		775,960	809,221	33,260	354,434	372,852	18,418
			809,986	844,864	34,878	381,579	401,256	19,677
	<b>Total Customer Accounts Expense</b>		<b>107,592,387</b>	<b>99,649,802</b>	<b>(7,942,585)</b>	<b>43,035,661</b>	<b>41,008,205</b>	<b>(2,027,456)</b>
	Summary of Customer Accts Exp by Factor							
	S		45,560,766	43,779,205	(1,781,561)	18,288,660	15,265,586	(3,023,073)
	CN		62,031,621	55,870,598	(6,161,023)	24,747,002	25,742,619	995,617
	SG		-	-	-	-	-	-
	<b>Total Customer Accounts Expense by Factor</b>		<b>107,592,387</b>	<b>99,649,802</b>	<b>(7,942,585)</b>	<b>43,035,661</b>	<b>41,008,205</b>	<b>(2,027,456)</b>
907	Supervision							
	S		-	-	-	-	-	-
	CN		618,961	640,396	21,435	283,431	295,065	11,634
			618,961	640,396	21,435	283,431	295,065	11,634
908	Customer Assistance							
	S		39,081,131	7,787,389	(31,293,742)	3,803,569	3,930,021	126,451
	CN		4,490,990	4,658,826	167,836	2,059,847	2,146,574	86,728
			43,572,122	12,446,216	(31,125,906)	5,863,416	6,076,595	213,179
909	Informational & Instructional Adv							
	S		948,206	1,303,963	355,757	301,490	733,927	432,436
	CN		4,211,966	4,674,099	462,133	1,788,605	2,153,611	365,006
			5,160,172	5,978,062	817,890	2,090,096	2,887,538	797,442
910	Misc. Customer Service							
	S		(17,666)	(49,291)	(31,625)	24,895	26,085	1,190
	CN		(126,438)	47,129	173,566	20,388	21,715	1,327
			(144,104)	(2,162)	141,942	45,283	47,800	2,516
	<b>Total Customer Service Expense</b>		<b>49,207,150</b>	<b>19,062,511</b>	<b>(30,144,639)</b>	<b>8,282,226</b>	<b>9,306,998</b>	<b>1,024,772</b>
	Summary of Customer Service Exp by Factor							
	S		40,011,671	9,042,061	(30,969,610)	4,129,955	4,690,032	560,077
	CN		9,195,479	10,020,450	824,971	4,152,271	4,616,965	464,694
	<b>Total Customer Service Expense by Factor</b>		<b>49,207,150</b>	<b>19,062,511</b>	<b>(30,144,639)</b>	<b>8,282,226</b>	<b>9,306,998</b>	<b>1,024,772</b>
911	Supervision							
	S		-	-	-	-	-	-
	CN		-	-	-	-	-	-
			-	-	-	-	-	-
912	Demonstration & Selling Expense							
	S		-	-	-	-	-	-
	CN		-	-	-	-	-	-
			-	-	-	-	-	-
913	Advertising Expense							
	S		-	-	-	-	-	-
	CN		-	-	-	-	-	-
			-	-	-	-	-	-

ACCT	DESCRIP	FACTOR	TOTAL COMPANY			UTAH		
			BASE	TEST	Incremental Change	BASE	TEST	Incremental Change
916	Misc. Sales Expense							
	S		-	-	-	-	-	-
	CN		-	-	-	-	-	-
			-	-	-	-	-	-
	<b>Total Sales Expense</b>		-	-	-	-	-	-
	Total Sales Expense by Factor							
	S		-	-	-	-	-	-
	CN		-	-	-	-	-	-
	Total Sales Expense by Factor		-	-	-	-	-	-
	<b>Total Customer Service Exp Including Sales</b>		<b>49,207,150</b>	<b>19,062,511</b>	<b>(30,144,639)</b>	<b>8,282,226</b>	<b>9,306,998</b>	<b>1,024,772</b>
920	Administrative & General Salaries							
	S		806,456	816,955	10,499	667,588	669,339	1,751
	CN		-	-	-	-	-	-
	SO		114,691,119	84,785,890	(29,905,229)	33,118,511	35,901,399	2,782,888
			115,497,575	85,602,845	(29,894,730)	33,786,099	36,570,738	2,784,640
921	Office Supplies & expenses							
	S		(714,289)	(762,675)	(48,386)	(736,892)	(787,874)	(50,982)
	CN		-	-	-	-	-	-
	SO		11,962,140	11,457,171	(504,968)	4,379,936	4,851,379	471,443
			11,247,850	10,694,496	(553,355)	3,643,044	4,063,505	420,460
922	A&G Expenses Transferred							
	S		-	-	-	-	-	-
	CN		-	-	-	-	-	-
	SO		(22,038,974)	(22,873,953)	(834,979)	(8,704,848)	(9,685,655)	(980,808)
			(22,038,974)	(22,873,953)	(834,979)	(8,704,848)	(9,685,655)	(980,808)
923	Outside Services							
	S		(107,593)	(276,713)	(169,120)	28,474	(205,892)	(234,367)
	CN		-	-	-	-	-	-
	SO		11,653,878	12,777,014	1,123,136	4,677,875	5,410,248	732,373
			11,546,285	12,500,300	954,016	4,706,349	5,204,355	498,006
924	Property Insurance							
	SO		23,255,922	25,010,304	1,754,382	9,526,375	10,590,264	1,063,889
			23,255,922	25,010,304	1,754,382	9,526,375	10,590,264	1,063,889
925	Injuries & Damages							
	SO		12,558,145	13,505,508	947,362	5,144,221	5,718,718	574,498
			12,558,145	13,505,508	947,362	5,144,221	5,718,718	574,498
926	Employee Pensions & Benefits							
	S		-	-	-	-	-	-
	CN		-	-	-	-	-	-
	SO		-	-	-	-	-	-
			-	-	-	-	-	-
927	Franchise Requirements							
	S		-	-	-	-	-	-
	SO		-	-	-	-	-	-
			-	-	-	-	-	-
928	Regulatory Commission Expense							
	S		7,311,221	7,862,765	551,544	3,236,595	3,480,757	244,162
	CN		-	-	-	-	-	-
	SO		1,286	1,383	97	527	586	59
	SG		2,488,588	145,226	(2,343,362)	55,223	61,695	6,472
			9,801,095	8,009,375	(1,791,720)	3,292,345	3,543,038	250,693

REVISED PROTOCOL Beginning/Ending Average FERC								
ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			BASE	TEST		BASE	TEST	
929	Duplicate Charges							
	S		-	-	-	-	-	-
	SO		(6,681,087)	(6,791,492)	(110,405)	(2,740,414)	(2,875,762)	(135,348)
			(6,681,087)	(6,791,492)	(110,405)	(2,740,414)	(2,875,762)	(135,348)
930	Misc General Expenses							
	S		12,918,761	13,211,723	292,962	5,056,069	4,772,273	(283,796)
	CN		6,280	6,754	474	2,862	3,112	249
	SO		10,997,190	26,512,605	15,515,415	10,662,426	11,226,392	563,966
			23,922,231	39,731,082	15,808,851	15,721,358	16,001,777	280,418
931	Rents							
	S		453,705	487,932	34,227	247	266	19
	SO		6,704,807	7,210,336	505,529	2,746,505	3,053,116	306,611
			7,158,512	7,698,267	539,755	2,746,752	3,053,381	306,630
935	Maintenance of General Plant							
	S		38,378	39,332	954	192	195	3
	CN		19,785	20,076	291	9,018	9,250	232
	SO		23,508,588	23,901,883	393,296	9,644,916	10,120,918	476,002
			23,566,750	23,961,292	394,541	9,654,126	10,130,363	476,237
<b>Total Administrative &amp; General Expense</b>			<b>209,834,305</b>	<b>197,048,024</b>	<b>(12,786,281)</b>	<b>76,775,407</b>	<b>82,314,722</b>	<b>5,539,315</b>
Summary of A&G Expense by Factor								
	S		20,706,638	21,379,318	672,680	8,252,274	7,929,064	(323,210)
	SO		186,613,015	175,496,650	(11,116,364)	68,456,030	74,311,601	5,855,572
	SG		2,488,588	145,226	(2,343,362)	55,223	61,695	6,472
	CN		26,065	26,830	765	11,881	12,362	481
Total A&G Expense by Factor			209,834,305	197,048,024	(12,786,281)	76,775,407	82,314,722	5,539,315
<b>Total O&amp;M Expense</b>			<b>2,631,906,377</b>	<b>3,208,708,875</b>	<b>576,802,498</b>	<b>1,743,329,220</b>	<b>1,397,294,800</b>	<b>(346,034,419)</b>
403SP	Steam Depreciation							
	SG		37,795,528	24,183,413	(13,612,115)	15,456,316	10,273,654	(5,182,662)
	SG		40,799,838	26,649,036	(14,150,803)	16,684,916	11,321,106	(5,363,810)
	SG		55,940,358	43,404,078	(12,536,280)	14,604,129	18,439,022	3,834,894
	SSGCH		9,023,376	8,175,120	(848,256)	3,046,712	3,403,311	356,599
			143,559,100	102,411,647	(41,147,453)	49,792,073	43,437,094	(6,354,979)
403NP	Nuclear Depreciation							
	SG		-	-	-	-	-	-
403HP	Hydro Depreciation							
	SG		5,125,231	4,364,018	(761,213)	2,095,941	1,853,932	(242,009)
	SG		1,212,849	1,235,394	22,546	495,989	524,823	28,834
	SG		5,345,033	6,919,563	1,574,530	2,341,805	2,939,585	597,780
	SG		1,486,260	3,530,986	2,044,726	1,092,621	1,500,042	407,421
			13,169,373	16,049,961	2,880,588	6,026,356	6,818,382	792,026
403OP	Other Production Depreciation							
	SG		40,731	37,604	(3,127)	16,657	15,975	(682)
	SG		22,160,712	67,718,892	45,558,180	17,344,837	28,768,498	11,423,662
	SSGCT		3,172,392	3,449,358		1,295,971	1,596,593	300,621
	SSGCH		-	-	-	-	-	-
			25,373,835	71,205,853	45,832,018	18,657,465	30,381,066	11,723,601
403TP	Transmission Depreciation							
	SG		12,311,592	12,585,957	274,364	5,034,772	5,346,796	312,024
	SG		13,383,224	14,122,985	739,761	5,473,011	5,999,760	526,749
	SG		30,696,067	37,630,528	6,934,461	13,588,886	15,986,289	2,397,403
			56,390,884	64,339,470	7,948,586	24,096,669	27,332,844	3,236,175
403	Distribution Depreciation							
360	Land & Land Right	S	274,192	-	(274,192)	116,867	-	(116,867)
361	Structures	S	892,615	-	(892,615)	464,524	-	(464,524)



**REVISED PROTOCOL**  
**Beginning/Ending Average**  
**FERC**

ACCT	DESCRIP	FACTOR	TOTAL COMPANY			UTAH		
			BASE	TEST	Incremental Change	BASE	TEST	Incremental Change
362	Station Equipment	S	14,026,086	-	(14,026,086)	12,271,954	-	(12,271,954)
363	Storage Battery Eq	S	142,101	-	(142,101)	142,101	-	(142,101)
364	Poles & Towers	S	33,687,885	166,670,270	132,982,385	10,505,282	68,943,889	58,438,607
365	OH Conductors	S	16,371,525	-	(16,371,525)	4,916,517	-	(4,916,517)
366	UG Conduit	S	6,353,010	-	(6,353,010)	3,172,407	-	(3,172,407)
367	UG Conductor	S	13,432,293	-	(13,432,293)	8,273,908	-	(8,273,908)
368	Line Trans	S	22,802,924	-	(22,802,924)	7,461,976	-	(7,461,976)
369	Services	S	9,554,679	-	(9,554,679)	3,687,486	-	(3,687,486)
370	Meters	S	6,465,563	-	(6,465,563)	2,803,596	-	(2,803,596)
371	Inst Cust Prem	S	379,851	-	(379,851)	209,734	-	(209,734)
372	Leased Property	S	1,293	-	(1,293)	1,166	-	(1,166)
373	Street Lighting	S	2,337,770	-	(2,337,770)	1,400,105	-	(1,400,105)
			<b>126,721,786</b>	<b>166,670,270</b>	<b>39,948,484</b>	<b>55,427,623</b>	<b>68,943,889</b>	<b>13,516,266</b>
403GP	General Depreciation							
	S		12,999,788	11,900,313	(1,099,475)	3,925,358	3,652,101	(273,257)
	SG		474,746	500,569	25,822	194,145	212,653	18,507
	SG		824,142	923,195	99,054	337,029	392,194	55,165
	SE		33,856	34,432	576	13,538	14,362	823
	CN		1,339,978	1,287,831	(52,148)	596,429	593,374	(3,056)
	SG		4,821,660	4,383,655	(438,006)	1,874,821	1,862,275	(12,547)
	SO		18,253,418	19,758,653	1,505,235	7,441,919	8,366,525	924,606
	SSGCT		14,780	3,777	(11,003)	5,894	1,748	(4,145)
	SSGCH		184,405	162,189	(22,216)	71,293	67,520	(3,773)
			<b>38,946,773</b>	<b>38,954,613</b>	<b>7,840</b>	<b>14,460,426</b>	<b>15,162,750</b>	<b>702,324</b>
403GV0	General Vehicles							
	SG		-	-	-	-	-	-
403MP	Mining Depreciation							
	SE		-	-	-	130,664	-	(130,664)
			-	-	-	130,664	-	(130,664)
403EP	Experimental Plant Depreciation							
	SG		-	-	-	-	-	-
	SG		-	-	-	-	-	-
4031	ARO Depreciation							
	S		-	-	-	-	-	-
			-	-	-	-	-	-
	<b>Total Depreciation Expense</b>		<b>404,161,750</b>	<b>459,631,814</b>	<b>55,470,064</b>	<b>168,591,276</b>	<b>192,076,025</b>	<b>23,484,749</b>
Summary	S		139,721,573	178,570,583	38,849,010	59,352,981	72,595,990	13,243,009
	DGP		-	-	-	-	-	-
	DGU		-	-	-	-	-	-
	SG		232,417,972	248,189,872	15,771,901	96,635,875	105,436,603	8,800,728
	SO		18,253,418	19,758,653	1,505,235	7,441,919	8,366,525	924,606
	CN		1,339,978	1,287,831	(52,148)	596,429	593,374	(3,056)
	SE		33,856	34,432	576	144,202	14,362	(129,841)
	SSGCH		9,207,781	8,337,310	(870,471)	3,118,005	3,470,831	352,826
	SSGCT		3,187,172	3,453,134	265,962	1,301,865	1,598,341	296,476
	<b>Total Depreciation Expense By Factor</b>		<b>404,161,750</b>	<b>459,631,814</b>	<b>55,470,064</b>	<b>168,591,276</b>	<b>192,076,025</b>	<b>23,484,749</b>
404GP	Amort of LT Plant - Capital Lease Gen							
	S		1,004,358	1,004,358	-	725	725	-
	SG		-	-	-	-	-	-
	SO		1,915,977	1,915,977	(0)	784,846	811,294	26,448
	SG		-	-	-	-	-	-
	CN		203,325	203,325	0	92,678	93,683	1,005
	SG		-	-	-	-	-	-
			<b>3,123,661</b>	<b>3,123,661</b>	<b>(0)</b>	<b>878,249</b>	<b>905,701</b>	<b>27,452</b>
404SP	Amort of LT Plant - Cap Lease Steam							
	SG		-	-	-	-	-	-
	SG		-	-	-	-	-	-

REVISED PROTOCOL Beginning/Ending Average FERC								
ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			BASE	TEST		BASE	TEST	
			-	-	-	-	-	-
404IP	Amort of LT Plant - Intangible Plant							
	S		46,386	547,520	501,134	361,147	425,101	63,954
	SE		3,248	192,158	188,910	1,311	80,149	78,839
	SG		6,375,894	5,047,592	(1,328,302)	2,607,394	2,144,330	(463,064)
	SO		30,687,950	29,512,467	(1,175,483)	12,618,405	12,496,641	(121,763)
	CN		4,667,692	7,906,737	3,239,045	2,127,595	3,643,063	1,515,468
	SG		2,388,648	3,944,695	1,556,047	1,258,271	1,675,794	417,523
	SG		329,958	261,986	(67,972)	134,935	111,298	(23,637)
	SG		-	236,268	236,268	-	100,372	100,372
	SSGCT		-	-	-	(10,008)	-	10,008
	SSGCH		5,777	-	(5,777)	2,321	-	(2,321)
	SG		18,380	50,342	31,962	7,516	21,386	13,870
			44,523,934	47,699,765	3,175,831	19,108,887	20,698,135	1,589,248
404MP	Amort of LT Plant - Mining Plant							
	SE		-	-	-	-	-	-
404OP	Amort of LT Plant - Other Plant							
	SSGCT		284,182	(0)	(284,182)	115,540	(0)	(115,540)
			284,182	(0)	(284,182)	115,540	(0)	(115,540)
404HP	Amortization of Other Electric Plant							
	SG		2,240	2,240	0	916	951	36
	SG		37,992	37,992	0	15,537	16,140	603
	SG		-	-	-	651,362	-	(651,362)
			40,232	40,232	0	667,815	17,091	(650,724)
	<b>Total Amortization of Limited Term Plant</b>		<b>47,972,008</b>	<b>50,863,657</b>	<b>2,891,649</b>	<b>20,770,491</b>	<b>21,620,928</b>	<b>850,437</b>
405	Amortization of Other Electric Plant							
	S		-	-	-	-	-	-
406	Amortization of Plant Acquisition Adj							
	S		-	-	-	-	-	-
	SG		-	-	-	-	-	-
	SG		-	-	-	-	-	-
	SG		5,479,353	5,479,353	-	2,240,757	2,327,752	86,994
	SO		-	-	-	-	-	-
			5,479,353	5,479,353	-	2,240,757	2,327,752	86,994
407	Amort of Prop Losses, Unrec Plant, etc							
	S		9,006,244	(10,614)	(9,016,858)	-	-	-
	SO		-	-	-	-	-	-
	SG-P		156,026	-	(156,026)	63,806	-	(63,806)
	SE		-	-	-	-	-	-
	SG		333,105	-	(333,105)	136,222	-	(136,222)
	TROJP		1,674,863	2,018,581	343,718	683,555	855,171	171,616
			11,170,237	2,007,968	(9,162,270)	883,583	855,171	(28,412)
	<b>Total Amortization Expense</b>		<b>64,621,598</b>	<b>58,350,978</b>	<b>(6,270,621)</b>	<b>23,894,832</b>	<b>24,803,851</b>	<b>909,019</b>

REVISED PROTOCOL Beginning/Ending Average FERC								
ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			BASE	TEST		BASE	TEST	
Summary of Amortization Expense by Factor								
	S		10,056,988	1,541,265	(8,515,724)	361,872	425,826	63,954
	SE		3,248	192,158	188,910	1,311	80,149	78,839
	TROJP		1,674,863	2,018,581	343,718	683,555	855,171	171,616
	DGP		-	-	-	-	-	-
	DGU		-	-	-	-	-	-
	SO		32,603,927	31,428,444	(1,175,483)	13,403,250	13,307,935	(95,315)
	SSGCT		284,182	(0)	(284,182)	105,532	(0)	(105,532)
	SSGCH		5,777	-	(5,777)	2,321	-	(2,321)
	CN		4,871,018	8,110,062	3,239,045	2,220,274	3,736,746	1,516,472
	SG		14,965,570	15,060,467	94,898	7,052,911	6,398,023	(654,888)
Total Amortization Expense by Factor			64,465,573	58,350,978	(6,114,595)	23,831,026	24,803,851	972,825
408	Taxes Other Than Income							
	S		21,613,619	21,613,619	-	(136,514)	(136,514)	-
	GPS		71,176,714	87,525,000	16,348,286	31,490,934	37,061,237	5,570,302
	SO		8,434,661	8,434,661	-	3,455,109	3,571,539	116,431
	SE		399,897	399,897	-	161,378	166,798	5,419
	SG		-	-	-	-	-	-
	OPRV-ID		-	-	-	-	-	-
	EXCTAX		-	-	-	-	-	-
	SG		-	-	-	-	-	-
Total Taxes Other Than Income			101,624,890	117,973,176	16,348,286	34,970,907	40,663,059	5,692,152
41140	Deferred Investment Tax Credit - Fed DGU		(5,854,860)	(1,939,053)	3,915,807	(4,844,798)	(1,610,139)	3,234,659
			(5,854,860)	(1,939,053)	3,915,807	(4,844,798)	(1,610,139)	3,234,659
41141	Deferred Investment Tax Credit - Idaho DGU		-	-	-	-	-	-
			-	-	-	-	-	-
Total Deferred ITC			(5,854,860)	(1,939,053)	3,915,807	(4,844,798)	(1,610,139)	3,234,659
427	Interest on Long-Term Debt							
	S		-	-	-	16,937,161	-	(16,937,161)
	SNP		259,660,776	304,364,733	44,703,957	109,526,900	132,659,362	23,132,462
			259,660,776	304,364,733	44,703,957	126,464,060	132,659,362	6,195,301
428	Amortization of Debt Disc & Exp							
	SNP		8,083,801	-	(8,083,801)	3,409,809	-	(3,409,809)
			8,083,801	-	(8,083,801)	3,409,809	-	(3,409,809)
429	Amortization of Premium on Debt							
	SNP		(86,967)	-	86,967	(36,684)	-	36,684
			(86,967)	-	86,967	(36,684)	-	36,684
431	Other Interest Expense							
	OTH		-	-	-	-	-	-
	SO		-	-	-	-	-	-
	SNP		27,700,405	-	(27,700,405)	11,684,242	-	(11,684,242)
			27,700,405	-	(27,700,405)	11,684,242	-	(11,684,242)

ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			BASE	TEST		BASE	TEST	
432	AFUDC - Borrowed							
	SNP		(29,342,232)	-	29,342,232	(12,376,778)	-	12,376,778
			(29,342,232)	-	29,342,232	(12,376,778)	-	12,376,778
	Total Elec. Interest Deductions for Tax		266,015,782	304,364,733	38,348,951	129,144,650	132,659,362	3,514,711
	Non-Utility Portion of Interest							
	427 NUTIL		-	-	-	-	-	-
	428 NUTIL		-	-	-	-	-	-
	429 NUTIL		-	-	-	-	-	-
	431 NUTIL		-	-	-	-	-	-
	Total Non-utility Interest		-	-	-	-	-	-
	Total Interest Deductions for Tax		266,015,782	304,364,733	38,348,951	129,144,650	132,659,362	3,514,711
419	Interest & Dividends							
	S		-	-	-	-	-	-
	SNP		(28,231,167)	-	28,231,167	(11,908,122)	-	11,908,122
	Total Operating Deductions for Tax		(28,231,167)	-	28,231,167	(11,908,122)	-	11,908,122
41010	Deferred Income Tax - Federal-DR							
	S		269,303,395	367,975,475	98,672,080	92,228,647	132,197,652	39,969,005
	TROJD		10,994	10,994	-	4,485	4,655	170
	DGP		1,828	1,828	-	-	-	-
	SO		30,018,717	32,769,042	2,750,325	12,296,633	13,875,592	1,578,959
	SNP		23,980	23,980	0	10,115	10,450	335
	SE		12,333,573	12,606,807	273,234	6,337,412	5,258,325	(1,079,087)
	SG		1,951,863	1,308,689	-	243,404	555,960	312,556
	GPS		6,977,422	6,977,421	(1)	2,858,177	2,954,491	96,315
	DITEXP		-	-	-	14,472,321	-	(14,472,321)
	BADDEBT		44,508	44,508	0	17,635	16,096	(1,539)
	CN		17,863	17,863	-	8,142	8,230	88
	SGCT		-	-	-	-	-	-
	SNPD		46,618	46,618	-	21,044	21,870	826
			320,730,761	421,783,225	101,052,464	128,498,015	154,903,322	26,405,307
41110	Deferred Income Tax - Federal-CR							
	S		(238,854,503)	(233,363,884)	5,490,619	(82,070,234)	(80,255,911)	1,814,323
	SE		(6,097,659)	(7,401,853)	(1,304,194)	(3,831,004)	(3,087,328)	743,676
	DGP		(297,114)	-	297,114	-	-	-
	SNP		(1,338,507)	(1,338,507)	(0)	(564,592)	(583,298)	(18,705)
	SG		(7,886,615)	(8,209,552)	(322,937)	(3,225,197)	(3,487,601)	(262,404)
	GPS		(112,763)	-	112,763	(46,191)	-	46,191
	SO		(46,077,559)	(33,181,588)	12,895,971	(18,874,852)	(14,050,279)	4,824,572
	SNPD		(682,368)	(682,368)	-	(308,027)	(320,115)	(12,087)
	CN		-	-	-	-	-	-
	SGCT		-	(267,166)	(267,166)	-	(113,743)	(113,743)
	DITEXP		-	-	-	-	-	-
	TROJD		(337,380)	(337,380)	-	(137,645)	(142,861)	(5,216)
	SSGCH		(267,166)	-	267,166	(107,320)	-	107,320

REVISED PROTOCOL  
Beginning/Ending Average  
FERC

ACCT	DESCRIP	FACTOR	TOTAL COMPANY			UTAH		
			BASE	TEST	Incremental Change	BASE	TEST	Incremental Change
			(301,951,634)	(284,782,298)	17,169,336	(109,165,062)	(102,041,136)	7,123,926
	<b>Total Deferred Income Taxes</b>		<b>18,779,128</b>	<b>137,000,927</b>	<b>118,221,799</b>	<b>19,332,953</b>	<b>52,862,186</b>	<b>33,529,233</b>
SCHMAF	Additions - Flow Through							
	S		-	-	-	-	-	-
	SNP		-	-	-	-	-	-
	SO		-	-	-	-	-	-
	SE		-	-	-	-	-	-
	TROJP		-	-	-	-	-	-
	SG		-	-	-	-	-	-
SCHMAP	Additions - Permanent							
	S		-	-	-	-	-	-
	SE		(222,128)	(222,128)	-	(89,640)	(92,650)	(3,010)
	SNP		1,813,163	1,813,163	-	764,806	790,144	25,338
	SO		8,185,819	8,185,819	-	3,353,175	3,466,171	112,996
	SG		31	31	-	13	13	0
	BADDEBT		4,229,804	4,229,804	-	1,675,984	1,529,689	(146,295)
			<b>14,006,689</b>	<b>14,006,689</b>	<b>-</b>	<b>5,704,338</b>	<b>5,693,368</b>	<b>(10,970)</b>
SCHMAT	Additions - Temporary							
	S		22,771,641	9,211,990	(13,559,651)	4,780,699	-	(4,780,699)
	SSGCH		703,974	-	(703,974)	282,786	-	(282,786)
	CIAC		91,258,234	106,871,500	15,613,266	41,194,846	50,135,931	8,941,084
	SNP		54,347,184	84,908,427	30,561,243	22,924,057	37,001,592	14,077,535
	TROJD		994,997	994,997	-	405,940	421,324	15,384
	SG		-	-	-	-	-	-
	SE		11,233,462	9,937,718	(1,295,744)	8,144,049	4,145,043	(3,999,007)
	SG		12,947,849	16,522,629	3,574,780	5,294,966	7,019,182	1,724,216
	GPS		(18,389,732)	(26,503,025)	(8,113,293)	(7,533,026)	(11,222,335)	(3,689,309)
	SO		25,211,642	64,260,303	39,048,660	10,327,500	27,210,126	16,882,626
	SNPD		9,356,962	1,798,024	(7,558,938)	4,223,823	843,495	(3,380,328)
	SGCT		-	703,974	703,974	-	299,710	299,710
	SSGCT		-	-	-	-	-	-
	SCHMDEXP		446,010,730	479,359,340	33,348,609	185,054,417	200,319,982	15,265,565
			<b>656,446,944</b>	<b>748,065,876</b>	<b>91,618,932</b>	<b>275,100,058</b>	<b>316,174,050</b>	<b>41,073,992</b>
	<b>TOTAL SCHEDULE - M ADDITIONS</b>		<b>670,453,633</b>	<b>762,072,565</b>	<b>91,618,932</b>	<b>280,804,396</b>	<b>321,867,417</b>	<b>41,063,021</b>
SCHMDF	Deductions - Flow Through							
	S		-	-	-	-	-	-
	DGP		-	-	-	-	-	-
	DGU		-	-	-	-	-	-
SCHMDP	Deductions - Permanent							
	S		-	-	-	-	-	-
	SE		10,352,252	10,352,252	-	4,177,653	4,317,945	140,293
	SNP		391,512	391,512	-	165,143	170,614	5,471
	IBT		-	-	-	-	-	-
	SG		6,654,951	12,000,521	5,345,570	2,721,513	5,098,089	2,376,576
	SO		21,236,827	21,236,827	-	8,699,288	8,992,437	293,149
			<b>38,635,542</b>	<b>43,981,112</b>	<b>5,345,570</b>	<b>15,763,597</b>	<b>18,579,086</b>	<b>2,815,490</b>
SCHMDT	Deductions - Temporary							
	S		14,057,740	6,918,641	(7,139,099)	1,205,975	1,565,491	359,516
	BADDEBT		117,280	117,280	-	46,470	42,414	(4,056)
	SNP		51,600,787	81,444,687	29,843,900	21,765,606	35,492,156	13,726,549
	CN		47,067	47,067	-	21,454	21,686	233
	TROJD		28,969	28,969	-	11,819	12,267	448
	DGP		4,817	-	(4,817)	-	-	-
	SE		16,445,305	11,291,004	(5,154,301)	10,220,686	4,709,501	(5,511,186)
	SG		6,289,230	4,432,439	(1,856,791)	2,571,953	1,882,999	(688,954)
	GPS		48,276,253	46,132,781	(2,143,472)	19,775,507	19,534,281	(241,227)
	SO		30,454,307	27,767,331	(2,686,976)	12,475,065	11,757,688	(717,377)
	TAXDEPR		535,141,236	894,157,545	359,016,309	262,948,558	373,660,443	110,711,885
	SNPD		122,836	122,836	-	55,449	57,625	2,176
			<b>702,585,827</b>	<b>1,072,460,580</b>	<b>369,874,752</b>	<b>331,098,543</b>	<b>448,736,550</b>	<b>117,638,007</b>
	<b>TOTAL SCHEDULE - M DEDUCTIONS</b>		<b>741,221,369</b>	<b>1,116,441,692</b>	<b>375,220,323</b>	<b>346,862,139</b>	<b>467,315,636</b>	<b>120,453,497</b>
	<b>TOTAL SCHEDULE - M ADJUSTMENTS</b>		<b>(70,767,737)</b>	<b>(354,369,127)</b>	<b>(283,601,391)</b>	<b>(66,057,743)</b>	<b>(145,448,219)</b>	<b>(79,390,476)</b>

REVISED PROTOCOL Beginning/Ending Average FERC								
ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			BASE	TEST		BASE	TEST	
40911	State Income Taxes							
	IBT		20,418,493	4,277,013	(16,141,481)	6,429,720	1,607,291	(4,822,428)
	IBT		-	-	-	-	-	-
	REC	SG	-	(822,633)	(822,633)	(402,409)	(349,473)	52,937
	IBT		-	-	-	-	-	-
	<b>Total State Tax Expense</b>		<b>20,418,493</b>	<b>3,454,380</b>	<b>(16,964,114)</b>	<b>6,027,310</b>	<b>1,257,819</b>	<b>(4,769,492)</b>
Calculation of Taxable Income:								
	Operating Revenues		3,960,199,818	4,587,674,083	627,474,264	2,294,043,178	1,963,531,933	(330,511,245)
	Operating Deductions:							
	O & M Expenses		2,631,906,377	3,208,708,875	576,802,498	1,743,329,220	1,397,294,800	(346,034,419)
	Depreciation Expense		404,161,750	459,631,814	55,470,064	168,591,276	192,076,025	23,484,749
	Amortization Expense		64,621,598	58,350,978	(6,270,621)	23,894,832	24,803,851	909,019
	Taxes Other Than Income		101,624,890	117,973,176	16,348,286	34,970,907	40,663,059	5,692,152
	Interest & Dividends (AFUDC-Equity)		(28,231,167)	-	28,231,167	(11,908,122)	-	11,908,122
	Misc Revenue & Expense		(7,221,470)	(16,112,051)	(8,890,581)	(3,692,971)	(6,780,649)	(3,087,678)
	<b>Total Operating Deductions</b>		<b>3,166,861,979</b>	<b>3,828,552,792</b>	<b>661,690,813</b>	<b>1,955,185,142</b>	<b>1,648,057,087</b>	<b>(307,128,055)</b>
	Other Deductions:							
	Interest Deductions		266,015,782	304,364,733	38,348,951	129,144,650	132,659,362	3,514,711
	Interest on PCRBS		-	-	-	-	-	-
	Schedule M Adjustments		(70,767,737)	(354,369,127)	(283,601,391)	(66,057,743)	(145,448,219)	(79,390,476)
	<b>Income Before State Taxes</b>		<b>456,554,321</b>	<b>100,387,431</b>	<b>(356,166,890)</b>	<b>143,655,643</b>	<b>37,367,265</b>	<b>(106,288,378)</b>
	State Income Taxes		20,418,493	3,454,380	(16,964,114)	6,027,310	1,257,819	(4,769,492)
	<b>Total Taxable Income</b>		<b>436,135,827</b>	<b>96,933,051</b>	<b>(339,202,776)</b>	<b>137,628,333</b>	<b>36,109,447</b>	<b>(101,518,886)</b>
	Tax Rate		35.0%	35.0%	0.0%	35.0%	35.0%	0.0%
	Federal Income Tax - Calculated		152,647,540	33,926,568	(118,720,972)	48,169,916	12,638,306	(35,531,610)
	Adjustments to Calculated Tax:							
	40910	PMI SE	-	-	-	-	-	-
	40910	REC SG	-	(34,889,814)	(34,889,814)	(7,206,800)	(14,821,973)	(7,615,173)
	40910	SO	-	-	-	-	-	-
	40910	IRS Settle S	-	-	-	-	-	-
	<b>Federal Income Tax Expense</b>		<b>152,647,540</b>	<b>(963,246)</b>	<b>(153,610,786)</b>	<b>40,963,117</b>	<b>(2,183,666)</b>	<b>(43,146,783)</b>
	<b>Total Operating Expenses</b>		<b>3,381,083,447</b>	<b>3,966,105,800</b>	<b>585,022,353</b>	<b>2,028,571,845</b>	<b>1,698,383,286</b>	<b>(330,188,559)</b>
310	Land and Land Rights							
	SG		2,329,517	2,329,517	-	952,646	989,631	36,985
	SG		34,798,446	34,798,446	0	14,230,673	14,783,157	552,485
	SG		44,794,686	46,390,622	1,595,936	18,318,592	19,707,773	1,389,181
	S		-	-	-	-	-	-
	SSGCH		1,245,086	1,246,363	1,276	500,150	518,862	18,712
			<b>83,167,736</b>	<b>84,764,948</b>	<b>1,597,212</b>	<b>34,002,060</b>	<b>35,999,423</b>	<b>1,997,363</b>
311	Structures and Improvements							
	SG		235,701,480	234,583,904	(1,117,576)	96,389,092	99,656,484	3,267,392
	SG		328,314,594	328,103,333	(211,261)	134,262,820	139,385,627	5,122,806
	SG		172,276,542	180,787,200	8,510,658	70,451,740	76,802,442	6,350,702
	SSGCH		46,532,585	46,472,907	(59,678)	18,692,100	19,346,722	654,622
			<b>782,825,201</b>	<b>789,947,344</b>	<b>7,122,142</b>	<b>319,795,753</b>	<b>335,191,274</b>	<b>15,395,522</b>
312	Boiler Plant Equipment							
	SG		740,533,932	733,572,146	(6,961,787)	302,838,120	311,637,838	8,799,718
	SG		692,373,358	684,674,569	(7,698,788)	283,143,063	290,865,055	7,721,992
	SG		1,044,440,055	1,152,073,921	107,633,867	427,119,203	489,426,743	62,307,540
	SSGCH		226,005,548	227,094,748	1,089,200	90,786,238	94,539,792	3,753,553
			<b>2,703,352,892</b>	<b>2,797,415,384</b>	<b>94,062,492</b>	<b>1,103,886,624</b>	<b>1,186,469,428</b>	<b>82,582,803</b>
314	Turbogenerator Units							
	SG		150,802,417	134,714,890	(16,087,527)	61,669,991	57,229,895	(4,440,095)
	SG		152,025,499	126,955,207	(25,070,291)	62,170,164	53,933,409	(8,236,756)
	SG		384,533,380	691,613,119	307,079,739	216,225,470	293,812,706	77,587,235
	SSGCH		52,955,537	250,752,710	197,797,173	28,218,801	104,388,627	76,169,826
			<b>740,316,833</b>	<b>1,204,035,926</b>	<b>463,719,691</b>	<b>368,284,426</b>	<b>509,364,637</b>	<b>141,080,210</b>
315	Accessory Electric Equipment							
	SG		88,446,422	88,302,751	(143,671)	36,169,778	37,512,981	1,343,203



REVISED PROTOCOL Beginning/Ending Average FERC								
ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			BASE	TEST		BASE	TEST	
Summary of Nuclear Production Plant by Factor								
	DGP		-	-	-	-	-	-
	DGU		-	-	-	-	-	-
	SG		-	-	-	-	-	-
Total Nuclear Plant by Factor								
330	Land and Land Rights							
	SG		10,627,996	10,626,875	(1,121)	4,346,273	4,514,534	168,262
	SG		5,308,881	5,308,870	(11)	2,171,044	2,255,326	84,283
	SG		3,024,017	3,024,749	732	1,236,577	1,284,981	48,404
	SG		635,700	635,700	-	259,967	270,059	10,093
			19,596,593	19,596,194	(400)	8,013,860	8,324,901	311,041
331	Structures and Improvements							
	SG		21,651,537	21,475,136	(176,400)	8,854,301	9,123,118	268,816
	SG		5,479,984	5,456,993	(22,990)	2,241,015	2,318,253	77,237
	SG		48,438,863	49,204,335	765,472	19,658,602	20,903,101	1,244,499
	SG		6,654,301	6,714,009	59,708	2,721,247	2,852,261	131,014
			82,224,684	82,850,474	625,789	33,475,167	35,196,732	1,721,566
332	Reservoirs, Dams & Waterways							
	SG		154,862,288	150,000,635	(4,861,653)	63,330,257	63,723,621	393,364
	SG		21,879,744	21,323,907	(555,836)	8,947,626	9,058,872	111,247
	SG		69,051,771	121,608,044	52,556,273	31,308,280	51,661,814	20,353,535
	SG		34,499,373	53,400,587	18,901,214	12,760,642	22,685,763	9,925,121
			280,293,175	346,333,174	66,039,998	116,346,804	147,130,070	30,783,266
333	Water Wheel, Turbines, & Generators							
	SG		31,191,095	31,101,142	(89,953)	12,755,462	13,212,460	456,998
	SG		9,906,712	9,755,616	(151,096)	4,051,307	4,144,403	93,097
	SG		36,257,063	36,184,323	(72,740)	14,603,584	15,371,909	768,325
	SG		10,275,129	12,709,988	2,434,859	4,201,969	5,399,487	1,197,517
			87,629,999	89,751,069	2,121,070	35,612,322	38,128,259	2,515,937
334	Accessory Electric Equipment							
	SG		5,196,902	5,115,261	(81,641)	2,125,250	2,173,077	47,827
	SG		4,347,224	4,265,578	(81,646)	1,777,778	1,812,113	34,334
	SG		29,304,329	30,388,167	1,083,838	11,899,061	12,909,572	1,010,512
	SG		3,771,529	3,969,184	197,655	1,542,350	1,686,198	143,848
			42,619,984	43,738,190	1,118,206	17,344,440	18,580,960	1,236,520
335	Misc. Power Plant Equipment							
	SG		1,546,516	1,371,505	(175,011)	632,441	582,646	(49,795)
	SG		218,684	202,500	(16,184)	89,430	86,027	(3,403)
	SG		983,687	980,879	(2,808)	398,944	416,699	17,755
	SG		65,202	20,738	(44,463)	26,664	8,810	(17,854)
			2,814,089	2,575,623	(238,467)	1,147,479	1,094,182	(53,297)
336	Roads, Railroads & Bridges							
	SG		4,561,656	4,558,459	(3,197)	1,865,469	1,936,535	71,066
	SG		837,489	831,442	(6,048)	342,488	353,215	10,727
	SG		7,654,167	7,907,188	253,021	3,121,114	3,359,150	238,036
	SG		582,621	599,113	16,492	238,260	254,517	16,256
			13,635,933	13,896,202	260,269	5,567,331	5,903,417	336,086
337	Hydro Plant ARO							
	S		-	-	-	-	-	-
			-	-	-	-	-	-
HP	Unclassified Hydro Plant - Acct 300							
	S		-	-	-	-	-	-
	SG		-	-	-	-	-	-
	SG		-	-	-	-	-	-
	SG		-	-	-	-	-	-



REVISED PROTOCOL Beginning/Ending Average FERC								
ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			BASE	TEST		BASE	TEST	
			-	-	-	-	-	-
	<b>Total Hydraulic Production Plant</b>		<b>528,814,459</b>	<b>598,740,924</b>	<b>69,926,465</b>	<b>217,507,403</b>	<b>254,358,522</b>	<b>36,851,119</b>
	Summary of Hydraulic Plant by Factor							
	S		-	-	-	-	-	-
	SG		528,814,459	598,740,924	69,926,465	217,507,403	254,358,522	36,851,119
	DGP		-	-	-	-	-	-
	DGU		-	-	-	-	-	-
	<b>Total Hydraulic Plant by Factor</b>		<b>528,814,459</b>	<b>598,740,924</b>	<b>69,926,465</b>	<b>217,507,403</b>	<b>254,358,522</b>	<b>36,851,119</b>
340	Land and Land Rights							
	SG		21,542,277	21,542,551	274	8,809,620	9,151,757	342,137
	SG		-	-	-	-	-	-
	SSGCT		-	-	-	-	-	-
			<b>21,542,277</b>	<b>21,542,551</b>	<b>274</b>	<b>8,809,620</b>	<b>9,151,757</b>	<b>342,137</b>
341	Structures and Improvements							
	SG		43,176,197	45,709,169	2,532,973	17,656,717	19,418,276	1,761,559
	SG		170,926	170,926	-	69,899	72,613	2,714
	SSGCT		4,237,997	4,237,997	-	1,723,050	1,961,628	238,578
			<b>47,585,119</b>	<b>50,118,092</b>	<b>2,532,973</b>	<b>19,449,666</b>	<b>21,452,517</b>	<b>2,002,851</b>
342	Fuel Holders, Producers & Accessories							
	SG		26,989,649	27,029,975	40,326	11,037,299	11,482,937	445,638
	SG		121,339	121,339	-	49,621	51,547	1,926
	SSGCT		2,257,625	2,257,625	-	917,886	1,044,979	127,093
			<b>29,368,613</b>	<b>29,408,939</b>	<b>40,326</b>	<b>12,004,807</b>	<b>12,579,464</b>	<b>574,657</b>
343	Prime Movers							
	S		-	-	-	-	-	-
	SG		787,121	735,786	(51,335)	321,890	312,578	(9,311)
	SG		401,764,011	1,618,517,093	1,216,753,082	164,299,639	687,582,224	523,282,585
	SSGCT		51,287,961	56,269,559	4,981,598	20,820,271	26,045,303	5,225,032
			<b>453,839,092</b>	<b>1,675,522,437</b>	<b>1,221,683,345</b>	<b>185,441,800</b>	<b>713,940,105</b>	<b>528,498,305</b>
344	Generators							
	S		-	-	-	-	-	-
	SG		24,394	-	(24,394)	9,976	-	(9,976)
	SG		110,705,705	113,726,951		297,962,144	48,313,750	(249,648,394)
	SSGCT		15,873,643	15,873,643		6,453,774	7,347,380	893,606
			<b>126,603,743</b>	<b>129,600,594</b>	<b>2,996,852</b>	<b>304,425,894</b>	<b>55,661,130</b>	<b>(248,764,764)</b>
345	Accessory Electric Plant							
	SG		32,780,301	36,636,838	3,856,536	13,405,361	15,564,147	2,158,786
	SG		156,586	156,586	-	64,035	66,521	2,486
	SSGCT		5,346,892	5,642,151	295,258	2,173,895	2,611,564	437,668
			<b>38,283,780</b>	<b>42,435,575</b>	<b>4,151,795</b>	<b>15,643,292</b>	<b>18,242,232</b>	<b>2,598,940</b>
346	Misc. Power Plant Equipment							
	SG		3,669,182	3,709,372	40,190	1,500,496	1,575,824	75,328
	SG		11,813	11,813	-	4,831	5,018	188
			<b>3,680,995</b>	<b>3,721,185</b>	<b>40,190</b>	<b>1,505,327</b>	<b>1,580,843</b>	<b>75,516</b>
347	Other Production ARO							
	S		-	-	-	-	-	-
			-	-	-	-	-	-
OP	Unclassified Other Prod Plant-Acct 300							
	S		-	-	-	-	-	-
	SG		-	-	-	-	-	-
			-	-	-	-	-	-
	<b>Total Other Production Plant</b>		<b>720,903,619</b>	<b>1,952,349,373</b>	<b>1,231,445,754</b>	<b>547,280,406</b>	<b>832,608,048</b>	<b>285,327,642</b>
	Summary of Other Production Plant by Factor							
	S		-	-	-	-	-	-

REVISED PROTOCOL Beginning/Ending Average FERC								
ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental	UTAH		Incremental
			BASE	TEST	Change	BASE	TEST	Change
	DGU		-	-	-	-	-	-
	SG		641,899,501	1,868,068,398	1,226,168,897	515,191,529	793,597,195	278,405,666
	SSGCT		79,004,118	84,280,975	5,276,857	32,088,877	39,010,854	6,921,977
	Total of Other Production Plant by Factor		720,903,619	1,952,349,373	1,231,445,754	547,280,406	832,608,048	285,327,642
	Experimental Plant		-	-	-	-	-	-
103	Experimental Plant		-	-	-	-	-	-
	SG		-	-	-	-	-	-
	Total Experimental Production Plant		-	-	-	-	-	-
	Total Production Plant		5,927,084,521	7,800,825,864	1,873,741,343	2,740,763,194	3,312,264,513	571,501,319
350	Land and Land Rights		-	-	-	-	-	-
	SG		21,318,918	21,301,975	(16,943)	8,718,279	9,049,555	331,277
	SG		48,639,043	48,627,811	(11,232)	19,890,724	20,658,181	767,456
	SG		20,520,862	23,210,735	2,689,873	8,384,988	9,860,439	1,475,451
			90,478,824	93,140,522	2,661,698	36,993,991	39,568,175	2,574,183
352	Structures and Improvements		-	-	-	-	-	-
	S		-	-	-	-	-	-
	SG		7,660,534	7,681,081	20,547	3,132,742	3,263,095	130,353
	SG		18,296,137	18,310,309	14,172	7,482,125	7,778,628	296,503
	SG		30,378,154	33,443,348	3,065,194	12,423,014	14,207,482	1,784,468
			56,334,825	59,434,737	3,099,912	23,037,881	25,249,204	2,211,324
353	Station Equipment		-	-	-	-	-	-
	SG		135,161,364	134,397,947	(763,418)	55,273,650	57,095,251	1,821,601
	SG		197,929,193	197,048,614	(880,579)	80,942,280	83,710,654	2,768,374
	SG		632,072,017	661,780,800	29,708,783	258,120,515	281,139,270	23,018,756
			965,162,575	993,227,360	28,064,786	394,336,445	421,945,175	27,608,730
354	Towers and Fixtures		-	-	-	-	-	-
	SG		156,379,066	156,343,413	(35,653)	63,950,537	66,418,175	2,467,639
	SG		126,993,992	126,993,481	(511)	51,933,639	53,949,668	2,016,029
	SG		104,109,539	111,822,786	7,713,247	42,571,761	47,504,818	4,933,057
			387,482,597	395,159,680	7,677,083	158,455,937	167,872,661	9,416,725
355	Poles and Fixtures		-	-	-	-	-	-
	SG		69,092,140	64,515,044	(4,577,096)	28,254,929	27,407,432	(847,497)
	SG		119,143,070	115,011,154	(4,131,916)	48,723,039	48,859,308	136,269
	SG		319,043,680	564,046,729	245,003,049	173,431,899	239,619,653	66,187,754
			507,278,890	743,572,927	236,294,037	250,409,867	315,886,393	65,476,527
356	Clearing and Grading		-	-	-	-	-	-
	SG		207,895,351	207,761,880	(133,471)	85,017,896	88,261,889	3,243,992
	SG		158,755,389	158,769,389	13,999	64,922,324	67,448,784	2,526,460
	SG		291,491,851	302,767,734	11,275,883	119,182,886	128,622,498	9,439,613
			658,142,591	669,299,003	11,156,412	269,123,106	284,333,171	15,210,065
357	Underground Conduit		-	-	-	-	-	-
	SG		6,371	6,371	-	2,605	2,707	101
	SG		162,746	162,746	-	66,554	69,138	2,584
	SG		3,079,343	3,108,686	29,343	1,259,284	1,320,639	61,355
			3,248,460	3,277,803	29,343	1,328,444	1,392,484	64,040
358	Underground Conductors		-	-	-	-	-	-
	SG		1,018,663	1,018,663	-	416,578	432,751	16,173
	SG		6,308,634	6,369,401	60,767	2,579,888	2,705,864	125,976

**REVISED PROTOCOL**  
**Beginning/Ending Average**  
**FERC**

ACCT	DESCRIP	FACTOR	TOTAL COMPANY			UTAH		
			BASE	TEST	Incremental Change	BASE	TEST	Incremental Change
			7,327,297	7,388,064	60,767	2,996,466	3,138,614	142,149
359	Roads and Trails							
		SG	1,905,513	1,905,513	-	779,251	809,505	30,253
		SG	501,203	501,203	-	204,965	212,922	7,957
		SG	9,064,564	9,087,805	23,241	3,706,914	3,860,703	153,789
			11,471,281	11,494,522		4,691,130	4,883,130	191,999
TP	Unclassified Trans Plant - Acct 300							
		SG	33,403,936	61,532,186	28,128,250	13,660,394	26,140,247	12,479,854
			33,403,936	61,532,186	28,128,250	13,660,394	26,140,247	12,479,854
TS0	Unclassified Trans Sub Plant - Acct 300							
		SG	-	-	-	-	-	-
			-	-	-	-	-	-
<b>Total Transmission Plant</b>			<b>2,720,331,275</b>	<b>3,037,526,803</b>	<b>317,195,529</b>	<b>1,155,033,659</b>	<b>1,290,409,255</b>	<b>135,375,595</b>
Summary of Transmission Plant by Factor								
		DGP	-	-	-	-	-	-
		DGU	-	-	-	-	-	-
		SG	2,720,331,275	3,037,526,803	317,195,529	1,155,033,659	1,290,409,255	135,375,595
Total Transmission Plant by Factor			2,720,331,275	3,037,526,803	317,195,529	1,155,033,659	1,290,409,255	135,375,595
360	Land and Land Rights							
		S	42,816,921	45,091,161	2,274,240	27,055,207	28,992,477	1,937,269
			42,816,921	45,091,161	2,274,240	27,055,207	28,992,477	1,937,269
361	Structures and Improvements							
		S	46,480,582	47,991,329	1,510,747	24,824,179	25,559,681	735,502
			46,480,582	47,991,329	1,510,747	24,824,179	25,559,681	735,502
362	Station Equipment							
		S	655,528,006	671,145,039	15,617,033	318,930,102	325,460,996	6,530,894
			655,528,006	671,145,039		318,930,102	325,460,996	6,530,894
363	Storage Battery Equipment							
		S	1,457,805	1,457,805	-	1,457,805	1,457,805	-
			1,457,805	1,457,805	-	1,457,805	1,457,805	-
364	Poles, Towers & Fixtures							
		S	803,742,796	1,210,954,039	407,211,243	282,011,990	475,960,345	193,948,355
			803,742,796	1,210,954,039	407,211,243	282,011,990	475,960,345	193,948,355
365	Overhead Conductors							
		S	588,084,305	593,443,204	5,358,899	180,643,362	182,955,794	2,312,432
			588,084,305	593,443,204	5,358,899	180,643,362	182,955,794	2,312,432
366	Underground Conduit							
		S	255,944,155	260,952,575	5,008,421	133,081,706	136,166,740	3,085,034
			255,944,155	260,952,575	5,008,421	133,081,706	136,166,740	3,085,034

ACCT	DESCRIP	FACTOR	TOTAL COMPANY			UTAH		
			BASE	TEST	Incremental Change	BASE	TEST	Incremental Change
367	Underground Conductors	S	606,909,398	622,593,905	15,684,507	382,159,586	392,400,172	10,240,586
			606,909,398	622,593,905	15,684,507	382,159,586	392,400,172	10,240,586
368	Line Transformers	S	915,626,306	936,977,946	21,351,640	322,650,165	332,790,964	10,140,799
			915,626,306	936,977,946	21,351,640	322,650,165	332,790,964	10,140,799
369	Services	S	462,192,321	482,034,507	19,842,186	163,599,574	172,323,270	8,723,696
			462,192,321	482,034,507	19,842,186	163,599,574	172,323,270	8,723,696
370	Meters	S	189,301,248	190,429,885	1,128,637	84,177,954	84,684,831	506,877
			189,301,248	190,429,885	1,128,637	84,177,954	84,684,831	506,877
371	Installations on Customers' Premises	S	8,890,180	8,861,826	(28,354)	4,601,267	4,574,926	(26,342)
			8,890,180	8,861,826	(28,354)	4,601,267	4,574,926	(26,342)
372	Leased Property	S	49,658	49,658	-	44,785	44,785	-
			49,658	49,658	-	44,785	44,785	-
373	Street Lights	S	57,280,348	58,211,894	931,546	24,593,875	24,777,402	183,527
			57,280,348	58,211,894	931,546	24,593,875	24,777,402	183,527
DP	Unclassified Dist Plant - Acct 300	S	26,231,927	25,955,824	(276,103)	15,056,781	15,055,570	(1,211)
			26,231,927	25,955,824	(276,103)	15,056,781	15,055,570	(1,211)
DS0	Unclassified Dist Sub Plant - Acct 300	S	-	-	-	-	-	-
			-	-	-	-	-	-
<b>Total Distribution Plant</b>			<b>4,660,535,956</b>	<b>5,156,150,599</b>	<b>495,614,643</b>	<b>1,964,888,339</b>	<b>2,203,205,756</b>	<b>238,317,418</b>
Summary of Distribution Plant by Factor								
	S		4,660,535,956	5,156,150,599	495,614,643	1,964,888,339	2,203,205,756	238,317,418
Total Distribution Plant by Factor			4,660,535,956	5,156,150,599	495,614,643	1,964,888,339	2,203,205,756	238,317,418
389	Land and Land Rights	S	8,283,741	8,264,697	(19,044)	3,931,216	3,912,173	(19,044)
		CN	1,118,885	1,128,506	9,621	510,002	519,964	9,961

ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			BASE	TEST		BASE	TEST	
			332	332	-	136	141	5
		SG	1,228	1,228	-	502	521	19
		SO	5,598,055	5,598,055	0	2,293,143	2,370,418	77,275
			15,002,240	14,992,818	(9,423)	6,735,000	6,803,217	68,217
390	Structures and Improvements							
		S	103,201,927	103,906,030	704,103	35,451,690	35,541,248	89,558
		SG	359,064	358,413	(651)	146,838	152,262	5,424
		SG	1,575,561	1,573,572	(1,989)	644,319	668,489	24,170
		CN	12,088,411	12,044,330	(44,082)	5,510,057	5,549,477	39,420
		SG	3,818,836	3,999,427	180,592	1,561,696	1,699,046	137,350
		SO	105,056,596	105,194,832	138,236	43,034,564	44,543,280	1,508,716
			226,100,396	227,076,605	976,209	86,349,163	88,153,801	1,804,638
391	Office Furniture & Equipment							
		S	16,694,559	16,470,951	(223,608)	4,309,048	4,130,495	(178,553)
		SG	384,781	348,870	(35,911)	157,354	148,208	(9,147)
		SG	368,373	249,870	(118,503)	150,645	106,150	(44,494)
		CN	5,993,184	6,267,156	273,972	2,731,772	2,887,619	155,847
		SG	5,886,313	5,794,289	(92,025)	2,407,182	2,461,543	54,361
		SE	157,954	156,613	(1,341)	63,742	65,324	1,581
		SO	81,065,653	78,656,661	(2,408,992)	33,207,101	33,306,063	98,961
		SSGCH	313,570	294,877	(18,693)	125,961	122,758	(3,203)
		SSGCT	7,613	8,609	996	3,095	3,985	890
			110,871,999	108,247,896	(2,624,103)	43,155,901	43,232,145	76,244
392	Transportation Equipment							
		S	70,317,427	71,271,158	953,731	31,774,960	32,432,506	657,547
		SO	9,412,087	8,650,942	(761,144)	3,855,494	3,663,121	(192,373)
		SG	14,376,837	14,478,632	101,795	5,879,345	6,150,846	271,502
		CN	19,078	19,078	-	8,696	8,790	94
		SG	1,202,151	1,181,065	(21,087)	491,614	501,743	10,128
		SE	738,185	680,090	(58,095)	297,895	283,667	(14,228)
		SG	177,759	164,925	(12,833)	72,694	70,064	(2,630)
		SSGCH	354,653	359,606	4,953	142,464	149,704	7,241
		SSGCT	59,476	59,476	-	24,181	27,530	3,348
			96,657,653	96,864,973	207,320	42,547,342	43,287,971	740,629
393	Stores Equipment							
		S	8,841,134	8,815,060	(26,073)	3,784,104	3,730,056	(54,049)
		SG	333,174	335,808	2,634	136,250	142,659	6,409
		SG	657,619	652,865	(4,754)	268,930	277,351	8,421
		SO	498,434	494,538	(3,897)	204,175	209,405	5,230
		SG	2,691,532	2,820,695	129,163	1,100,690	1,198,294	97,604
		SSGCT	106,993	106,993	-	43,500	49,524	6,023
			13,128,886	13,225,958	97,073	5,537,650	5,607,289	69,639
394	Tools, Shop & Garage Equipment							
		S	30,051,979	23,022,812	(7,029,167)	12,099,336	6,514,454	(5,584,883)
		SG	3,079,522	2,280,819	(798,703)	1,259,357	968,943	(290,414)
		SG	16,931,757	7,900,715	(9,031,042)	7,000,901	3,356,400	(3,644,500)
		SO	4,408,226	19,480,160	15,071,934	3,341,392	8,248,601	4,907,209
		SE	30,069	(65,801)	(95,869)	12,134	(27,446)	(39,580)
		SG	4,617,898	2,838,623	(1,779,275)	1,888,469	1,205,911	(682,559)
		SSGCH	2,244,287	1,956,622	(287,665)	901,528	814,544	(86,984)
		SSGCT	68,574	(280,236)	(348,810)	27,880	(129,712)	(157,592)
			61,432,313	57,133,716	(4,298,597)	26,530,999	20,951,696	(5,579,303)
395	Laboratory Equipment							
		S	26,612,610	27,235,751	623,141	7,995,279	8,108,507	113,228
		SG	107,293	79,046	(28,248)	43,877	33,580	(10,297)
		SG	655,206	553,702	(101,504)	267,944	235,225	(32,719)
		SO	5,724,527	5,788,394	63,867	2,344,951	2,451,014	106,064
		SE	42,438	42,438	-	17,126	17,701	575
		SG	5,486,086	5,533,702	47,616	2,243,511	2,350,840	107,329
		SSGCH	238,346	253,001	14,655	95,743	105,324	9,581
		SSGCT	108,751	110,119	1,368	44,215	50,970	6,755

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ACCT	DESCRIP	FACTOR	TOTAL COMPANY			UTAH		Incremental Change
			BASE	TEST	Incremental Change	BASE	TEST	
			38,975,258	39,596,152	620,894	13,052,646	13,353,163	300,518
396	Power Operated Equipment							
	S		91,096,294	92,204,704	1,108,410	34,165,895	34,587,079	421,184
	SG		1,447,921	1,190,335	(257,586)	592,121	505,681	(86,440)
	SG		27,778,997	28,834,249	1,055,251	11,360,100	12,249,433	889,333
	SO		2,310,345	1,864,545	(445,800)	946,392	789,515	(156,876)
	SG		2,449,569	2,259,806	(189,764)	1,001,741	960,016	(41,725)
	SE		73,823	73,823	-	29,791	30,792	1,000
	SSGCT		-	-	-	-	-	-
	SSGCH		724,648	724,648	-	291,090	301,672	10,581
			125,881,597	127,152,109	1,270,512	48,387,130	49,424,188	1,037,058
397	Communication Equipment							
	S		106,534,121	105,471,802	(1,062,319)	30,012,762	29,259,802	(752,960)
	SG		6,098,225	6,060,186	(38,039)	2,493,842	2,574,502	80,660
	SG		11,108,055	10,676,181	(431,874)	4,542,590	4,535,480	(7,110)
	SO		46,155,497	45,598,432	(557,066)	18,906,778	19,308,018	401,240
	CN		4,569,422	2,936,737	(1,632,685)	2,082,803	1,353,114	(729,688)
	SG		58,663,311	60,975,082	2,311,771	23,990,105	25,903,577	1,913,472
	SE		109,466	113,108	3,642	44,175	47,178	3,003
	SSGCH		876,343	876,343	-	352,026	364,823	12,796
	SSGCT		51,265	87,578	36,313	20,843	40,537	19,694
			234,165,705	232,795,448	(1,370,257)	82,445,925	83,387,031	941,106
398	Misc. Equipment							
	S		1,064,012	1,133,387	69,375	318,635	336,257	17,622
	SG		32,039	29,910	(2,128)	13,102	12,707	(395)
	SG		21,453	21,453	-	8,773	9,114	341
	CN		184,527	197,260	12,733	84,110	90,889	6,779
	SO		3,060,234	3,038,648	(21,586)	1,253,570	1,286,673	33,103
	SE		3,531	3,531	-	1,425	1,473	48
	SG		1,083,953	1,197,150	113,197	443,278	508,576	65,298
	SSGCT		2,650	2,650	-	1,077	1,227	149
			5,452,399	5,623,991	171,592	2,123,970	2,246,914	122,944
399	Coal Mine							
	SE		250,894,728	467,626,412	216,731,685	169,759,875	195,047,927	25,288,052
MP	SE		-	-	-	-	-	-
			250,894,728	467,626,412	216,731,685	169,759,875	195,047,927	25,288,052
399L	WIDCO Capital Lease							
	SE		-	-	-	-	-	-
			-	-	-	-	-	-
	Remove Capital Leases		-	-	-	-	-	-
			-	-	-	-	-	-
1011390	General Capital Leases							
	S		7,304,593	7,306,030	1,438	-	-	-
	SG		12,411,745	12,411,745	-	5,075,729	5,272,787	197,058
	SO		12,902,451	12,902,451	-	5,285,259	5,463,362	178,103
			32,618,789	32,620,226	1,438	10,360,988	10,736,149	375,161
	Remove Capital Leases		(32,618,789)	(32,620,226)	(1,438)	(10,360,988)	(10,736,149)	(375,161)
			-	-	-	-	-	-
1011346	General Gas Line Capital Leases							
	SG		-	-	-	-	-	-
			-	-	-	-	-	-
	Remove Capital Leases		-	-	-	-	-	-
			-	-	-	-	-	-



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ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			BASE	TEST		BASE	TEST	
303	Miscellaneous Intangible Plant							
	S		1,635,054	1,537,826	(97,228)	880,682	885,352	4,670
	SG		59,290,583	61,670,020	2,379,436	24,246,625	26,198,802	1,952,177
	SO		376,436,089	394,755,756	18,319,666	157,008,946	167,153,802	10,144,856
	SE		2,607,283	2,570,141	(37,141)	1,052,169	1,072,011	19,842
	CN		105,983,574	105,754,008	(229,566)	48,308,707	48,726,615	417,908
	SG		344,575	344,575	-	140,913	146,383	5,471
	SSGCT		-	-	-	-	-	-
			<u>546,297,159</u>	<u>566,632,326</u>	<u>20,335,167</u>	<u>231,638,042</u>	<u>244,182,966</u>	<u>12,544,923</u>
303	Less Non-Utility Plant							
	S		-	-	-	-	-	-
			<u>546,297,159</u>	<u>566,632,326</u>	<u>20,335,167</u>	<u>231,638,042</u>	<u>244,182,966</u>	<u>12,544,923</u>
IP	Unclassified Intangible Plant - Acct 300							
	S		-	-	-	-	-	-
	SG		-	-	-	-	-	-
	SG		-	-	-	-	-	-
	SO		-	-	-	-	-	-
			<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
			<u>626,299,210</u>	<u>685,505,344</u>	<u>59,206,134</u>	<u>271,029,337</u>	<u>294,259,788</u>	<u>23,230,451</u>
	<b>Total Intangible Plant</b>		<b>626,299,210</b>	<b>685,505,344</b>	<b>59,206,134</b>	<b>271,029,337</b>	<b>294,259,788</b>	<b>23,230,451</b>
	Summary of Intangible Plant by Factor							
	S		2,635,054	2,514,585	(120,469)	880,682	877,209	(3,473)
	DGP		-	-	-	-	-	-
	DGU		-	-	-	-	-	-
	SG		138,637,210	179,910,854	41,273,644	63,778,833	76,430,151	12,651,318
	SO		376,436,089	394,755,756	18,319,666	157,008,946	167,153,802	10,144,856
	CN		105,983,574	105,754,008	(229,566)	48,308,707	48,726,615	417,908
	SSGCT		-	-	-	-	-	-
	SSGCH		-	-	-	-	-	-
	SE		2,607,283	2,570,141	(37,141)	1,052,169	1,072,011	19,842
			<u>626,299,210</u>	<u>685,505,344</u>	<u>59,206,134</u>	<u>271,029,337</u>	<u>294,259,788</u>	<u>23,230,451</u>
	Summary of Unclassified Plant (Account 106)							
	DP		26,231,927	25,955,824	(276,103)	15,056,781	15,055,570	(1,211)
	DSO		-	-	-	-	-	-
	GP		170,442	268,055	97,613	69,819	113,504	43,685
	HP		-	-	-	-	-	-
	NP		-	-	-	-	-	-
	OP		-	-	-	-	-	-
	TP		33,403,936	61,532,186	28,128,250	13,660,394	26,140,247	12,479,854
	TS0		-	-	-	-	-	-
	IP		-	-	-	-	-	-
	MP		-	-	-	-	-	-
	SP		18,454	36,909	18,454	7,547	15,680	8,133
			<u>59,824,760</u>	<u>87,792,974</u>	<u>27,968,214</u>	<u>28,794,540</u>	<u>41,325,001</u>	<u>12,530,461</u>
	<b>Total Unclassified Plant by Factor</b>		<b>59,824,760</b>	<b>87,792,974</b>	<b>27,968,214</b>	<b>28,794,540</b>	<b>41,325,001</b>	<b>12,530,461</b>
	<b>Total Electric Plant In Service</b>		<b>15,112,984,577</b>	<b>18,070,612,743</b>	<b>2,957,628,166</b>	<b>6,658,409,949</b>	<b>7,651,748,159</b>	<b>993,338,210</b>
	Summary of Electric Plant by Factor							
	S		5,133,173,405	5,623,767,566	490,594,161	2,129,611,947	2,362,635,543	233,023,596
	SE		254,657,476	471,200,356	216,542,880	171,278,333	196,538,626	25,260,293
	DGU		-	-	-	-	-	-
	DGP		-	-	-	-	-	-
	SG		8,513,839,165	10,532,928,070	2,019,088,905	3,844,336,703	4,474,623,186	630,286,483
	SO		652,798,637	682,291,468	29,492,831	271,751,583	288,906,777	17,155,194
	CN		129,957,082	128,347,075	(1,610,007)	59,236,147	59,136,468	(99,679)
	DEU		-	-	-	-	-	-
	SSGCH		381,768,159	580,322,268	198,554,109	160,302,555	241,588,794	81,286,239
	SSGCT		79,409,442	84,376,165	4,966,723	32,253,670	39,054,914	6,801,244
	Less Capital Leases		(32,618,789)	(32,620,226)	(1,438)	(10,360,988)	(10,736,149)	(375,161)
			<u>15,112,984,577</u>	<u>18,070,612,743</u>	<u>2,957,628,166</u>	<u>6,658,409,949</u>	<u>7,651,748,159</u>	<u>993,338,210</u>
105	Plant Held For Future Use							



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ACCT	DESCRIP	FACTOR	TOTAL COMPANY			UTAH		
			BASE	TEST	Incremental Change	BASE	TEST	Incremental Change
		S	2,493,552	2,741,291	247,739	2,493,552	2,741,291	247,739
		SG	-	-	-	-	-	-
		SG	561,539	163,085	(398,454)	229,639	69,282	(160,357)
		SG	-	-	-	-	-	-
		SE	476,507	953,014	476,507	192,294	397,504	205,210
		SG	-	-	-	-	-	-
<b>Total Plant Held For Future Use</b>			<b>3,531,598</b>	<b>3,857,390</b>	<b>325,792</b>	<b>2,915,485</b>	<b>3,208,077</b>	<b>292,592</b>
114	Electric Plant Acquisition Adjustments							
		S	-	-	-	-	-	-
		SG	142,633,069	142,633,069	0	58,329,171	60,593,715	2,264,543
		SG	14,560,711	14,560,711	-	5,954,539	6,185,715	231,176
<b>Total Electric Plant Acquisition Adjustment</b>			<b>157,193,780</b>	<b>157,193,780</b>	<b>0</b>	<b>64,283,710</b>	<b>66,779,430</b>	<b>2,495,720</b>
115	Accum Provision for Asset Acquisition Adjustments							
		S	-	-	-	-	-	-
		SG	(69,648,200)	(80,275,980)	(10,627,781)	(28,482,327)	(34,103,030)	(5,620,703)
		SG	(10,240,615)	(10,571,540)	(330,925)	(4,187,855)	(4,491,026)	(303,172)
		SG	(79,888,814)	(90,847,520)	(10,958,706)	(32,670,182)	(38,594,056)	(5,923,874)
120	Nuclear Fuel							
		SE	-	-	-	-	-	-
<b>Total Nuclear Fuel</b>			<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
124	Weatherization							
		S	5,737,169	5,033,667	(703,502)	5,816,809	5,648,477	(168,332)
		SO	276	(2,463)	(330,925)	113	(1,043)	(1,156)
		SO	5,737,444	5,031,204	(706,241)	5,816,922	5,647,434	(169,488)
182W	Weatherization							
		S	8,216,682	7,740,714	(475,968)	1,594,294	669,713	(924,581)
		SG	-	-	-	-	-	-
		SGCT	-	-	-	-	-	-
		SO	-	-	-	-	-	-
		SO	8,216,682	7,740,714	(475,968)	1,594,294	669,713	(924,581)
186W	Weatherization							
		S	(0)	-	0	-	-	-
		CN	-	-	-	-	-	-
		CNP	-	-	-	-	-	-
		SG	-	-	-	-	-	-
		SO	-	-	-	-	-	-
		SO	(0)	-	0	-	-	-
<b>Total Weatherization</b>			<b>13,954,127</b>	<b>12,771,918</b>	<b>(1,182,209)</b>	<b>7,411,217</b>	<b>6,317,148</b>	<b>(1,094,069)</b>
151	Fuel Stock							
		DEU	-	-	-	-	-	-
		SE	89,294,373	113,136,172	23,841,798	40,109,065	47,189,327	7,080,262
		SSECT	-	-	-	-	-	-
		SSECH	6,314,615	10,406,631	4,092,016	3,284,328	4,289,075	1,004,748
<b>Total Fuel Stock</b>			<b>95,608,988</b>	<b>123,542,803</b>	<b>27,933,814</b>	<b>43,393,393</b>	<b>51,478,402</b>	<b>8,085,010</b>
152	Fuel Stock - Undistributed							
		SE	-	-	-	-	-	-
		SE	-	-	-	-	-	-
25316	DG&T Working Capital Deposit							
		SE	(398,000)	(551,000)	(153,000)	(160,613)	(229,823)	(69,210)

REVISED PROTOCOL Beginning/Ending Average FERC								
ACCT	DESCRIP	FACTOR	TOTAL COMPANY			UTAH		Incremental Change
			BASE	TEST	Incremental Change	BASE	TEST	
			(398,000)	(551,000)	(153,000)	(160,613)	(229,823)	(69,210)
25317	DG&T Working Capital Deposit							
	SE		(1,398,721)	(1,544,144)	(145,424)	(564,454)	(644,066)	(79,612)
			(1,398,721)	(1,544,144)	(145,424)	(564,454)	(644,066)	(79,612)
25319	Provo Working Capital Deposit							
	SE		-	-	-	-	-	-
			-	-	-	-	-	-
	Total Fuel Stock		93,812,268	121,447,659	27,635,391	42,668,326	50,604,514	7,936,188
154	Materials and Supplies							
	S		70,288,873	79,090,327	8,801,454	30,664,228	34,604,859	3,940,632
	SG		1,971,962	1,793,871	(178,092)	806,425	762,076	(44,349)
	SE		3,746,396	3,982,452	236,056	1,511,859	1,661,089	149,230
	SO		153,543	425,989	272,446	62,896	180,379	117,483
	SNPPS		63,365,205	68,557,160	5,191,955	25,880,055	29,048,900	3,168,845
	SNPPH		(21,081)	(21,081)	-	(8,621)	(8,956)	(335)
	SNPD		(4,612,421)	(4,566,192)	46,229	(2,082,091)	(2,142,108)	(60,017)
	SNPT		-	-	-	-	-	-
	SG		-	-	-	-	-	-
	SG		-	-	-	-	-	-
	SSGCT		-	-	-	-	-	-
	SNPP		-	-	-	-	-	-
	SSGCH		-	-	-	-	-	-
	<b>Total Materials and Supplies</b>		<b>134,892,478</b>	<b>149,262,526</b>	<b>14,370,048</b>	<b>56,834,750</b>	<b>64,106,240</b>	<b>7,271,490</b>
163	Stores Expense Undistributed							
	SO		-	-	-	-	-	-
			-	-	-	-	-	-
25318	Provo Working Capital Deposit							
	SNPPS		(273,000)	(273,000)	-	(111,501)	(115,675)	(4,174)
			(273,000)	(273,000)	-	(111,501)	(115,675)	(4,174)
	<b>Total Materials &amp; Supplies</b>		<b>134,619,478</b>	<b>148,989,526</b>	<b>14,370,048</b>	<b>56,723,250</b>	<b>63,990,565</b>	<b>7,267,315</b>
165	Prepayments							
	S		5,594,081	5,607,288	13,207	3,396,652	3,556,709	160,057
	GPS		205,631	214,684	9,053	84,233	90,905	6,672
	SG		2,161,028	2,881,364	720,336	883,743	1,224,068	340,325
	SE		3,755,014	2,415,202	(1,339,812)	1,515,336	1,007,386	(507,951)
	SO		43,497,172	27,969,044	(15,528,128)	17,817,842	11,843,100	(5,974,742)
	<b>Total Prepayments</b>		<b>55,212,927</b>	<b>39,087,582</b>	<b>(16,125,344)</b>	<b>23,697,807</b>	<b>17,722,168</b>	<b>(5,975,639)</b>
182M	Misc Regulatory Assets							
	S		52,182,863	50,407,840	(1,775,023)	7,909,569	1,497,356	(6,412,213)
	SG		5,531,993	9,191,679	3,659,687	2,262,284	3,904,831	1,642,547
	SGCT		11,878,998	9,634,147	(2,244,851)	4,877,052	4,101,650	(775,402)
	SG-P		-	-	-	1,957,366	-	(1,957,366)
	SE		0	-	(0)	1,412,425	-	(1,412,425)
	SSGCT		-	-	-	-	-	-
	SO		5,962,731	17,270,168	11,307,438	18,737,624	7,312,811	(11,424,813)
			75,556,585	86,503,834	10,947,250	37,156,321	16,816,648	(20,339,673)
186M	Misc Deferred Debits							
	S		4,057,925	3,824,387	(233,538)	-	-	-

REVISED PROTOCOL Beginning/Ending Average FERC								
ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			BASE	TEST		BASE	TEST	
		SG	-	-	-	-	-	-
		SG	-	-	-	-	-	-
		SG	32,643,191	38,315,179	5,671,988	13,349,291	16,277,144	2,927,854
		SO	350,019	404,598	54,579	143,379	171,321	27,942
		SE	7,064,657	6,448,563	(616,094)	2,850,943	2,689,709	(161,234)
		SNPPS	-	-	-	-	-	-
		EXCTAX	-	-	-	-	-	-
<b>Total Misc. Deferred Debits</b>			<b>44,115,792</b>	<b>48,992,727</b>	<b>4,876,935</b>	<b>16,343,613</b>	<b>19,138,175</b>	<b>2,794,562</b>
<b>Working Capital</b>								
<b>CWC Cash Working Capital</b>								
		S	50,235,902	57,364,251	7,128,348	37,505,970	29,528,055	(7,977,915)
		SO	-	-	-	-	-	-
		SE	-	-	-	-	-	-
			<b>50,235,902</b>	<b>57,364,251</b>	<b>7,128,348</b>	<b>37,505,970</b>	<b>29,528,055</b>	<b>(7,977,915)</b>
<b>OWC Other Work. Cap.</b>								
131	Cash	SNP	10,619,912	0	(10,619,912)	(0)	0	0
135	Working Funds	SG	2,899	2,899	-	1,186	1,232	46
141	Notes Receivab	SO	1,043,170	1,043,170	-	427,316	441,716	14,400
143	Other A/R	SO	19,811,284	19,811,284	-	8,115,340	8,388,811	273,471
232	A/P	S	-	-	-	-	-	-
232	A/P	SO	1,162,879	1,162,879	-	476,353	492,405	16,052
232	A/P	SE	(951,900)	(951,900)	-	(384,140)	(397,040)	(12,900)
253	Deferred Hedge	SE	-	-	-	-	-	-
2533	Other Misc. Dt. Crd	S	-	-	-	-	-	-
2533	Other Misc. Dt. Crd	SE	(5,487,245)	(5,487,245)	-	(2,214,379)	(2,288,741)	(74,363)
230	Asset Retr. Oblig.	SE	(2,236,501)	(2,236,501)	-	(902,540)	(932,849)	(30,309)
230	Asset Retr. Oblig.	S	-	-	-	-	-	-
254105	ARO Reg Liability	S	-	-	-	-	-	-
254105	ARO Reg Liability	SE	(422,204)	(422,204)	-	(170,381)	(176,102)	(5,722)
2533	Cholla Reclamation	SSECH	-	-	-	-	-	-
			<b>23,542,293</b>	<b>12,922,381</b>	<b>(10,619,912)</b>	<b>5,348,755</b>	<b>5,529,431</b>	<b>180,676</b>
<b>Total Working Capital</b>			<b>73,778,195</b>	<b>70,286,632</b>	<b>(3,491,563)</b>	<b>42,854,725</b>	<b>35,057,486</b>	<b>(7,797,239)</b>
<b>Miscellaneous Rate Base</b>								
18221	Unrec Plant & Reg Study Costs	S	-	-	-	-	-	-
			-	-	-	-	-	-
18222	Nuclear Plant - Trojan	S	(1,403,519)	(1,231,660)	171,859	-	-	-
		TROJP	3,347,897	1,699,475	(1,648,421)	1,366,364	719,982	(646,382)
		TROJD	4,885,944	2,488,501	(2,397,442)	1,993,373	1,053,737	(939,636)
			<b>6,830,322</b>	<b>2,956,317</b>	<b>(3,874,004)</b>	<b>3,359,737</b>	<b>1,773,719</b>	<b>(1,586,018)</b>
1869	Misc Deferred Debits-Trojan	S	-	-	-	-	-	-
		SNPPN	-	-	-	-	-	-
			-	-	-	-	-	-
<b>Total Miscellaneous Rate Base</b>			<b>6,830,322</b>	<b>2,956,317</b>	<b>(3,874,004)</b>	<b>3,359,737</b>	<b>1,773,719</b>	<b>(1,586,018)</b>

ACCT	DESCRIP	FACTOR	TOTAL COMPANY			UTAH		
			BASE	TEST	Incremental Change	BASE	TEST	Incremental Change
<b>Total Rate Base Additions</b>			<b>578,716,256</b>	<b>601,239,845</b>	<b>22,523,589</b>	<b>264,744,008</b>	<b>242,813,873</b>	<b>(21,930,136)</b>
235	Customer Service Deposits							
	S		-	(10,294,490)	(10,294,490)	(10,192,203)	(10,294,490)	(102,288)
	CN		-	-	-	-	-	-
<b>Total Customer Service Deposits</b>			<b>-</b>	<b>(10,294,490)</b>	<b>(10,294,490)</b>	<b>(10,192,203)</b>	<b>(10,294,490)</b>	<b>(102,288)</b>
2281	Prop Ins	SO	(425,726)	(227,439)	198,287	(174,391)	(96,306)	78,085
2282	Inj & Dam	SO	(5,150,713)	(8,150,901)	(3,000,188)	(2,109,898)	(3,451,385)	(1,341,487)
2283	Pen & Ben	SO	(33,735,279)	(20,291,799)	13,443,480	(13,819,056)	(8,592,278)	5,226,778
2283	Pen & Ben	S	-	-	-	-	-	-
254	Ins Prov	SO	(3,680,478)	(3,585,336)	95,142	(1,507,642)	(1,518,160)	(10,518)
			<b>(42,992,195)</b>	<b>(32,255,474)</b>	<b>10,736,721</b>	<b>(17,610,987)</b>	<b>(13,658,129)</b>	<b>3,952,858</b>
22844	Accum Hydro Relicensing Obligation							
	S		-	-	-	-	-	-
	SG		-	-	-	-	-	-
22842	Prv-Trojan	TROJD	(2,615,149)	(2,501,014)	114,135	(1,066,932)	(1,059,036)	7,896
230	ARO	TROJP	(2,312,028)	(2,400,817)	(88,789)	(943,599)	(1,017,105)	(73,506)
254105	ARO	TROJP	(898,846)	(746,148)	152,698	(366,842)	(316,105)	50,737
254		S	8,518	-	(8,518)	-	-	-
			<b>(5,817,506)</b>	<b>(5,647,979)</b>	<b>169,526</b>	<b>(2,377,373)</b>	<b>(2,392,246)</b>	<b>(14,873)</b>
252	Customer Advances for Construction							
	S		(5,909,917)	(7,877,479)	(1,967,561)	(3,639,689)	(6,065,576)	(2,425,888)
	SE		-	-	-	-	-	-
	SG		(1,143,177)	(4,733,798)	(3,590,622)	(1,638,901)	(2,011,023)	(372,123)
	SO		-	-	-	-	-	-
	CN		(1,748,006)	-	1,748,006	0	-	(0)
<b>Total Customer Advances for Construction</b>			<b>(8,801,100)</b>	<b>(12,611,277)</b>	<b>(3,810,177)</b>	<b>(5,278,589)</b>	<b>(8,076,600)</b>	<b>(2,798,011)</b>
25398	SO2 Emissions							
	SE		-	(32,757,331)	-	(11,417,073)	(13,663,149)	(2,246,076)
			<b>-</b>	<b>(32,757,331)</b>	<b>(32,757,331)</b>	<b>(11,417,073)</b>	<b>(13,663,149)</b>	<b>(2,246,076)</b>
25399	Other Deferred Credits							
	S		(2,609,877)	(2,493,615)	116,262	(246,611)	(274,303)	(27,692)
	SO		(532,374)	(15,415,732)	(14,883,358)	(7,407,821)	(6,527,576)	880,245
	SG		(14,324,604)	(18,767,792)	(4,443,189)	(5,857,984)	(7,972,978)	(2,114,993)
	SE		(3,428,226)	(3,050,807)	377,419	(1,383,461)	(1,272,498)	110,963
			<b>(20,895,082)</b>	<b>(39,727,946)</b>	<b>(18,832,865)</b>	<b>(14,895,877)</b>	<b>(16,047,354)</b>	<b>(1,151,477)</b>
190	Accumulated Deferred Income Taxes							
	S		13,066,935	5,412,188	(7,654,746)	820,670	587,636	(233,034)
	CN		144,946	109,220	(35,726)	66,068	50,323	(15,745)
	SO		92,065,967	101,827,814	9,761,847	37,713,184	43,117,563	5,404,379
	DGP		3,720	64	(3,656)	-	-	-
	BADDEBT		5,265,994	4,660,114	(605,880)	2,086,556	1,685,309	(401,247)
	TROJD		20,292	(1,696)	(21,988)	8,279	(718)	(8,997)
	SG		4,415,273	839,460	(3,575,813)	1,805,607	356,622	(1,448,985)
	SE		7,250,697	2,650,612	(4,600,085)	7,258,799	1,105,575	(6,153,223)
	SNP		33,305	(14,655)	(47,960)	14,048	(6,386)	(20,435)
	SNPD		12,282,379	680,048	(11,602,331)	5,544,384	319,026	(5,225,358)
	SSGCT		-	-	-	-	-	-
<b>Total Accum Deferred Income Taxes</b>			<b>134,549,507</b>	<b>116,163,170</b>	<b>(18,386,338)</b>	<b>55,317,595</b>	<b>47,214,951</b>	<b>(8,102,643)</b>

ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			BASE	TEST		BASE	TEST	
281	Accumulated Deferred Income Taxes							
	S		-	-	-	-	-	-
	DGP		(318,772)	-	318,772	-	-	-
	SNPT		-	-	-	-	-	-
			<u>(318,772)</u>	<u>-</u>	<u>318,772</u>	<u>-</u>	<u>-</u>	<u>-</u>
282	Accumulated Deferred Income Taxes							
	S		(940,089)	(1,438,708,085)	(1,437,767,996)	-	(618,062,249)	(618,062,249)
	DITBAL		(1,252,440,552)	0	1,252,440,552	(569,000,138)	0	569,000,138
	DGP		-	-	-	-	-	-
	SO		3,163,693	19,033,284	15,869,592	1,295,950	8,059,378	6,763,428
	GPS		-	169,144	169,144	-	71,622	71,622
	SE		(4,844,063)	(287,115)	4,556,948	(1,954,822)	(119,756)	1,835,066
	SG		16,155,407	18,059,014	1,903,607	6,884,084	7,671,872	787,789
			<u>(1,238,905,605)</u>	<u>(1,401,733,758)</u>	<u>(162,828,153)</u>	<u>(562,774,926)</u>	<u>(602,379,132)</u>	<u>(39,604,206)</u>
283	Accumulated Deferred Income Taxes							
	S		(28,574,251)	(12,573,048)	16,001,204	(3,733,311)	(3,925,571)	(192,261)
	SG		(11,917,237)	823,534	12,740,771	(4,873,502)	349,856	5,223,358
	SE		(6,702,723)	(29,345,294)	(22,642,571)	(2,704,885)	(12,239,982)	(9,535,097)
	SO		(13,175,083)	(21,031,621)	(7,856,538)	(5,396,938)	(8,905,546)	(3,508,607)
	GPS		(9,669,442)	(23,803,210)	(14,133,768)	(3,960,915)	(10,079,136)	(6,118,222)
	SNP		(10,378,464)	(7,701,450)	2,677,014	(4,377,716)	(3,356,156)	1,021,560
	TROJD		(1,207,406)	104,489	1,311,895	(492,599)	44,245	536,844
	SSGCT		-	-	-	-	-	-
	SGCT		-	(2,863,236)	(2,863,236)	-	(1,218,997)	(1,218,997)
	SSGCH		(3,650,575)	-	3,650,575	(1,466,433)	-	1,466,433
			<u>(85,275,181)</u>	<u>(96,389,837)</u>	<u>(11,114,656)</u>	<u>(27,006,298)</u>	<u>(39,331,287)</u>	<u>(12,324,990)</u>
	<b>Total Accum Deferred Income Tax</b>		<b>(1,189,950,051)</b>	<b>(1,381,960,425)</b>	<b>(192,010,374)</b>	<b>(534,463,629)</b>	<b>(594,495,468)</b>	<b>(60,031,839)</b>
255	Accumulated Investment Tax Credit							
	S		-	-	-	-	-	-
	ITC84		(3,490,649)	(2,973,562)	517,088	-	-	-
	ITC85		(5,080,438)	(4,423,668)	-	-	-	-
	ITC86		(2,219,631)	(1,963,547)	-	-	-	-
	ITC88		(311,130)	(278,567)	-	-	-	-
	ITC89		(663,496)	(596,620)	66,876	-	-	-
	ITC90		(402,234)	(367,712)	34,523	(188,791)	(172,587)	16,203
	DGU		-	-	-	-	-	-
	<b>Total Accumulated ITC</b>		<b>(12,167,578)</b>	<b>(10,603,674)</b>	<b>1,563,905</b>	<b>(188,791)</b>	<b>(172,587)</b>	<b>16,203</b>
	<b>Total Rate Base Deductions</b>		<b>(1,280,623,511)</b>	<b>(1,525,858,596)</b>	<b>(245,235,085)</b>	<b>(596,424,521)</b>	<b>(658,800,024)</b>	<b>(62,375,503)</b>
108SP	Steam Prod Plant Accumulated Depr							
	S		-	-	-	-	-	-
	SG		(819,997,797)	(856,303,416)	(36,305,619)	(335,334,521)	(363,776,824)	(28,442,303)
	SG		(904,070,598)	(931,122,745)	(27,052,147)	(369,715,726)	(395,561,747)	(25,846,021)
	SG		(433,508,156)	(509,576,015)	(76,067,859)	(173,145,050)	(216,479,277)	(43,334,226)
	SSGCH		(211,800,965)	(221,935,470)	(10,134,505)	(84,791,285)	(92,391,979)	(7,600,694)
			<u>(2,369,377,516)</u>	<u>(2,518,937,645)</u>	<u>(149,560,130)</u>	<u>(962,986,581)</u>	<u>(1,068,209,826)</u>	<u>(105,223,244)</u>
108NP	Nuclear Prod Plant Accumulated Depr							
	SG		-	-	-	-	-	-



REVISED PROTOCOL Beginning/Ending Average FERC								
ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			BASE	TEST		BASE	TEST	
			(220,610,869)	(226,688,392)	(6,077,523)	(136,234,920)	(139,587,205)	(3,352,284)
108368	Line Transformers	S	(342,141,021)	(349,827,533)	(7,686,513)	(105,090,793)	(107,056,317)	(1,965,524)
			(342,141,021)	(349,827,533)		(105,090,793)	(107,056,317)	(1,965,524)
108369	Services	S	(141,436,257)	(146,774,803)	(5,338,546)	(55,860,891)	(57,879,533)	(2,018,642)
			(141,436,257)	(146,774,803)	(5,338,546)	(55,860,891)	(57,879,533)	(2,018,642)
108370	Meters	S	(87,294,756)	(88,251,579)	(956,824)	(38,962,284)	(39,179,521)	(217,237)
			(87,294,756)	(88,251,579)	(956,824)	(38,962,284)	(39,179,521)	(217,237)
108371	Installations on Customers' Premises	S	(5,768,614)	(5,803,256)	(34,642)	(3,252,497)	(3,256,919)	(4,421)
			(5,768,614)	(5,803,256)	(34,642)	(3,252,497)	(3,256,919)	(4,421)
108372	Leased Property	S	(40,599)	(40,393)	205	(36,019)	(35,841)	178
			(40,599)	(40,393)	205	(36,019)	(35,841)	178
108373	Street Lights	S	(20,006,640)	(20,448,477)	(441,837)	(9,158,686)	(9,322,839)	(164,152)
			(20,006,640)	(20,448,477)	(441,837)	(9,158,686)	(9,322,839)	(164,152)
108D00	Unclassified Dist Plant - Acct 300	S	-	-	-	-	-	-
			-	-	-	-	-	-
108DS	Unclassified Dist Sub Plant - Acct 300	S	-	-	-	-	-	-
			-	-	-	-	-	-
108DP	Unclassified Dist Sub Plant - Acct 300	S	-	-	-	-	-	-
			-	-	-	-	-	-
<b>Total Distribution Plant Accum Depreciation</b>			<b>(1,765,236,150)</b>	<b>(1,989,677,854)</b>	<b>(224,441,705)</b>	<b>(636,147,307)</b>	<b>(717,739,022)</b>	<b>(81,591,715)</b>
Summary of Distribution Plant Depr by Factor S			(1,765,236,150)	(1,989,677,854)	(224,441,705)	(636,147,307)	(717,739,022)	(81,591,715)
Total Distribution Depreciation by Factor			(1,765,236,150)	(1,989,677,854)	(224,441,705)	(636,147,307)	(717,739,022)	(81,591,715)
108GP	General Plant Accumulated Depr	S	(148,715,513)	(150,230,801)	(1,515,288)	(52,356,124)	(52,502,665)	(146,541)
		SG	(8,362,767)	(8,326,106)	36,661	(3,419,917)	(3,537,116)	(117,199)
		SG	(15,959,857)	(15,182,505)	777,352	(6,526,714)	(6,449,867)	76,847
		SG	(40,389,600)	(43,366,298)	(2,976,697)	(16,468,663)	(18,422,972)	(1,954,309)
		CN	(5,867,988)	(6,653,181)	(785,193)	(2,667,531)	(3,065,482)	(397,951)
		SO	(95,699,976)	(108,386,629)	(12,686,653)	(39,184,156)	(45,894,802)	(6,710,645)
		SE	(529,573)	(537,577)	(8,004)	(213,647)	(224,224)	(10,577)
		SSGCT	(52,411)	(6,696)	45,715	(21,251)	(3,100)	18,152
		SSGCH	(2,994,633)	(3,122,870)	(128,237)	(1,201,550)	(1,300,054)	(98,504)
			(318,572,318)	(335,812,662)	(17,240,344)	(122,059,554)	(131,400,282)	(9,340,728)
108MP	Mining Plant Accumulated Depr.	S	-	-	-	-	-	-
		SE	(150,945,105)	(158,531,569)	(7,586,464)	(60,487,496)	(66,123,840)	(5,636,344)
			(150,945,105)	(158,531,569)	(7,586,464)	(60,487,496)	(66,123,840)	(5,636,344)
108MP	Less Centralia Situs Depreciation	S	-	-	-	-	-	-
			(150,945,105)	(158,531,569)	(7,586,464)	(60,487,496)	(66,123,840)	(5,636,344)
1081390	Accum Depr - Capital Lease	SO	-	-	-	-	-	-
			-	-	-	-	-	-

ACCT	DESCRIP	FACTOR	TOTAL COMPANY			UTAH			
			BASE	TEST	Incremental Change	BASE	TEST	Incremental Change	
	Remove Capital Leases		-	-	-	-	-	-	-
1081399	Accum Depr - Capital Lease S		-	-	-	-	-	-	-
	SE		-	-	-	-	-	-	-
	Remove Capital Leases		-	-	-	-	-	-	-
			-	-	-	-	-	-	-
<b>Total General Plant Accum Depreciation</b>			<b>(469,517,423)</b>	<b>(494,344,231)</b>	<b>(24,826,808)</b>	<b>(182,547,050)</b>	<b>(197,524,121)</b>	<b>(14,977,072)</b>	
Summary of General Depreciation by Factor									
	S		(148,715,513)	(150,230,801)	(1,515,288)	(52,356,124)	(52,502,665)	(146,541)	
	DGP		-	-	-	-	-	-	
	DGU		-	-	-	-	-	-	
	SE		(151,474,678)	(159,069,146)	(7,594,468)	(60,701,143)	(66,348,064)	(5,646,921)	
	SO		(95,699,976)	(108,386,629)	(12,686,653)	(39,184,156)	(45,894,802)	(6,710,645)	
	CN		(5,867,988)	(6,653,181)	(785,193)	(2,667,531)	(3,065,482)	(397,951)	
	SG		(64,712,224)	(66,874,908)	(2,162,684)	(26,415,294)	(28,409,955)	(1,994,661)	
	DEU		-	-	-	-	-	-	
	SSGCT		(52,411)	(6,696)	45,715	(21,251)	(3,100)	18,152	
	SSGCH		(2,994,633)	(3,122,870)	(128,237)	(1,201,550)	(1,300,054)	(98,504)	
	Remove Capital Leases		-	-	-	-	-	-	
<b>Total General Depreciation by Factor</b>			<b>(469,517,423)</b>	<b>(494,344,231)</b>	<b>(24,826,808)</b>	<b>(182,547,050)</b>	<b>(197,524,121)</b>	<b>(14,977,072)</b>	
<b>Total Accum Depreciation - Plant In Service</b>			<b>(5,941,617,434)</b>	<b>(6,541,424,403)</b>	<b>(599,806,969)</b>	<b>(2,328,363,642)</b>	<b>(2,637,754,987)</b>	<b>(309,391,345)</b>	
111SP	Accum Prov for Amort-Steam		-	-	-	-	-	-	
	SSGCH		-	0	333,913	(135,760)	0	135,760	
	SSGCT		(333,913)	0	333,913	(135,760)	0	135,760	
111GP	Accum Prov for Amort-General		-	-	-	-	-	-	
	S		(16,316,770)	(18,289,617)	(1,972,846)	(37,798)	(10,287)	27,511	
	CN		(1,819,508)	(2,155,266)	(335,757)	(829,356)	(993,048)	(163,692)	
	SG		(414,613)	(544,002)	(129,389)	(169,554)	(231,104)	(61,550)	
	SO		(6,558,790)	(9,359,606)	(2,800,816)	(2,686,692)	(3,963,194)	(1,276,503)	
	SE		-	-	-	-	-	-	
			<b>(25,109,682)</b>	<b>(30,348,491)</b>	<b>(5,238,809)</b>	<b>(3,723,400)</b>	<b>(5,197,634)</b>	<b>(1,474,234)</b>	
111HP	Accum Prov for Amort-Hydro		-	-	-	-	-	-	
	SG		(344,575)	(344,575)	-	(140,913)	(146,383)	(5,471)	
	SG		-	-	-	-	-	-	
	SG		(1,897)	(6,376)	(4,479)	(776)	(2,709)	(1,933)	
	SG		(273,972)	(349,421)	(75,449)	(112,039)	(148,442)	(36,402)	
			<b>(620,444)</b>	<b>(700,372)</b>	<b>(79,928)</b>	<b>(253,728)</b>	<b>(297,534)</b>	<b>(43,806)</b>	
111IP	Accum Prov for Amort-Intangible Plant		-	-	-	-	-	-	
	S		(789,382)	(975,370)	(185,988)	(3,407)	(94,894)	(91,486)	
	SG		(2,844,878)	(3,171,517)	(326,639)	(1,163,401)	(1,347,331)	(183,931)	
	SG		(321,125)	(399,912)	(78,788)	(131,323)	(169,892)	(38,569)	
	SE		(721,206)	(1,031,560)	(310,354)	(291,043)	(430,266)	(139,223)	
	SG		(30,866,274)	(38,806,328)	(7,940,055)	(12,622,628)	(16,485,795)	(3,863,167)	
	SG		(9,780,554)	(12,329,907)	(2,549,354)	(4,140,437)	(5,238,020)	(1,097,584)	
	SG		(2,634,265)	(3,104,724)	(470,459)	(1,077,271)	(1,318,956)	(241,685)	
	CN		(74,856,041)	(88,112,078)	(13,256,037)	(34,120,368)	(40,598,020)	(6,477,652)	
	SSGCT		-	-	-	10,443	-	(10,443)	
	SSGCH		(14,202)	(17,091)	(2,889)	(5,705)	(7,115)	(1,410)	
	SO		(227,736,072)	(275,789,846)	(48,053,774)	(93,380,862)	(116,779,352)	(23,398,490)	
			<b>(350,563,998)</b>	<b>(423,738,335)</b>	<b>(73,174,336)</b>	<b>(146,926,001)</b>	<b>(182,469,641)</b>	<b>(35,543,640)</b>	
111IP	Less Non-Utility Plant		-	-	-	-	-	-	
	OTH		-	-	-	-	-	-	
			<b>(350,563,998)</b>	<b>(423,738,335)</b>	<b>(73,174,336)</b>	<b>(146,926,001)</b>	<b>(182,469,641)</b>	<b>(35,543,640)</b>	
111390	Accum Amtr - Capital Lease		-	-	-	-	-	-	
	S		-	-	-	-	-	-	
	SG		-	-	-	-	-	-	
	SO		-	-	-	-	-	-	
	Remove Capital Lease Amtr		-	-	-	-	-	-	
<b>Total Accum Provision for Amortization</b>			<b>(376,628,037)</b>	<b>(454,787,197)</b>	<b>(78,159,160)</b>	<b>(151,038,888)</b>	<b>(187,964,809)</b>	<b>(36,925,921)</b>	
Summary of Amortization by Factor									
	S		(17,106,152)	(19,264,986)	(2,158,834)	(41,205)	(105,181)	(63,976)	
	DGP		-	-	-	-	-	-	
	DGU		-	-	-	-	-	-	



ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental	UTAH		Incremental
			BASE	TEST	Change	BASE	TEST	Change
	SE		(721,206)	(1,031,560)	(310,354)	(291,043)	(430,266)	(139,223)
	SO		(234,294,862)	(285,149,452)	(50,854,590)	(96,067,553)	(120,742,546)	(24,674,993)
	CN		(76,675,549)	(90,267,344)	(13,591,795)	(34,949,724)	(41,591,068)	(6,641,344)
	SSGCT		(333,913)	0	333,913	(125,317)	0	125,317
	SSGCH		(14,202)	(17,091)	(2,889)	(5,705)	(7,115)	(1,410)
	SG		(47,482,152)	(59,056,764)	(11,574,611)	(19,558,341)	(25,088,633)	(5,530,292)
	Less Capital Lease		-	-	-	-	-	-
	Total Provision For Amortization by Factor		(376,628,037)	(454,787,197)	(78,159,160)	(151,038,888)	(187,964,809)	(36,925,921)



**Rocky Mountain Power**  
**UTAH**  
**Normalized Results of Operations - REVISED PROTOCOL**  
**12 Months Ended TWELVE MONTHS ENDING JUNE 30, 2007**

(1) June 2007 Rolled-In Revenue Requirement	1,382,714,358	Page 1.4
(2) Rate Mitigation Cap	101.25%	
(3) Capped Revised Protocol Revenue Requirement	1,399,998,287	
(4) Normalized June 2007 General Business Revenues	1,327,747,643	Page 1.1
(5) <b>Capped Revised Protocol Price Change</b>	<u>72,250,644</u>	

Revised Protocol

(6) Filed Revised Protocol Revenue Requirement	1,430,031,100	Page 1.1
(7) Normalized June 2007 General Business Revenues	1,327,747,643	Page 1.1
(8) Revised Protocol Price Change	102,283,457	Page 1.1
(9) <b>Capped Revised Protocol Price Change</b>	<u>72,250,644</u>	From Above
(10) Reduction to Revised Protocol Revenue Requirement	<u>(30,032,812)</u>	

**Rocky Mountain Power**  
**UTAH**  
**Normalized Results of Operations - REVISED PROTOCOL**  
**12 Months Ended TWELVE MONTHS ENDING JUNE 30, 2007**

	(1) Total Adjusted Results	(2) Price Change	(3) Results with Price Change
1 Operating Revenues:			
2 General Business Revenues	1,327,747,643	102,283,457	1,430,031,100
3 Interdepartmental	-		
4 Special Sales	909,325,247		
5 Other Operating Revenues	56,970,288		
6 Total Operating Revenues	<u>2,294,043,178</u>		
7			
8 Operating Expenses:			
9 Steam Production	343,509,012		
10 Nuclear Production	-		
11 Hydro Production	14,161,591		
12 Other Power Supply	1,099,927,692		
13 Transmission	62,067,849		
14 Distribution	95,569,781		
15 Customer Accounting	43,035,661	231,862	43,267,523
16 Customer Service & Info	8,282,226		
17 Sales	-		
18 Administrative & General	76,775,407		
19			
20 Total O&M Expenses	<u>1,743,329,220</u>		
21			
22 Depreciation	168,591,276		
23 Amortization	23,894,832		
24 Taxes Other Than Income	34,970,907	-	34,970,907
25 Income Taxes - Federal	40,963,117	34,096,458	75,059,575
26 Income Taxes - State	6,027,310	4,633,142	10,660,453
27 Income Taxes - Def Net	19,332,953		
28 Investment Tax Credit Adj.	(4,844,798)		
29 Misc Revenue & Expense	(3,692,971)		
30			
31 Total Operating Expenses:	<u>2,028,571,845</u>	<u>38,961,463</u>	<u>2,067,533,308</u>
32			
33 Operating Rev For Return:	<u>265,471,333</u>	<u>63,321,994</u>	<u>328,793,327</u>
34			
35 Rate Base:			
36 Electric Plant In Service	6,658,409,949		
37 Plant Held for Future Use	2,915,485		
38 Misc Deferred Debits	53,499,934		
39 Elec Plant Acq Adj	31,613,528		
40 Nuclear Fuel	-		
41 Prepayments	23,697,807		
42 Fuel Stock	42,668,326		
43 Material & Supplies	56,723,250		
44 Working Capital	42,854,725		
45 Weatherization Loans	7,411,217		
46 Misc Rate Base	3,359,737		
47			
48 Total Electric Plant:	<u>6,923,153,957</u>	<u>-</u>	<u>6,923,153,957</u>
49			
50 Rate Base Deductions:			
51 Accum Prov For Deprec	(2,328,363,642)		
52 Accum Prov For Amort	(151,038,888)		
53 Accum Def Income Tax	(534,463,629)		
54 Unamortized ITC	(188,791)		
55 Customer Adv For Const	(5,278,589)		
56 Customer Service Deposits	(10,192,203)		
57 Misc Rate Base Deductions	(46,301,310)		
58			
59 Total Rate Base Deductions	<u>(3,075,827,052)</u>	<u>-</u>	<u>(3,075,827,052)</u>
60			
61 Total Rate Base:	<u>3,847,326,906</u>	<u>-</u>	<u>3,847,326,906</u>
62			
63 Return on Rate Base	6.900%		8.546%
64			
65 Return on Equity	7.516%		10.750%
66			
67 TAX CALCULATION:			
68 Operating Revenue	326,949,914	102,051,595	429,001,509
69 Other Deductions			
70 Interest (AFUDC)			
71 Interest	117,236,528	-	117,236,528
72 Schedule "M" Additions	280,804,396	-	280,804,396
73 Schedule "M" Deductions	346,862,139	-	346,862,139
74 Income Before Tax	<u>143,655,643</u>	<u>102,051,595</u>	<u>245,707,238</u>
75			
76 State Income Taxes	6,027,310	4,633,142	10,660,453
77 Taxable Income	<u>137,628,333</u>	<u>97,418,452</u>	<u>235,046,785</u>
78			
79 Federal Income Taxes + Other	<u>40,963,117</u>	<u>34,096,458</u>	<u>75,059,575</u>

**Rocky Mountain Power  
UTAH  
Normalized Results of Operations - REVISED PROTOCOL  
12 Months Ended TWELVE MONTHS ENDING JUNE 30, 2007**

Net Rate Base	\$	3,847,326,906	Ref. Page 1.1
Return on Rate Base Requested		8.546%	Ref. Page 2.1
<hr/>			
Revenues Required to Earn Requested Return		328,793,327	
Less Current Operating Revenues		(265,471,333)	
<hr/>			
Increase to Current Revenues		63,321,994	
Net to Gross Bump-up		161.53%	
<hr/>			
Price Change Required for Requested Return	\$	102,283,457	
<hr/>			
Requested Price Change	\$	102,283,457	
Uncollectible Percent		0.227%	Ref. Page 1.3
Increased Uncollectible Expense	\$	231,862	
<hr/>			
Requested Price Change	\$	102,283,457	
Franchise Tax		0.000%	Ref. Page 1.3
Revenue Tax		0.000%	Ref. Page 1.3
Resource Supplier Tax		0.000%	Ref. Page 1.3
Gross Receipts		0.000%	Ref. Page 1.3
Increase Taxes Other Than Income	\$	-	
<hr/>			
Requested Price Change	\$	102,283,457	
Uncollectible Expense		(231,862)	
Taxes Other Than Income		-	
Income Before Taxes	\$	102,051,595	
<hr/>			
State Effective Tax Rate		4.54%	Ref. Page 2.1
State Income Taxes	\$	4,633,142	
<hr/>			
Taxable Income	\$	97,418,452	
Federal Income Tax Rate		35.00%	Ref. Page 2.1
Federal Income Taxes	\$	34,096,458	
<hr/>			
Operating Income		100.000%	
Net Operating Income		61.908%	Ref. Page 1.3
Net to Gross Bump-Up		161.53%	
<hr/>			

Rocky Mountain Power  
UTAH

Normalized Results of Operations - REVISED PROTOCOL  
12 Months Ended TWELVE MONTHS ENDING JUNE 30, 2007

Operating Revenue	100.000%
Operating Deductions	
Uncollectible Accounts	0.227%
Taxes Other - Franchise Tax	0.000%
Taxes Other - Revenue Tax	0.000%
Taxes Other - Resource Supplier	0.000%
Taxes Other - Gross Receipts	0.000%
	<hr/>
Sub-Total	99.773%
State Income Tax @ 4.54%	4.530%
	<hr/>
Sub-Total	95.244%
Federal Income Tax @ 35.00%	33.335%
	<hr/>
Net Operating Income	<u>61.908%</u>

**Rocky Mountain Power**  
**UTAH**  
**Normalized Results of Operations - ROLLED-IN**  
**12 Months Ended TWELVE MONTHS ENDING JUNE 30, 2007**

	(1) Total Adjusted Results	(2) Price Change	(3) Results with Price Change
1 Operating Revenues:			
2 General Business Revenues	1,327,747,643	54,966,715	1,382,714,358
3 Interdepartmental	-		
4 Special Sales	909,325,247		
5 Other Operating Revenues	56,970,455		
6 Total Operating Revenues	<u>2,294,043,345</u>		
7			
8 Operating Expenses:			
9 Steam Production	343,863,544		
10 Nuclear Production	-		
11 Hydro Production	14,161,591		
12 Other Power Supply	1,051,606,072		
13 Transmission	62,067,849		
14 Distribution	95,762,089		
15 Customer Accounting	43,035,661	124,602	43,160,263
16 Customer Service & Info	8,282,226		
17 Sales	-		
18 Administrative & General	76,809,528		
19			
20 Total O&M Expenses	<u>1,695,588,560</u>		
21			
22 Depreciation	168,658,834		
23 Amortization	23,902,170		
24 Taxes Other Than Income	34,988,325	-	34,988,325
25 Income Taxes - Federal	56,737,833	18,323,298	75,061,131
26 Income Taxes - State	8,524,700	2,489,832	11,014,532
27 Income Taxes - Def Net	19,328,926		
28 Investment Tax Credit Adj.	(4,844,798)		
29 Misc Revenue & Expense	(3,692,942)		
30			
31 Total Operating Expenses:	<u>1,999,191,608</u>	<u>20,937,732</u>	<u>2,020,129,340</u>
32			
33 Operating Rev For Return:	<u>294,851,737</u>	<u>34,028,983</u>	<u>328,880,720</u>
34			
35 Rate Base:			
36 Electric Plant In Service	6,661,622,876		
37 Plant Held for Future Use	2,915,485		
38 Misc Deferred Debits	53,509,345		
39 Elec Plant Acq Adj	31,613,528		
40 Nuclear Fuel	-		
41 Prepayments	23,706,729		
42 Fuel Stock	42,704,668		
43 Material & Supplies	56,756,009		
44 Working Capital	42,254,060		
45 Weatherization Loans	7,411,217		
46 Misc Rate Base	3,359,737		
47			
48 Total Electric Plant:	<u>6,925,853,654</u>	<u>-</u>	<u>6,925,853,654</u>
49			
50 Rate Base Deductions:			
51 Accum Prov For Deprec	(2,329,966,119)		
52 Accum Prov For Amort	(151,087,666)		
53 Accum Def Income Tax	(534,476,986)		
54 Unamortized ITC	(188,791)		
55 Customer Adv For Const	(5,278,589)		
56 Customer Service Deposits	(10,192,203)		
57 Misc Rate Base Deductions	(46,313,780)		
58			
59 Total Rate Base Deductions	<u>(3,077,504,133)</u>	<u>-</u>	<u>(3,077,504,133)</u>
60			
61 Total Rate Base:	<u>3,848,349,521</u>	<u>-</u>	<u>3,848,349,521</u>
62			
63 Return on Rate Base	7.662%		8.546%
64			
65 Return on Equity	9.013%		10.750%
66			
67 TAX CALCULATION:			
68 Operating Revenue	374,598,398	54,842,113	429,440,511
69 Other Deductions			
70 Interest (AFUDC)			
71 Interest	117,267,676	-	117,267,676
72 Schedule "M" Additions	280,911,401	-	280,911,401
73 Schedule "M" Deductions	347,018,471	-	347,018,471
74 Income Before Tax	<u>191,223,651</u>	<u>54,842,113</u>	<u>246,065,764</u>
75			
76 State Income Taxes	8,524,700	2,489,832	11,014,532
77 Taxable Income	<u>182,698,951</u>	<u>52,352,281</u>	<u>235,051,232</u>
78			
79 Federal Income Taxes + Other	<u>56,737,833</u>	<u>18,323,298</u>	<u>75,061,131</u>

## 2. RESULTS OF OPERATIONS



**Rocky Mountain Power  
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	UTAH
PERIOD:	TWELVE MONTHS ENDING JUNE 30, 2007
FILE:	JAM June 2007 Base
PREPARED BY:	Revenue Requirement Department
DATE:	12/6/2007
TIME:	3:51:08 PM
TYPE OF RATE BASE:	Beginning/Ending
ALLOCATION METHOD:	REVISED PROTOCOL
FERC JURISDICTION:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	4.54%
TAX GROSS UP FACTOR	1.615
FEDERAL/STATE COMBINED RATE	37.95%

CAPITAL STRUCTURE INFORMATION

	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	48.60%	6.27%	3.047%
PREFERRED	0.50%	5.41%	0.027%
COMMON	50.90%	10.75%	5.472%
	<u>100.00%</u>		<u>8.546%</u>

OTHER INFORMATION

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RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	NORMALIZED RESULTS		
	TOTAL	OTHER	ADJ TOTAL
1 Operating Revenues			
2     General Business Revenues	3,026,769,784	1,742,843,413	1,327,747,643
3     Interdepartmental	0	0	0
4     Special Sales	785,274,739	467,342,681	909,325,247
5     Other Operating Revenues	148,155,295	101,638,181	56,970,288
6     Total Operating Revenues	<u>3,960,199,818</u>	<u>2,311,824,275</u>	<u>2,294,043,178</u>
7			
8 Operating Expenses:			
9     Steam Production	806,555,847	479,978,948	343,509,012
10     Nuclear Production	0	0	0
11     Hydro Production	34,921,907	20,640,746	14,161,591
12     Other Power Supply	1,063,908,394	551,486,132	1,099,927,692
13     Transmission	140,380,981	82,991,904	62,067,849
14     Distribution	219,505,406	124,008,575	95,569,781
15     Customer Accounting	107,592,387	60,864,386	43,035,661
16     Customer Service & Infor	49,207,150	17,264,507	8,282,226
17     Sales	0	0	0
18     Administrative & General	209,834,305	124,221,720	76,775,407
19			
20     Total O & M Expenses	<u>2,631,906,377</u>	<u>1,461,456,917</u>	<u>1,743,329,220</u>
21			
22     Depreciation	404,161,750	243,224,329	168,591,276
23     Amortization	64,621,598	42,056,713	23,894,832
24     Taxes Other Than Income	101,624,890	68,988,644	34,970,907
25     Income Taxes - Federal	152,647,540	105,464,032	40,963,117
26     Income Taxes - State	20,418,493	14,103,672	6,027,310
27     Income Taxes - Def Net	18,779,128	13,353,598	19,332,953
28     Investment Tax Credit Adj.	(5,854,860)	(1,010,062)	(4,844,798)
29     Misc Revenue & Expense	(7,221,470)	(3,902,772)	(3,692,971)
30			
31     Total Operating Expenses	<u>3,381,083,447</u>	<u>1,943,735,072</u>	<u>2,028,571,845</u>
32			
33     Operating Revenue for Return	<u>579,116,371</u>	<u>368,089,202</u>	<u>265,471,333</u>
34			
35 Rate Base:			
36     Electric Plant in Service	15,112,984,577	8,922,219,548	6,658,409,949
37     Plant Held for Future Use	3,531,598	616,113	2,915,485
38     Misc Deferred Debits	119,672,377	86,736,123	53,499,934
39     Elec Plant Acq Adj	77,304,966	45,691,437	31,613,528
40     Nuclear Fuel	0	0	0
41     Prepayments	55,212,927	31,515,120	23,697,807
42     Fuel Stock	93,812,268	55,982,204	42,668,326
43     Material & Supplies	134,619,478	77,896,228	56,723,250
44     Working Capital	73,778,195	38,129,660	42,854,725
45     Weatherization Loans	13,954,127	6,542,910	7,411,217
46     Miscellaneous Rate Base	6,830,322	3,470,584	3,359,737
47			
48     Total Electric Plant	<u>15,691,700,832</u>	<u>9,268,799,928</u>	<u>6,923,153,957</u>
49			
50 Rate Base Deductions:			
51     Accum Prov For Depr	(5,941,617,434)	(3,611,361,433)	(2,328,363,642)
52     Accum Prov For Amort	(376,628,037)	(225,812,263)	(151,038,888)
53     Accum Def Income Taxes	(1,189,950,051)	(660,207,787)	(534,463,629)
54     Unamortized ITC	(12,167,578)	(11,978,787)	(188,791)
55     Customer Adv for Const	(8,801,100)	(3,221,226)	(5,278,589)
56     Customer Service Deposits	0	0	(10,192,203)
57     Misc. Rate Base Deductions	(69,704,783)	(42,010,288)	(46,301,310)
58			
59     Total Rate Base Deductions	<u>(7,598,868,983)</u>	<u>(4,554,591,785)</u>	<u>(3,075,827,052)</u>
60			
61     Total Rate Base	<u>8,092,831,850</u>	<u>4,714,208,143</u>	<u>3,847,326,906</u>
62			
63     Return on Rate Base	7.156%		6.900%
64			
65     Return on Equity	8.019%		7.516%
66     Net Power Costs	894,762,331		379,601,036
67     100 Basis Points in Equity:			
68         Revenue Requirement Impact	66,386,002		31,559,861
69         Rate Base Decrease	(537,416,274)		(264,306,885)

REVISED PROTOCOL				NORMALIZED RESULTS		
Beginning/Ending				TOTAL	OTHER	ADJ TOTAL
FERC ACCT	DESCRIP	BUS FUNC	FACTOR			
70	Sales to Ultimate Customers					
71	440	Residential Sales				
72		0	S	1,156,605,456	666,108,479	499,635,266
73						
74				<u>1,156,605,456</u>	<u>666,108,479</u>	<u>499,635,266</u>
75						
76	442	Commercial & Industrial Sales				
77		0	S	1,834,865,228	1,068,077,754	799,646,696
78		P	SE	-	-	-
79		PT	SG	-	-	-
80						
81						
82				<u>1,834,865,228</u>	<u>1,068,077,754</u>	<u>799,646,696</u>
83						
84	444	Public Street & Highway Lighting				
85		0	S	18,238,528	8,657,180	10,259,755
86		0	SO	-	-	-
87				<u>18,238,528</u>	<u>8,657,180</u>	<u>10,259,755</u>
88						
89	445	Other Sales to Public Authority				
90		0	S	17,060,572	-	18,205,926
91						
92				<u>17,060,572</u>	<u>-</u>	<u>18,205,926</u>
93						
94	448	Interdepartmental				
95		DPW	S	-	-	-
96		GP	SO	-	-	-
97				-	-	-
98						
99	<b>Total Sales to Ultimate Customers</b>			<b><u>3,026,769,784</u></b>	<b><u>1,742,843,413</u></b>	<b><u>1,327,747,643</u></b>
100						
101						
102						
103	447	Sales for Resale-Non NPC				
104		WSF	S	7,833,643	7,833,643	-
105				<u>7,833,643</u>	<u>7,833,643</u>	<u>-</u>
106						
107	447NPC	Sales for Resale-NPC				
108		WSF	SG	777,610,588	459,610,131	909,325,247
109		WSF	SE	(169,492)	(101,093)	0
110		WSF	SG	-	-	-
111				<u>777,441,096</u>	<u>459,509,038</u>	<u>909,325,247</u>
112						
113		Total Sales for Resale		<u>785,274,739</u>	<u>467,342,681</u>	<u>909,325,247</u>
114						
115	449	Provision for Rate Refund				
116		WSF	S	3	-	3
117		WSF	SG	-	-	-
118						
119						
120				<u>3</u>	<u>-</u>	<u>3</u>
121						
122	<b>Total Sales from Electricity</b>			<b><u>3,812,044,526</u></b>	<b><u>2,210,186,094</u></b>	<b><u>2,237,072,892</u></b>
123	450	Forfeited Discounts & Interest				
124		CUST	S	6,180,370	3,696,164	2,484,206
125		CUST	SO	-	-	-
126				<u>6,180,370</u>	<u>3,696,164</u>	<u>2,484,206</u>
127						
128	451	Misc Electric Revenue				
129		CUST	S	7,224,633	2,684,656	4,539,977
130		GP	SG	-	-	-
131		GP	SO	26,537	15,667	10,870
132				<u>7,251,170</u>	<u>2,700,323</u>	<u>4,550,847</u>
133						
134	453	Water Sales				
135		P	SG	38,378	22,683	15,694
136				<u>38,378</u>	<u>22,683</u>	<u>15,694</u>
137						
138	454	Rent of Electric Property				
139		DPW	S	13,970,023	8,320,220	5,649,803
140		T	SG	5,052,709	2,986,426	2,066,283
141		GP	SO	550,678	325,103	225,576
142				<u>19,573,410</u>	<u>11,631,748</u>	<u>7,941,662</u>
143						
144						

REVISED PROTOCOL						
Beginning/Ending						
FERC	DESCRIP	BUS	FACTOR	NORMALIZED RESULTS		
ACCT		FUNC		TOTAL	OTHER	ADJ TOTAL
145						
146	456	Other Electric Revenue				
147		DMSC	S	35,730,603	36,600,469	84,882
148		CUST	CN	-	-	-
149		OTHSE	SE	12,650,762	7,545,545	5,105,217
150		OTHSO	SO	238,556	140,836	97,953
151		OTHSGR	SG	66,492,045	39,300,413	36,689,825
152						
153						
154				115,111,966	83,587,263	41,977,876
155						
156		<b>Total Other Electric Revenues</b>		<b>148,155,293</b>	<b>101,638,181</b>	<b>56,970,286</b>
157						
158		<b>Total Electric Operating Revenues</b>		<b>3,960,199,818</b>	<b>2,311,824,275</b>	<b>2,294,043,178</b>
159						
160		Summary of Revenues by Factor				
161		S		3,097,709,058	1,801,978,564	1,340,506,513
162		CN		-	-	-
163		SE		12,481,270	7,444,452	5,105,217
164		SO		815,771	481,605	334,399
165		SG		849,193,719	501,919,654	948,097,049
166		DGP		-	-	-
167						
168		<b>Total Electric Operating Revenues</b>		<b>3,960,199,818</b>	<b>2,311,824,275</b>	<b>2,294,043,178</b>
169		Miscellaneous Revenues				
170	41160	Gain on Sale of Utility Plant - CR				
171		DPW	S	-	-	-
172		T	SG	-	-	-
173		G	SO	-	-	-
174		T	SG	-	-	-
175		P	SG	-	-	-
176						
177						
178	41170	Loss on Sale of Utility Plant				
179		DPW	S	-	-	-
180		T	SG	-	-	-
181						
182						
183	4118	Gain from Emission Allowances				
184		P	S	-	-	-
185		P	SE	(8,947,548)	(5,336,764)	(3,584,181)
186				(8,947,548)	(5,336,764)	(3,584,181)
187						
188	41181	Gain from Disposition of NOX Credits				
189		P	SE	-	-	-
190						
191						
192	4194	Impact Housing Interest Income				
193		P	SG	-	-	-
194						
195						
196	421	(Gain) / Loss on Sale of Utility Plant				
197		DPW	S	(719,050)	(7,361)	(711,689)
198		T	SG	253	150	104
199		T	SG	-	-	-
200		PTD	CN	44,169	24,036	20,133
201		PTD	SO	2,593,326	1,531,016	57,159
202		P	SG	(192,620)	(113,849)	(75,109)
203				1,726,078	1,433,992	(709,403)
204						
205		<b>Total Miscellaneous Revenues</b>		<b>(7,221,470)</b>	<b>(3,902,772)</b>	<b>(4,293,585)</b>
206		Miscellaneous Expenses				
207	4311	Interest on Customer Deposits				
208		CUST	S	-	-	600,614
209						600,614
210		<b>Total Miscellaneous Expenses</b>		<b>-</b>	<b>-</b>	<b>600,614</b>
211						
212		<b>Net Misc Revenue and Expense</b>		<b>(7,221,470)</b>	<b>(3,902,772)</b>	<b>(3,692,971)</b>
213						

REVISED PROTOCOL				NORMALIZED RESULTS		
Beginning/Ending	DESCRIP	BUS	FACTOR	TOTAL	OTHER	ADJ TOTAL
FERC		FUNC				
ACCT						
214	500	Operation	Supervision & Engineering			
215		P	SG	19,381,164	11,455,322	8,428,402
216		P	SSGCH	1,525,944	912,974	612,616
217				20,907,108	12,368,295	9,041,018
218						
219	501	Fuel Related-Non NPC				
220		P	SE	4,746,497	2,831,048	1,914,608
221		P	SE	-	-	-
222		P	SE	-	-	-
223		P	SSECT	-	-	-
224		P	SSECH	1,628,089	978,264	649,825
225				6,374,586	3,809,311	2,564,433
226						
227	501NPC	Fuel Related-NPC				
228		P	SE	476,667,520	284,308,281	209,146,675
229		P	SE	-	-	-
230		P	SE	-	-	-
231		P	SSECT	-	-	-
232		P	SSECH	51,237,919	30,787,146	20,689,213
233				527,905,439	315,095,427	229,835,888
234						
235		Total Fuel Related		534,280,025	318,904,738	232,400,321
236						
237	502	Steam Expenses				
238		P	SG	29,652,880	17,526,464	12,126,416
239		P	SSGCH	2,103,508	1,258,530	844,977
240				31,756,387	18,784,994	12,971,393
241						
242	503	Steam From Other Sources-Non-NPC				
243		P	SE	-	-	-
244				-	-	-
245						
246	503NPC	Steam From Other Sources-NPC				
247		P	SE	4,815,708	2,872,329	1,344,079
248				4,815,708	2,872,329	1,344,079
249						
250	505	Electric Expenses				
251		P	SG	2,731,459	1,614,441	1,117,018
252		P	SSGCH	1,344,660	804,511	540,149
253				4,076,119	2,418,952	1,657,167
254						
255	506	Misc. Steam Expense				
256		P	SG	38,648,704	22,843,485	15,809,393
257		P	SE	-	-	-
258		P	SSGCH	1,716,733	1,027,123	689,610
259				40,365,437	23,870,608	16,499,003
260						
261	507	Rents				
262		P	SG	576,805	340,923	235,882
263		P	SSGCH	209,993	125,639	84,354
264				786,798	466,562	320,236
265						
266	510	Maint Supervision & Engineering				
267		P	SG	5,028,620	2,972,188	2,056,432
268		P	SSGCH	2,333,522	1,396,148	937,374
269				7,362,143	4,368,336	2,993,806
270						
271						
272						
273	511	Maintenance of Structures				
274		P	SG	19,455,417	11,499,209	7,956,208
275		P	SSGCH	839,262	502,131	337,131
276				20,294,679	12,001,340	8,293,339
277						
278	512	Maintenance of Boiler Plant				
279		P	SG	93,774,057	55,425,566	38,348,492
280		P	SSGCH	2,884,425	1,725,754	1,158,671
281				96,658,483	57,151,320	39,507,163
282						
283	513	Maintenance of Electric Plant				
284		P	SG	32,419,762	19,161,842	13,257,920
285		P	SSGCH	584,531	349,726	234,806
286				33,004,293	19,511,567	13,492,726
287						
288	514	Maintenance of Misc. Steam Plant				
289		P	SG	9,450,345	5,585,668	3,864,677
290		P	SSGCH	2,798,323	1,674,239	1,124,084
291				12,248,667	7,259,906	4,988,761
292						
293						
		<b>Total Steam Power Generation</b>		<b>806,555,847</b>	<b>479,978,948</b>	<b>343,509,012</b>

REVISED PROTOCOL				NORMALIZED RESULTS		
Beginning/Ending				TOTAL	OTHER	ADJ TOTAL
FERC ACCT	DESCRIP	BUS FUNC	FACTOR			
294	517	Operation Super & Engineering				
295		P	SG	-	-	-
296				-	-	-
297						
298	518	Nuclear Fuel Expense				
299		P	SE	-	-	-
300				-	-	-
301						
302						
303	519	Coolants and Water				
304		P	SG	-	-	-
305				-	-	-
306						
307	520	Steam Expenses				
308		P	SG	-	-	-
309				-	-	-
310						
311						
312						
313	523	Electric Expenses				
314		P	SG	-	-	-
315				-	-	-
316						
317	524	Misc. Nuclear Expenses				
318		P	SG	-	-	-
319				-	-	-
320						
321	528	Maintenance Super & Engineering				
322		P	SG	-	-	-
323				-	-	-
324						
325	529	Maintenance of Structures				
326		P	SG	-	-	-
327				-	-	-
328						
329	530	Maintenance of Reactor Plant				
330		P	SG	-	-	-
331				-	-	-
332						
333	531	Maintenance of Electric Plant				
334		P	SG	-	-	-
335				-	-	-
336						
337	532	Maintenance of Misc Nuclear				
338		P	SG	-	-	-
339				-	-	-
340						
341		<b>Total Nuclear Power Generation</b>		-	-	-
342						
343	535	Operation Super & Engineering				
344		P	DGP	-	-	-
345		P	SG	4,954,010	2,928,089	2,061,626
346		P	SG	3,438,832	2,032,537	1,441,217
347						
348				8,392,842	4,960,626	3,502,843
349						
350	536	Water For Power				
351		P	DGP	-	-	-
352		P	SG	154,743	91,461	63,281
353		P	SG	120,608	71,286	49,322
354						
355				275,351	162,747	112,603
356						

REVISED PROTOCOL						
Beginning/Ending						
FERC	DESCRIP	BUS	FACTOR	NORMALIZED RESULTS		
ACCT		FUNC		TOTAL	OTHER	ADJ TOTAL
357	537	Hydraulic Expenses				
358		P	DGP	-	-	-
359		P	SG	4,181,382	2,471,424	1,704,445
360		P	SG	454,238	268,479	185,759
361						
362				<u>4,635,620</u>	<u>2,739,903</u>	<u>1,890,204</u>
363						
364	538	Electric Expenses				
365		P	DGP	-	-	-
366		P	SG	-	-	-
367		P	SG	-	-	-
368						
369				<u>-</u>	<u>-</u>	<u>-</u>
370						
371	539	Misc. Hydro Expenses				
372		P	DGP	-	-	-
373		P	SG	10,322,250	6,101,011	4,155,062
374		P	SG	5,664,709	3,348,151	2,259,717
375						
376						
377				<u>15,986,960</u>	<u>9,449,162</u>	<u>6,414,779</u>
378						
379	540	Rents (Hydro Generation)				
380		P	DGP	-	-	-
381		P	SG	79,317	46,881	32,301
382		P	SG	14,563	8,608	5,955
383						
384				<u>93,880</u>	<u>55,488</u>	<u>38,257</u>
385						
386	541	Maint Supervision & Engineering				
387		P	DGP	-	-	-
388		P	SG	-	-	-
389		P	SG	-	-	-
390						
391				<u>-</u>	<u>-</u>	<u>-</u>
392						
393	542	Maintenance of Structures				
394		P	DGP	-	-	-
395		P	SG	889,394	525,680	363,404
396		P	SG	172,346	101,866	70,480
397						
398				<u>1,061,740</u>	<u>627,546</u>	<u>433,884</u>
399						
400						
401						
402						
403	543	Maintenance of Dams & Waterways				
404		P	DGP	-	-	-
405		P	SG	821,556	485,584	333,127
406		P	SG	241,908	142,981	51,721
407						
408				<u>1,063,463</u>	<u>628,565</u>	<u>384,848</u>
409						
410	544	Maintenance of Electric Plant				
411		P	DGP	-	-	-
412		P	SG	612,996	362,314	246,889
413		P	SG	478,383	282,750	195,633
414						
415				<u>1,091,379</u>	<u>645,065</u>	<u>442,522</u>
416						
417	545	Maintenance of Misc. Hydro Plant				
418		P	DGP	-	-	-
419		P	SG	1,708,788	1,009,987	691,406
420		P	SG	611,883	361,656	250,245
421						
422				<u>2,320,671</u>	<u>1,371,643</u>	<u>941,652</u>
423						
424		<b>Total Hydraulic Power Generation</b>		<u><b>34,921,907</b></u>	<u><b>20,640,746</b></u>	<u><b>14,161,591</b></u>

REVISED PROTOCOL				NORMALIZED RESULTS		
FERC	Beginning/Ending	BUS		TOTAL	OTHER	ADJ TOTAL
ACCT	DESCRIP	FUNC	FACTOR			
425						
426	546	Operation Super & Engineering				
427		P	SG	1,015,147	600,007	413,514
428		P	SSGCT	-	-	-
429				1,015,147	600,007	413,514
430						
431	547	Fuel-Non-NPC				
432		P	SE	-	-	-
433		P	SSECT	-	-	-
434				-	-	-
435						
436	547NPC	Fuel-NPC				
437		P	SE	175,256,651	104,531,807	141,509,951
438		P	SSECT	49,413,053	29,227,739	20,746,173
439				224,669,704	133,759,546	162,256,124
440						
441	548	Generation Expense				
442		P	SG	7,780,822	4,598,889	3,197,983
443		P	SSGCT	10,748,778	6,378,629	1,698,470
444				18,529,600	10,977,518	4,896,453
445						
446	549	Miscellaneous Other				
447		P	SG	3,948,149	2,333,571	5,921,642
448		P	SSGCT	-	-	-
449				3,948,149	2,333,571	5,921,642
450						
451						
452						
453						
454	550	Rents				
455		P	SG	493,629	291,761	201,867
456		P	SSGCT	11,590,986	6,878,419	4,335,688
457				12,084,615	7,170,180	4,537,555
458						
459	551	Maint Supervision & Engineering				
460		P	SG	-	-	-
461				-	-	-
462						
463	552	Maintenance of Structures				
464		P	SG	211,987	125,296	86,691
465		P	SSGCT	177,265	105,194	71,128
466				389,252	230,490	157,819
467						
468	553	Maint of Generation & Electric Plant				
469		P	SG	2,278,176	1,346,526	931,650
470		P	SSGCT	814,960	483,620	325,478
471				3,093,136	1,830,146	1,257,128
472						
473	554	Maintenance of Misc. Other				
474		P	SG	163,174	96,445	66,729
475		P	SSGCT	212,163	125,904	83,305
476				375,337	222,348	150,034
477						
478		<b>Total Other Power Generation</b>		<b>264,104,940</b>	<b>157,123,806</b>	<b>179,590,269</b>
479						
480						
481	555	Purchased Power-Non NPC				
482		DMSC	S	(74,724,465)	(74,724,465)	-
483				(74,724,465)	(74,724,465)	-
484						
485	555NPC	Purchased Power-NPC				
486		P	SG	670,495,948	396,299,556	800,538,416
487		P	SE	147,929,213	88,232,360	34,489,156
488		Seasonal Co P	SSGC	-	-	16,748,551
489			DGP	-	-	-
490				818,425,161	484,531,916	851,776,124
491						
492		<b>Total Purchased Power</b>		<b>743,700,696</b>	<b>409,807,451</b>	<b>851,776,124</b>
493						
494	556	System Control & Load Dispatch				
495		P	SG	2,828,393	1,671,734	1,161,876
496						
497				2,828,393	1,671,734	1,161,876
498						
499						



REVISED PROTOCOL				NORMALIZED RESULTS		
Beginning/Ending				TOTAL	OTHER	ADJ TOTAL
FERC	DESCRIP	BUS	FACTOR			
ACCT		FUNC				
500						
501	557	Other Expenses				
502		P	S	(183,792)	(183,792)	(936,040)
503		P	SG	52,335,732	30,933,263	19,348,689
504		P	SGCT	1,122,425	661,601	460,824
505		P	SE	-	-	-
506		P	SSGCT	-	-	(1,980)
507		P	TROJP	-	-	-
508						
509				53,274,365	31,411,072	18,871,493
510						
511		Embedded Cost Differentials				
512		Company Owned Hyd P	DGP	(100,575,938)	(100,575,938)	-
513		Company Owned Hyd P	SG	100,575,938	59,445,847	41,130,091
514		Mid-C Contract P	MC	(47,328,426)	(41,319,185)	(6,009,241)
515		Mid-C Contract P	SG	47,328,426	27,973,673	19,354,753
516		Existing QF Contracts P	S	41,098,489	30,239,114	10,859,375
517		Existing QF Contracts P	SG	(41,098,489)	(24,291,441)	(16,807,048)
518						
519				-	(48,527,931)	48,527,931
520						
521		<b>Total Other Power Supply</b>		<b>799,803,454</b>	<b>394,362,326</b>	<b>920,337,423</b>
522						
523		<b>Total Production Expense</b>		<b>1,905,386,148</b>	<b>1,052,105,826</b>	<b>1,457,598,295</b>
524						
525						
526		Summary of Production Expense by Factor				
527		S		(33,809,768)	(44,669,143)	9,923,335
528		SG		1,134,398,152	670,490,978	992,909,286
529		SE		809,415,590	482,775,825	388,404,470
530		SNPPH		-	-	-
531		TROJP		-	-	-
532		SGCT		1,122,425	661,601	460,824
533		DGP		(100,575,938)	(100,575,938)	-
534		DEU		-	-	-
535		DEP		-	-	-
536		SNPPS		-	-	-
537		SNPPO		-	-	-
538		DGU		-	-	-
539		MC		(47,328,426)	(41,319,185)	(6,009,241)
540		SSGCT		23,544,153	13,971,766	6,512,089
541		SSECT		49,413,053	29,227,739	20,746,173
542		SSGC		-	-	16,748,551
543		SSGCH		16,340,900	9,776,774	6,563,771
544		SSECH		52,866,008	31,765,409	21,339,038
545		<b>Total Production Expense by Factor</b>		<b>1,905,386,148</b>	<b>1,052,105,826</b>	<b>1,457,598,295</b>
546	560	Operation Supervision & Engineering				
547		T	SG	7,894,401	4,666,020	3,094,375
548						
549				7,894,401	4,666,020	3,094,375
550						
551	561	Load Dispatching				
552		T	SG	7,814,797	4,618,970	3,195,827
553						
554				7,814,797	4,618,970	3,195,827
555	562	Station Expense				
556		T	SG	372,431	220,127	152,304
557						
558				372,431	220,127	152,304
559						
560	563	Overhead Line Expense				
561		T	SG	2,302,621	1,360,974	623,811
562						
563				2,302,621	1,360,974	623,811
564						
565	564	Underground Line Expense				
566		T	SG	-	-	-
567						
568				-	-	-
569						

REVISED PROTOCOL				NORMALIZED RESULTS		
Beginning/Ending				TOTAL	OTHER	ADJ TOTAL
FERC ACCT	DESCRIP	BUS FUNC	FACTOR			
570	565	Transmission of Electricity by Others				
571		T	SG	-	-	-
572		T	SE	-	-	-
573				-	-	-
574						
575	565NPC	Transmission of Electricity by Others-NPC				
576		T	SG	92,845,116	54,876,511	43,678,925
577		T	SE	3,542,299	2,112,804	35,142
578				96,387,415	56,989,315	43,714,067
579						
580		Total Transmission of Electricity by Others		96,387,415	56,989,315	43,714,067
581						
582	566	Misc. Transmission Expense				
583		T	SG	(237,277)	(140,244)	717,612
584						
585				(237,277)	(140,244)	717,612
586						
587	567	Rents - Transmission				
588		T	SG	1,334,472	788,745	545,726
589						
590				1,334,472	788,745	545,726
591						
592	568	Maint Supervision & Engineering				
593		T	SG	15,662	9,257	6,405
594						
595				15,662	9,257	6,405
596						
597	569	Maintenance of Structures				
598		T	SG	2,988,475	1,766,351	1,222,124
599						
600				2,988,475	1,766,351	1,222,124
601						
602	570	Maintenance of Station Equipment				
603		T	SG	10,207,533	6,033,207	4,174,326
604						
605				10,207,533	6,033,207	4,174,326
606						
607	571	Maintenance of Overhead Lines				
608		T	SG	10,924,343	6,456,881	4,467,462
609						
610				10,924,343	6,456,881	4,467,462
611						
612	572	Maintenance of Underground Lines				
613		T	SG	-	-	-
614						
615				-	-	-
616						
617	573	Maint of Misc. Transmission Plant				
618		T	SG	376,109	222,301	153,808
619						
620				376,109	222,301	153,808
621						
622		<b>Total Transmission Expense</b>		<b>140,380,981</b>	<b>82,991,904</b>	<b>62,067,849</b>
623						
624		Summary of Transmission Expense by Factor				
625		SE		3,542,299	2,112,804	35,142
626		SG		136,838,682	80,879,100	62,032,706
627		SNPT		-	-	-
628		Total Transmission Expense by Factor		140,380,981	82,991,904	62,067,849
629	580	Operation Supervision & Engineering				
630		DPW	S	373,352	162,549	212,683
631		DPW	SNPD	23,678,675	12,989,893	9,434,460
632				24,052,027	13,152,442	9,647,143
633						
634	581	Load Dispatching				
635		DPW	S	-	-	-
636		DPW	SNPD	12,660,038	6,945,175	5,766,619
637				12,660,038	6,945,175	5,766,619
638						
639	582	Station Expense				
640		DPW	S	3,007,744	1,815,430	1,196,701
641		DPW	SNPD	44,005	24,141	19,899
642				3,051,748	1,839,571	1,216,600
643						

REVISED PROTOCOL				NORMALIZED RESULTS		
Beginning/Ending						
FERC	DESCRIP	BUS	FACTOR	TOTAL	OTHER	ADJ TOTAL
ACCT		FUNC				
644	583	Overhead Line Expenses				
645		DPW	S	17,434,980	10,554,466	7,983,579
646		DPW	SNPD	(782,598)	(429,326)	(397,220)
647				16,652,382	10,125,140	7,586,359
648						
649	584	Underground Line Expense				
650		DPW	S	1,066,664	774,239	292,472
651		DPW	SNPD	-	-	-
652				1,066,664	774,239	292,472
653						
654	585	Street Lighting & Signal Systems				
655		DPW	S	-	-	-
656		DPW	SNPD	211,201	115,863	96,820
657				211,201	115,863	96,820
658						
659	586	Meter Expenses				
660		DPW	S	4,080,719	2,769,886	1,318,569
661		DPW	SNPD	1,211,880	664,825	550,708
662				5,292,599	3,434,711	1,869,277
663						
664	587	Customer Installation Expenses				
665		DPW	S	34,494	10,610	24,045
666		DPW	SNPD	-	-	-
667				34,494	10,610	24,045
668						
669	588	Misc. Distribution Expenses				
670		DPW	S	1,446,798	742,414	707,098
671		DPW	SNPD	5,714,653	3,135,004	2,647,816
672				7,161,451	3,877,418	3,354,914
673						
674	589	Rents				
675		DPW	S	3,258,645	2,885,058	373,588
676		DPW	SNPD	170,414	93,487	76,926
677				3,429,059	2,978,545	450,514
678						
679	590	Maint Supervision & Engineering				
680		DPW	S	909,384	361,264	548,119
681		DPW	SNPD	5,090,567	2,792,636	2,324,026
682				5,999,951	3,153,900	2,872,146
683						
684	591	Maintenance of Structures				
685		DPW	S	1,611,711	837,541	774,169
686		DPW	SNPD	223,832	122,792	101,040
687				1,835,543	960,333	875,209
688						
689	592	Maintenance of Station Equipment				
690		DPW	S	9,788,627	6,120,477	3,684,644
691		DPW	SNPD	2,337,128	1,282,126	1,067,138
692				12,125,755	7,402,603	4,751,783
693	593	Maintenance of Overhead Lines				
694		DPW	S	85,563,380	50,129,511	35,409,691
695		DPW	SNPD	7,697,861	4,222,972	3,675,832
696				93,261,241	54,352,483	39,085,523
697						
698	594	Maintenance of Underground Lines				
699		DPW	S	21,982,334	9,655,747	12,383,762
700		DPW	SNPD	106,326	58,329	48,214
701				22,088,660	9,714,076	12,431,977
702						
703	595	Maintenance of Line Transformers				
704		DPW	S	17,282	17,282	(0)
705		DPW	SNPD	315,788	173,238	144,048
706				333,071	190,521	144,048
707						
708	596	Maint of Street Lighting & Signal Sys.				
709		DPW	S	4,302,921	1,769,613	2,537,562
710		DPW	SNPD	2,948	1,617	1,340
711				4,305,869	1,771,230	2,538,902
712						

REVISED PROTOCOL				NORMALIZED RESULTS		
Beginning/Ending				TOTAL	OTHER	ADJ TOTAL
FERC ACCT	DESCRIP	BUS FUNC	FACTOR			
713	597	Maintenance of Meters				
714		DPW	S	3,548,906	2,189,382	1,368,864
715		DPW	SNPD	1,653,866	907,295	753,825
716				<u>5,202,772</u>	<u>3,096,677</u>	<u>2,122,688</u>
717						
718	598	Maint of Misc. Distribution Plant				
719		DPW	S	2,089,797	853,039	1,239,159
720		DPW	SNPD	(1,348,916)	(740,002)	(796,418)
721				<u>740,881</u>	<u>113,037</u>	<u>442,741</u>
722						
723		<b>Total Distribution Expense</b>		<b><u>219,505,406</u></b>	<b><u>124,008,575</u></b>	<b><u>95,569,781</u></b>
724						
725						
726		Summary of Distribution Expense by Factor				
727		S		160,517,739	91,648,509	70,054,707
728		SNPD		58,987,668	32,360,066	25,515,074
729						
730		<b>Total Distribution Expense by Factor</b>		<b><u>219,505,406</u></b>	<b><u>124,008,575</u></b>	<b><u>95,569,781</u></b>
731						
732	901	Supervision				
733		CUST	S	4,462,213	4,081,297	383,634
734		CUST	CN	4,349,774	2,367,090	1,997,390
735				<u>8,811,987</u>	<u>6,448,387</u>	<u>2,381,024</u>
736						
737	902	Meter Reading Expense				
738		CUST	S	26,932,114	14,528,407	12,216,861
739		CUST	CN	667,943	363,486	262,556
740				<u>27,600,057</u>	<u>14,891,893</u>	<u>12,479,417</u>
741						
742	903	Customer Receipts & Collections				
743		CUST	S	5,743,695	3,112,085	2,651,207
744		CUST	CN	50,966,700	27,735,408	22,022,571
745				<u>56,710,396</u>	<u>30,847,493</u>	<u>24,673,778</u>
746						
747	904	Uncollectible Accounts				
748		CUST	S	8,388,718	5,378,905	3,009,813
749		P	SG	-	-	-
750		CUST	CN	5,271,243	2,868,541	110,051
751				<u>13,659,961</u>	<u>8,247,446</u>	<u>3,119,864</u>
752						
753	905	Misc. Customer Accounts Expense				
754		CUST	S	34,026	6,900	27,145
755		CUST	CN	775,960	422,267	354,434
756				<u>809,986</u>	<u>429,167</u>	<u>381,579</u>
757						
758		<b>Total Customer Accounts Expense</b>		<b><u>107,592,387</u></b>	<b><u>60,864,386</u></b>	<b><u>43,035,661</u></b>
759						
760		Summary of Customer Accts Exp by Factor				
761		S		45,560,766	27,107,594	18,288,660
762		CN		62,031,621	33,756,792	24,747,002
763		SG		-	-	-
764		<b>Total Customer Accounts Expense by Factor</b>		<b><u>107,592,387</u></b>	<b><u>60,864,386</u></b>	<b><u>43,035,661</u></b>
765						
766	907	Supervision				
767		CUST	S	-	-	-
768		CUST	CN	618,961	336,830	283,431
769				<u>618,961</u>	<u>336,830</u>	<u>283,431</u>
770						
771	908	Customer Assistance				
772		CUST	S	39,081,131	11,856,519	3,803,569
773		CUST	CN	4,490,990	2,443,938	2,059,847
774						
775						
776				<u>43,572,122</u>	<u>14,300,457</u>	<u>5,863,416</u>
777						

REVISED PROTOCOL				NORMALIZED RESULTS		
Beginning/Ending				TOTAL	OTHER	ADJ TOTAL
FERC ACCT	DESCRIP	BUS FUNC	FACTOR			
778	909	Informational & Instructional Adv				
779		CUST	S	948,206	446,490	301,490
780		CUST	CN	4,211,966	2,292,096	1,788,605
781				5,160,172	2,738,586	2,090,096
782						
783	910	Misc. Customer Service				
784		CUST	S	(17,666)	(42,561)	24,895
785		CUST	CN	(126,438)	(68,806)	20,388
786						
787				(144,104)	(111,367)	45,283
788						
789		<b>Total Customer Service Expense</b>		<b>49,207,150</b>	<b>17,264,507</b>	<b>8,282,226</b>
790						
791						
792		Summary of Customer Service Exp by Factor				
793		S		40,011,671	12,260,448	4,129,955
794		CN		9,195,479	5,004,059	4,152,271
795						
796		<b>Total Customer Service Expense by Factor</b>		<b>49,207,150</b>	<b>17,264,507</b>	<b>8,282,226</b>
797						
798						
799	911	Supervision				
800		CUST	S	-	-	-
801		CUST	CN	-	-	-
802				-	-	-
803						
804	912	Demonstration & Selling Expense				
805		CUST	S	-	-	-
806		CUST	CN	-	-	-
807				-	-	-
808						
809	913	Advertising Expense				
810		CUST	S	-	-	-
811		CUST	CN	-	-	-
812				-	-	-
813						
814	916	Misc. Sales Expense				
815		CUST	S	-	-	-
816		CUST	CN	-	-	-
817				-	-	-
818						
819		<b>Total Sales Expense</b>		<b>-</b>	<b>-</b>	<b>-</b>
820						
821						
822		Total Sales Expense by Factor				
823		S		-	-	-
824		CN		-	-	-
825		<b>Total Sales Expense by Factor</b>		<b>-</b>	<b>-</b>	<b>-</b>
826						
827		<b>Total Customer Service Exp Including Sales</b>		<b>49,207,150</b>	<b>17,264,507</b>	<b>8,282,226</b>
828	920	Administrative & General Salaries				
829		PTD	S	806,456	145,600	667,588
830		CUST	CN	-	-	-
831		PTD	SO	114,691,119	67,709,944	33,118,511
832				115,497,575	67,855,544	33,786,099
833						
834	921	Office Supplies & expenses				
835		PTD	S	(714,289)	22,602	(736,892)
836		CUST	CN	-	-	-
837		PTD	SO	11,962,140	7,062,062	4,379,936
838				11,247,850	7,084,665	3,643,044
839						
840	922	A&G Expenses Transferred				
841		PTD	S	-	-	-
842		CUST	CN	-	-	-
843		PTD	SO	(22,038,974)	(13,011,101)	(8,704,848)
844				(22,038,974)	(13,011,101)	(8,704,848)
845						

REVISED PROTOCOL				NORMALIZED RESULTS		
Beginning/Ending				TOTAL	OTHER	ADJ TOTAL
FERC ACCT	DESCRIP	BUS FUNC	FACTOR			
846	923	Outside Services				
847		PTD	S	(107,593)	(30,836)	28,474
848		CUST	CN	-	-	-
849		PTD	SO	11,653,878	6,880,074	4,677,875
850				11,546,285	6,849,238	4,706,349
851						
852	924	Property Insurance				
853		PTD	SO	23,255,922	13,729,548	9,526,375
854				23,255,922	13,729,548	9,526,375
855						
856	925	Injuries & Damages				
857		PTD	SO	12,558,145	7,413,925	5,144,221
858				12,558,145	7,413,925	5,144,221
859						
860	926	Employee Pensions & Benefits				
861		LABOR	S	-	-	-
862		CUST	CN	-	-	-
863		LABOR	SO	-	-	-
864				-	-	-
865						
866	927	Franchise Requirements				
867		DMSC	S	-	-	-
868		DMSC	SO	-	-	-
869				-	-	-
870						
871	928	Regulatory Commission Expense				
872		DMSC	S	7,311,221	4,074,626	3,236,595
873		CUST	CN	-	-	-
874		DMSC	SO	1,286	759	527
875		FERC	SG	2,488,588	1,470,891	55,223
876				9,801,095	5,546,276	3,292,345
877						
878	929	Duplicate Charges				
879		LABOR	S	-	-	-
880		LABOR	SO	(6,681,087)	(3,944,299)	(2,740,414)
881				(6,681,087)	(3,944,299)	(2,740,414)
882						
883	930	Misc General Expenses				
884		PTD	S	12,918,761	7,862,691	5,056,069
885		CUST	CN	6,280	3,417	2,862
886		LABOR	SO	10,997,190	6,492,387	10,662,426
887				23,922,231	14,358,496	15,721,358
888						
889	931	Rents				
890		PTD	S	453,705	453,458	247
891		PTD	SO	6,704,807	3,958,302	2,746,505
892				7,158,512	4,411,760	2,746,752
893						
894	935	Maintenance of General Plant				
895		G	S	38,378	38,187	192
896		CUST	CN	19,785	10,767	9,018
897		G	SO	23,508,588	13,878,713	9,644,916
898				23,566,750	13,927,667	9,654,126
899						
900		<b>Total Administrative &amp; General Expense</b>		<b>209,834,305</b>	<b>124,221,720</b>	<b>76,775,407</b>
901						
902		Summary of A&G Expense by Factor				
903		S		20,706,638	12,566,329	8,252,274
904		SO		186,613,015	110,170,316	68,456,030
905		SG		2,488,588	1,470,891	55,223
906		CN		26,065	14,184	11,881
907		Total A&G Expense by Factor		209,834,305	124,221,720	76,775,407
908						
909		<b>Total O&amp;M Expense</b>		<b>2,631,906,377</b>	<b>1,461,456,917</b>	<b>1,743,329,220</b>

REVISED PROTOCOL				NORMALIZED RESULTS			
Beginning/Ending				TOTAL	OTHER	ADJ TOTAL	
FERC ACCT	DESCRIP	BUS FUNC	FACTOR				
910	403SP	Steam Depreciation					
911		P	SG	37,795,528	22,339,212	15,456,316	
912		P	SG	40,799,838	24,114,923	16,684,916	
913		P	SG	55,940,358	33,063,793	14,604,129	
914		P	SSGCH	9,023,376	5,398,693	3,046,712	
915				143,559,100	84,916,620	49,792,073	
916							
917	403NP	Nuclear Depreciation					
918		P	SG	-	-	-	
919				-	-	-	
920							
921	403HP	Hydro Depreciation					
922		P	SG	5,125,231	3,029,290	2,095,941	
923		P	SG	1,212,849	716,859	495,989	
924		P	SG	5,345,033	3,159,205	2,341,805	
925		P	SG	1,486,260	878,461	1,092,621	
926				13,169,373	7,783,815	6,026,356	
927							
928	403OP	Other Production Depreciation					
929		P	SG	40,731	24,074	16,657	
930		P	SG	22,160,712	13,098,185	17,344,837	
931		P	SSGCT	3,172,392	1,882,587	1,295,971	
932		P	SSGCH	-	-	-	
933				25,373,835	15,004,847	18,657,465	
934							
935	403TP	Transmission Depreciation					
936		T	SG	12,311,592	7,276,820	5,034,772	
937		T	SG	13,383,224	7,910,213	5,473,011	
938		T	SG	30,696,067	18,143,044	13,588,886	
939				56,390,884	33,330,078	24,096,669	
940							
941							
942							
943	403	Distribution Depreciation					
944	360	Land & Land Rights	DPW	S	274,192	157,325	116,867
945	361	Structures	DPW	S	892,615	428,091	464,524
946	362	Station Equipment	DPW	S	14,026,086	7,799,231	12,271,954
947	363	Storage Battery Eq	DPW	S	142,101	-	142,101
948	364	Poles & Towers	DPW	S	33,687,885	23,815,146	10,505,282
949	365	OH Conductors	DPW	S	16,371,525	11,455,008	4,916,517
950	366	UG Conduit	DPW	S	6,353,010	3,180,603	3,172,407
951	367	UG Conductor	DPW	S	13,432,293	5,158,385	8,273,908
952	368	Line Trans	DPW	S	22,802,924	15,340,948	7,461,976
953	369	Services	DPW	S	9,554,679	5,867,193	3,687,486
954	370	Meters	DPW	S	6,465,563	3,661,967	2,803,596
955	371	Inst Cust Prem	DPW	S	379,851	170,117	209,734
956	372	Leased Property	DPW	S	1,293	127	1,166
957	373	Street Lighting	DPW	S	2,337,770	937,664	1,400,105
958				126,721,786	77,971,805	55,427,623	
959							
960	403GP	General Depreciation					
961		G-SITUS	S	12,999,788	8,954,864	3,925,358	
962		G-DGP	SG	474,746	280,601	194,145	
963		G-DGU	SG	824,142	487,112	337,029	
964		P	SE	33,856	20,193	13,538	
965		CUST	CN	1,339,978	729,199	596,429	
966		G-SG	SG	4,821,660	2,849,863	1,874,821	
967		PTD	SO	18,253,418	10,776,230	7,441,919	
968		G-SG	SSGCT	14,780	8,771	5,894	
969		G-SG	SSGCH	184,405	110,330	71,293	
970				38,946,773	24,217,164	14,460,426	
971							
972	403GV0	General Vehicles					
973		G-SG	SG	-	-	-	
974				-	-	-	
975							
976	403MP	Mining Depreciation					
977		P	SE	-	-	130,664	
978				-	-	130,664	
979							

REVISED PROTOCOL				NORMALIZED RESULTS		
Beginning/Ending				TOTAL	OTHER	ADJ TOTAL
FERC ACCT	DESCRIP	BUS FUNC	FACTOR			
980	403EP	Experimental Plant Depreciation				
981		P	SG	-	-	-
982		P	SG	-	-	-
983				-	-	-
984	4031	ARO Depreciation				
985		P	S	-	-	-
986				-	-	-
987						
988						
989		<b>Total Depreciation Expense</b>		<b>404,161,750</b>	<b>243,224,329</b>	<b>168,591,276</b>
990						
991	Summary	S		139,721,573	86,926,669	59,352,981
992		DGP		-	-	-
993		DGU		-	-	-
994		SG		232,417,972	137,371,656	96,635,875
995		SO		18,253,418	10,776,230	7,441,919
996		CN		1,339,978	729,199	596,429
997		SE		33,856	20,193	144,202
998		SSGCH		9,207,781	5,509,023	3,118,005
999		SSGCT		3,187,172	1,891,358	1,301,865
1000		<b>Total Depreciation Expense By Factor</b>		<b>404,161,750</b>	<b>243,224,329</b>	<b>168,591,276</b>
1001						
1002	404GP	Amort of LT Plant - Capital Lease Gen				
1003		I-SITUS	S	1,004,358	1,003,634	725
1004		I-SG	SG	-	-	-
1005		PTD	SO	1,915,977	1,131,131	784,846
1006		I-DGU	SG	-	-	-
1007		CUST	CN	203,325	110,647	92,678
1008		I-DGP	SG	-	-	-
1009				3,123,661	2,245,412	878,249
1010						
1011	404SP	Amort of LT Plant - Cap Lease Steam				
1012		P	SG	-	-	-
1013		P	SG	-	-	-
1014				-	-	-
1015						
1016	404IP	Amort of LT Plant - Intangible Plant				
1017		I-SITUS	S	46,386	44,755	361,147
1018		P	SE	3,248	1,937	1,311
1019		I-SG	SG	6,375,894	3,768,500	2,607,394
1020		PTD	SO	30,687,950	18,117,178	12,618,405
1021		CUST	CN	4,667,692	2,540,097	2,127,595
1022		I-SG	SG	2,388,648	1,411,821	1,258,271
1023		I-SG	SG	329,958	195,023	134,935
1024		I-DGP	SG	-	-	-
1025		I-SG	SSGCT	-	-	(10,008)
1026		I-SG	SSGCH	5,777	3,456	2,321
1027		I-DGU	SG	18,380	10,864	7,516
1028				44,523,934	26,093,631	19,108,887
1029						
1030	404MP	Amort of LT Plant - Mining Plant				
1031		P	SE	-	-	-
1032				-	-	-
1033						
1034	404OP	Amort of LT Plant - Other Plant				
1035		P	SSGCT	284,182	168,642	115,540
1036				284,182	168,642	115,540
1037						
1038						
1039	404HP	Amortization of Other Electric Plant				
1040		P	SG	2,240	1,324	916
1041		P	SG	37,992	22,456	15,537
1042		P	SG	-	-	651,362
1043				40,232	23,779	667,815
1044						
1045		<b>Total Amortization of Limited Term Plant</b>		<b>47,972,008</b>	<b>28,531,463</b>	<b>20,770,491</b>
1046						
1047						
1048	405	Amortization of Other Electric Plant				
1049		GP	S	-	-	-
1050				-	-	-
1051				-	-	-
1052						



REVISED PROTOCOL				NORMALIZED RESULTS		
Beginning/Ending				TOTAL	OTHER	ADJ TOTAL
FERC ACCT	DESCRIP	BUS FUNC	FACTOR			
1053	406	Amortization of Plant Acquisition Adj				
1054		P	S	-	-	-
1055		P	SG	-	-	-
1056		P	SG	-	-	-
1057		P	SG	5,479,353	3,238,595	2,240,757
1058		P	SO	-	-	-
1059				<u>5,479,353</u>	<u>3,238,595</u>	<u>2,240,757</u>
1060	407	Amort of Prop Losses, Unrec Plant, etc				
1061		DPW	S	9,006,244	9,006,244	-
1062		GP	SO	-	-	-
1063		P	SG-P	156,026	92,220	63,806
1064		P	SE	-	-	-
1065		P	SG	333,105	196,883	136,222
1066		P	TROJP	1,674,863	991,308	683,555
1067				<u>11,170,237</u>	<u>10,286,654</u>	<u>883,583</u>
1068						
1069		<b>Total Amortization Expense</b>		<b><u>64,621,598</u></b>	<b><u>42,056,713</u></b>	<b><u>23,894,832</u></b>
1070						
1071						
1072						
1073		Summary of Amortization Expense by Factor				
1074		S		10,056,988	10,054,632	361,872
1075		SE		3,248	1,937	1,311
1076		TROJP		1,674,863	991,308	683,555
1077		DGP		-	-	-
1078		DGU		-	-	-
1079		SO		32,603,927	19,248,309	13,403,250
1080		SSGCT		284,182	168,642	105,532
1081		SSGCH		5,777	3,456	2,321
1082		CN		4,871,018	2,650,744	2,220,274
1083		SG		14,965,570	8,845,465	7,052,911
1084		<b>Total Amortization Expense by Factor</b>		<b><u>64,465,573</u></b>	<b><u>41,964,494</u></b>	<b><u>23,831,026</u></b>
1085	408	Taxes Other Than Income				
1086		DMSC	S	21,613,619	21,750,133	(136,514)
1087		GP	GPS	71,176,714	42,020,441	31,490,934
1088		GP	SO	8,434,661	4,979,552	3,455,109
1089		P	SE	399,897	238,518	161,378
1090		P	SG	-	-	-
1091		DMSC	OPRV-ID	-	-	-
1092		GP	EXCTAX	-	-	-
1093		GP	SG	-	-	-
1094						
1095						
1096						
1097		<b>Total Taxes Other Than Income</b>		<b><u>101,624,890</u></b>	<b><u>68,988,644</u></b>	<b><u>34,970,907</u></b>
1098						
1099						
1100	41140	Deferred Investment Tax Credit - Fed				
1101		PTD	DGU	(5,854,860)	(1,010,062)	(4,844,798)
1102						
1103				<u>(5,854,860)</u>	<u>(1,010,062)</u>	<u>(4,844,798)</u>
1104						
1105	41141	Deferred Investment Tax Credit - Idaho				
1106		PTD	DGU	-	-	-
1107						
1108						
1109						
1110		<b>Total Deferred ITC</b>		<b><u>(5,854,860)</u></b>	<b><u>(1,010,062)</u></b>	<b><u>(4,844,798)</u></b>
1111						

REVISED PROTOCOL						
Beginning/Ending						
FERC	DESCRIP	BUS	FACTOR	NORMALIZED RESULTS		
ACCT		FUNC		TOTAL	OTHER	ADJ TOTAL
1112						
1113	427	Interest on Long-Term Debt				
1114		GP	S	-	-	16,937,161
1115		GP	SNP	259,660,776	150,133,876	109,526,900
1116				<u>259,660,776</u>	<u>150,133,876</u>	<u>126,464,060</u>
1117						
1118	428	Amortization of Debt Disc & Exp				
1119		GP	SNP	8,083,801	4,673,992	3,409,809
1120				<u>8,083,801</u>	<u>4,673,992</u>	<u>3,409,809</u>
1121						
1122	429	Amortization of Premium on Debt				
1123		GP	SNP	(86,967)	(50,284)	(36,684)
1124				<u>(86,967)</u>	<u>(50,284)</u>	<u>(36,684)</u>
1125						
1126	431	Other Interest Expense				
1127		NUTIL	OTH	-	-	-
1128		GP	SO	-	-	-
1129		GP	SNP	27,700,405	16,016,162	11,684,242
1130				<u>27,700,405</u>	<u>16,016,162</u>	<u>11,684,242</u>
1131						
1132	432	AFUDC - Borrowed				
1133		GP	SNP	(29,342,232)	(16,965,454)	(12,376,778)
1134				<u>(29,342,232)</u>	<u>(16,965,454)</u>	<u>(12,376,778)</u>
1135						
1136		Total Elec. Interest Deductions for Tax		<u>266,015,782</u>	<u>153,808,292</u>	<u>129,144,650</u>
1137						
1138		Non-Utility Portion of Interest				
1139		427 NUTIL	NUTIL	-	-	-
1140		428 NUTIL	NUTIL	-	-	-
1141		429 NUTIL	NUTIL	-	-	-
1142		431 NUTIL	NUTIL	-	-	-
1143						
1144		Total Non-utility Interest		<u>-</u>	<u>-</u>	<u>-</u>
1145						
1146		Total Interest Deductions for Tax		<u>266,015,782</u>	<u>153,808,292</u>	<u>129,144,650</u>
1147						
1148						
1149	419	Interest & Dividends				
1150		GP	S	-	-	-
1151		GP	SNP	(28,231,167)	(16,323,045)	(11,908,122)
1152		Total Operating Deductions for Tax		<u>(28,231,167)</u>	<u>(16,323,045)</u>	<u>(11,908,122)</u>
1153						
1154						
1155	41010	Deferred Income Tax - Federal-DR				
1156		GP	S	269,303,395	177,074,748	92,228,647
1157		P	TROJD	10,994	6,509	4,485
1158		PT	DGP	1,828	1,828	-
1159		LABOR	SO	30,018,717	17,722,084	12,296,633
1160		GP	SNP	23,980	13,865	10,115
1161		P	SE	12,333,573	7,356,358	6,337,412
1162		PT	SG	1,951,863	1,153,657	243,404
1163		GP	GPS	6,977,422	4,119,245	2,858,177
1164		DITEXP	DITEXP	-	-	14,472,321
1165		CUST	BADDEBT	44,508	26,872	17,635
1166		CUST	CN	17,863	9,721	8,142
1167		P	SGCT	-	-	-
1168		DPW	SNPD	46,618	25,574	21,044
1169				<u>320,730,761</u>	<u>207,510,462</u>	<u>128,498,015</u>
1170						

REVISED PROTOCOL				NORMALIZED RESULTS		
Beginning/Ending				TOTAL	OTHER	ADJ TOTAL
FERC ACCT	DESCRIP	BUS FUNC	FACTOR			
1171						
1172						
1173	41110	Deferred Income Tax - Federal-CR				
1174		GP	S	(238,854,503)	(156,784,269)	(82,070,234)
1175		P	SE	(6,097,659)	(3,636,948)	(3,831,004)
1176		PT	DGP	(297,114)	(297,114)	-
1177		GP	SNP	(1,338,507)	(773,914)	(564,592)
1178		PT	SG	(7,886,615)	(4,661,418)	(3,225,197)
1179		GP	GPS	(112,763)	(66,572)	(46,191)
1180		LABOR	SO	(46,077,559)	(27,202,707)	(18,874,852)
1181		PT	SNPD	(682,368)	(374,341)	(308,027)
1182		CUST	CN	-	-	-
1183		P	SSGCT	-	-	-
1184		DITEXP	DITEXP	-	-	-
1185		P	TROJD	(337,380)	(199,735)	(137,645)
1186		P	SSGCH	(267,166)	(159,846)	(107,320)
1187						
1188						
1189				(301,951,634)	(194,156,864)	(109,165,062)
1190						
1191		<b>Total Deferred Income Taxes</b>		<b>18,779,128</b>	<b>13,353,598</b>	<b>19,332,953</b>
1192	SCHMAF	Additions - Flow Through				
1193		SCHMAF	S	-	-	-
1194		SCHMAF	SNP	-	-	-
1195		SCHMAF	SO	-	-	-
1196		SCHMAF	SE	-	-	-
1197		SCHMAF	TROJP	-	-	-
1198		SCHMAF	SG	-	-	-
1199				-	-	-
1200						
1201	SCHMAP	Additions - Permanent				
1202		P	S	-	-	-
1203		P	SE	(222,128)	(132,488)	(89,640)
1204		LABOR	SNP	1,813,163	1,048,357	764,806
1205		SCHMAP-SO	SO	8,185,819	4,832,644	3,353,175
1206		SCHMAP	SG	31	18	13
1207		DPW	BADDEBT	4,229,804	2,553,820	1,675,984
1208				14,006,689	8,302,351	5,704,338
1209						
1210	SCHMAT	Additions - Temporary				
1211		SCHMAT-SITUS	S	22,771,641	17,990,942	4,780,699
1212		P	SSGCH	703,974	421,188	282,786
1213		DPW	CIAC	91,258,234	50,063,388	41,194,846
1214		SCHMAT-SNP	SNP	54,347,184	31,423,126	22,924,057
1215		P	TROJD	994,997	589,057	405,940
1216		P	SG	-	-	-
1217		SCHMAT-SE	SE	11,233,462	6,700,197	8,144,049
1218		P	SG	12,947,849	7,652,882	5,294,966
1219		SCHMAT-GPS	GPS	(18,389,732)	(10,856,706)	(7,533,026)
1220		SCHMAT-SO	SO	25,211,642	14,884,142	10,327,500
1221		SCHMAT-SNP	SNPD	9,356,962	5,133,139	4,223,823
1222		CUST	CN	-	-	-
1223		P	SSGCT	-	-	-
1224		BOOKDEPR	SCHMDEXP	446,010,730	268,409,023	185,054,417
1225				656,446,944	392,410,380	275,100,058
1226						
1227		<b>TOTAL SCHEDULE - M ADDITIONS</b>		<b>670,453,633</b>	<b>400,712,730</b>	<b>280,804,396</b>
1228						

REVISED PROTOCOL				NORMALIZED RESULTS		
Beginning/Ending				TOTAL	OTHER	ADJ TOTAL
FERC ACCT	DESCRIP	BUS FUNC	FACTOR			
1229	SCHMDF	Deductions - Flow Through				
1230		SCHMDF	S	-	-	-
1231		SCHMDF	DGP	-	-	-
1232		SCHMDF	DGU	-	-	-
1233				-	-	-
1234	SCHMDP	Deductions - Permanent				
1235		SCHMDP	S	-	-	-
1236		P	SE	10,352,252	6,174,600	4,177,653
1237		PTD	SNP	391,512	226,369	165,143
1238		SCHMDP	IBT	-	-	-
1239		P	SG	6,654,951	3,933,438	2,721,513
1240		SCHMDP-SO	SO	21,236,827	12,537,539	8,699,288
1241				38,635,542	22,871,945	15,763,597
1242						
1243	SCHMDT	Deductions - Temporary				
1244		GP	S	14,057,740	12,851,765	1,205,975
1245		DPW	BADDEBT	117,280	70,810	46,470
1246		SCHMDT-SNP	SNP	51,600,787	29,835,181	21,765,606
1247		SCHMDT	CN	47,067	25,613	21,454
1248		SCHMDT	TROJD	28,969	17,150	11,819
1249		CUST	DGP	4,817	4,817	-
1250		P	SE	16,445,305	9,808,800	10,220,686
1251		SCHMDT-SG	SG	6,289,230	3,717,277	2,571,953
1252		SCHMDT-GPS	GPS	48,276,253	28,500,746	19,775,507
1253		SCHMDT-SO	SO	30,454,307	17,979,242	12,475,065
1254		TAXDEPR	TAXDEPR	535,141,236	322,047,714	262,948,558
1255		DPW	SNPD	122,836	67,387	55,449
1256				702,585,827	424,926,502	331,098,543
1257						
1258		TOTAL SCHEDULE - M DEDUCTIONS		741,221,369	447,798,448	346,862,139
1259						
1260		TOTAL SCHEDULE - M ADJUSTMENTS		(70,767,737)	(47,085,717)	(66,057,743)
1261						
1262						
1263						
1264	40911	State Income Taxes				
1265		IBT	IBT	20,418,493	14,103,672	6,429,720
1266		IBT	IBT	-	-	-
1267		REC P	SG	-	-	(402,409)
1268		IBT	IBT	-	-	-
1269		Total State Tax Expense		20,418,493	14,103,672	6,027,310
1270						
1271						
1272		Calculation of Taxable Income:				
1273		Operating Revenues		3,960,199,818	2,311,824,275	2,294,043,178
1274		Operating Deductions:				
1275		O & M Expenses		2,631,906,377	1,461,456,917	1,743,329,220
1276		Depreciation Expense		404,161,750	243,224,329	168,591,276
1277		Amortization Expense		64,621,598	42,056,713	23,894,832
1278		Taxes Other Than Income		101,624,890	68,988,644	34,970,907
1279		Interest & Dividends (AFUDC-Equity)		(28,231,167)	(16,323,045)	(11,908,122)
1280		Misc Revenue & Expense		(7,221,470)	(3,902,772)	(3,692,971)
1281		Total Operating Deductions		3,166,861,979	1,795,500,787	1,955,185,142
1282		Other Deductions:				
1283		Interest Deductions		266,015,782	153,808,292	129,144,650
1284		Interest on PCRBS		-	-	-
1285		Schedule M Adjustments		(70,767,737)	(47,085,717)	(66,057,743)
1286						
1287		Income Before State Taxes		456,554,321	315,429,479	143,655,643
1288						
1289		State Income Taxes		20,418,493	14,103,672	6,027,310
1290						
1291		Total Taxable Income		436,135,827	301,325,807	137,628,333
1292						
1293		Tax Rate		35.0%	35.0%	35.0%
1294						
1295		Federal Income Tax - Calculated		152,647,540	105,464,032	48,169,916
1296						
1297		Adjustments to Calculated Tax:				
1298	40910	PMI P	SE	-	-	-
1299	40910	REC P	SG	-	-	(7,206,800)
1300	40910	P	SO	-	-	-
1301	40910	IRS Settle LABOR	S	-	-	-
1302		Federal Income Tax Expense		152,647,540	105,464,032	40,963,117
1303						
1304		Total Operating Expenses		3,381,083,447	1,943,735,072	2,028,571,845

REVISED PROTOCOL				NORMALIZED RESULTS		
Beginning/Ending				TOTAL	OTHER	ADJ TOTAL
FERC ACCT	DESCRIP	BUS FUNC	FACTOR			
1305	310	Land and Land Rights				
1306		P	SG	2,329,517	1,376,871	952,646
1307		P	SG	34,798,446	20,567,773	14,230,673
1308		P	SG	44,794,686	26,476,095	18,318,592
1309		P	S	-	-	-
1310		P	SSGCH	1,245,086	744,936	500,150
1311				83,167,736	49,165,676	34,002,060
1312						
1313	311	Structures and Improvements				
1314		P	SG	235,701,480	139,312,388	96,389,092
1315		P	SG	328,314,594	194,051,773	134,262,820
1316		P	SG	172,276,542	101,824,802	70,451,740
1317		P	SSGCH	46,532,585	27,840,485	18,692,100
1318				782,825,201	463,029,449	319,795,753
1319						
1320	312	Boiler Plant Equipment				
1321		P	SG	740,533,932	437,695,812	302,838,120
1322		P	SG	692,373,358	409,230,294	283,143,063
1323		P	SG	1,044,440,055	617,320,852	427,119,203
1324		P	SSGCH	226,005,548	135,219,309	90,786,238
1325				2,703,352,892	1,599,466,268	1,103,886,624
1326						
1327	314	Turbogenerator Units				
1328		P	SG	150,802,417	89,132,427	61,669,991
1329		P	SG	152,025,499	89,855,334	62,170,164
1330		P	SG	384,533,380	227,280,132	216,225,470
1331		P	SSGCH	52,955,537	31,683,342	28,218,801
1332				740,316,833	437,951,236	368,284,426
1333						
1334	315	Accessory Electric Equipment				
1335		P	SG	88,446,422	52,276,644	36,169,778
1336		P	SG	139,698,023	82,569,126	57,128,897
1337		P	SG	64,699,413	38,240,870	26,458,542
1338		P	SSGCH	47,132,869	28,199,635	18,933,234
1339				339,976,727	201,286,275	138,690,452
1340						
1341						
1342						
1343	316	Misc Power Plant Equipment				
1344		P	SG	5,443,136	3,217,189	2,225,947
1345		P	SG	7,157,230	4,230,312	2,926,918
1346		P	SG	11,963,546	7,071,106	4,892,440
1347		P	SSGCH	3,144,688	1,881,469	1,263,218
1348				27,708,600	16,400,077	11,308,523
1349						
1350	317	Steam Plant ARO				
1351		P	S	-	-	-
1352				-	-	-
1353						
1354	SP	Unclassified Steam Plant - Account 300				
1355		P	SG	18,454	10,908	7,547
1356				18,454	10,908	7,547
1357						
1358						
1359				<b>4,677,366,443</b>	<b>2,767,309,887</b>	<b>1,975,975,385</b>
1360						
1361						
1362		Summary of Steam Production Plant by Factor				
1363		S		-	-	-
1364		DGP		-	-	-
1365		DGU		-	-	-
1366		SG		4,300,350,131	2,541,740,711	1,817,581,643
1367		SSGCH		377,016,312	225,569,176	158,393,742
1368		Total Steam Production Plant by Factor		4,677,366,443	2,767,309,887	1,975,975,385
1369	320	Land and Land Rights				
1370		P	SG	-	-	-
1371		P	SG	-	-	-
1372				-	-	-
1373						
1374	321	Structures and Improvements				
1375		P	SG	-	-	-
1376		P	SG	-	-	-
1377				-	-	-

REVISED PROTOCOL				NORMALIZED RESULTS		
Beginning/Ending				TOTAL	OTHER	ADJ TOTAL
FERC ACCT	DESCRIP	BUS FUNC	FACTOR			
1378						
1379	322	Reactor Plant Equipment				
1380		P	SG	-	-	-
1381		P	SG	-	-	-
1382				-	-	-
1383						
1384	323	Turbogenerator Units				
1385		P	SG	-	-	-
1386		P	SG	-	-	-
1387				-	-	-
1388						
1389	324	Land and Land Rights				
1390		P	SG	-	-	-
1391		P	SG	-	-	-
1392				-	-	-
1393						
1394	325	Misc. Power Plant Equipment				
1395		P	SG	-	-	-
1396		P	SG	-	-	-
1397				-	-	-
1398						
1399						
1400	NP	Unclassified Nuclear Plant - Acct 300				
1401		P	SG	-	-	-
1402				-	-	-
1403						
1404						
1405		<b>Total Nuclear Production Plant</b>		<b>-</b>	<b>-</b>	<b>-</b>
1406						
1407						
1408						
1409		Summary of Nuclear Production Plant by Factor				
1410		DGP		-	-	-
1411		DGU		-	-	-
1412		SG		-	-	-
1413						
1414		<b>Total Nuclear Plant by Factor</b>		<b>-</b>	<b>-</b>	<b>-</b>
1415						
1416	330	Land and Land Rights				
1417		P	SG	10,627,996	6,281,723	4,346,273
1418		P	SG	5,308,881	3,137,837	2,171,044
1419		P	SG	3,024,017	1,787,359	1,236,577
1420		P	SG	635,700	375,733	259,967
1421				19,596,593	11,582,652	8,013,860
1422						
1423	331	Structures and Improvements				
1424		P	SG	21,651,537	12,797,235	8,854,301
1425		P	SG	5,479,984	3,238,968	2,241,015
1426		P	SG	48,438,863	28,630,001	19,658,602
1427		P	SG	6,654,301	3,933,054	2,721,247
1428				82,224,684	48,599,258	33,475,167
1429						
1430	332	Reservoirs, Dams & Waterways				
1431		P	SG	154,862,288	91,532,031	63,330,257
1432		P	SG	21,879,744	12,932,118	8,947,626
1433		P	SG	69,051,771	40,813,350	31,308,280
1434		P	SG	34,499,373	20,391,005	12,760,642
1435				280,293,175	165,668,504	116,346,804
1436						
1437	333	Water Wheel, Turbines, & Generators				
1438		P	SG	31,191,095	18,435,633	12,755,462
1439		P	SG	9,906,712	5,855,405	4,051,307
1440		P	SG	36,257,063	21,429,895	14,603,584
1441		P	SG	10,275,129	6,073,160	4,201,969
1442				87,629,999	51,794,094	35,612,322
1443						
1444	334	Accessory Electric Equipment				
1445		P	SG	5,196,902	3,071,652	2,125,250
1446		P	SG	4,347,224	2,569,446	1,777,778
1447		P	SG	29,304,329	17,320,452	11,899,061
1448		P	SG	3,771,529	2,229,179	1,542,350
1449				42,619,984	25,190,728	17,344,440
1450						

REVISED PROTOCOL				NORMALIZED RESULTS		
Beginning/Ending				TOTAL	OTHER	ADJ TOTAL
FERC	DESCRIP	BUS	FACTOR			
ACCT		FUNC				
1451						
1452						
1453	335	Misc. Power Plant Equipment				
1454		P	SG	1,546,516	914,075	632,441
1455		P	SG	218,684	129,254	89,430
1456		P	SG	983,687	581,412	398,944
1457		P	SG	65,202	38,538	26,664
1458				<u>2,814,089</u>	<u>1,663,280</u>	<u>1,147,479</u>
1459						
1460	336	Roads, Railroads & Bridges				
1461		P	SG	4,561,656	2,696,187	1,865,469
1462		P	SG	837,489	495,002	342,488
1463		P	SG	7,654,167	4,524,029	3,121,114
1464		P	SG	582,621	344,361	238,260
1465				<u>13,635,933</u>	<u>8,059,578</u>	<u>5,567,331</u>
1466						
1467	337	Hydro Plant ARO				
1468		P	S	-	-	-
1469				<u>-</u>	<u>-</u>	<u>-</u>
1470						
1471	HP	Unclassified Hydro Plant - Acct 300				
1472		P	S	-	-	-
1473		P	SG	-	-	-
1474		P	SG	-	-	-
1475		P	SG	-	-	-
1476				<u>-</u>	<u>-</u>	<u>-</u>
1477						
1478		<b>Total Hydraulic Production Plant</b>		<b>528,814,459</b>	<b>312,558,094</b>	<b>217,507,403</b>
1479						
1480		Summary of Hydraulic Plant by Factor				
1481		S		-	-	-
1482		SG		528,814,459	312,558,094	217,507,403
1483		DGP		-	-	-
1484		DGU		-	-	-
1485		<b>Total Hydraulic Plant by Factor</b>		<b>528,814,459</b>	<b>312,558,094</b>	<b>217,507,403</b>
1486						
1487	340	Land and Land Rights				
1488		P	SG	21,542,277	12,732,657	8,809,620
1489		P	SG	-	-	-
1490		P	SSGCT	-	-	-
1491				<u>21,542,277</u>	<u>12,732,657</u>	<u>8,809,620</u>
1492						
1493	341	Structures and Improvements				
1494		P	SG	43,176,197	25,519,479	17,656,717
1495		P	SG	170,926	101,026	69,899
1496		P	SSGCT	4,237,997	2,514,947	1,723,050
1497				<u>47,585,119</u>	<u>28,135,453</u>	<u>19,449,666</u>
1498						
1499	342	Fuel Holders, Producers & Accessories				
1500		P	SG	26,989,649	15,952,350	11,037,299
1501		P	SG	121,339	71,718	49,621
1502		P	SSGCT	2,257,625	1,339,738	917,886
1503				<u>29,368,613</u>	<u>17,363,806</u>	<u>12,004,807</u>
1504						
1505	343	Prime Movers				
1506		P	S	-	-	-
1507		P	SG	787,121	465,231	321,890
1508		P	SG	401,764,011	237,464,372	164,299,639
1509		P	SSGCT	51,287,961	30,435,727	20,820,271
1510				<u>453,839,092</u>	<u>268,365,330</u>	<u>185,441,800</u>
1511						
1512	344	Generators				
1513		P	S	-	-	-
1514		P	SG	24,394	14,418	9,976
1515		P	SG	110,705,705	65,433,090	297,962,144
1516		P	SSGCT	15,873,643	9,419,869	6,453,774
1517				<u>126,603,743</u>	<u>74,867,377</u>	<u>304,425,894</u>

REVISED PROTOCOL				NORMALIZED RESULTS		
Beginning/Ending				TOTAL	OTHER	ADJ TOTAL
FERC ACCT	DESCRIP	BUS FUNC	FACTOR			
1518						
1519	345	Accessory Electric Plant				
1520		P	SG	32,780,301	19,374,940	13,405,361
1521		P	SG	156,586	92,551	64,035
1522		P	SSGCT	5,346,892	3,172,997	2,173,895
1523				<u>38,283,780</u>	<u>22,640,488</u>	<u>15,643,292</u>
1524						
1525						
1526						
1527	346	Misc. Power Plant Equipment				
1528		P	SG	3,669,182	2,168,686	1,500,496
1529		P	SG	11,813	6,982	4,831
1530				<u>3,680,995</u>	<u>2,175,668</u>	<u>1,505,327</u>
1531						
1532	347	Other Production ARO				
1533		P	S	-	-	-
1534				<u>-</u>	<u>-</u>	<u>-</u>
1535						
1536	OP	Unclassified Other Prod Plant-Acct 300				
1537		P	S	-	-	-
1538		P	SG	-	-	-
1539				<u>-</u>	<u>-</u>	<u>-</u>
1540						
1541		<b>Total Other Production Plant</b>		<b>720,903,619</b>	<b>426,280,780</b>	<b>547,280,406</b>
1542						
1543		Summary of Other Production Plant by Factor				
1544		S		-	-	-
1545		DGU		-	-	-
1546		SG		641,899,501	379,397,501	515,191,529
1547		SSGCT		79,004,118	46,883,279	32,088,877
1548		<b>Total of Other Production Plant by Factor</b>		<b>720,903,619</b>	<b>426,280,780</b>	<b>547,280,406</b>
1549						
1550		Experimental Plant				
1551	103	Experimental Plant				
1552		P	SG	-	-	-
1553				<u>-</u>	<u>-</u>	<u>-</u>
1554						
1555		<b>Total Production Plant</b>		<b>5,927,084,521</b>	<b>3,506,148,760</b>	<b>2,740,763,194</b>
1556	350	Land and Land Rights				
1557		T	SG	21,318,918	12,600,640	8,718,279
1558		T	SG	48,639,043	28,748,319	19,890,724
1559		T	SG	20,520,862	12,128,945	8,384,988
1560				<u>90,478,824</u>	<u>53,477,904</u>	<u>36,993,991</u>
1561						
1562	352	Structures and Improvements				
1563		T	S	-	-	-
1564		T	SG	7,660,534	4,527,792	3,132,742
1565		T	SG	18,296,137	10,814,012	7,482,125
1566		T	SG	30,378,154	17,955,140	12,423,014
1567				<u>56,334,825</u>	<u>33,296,944</u>	<u>23,037,881</u>
1568						
1569	353	Station Equipment				
1570		T	SG	135,161,364	79,887,714	55,273,650
1571		T	SG	197,929,193	116,986,913	80,942,280
1572		T	SG	632,072,017	373,588,924	258,120,515
1573				<u>965,162,575</u>	<u>570,463,552</u>	<u>394,336,445</u>
1574						
1575	354	Towers and Fixtures				
1576		T	SG	156,379,066	92,428,529	63,950,537
1577		T	SG	126,993,992	75,060,353	51,933,639
1578		T	SG	104,109,539	61,534,397	42,571,761
1579				<u>387,482,597</u>	<u>229,023,280</u>	<u>158,455,937</u>
1580						
1581	355	Poles and Fixtures				
1582		T	SG	69,092,140	40,837,211	28,254,929
1583		T	SG	119,143,070	70,420,031	48,723,039
1584		T	SG	319,043,680	188,572,159	173,431,899
1585				<u>507,278,890</u>	<u>299,829,402</u>	<u>250,409,867</u>
1586						



REVISED PROTOCOL				NORMALIZED RESULTS		
Beginning/Ending				TOTAL	OTHER	ADJ TOTAL
FERC ACCT	DESCRIP	BUS FUNC	FACTOR			
1587	356	Clearing and Grading				
1588		T	SG	207,895,351	122,877,454	85,017,896
1589		T	SG	158,755,389	93,833,066	64,922,324
1590		T	SG	291,491,851	172,287,530	119,182,886
1591				<u>658,142,591</u>	<u>388,998,050</u>	<u>269,123,106</u>
1592						
1593	357	Underground Conduit				
1594		T	SG	6,371	3,766	2,605
1595		T	SG	162,746	96,192	66,554
1596		T	SG	3,079,343	1,820,059	1,259,284
1597				<u>3,248,460</u>	<u>1,920,017</u>	<u>1,328,444</u>
1598						
1599	358	Underground Conductors				
1600		T	SG	-	-	-
1601		T	SG	1,018,663	602,085	416,578
1602		T	SG	6,308,634	3,728,745	2,579,888
1603				<u>7,327,297</u>	<u>4,330,831</u>	<u>2,996,466</u>
1604						
1605	359	Roads and Trails				
1606		T	SG	1,905,513	1,126,262	779,251
1607		T	SG	501,203	296,238	204,965
1608		T	SG	9,064,564	5,357,650	3,706,914
1609				<u>11,471,281</u>	<u>6,780,151</u>	<u>4,691,130</u>
1610						
1611	TP	Unclassified Trans Plant - Acct 300				
1612		T	SG	33,403,936	19,743,542	13,660,394
1613				<u>33,403,936</u>	<u>19,743,542</u>	<u>13,660,394</u>
1614						
1615	TS0	Unclassified Trans Sub Plant - Acct 300				
1616		T	SG	-	-	-
1617				<u>-</u>	<u>-</u>	<u>-</u>
1618						
1619		<b>Total Transmission Plant</b>		<b>2,720,331,275</b>	<b>1,607,863,671</b>	<b>1,155,033,659</b>
1620		Summary of Transmission Plant by Factor				
1621		DGP		-	-	-
1622		DGU		-	-	-
1623		SG		2,720,331,275	1,607,863,671	1,155,033,659
1624		Total Transmission Plant by Factor		<u>2,720,331,275</u>	<u>1,607,863,671</u>	<u>1,155,033,659</u>
1625	360	Land and Land Rights				
1626		DPW	S	42,816,921	15,761,714	27,055,207
1627				<u>42,816,921</u>	<u>15,761,714</u>	<u>27,055,207</u>
1628						
1629	361	Structures and Improvements				
1630		DPW	S	46,480,582	21,656,403	24,824,179
1631				<u>46,480,582</u>	<u>21,656,403</u>	<u>24,824,179</u>
1632						
1633	362	Station Equipment				
1634		DPW	S	655,528,006	336,597,904	318,930,102
1635				<u>655,528,006</u>	<u>336,597,904</u>	<u>318,930,102</u>
1636						
1637	363	Storage Battery Equipment				
1638		DPW	S	1,457,805	-	1,457,805
1639				<u>1,457,805</u>	<u>-</u>	<u>1,457,805</u>
1640						
1641	364	Poles, Towers & Fixtures				
1642		DPW	S	803,742,796	546,844,428	282,011,990
1643				<u>803,742,796</u>	<u>546,844,428</u>	<u>282,011,990</u>
1644						
1645	365	Overhead Conductors				
1646		DPW	S	588,084,305	407,440,942	180,643,362
1647				<u>588,084,305</u>	<u>407,440,942</u>	<u>180,643,362</u>
1648						

REVISED PROTOCOL				NORMALIZED RESULTS		
Beginning/Ending						
FERC	DESCRIP	BUS	FACTOR	TOTAL	OTHER	ADJ TOTAL
ACCT		FUNC				
1649	366	Underground Conduit				
1650		DPW	S	255,944,155	122,862,448	133,081,706
1651				255,944,155	122,862,448	133,081,706
1652						
1653						
1654						
1655						
1656	367	Underground Conductors				
1657		DPW	S	606,909,398	224,749,812	382,159,586
1658				606,909,398	224,749,812	382,159,586
1659						
1660	368	Line Transformers				
1661		DPW	S	915,626,306	592,976,141	322,650,165
1662				915,626,306	592,976,141	322,650,165
1663						
1664	369	Services				
1665		DPW	S	462,192,321	298,592,747	163,599,574
1666				462,192,321	298,592,747	163,599,574
1667						
1668	370	Meters				
1669		DPW	S	189,301,248	105,123,295	84,177,954
1670				189,301,248	105,123,295	84,177,954
1671						
1672	371	Installations on Customers' Premises				
1673		DPW	S	8,890,180	4,288,913	4,601,267
1674				8,890,180	4,288,913	4,601,267
1675						
1676	372	Leased Property				
1677		DPW	S	49,658	4,873	44,785
1678				49,658	4,873	44,785
1679						
1680	373	Street Lights				
1681		DPW	S	57,280,348	32,686,473	24,593,875
1682				57,280,348	32,686,473	24,593,875
1683						
1684	DP	Unclassified Dist Plant - Acct 300				
1685		DPW	S	26,231,927	11,175,147	15,056,781
1686				26,231,927	11,175,147	15,056,781
1687						
1688	DS0	Unclassified Dist Sub Plant - Acct 300				
1689		DPW	S	-	-	-
1690				-	-	-
1691						
1692						
1693		<b>Total Distribution Plant</b>		<b>4,660,535,956</b>	<b>2,720,761,239</b>	<b>1,964,888,339</b>
1694						
1695		Summary of Distribution Plant by Factor				
1696		S		4,660,535,956	2,720,761,239	1,964,888,339
1697						
1698		Total Distribution Plant by Factor		4,660,535,956	2,720,761,239	1,964,888,339

REVISED PROTOCOL						
Beginning/Ending						
FERC	DESCRIP	BUS	FACTOR	NORMALIZED RESULTS		
ACCT		FUNC		TOTAL	OTHER	ADJ TOTAL
1699	389	Land and Land Rights				
1700		G-SITUS	S	8,283,741	4,352,524	3,931,216
1701		CUST	CN	1,118,885	608,882	510,002
1702		G-DGU	SG	332	196	136
1703		G-SG	SG	1,228	726	502
1704		PTD	SO	5,598,055	3,304,911	2,293,143
1705				15,002,240	8,267,240	6,735,000
1706						
1707	390	Structures and Improvements				
1708		G-SITUS	S	103,201,927	67,750,237	35,451,690
1709		G-DGP	SG	359,064	212,227	146,838
1710		G-DGU	SG	1,575,561	931,242	644,319
1711		CUST	CN	12,088,411	6,578,354	5,510,057
1712		G-SG	SG	3,818,836	2,257,139	1,561,696
1713		PTD	SO	105,056,596	62,022,032	43,034,564
1714				226,100,396	139,751,232	86,349,163
1715						
1716	391	Office Furniture & Equipment				
1717		G-SITUS	S	16,694,559	12,385,511	4,309,048
1718		G-DGP	SG	384,781	227,426	157,354
1719		G-DGU	SG	368,373	217,728	150,645
1720		CUST	CN	5,993,184	3,261,412	2,731,772
1721		G-SG	SG	5,886,313	3,479,131	2,407,182
1722		P	SE	157,954	94,212	63,742
1723		PTD	SO	81,065,653	47,858,552	33,207,101
1724		G-SG	SSGCH	313,570	187,609	125,961
1725		G-SG	SSGCT	7,613	4,518	3,095
1726				110,871,999	67,716,098	43,155,901
1727						
1728	392	Transportation Equipment				
1729		G-SITUS	S	70,317,427	38,542,467	31,774,960
1730		PTD	SO	9,412,087	5,556,593	3,855,494
1731		G-SG	SG	14,376,837	8,497,492	5,879,345
1732		CUST	CN	19,078	10,382	8,696
1733		G-DGU	SG	1,202,151	710,537	491,614
1734		P	SE	738,185	440,290	297,895
1735		G-DGP	SG	177,759	105,065	72,694
1736		G-SG	SSGCH	354,653	212,189	142,464
1737		G-DGU	SSGCT	59,476	35,295	24,181
1738				96,657,653	54,110,311	42,547,342
1739						
1740	393	Stores Equipment				
1741		G-SITUS	S	8,841,134	5,057,029	3,784,104
1742		G-DGP	SG	333,174	196,924	136,250
1743		G-DGU	SG	657,619	388,688	268,930
1744		PTD	SO	498,434	294,260	204,175
1745		G-SG	SG	2,691,532	1,590,842	1,100,690
1746		G-DGU	SSGCT	106,993	63,493	43,500
1747				13,128,886	7,591,236	5,537,650

REVISED PROTOCOL				NORMALIZED RESULTS		
Beginning/Ending				TOTAL	OTHER	ADJ TOTAL
FERC	DESCRIP	BUS	FACTOR			
ACCT		FUNC				
1748						
1749	394	Tools, Shop & Garage Equipment				
1750		G-SITUS	S	30,051,979	18,074,448	12,099,336
1751		G-DGP	SG	3,079,522	1,820,165	1,259,357
1752		G-SG	SG	16,931,757	10,007,589	7,000,901
1753		PTD	SO	4,408,226	2,602,475	3,341,392
1754		P	SE	30,069	17,934	12,134
1755		G-DGU	SG	4,617,898	2,729,429	1,888,469
1756		G-SG	SSGCH	2,244,287	1,342,759	901,528
1757		G-SG	SSGCT	68,574	40,694	27,880
1758				61,432,313	36,635,493	26,530,999
1759						
1760	395	Laboratory Equipment				
1761		G-SITUS	S	26,612,610	18,617,331	7,995,279
1762		G-DGP	SG	107,293	63,416	43,877
1763		G-DGU	SG	655,206	387,262	267,944
1764		PTD	SO	5,724,527	3,379,576	2,344,951
1765		P	SE	42,438	25,312	17,126
1766		G-SG	SG	5,486,086	3,242,575	2,243,511
1767		G-SG	SSGCH	238,346	142,603	95,743
1768		G-SG	SSGCT	108,751	64,536	44,215
1769				38,975,258	25,922,612	13,052,646
1770						
1771	396	Power Operated Equipment				
1772		G-SITUS	S	91,096,294	56,930,399	34,165,895
1773		G-DGP	SG	1,447,921	855,800	592,121
1774		G-SG	SG	27,778,997	16,418,898	11,360,100
1775		PTD	SO	2,310,345	1,363,953	946,392
1776		G-DGU	SG	2,449,569	1,447,829	1,001,741
1777		P	SE	73,823	44,032	29,791
1778		P	SSGCT	-	-	-
1779		G-SG	SSGCH	724,648	433,557	291,090
1780				125,881,597	77,494,467	48,387,130
1781	397	Communication Equipment				
1782		COM_EQ	S	106,534,121	76,521,359	30,012,762
1783		COM_EQ	SG	6,098,225	3,604,382	2,493,842
1784		COM_EQ	SG	11,108,055	6,565,464	4,542,590
1785		COM_EQ	SO	46,155,497	27,248,720	18,906,778
1786		COM_EQ	CN	4,569,422	2,486,619	2,082,803
1787		COM_EQ	SG	58,663,311	34,673,206	23,990,105
1788		COM_EQ	SE	109,466	65,291	44,175
1789		COM_EQ	SSGCH	876,343	524,317	352,026
1790		COM_EQ	SSGCT	51,265	30,422	20,843
1791				234,165,705	151,719,780	82,445,925
1792						
1793	398	Misc. Equipment				
1794		G-SITUS	S	1,064,012	745,377	318,635
1795		G-DGP	SG	32,039	18,937	13,102
1796		G-DGU	SG	21,453	12,680	8,773
1797		CUST	CN	184,527	100,417	84,110
1798		PTD	SO	3,060,234	1,806,663	1,253,570
1799		P	SE	3,531	2,106	1,425
1800		G-SG	SG	1,083,953	640,675	443,278
1801		G-SG	SSGCT	2,650	1,573	1,077
1802				5,452,399	3,328,429	2,123,970
1803						
1804	399	Coal Mine				
1805		P	SE	250,894,728	149,646,128	169,759,875
1806	MP	P	SE	-	-	-
1807				250,894,728	149,646,128	169,759,875
1808						
1809	399L	WIDCO Capital Lease				
1810		P	SE	-	-	-
1811				-	-	-
1812						
1813		Remove Capital Leases		-	-	-
1814				-	-	-
1815						

REVISED PROTOCOL				NORMALIZED RESULTS		
Beginning/Ending	FERC	BUS				
ACCT	DESCRIP	FUNC	FACTOR	TOTAL	OTHER	ADJ TOTAL
1816	1011390	General Capital Leases				
1817		G-SITUS	S	7,304,593	7,304,593	-
1818		P	SG	12,411,745	7,336,016	5,075,729
1819		PTD	SO	12,902,451	7,617,192	5,285,259
1820				32,618,789	22,257,800	10,360,988
1821						
1822		Remove Capital Leases		(32,618,789)	(22,257,800)	(10,360,988)
1823				-	-	-
1824						
1825	1011346	General Gas Line Capital Leases				
1826		P	SG	-	-	-
1827				-	-	-
1828						
1829		Remove Capital Leases		-	-	-
1830				-	-	-
1831						
1832	GP	Unclassified Gen Plant - Acct 300				
1833		G-SITUS	S	-	-	-
1834		PTD	SO	170,442	100,624	69,819
1835		CUST	CN	-	-	-
1836		G-SG	SG	-	-	-
1837		G-DGP	SG	-	-	-
1838		G-DGU	SG	-	-	-
1839				170,442	100,624	69,819
1840						
1841	399G	Unclassified Gen Plant - Acct 300				
1842		G-SITUS	S	-	-	-
1843		PTD	SO	-	-	-
1844		G-SG	SG	-	-	-
1845		G-DGP	SG	-	-	-
1846		G-DGU	SG	-	-	-
1847				-	-	-
1848						
1849		<b>Total General Plant</b>		<b>1,178,733,615</b>	<b>722,283,650</b>	<b>526,695,420</b>
1850						
1851		Summary of General Plant by Factor				
1852		S		470,002,395	306,281,275	163,842,926
1853		DGP		-	-	-
1854		DGU		-	-	-
1855		SG		183,806,590	108,639,687	75,243,635
1856		SO		276,362,547	163,155,551	114,742,637
1857		SE		252,050,194	150,335,306	170,226,164
1858		CN		23,973,508	13,046,068	10,927,440
1859		DEU		-	-	-
1860		SSGCT		405,323	240,530	164,793
1861		SSGCH		4,751,847	2,843,034	1,908,813
1862		Less Capital Leases		(32,618,789)	(22,257,800)	(10,360,988)
1863		<b>Total General Plant by Factor</b>		<b>1,178,733,615</b>	<b>722,283,650</b>	<b>526,695,420</b>
1864	301	Organization				
1865		I-SITUS	S	-	-	-
1866		PTD	SO	-	-	-
1867		I-SG	SG	-	-	-
1868				-	-	-
1869	302	Franchise & Consent				
1870		I-SITUS	S	1,000,000	1,000,000	-
1871		I-SG	SG	2,945,256	1,740,807	9,203,924
1872		I-SG	SG	62,829,189	37,135,466	24,778,000
1873		I-SG	SG	9,703,142	5,735,084	3,968,058
1874		I-DGP	SG	2,844,878	1,681,478	1,163,401
1875		I-DGU	SG	679,586	401,672	277,914
1876				80,002,051	47,694,507	39,391,295
1877						

REVISED PROTOCOL				NORMALIZED RESULTS		
Beginning/Ending				TOTAL	OTHER	ADJ TOTAL
FERC	DESCRIP	BUS	FACTOR			
ACCT		FUNC				
1878	303	Miscellaneous Intangible Plant				
1879		I-SITUS	S	1,635,054	754,372	880,682
1880		I-SG	SG	59,290,583	35,043,958	24,246,625
1881		PTD	SO	376,436,089	222,235,748	157,008,946
1882		P	SE	2,607,283	1,555,113	1,052,169
1883		CUST	CN	105,983,574	57,674,867	48,308,707
1884		P	SG	344,575	203,663	140,913
1885		I-DGP	SSGCT	-	-	-
1886				546,297,159	317,467,721	231,638,042
1887	303	Less Non-Utility Plant				
1888		I-SITUS	S	-	-	-
1889				546,297,159	317,467,721	231,638,042
1890	IP	Unclassified Intangible Plant - Acct 300				
1891		I-SITUS	S	-	-	-
1892		I-SG	SG	-	-	-
1893		I-DGU	SG	-	-	-
1894		PTD	SO	-	-	-
1895				-	-	-
1896				-	-	-
1897		<b>Total Intangible Plant</b>		<b>626,299,210</b>	<b>365,162,228</b>	<b>271,029,337</b>
1898						
1899		Summary of Intangible Plant by Factor				
1900		S		2,635,054	1,754,372	880,682
1901		DGP		-	-	-
1902		DGU		-	-	-
1903		SG		138,637,210	81,942,128	63,778,833
1904		SO		376,436,089	222,235,748	157,008,946
1905		CN		105,983,574	57,674,867	48,308,707
1906		SSGCT		-	-	-
1907		SSGCH		-	-	-
1908		SE		2,607,283	1,555,113	1,052,169
1909		<b>Total Intangible Plant by Factor</b>		<b>626,299,210</b>	<b>365,162,228</b>	<b>271,029,337</b>
1910		Summary of Unclassified Plant (Account 106)				
1911		DP		26,231,927	11,175,147	15,056,781
1912		DS0		-	-	-
1913		GP		170,442	100,624	69,819
1914		HP		-	-	-
1915		NP		-	-	-
1916		OP		-	-	-
1917		TP		33,403,936	19,743,542	13,660,394
1918		TS0		-	-	-
1919		IP		-	-	-
1920		MP		-	-	-
1921		SP		18,454	10,908	7,547
1922		<b>Total Unclassified Plant by Factor</b>		<b>59,824,760</b>	<b>31,030,220</b>	<b>28,794,540</b>
1923						
1924		<b>Total Electric Plant In Service</b>		<b>15,112,984,577</b>	<b>8,922,219,548</b>	<b>6,658,409,949</b>

REVISED PROTOCOL				NORMALIZED RESULTS		
Beginning/Ending				TOTAL	OTHER	ADJ TOTAL
FERC	DESCRIP	BUS	FACTOR			
ACCT		FUNC				
1925	Summary of Electric Plant by Factor					
1926	S			5,133,173,405	3,028,796,886	2,129,611,947
1927	SE			254,657,476	151,890,419	171,278,333
1928	DGU			-	-	-
1929	DGP			-	-	-
1930	SG			8,513,839,165	5,032,141,791	3,844,336,703
1931	SO			652,798,637	385,391,299	271,751,583
1932	CN			129,957,082	70,720,934	59,236,147
1933	DEU			-	-	-
1934	SSGCH			381,768,159	228,412,210	160,302,555
1935	SSGCT			79,409,442	47,123,809	32,253,670
1936	Less Capital Leases			(32,618,789)	(22,257,800)	(10,360,988)
1937				<u>15,112,984,577</u>	<u>8,922,219,548</u>	<u>6,658,409,949</u>
1938	105	Plant Held For Future Use				
1939		DPW	S	2,493,552	-	2,493,552
1940		P	SG	-	-	-
1941		T	SG	561,539	331,900	229,639
1942		P	SG	-	-	-
1943		P	SE	476,507	284,213	192,294
1944		G	SG	-	-	-
1945						
1946						
1947		<b>Total Plant Held For Future Use</b>		<u><b>3,531,598</b></u>	<u><b>616,113</b></u>	<u><b>2,915,485</b></u>
1948						
1949	114	Electric Plant Acquisition Adjustments				
1950		P	S	-	-	-
1951		P	SG	142,633,069	84,303,898	58,329,171
1952		P	SG	14,560,711	8,606,172	5,954,539
1953		<b>Total Electric Plant Acquisition Adjustment</b>		<u><b>157,193,780</b></u>	<u><b>92,910,069</b></u>	<u><b>64,283,710</b></u>
1954						
1955	115	Accum Provision for Asset Acquisition Adjustments				
1956		P	S	-	-	-
1957		P	SG	(69,648,200)	(41,165,872)	(28,482,327)
1958		P	SG	(10,240,615)	(6,052,760)	(4,187,855)
1959				<u>(79,888,814)</u>	<u>(47,218,632)</u>	<u>(32,670,182)</u>
1960						
1961	120	Nuclear Fuel				
1962		P	SE	-	-	-
1963		<b>Total Nuclear Fuel</b>		<u>-</u>	<u>-</u>	<u>-</u>
1964						
1965	124	Weatherization				
1966		DMSC	S	5,737,169	(79,640)	5,816,809
1967		DMSC	SO	276	163	113
1968				<u>5,737,444</u>	<u>(79,478)</u>	<u>5,816,922</u>
1969						
1970	182W	Weatherization				
1971		DMSC	S	8,216,682	6,622,388	1,594,294
1972		DMSC	SG	-	-	-
1973		DMSC	SGCT	-	-	-
1974		DMSC	SO	-	-	-
1975				<u>8,216,682</u>	<u>6,622,388</u>	<u>1,594,294</u>
1976						
1977	186W	Weatherization				
1978		DMSC	S	(0)	(0)	-
1979		DMSC	CN	-	-	-
1980		DMSC	CNP	-	-	-
1981		DMSC	SG	-	-	-
1982		DMSC	SO	-	-	-
1983				<u>(0)</u>	<u>(0)</u>	<u>-</u>
1984						
1985		<b>Total Weatherization</b>		<u><b>13,954,127</b></u>	<u><b>6,542,910</b></u>	<u><b>7,411,217</b></u>

REVISED PROTOCOL				NORMALIZED RESULTS		
Beginning/Ending				TOTAL	OTHER	ADJ TOTAL
FERC	DESCRIP	BUS	FACTOR			
ACCT		FUNC				
1986						
1987	151	Fuel Stock				
1988		P	DEU	-	-	-
1989		P	SE	89,294,373	53,259,618	40,109,065
1990		P	SSECT	-	-	-
1991		P	SSECH	6,314,615	3,794,240	3,284,328
1992		<b>Total Fuel Stock</b>		<b>95,608,988</b>	<b>57,053,858</b>	<b>43,393,393</b>
1993						
1994	152	Fuel Stock - Undistributed				
1995		P	SE	-	-	-
1996				-	-	-
1997						
1998	25316	DG&T Working Capital Deposit				
1999		P	SE	(398,000)	(237,387)	(160,613)
2000				(398,000)	(237,387)	(160,613)
2001						
2002	25317	DG&T Working Capital Deposit				
2003		P	SE	(1,398,721)	(834,267)	(564,454)
2004				(1,398,721)	(834,267)	(564,454)
2005						
2006	25319	Provo Working Capital Deposit				
2007		P	SE	-	-	-
2008				-	-	-
2009						
2010		<b>Total Fuel Stock</b>		<b>93,812,268</b>	<b>55,982,204</b>	<b>42,668,326</b>
2011	154	Materials and Supplies				
2012		MSS	S	70,288,873	39,624,645	30,664,228
2013		MSS	SG	1,971,962	1,165,537	806,425
2014		MSS	SE	3,746,396	2,234,537	1,511,859
2015		MSS	SO	153,543	90,647	62,896
2016		MSS	SNPPS	63,365,205	37,485,151	25,880,055
2017		MSS	SNPPH	(21,081)	(12,460)	(8,621)
2018		MSS	SNPD	(4,612,421)	(2,530,330)	(2,082,091)
2019		MSS	SNPT	-	-	-
2020		MSS	SG	-	-	-
2021		MSS	SG	-	-	-
2022		MSS	SSGCT	-	-	-
2023		MSS	SNPP	-	-	-
2024		MSS	SSGCH	-	-	-
2025		<b>Total Materials and Supplies</b>		<b>134,892,478</b>	<b>78,057,727</b>	<b>56,834,750</b>
2026						
2027	163	Stores Expense Undistributed				
2028		MSS	SO	-	-	-
2029				-	-	-
2030						
2031						
2032	25318	Provo Working Capital Deposit				
2033		MSS	SNPPS	(273,000)	(161,499)	(111,501)
2034						
2035				(273,000)	(161,499)	(111,501)
2036						
2037		<b>Total Materials &amp; Supplies</b>		<b>134,619,478</b>	<b>77,896,228</b>	<b>56,723,250</b>
2038						
2039	165	Prepayments				
2040		DMSC	S	5,594,081	2,197,429	3,396,652
2041		GP	GPS	205,631	121,398	84,233
2042		PT	SG	2,161,028	1,277,285	883,743
2043		P	SE	3,755,014	2,239,678	1,515,336
2044		PTD	SO	43,497,172	25,679,330	17,817,842
2045		<b>Total Prepayments</b>		<b>55,212,927</b>	<b>31,515,120</b>	<b>23,697,807</b>
2046						



REVISED PROTOCOL				NORMALIZED RESULTS		
Beginning/Ending						
FERC	DESCRIP	BUS	FACTOR	TOTAL	OTHER	ADJ TOTAL
ACCT		FUNC				
2047	182M	Misc Regulatory Assets				
2048		DDS2	S	52,182,863	45,172,085	7,909,569
2049		DEFSG	SG	5,531,993	3,269,708	2,262,284
2050		P	SGCT	11,878,998	7,001,947	4,877,052
2051		DEFSG	SG-P	-	-	1,957,366
2052		P	SE	0	0	1,412,425
2053		P	SSGCT	-	-	-
2054		DDSO2	SO	5,962,731	3,520,204	18,737,624
2055				<u>75,556,585</u>	<u>58,963,944</u>	<u>37,156,321</u>
2056						
2057	186M	Misc Deferred Debits				
2058		LABOR	S	4,057,925	4,057,925	-
2059		P	SG	-	-	-
2060		P	SG	-	-	-
2061		DEFSG	SG	32,643,191	19,293,901	13,349,291
2062		LABOR	SO	350,019	206,640	143,379
2063		P	SE	7,064,657	4,213,714	2,850,943
2064		P	SNPPS	-	-	-
2065		GP	EXCTAX	-	-	-
2066		<b>Total Misc. Deferred Debits</b>		<u><b>44,115,792</b></u>	<u><b>27,772,179</b></u>	<u><b>16,343,613</b></u>
2067						
2068		Working Capital				
2069	CWC	Cash Working Capital				
2070		CWC	S	50,235,902	24,415,683	37,505,970
2071		CWC	SO	-	-	-
2072		CWC	SE	-	-	-
2073				<u>50,235,902</u>	<u>24,415,683</u>	<u>37,505,970</u>
2074						
2075	OWC	Other Work. Cap.				
2076	131	Cash	GP	10,619,912	6,140,352	(0)
2077	135	Working Funds	GP	2,899	1,714	1,186
2078	141	Notes Receivabl	GP	1,043,170	615,854	427,316
2079	143	Other A/R	GP	19,811,284	11,695,945	8,115,340
2080	232	A/P	PTD	-	-	-
2081	232	A/P	PTD	1,162,879	686,527	476,353
2082	232	A/P	P	(951,900)	(567,761)	(384,140)
2083	253	Deferred Hedge	P	-	-	-
2084	2533	Other Msc. Df. Crd.	P	-	-	-
2085	2533	Other Msc. Df. Crd.	P	(5,487,245)	(3,272,867)	(2,214,379)
2086	230	Asset Retir. Oblig.	P	(2,236,501)	(1,333,961)	(902,540)
2087	230	Asset Retir. Oblig.	P	-	-	-
2088	254105	ARO Reg Liability	P	-	-	-
2089	254105	ARO Reg Liability	P	(422,204)	(251,824)	(170,381)
2090	2533	Cholla Reclamator	P	-	-	-
2091				<u>23,542,293</u>	<u>13,713,978</u>	<u>5,348,755</u>
2092						
2093		<b>Total Working Capital</b>		<u><b>73,778,195</b></u>	<u><b>38,129,660</b></u>	<u><b>42,854,725</b></u>
2094		Miscellaneous Rate Base				
2095	18221	Unrec Plant & Reg Study Costs				
2096		P	S	-	-	-
2097						
2098						
2099						
2100	18222	Nuclear Plant - Trojan				
2101		P	S	(1,403,519)	(1,403,519)	-
2102		P	TROJP	3,347,897	1,981,533	1,366,364
2103		P	TROJD	4,885,944	2,892,570	1,993,373
2104				<u>6,830,322</u>	<u>3,470,584</u>	<u>3,359,737</u>
2105						
2106						

REVISED PROTOCOL					NORMALIZED RESULTS		
Beginning/Ending					TOTAL	OTHER	ADJ TOTAL
FERC	DESCRIP	BUS	FACTOR				
ACCT		FUNC					
2107							
2108	1869	Misc Deferred Debits-Trojan			-	-	-
2109		P	S		-	-	-
2110		P	SNPPN		-	-	-
2111					-	-	-
2112							
2113		<b>Total Miscellaneous Rate Base</b>			<b>6,830,322</b>	<b>3,470,584</b>	<b>3,359,737</b>
2114							
2115		<b>Total Rate Base Additions</b>			<b>578,716,256</b>	<b>346,580,380</b>	<b>264,744,008</b>
2116	235	Customer Service Deposits					
2117		CUST	S		-	-	(10,192,203)
2118		CUST	CN		-	-	-
2119		<b>Total Customer Service Deposits</b>			<b>-</b>	<b>-</b>	<b>(10,192,203)</b>
2120							
2121	2281	Prop Ins	PTD	SO	(425,726)	(251,335)	(174,391)
2122	2282	Inj & Dam	PTD	SO	(5,150,713)	(3,040,815)	(2,109,898)
2123	2283	Pen & Ben	PTD	SO	(33,735,279)	(19,916,222)	(13,819,056)
2124	2283	Pen & Ben	PTD	S	-	-	-
2125	254	Ins Prov	PTD	SO	(3,680,478)	(2,172,836)	(1,507,642)
2126					<u>(42,992,195)</u>	<u>(25,381,208)</u>	<u>(17,610,987)</u>
2127							
2128	22844	Accum Hydro Relicensing Obligation					
2129		P	S		-	-	-
2130		P	SG		-	-	-
2131					-	-	-
2132							
2133	22842	Prv-Trojan	P	TROJD	(2,615,149)	(1,548,217)	(1,066,932)
2134	230	ARO	P	TROJP	(2,312,028)	(1,368,429)	(943,599)
2135	254105	ARO	P	TROJP	(898,846)	(532,003)	(366,842)
2136	254		P	S	8,518	8,518	-
2137					<u>(5,817,506)</u>	<u>(3,440,133)</u>	<u>(2,377,373)</u>
2138							
2139	252	Customer Advances for Construction					
2140		DPW	S		(5,909,917)	(1,594,305)	(3,639,689)
2141		DPW	SE		-	-	-
2142		T	SG		(1,143,177)	(675,680)	(1,638,901)
2143		DPW	SO		-	-	-
2144		CUST	CN		(1,748,006)	(951,242)	0
2145		<b>Total Customer Advances for Construction</b>			<b>(8,801,100)</b>	<b>(3,221,226)</b>	<b>(5,278,589)</b>
2146							
2147	25398	SO2 Emissions					
2148		P	SE		-	-	(11,417,073)
2149					-	-	(11,417,073)
2150							
2151	25399	Other Deferred Credits					
2152		P	S		(2,609,877)	(2,363,266)	(246,611)
2153		LABOR	SO		(532,374)	(314,297)	(7,407,821)
2154		P	SG		(14,324,604)	(8,466,620)	(5,857,984)
2155		P	SE		(3,428,226)	(2,044,765)	(1,383,461)
2156					<u>(20,895,082)</u>	<u>(13,188,947)</u>	<u>(14,895,877)</u>

REVISED PROTOCOL						
Beginning/Ending						
FERC	BUS			NORMALIZED RESULTS		
ACCT	DESCRIP	FUNC	FACTOR	TOTAL	OTHER	ADJ TOTAL
2157						
2158	190	Accumulated	Deferred Income Taxes			
2159		P	S	13,066,935	12,246,265	820,670
2160		CUST	CN	144,946	78,877	66,068
2161		LABOR	SO	92,065,967	54,352,783	37,713,184
2162		P	DGP	3,720	3,720	-
2163		CUST	BADDEBT	5,265,994	3,179,438	2,086,556
2164		P	TROJD	20,292	12,013	8,279
2165		P	SG	4,415,273	2,609,666	1,805,607
2166		P	SE	7,250,697	4,324,677	7,258,799
2167		PTD	SNP	33,305	19,257	14,048
2168		DPW	SNPD	12,282,379	6,737,995	5,544,384
2169		P	SSGCT	-	-	-
2170		<b>Total Accum</b>	<b>Deferred Income Taxes</b>	<b>134,549,507</b>	<b>83,564,691</b>	<b>55,317,595</b>
2171						
2172	281	Accumulated	Deferred Income Taxes			
2173		P	S	-	-	-
2174		PT	DGP	(318,772)	(318,772)	-
2175		T	SNPT	-	-	-
2176				(318,772)	(318,772)	-
2177						
2178	282	Accumulated	Deferred Income Taxes			
2179		GP	S	(940,089)	(940,089)	-
2180		ACCMDIT	DITBAL	(1,252,440,552)	(692,771,958)	(569,000,138)
2181		PT	DGP	-	-	-
2182		LABOR	SO	3,163,693	1,867,742	1,295,950
2183		PTD	SNP	-	-	-
2184		P	SE	(4,844,063)	(2,889,241)	(1,954,822)
2185		P	SG	16,155,407	9,548,724	6,884,084
2186				(1,238,905,605)	(685,184,822)	(562,774,926)
2187						
2188	283	Accumulated	Deferred Income Taxes			
2189		GP	S	(28,574,251)	(24,840,941)	(3,733,311)
2190		P	SG	(11,917,237)	(7,043,735)	(4,873,502)
2191		P	SE	(6,702,723)	(3,997,838)	(2,704,885)
2192		LABOR	SO	(13,175,083)	(7,778,145)	(5,396,938)
2193		GP	GPS	(9,669,442)	(5,708,527)	(3,960,915)
2194		PTD	SNP	(10,378,464)	(6,000,749)	(4,377,716)
2195		P	TROJD	(1,207,406)	(714,807)	(492,599)
2196		P	SSGCT	-	-	-
2197		P	SGCT	-	-	-
2198		P	SSGCH	(3,650,575)	(2,184,142)	(1,466,433)
2199				(85,275,181)	(58,268,884)	(27,006,298)
2200						
2201		<b>Total Accum</b>	<b>Deferred Income Tax</b>	<b>(1,189,950,051)</b>	<b>(660,207,787)</b>	<b>(534,463,629)</b>
2202	255	Accumulated	Investment Tax Credit			
2203		PTD	S	-	-	-
2204		PTD	ITC84	(3,490,649)	(3,490,649)	-
2205		PTD	ITC85	(5,080,438)	(5,080,438)	-
2206		PTD	ITC86	(2,219,631)	(2,219,631)	-
2207		PTD	ITC88	(311,130)	(311,130)	-
2208		PTD	ITC89	(663,496)	(663,496)	-
2209		PTD	ITC90	(402,234)	(213,443)	(188,791)
2210		PTD	DGU	-	-	-
2211		<b>Total Accumlated</b>	<b>ITC</b>	<b>(12,167,578)</b>	<b>(11,978,787)</b>	<b>(188,791)</b>
2212						
2213		<b>Total Rate Base</b>	<b>Deductions</b>	<b>(1,280,623,511)</b>	<b>(717,418,089)</b>	<b>(596,424,521)</b>
2214						

REVISED PROTOCOL						
Beginning/Ending						
FERC		BUS		NORMALIZED RESULTS		
ACCT	DESCRIP	FUNC	FACTOR	TOTAL	OTHER	ADJ TOTAL
2215						
2216						
2217	108SP	Steam Prod Plant Accumulated Depr				
2218		P	S	-	-	-
2219		P	SG	(819,997,797)	(484,663,276)	(335,334,521)
2220		P	SG	(904,070,598)	(534,354,872)	(369,715,726)
2221		P	SG	(433,508,156)	(256,226,887)	(173,145,050)
2222		P	SSGCH	(211,800,965)	(126,720,696)	(84,791,285)
2223				<u>(2,369,377,516)</u>	<u>(1,401,965,731)</u>	<u>(962,986,581)</u>
2224						
2225	108NP	Nuclear Prod Plant Accumulated Depr				
2226		P	SG	-	-	-
2227		P	SG	-	-	-
2228		P	SG	-	-	-
2229				<u>-</u>	<u>-</u>	<u>-</u>
2230						
2231						
2232	108HP	Hydraulic Prod Plant Accum Depr				
2233		P	S	-	-	-
2234		P	SG	(149,738,699)	(88,503,712)	(61,234,988)
2235		P	SG	(28,263,377)	(16,705,192)	(11,558,185)
2236		P	SG	(40,834,419)	(24,135,362)	(15,546,680)
2237		P	SG	(13,524,460)	(7,993,691)	(1,973,830)
2238				<u>(232,360,955)</u>	<u>(137,337,957)</u>	<u>(90,313,682)</u>
2239						
2240	108OP	Other Production Plant - Accum Depr				
2241		P	S	-	-	-
2242		P	SG	(1,977,017)	(1,168,524)	(808,492)
2243		P	SG	-	-	-
2244		P	SG	(65,598,231)	(38,772,121)	(30,967,266)
2245		P	SSGCT	(13,284,462)	(7,883,375)	(5,403,298)
2246				<u>(80,859,710)</u>	<u>(47,824,021)</u>	<u>(37,179,056)</u>
2247						
2248	108EP	Experimental Plant - Accum Depr				
2249		P	SG	-	-	-
2250		P	SG	-	-	-
2251				<u>-</u>	<u>-</u>	<u>-</u>
2252						
2253		<b>Total Production Plant Accum Depreciation</b>		<b><u>(2,682,598,181)</u></b>	<b><u>(1,587,127,708)</u></b>	<b><u>(1,090,479,320)</u></b>
2254						
2255		Summary of Prod Plant Depreciation by Factor				
2256		S		-	-	-
2257		DGP		-	-	-
2258		DGU		-	-	-
2259		SG		(2,457,512,754)	(1,452,523,637)	(1,000,284,737)
2260		SSGCH		(211,800,965)	(126,720,696)	(84,791,285)
2261		SSGCT		(13,284,462)	(7,883,375)	(5,403,298)
2262		<b>Total of Prod Plant Depreciation by Factor</b>		<b><u>(2,682,598,181)</u></b>	<b><u>(1,587,127,708)</u></b>	<b><u>(1,090,479,320)</u></b>
2263						
2264						
2265	108TP	Transmission Plant Accumulated Depr				
2266		T	SG	(358,376,203)	(211,819,818)	(146,556,384)
2267		T	SG	(359,479,591)	(212,471,981)	(147,007,610)
2268		T	SG	(306,409,887)	(181,104,901)	(125,625,972)
2269		<b>Total Trans Plant Accum Depreciation</b>		<b><u>(1,024,265,681)</u></b>	<b><u>(605,396,700)</u></b>	<b><u>(419,189,966)</u></b>

REVISED PROTOCOL				NORMALIZED RESULTS		
Beginning/Ending				TOTAL	OTHER	ADJ TOTAL
FERC ACCT	DESCRIP	BUS FUNC	FACTOR			
2270	108360	Land and Land Rights				
2271		DPW	S	(5,139,664)	(3,804,559)	(1,335,105)
2272				(5,139,664)	(3,804,559)	(1,335,105)
2273						
2274	108361	Structures and Improvements				
2275		DPW	S	(15,192,991)	(8,055,938)	(7,137,053)
2276				(15,192,991)	(8,055,938)	(7,137,053)
2277						
2278	108362	Station Equipment				
2279		DPW	S	(164,252,112)	(99,578,454)	(67,696,208)
2280				(164,252,112)	(99,578,454)	(67,696,208)
2281						
2282	108363	Storage Battery Equipment				
2283		DPW	S	(406,665)	-	(406,665)
2284				(406,665)	-	(406,665)
2285						
2286	108364	Poles, Towers & Fixtures				
2287		DPW	S	(419,008,084)	(318,004,724)	(101,319,631)
2288				(419,008,084)	(318,004,724)	(101,319,631)
2289						
2290	108365	Overhead Conductors				
2291		DPW	S	(237,288,142)	(182,681,079)	(54,607,062)
2292				(237,288,142)	(182,681,079)	(54,607,062)
2293						
2294	108366	Underground Conduit				
2295		DPW	S	(106,649,737)	(51,600,247)	(55,049,491)
2296				(106,649,737)	(51,600,247)	(55,049,491)
2297						
2298	108367	Underground Conductors				
2299		DPW	S	(220,610,869)	(84,375,948)	(136,234,920)
2300				(220,610,869)	(84,375,948)	(136,234,920)
2301						
2302	108368	Line Transformers				
2303		DPW	S	(342,141,021)	(237,050,228)	(105,090,793)
2304				(342,141,021)	(237,050,228)	(105,090,793)
2305						
2306	108369	Services				
2307		DPW	S	(141,436,257)	(85,575,366)	(55,860,891)
2308				(141,436,257)	(85,575,366)	(55,860,891)
2309						
2310	108370	Meters				
2311		DPW	S	(87,294,756)	(48,332,471)	(38,962,284)
2312				(87,294,756)	(48,332,471)	(38,962,284)
2313						
2314						
2315						
2316	108371	Installations on Customers' Premises				
2317		DPW	S	(5,768,614)	(2,516,116)	(3,252,497)
2318				(5,768,614)	(2,516,116)	(3,252,497)
2319						
2320	108372	Leased Property				
2321		DPW	S	(40,599)	(4,579)	(36,019)
2322				(40,599)	(4,579)	(36,019)
2323						
2324	108373	Street Lights				
2325		DPW	S	(20,006,640)	(10,847,954)	(9,158,686)
2326				(20,006,640)	(10,847,954)	(9,158,686)
2327						
2328	108D00	Unclassified Dist Plant - Acct 300				
2329		DPW	S	-	-	-
2330				-	-	-
2331						
2332	108DS	Unclassified Dist Sub Plant - Acct 300				
2333		DPW	S	-	-	-
2334				-	-	-
2335						
2336	108DP	Unclassified Dist Sub Plant - Acct 300				
2337		DPW	S	-	-	-
2338				-	-	-
2339						
2340						
2341		<b>Total Distribution Plant Accum Depreciation</b>		<b>(1,765,236,150)</b>	<b>(1,132,427,664)</b>	<b>(636,147,307)</b>
2342						
2343		Summary of Distribution Plant Depr by Factor				
2344		S		(1,765,236,150)	(1,132,427,664)	(636,147,307)
2345						
2346		Total Distribution Depreciation by Factor		(1,765,236,150)	(1,132,427,664)	(636,147,307)

REVISED PROTOCOL				NORMALIZED RESULTS		
Beginning/Ending				TOTAL	OTHER	ADJ TOTAL
FERC	DESCRIP	BUS	FACTOR			
ACCT		FUNC				
2347	108GP	General Plant Accumulated Depr				
2348		G-SITUS	S	(148,715,513)	(96,299,605)	(52,356,124)
2349		G-DGP	SG	(8,362,767)	(4,942,850)	(3,419,917)
2350		G-DGU	SG	(15,959,857)	(9,433,143)	(6,526,714)
2351		G-SG	SG	(40,389,600)	(23,872,450)	(16,468,663)
2352		CUST	CN	(5,867,988)	(3,193,282)	(2,667,531)
2353		PTD	SO	(95,699,976)	(56,498,185)	(39,184,156)
2354		P	SE	(529,573)	(315,864)	(213,647)
2355		G-SG	SSGCT	(52,411)	(31,102)	(21,251)
2356		G-SG	SSGCH	(2,994,633)	(1,791,691)	(1,201,550)
2357				(318,572,318)	(196,378,172)	(122,059,554)
2358						
2359						
2360	108MP	Mining Plant Accumulated Depr.				
2361		P	S	-	-	-
2362		P	SE	(150,945,105)	(90,031,188)	(60,487,496)
2363				(150,945,105)	(90,031,188)	(60,487,496)
2364	108MP	Less Centralia Situs Depreciation				
2365		P	S	-	-	-
2366				(150,945,105)	(90,031,188)	(60,487,496)
2367						
2368	1081390	Accum Depr - Capital Lease				
2369		PTD	SO	-	-	-
2370				-	-	-
2371						
2372		Remove Capital Leases		-	-	-
2373				-	-	-
2374						
2375	1081399	Accum Depr - Capital Lease				
2376		P	S	-	-	-
2377		P	SE	-	-	-
2378				-	-	-
2379						
2380		Remove Capital Leases		-	-	-
2381				-	-	-
2382						
2383						
2384		<b>Total General Plant Accum Depreciation</b>		<b>(469,517,423)</b>	<b>(286,409,361)</b>	<b>(182,547,050)</b>
2385						
2386						
2387						
2388		Summary of General Depreciation by Factor				
2389		S		(148,715,513)	(96,299,605)	(52,356,124)
2390		DGP		-	-	-
2391		DGU		-	-	-
2392		SE		(151,474,678)	(90,347,052)	(60,701,143)
2393		SO		(95,699,976)	(56,498,185)	(39,184,156)
2394		CN		(5,867,988)	(3,193,282)	(2,667,531)
2395		SG		(64,712,224)	(38,248,443)	(26,415,294)
2396		DEU		-	-	-
2397		SSGCT		(52,411)	(31,102)	(21,251)
2398		SSGCH		(2,994,633)	(1,791,691)	(1,201,550)
2399		Remove Capital Leases		-	-	-
2400		<b>Total General Depreciation by Factor</b>		<b>(469,517,423)</b>	<b>(286,409,361)</b>	<b>(182,547,050)</b>
2401						
2402						
2403		<b>Total Accum Depreciation - Plant In Service</b>		<b>(5,941,617,434)</b>	<b>(3,611,361,433)</b>	<b>(2,328,363,642)</b>
2404	111SP	Accum Prov for Amort-Steam				
2405		P	SSGCH	-	-	-
2406		P	SSGCT	(333,913)	(198,154)	(135,760)
2407				(333,913)	(198,154)	(135,760)
2408						
2409						
2410	111GP	Accum Prov for Amort-General				
2411		G-SITUS	S	(16,316,770)	(16,278,972)	(37,798)
2412		CUST	CN	(1,819,508)	(990,152)	(829,356)
2413		I-SG	SG	(414,613)	(245,059)	(169,554)
2414		PTD	SO	(6,558,790)	(3,872,098)	(2,686,692)
2415		P	SE	-	-	-
2416				(25,109,682)	(21,386,282)	(3,723,400)
2417						

REVISED PROTOCOL						
Beginning/Ending						
FERC	DESCRIP	BUS	FACTOR	NORMALIZED RESULTS		
ACCT		FUNC		TOTAL	OTHER	ADJ TOTAL
2418						
2419	111HP	Accum Prov for Amort-Hydro				
2420		P	SG	(344,575)	(203,663)	(140,913)
2421		P	SG	-	-	-
2422		P	SG	(1,897)	(1,121)	(776)
2423		P	SG	(273,972)	(161,932)	(112,039)
2424				<u>(620,444)</u>	<u>(366,716)</u>	<u>(253,728)</u>
2425						
2426						
2427	111IP	Accum Prov for Amort-Intangible Plant				
2428		I-SITUS	S	(789,382)	(785,974)	(3,407)
2429		I-DGP	SG	(2,844,878)	(1,681,478)	(1,163,401)
2430		I-DGU	SG	(321,125)	(189,802)	(131,323)
2431		P	SE	(721,206)	(430,163)	(291,043)
2432		I-SG	SG	(30,866,274)	(18,243,646)	(12,622,628)
2433		I-SG	SG	(9,780,554)	(5,780,839)	(4,140,437)
2434		I-SG	SG	(2,634,265)	(1,556,994)	(1,077,271)
2435		CUST	CN	(74,856,041)	(40,735,673)	(34,120,368)
2436		P	SSGCT	-	-	10,443
2437		P	SSGCH	(14,202)	(8,497)	(5,705)
2438		PTD	SO	(227,736,072)	(134,448,045)	(93,380,862)
2439				<u>(350,563,998)</u>	<u>(203,861,111)</u>	<u>(146,926,001)</u>
2440	111IP	Less Non-Utility Plant				
2441		NUTIL	OTH	-	-	-
2442				<u>(350,563,998)</u>	<u>(203,861,111)</u>	<u>(146,926,001)</u>
2443						
2444	111390	Accum Amtr - Capital Lease				
2445		G-SITUS	S	-	-	-
2446		P	SG	-	-	-
2447		PTD	SO	-	-	-
2448				<u>-</u>	<u>-</u>	<u>-</u>
2449				<u>-</u>	<u>-</u>	<u>-</u>
2450		Remove Capital Lease Amtr		<u>-</u>	<u>-</u>	<u>-</u>
2451						
2452		<b>Total Accum Provision for Amortization</b>		<b><u>(376,628,037)</u></b>	<b><u>(225,812,263)</u></b>	<b><u>(151,038,888)</u></b>
2453						
2454						
2455						
2456						
2457		Summary of Amortization by Factor				
2458		S		(17,106,152)	(17,064,947)	(41,205)
2459		DGP		-	-	-
2460		DGU		-	-	-
2461		SE		(721,206)	(430,163)	(291,043)
2462		SO		(234,294,862)	(138,320,144)	(96,067,553)
2463		CN		(76,675,549)	(41,725,825)	(34,949,724)
2464		SSGCT		(333,913)	(198,154)	(125,317)
2465		SSGCH		(14,202)	(8,497)	(5,705)
2466		SG		(47,482,152)	(28,064,533)	(19,558,341)
2467		Less Capital Lease		-	-	-
2468		<b>Total Provision For Amortization by Factor</b>		<b><u>(376,628,037)</u></b>	<b><u>(225,812,263)</u></b>	<b><u>(151,038,888)</u></b>





**Rocky Mountain Power  
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	UTAH
PERIOD:	TWELVE MONTHS ENDING JUNE 30, 2007
FILE:	JAM June 2007 Base
PREPARED BY:	Revenue Requirement Department
DATE:	12/6/2007
TIME:	3:48:53 PM
TYPE OF RATE BASE:	Beginning/Ending
ALLOCATION METHOD:	ROLLED-IN
FERC JURISDICTION:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	4.54%
TAX GROSS UP FACTOR	1.615
FEDERAL/STATE COMBINED RATE	37.95%

CAPITAL STRUCTURE INFORMATION

	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	48.60%	6.27%	3.047%
PREFERRED	0.50%	5.41%	0.027%
COMMON	50.90%	10.75%	5.472%
	<u>100.00%</u>		<u>8.546%</u>

OTHER INFORMATION

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RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	NORMALIZED RESULTS		
	TOTAL	OTHER	ADJ TOTAL
1 Operating Revenues			
2     General Business Revenues	3,026,769,784	1,742,843,413	1,327,747,643
3     Interdepartmental	0	0	0
4     Special Sales	785,274,739	467,342,681	909,325,247
5     Other Operating Revenues	148,155,295	101,638,014	56,970,455
6     Total Operating Revenues	3,960,199,818	2,311,824,108	2,294,043,345
7			
8 Operating Expenses:			
9     Steam Production	806,555,847	479,627,049	343,863,544
10     Nuclear Production	0	0	0
11     Hydro Production	34,921,907	20,640,746	14,161,591
12     Other Power Supply	1,063,908,394	600,202,841	1,051,606,072
13     Transmission	140,380,981	82,991,904	62,067,849
14     Distribution	219,505,406	124,008,575	95,762,089
15     Customer Accounting	107,592,387	60,864,386	43,035,661
16     Customer Service & Infor	49,207,150	17,264,507	8,282,226
17     Sales	0	0	0
18     Administrative & General	209,834,305	124,183,619	76,809,528
19			
20     Total O & M Expenses	2,631,906,377	1,509,783,625	1,695,588,560
21			
22     Depreciation	404,161,750	243,146,312	168,658,834
23     Amortization	64,621,598	42,049,340	23,902,170
24     Taxes Other Than Income	101,624,890	68,972,390	34,988,325
25     Income Taxes - Federal	152,372,576	89,217,476	56,737,833
26     Income Taxes - State	21,204,103	12,365,139	8,524,700
27     Income Taxes - Def Net	18,779,128	13,357,625	19,328,926
28     Investment Tax Credit Adj.	(5,854,860)	(1,010,062)	(4,844,798)
29     Misc Revenue & Expense	(7,221,470)	(3,903,301)	(3,692,942)
30			
31     Total Operating Expenses	3,381,594,093	1,973,978,544	1,999,191,608
32			
33     Operating Revenue for Return	578,605,725	337,845,565	294,851,737
34			
35 Rate Base:			
36     Electric Plant in Service	15,112,984,577	8,919,133,914	6,661,622,876
37     Plant Held for Future Use	3,531,598	616,113	2,915,485
38     Misc Deferred Debits	119,672,377	86,734,835	53,509,345
39     Elec Plant Acq Adj	77,304,966	45,691,437	31,613,528
40     Nuclear Fuel	0	0	0
41     Prepayments	55,212,927	31,506,197	23,706,729
42     Fuel Stock	93,812,268	55,954,315	42,704,668
43     Material & Supplies	134,619,478	77,863,468	56,756,009
44     Working Capital	73,662,953	38,620,828	42,254,060
45     Weatherization Loans	13,954,127	6,542,910	7,411,217
46     Miscellaneous Rate Base	6,830,322	3,470,584	3,359,737
47			
48     Total Electric Plant	15,691,585,591	9,266,134,601	6,925,853,654
49			
50 Rate Base Deductions:			
51     Accum Prov For Depr	(5,941,617,434)	(3,609,753,722)	(2,329,966,119)
52     Accum Prov For Amort	(376,628,037)	(225,763,531)	(151,087,666)
53     Accum Def Income Taxes	(1,189,950,051)	(660,194,430)	(534,476,986)
54     Unamortized ITC	(12,167,578)	(11,978,787)	(188,791)
55     Customer Adv for Const	(8,801,100)	(3,221,226)	(5,278,589)
56     Customer Service Deposits	0	0	(10,192,203)
57     Misc. Rate Base Deductions	(69,704,783)	(42,001,402)	(46,313,780)
58			
59     Total Rate Base Deductions	(7,598,868,983)	(4,552,913,098)	(3,077,504,133)
60			
61     Total Rate Base	8,092,716,608	4,713,221,503	3,848,349,521
62			
63     Return on Rate Base	7.150%		7.662%
64			
65     Return on Equity	8.007%		9.013%
66     Net Power Costs	894,762,331		378,789,679
67     100 Basis Points in Equity:			
68         Revenue Requirement Impact	66,385,056		31,568,250
69         Rate Base Decrease	(537,844,238)		(239,733,784)

ROLLED-IN Beginning/Ending				NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	ADJ TOTAL
70	Sales to Ultimate Customers					
71	440	Residential Sales				
72		0	S	1,156,605,456	666,108,479	499,635,266
73						
74				<u>1,156,605,456</u>	<u>666,108,479</u>	<u>499,635,266</u>
75						
76	442	Commercial & Industrial Sales				
77		0	S	1,834,865,228	1,068,077,754	799,646,696
78		P	SE	-	-	-
79		PT	SG	-	-	-
80						
81						
82				<u>1,834,865,228</u>	<u>1,068,077,754</u>	<u>799,646,696</u>
83						
84	444	Public Street & Highway Lighting				
85		0	S	18,238,528	8,657,180	10,259,755
86		0	SO	-	-	-
87				<u>18,238,528</u>	<u>8,657,180</u>	<u>10,259,755</u>
88						
89	445	Other Sales to Public Authority				
90		0	S	17,060,572	-	18,205,926
91						
92				<u>17,060,572</u>	<u>-</u>	<u>18,205,926</u>
93						
94	448	Interdepartmental				
95		DPW	S	-	-	-
96		GP	SO	-	-	-
97				-	-	-
98						
99		<b>Total Sales to Ultimate Customers</b>		<b><u>3,026,769,784</u></b>	<b><u>1,742,843,413</u></b>	<b><u>1,327,747,643</u></b>
100						
101						
102						
103	447	Sales for Resale-Non NPC				
104		WSF	S	7,833,643	7,833,643	-
105				<u>7,833,643</u>	<u>7,833,643</u>	<u>-</u>
106						
107	447NPC	Sales for Resale-NPC				
108		WSF	SG	777,610,588	459,610,131	909,325,247
109		WSF	SE	(169,492)	(101,093)	0
110		WSF	SG	-	-	-
111				<u>777,441,096</u>	<u>459,509,038</u>	<u>909,325,247</u>
112						
113		<b>Total Sales for Resale</b>		<b><u>785,274,739</u></b>	<b><u>467,342,681</u></b>	<b><u>909,325,247</u></b>
114						
115	449	Provision for Rate Refund				
116		WSF	S	3	-	3
117		WSF	SG	-	-	-
118						
119						
120				<u>3</u>	<u>-</u>	<u>3</u>
121						
122		<b>Total Sales from Electricity</b>		<b><u>3,812,044,526</u></b>	<b><u>2,210,186,094</u></b>	<b><u>2,237,072,892</u></b>
123	450	Forfeited Discounts & Interest				
124		CUST	S	6,180,370	3,696,164	2,484,206
125		CUST	SO	-	-	-
126				<u>6,180,370</u>	<u>3,696,164</u>	<u>2,484,206</u>
127						
128	451	Misc Electric Revenue				
129		CUST	S	7,224,633	2,684,656	4,539,977
130		GP	SG	-	-	-
131		GP	SO	26,537	15,661	10,876
132				<u>7,251,170</u>	<u>2,700,317</u>	<u>4,550,853</u>
133						
134	453	Water Sales				
135		P	SG	38,378	22,683	15,694
136				<u>38,378</u>	<u>22,683</u>	<u>15,694</u>
137						
138	454	Rent of Electric Property				
139		DPW	S	13,970,023	8,320,220	5,649,803
140		T	SG	5,052,709	2,986,426	2,066,283
141		GP	SO	550,678	324,990	225,688
142				<u>19,573,410</u>	<u>11,631,636</u>	<u>7,941,774</u>
143						
144						

ROLLED-IN Beginning/Ending				NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	ADJ TOTAL
145						
146	456	Other Electric Revenue				
147		DMSC	S	35,730,603	36,600,469	84,882
148		CUST	CN	-	-	-
149		OTHSE	SE	12,650,762	7,545,545	5,105,217
150		OTHSO	SO	238,556	140,787	98,002
151		OTHSGR	SG	66,492,045	39,300,413	36,689,825
152						
153						
154				115,111,966	83,587,215	41,977,925
155						
156		<b>Total Other Electric Revenues</b>		<b>148,155,293</b>	<b>101,638,014</b>	<b>56,970,452</b>
157						
158		<b>Total Electric Operating Revenues</b>		<b>3,960,199,818</b>	<b>2,311,824,108</b>	<b>2,294,043,345</b>
159						
160		Summary of Revenues by Factor				
161		S		3,097,709,058	1,801,978,564	1,340,506,513
162		CN		-	-	-
163		SE		12,481,270	7,444,452	5,105,217
164		SO		815,771	481,438	334,566
165		SG		849,193,719	501,919,654	948,097,049
166		DGP		-	-	-
167						
168		<b>Total Electric Operating Revenues</b>		<b>3,960,199,818</b>	<b>2,311,824,108</b>	<b>2,294,043,345</b>
169		Miscellaneous Revenues				
170	41160	Gain on Sale of Utility Plant - CR				
171		DPW	S	-	-	-
172		T	SG	-	-	-
173		G	SO	-	-	-
174		T	SG	-	-	-
175		P	SG	-	-	-
176						
177						
178	41170	Loss on Sale of Utility Plant				
179		DPW	S	-	-	-
180		T	SG	-	-	-
181						
182						
183	4118	Gain from Emission Allowances				
184		P	S	-	-	-
185		P	SE	(8,947,548)	(5,336,764)	(3,584,181)
186				(8,947,548)	(5,336,764)	(3,584,181)
187						
188	41181	Gain from Disposition of NOX Credits				
189		P	SE	-	-	-
190						
191						
192	4194	Impact Housing Interest Income				
193		P	SG	-	-	-
194						
195						
196	421	(Gain) / Loss on Sale of Utility Plant				
197		DPW	S	(719,050)	(7,361)	(711,689)
198		T	SG	253	150	104
199		T	SG	-	-	-
200		PTD	CN	44,169	24,036	20,133
201		PTD	SO	2,593,326	1,530,487	57,187
202		P	SG	(192,620)	(113,849)	(75,109)
203				1,726,078	1,433,463	(709,375)
204						
205		<b>Total Miscellaneous Revenues</b>		<b>(7,221,470)</b>	<b>(3,903,301)</b>	<b>(4,293,556)</b>
206		Miscellaneous Expenses				
207	4311	Interest on Customer Deposits				
208		CUST	S	-	-	600,614
209						600,614
210		<b>Total Miscellaneous Expenses</b>		<b>-</b>	<b>-</b>	<b>600,614</b>
211						
212		<b>Net Misc Revenue and Expense</b>		<b>(7,221,470)</b>	<b>(3,903,301)</b>	<b>(3,692,942)</b>
213						

ROLLED-IN Beginning/Ending				NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	ADJ TOTAL
214	500	Operation Supervision & Engineering				
215		P	SNPPS	19,381,164	11,455,322	8,428,041
216		P	SNPPS	1,525,944	901,916	624,028
217				<u>20,907,108</u>	<u>12,357,237</u>	<u>9,052,069</u>
218						
219	501	Fuel Related-Non NPC				
220		P	SE	4,746,497	2,831,048	1,914,608
221		P	SE	-	-	-
222		P	SE	-	-	-
223		P	SE	-	-	-
224		P	SE	1,628,089	971,073	657,015
225				<u>6,374,586</u>	<u>3,802,121</u>	<u>2,571,624</u>
226						
227	501NPC	Fuel Related-NPC				
228		P	SE	476,667,520	284,308,281	209,387,753
229		P	SE	-	-	-
230		P	SE	-	-	-
231		P	SE	-	-	-
232		P	SE	51,237,919	30,560,850	20,677,069
233				<u>527,905,439</u>	<u>314,869,132</u>	<u>230,064,822</u>
234						
235		Total Fuel Related		<u>534,280,025</u>	<u>318,671,253</u>	<u>232,636,445</u>
236						
237	502	Steam Expenses				
238		P	SNPPS	29,652,880	17,526,464	12,126,416
239		P	SNPPS	2,103,508	1,243,287	860,220
240				<u>31,756,387</u>	<u>18,769,751</u>	<u>12,986,636</u>
241						
242	503	Steam From Other Sources-Non-NPC				
243		P	SE	-	-	-
244				<u>-</u>	<u>-</u>	<u>-</u>
245						
246	503NPC	Steam From Other Sources-NPC				
247		P	SE	4,815,708	2,872,329	1,344,079
248				<u>4,815,708</u>	<u>2,872,329</u>	<u>1,344,079</u>
249						
250	505	Electric Expenses				
251		P	SNPPS	2,731,459	1,614,441	1,117,018
252		P	SNPPS	1,344,660	794,767	549,893
253				<u>4,076,119</u>	<u>2,409,208</u>	<u>1,666,911</u>
254						
255	506	Misc. Steam Expense				
256		P	SNPPS	38,648,704	22,843,485	15,809,393
257		P	SE	-	-	-
258		P	SNPPS	1,716,733	1,014,682	702,050
259				<u>40,365,437</u>	<u>23,858,168</u>	<u>16,511,444</u>
260						
261	507	Rents				
262		P	SNPPS	576,805	340,923	235,882
263		P	SNPPS	209,993	124,117	85,876
264				<u>786,798</u>	<u>465,040</u>	<u>321,757</u>
265						
266	510	Maint Supervision & Engineering				
267		P	SNPPS	5,028,620	2,972,188	2,056,432
268		P	SNPPS	2,333,522	1,379,239	954,284
269				<u>7,362,143</u>	<u>4,351,427</u>	<u>3,010,716</u>
270						
271						
272						
273	511	Maintenance of Structures				
274		P	SNPPS	19,455,417	11,499,209	7,956,208
275		P	SNPPS	839,262	496,049	343,212
276				<u>20,294,679</u>	<u>11,995,259</u>	<u>8,299,420</u>
277						
278	512	Maintenance of Boiler Plant				
279		P	SNPPS	93,774,057	55,425,566	38,348,492
280		P	SNPPS	2,884,425	1,704,852	1,179,573
281				<u>96,658,483</u>	<u>57,130,418</u>	<u>39,528,065</u>
282						
283	513	Maintenance of Electric Plant				
284		P	SNPPS	32,419,762	19,161,842	13,257,920
285		P	SNPPS	584,531	345,490	239,042
286				<u>33,004,293</u>	<u>19,507,332</u>	<u>13,496,962</u>
287						
288	514	Maintenance of Misc. Steam Plant				
289		P	SNPPS	9,450,345	5,585,668	3,864,677
290		P	SNPPS	2,798,323	1,653,961	1,144,362
291				<u>12,248,667</u>	<u>7,239,628</u>	<u>5,009,039</u>
292						
293						
		<b>Total Steam Power Generation</b>		<u><b>806,555,847</b></u>	<u><b>479,627,049</b></u>	<u><b>343,863,544</b></u>

ROLLED-IN Beginning/Ending				NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	ADJ TOTAL
294	517	Operation Super & Engineering				
295		P	SNPPN	-	-	-
296				-	-	-
297						
298	518	Nuclear Fuel Expense				
299		P	SE	-	-	-
300				-	-	-
301						
302						
303	519	Coolants and Water				
304		P	SNPPN	-	-	-
305				-	-	-
306						
307	520	Steam Expenses				
308		P	SNPPN	-	-	-
309				-	-	-
310						
311						
312						
313	523	Electric Expenses				
314		P	SNPPN	-	-	-
315				-	-	-
316						
317	524	Misc. Nuclear Expenses				
318		P	SNPPN	-	-	-
319				-	-	-
320						
321	528	Maintenance Super & Engineering				
322		P	SNPPN	-	-	-
323				-	-	-
324						
325	529	Maintenance of Structures				
326		P	SNPPN	-	-	-
327				-	-	-
328						
329	530	Maintenance of Reactor Plant				
330		P	SNPPN	-	-	-
331				-	-	-
332						
333	531	Maintenance of Electric Plant				
334		P	SNPPN	-	-	-
335				-	-	-
336						
337	532	Maintenance of Misc Nuclear				
338		P	SNPPN	-	-	-
339				-	-	-
340						
341		<b>Total Nuclear Power Generation</b>		<b>-</b>	<b>-</b>	<b>-</b>
342						
343	535	Operation Super & Engineering				
344		P	DGP	-	-	-
345		P	SNPPH	4,954,010	2,928,089	2,096,547
346		P	SNPPH	3,438,832	2,032,537	1,406,295
347						
348				<b>8,392,842</b>	<b>4,960,626</b>	<b>3,502,843</b>
349						
350	536	Water For Power				
351		P	DGP	-	-	-
352		P	SNPPH	154,743	91,461	63,281
353		P	SNPPH	120,608	71,286	49,322
354						
355				<b>275,351</b>	<b>162,747</b>	<b>112,603</b>
356						

ROLLED-IN Beginning/Ending				NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	ADJ TOTAL
357	537	Hydraulic Expenses				
358		P	DGP	-	-	-
359		P	SNPPH	4,181,382	2,471,424	1,704,445
360		P	SNPPH	454,238	268,479	185,759
361						
362				4,635,620	2,739,903	1,890,204
363						
364	538	Electric Expenses				
365		P	DGP	-	-	-
366		P	SNPPH	-	-	-
367		P	SNPPH	-	-	-
368						
369				-	-	-
370						
371	539	Misc. Hydro Expenses				
372		P	DGP	-	-	-
373		P	SNPPH	10,322,250	6,101,011	4,098,221
374		P	SNPPH	5,664,709	3,348,151	2,316,558
375						
376						
377				15,986,960	9,449,162	6,414,779
378						
379	540	Rents (Hydro Generation)				
380		P	DGP	-	-	-
381		P	SNPPH	79,317	46,881	32,301
382		P	SNPPH	14,563	8,608	5,955
383						
384				93,880	55,488	38,257
385						
386	541	Maint Supervision & Engineering				
387		P	DGP	-	-	-
388		P	SNPPH	-	-	-
389		P	SNPPH	-	-	-
390						
391				-	-	-
392						
393	542	Maintenance of Structures				
394		P	DGP	-	-	-
395		P	SNPPH	889,394	525,680	363,404
396		P	SNPPH	172,346	101,866	70,480
397						
398				1,061,740	627,546	433,884
399						
400						
401						
402						
403	543	Maintenance of Dams & Waterways				
404		P	DGP	-	-	-
405		P	SNPPH	821,556	485,584	285,921
406		P	SNPPH	241,908	142,981	98,927
407						
408				1,063,463	628,565	384,848
409						
410	544	Maintenance of Electric Plant				
411		P	DGP	-	-	-
412		P	SNPPH	612,996	362,314	246,889
413		P	SNPPH	478,383	282,750	195,633
414						
415				1,091,379	645,065	442,522
416						
417	545	Maintenance of Misc. Hydro Plant				
418		P	DGP	-	-	-
419		P	SNPPH	1,708,788	1,009,987	691,425
420		P	SNPPH	611,883	361,656	250,227
421						
422				2,320,671	1,371,643	941,652
423						
424				34,921,907	20,640,746	14,161,591

ROLLED-IN Beginning/Ending				NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	ADJ TOTAL
425						
426	546	Operation Super & Engineering				
427		P	SNPPO	1,015,147	600,007	413,514
428		P	SNPPO	-	-	-
429				1,015,147	600,007	413,514
430						
431	547	Fuel-Non-NPC				
432		P	SE	-	-	-
433		P	SE	-	-	-
434				-	-	-
435						
436	547NPC	Fuel-NPC				
437		P	SE	175,256,651	104,531,807	142,064,012
438		P	SE	49,413,053	29,472,409	19,940,644
439				224,669,704	134,004,216	162,004,656
440						
441	548	Generation Expense				
442		P	SNPPO	7,780,822	4,598,889	510,705
443		P	SNPPO	10,748,778	6,353,112	4,395,666
444				18,529,600	10,952,001	4,906,370
445						
446	549	Miscellaneous Other				
447		P	SNPPO	3,948,149	2,333,571	5,921,642
448		P	SNPPO	-	-	-
449				3,948,149	2,333,571	5,921,642
450						
451						
452						
453						
454	550	Rents				
455		P	SNPPO	493,629	291,761	(177,212)
456		P	SNPPO	11,590,986	6,850,903	4,740,083
457				12,084,615	7,142,664	4,562,871
458						
459	551	Maint Supervision & Engineering				
460		P	SNPPO	-	-	-
461				-	-	-
462						
463	552	Maintenance of Structures				
464		P	SNPPO	211,987	125,296	85,742
465		P	SNPPO	177,265	104,773	72,492
466				389,252	230,069	158,234
467						
468	553	Maint of Generation & Electric Plant				
469		P	SNPPO	2,278,176	1,346,526	925,754
470		P	SNPPO	814,960	481,685	333,274
471				3,093,136	1,828,211	1,259,029
472						
473	554	Maintenance of Misc. Other				
474		P	SNPPO	163,174	96,445	63,757
475		P	SNPPO	212,163	125,400	86,763
476				375,337	221,845	150,520
477						
478		<b>Total Other Power Generation</b>		<b>264,104,940</b>	<b>157,312,584</b>	<b>179,376,835</b>
479						
480						
481	555	Purchased Power-Non NPC				
482		DMSC	S	(74,724,465)	(74,724,465)	-
483				(74,724,465)	(74,724,465)	-
484						
485	555NPC	Purchased Power-NPC				
486		P	SG	670,495,948	396,299,556	816,498,146
487		P	SE	147,929,213	88,232,360	34,489,156
488		Seasonal Co P	SG	-	-	-
489			DGP	-	-	-
490				818,425,161	484,531,916	850,987,302
491						
492		<b>Total Purchased Power</b>		<b>743,700,696</b>	<b>409,807,451</b>	<b>850,987,302</b>
493						
494	556	System Control & Load Dispatch				
495		P	SG	2,828,393	1,671,734	1,161,876
496						
497				2,828,393	1,671,734	1,161,876
498						
499						



ROLLED-IN Beginning/Ending				NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	ADJ TOTAL
500						
501	557	Other Expenses				
502		P	S	(183,792)	(183,792)	(936,040)
503		P	SG	52,335,732	30,933,263	20,555,275
504		P	SGCT	1,122,425	661,601	460,824
505		P	SE	-	-	-
506		P	SG	-	-	-
507		P	TROJP	-	-	-
508						
509				<u>53,274,365</u>	<u>31,411,072</u>	<u>20,080,059</u>
510						
511		Embedded Cost Differentials				
512		Company Owned Hyd P	DGP	-	-	-
513		Company Owned Hyd P	SG	-	-	-
514		Mid-C Contract P	MC	-	-	-
515		Mid-C Contract P	SG	-	-	-
516		Existing QF Contracts P	S	-	-	-
517		Existing QF Contracts P	SG	-	-	-
518						
519				<u>-</u>	<u>-</u>	<u>-</u>
520						
521		<b>Total Other Power Supply</b>		<b><u>799,803,454</u></b>	<b><u>442,890,257</u></b>	<b><u>872,229,237</u></b>
522						
523		<b>Total Production Expense</b>		<b><u>1,905,386,148</u></b>	<b><u>1,100,470,635</u></b>	<b><u>1,409,631,207</u></b>
524						
525						
526		Summary of Production Expense by Factor				
527		S		(74,908,257)	(74,908,257)	(936,040)
528		SG		725,660,073	428,904,553	838,215,297
529		SE		911,694,650	543,780,158	430,474,336
530		SNPPH		34,921,907	20,640,746	14,161,591
531		TROJP		-	-	-
532		SGCT		1,122,425	661,601	460,824
533		DGP		-	-	-
534		DEU		-	-	-
535		DEP		-	-	-
536		SNPPS		267,460,114	158,083,467	109,883,019
537		SNPPO		39,435,236	23,308,368	17,372,180
538		DGU		-	-	-
539		MC		-	-	-
540		SSGCT		-	-	-
541		SSECT		-	-	-
542		SSGC		-	-	-
543		SSGCH		-	-	-
544		SSECH		-	-	-
545		<b>Total Production Expense by Factor</b>		<b><u>1,905,386,148</u></b>	<b><u>1,100,470,635</u></b>	<b><u>1,409,631,207</u></b>
546	560	Operation Supervision & Engineering				
547		T	SNPT	7,894,401	4,666,020	3,094,375
548						
549				<u>7,894,401</u>	<u>4,666,020</u>	<u>3,094,375</u>
550						
551	561	Load Dispatching				
552		T	SNPT	7,814,797	4,618,970	3,195,827
553						
554				<u>7,814,797</u>	<u>4,618,970</u>	<u>3,195,827</u>
555	562	Station Expense				
556		T	SNPT	372,431	220,127	152,304
557						
558				<u>372,431</u>	<u>220,127</u>	<u>152,304</u>
559						
560	563	Overhead Line Expense				
561		T	SNPT	2,302,621	1,360,974	623,811
562						
563				<u>2,302,621</u>	<u>1,360,974</u>	<u>623,811</u>
564						
565	564	Underground Line Expense				
566		T	SNPT	-	-	-
567						
568				<u>-</u>	<u>-</u>	<u>-</u>
569						

ROLLED-IN Beginning/Ending				NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	ADJ TOTAL
570	565	Transmission of Electricity by Others				
571		T	SG	-	-	-
572		T	SE	-	-	-
573				-	-	-
574						
575	565NPC	Transmission of Electricity by Others-NPC				
576		T	SG	92,845,116	54,876,511	43,678,925
577		T	SE	3,542,299	2,112,804	35,142
578				96,387,415	56,989,315	43,714,067
579						
580		Total Transmission of Electricity by Others		96,387,415	56,989,315	43,714,067
581						
582	566	Misc. Transmission Expense				
583		T	SNPT	(237,277)	(140,244)	717,612
584						
585				(237,277)	(140,244)	717,612
586						
587	567	Rents - Transmission				
588		T	SNPT	1,334,472	788,745	545,726
589						
590				1,334,472	788,745	545,726
591						
592	568	Maint Supervision & Engineering				
593		T	SNPT	15,662	9,257	6,405
594						
595				15,662	9,257	6,405
596						
597	569	Maintenance of Structures				
598		T	SNPT	2,988,475	1,766,351	1,222,124
599						
600				2,988,475	1,766,351	1,222,124
601						
602	570	Maintenance of Station Equipment				
603		T	SNPT	10,207,533	6,033,207	4,174,326
604						
605				10,207,533	6,033,207	4,174,326
606						
607	571	Maintenance of Overhead Lines				
608		T	SNPT	10,924,343	6,456,881	4,467,462
609						
610				10,924,343	6,456,881	4,467,462
611						
612	572	Maintenance of Underground Lines				
613		T	SNPT	-	-	-
614						
615				-	-	-
616						
617	573	Maint of Misc. Transmission Plant				
618		T	SNPT	376,109	222,301	153,808
619						
620				376,109	222,301	153,808
621						
622		<b>Total Transmission Expense</b>		<b>140,380,981</b>	<b>82,991,904</b>	<b>62,067,849</b>
623						
624		Summary of Transmission Expense by Factor				
625		SE		3,542,299	2,112,804	35,142
626		SG		92,845,116	54,876,511	43,678,925
627		SNPT		43,993,566	26,002,589	18,353,781
628		Total Transmission Expense by Factor		140,380,981	82,991,904	62,067,849
629	580	Operation Supervision & Engineering				
630		DPW	S	373,352	162,549	212,683
631		DPW	SNPD	23,678,675	12,989,893	9,434,460
632				24,052,027	13,152,442	9,647,143
633						
634	581	Load Dispatching				
635		DPW	S	-	-	-
636		DPW	SNPD	12,660,038	6,945,175	5,766,619
637				12,660,038	6,945,175	5,766,619
638						
639	582	Station Expense				
640		DPW	S	3,007,744	1,815,430	1,196,701
641		DPW	SNPD	44,005	24,141	19,899
642				3,051,748	1,839,571	1,216,600
643						

ROLLED-IN Beginning/Ending				NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	ADJ TOTAL
644	583	Overhead Line Expenses				
645		DPW	S	17,434,980	10,554,466	7,983,579
646		DPW	SNPD	(782,598)	(429,326)	(397,220)
647				16,652,382	10,125,140	7,586,359
648						
649	584	Underground Line Expense				
650		DPW	S	1,066,664	774,239	292,472
651		DPW	SNPD	-	-	-
652				1,066,664	774,239	292,472
653						
654	585	Street Lighting & Signal Systems				
655		DPW	S	-	-	-
656		DPW	SNPD	211,201	115,863	96,820
657				211,201	115,863	96,820
658						
659	586	Meter Expenses				
660		DPW	S	4,080,719	2,769,886	1,318,569
661		DPW	SNPD	1,211,880	664,825	550,708
662				5,292,599	3,434,711	1,869,277
663						
664	587	Customer Installation Expenses				
665		DPW	S	34,494	10,610	24,045
666		DPW	SNPD	-	-	-
667				34,494	10,610	24,045
668						
669	588	Misc. Distribution Expenses				
670		DPW	S	1,446,798	742,414	707,098
671		DPW	SNPD	5,714,653	3,135,004	2,647,816
672				7,161,451	3,877,418	3,354,914
673						
674	589	Rents				
675		DPW	S	3,258,645	2,885,058	373,588
676		DPW	SNPD	170,414	93,487	76,926
677				3,429,059	2,978,545	450,514
678						
679	590	Maint Supervision & Engineering				
680		DPW	S	909,384	361,264	548,119
681		DPW	SNPD	5,090,567	2,792,636	2,324,026
682				5,999,951	3,153,900	2,872,146
683						
684	591	Maintenance of Structures				
685		DPW	S	1,611,711	837,541	774,169
686		DPW	SNPD	223,832	122,792	101,040
687				1,835,543	960,333	875,209
688						
689	592	Maintenance of Station Equipment				
690		DPW	S	9,788,627	6,120,477	3,684,644
691		DPW	SNPD	2,337,128	1,282,126	1,067,138
692				12,125,755	7,402,603	4,751,783
693	593	Maintenance of Overhead Lines				
694		DPW	S	85,563,380	50,129,511	35,409,691
695		DPW	SNPD	7,697,861	4,222,972	3,675,832
696				93,261,241	54,352,483	39,085,523
697						
698	594	Maintenance of Underground Lines				
699		DPW	S	21,982,334	9,655,747	12,383,762
700		DPW	SNPD	106,326	58,329	48,214
701				22,088,660	9,714,076	12,431,977
702						
703	595	Maintenance of Line Transformers				
704		DPW	S	17,282	17,282	(0)
705		DPW	SNPD	315,788	173,238	144,048
706				333,071	190,521	144,048
707						
708	596	Maint of Street Lighting & Signal Sys.				
709		DPW	S	4,302,921	1,769,613	2,537,562
710		DPW	SNPD	2,948	1,617	1,340
711				4,305,869	1,771,230	2,538,902
712						

ROLLED-IN Beginning/Ending				NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	ADJ TOTAL
713	597	Maintenance of Meters				
714		DPW	S	3,548,906	2,189,382	1,368,864
715		DPW	SNPD	1,653,866	907,295	753,825
716				<u>5,202,772</u>	<u>3,096,677</u>	<u>2,122,688</u>
717						
718	598	Maint of Misc. Distribution Plant				
719		DPW	S	2,089,797	853,039	1,239,159
720		DPW	SNPD	(1,348,916)	(740,002)	(604,110)
721				<u>740,881</u>	<u>113,037</u>	<u>635,049</u>
722						
723		<b>Total Distribution Expense</b>		<b><u>219,505,406</u></b>	<b><u>124,008,575</u></b>	<b><u>95,762,089</u></b>
724						
725						
726		Summary of Distribution Expense by Factor				
727		S		160,517,739	91,648,509	70,054,707
728		SNPD		58,987,668	32,360,066	25,707,382
729						
730		<b>Total Distribution Expense by Factor</b>		<b><u>219,505,406</u></b>	<b><u>124,008,575</u></b>	<b><u>95,762,089</u></b>
731						
732	901	Supervision				
733		CUST	S	4,462,213	4,081,297	383,634
734		CUST	CN	4,349,774	2,367,090	1,997,390
735				<u>8,811,987</u>	<u>6,448,387</u>	<u>2,381,024</u>
736						
737	902	Meter Reading Expense				
738		CUST	S	26,932,114	14,528,407	12,216,861
739		CUST	CN	667,943	363,486	262,556
740				<u>27,600,057</u>	<u>14,891,893</u>	<u>12,479,417</u>
741						
742	903	Customer Receipts & Collections				
743		CUST	S	5,743,695	3,112,085	2,651,207
744		CUST	CN	50,966,700	27,735,408	22,022,571
745				<u>56,710,396</u>	<u>30,847,493</u>	<u>24,673,778</u>
746						
747	904	Uncollectible Accounts				
748		CUST	S	8,388,718	5,378,905	3,009,813
749		P	SG	-	-	-
750		CUST	CN	5,271,243	2,868,541	110,051
751				<u>13,659,961</u>	<u>8,247,446</u>	<u>3,119,864</u>
752						
753	905	Misc. Customer Accounts Expense				
754		CUST	S	34,026	6,900	27,145
755		CUST	CN	775,960	422,267	354,434
756				<u>809,986</u>	<u>429,167</u>	<u>381,579</u>
757						
758		<b>Total Customer Accounts Expense</b>		<b><u>107,592,387</u></b>	<b><u>60,864,386</u></b>	<b><u>43,035,661</u></b>
759						
760		Summary of Customer Accts Exp by Factor				
761		S		45,560,766	27,107,594	18,288,660
762		CN		62,031,621	33,756,792	24,747,002
763		SG		-	-	-
764		<b>Total Customer Accounts Expense by Factor</b>		<b><u>107,592,387</u></b>	<b><u>60,864,386</u></b>	<b><u>43,035,661</u></b>
765						
766	907	Supervision				
767		CUST	S	-	-	-
768		CUST	CN	618,961	336,830	283,431
769				<u>618,961</u>	<u>336,830</u>	<u>283,431</u>
770						
771	908	Customer Assistance				
772		CUST	S	39,081,131	11,856,519	3,803,569
773		CUST	CN	4,490,990	2,443,938	2,059,847
774						
775						
776				<u>43,572,122</u>	<u>14,300,457</u>	<u>5,863,416</u>
777						

ROLLED-IN Beginning/Ending				NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	ADJ TOTAL
778	909	Informational & Instructional Adv				
779		CUST	S	948,206	446,490	301,490
780		CUST	CN	4,211,966	2,292,096	1,788,605
781				5,160,172	2,738,586	2,090,096
782						
783	910	Misc. Customer Service				
784		CUST	S	(17,666)	(42,561)	24,895
785		CUST	CN	(126,438)	(68,806)	20,388
786						
787				(144,104)	(111,367)	45,283
788						
789		<b>Total Customer Service Expense</b>		<b>49,207,150</b>	<b>17,264,507</b>	<b>8,282,226</b>
790						
791						
792		Summary of Customer Service Exp by Factor				
793		S		40,011,671	12,260,448	4,129,955
794		CN		9,195,479	5,004,059	4,152,271
795						
796		<b>Total Customer Service Expense by Factor</b>		<b>49,207,150</b>	<b>17,264,507</b>	<b>8,282,226</b>
797						
798						
799	911	Supervision				
800		CUST	S	-	-	-
801		CUST	CN	-	-	-
802				-	-	-
803						
804	912	Demonstration & Selling Expense				
805		CUST	S	-	-	-
806		CUST	CN	-	-	-
807				-	-	-
808						
809	913	Advertising Expense				
810		CUST	S	-	-	-
811		CUST	CN	-	-	-
812				-	-	-
813						
814	916	Misc. Sales Expense				
815		CUST	S	-	-	-
816		CUST	CN	-	-	-
817				-	-	-
818						
819		<b>Total Sales Expense</b>		<b>-</b>	<b>-</b>	<b>-</b>
820						
821						
822		Total Sales Expense by Factor				
823		S		-	-	-
824		CN		-	-	-
825		<b>Total Sales Expense by Factor</b>		<b>-</b>	<b>-</b>	<b>-</b>
826						
827		<b>Total Customer Service Exp Including Sales</b>		<b>49,207,150</b>	<b>17,264,507</b>	<b>8,282,226</b>
828	920	Administrative & General Salaries				
829		PTD	S	806,456	145,600	667,588
830		CUST	CN	-	-	-
831		PTD	SO	114,691,119	67,686,528	33,135,018
832				115,497,575	67,832,128	33,802,606
833						
834	921	Office Supplies & expenses				
835		PTD	S	(714,289)	22,602	(736,892)
836		CUST	CN	-	-	-
837		PTD	SO	11,962,140	7,059,620	4,382,119
838				11,247,850	7,082,222	3,645,227
839						
840	922	A&G Expenses Transferred				
841		PTD	S	-	-	-
842		CUST	CN	-	-	-
843		PTD	SO	(22,038,974)	(13,006,601)	(8,709,186)
844				(22,038,974)	(13,006,601)	(8,709,186)
845						

ROLLED-IN				NORMALIZED RESULTS		
Beginning/Ending				TOTAL	OTHER	ADJ TOTAL
FERC	DESCRIP	BUS	FACTOR			
ACCT		FUNC				
846	923	Outside Services				
847		PTD	S	(107,593)	(30,836)	28,474
848		CUST	CN	-	-	-
849		PTD	SO	11,653,878	6,877,695	4,680,207
850				<u>11,546,285</u>	<u>6,846,859</u>	<u>4,708,681</u>
851						
852	924	Property Insurance				
853		PTD	SO	23,255,922	13,724,800	9,531,123
854				<u>23,255,922</u>	<u>13,724,800</u>	<u>9,531,123</u>
855						
856	925	Injuries & Damages				
857		PTD	SO	12,558,145	7,411,361	5,146,785
858				<u>12,558,145</u>	<u>7,411,361</u>	<u>5,146,785</u>
859						
860	926	Employee Pensions & Benefits				
861		LABOR	S	-	-	-
862		CUST	CN	-	-	-
863		LABOR	SO	-	-	-
864				<u>-</u>	<u>-</u>	<u>-</u>
865						
866	927	Franchise Requirements				
867		DMSC	S	-	-	-
868		DMSC	SO	-	-	-
869				<u>-</u>	<u>-</u>	<u>-</u>
870						
871	928	Regulatory Commission Expense				
872		DMSC	S	7,311,221	4,074,626	3,236,595
873		CUST	CN	-	-	-
874		DMSC	SO	1,286	759	527
875		FERC	SG	2,488,588	1,470,891	55,223
876				<u>9,801,095</u>	<u>5,546,276</u>	<u>3,292,346</u>
877						
878	929	Duplicate Charges				
879		LABOR	S	-	-	-
880		LABOR	SO	(6,681,087)	(3,942,934)	(2,741,780)
881				<u>(6,681,087)</u>	<u>(3,942,934)</u>	<u>(2,741,780)</u>
882						
883	930	Misc General Expenses				
884		PTD	S	12,918,761	7,862,691	5,056,069
885		CUST	CN	6,280	3,417	2,862
886		LABOR	SO	10,997,190	6,490,142	10,667,741
887				<u>23,922,231</u>	<u>14,356,251</u>	<u>15,726,673</u>
888						
889	931	Rents				
890		PTD	S	453,705	453,458	247
891		PTD	SO	6,704,807	3,956,933	2,747,874
892				<u>7,158,512</u>	<u>4,410,391</u>	<u>2,748,121</u>
893						
894	935	Maintenance of General Plant				
895		G	S	38,378	38,187	192
896		CUST	CN	19,785	10,767	9,018
897		G	SO	23,508,588	13,873,913	9,649,724
898				<u>23,566,750</u>	<u>13,922,867</u>	<u>9,658,933</u>
899						
900		<b>Total Administrative &amp; General Expense</b>		<b>209,834,305</b>	<b>124,183,619</b>	<b>76,809,528</b>
901						
902		Summary of A&G Expense by Factor				
903		S		20,706,638	12,566,329	8,252,274
904		SO		186,613,015	110,132,215	68,490,150
905		SG		2,488,588	1,470,891	55,223
906		CN		26,065	14,184	11,881
907		Total A&G Expense by Factor		<u>209,834,305</u>	<u>124,183,619</u>	<u>76,809,528</u>
908						
909		<b>Total O&amp;M Expense</b>		<b>2,631,906,377</b>	<b>1,509,783,625</b>	<b>1,695,588,560</b>

ROLLED-IN Beginning/Ending				NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	ADJ TOTAL
910	403SP	Steam Depreciation				
911		P	SG	37,795,528	22,339,212	15,456,316
912		P	SG	40,799,838	24,114,923	16,684,916
913		P	SG	55,940,358	33,063,793	14,015,732
914		P	SG	9,023,376	5,333,306	3,690,070
915				143,559,100	84,851,233	49,847,034
916						
917	403NP	Nuclear Depreciation				
918		P	SG	-	-	-
919				-	-	-
920						
921	403HP	Hydro Depreciation				
922		P	SG	5,125,231	3,029,290	2,095,941
923		P	SG	1,212,849	716,859	495,989
924		P	SG	5,345,033	3,159,205	2,826,626
925		P	SG	1,486,260	878,461	607,800
926				13,169,373	7,783,815	6,026,356
927						
928	403OP	Other Production Depreciation				
929		P	SG	40,731	24,074	16,657
930		P	SG	22,160,712	13,098,185	17,351,039
931		P	SG	3,172,392	1,875,056	1,297,336
932		P	SG	-	-	-
933				25,373,835	14,997,316	18,665,032
934						
935	403TP	Transmission Depreciation				
936		T	SG	12,311,592	7,276,820	5,034,772
937		T	SG	13,383,224	7,910,213	5,473,011
938		T	SG	30,696,067	18,143,044	13,588,886
939				56,390,884	33,330,078	24,096,669
940						
941						
942						
943	403	Distribution Depreciation				
944	360	Land & Land Right	DPW	274,192	157,325	116,867
945	361	Structures	DPW	892,615	428,091	464,524
946	362	Station Equipment	DPW	14,026,086	7,799,231	12,271,954
947	363	Storage Battery Eq	DPW	142,101	-	142,101
948	364	Poles & Towers	DPW	33,687,885	23,815,146	10,505,282
949	365	OH Conductors	DPW	16,371,525	11,455,008	4,916,517
950	366	UG Conduit	DPW	6,353,010	3,180,603	3,172,407
951	367	UG Conductor	DPW	13,432,293	5,158,385	8,273,908
952	368	Line Trans	DPW	22,802,924	15,340,948	7,461,976
953	369	Services	DPW	9,554,679	5,867,193	3,687,486
954	370	Meters	DPW	6,465,563	3,661,967	2,803,596
955	371	Inst Cust Prem	DPW	379,851	170,117	209,734
956	372	Leased Property	DPW	1,293	127	1,166
957	373	Street Lighting	DPW	2,337,770	937,664	1,400,105
958				126,721,786	77,971,805	55,427,623
959						
960	403GP	General Depreciation				
961		G-SITUS	S	12,999,788	8,954,864	3,925,358
962		G-DGP	SG	474,746	280,601	194,145
963		G-DGU	SG	824,142	487,112	337,029
964		P	SE	33,856	20,193	13,538
965		CUST	CN	1,339,978	729,199	596,429
966		G-SG	SG	4,821,660	2,849,863	1,871,873
967		PTD	SO	18,253,418	10,772,504	7,445,628
968		G-SG	SG	14,780	8,736	6,044
969		G-SG	SG	184,405	108,994	75,412
970				38,946,773	24,212,066	14,465,456
971						
972	403GV0	General Vehicles				
973		G-SG	SG	-	-	-
974				-	-	-
975						
976	403MP	Mining Depreciation				
977		P	SE	-	-	130,664
978				-	-	130,664
979						

ROLLED-IN Beginning/Ending				NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	ADJ TOTAL
980	403EP	Experimental Plant Depreciation				
981		P	SG	-	-	-
982		P	SG	-	-	-
983				-	-	-
984	4031	ARO Depreciation				
985		P	S	-	-	-
986				-	-	-
987						
988						
989	<b>Total Depreciation Expense</b>			<b>404,161,750</b>	<b>243,146,312</b>	<b>168,658,834</b>
990						
991	Summary	S		139,721,573	86,926,669	59,352,981
992		DGP		-	-	-
993		DGU		-	-	-
994		SG		244,812,925	144,697,747	101,119,594
995		SO		18,253,418	10,772,504	7,445,628
996		CN		1,339,978	729,199	596,429
997		SE		33,856	20,193	144,202
998		SSGCH		-	-	-
999		SSGCT		-	-	-
1000	<b>Total Depreciation Expense By Factor</b>			<b>404,161,750</b>	<b>243,146,312</b>	<b>168,658,834</b>
1001						
1002	404GP	Amort of LT Plant - Capital Lease Gen				
1003		I-SITUS	S	1,004,358	1,003,634	725
1004		I-SG	SG	-	-	-
1005		PTD	SO	1,915,977	1,130,740	785,237
1006		I-DGU	SG	-	-	-
1007		CUST	CN	203,325	110,647	92,678
1008		I-DGP	SG	-	-	-
1009				3,123,661	2,245,021	878,640
1010						
1011	404SP	Amort of LT Plant - Cap Lease Steam				
1012		P	SG	-	-	-
1013		P	SG	-	-	-
1014				-	-	-
1015						
1016	404IP	Amort of LT Plant - Intangible Plant				
1017		I-SITUS	S	46,386	44,755	361,147
1018		P	SE	3,248	1,937	1,311
1019		I-SG	SG	6,375,894	3,768,500	2,878,772
1020		PTD	SO	30,687,950	18,110,912	12,624,694
1021		CUST	CN	4,667,692	2,540,097	2,127,595
1022		I-SG	SG	2,388,648	1,411,821	976,827
1023		I-SG	SG	329,958	195,023	134,935
1024		I-DGP	SG	-	-	-
1025		I-SG	SG	-	-	-
1026		I-SG	SG	5,777	3,415	2,363
1027		I-DGU	SG	18,380	10,864	7,516
1028				44,523,934	26,087,323	19,115,160
1029						
1030	404MP	Amort of LT Plant - Mining Plant				
1031		P	SE	-	-	-
1032				-	-	-
1033						
1034	404OP	Amort of LT Plant - Other Plant				
1035		P	SG	284,182	167,967	116,215
1036				284,182	167,967	116,215
1037						
1038						
1039	404HP	Amortization of Other Electric Plant				
1040		P	SG	2,240	1,324	916
1041		P	SG	37,992	22,456	15,537
1042		P	SG	-	-	651,362
1043				40,232	23,779	667,815
1044						
1045	<b>Total Amortization of Limited Term Plant</b>			<b>47,972,008</b>	<b>28,524,090</b>	<b>20,777,830</b>
1046						
1047						
1048	405	Amortization of Other Electric Plant				
1049		GP	S	-	-	-
1050				-	-	-
1051				-	-	-
1052						



ROLLED-IN Beginning/Ending FERC				NORMALIZED RESULTS		
ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	ADJ TOTAL
1053	406	Amortization of Plant Acquisition Adj				
1054		P	S	-	-	-
1055		P	SG	-	-	-
1056		P	SG	-	-	-
1057		P	SG	5,479,353	3,238,595	2,240,757
1058		P	SO	-	-	-
1059				<u>5,479,353</u>	<u>3,238,595</u>	<u>2,240,757</u>
1060	407	Amort of Prop Losses, Unrec Plant, etc				
1061		DPW	S	9,006,244	9,006,244	-
1062		GP	SO	-	-	-
1063		P	SG	156,026	92,220	63,806
1064		P	SE	-	-	-
1065		P	SG	333,105	196,883	136,222
1066		P	TROJP	1,674,863	991,308	683,555
1067				<u>11,170,237</u>	<u>10,286,654</u>	<u>883,583</u>
1068						
1069		<b>Total Amortization Expense</b>		<b><u>64,621,598</u></b>	<b><u>42,049,340</u></b>	<b><u>23,902,170</u></b>
1070						
1071						
1072						
1073		Summary of Amortization Expense by Factor				
1074		S		10,056,988	10,054,632	361,872
1075		SE		3,248	1,937	1,311
1076		TROJP		1,674,863	991,308	683,555
1077		DGP		-	-	-
1078		DGU		-	-	-
1079		SO		32,603,927	19,241,652	13,409,931
1080		SSGCT		-	-	-
1081		SSGCH		-	-	-
1082		CN		4,871,018	2,650,744	2,220,274
1083		SG		15,411,554	9,109,066	7,225,228
1084		<b>Total Amortization Expense by Factor</b>		<b><u>64,621,598</u></b>	<b><u>42,049,340</u></b>	<b><u>23,902,170</u></b>
1085	408	Taxes Other Than Income				
1086		DMSC	S	21,613,619	21,750,133	(136,514)
1087		GP	GPS	71,176,714	42,005,908	31,506,630
1088		GP	SO	8,434,661	4,977,830	3,456,831
1089		P	SE	399,897	238,518	161,378
1090		P	SG	-	-	-
1091		DMSC	OPRV-ID	-	-	-
1092		GP	EXCTAX	-	-	-
1093		GP	SG	-	-	-
1094						
1095						
1096						
1097		<b>Total Taxes Other Than Income</b>		<b><u>101,624,890</u></b>	<b><u>68,972,390</u></b>	<b><u>34,988,325</u></b>
1098						
1099						
1100	41140	Deferred Investment Tax Credit - Fed				
1101		PTD	DGU	(5,854,860)	(1,010,062)	(4,844,798)
1102						
1103				<u>(5,854,860)</u>	<u>(1,010,062)</u>	<u>(4,844,798)</u>
1104						
1105	41141	Deferred Investment Tax Credit - Idaho				
1106		PTD	DGU	-	-	-
1107						
1108						
1109						
1110		<b>Total Deferred ITC</b>		<b><u>(5,854,860)</u></b>	<b><u>(1,010,062)</u></b>	<b><u>(4,844,798)</u></b>
1111						

ROLLED-IN Beginning/Ending				NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	ADJ TOTAL
1112						
1113	427	Interest on Long-Term Debt				
1114		GP	S	-	-	16,929,647
1115		GP	SNP	259,660,776	150,091,658	109,569,118
1116				<u>259,660,776</u>	<u>150,091,658</u>	<u>126,498,765</u>
1117						
1118	428	Amortization of Debt Disc & Exp				
1119		GP	SNP	8,083,801	4,672,677	3,411,123
1120				<u>8,083,801</u>	<u>4,672,677</u>	<u>3,411,123</u>
1121						
1122	429	Amortization of Premium on Debt				
1123		GP	SNP	(86,967)	(50,270)	(36,698)
1124				<u>(86,967)</u>	<u>(50,270)</u>	<u>(36,698)</u>
1125						
1126	431	Other Interest Expense				
1127		NUTIL	OTH	-	-	-
1128		GP	SO	-	-	-
1129		GP	SNP	27,700,405	16,011,658	11,688,746
1130				<u>27,700,405</u>	<u>16,011,658</u>	<u>11,688,746</u>
1131						
1132	432	AFUDC - Borrowed				
1133		GP	SNP	(29,342,232)	(16,960,683)	(12,381,548)
1134				<u>(29,342,232)</u>	<u>(16,960,683)</u>	<u>(12,381,548)</u>
1135						
1136		Total Elec. Interest Deductions for Tax		<u>266,015,782</u>	<u>153,765,041</u>	<u>129,180,388</u>
1137						
1138		Non-Utility Portion of Interest				
1139		427 NUTIL	NUTIL	-	-	-
1140		428 NUTIL	NUTIL	-	-	-
1141		429 NUTIL	NUTIL	-	-	-
1142		431 NUTIL	NUTIL	-	-	-
1143						
1144		Total Non-utility Interest		<u>-</u>	<u>-</u>	<u>-</u>
1145						
1146		Total Interest Deductions for Tax		<u>266,015,782</u>	<u>153,765,041</u>	<u>129,180,388</u>
1147						
1148						
1149	419	Interest & Dividends				
1150		GP	S	-	-	-
1151		GP	SNP	(28,231,167)	(16,318,455)	(11,912,712)
1152		Total Operating Deductions for Tax		<u>(28,231,167)</u>	<u>(16,318,455)</u>	<u>(11,912,712)</u>
1153						
1154						
1155	41010	Deferred Income Tax - Federal-DR				
1156		GP	S	269,303,395	177,074,748	92,228,647
1157		P	TROJD	10,994	6,509	4,485
1158		PT	DGP	1,828	1,828	-
1159		LABOR	SO	30,018,717	17,715,955	12,302,762
1160		GP	SNP	23,980	13,861	10,119
1161		P	SE	12,333,573	7,356,358	6,337,412
1162		PT	SG	1,951,863	1,153,657	243,404
1163		GP	GPS	6,977,422	4,117,821	2,859,601
1164		DITEXP	DITEXP	-	-	14,472,321
1165		CUST	BADDEBT	44,508	26,872	17,635
1166		CUST	CN	17,863	9,721	8,142
1167		P	SG	-	-	-
1168		DPW	SNPD	46,618	25,574	21,044
1169				<u>320,730,761</u>	<u>207,502,904</u>	<u>128,505,573</u>
1170						

ROLLED-IN Beginning/Ending				NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	ADJ TOTAL
1171						
1172						
1173	41110	Deferred Income Tax - Federal-CR				
1174		GP	S	(238,854,503)	(156,784,269)	(82,070,234)
1175		P	SE	(6,097,659)	(3,636,948)	(3,831,004)
1176		PT	DGP	(297,114)	(297,114)	-
1177		GP	SNP	(1,338,507)	(773,697)	(564,810)
1178		PT	SG	(7,886,615)	(4,661,418)	(3,225,197)
1179		GP	GPS	(112,763)	(66,549)	(46,214)
1180		LABOR	SO	(46,077,559)	(27,193,300)	(18,884,259)
1181		PT	SNPD	(682,368)	(374,341)	(308,027)
1182		CUST	CN	-	-	-
1183		P	SG	-	-	-
1184		DITEXP	DITEXP	-	-	-
1185		P	TROJD	(337,380)	(199,735)	(137,645)
1186		P	SG	(267,166)	(157,910)	(109,256)
1187						
1188						
1189				(301,951,634)	(194,145,280)	(109,176,647)
1190						
1191		<b>Total Deferred Income Taxes</b>		<b>18,779,128</b>	<b>13,357,625</b>	<b>19,328,926</b>
1192	SCHMAF	Additions - Flow Through				
1193		SCHMAF	S	-	-	-
1194		SCHMAF	SNP	-	-	-
1195		SCHMAF	SO	-	-	-
1196		SCHMAF	SE	-	-	-
1197		SCHMAF	TROJP	-	-	-
1198		SCHMAF	SG	-	-	-
1199				-	-	-
1200						
1201	SCHMAP	Additions - Permanent				
1202		P	S	-	-	-
1203		P	SE	(222,128)	(132,488)	(89,640)
1204		LABOR	SNP	1,813,163	1,048,062	765,101
1205		SCHMAP-SO	SO	8,185,819	4,830,973	3,354,846
1206		SCHMAP	SG	31	18	13
1207		DPW	BADDEBT	4,229,804	2,553,820	1,675,984
1208				14,006,689	8,300,385	5,706,304
1209						
1210	SCHMAT	Additions - Temporary				
1211		SCHMAT-SITUS	S	22,771,641	17,990,942	4,780,699
1212		P	SG	703,974	416,087	287,887
1213		DPW	CIAC	91,258,234	50,063,388	41,194,846
1214		SCHMAT-SNP	SNP	54,347,184	31,414,290	22,932,894
1215		P	TROJD	994,997	589,057	405,940
1216		P	SG	-	-	-
1217		SCHMAT-SE	SE	11,233,462	6,700,197	8,144,049
1218		P	SG	12,947,849	7,652,882	5,294,966
1219		SCHMAT-GPS	GPS	(18,389,732)	(10,852,951)	(7,536,781)
1220		SCHMAT-SO	SO	25,211,642	14,878,995	10,332,648
1221		SCHMAT-SNP	SNPD	9,356,962	5,133,139	4,223,823
1222		CUST	CN	-	-	-
1223		P	SG	-	-	-
1224		BOOKDEPR	SCHMDEXP	446,010,730	268,322,928	185,144,125
1225				656,446,944	392,308,954	275,205,097
1226						
1227		<b>TOTAL SCHEDULE - M ADDITIONS</b>		<b>670,453,633</b>	<b>400,609,339</b>	<b>280,911,401</b>
1228						

ROLLED-IN Beginning/Ending				NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	ADJ TOTAL
1229	SCHMDF	Deductions - Flow Through				
1230		SCHMDF	S	-	-	-
1231		SCHMDF	DGP	-	-	-
1232		SCHMDF	DGU	-	-	-
1233				-	-	-
1234	SCHMDP	Deductions - Permanent				
1235		SCHMDP	S	-	-	-
1236		P	SE	10,352,252	6,174,600	4,177,653
1237		PTD	SNP	391,512	226,305	165,206
1238		SCHMDP	IBT	-	-	-
1239		P	SG	6,654,951	3,933,438	2,721,513
1240		SCHMDP-SO	SO	21,236,827	12,533,203	8,703,624
1241				38,635,542	22,867,546	15,767,996
1242						
1243	SCHMDT	Deductions - Temporary				
1244		GP	S	14,057,740	12,851,765	1,205,975
1245		DPW	BADDEBT	117,280	70,810	46,470
1246		SCHMDT-SNP	SNP	51,600,787	29,826,791	21,773,996
1247		SCHMDT	CN	47,067	25,613	21,454
1248		SCHMDT	TROJD	28,969	17,150	11,819
1249		CUST	DGP	4,817	4,817	-
1250		P	SE	16,445,305	9,808,800	10,220,686
1251		SCHMDT-SG	SG	6,289,230	3,717,277	2,571,953
1252		SCHMDT-GPS	GPS	48,276,253	28,490,889	19,785,364
1253		SCHMDT-SO	SO	30,454,307	17,973,025	12,481,283
1254		TAXDEPR	TAXDEPR	535,141,236	321,944,414	263,076,026
1255		DPW	SNPD	122,836	67,387	55,449
1256				702,585,827	424,798,738	331,250,475
1257						
1258		TOTAL SCHEDULE - M DEDUCTIONS		741,221,369	447,666,283	347,018,471
1259						
1260		TOTAL SCHEDULE - M ADJUSTMENTS		(70,767,737)	(47,056,945)	(66,107,070)
1261						
1262						
1263						
1264	40911	State Income Taxes				
1265		IBT	IBT	21,204,103	12,365,139	8,927,110
1266		IBT	IBT	-	-	-
1267		REC P	SG	-	-	(402,409)
1268		IBT	IBT	-	-	-
1269		Total State Tax Expense		21,204,103	12,365,139	8,524,700
1270						
1271						
1272		Calculation of Taxable Income:				
1273		Operating Revenues		3,960,199,818	2,311,824,108	2,294,043,345
1274		Operating Deductions:				
1275		O & M Expenses		2,631,906,377	1,509,783,625	1,695,588,560
1276		Depreciation Expense		404,161,750	243,146,312	168,658,834
1277		Amortization Expense		64,621,598	42,049,340	23,902,170
1278		Taxes Other Than Income		101,624,890	68,972,390	34,988,325
1279		Interest & Dividends (AFUDC-Equity)		(28,231,167)	(16,318,455)	(11,912,712)
1280		Misc Revenue & Expense		(7,221,470)	(3,903,301)	(3,692,942)
1281		Total Operating Deductions		3,166,861,979	1,843,729,911	1,907,532,235
1282		Other Deductions:				
1283		Interest Deductions		266,015,782	153,765,041	129,180,388
1284		Interest on PCRBS		-	-	-
1285		Schedule M Adjustments		(70,767,737)	(47,056,945)	(66,107,070)
1286						
1287		Income Before State Taxes		456,554,321	267,272,212	191,223,651
1288						
1289		State Income Taxes		21,204,103	12,365,139	8,524,700
1290						
1291		Total Taxable Income		435,350,218	254,907,073	182,698,951
1292						
1293		Tax Rate		35.0%	35.0%	35.0%
1294						
1295		Federal Income Tax - Calculated		152,372,576	89,217,476	63,944,633
1296						
1297		Adjustments to Calculated Tax:				
1298	40910	PMI P	SE	-	-	-
1299	40910	REC P	SG	-	-	(7,206,800)
1300	40910	P	SO	-	-	-
1301	40910	IRS Settle LABOR	S	-	-	-
1302		Federal Income Tax Expense		152,372,576	89,217,476	56,737,833
1303						
1304		Total Operating Expenses		3,381,594,093	1,973,978,544	1,999,191,608

ROLLED-IN Beginning/Ending				NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	ADJ TOTAL
1305	310	Land and Land Rights				
1306		P	SG	2,329,517	1,376,871	952,646
1307		P	SG	34,798,446	20,567,773	14,230,673
1308		P	SG	44,794,686	26,476,095	18,318,592
1309		P	S	-	-	-
1310		P	SG	1,245,086	735,914	509,173
1311				<u>83,167,736</u>	<u>49,156,653</u>	<u>34,011,083</u>
1312						
1313	311	Structures and Improvements				
1314		P	SG	235,701,480	139,312,388	96,389,092
1315		P	SG	328,314,594	194,051,773	134,262,820
1316		P	SG	172,276,542	101,824,802	70,451,740
1317		P	SG	46,532,585	27,503,287	19,029,298
1318				<u>782,825,201</u>	<u>462,692,251</u>	<u>320,132,950</u>
1319						
1320	312	Boiler Plant Equipment				
1321		P	SG	740,533,932	437,695,812	302,838,120
1322		P	SG	692,373,358	409,230,294	283,143,063
1323		P	SG	1,044,440,055	617,320,852	427,119,203
1324		P	SG	226,005,548	133,581,565	92,423,982
1325				<u>2,703,352,892</u>	<u>1,597,828,524</u>	<u>1,105,524,368</u>
1326						
1327	314	Turbogenerator Units				
1328		P	SG	150,802,417	89,132,427	61,669,991
1329		P	SG	152,025,499	89,855,334	62,170,164
1330		P	SG	384,533,380	227,280,132	223,297,391
1331		P	SG	52,955,537	31,299,601	21,655,936
1332				<u>740,316,833</u>	<u>437,567,495</u>	<u>368,793,481</u>
1333						
1334	315	Accessory Electric Equipment				
1335		P	SG	88,446,422	52,276,644	36,169,778
1336		P	SG	139,698,023	82,569,126	57,128,897
1337		P	SG	64,699,413	38,240,870	26,458,542
1338		P	SG	47,132,869	27,858,088	19,274,781
1339				<u>339,976,727</u>	<u>200,944,728</u>	<u>139,031,999</u>
1340						
1341						
1342						
1343	316	Misc Power Plant Equipment				
1344		P	SG	5,443,136	3,217,189	2,225,947
1345		P	SG	7,157,230	4,230,312	2,926,918
1346		P	SG	11,963,546	7,071,106	4,892,440
1347		P	SG	3,144,688	1,858,681	1,286,006
1348				<u>27,708,600</u>	<u>16,377,289</u>	<u>11,331,311</u>
1349						
1350	317	Steam Plant ARO				
1351		P	S	-	-	-
1352				<u>-</u>	<u>-</u>	<u>-</u>
1353						
1354	SP	Unclassified Steam Plant - Account 300				
1355		P	SG	18,454	10,908	7,547
1356				<u>18,454</u>	<u>10,908</u>	<u>7,547</u>
1357						
1358						
1359		<b>Total Steam Production Plant</b>		<b>4,677,366,443</b>	<b>2,764,577,847</b>	<b>1,978,832,739</b>
1360						
1361						
1362		Summary of Steam Production Plant by Factor				
1363		S		-	-	-
1364		DGP		-	-	-
1365		DGU		-	-	-
1366		SG		4,677,366,443	2,764,577,847	1,978,832,739
1367		SSGCH		-	-	-
1368		<b>Total Steam Production Plant by Factor</b>		<b>4,677,366,443</b>	<b>2,764,577,847</b>	<b>1,978,832,739</b>
1369	320	Land and Land Rights				
1370		P	SG	-	-	-
1371		P	SG	-	-	-
1372				<u>-</u>	<u>-</u>	<u>-</u>
1373						
1374	321	Structures and Improvements				
1375		P	SG	-	-	-
1376		P	SG	-	-	-
1377				<u>-</u>	<u>-</u>	<u>-</u>

ROLLED-IN				NORMALIZED RESULTS		
Beginning/Ending	BUS			TOTAL	OTHER	ADJ TOTAL
FERC	FUNC	DESCRIP	FACTOR			
ACCT						
1378						
1379	322	Reactor Plant Equipment				
1380		P	SG	-	-	-
1381		P	SG	-	-	-
1382				-	-	-
1383						
1384	323	Turbogenerator Units				
1385		P	SG	-	-	-
1386		P	SG	-	-	-
1387				-	-	-
1388						
1389	324	Land and Land Rights				
1390		P	SG	-	-	-
1391		P	SG	-	-	-
1392				-	-	-
1393						
1394	325	Misc. Power Plant Equipment				
1395		P	SG	-	-	-
1396		P	SG	-	-	-
1397				-	-	-
1398						
1399						
1400	NP	Unclassified Nuclear Plant - Acct 300				
1401		P	SG	-	-	-
1402				-	-	-
1403						
1404						
1405		<b>Total Nuclear Production Plant</b>		-	-	-
1406						
1407						
1408						
1409		Summary of Nuclear Production Plant by Factor				
1410		DGP		-	-	-
1411		DGU		-	-	-
1412		SG		-	-	-
1413						
1414		Total Nuclear Plant by Factor		-	-	-
1415						
1416	330	Land and Land Rights				
1417		P	SG	10,627,996	6,281,723	4,346,273
1418		P	SG	5,308,881	3,137,837	2,171,044
1419		P	SG	3,024,017	1,787,359	1,236,577
1420		P	SG	635,700	375,733	259,967
1421				19,596,593	11,582,652	8,013,860
1422						
1423	331	Structures and Improvements				
1424		P	SG	21,651,537	12,797,235	8,854,301
1425		P	SG	5,479,984	3,238,968	2,241,015
1426		P	SG	48,438,863	28,630,001	19,658,602
1427		P	SG	6,654,301	3,933,054	2,721,247
1428				82,224,684	48,599,258	33,475,167
1429						
1430	332	Reservoirs, Dams & Waterways				
1431		P	SG	154,862,288	91,532,031	63,330,257
1432		P	SG	21,879,744	12,932,118	8,947,626
1433		P	SG	69,051,771	40,813,350	29,960,553
1434		P	SG	34,499,373	20,391,005	14,108,368
1435				280,293,175	165,668,504	116,346,804
1436						
1437	333	Water Wheel, Turbines, & Generators				
1438		P	SG	31,191,095	18,435,633	12,755,462
1439		P	SG	9,906,712	5,855,405	4,051,307
1440		P	SG	36,257,063	21,429,895	14,603,584
1441		P	SG	10,275,129	6,073,160	4,201,969
1442				87,629,999	51,794,094	35,612,322
1443						
1444	334	Accessory Electric Equipment				
1445		P	SG	5,196,902	3,071,652	2,125,250
1446		P	SG	4,347,224	2,569,446	1,777,778
1447		P	SG	29,304,329	17,320,452	11,899,061
1448		P	SG	3,771,529	2,229,179	1,542,350
1449				42,619,984	25,190,728	17,344,440
1450						

ROLLED-IN Beginning/Ending FERC				NORMALIZED RESULTS		
ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	ADJ TOTAL
1451						
1452						
1453	335	Misc. Power Plant Equipment				
1454		P	SG	1,546,516	914,075	632,441
1455		P	SG	218,684	129,254	89,430
1456		P	SG	983,687	581,412	398,944
1457		P	SG	65,202	38,538	26,664
1458				<u>2,814,089</u>	<u>1,663,280</u>	<u>1,147,479</u>
1459						
1460	336	Roads, Railroads & Bridges				
1461		P	SG	4,561,656	2,696,187	1,865,469
1462		P	SG	837,489	495,002	342,488
1463		P	SG	7,654,167	4,524,029	3,121,114
1464		P	SG	582,621	344,361	238,260
1465				<u>13,635,933</u>	<u>8,059,578</u>	<u>5,567,331</u>
1466						
1467	337	Hydro Plant ARO				
1468		P	S	-	-	-
1469				<u>-</u>	<u>-</u>	<u>-</u>
1470						
1471	HP	Unclassified Hydro Plant - Acct 300				
1472		P	S	-	-	-
1473		P	SG	-	-	-
1474		P	SG	-	-	-
1475		P	SG	-	-	-
1476				<u>-</u>	<u>-</u>	<u>-</u>
1477						
1478		<b>Total Hydraulic Production Plant</b>		<b>528,814,459</b>	<b>312,558,094</b>	<b>217,507,403</b>
1479						
1480		Summary of Hydraulic Plant by Factor				
1481		S		-	-	-
1482		SG		528,814,459	312,558,094	217,507,403
1483		DGP		-	-	-
1484		DGU		-	-	-
1485		<b>Total Hydraulic Plant by Factor</b>		<b>528,814,459</b>	<b>312,558,094</b>	<b>217,507,403</b>
1486						
1487	340	Land and Land Rights				
1488		P	SG	21,542,277	12,732,657	8,809,620
1489		P	SG	-	-	-
1490		P	SG	-	-	-
1491				<u>21,542,277</u>	<u>12,732,657</u>	<u>8,809,620</u>
1492						
1493	341	Structures and Improvements				
1494		P	SG	43,176,197	25,519,479	17,656,717
1495		P	SG	170,926	101,026	69,899
1496		P	SG	4,237,997	2,504,887	1,733,110
1497				<u>47,585,119</u>	<u>28,125,392</u>	<u>19,459,727</u>
1498						
1499	342	Fuel Holders, Producers & Accessories				
1500		P	SG	26,989,649	15,952,350	11,037,299
1501		P	SG	121,339	71,718	49,621
1502		P	SG	2,257,625	1,334,379	923,246
1503				<u>29,368,613</u>	<u>17,358,447</u>	<u>12,010,166</u>
1504						
1505	343	Prime Movers				
1506		P	S	-	-	-
1507		P	SG	787,121	465,231	321,890
1508		P	SG	401,764,011	237,464,372	164,267,489
1509		P	SG	51,287,961	30,313,973	20,973,988
1510				<u>453,839,092</u>	<u>268,243,576</u>	<u>185,563,367</u>
1511						
1512	344	Generators				
1513		P	S	-	-	-
1514		P	SG	24,394	14,418	9,976
1515		P	SG	110,705,705	65,433,090	297,962,144
1516		P	SG	15,873,643	9,382,186	6,491,457
1517				<u>126,603,743</u>	<u>74,829,695</u>	<u>304,463,577</u>

ROLLED-IN				NORMALIZED RESULTS		
Beginning/Ending				TOTAL	OTHER	ADJ TOTAL
FERC ACCT	DESCRIP	BUS FUNC	FACTOR			
1518						
1519	345	Accessory Electric Plant				
1520		P	SG	32,780,301	19,374,940	13,405,361
1521		P	SG	156,586	92,551	64,035
1522		P	SG	5,346,892	3,160,304	2,186,588
1523				<u>38,283,780</u>	<u>22,627,795</u>	<u>15,655,985</u>
1524						
1525						
1526						
1527	346	Misc. Power Plant Equipment				
1528		P	SG	3,669,182	2,168,686	1,500,496
1529		P	SG	11,813	6,982	4,831
1530				<u>3,680,995</u>	<u>2,175,668</u>	<u>1,505,327</u>
1531						
1532	347	Other Production ARO				
1533		P	S	-	-	-
1534				<u>-</u>	<u>-</u>	<u>-</u>
1535						
1536	OP	Unclassified Other Prod Plant-Acct 300				
1537		P	S	-	-	-
1538		P	SG	-	-	-
1539				<u>-</u>	<u>-</u>	<u>-</u>
1540						
1541		<b>Total Other Production Plant</b>		<b>720,903,619</b>	<b>426,093,230</b>	<b>547,467,769</b>
1542						
1543		Summary of Other Production Plant by Factor				
1544		S		-	-	-
1545		DGU		-	-	-
1546		SG		720,903,619	426,093,230	547,467,769
1547		SSGCT		-	-	-
1548		<b>Total of Other Production Plant by Factor</b>		<b>720,903,619</b>	<b>426,093,230</b>	<b>547,467,769</b>
1549						
1550		Experimental Plant				
1551	103	Experimental Plant				
1552		P	SG	-	-	-
1553				<u>-</u>	<u>-</u>	<u>-</u>
1554						
1555		<b>Total Production Plant</b>		<b>5,927,084,521</b>	<b>3,503,229,171</b>	<b>2,743,807,911</b>
1556	350	Land and Land Rights				
1557		T	SG	21,318,918	12,600,640	8,718,279
1558		T	SG	48,639,043	28,748,319	19,890,724
1559		T	SG	20,520,862	12,128,945	8,384,988
1560				<u>90,478,824</u>	<u>53,477,904</u>	<u>36,993,991</u>
1561						
1562	352	Structures and Improvements				
1563		T	S	-	-	-
1564		T	SG	7,660,534	4,527,792	3,132,742
1565		T	SG	18,296,137	10,814,012	7,482,125
1566		T	SG	30,378,154	17,955,140	12,423,014
1567				<u>56,334,825</u>	<u>33,296,944</u>	<u>23,037,881</u>
1568						
1569	353	Station Equipment				
1570		T	SG	135,161,364	79,887,714	55,273,650
1571		T	SG	197,929,193	116,986,913	80,942,280
1572		T	SG	632,072,017	373,588,924	258,120,515
1573				<u>965,162,575</u>	<u>570,463,552</u>	<u>394,336,445</u>
1574						
1575	354	Towers and Fixtures				
1576		T	SG	156,379,066	92,428,529	63,950,537
1577		T	SG	126,993,992	75,060,353	51,933,639
1578		T	SG	104,109,539	61,534,397	42,571,761
1579				<u>387,482,597</u>	<u>229,023,280</u>	<u>158,455,937</u>
1580						
1581	355	Poles and Fixtures				
1582		T	SG	69,092,140	40,837,211	28,254,929
1583		T	SG	119,143,070	70,420,031	48,723,039
1584		T	SG	319,043,680	188,572,159	173,431,899
1585				<u>507,278,890</u>	<u>299,829,402</u>	<u>250,409,867</u>
1586						



ROLLED-IN					NORMALIZED RESULTS		
FERC	Beginning/Ending	BUS			TOTAL	OTHER	ADJ TOTAL
ACCT	DESCRIP	FUNC	FACTOR				
1587	356	Clearing and Grading					
1588		T	SG		207,895,351	122,877,454	85,017,896
1589		T	SG		158,755,389	93,833,066	64,922,324
1590		T	SG		291,491,851	172,287,530	119,182,886
1591					658,142,591	388,998,050	269,123,106
1592							
1593	357	Underground Conduit					
1594		T	SG		6,371	3,766	2,605
1595		T	SG		162,746	96,192	66,554
1596		T	SG		3,079,343	1,820,059	1,259,284
1597					3,248,460	1,920,017	1,328,444
1598							
1599	358	Underground Conductors					
1600		T	SG		-	-	-
1601		T	SG		1,018,663	602,085	416,578
1602		T	SG		6,308,634	3,728,745	2,579,888
1603					7,327,297	4,330,831	2,996,466
1604							
1605	359	Roads and Trails					
1606		T	SG		1,905,513	1,126,262	779,251
1607		T	SG		501,203	296,238	204,965
1608		T	SG		9,064,564	5,357,650	3,706,914
1609					11,471,281	6,780,151	4,691,130
1610							
1611	TP	Unclassified Trans Plant - Acct 300					
1612		T	SG		33,403,936	19,743,542	13,660,394
1613					33,403,936	19,743,542	13,660,394
1614							
1615	TS0	Unclassified Trans Sub Plant - Acct 300					
1616		T	SG		-	-	-
1617					-	-	-
1618							
1619		<b>Total Transmission Plant</b>			<b>2,720,331,275</b>	<b>1,607,863,671</b>	<b>1,155,033,659</b>
1620		Summary of Transmission Plant by Factor					
1621		DGP			-	-	-
1622		DGU			-	-	-
1623		SG			2,720,331,275	1,607,863,671	1,155,033,659
1624		Total Transmission Plant by Factor			2,720,331,275	1,607,863,671	1,155,033,659
1625	360	Land and Land Rights					
1626		DPW	S		42,816,921	15,761,714	27,055,207
1627					42,816,921	15,761,714	27,055,207
1628							
1629	361	Structures and Improvements					
1630		DPW	S		46,480,582	21,656,403	24,824,179
1631					46,480,582	21,656,403	24,824,179
1632							
1633	362	Station Equipment					
1634		DPW	S		655,528,006	336,597,904	318,930,102
1635					655,528,006	336,597,904	318,930,102
1636							
1637	363	Storage Battery Equipment					
1638		DPW	S		1,457,805	-	1,457,805
1639					1,457,805	-	1,457,805
1640							
1641	364	Poles, Towers & Fixtures					
1642		DPW	S		803,742,796	546,844,428	282,011,990
1643					803,742,796	546,844,428	282,011,990
1644							
1645	365	Overhead Conductors					
1646		DPW	S		588,084,305	407,440,942	180,643,362
1647					588,084,305	407,440,942	180,643,362
1648							

ROLLED-IN Beginning/Ending				NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	ADJ TOTAL
1649	366	Underground Conduit				
1650		DPW	S	255,944,155	122,862,448	133,081,706
1651				255,944,155	122,862,448	133,081,706
1652						
1653						
1654						
1655						
1656	367	Underground Conductors				
1657		DPW	S	606,909,398	224,749,812	382,159,586
1658				606,909,398	224,749,812	382,159,586
1659						
1660	368	Line Transformers				
1661		DPW	S	915,626,306	592,976,141	322,650,165
1662				915,626,306	592,976,141	322,650,165
1663						
1664	369	Services				
1665		DPW	S	462,192,321	298,592,747	163,599,574
1666				462,192,321	298,592,747	163,599,574
1667						
1668	370	Meters				
1669		DPW	S	189,301,248	105,123,295	84,177,954
1670				189,301,248	105,123,295	84,177,954
1671						
1672	371	Installations on Customers' Premises				
1673		DPW	S	8,890,180	4,288,913	4,601,267
1674				8,890,180	4,288,913	4,601,267
1675						
1676	372	Leased Property				
1677		DPW	S	49,658	4,873	44,785
1678				49,658	4,873	44,785
1679						
1680	373	Street Lights				
1681		DPW	S	57,280,348	32,686,473	24,593,875
1682				57,280,348	32,686,473	24,593,875
1683						
1684	DP	Unclassified Dist Plant - Acct 300				
1685		DPW	S	26,231,927	11,175,147	15,056,781
1686				26,231,927	11,175,147	15,056,781
1687						
1688	DS0	Unclassified Dist Sub Plant - Acct 300				
1689		DPW	S	-	-	-
1690				-	-	-
1691						
1692						
1693	<b>Total Distribution Plant</b>			<b>4,660,535,956</b>	<b>2,720,761,239</b>	<b>1,964,888,339</b>
1694						
1695	Summary of Distribution Plant by Factor					
1696		S		4,660,535,956	2,720,761,239	1,964,888,339
1697						
1698	Total Distribution Plant by Factor			4,660,535,956	2,720,761,239	1,964,888,339

ROLLED-IN Beginning/Ending				NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	ADJ TOTAL
1699	389	Land and Land Rights				
1700		G-SITUS	S	8,283,741	4,352,524	3,931,216
1701		CUST	CN	1,118,885	608,882	510,002
1702		G-DGU	SG	332	196	136
1703		G-SG	SG	1,228	726	502
1704		PTD	SO	5,598,055	3,303,768	2,294,286
1705				15,002,240	8,266,097	6,736,143
1706						
1707	390	Structures and Improvements				
1708		G-SITUS	S	103,201,927	67,750,237	35,451,690
1709		G-DGP	SG	359,064	212,227	146,838
1710		G-DGU	SG	1,575,561	931,242	644,319
1711		CUST	CN	12,088,411	6,578,354	5,510,057
1712		G-SG	SG	3,818,836	2,257,139	1,561,696
1713		PTD	SO	105,056,596	62,000,582	43,056,013
1714				226,100,396	139,729,783	86,370,613
1715						
1716	391	Office Furniture & Equipment				
1717		G-SITUS	S	16,694,559	12,385,511	4,309,048
1718		G-DGP	SG	384,781	227,426	157,354
1719		G-DGU	SG	368,373	217,728	150,645
1720		CUST	CN	5,993,184	3,261,412	2,731,772
1721		G-SG	SG	5,886,313	3,479,131	2,407,182
1722		P	SE	157,954	94,212	63,742
1723		PTD	SO	81,065,653	47,842,000	33,223,652
1724		G-SG	SG	313,570	185,337	128,233
1725		G-SG	SG	7,613	4,500	3,113
1726				110,871,999	67,697,257	43,174,742
1727						
1728	392	Transportation Equipment				
1729		G-SITUS	S	70,317,427	38,542,467	31,774,960
1730		PTD	SO	9,412,087	5,554,671	3,857,415
1731		G-SG	SG	14,376,837	8,497,492	5,879,345
1732		CUST	CN	19,078	10,382	8,696
1733		G-DGU	SG	1,202,151	710,537	491,614
1734		P	SE	738,185	440,290	297,895
1735		G-DGP	SG	177,759	105,065	72,694
1736		G-SG	SG	354,653	209,619	145,034
1737		G-DGU	SG	59,476	35,154	24,323
1738				96,657,653	54,105,678	42,551,975
1739						
1740	393	Stores Equipment				
1741		G-SITUS	S	8,841,134	5,057,029	3,784,104
1742		G-DGP	SG	333,174	196,924	136,250
1743		G-DGU	SG	657,619	388,688	268,930
1744		PTD	SO	498,434	294,158	204,276
1745		G-SG	SG	2,691,532	1,590,842	1,100,690
1746		G-DGU	SG	106,993	63,239	43,754
1747				13,128,886	7,590,880	5,538,006

ROLLED-IN Beginning/Ending				NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	ADJ TOTAL
1748						
1749	394	Tools, Shop & Garage Equipment				
1750		G-SITUS	S	30,051,979	18,074,448	12,099,336
1751		G-DGP	SG	3,079,522	1,820,165	1,259,357
1752		G-SG	SG	16,931,757	10,007,589	7,000,901
1753		PTD	SO	4,408,226	2,601,575	3,343,058
1754		P	SE	30,069	17,934	12,134
1755		G-DGU	SG	4,617,898	2,729,429	1,888,469
1756		G-SG	SG	2,244,287	1,326,496	917,791
1757		G-SG	SG	68,574	40,531	28,043
1758				<u>61,432,313</u>	<u>36,618,167</u>	<u>26,549,090</u>
1759						
1760	395	Laboratory Equipment				
1761		G-SITUS	S	26,612,610	18,617,331	7,995,279
1762		G-DGP	SG	107,293	63,416	43,877
1763		G-DGU	SG	655,206	387,262	267,944
1764		PTD	SO	5,724,527	3,378,408	2,346,119
1765		P	SE	42,438	25,312	17,126
1766		G-SG	SG	5,486,086	3,242,575	2,243,511
1767		G-SG	SG	238,346	140,875	97,471
1768		G-SG	SG	108,751	64,278	44,473
1769				<u>38,975,258</u>	<u>25,919,458</u>	<u>13,055,800</u>
1770						
1771	396	Power Operated Equipment				
1772		G-SITUS	S	91,096,294	56,930,399	34,165,895
1773		G-DGP	SG	1,447,921	855,800	592,121
1774		G-SG	SG	27,778,997	16,418,898	11,360,100
1775		PTD	SO	2,310,345	1,363,482	946,863
1776		G-DGU	SG	2,449,569	1,447,829	1,001,741
1777		P	SE	73,823	44,032	29,791
1778		P	SG	-	-	-
1779		G-SG	SG	724,648	428,306	296,341
1780				<u>125,881,597</u>	<u>77,488,744</u>	<u>48,392,853</u>
1781	397	Communication Equipment				
1782		COM_EQ	S	106,534,121	76,521,359	30,012,762
1783		COM_EQ	SG	6,098,225	3,604,382	2,493,842
1784		COM_EQ	SG	11,108,055	6,565,464	4,542,590
1785		COM_EQ	SO	46,155,497	27,239,296	18,916,201
1786		COM_EQ	CN	4,569,422	2,486,619	2,082,803
1787		COM_EQ	SG	58,663,311	34,673,206	23,990,105
1788		COM_EQ	SE	109,466	65,291	44,175
1789		COM_EQ	SG	876,343	517,966	358,377
1790		COM_EQ	SG	51,265	30,300	20,965
1791				<u>234,165,705</u>	<u>151,703,884</u>	<u>82,461,820</u>
1792						
1793	398	Misc. Equipment				
1794		G-SITUS	S	1,064,012	745,377	318,635
1795		G-DGP	SG	32,039	18,937	13,102
1796		G-DGU	SG	21,453	12,680	8,773
1797		CUST	CN	184,527	100,417	84,110
1798		PTD	SO	3,060,234	1,806,039	1,254,195
1799		P	SE	3,531	2,106	1,425
1800		G-SG	SG	1,083,953	640,675	443,278
1801		G-SG	SG	2,650	1,566	1,084
1802				<u>5,452,399</u>	<u>3,327,797</u>	<u>2,124,602</u>
1803						
1804	399	Coal Mine				
1805		P	SE	250,894,728	149,646,128	169,759,875
1806	MP	P	SE	-	-	-
1807				<u>250,894,728</u>	<u>149,646,128</u>	<u>169,759,875</u>
1808						
1809	399L	WIDCO Capital Lease				
1810		P	SE	-	-	-
1811				-	-	-
1812						
1813		Remove Capital Leases				
1814				-	-	-
1815						

ROLLED-IN				NORMALIZED RESULTS		
Beginning/Ending				TOTAL	OTHER	ADJ TOTAL
FERC	DESCRIP	BUS	FACTOR			
ACCT		FUNC				
1816	1011390	General Capital Leases				
1817		G-SITUS	S	7,304,593	7,304,593	-
1818		P	SG	12,411,745	7,336,016	5,075,729
1819		PTD	SO	12,902,451	7,614,557	5,287,894
1820				32,618,789	22,255,166	10,363,622
1821						
1822		Remove Capital Leases		(32,618,789)	(22,255,166)	(10,363,622)
1823				-	-	-
1824						
1825	1011346	General Gas Line Capital Leases				
1826		P	SG	-	-	-
1827				-	-	-
1828						
1829		Remove Capital Leases		-	-	-
1830				-	-	-
1831						
1832	GP	Unclassified Gen Plant - Acct 300				
1833		G-SITUS	S	-	-	-
1834		PTD	SO	170,442	100,589	69,853
1835		CUST	CN	-	-	-
1836		G-SG	SG	-	-	-
1837		G-DGP	SG	-	-	-
1838		G-DGU	SG	-	-	-
1839				170,442	100,589	69,853
1840						
1841	399G	Unclassified Gen Plant - Acct 300				
1842		G-SITUS	S	-	-	-
1843		PTD	SO	-	-	-
1844		G-SG	SG	-	-	-
1845		G-DGP	SG	-	-	-
1846		G-DGU	SG	-	-	-
1847				-	-	-
1848						
1849		<b>Total General Plant</b>		<b>1,178,733,615</b>	<b>722,194,463</b>	<b>526,785,372</b>
1850						
1851		Summary of General Plant by Factor				
1852		S		470,002,395	306,281,275	163,842,926
1853		DGP		-	-	-
1854		DGU		-	-	-
1855		SG		188,963,760	111,687,855	77,352,638
1856		SO		276,362,547	163,099,125	114,799,828
1857		SE		252,050,194	150,335,306	170,226,164
1858		CN		23,973,508	13,046,068	10,927,440
1859		DEU		-	-	-
1860		SSGCT		-	-	-
1861		SSGCH		-	-	-
1862		Less Capital Leases		(32,618,789)	(22,255,166)	(10,363,622)
1863		<b>Total General Plant by Factor</b>		<b>1,178,733,615</b>	<b>722,194,463</b>	<b>526,785,372</b>
1864	301	Organization				
1865		I-SITUS	S	-	-	-
1866		PTD	SO	-	-	-
1867		I-SG	SG	-	-	-
1868				-	-	-
1869	302	Franchise & Consent				
1870		I-SITUS	S	1,000,000	1,000,000	-
1871		I-SG	SG	2,945,256	1,740,807	8,288,201
1872		I-SG	SG	62,829,189	37,135,466	25,693,723
1873		I-SG	SG	9,703,142	5,735,084	3,968,058
1874		I-DGP	SG	2,844,878	1,681,478	1,163,401
1875		I-DGU	SG	679,586	401,672	277,914
1876				80,002,051	47,694,507	39,391,295
1877						

ROLLED-IN Beginning/Ending				NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	ADJ TOTAL
1878	303	Miscellaneous Intangible Plant				
1879		I-SITUS	S	1,635,054	754,372	880,682
1880		I-SG	SG	59,290,583	35,043,958	24,246,625
1881		PTD	SO	376,436,089	222,158,891	157,087,203
1882		P	SE	2,607,283	1,555,113	1,052,169
1883		CUST	CN	105,983,574	57,674,867	48,308,707
1884		P	SG	344,575	203,663	140,913
1885		I-DGP	SG	-	-	-
1886				546,297,159	317,390,864	231,716,300
1887	303	Less Non-Utility Plant				
1888		I-SITUS	S	-	-	-
1889				546,297,159	317,390,864	231,716,300
1890	IP	Unclassified Intangible Plant - Acct 300				
1891		I-SITUS	S	-	-	-
1892		I-SG	SG	-	-	-
1893		I-DGU	SG	-	-	-
1894		PTD	SO	-	-	-
1895				-	-	-
1896						
1897		<b>Total Intangible Plant</b>		<b>626,299,210</b>	<b>365,085,371</b>	<b>271,107,595</b>
1898						
1899		Summary of Intangible Plant by Factor				
1900		S		2,635,054	1,754,372	880,682
1901		DGP		-	-	-
1902		DGU		-	-	-
1903		SG		138,637,210	81,942,128	63,778,833
1904		SO		376,436,089	222,158,891	157,087,203
1905		CN		105,983,574	57,674,867	48,308,707
1906		SSGCT		-	-	-
1907		SSGCH		-	-	-
1908		SE		2,607,283	1,555,113	1,052,169
1909		<b>Total Intangible Plant by Factor</b>		<b>626,299,210</b>	<b>365,085,371</b>	<b>271,107,595</b>
1910		Summary of Unclassified Plant (Account 106)				
1911		DP		26,231,927	11,175,147	15,056,781
1912		DS0		-	-	-
1913		GP		170,442	100,589	69,853
1914		HP		-	-	-
1915		NP		-	-	-
1916		OP		-	-	-
1917		TP		33,403,936	19,743,542	13,660,394
1918		TS0		-	-	-
1919		IP		-	-	-
1920		MP		-	-	-
1921		SP		18,454	10,908	7,547
1922		<b>Total Unclassified Plant by Factor</b>		<b>59,824,760</b>	<b>31,030,185</b>	<b>28,794,575</b>
1923						
1924		<b>Total Electric Plant In Service</b>		<b>15,112,984,577</b>	<b>8,919,133,914</b>	<b>6,661,622,876</b>

ROLLED-IN				NORMALIZED RESULTS		
Beginning/Ending				TOTAL	OTHER	ADJ TOTAL
FERC	DESCRIP	BUS	FACTOR			
ACCT		FUNC				
1925	Summary of Electric Plant by Factor					
1926	S			5,133,173,405	3,028,796,886	2,129,611,947
1927	SE			254,657,476	151,890,419	171,278,333
1928	DGU			-	-	-
1929	DGP			-	-	-
1930	SG			8,975,016,766	5,304,722,824	4,039,973,041
1931	SO			652,798,637	385,258,016	271,887,031
1932	CN			129,957,082	70,720,934	59,236,147
1933	DEU			-	-	-
1934	SSGCH			-	-	-
1935	SSGCT			-	-	-
1936	Less Capital Leases			(32,618,789)	(22,255,166)	(10,363,622)
1937				<u>15,112,984,577</u>	<u>8,919,133,914</u>	<u>6,661,622,876</u>
1938	105	Plant Held For Future Use				
1939		DPW	S	2,493,552	-	2,493,552
1940		P	SNPPS	-	-	-
1941		T	SNPT	561,539	331,900	229,639
1942		P	SNPP	-	-	-
1943		P	SE	476,507	284,213	192,294
1944		G	SNPG	-	-	-
1945						
1946						
1947	<b>Total Plant Held For Future Use</b>			<b><u>3,531,598</u></b>	<b><u>616,113</u></b>	<b><u>2,915,485</u></b>
1948						
1949	114	Electric Plant Acquisition Adjustments				
1950		P	S	-	-	-
1951		P	SG	142,633,069	84,303,898	58,329,171
1952		P	SG	14,560,711	8,606,172	5,954,539
1953	<b>Total Electric Plant Acquisition Adjustment</b>			<b><u>157,193,780</u></b>	<b><u>92,910,069</u></b>	<b><u>64,283,710</u></b>
1954						
1955	115	Accum Provision for Asset Acquisition Adjustments				
1956		P	S	-	-	-
1957		P	SG	(69,648,200)	(41,165,872)	(28,482,327)
1958		P	SG	(10,240,615)	(6,052,760)	(4,187,855)
1959				<u>(79,888,814)</u>	<u>(47,218,632)</u>	<u>(32,670,182)</u>
1960						
1961	120	Nuclear Fuel				
1962		P	SE	-	-	-
1963	<b>Total Nuclear Fuel</b>			<b><u>-</u></b>	<b><u>-</u></b>	<b><u>-</u></b>
1964						
1965	124	Weatherization				
1966		DMSC	S	5,737,169	(79,640)	5,816,809
1967		DMSC	SO	276	163	113
1968				<u>5,737,444</u>	<u>(79,478)</u>	<u>5,816,922</u>
1969						
1970	182W	Weatherization				
1971		DMSC	S	8,216,682	6,622,388	1,594,294
1972		DMSC	SG	-	-	-
1973		DMSC	SG	-	-	-
1974		DMSC	SO	-	-	-
1975				<u>8,216,682</u>	<u>6,622,388</u>	<u>1,594,294</u>
1976						
1977	186W	Weatherization				
1978		DMSC	S	(0)	(0)	-
1979		DMSC	CN	-	-	-
1980		DMSC	CNP	-	-	-
1981		DMSC	SG	-	-	-
1982		DMSC	SO	-	-	-
1983				<u>(0)</u>	<u>(0)</u>	<u>-</u>
1984						
1985	<b>Total Weatherization</b>			<b><u>13,954,127</u></b>	<b><u>6,542,910</u></b>	<b><u>7,411,217</u></b>

1986	ROLLED-IN			NORMALIZED RESULTS			
	Beginning/Ending		BUS	FACTOR	TOTAL	OTHER	ADJ TOTAL
	FERC	DESCRIP					
ACCT							
1987	151	Fuel Stock					
1988			P	DEU	-	-	-
1989			P	SE	89,294,373	53,259,618	40,881,471
1990			P	SE	-	-	-
1991			P	SE	6,314,615	3,766,351	2,548,264
1992		<b>Total Fuel Stock</b>			<b>95,608,988</b>	<b>57,025,969</b>	<b>43,429,735</b>
1993							
1994	152	Fuel Stock - Undistributed					
1995			P	SE	-	-	-
1996					-	-	-
1997							
1998	25316	DG&T Working Capital Deposit					
1999			P	SE	(398,000)	(237,387)	(160,613)
2000					(398,000)	(237,387)	(160,613)
2001							
2002	25317	DG&T Working Capital Deposit					
2003			P	SE	(1,398,721)	(834,267)	(564,454)
2004					(1,398,721)	(834,267)	(564,454)
2005							
2006	25319	Provo Working Capital Deposit					
2007			P	SE	-	-	-
2008					-	-	-
2009							
2010		<b>Total Fuel Stock</b>			<b>93,812,268</b>	<b>55,954,315</b>	<b>42,704,668</b>
2011	154	Materials and Supplies					
2012			MSS	S	70,288,873	39,624,645	30,664,228
2013			MSS	SG	1,971,962	1,165,537	806,425
2014			MSS	SE	3,746,396	2,234,537	1,511,859
2015			MSS	SO	153,543	90,615	62,927
2016			MSS	SNPPS	63,365,205	37,452,281	25,912,924
2017			MSS	SNPPH	(21,081)	(12,460)	(8,621)
2018			MSS	SNPD	(4,612,421)	(2,530,330)	(2,082,091)
2019			MSS	SNPT	-	-	-
2020			MSS	SG	-	-	-
2021			MSS	SG	-	-	-
2022			MSS	SNPPS	-	-	-
2023			MSS	SNPP	-	-	-
2024			MSS	SNPPS	-	-	-
2025		<b>Total Materials and Supplies</b>			<b>134,892,478</b>	<b>78,024,826</b>	<b>56,867,651</b>
2026							
2027	163	Stores Expense Undistributed					
2028			MSS	SO	-	-	-
2029					-	-	-
2030							
2031							
2032	25318	Provo Working Capital Deposit					
2033			MSS	SNPPS	(273,000)	(161,358)	(111,642)
2034					(273,000)	(161,358)	(111,642)
2035							
2036		<b>Total Materials &amp; Supplies</b>			<b>134,619,478</b>	<b>77,863,468</b>	<b>56,756,009</b>
2037							
2038							
2039	165	Prepayments					
2040			DMSC	S	5,594,081	2,197,429	3,396,652
2041			GP	GPS	205,631	121,356	84,275
2042			PT	SG	2,161,028	1,277,285	883,743
2043			P	SE	3,755,014	2,239,678	1,515,336
2044			PTD	SO	43,497,172	25,670,449	17,826,723
2045		<b>Total Prepayments</b>			<b>55,212,927</b>	<b>31,506,197</b>	<b>23,706,729</b>
2046							



ROLLED-IN				NORMALIZED RESULTS		
Beginning/Ending				TOTAL	OTHER	ADJ TOTAL
FERC ACCT	DESCRIP	BUS FUNC	FACTOR			
2047	182M	Misc Regulatory Assets				
2048		DDS2	S	52,182,863	45,172,085	7,909,569
2049		DEFSG	SG	5,531,993	3,269,708	4,219,651
2050		P	SGCT	11,878,998	7,001,947	4,877,052
2051		DEFSG	SG	-	-	-
2052		P	SE	0	0	1,412,425
2053		P	SG	-	-	-
2054		DDSO2	SO	5,962,731	3,518,987	18,746,964
2055				<u>75,556,585</u>	<u>58,962,727</u>	<u>37,165,660</u>
2056						
2057	186M	Misc Deferred Debits				
2058		LABOR	S	4,057,925	4,057,925	-
2059		P	SG	-	-	-
2060		P	SG	-	-	-
2061		DEFSG	SG	32,643,191	19,293,901	13,349,291
2062		LABOR	SO	350,019	206,569	143,451
2063		P	SE	7,064,657	4,213,714	2,850,943
2064		P	SNPPS	-	-	-
2065		GP	EXCTAX	-	-	-
2066		<b>Total Misc. Deferred Debits</b>		<u><b>44,115,792</b></u>	<u><b>27,772,108</b></u>	<u><b>16,343,684</b></u>
2067						
2068		Working Capital				
2069	CWC	Cash Working Capital				
2070		CWC	S	50,120,661	24,913,072	36,900,810
2071		CWC	SO	-	-	-
2072		CWC	SE	-	-	-
2073				<u>50,120,661</u>	<u>24,913,072</u>	<u>36,900,810</u>
2074						
2075	OWC	Other Work. Cap.				
2076	131	Cash	GP	10,619,912	6,138,625	(0)
2077	135	Working Funds	GP	2,899	1,714	1,186
2078	141	Notes Receivabl	GP	1,043,170	615,641	427,529
2079	143	Other A/R	GP	19,811,284	11,691,900	8,119,385
2080	232	A/P	PTD	-	-	-
2081	232	A/P	PTD	1,162,879	686,289	476,590
2082	232	A/P	P	(951,900)	(567,761)	(384,140)
2083	253	Deferred Hedge	P	-	-	-
2084	2533	Other Misc. Df. Crd.	P	-	-	-
2085	2533	Other Misc. Df. Crd.	P	(5,487,245)	(3,272,867)	(2,214,379)
2086	230	Asset Retr. Oblig.	P	(2,236,501)	(1,333,961)	(902,540)
2087	230	Asset Retr. Oblig.	P	-	-	-
2088	254105	ARO Reg Liability	P	-	-	-
2089	254105	ARO Reg Liability	P	(422,204)	(251,824)	(170,381)
2090	2533	Cholla Reclamator	P	-	-	-
2091				<u>23,542,293</u>	<u>13,707,756</u>	<u>5,353,250</u>
2092						
2093		<b>Total Working Capital</b>		<u><b>73,662,953</b></u>	<u><b>38,620,828</b></u>	<u><b>42,254,060</b></u>
2094		Miscellaneous Rate Base				
2095	18221	Unrec Plant & Reg Study Costs				
2096		P	S	-	-	-
2097						
2098						
2099						
2100	18222	Nuclear Plant - Trojan				
2101		P	S	(1,403,519)	(1,403,519)	-
2102		P	TROJP	3,347,897	1,981,533	1,366,364
2103		P	TROJD	4,885,944	2,892,570	1,993,373
2104				<u>6,830,322</u>	<u>3,470,584</u>	<u>3,359,737</u>
2105						
2106						

ROLLED-IN					NORMALIZED RESULTS		
Beginning/Ending					TOTAL	OTHER	ADJ TOTAL
FERC	DESCRIP	BUS	FACTOR				
ACCT		FUNC					
2107							
2108	1869	Misc Deferred Debits-Trojan					
2109		P	S		-	-	-
2110		P	SNPPN		-	-	-
2111					-	-	-
2113		<b>Total Miscellaneous Rate Base</b>			<b>6,830,322</b>	<b>3,470,584</b>	<b>3,359,737</b>
2114							
2115		<b>Total Rate Base Additions</b>			<b>578,601,014</b>	<b>347,000,688</b>	<b>264,230,779</b>
2116	235	Customer Service Deposits					
2117		CUST	S		-	-	(10,192,203)
2118		CUST	CN		-	-	-
2119		<b>Total Customer Service Deposits</b>			<b>-</b>	<b>-</b>	<b>(10,192,203)</b>
2120							
2121	2281	Prop Ins	PTD	SO	(425,726)	(251,248)	(174,478)
2122	2282	Inj & Dam	PTD	SO	(5,150,713)	(3,039,764)	(2,110,950)
2123	2283	Pen & Ben	PTD	SO	(33,735,279)	(19,909,335)	(13,825,944)
2124	2283	Pen & Ben	PTD	S	-	-	-
2125	254	Ins Prov	PTD	SO	(3,680,478)	(2,172,084)	(1,508,394)
2126					<b>(42,992,195)</b>	<b>(25,372,430)</b>	<b>(17,619,765)</b>
2127							
2128	22844	Accum Hydro Relicensing Obligation					
2129		P	S		-	-	-
2130		P	SG		-	-	-
2131					-	-	-
2132							
2133	22842	Prv-Trojan	P	TROJD	(2,615,149)	(1,548,217)	(1,066,932)
2134	230	ARO	P	TROJP	(2,312,028)	(1,368,429)	(943,599)
2135	254105	ARO	P	TROJP	(898,846)	(532,003)	(366,842)
2136	254		P	S	8,518	8,518	-
2137					<b>(5,817,506)</b>	<b>(3,440,133)</b>	<b>(2,377,373)</b>
2138							
2139	252	Customer Advances for Construction					
2140		DPW	S		(5,909,917)	(1,594,305)	(3,639,689)
2141		DPW	SE		-	-	-
2142		T	SG		(1,143,177)	(675,680)	(1,638,901)
2143		DPW	SO		-	-	-
2144		CUST	CN		(1,748,006)	(951,242)	0
2145		<b>Total Customer Advances for Construction</b>			<b>(8,801,100)</b>	<b>(3,221,226)</b>	<b>(5,278,589)</b>
2146							
2147	25398	SO2 Emissions					
2148		P	SE		-	-	(11,417,073)
2149					-	-	(11,417,073)
2150							
2151	25399	Other Deferred Credits					
2152		P	S		(2,609,877)	(2,363,266)	(246,611)
2153		LABOR	SO		(532,374)	(314,188)	(7,411,513)
2154		P	SG		(14,324,604)	(8,466,620)	(5,857,984)
2155		P	SE		(3,428,226)	(2,044,765)	(1,383,461)
2156					<b>(20,895,082)</b>	<b>(13,188,839)</b>	<b>(14,899,569)</b>

ROLLED-IN Beginning/Ending				NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	ADJ TOTAL
2157						
2158	190	Accumulated	Deferred Income Taxes			
2159		P	S	13,066,935	12,246,265	820,670
2160		CUST	CN	144,946	78,877	66,068
2161		LABOR	SO	92,065,967	54,333,986	37,731,981
2162		P	DGP	3,720	3,720	-
2163		CUST	BADDEBT	5,265,994	3,179,438	2,086,556
2164		P	TROJD	20,292	12,013	8,279
2165		P	SG	4,415,273	2,609,666	1,805,607
2166		P	SE	7,250,697	4,324,677	7,258,799
2167		PTD	SNP	33,305	19,251	14,054
2168		DPW	SNPD	12,282,379	6,737,995	5,544,384
2169		P	SSGCT	-	-	-
2170		<b>Total Accum</b>	<b>Deferred Income Taxes</b>	<b>134,549,507</b>	<b>83,545,889</b>	<b>55,336,397</b>
2171						
2172	281	Accumulated	Deferred Income Taxes			
2173		P	S	-	-	-
2174		PT	DGP	(318,772)	(318,772)	-
2175		T	SNPT	-	-	-
2176				(318,772)	(318,772)	-
2177						
2178	282	Accumulated	Deferred Income Taxes			
2179		GP	S	(940,089)	(940,089)	-
2180		ACCMDIT	DITBAL	(1,252,440,552)	(692,771,958)	(569,000,138)
2181		PT	DGP	-	-	-
2182		LABOR	SO	3,163,693	1,867,096	1,296,596
2183		PTD	SNP	-	-	-
2184		P	SE	(4,844,063)	(2,889,241)	(1,954,822)
2185		P	SG	16,155,407	9,548,724	6,884,084
2186				(1,238,905,605)	(685,185,468)	(562,774,280)
2187						
2188	283	Accumulated	Deferred Income Taxes			
2189		GP	S	(28,574,251)	(24,840,941)	(3,733,311)
2190		P	SG	(11,917,237)	(7,043,735)	(4,873,502)
2191		P	SE	(6,702,723)	(3,997,838)	(2,704,885)
2192		LABOR	SO	(13,175,083)	(7,775,455)	(5,399,628)
2193		GP	GPS	(9,669,442)	(5,706,553)	(3,962,889)
2194		PTD	SNP	(10,378,464)	(5,999,061)	(4,379,403)
2195		P	TROJD	(1,207,406)	(714,807)	(492,599)
2196		P	SG	-	-	-
2197		P	SG	-	-	-
2198		P	SG	(3,650,575)	(2,157,688)	(1,492,887)
2199				(85,275,181)	(58,236,078)	(27,039,103)
2200						
2201		<b>Total Accum</b>	<b>Deferred Income Tax</b>	<b>(1,189,950,051)</b>	<b>(660,194,430)</b>	<b>(534,476,986)</b>
2202	255	Accumulated	Investment Tax Credit			
2203		PTD	S	-	-	-
2204		PTD	ITC84	(3,490,649)	(3,490,649)	-
2205		PTD	ITC85	(5,080,438)	(5,080,438)	-
2206		PTD	ITC86	(2,219,631)	(2,219,631)	-
2207		PTD	ITC88	(311,130)	(311,130)	-
2208		PTD	ITC89	(663,496)	(663,496)	-
2209		PTD	ITC90	(402,234)	(213,443)	(188,791)
2210		PTD	DGU	-	-	-
2211		<b>Total Accumlated</b>	<b>ITC</b>	<b>(12,167,578)</b>	<b>(11,978,787)</b>	<b>(188,791)</b>
2212						
2213		<b>Total Rate Base</b>	<b>Deductions</b>	<b>(1,280,623,511)</b>	<b>(717,395,845)</b>	<b>(596,450,348)</b>
2214						

ROLLED-IN				NORMALIZED RESULTS		
Beginning/Ending						
FERC	DESCRIP	BUS	FACTOR	TOTAL	OTHER	ADJ TOTAL
ACCT		FUNC				
2215						
2216						
2217	108SP	Steam Prod Plant Accumulated Depr				
2218		P	S	-	-	-
2219		P	SG	(819,997,797)	(484,663,276)	(335,334,521)
2220		P	SG	(904,070,598)	(534,354,872)	(369,715,726)
2221		P	SG	(433,508,156)	(256,226,887)	(172,850,852)
2222		P	SG	(211,800,965)	(125,185,885)	(86,615,080)
2223				<u>(2,369,377,516)</u>	<u>(1,400,430,920)</u>	<u>(964,516,179)</u>
2224						
2225	108NP	Nuclear Prod Plant Accumulated Depr				
2226		P	SG	-	-	-
2227		P	SG	-	-	-
2228		P	SG	-	-	-
2229				<u>-</u>	<u>-</u>	<u>-</u>
2230						
2231						
2232	108HP	Hydraulic Prod Plant Accum Depr				
2233		P	S	-	-	-
2234		P	SG	(149,738,699)	(88,503,712)	(61,234,988)
2235		P	SG	(28,263,377)	(16,705,192)	(11,558,185)
2236		P	SG	(40,834,419)	(24,135,362)	(11,989,741)
2237		P	SG	(13,524,460)	(7,993,691)	(5,530,769)
2238				<u>(232,360,955)</u>	<u>(137,337,957)</u>	<u>(90,313,682)</u>
2239						
2240	108OP	Other Production Plant - Accum Depr				
2241		P	S	-	-	-
2242		P	SG	(1,977,017)	(1,168,524)	(808,492)
2243		P	SG	-	-	-
2244		P	SG	(65,598,231)	(38,772,121)	(30,969,490)
2245		P	SG	(13,284,462)	(7,851,839)	(5,432,623)
2246				<u>(80,859,710)</u>	<u>(47,792,484)</u>	<u>(37,210,605)</u>
2247						
2248	108EP	Experimental Plant - Accum Depr				
2249		P	SG	-	-	-
2250		P	SG	-	-	-
2251				<u>-</u>	<u>-</u>	<u>-</u>
2252						
2253		<b>Total Production Plant Accum Depreciation</b>		<b><u>(2,682,598,181)</u></b>	<b><u>(1,585,561,361)</u></b>	<b><u>(1,092,040,467)</u></b>
2254						
2255		Summary of Prod Plant Depreciation by Factor				
2256		S		-	-	-
2257		DGP		-	-	-
2258		DGU		-	-	-
2259		SG		(2,682,598,181)	(1,585,561,361)	(1,092,040,467)
2260		SSGCH		-	-	-
2261		SSGCT		-	-	-
2262		<b>Total of Prod Plant Depreciation by Factor</b>		<b><u>(2,682,598,181)</u></b>	<b><u>(1,585,561,361)</u></b>	<b><u>(1,092,040,467)</u></b>
2263						
2264						
2265	108TP	Transmission Plant Accumulated Depr				
2266		T	SG	(358,376,203)	(211,819,818)	(146,556,384)
2267		T	SG	(359,479,591)	(212,471,981)	(147,007,610)
2268		T	SG	(306,409,887)	(181,104,901)	(125,625,972)
2269		<b>Total Trans Plant Accum Depreciation</b>		<b><u>(1,024,265,681)</u></b>	<b><u>(605,396,700)</u></b>	<b><u>(419,189,966)</u></b>

ROLLED-IN Beginning/Ending				NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	ADJ TOTAL
2270	108360	Land and Land Rights				
2271		DPW	S	(5,139,664)	(3,804,559)	(1,335,105)
2272				(5,139,664)	(3,804,559)	(1,335,105)
2273						
2274	108361	Structures and Improvements				
2275		DPW	S	(15,192,991)	(8,055,938)	(7,137,053)
2276				(15,192,991)	(8,055,938)	(7,137,053)
2277						
2278	108362	Station Equipment				
2279		DPW	S	(164,252,112)	(99,578,454)	(67,696,208)
2280				(164,252,112)	(99,578,454)	(67,696,208)
2281						
2282	108363	Storage Battery Equipment				
2283		DPW	S	(406,665)	-	(406,665)
2284				(406,665)	-	(406,665)
2285						
2286	108364	Poles, Towers & Fixtures				
2287		DPW	S	(419,008,084)	(318,004,724)	(101,319,631)
2288				(419,008,084)	(318,004,724)	(101,319,631)
2289						
2290	108365	Overhead Conductors				
2291		DPW	S	(237,288,142)	(182,681,079)	(54,607,062)
2292				(237,288,142)	(182,681,079)	(54,607,062)
2293						
2294	108366	Underground Conduit				
2295		DPW	S	(106,649,737)	(51,600,247)	(55,049,491)
2296				(106,649,737)	(51,600,247)	(55,049,491)
2297						
2298	108367	Underground Conductors				
2299		DPW	S	(220,610,869)	(84,375,948)	(136,234,920)
2300				(220,610,869)	(84,375,948)	(136,234,920)
2301						
2302	108368	Line Transformers				
2303		DPW	S	(342,141,021)	(237,050,228)	(105,090,793)
2304				(342,141,021)	(237,050,228)	(105,090,793)
2305						
2306	108369	Services				
2307		DPW	S	(141,436,257)	(85,575,366)	(55,860,891)
2308				(141,436,257)	(85,575,366)	(55,860,891)
2309						
2310	108370	Meters				
2311		DPW	S	(87,294,756)	(48,332,471)	(38,962,284)
2312				(87,294,756)	(48,332,471)	(38,962,284)
2313						
2314						
2315						
2316	108371	Installations on Customers' Premises				
2317		DPW	S	(5,768,614)	(2,516,116)	(3,252,497)
2318				(5,768,614)	(2,516,116)	(3,252,497)
2319						
2320	108372	Leased Property				
2321		DPW	S	(40,599)	(4,579)	(36,019)
2322				(40,599)	(4,579)	(36,019)
2323						
2324	108373	Street Lights				
2325		DPW	S	(20,006,640)	(10,847,954)	(9,158,686)
2326				(20,006,640)	(10,847,954)	(9,158,686)
2327						
2328	108D00	Unclassified Dist Plant - Acct 300				
2329		DPW	S	-	-	-
2330				-	-	-
2331						
2332	108DS	Unclassified Dist Sub Plant - Acct 300				
2333		DPW	S	-	-	-
2334				-	-	-
2335						
2336	108DP	Unclassified Dist Sub Plant - Acct 300				
2337		DPW	S	-	-	-
2338				-	-	-
2339						
2340						
2341		<b>Total Distribution Plant Accum Depreciation</b>		<b>(1,765,236,150)</b>	<b>(1,132,427,664)</b>	<b>(636,147,307)</b>
2342						
2343		Summary of Distribution Plant Depr by Factor				
2344		S		(1,765,236,150)	(1,132,427,664)	(636,147,307)
2345						
2346		<b>Total Distribution Depreciation by Factor</b>		<b>(1,765,236,150)</b>	<b>(1,132,427,664)</b>	<b>(636,147,307)</b>

ROLLED-IN Beginning/Ending				NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	ADJ TOTAL
2347	108GP	General Plant Accumulated Depr				
2348		G-SITUS	S	(148,715,513)	(96,299,605)	(52,356,124)
2349		G-DGP	SG	(8,362,767)	(4,942,850)	(3,419,917)
2350		G-DGU	SG	(15,959,857)	(9,433,143)	(6,526,714)
2351		G-SG	SG	(40,389,600)	(23,872,450)	(16,467,189)
2352		CUST	CN	(5,867,988)	(3,193,282)	(2,667,531)
2353		PTD	SO	(95,699,976)	(56,478,646)	(39,203,687)
2354		P	SE	(529,573)	(315,864)	(213,647)
2355		G-SG	SG	(52,411)	(30,978)	(21,433)
2356		G-SG	SG	(2,994,633)	(1,769,991)	(1,224,642)
2357				(318,572,318)	(196,336,808)	(122,100,884)
2358						
2359						
2360	108MP	Mining Plant Accumulated Depr.				
2361		P	S	-	-	-
2362		P	SE	(150,945,105)	(90,031,188)	(60,487,496)
2363				(150,945,105)	(90,031,188)	(60,487,496)
2364	108MP	Less Centralia Situs Depreciation				
2365		P	S	-	-	-
2366				(150,945,105)	(90,031,188)	(60,487,496)
2367						
2368	1081390	Accum Depr - Capital Lease				
2369		PTD	SO	-	-	-
2370				-	-	-
2371						
2372		Remove Capital Leases				
2373				-	-	-
2374						
2375	1081399	Accum Depr - Capital Lease				
2376		P	S	-	-	-
2377		P	SE	-	-	-
2378				-	-	-
2379						
2380		Remove Capital Leases				
2381				-	-	-
2382						
2383						
2384		<b>Total General Plant Accum Depreciation</b>		<b>(469,517,423)</b>	<b>(286,367,996)</b>	<b>(182,588,380)</b>
2385						
2386						
2387						
2388		Summary of General Depreciation by Factor				
2389		S		(148,715,513)	(96,299,605)	(52,356,124)
2390		DGP		-	-	-
2391		DGU		-	-	-
2392		SE		(151,474,678)	(90,347,052)	(60,701,143)
2393		SO		(95,699,976)	(56,478,646)	(39,203,687)
2394		CN		(5,867,988)	(3,193,282)	(2,667,531)
2395		SG		(67,759,268)	(40,049,411)	(27,659,895)
2396		DEU		-	-	-
2397		SSGCT		-	-	-
2398		SSGCH		-	-	-
2399		Remove Capital Leases				
2400				(469,517,423)	(286,367,996)	(182,588,380)
2401						
2402						
2403		<b>Total Accum Depreciation - Plant In Service</b>		<b>(5,941,617,434)</b>	<b>(3,609,753,722)</b>	<b>(2,329,966,119)</b>
2404	111SP	Accum Prov for Amort-Steam				
2405		P	SG	-	-	-
2406		P	SG	(333,913)	(197,361)	(136,552)
2407				(333,913)	(197,361)	(136,552)
2408						
2409						
2410	111GP	Accum Prov for Amort-General				
2411		G-SITUS	S	(16,316,770)	(16,278,972)	(37,798)
2412		CUST	CN	(1,819,508)	(990,152)	(829,356)
2413		I-SG	SG	(414,613)	(245,059)	(169,554)
2414		PTD	SO	(6,558,790)	(3,870,759)	(2,688,031)
2415		P	SE	-	-	-
2416				(25,109,682)	(21,384,943)	(3,724,739)
2417						

ROLLED-IN				NORMALIZED RESULTS		
Beginning/Ending				TOTAL	OTHER	ADJ TOTAL
FERC ACCT	DESCRIP	BUS FUNC	FACTOR			
2418						
2419	111HP	Accum Prov for Amort-Hydro				
2420		P	SG	(344,575)	(203,663)	(140,913)
2421		P	SG	-	-	-
2422		P	SG	(1,897)	(1,121)	(776)
2423		P	SG	(273,972)	(161,932)	(112,039)
2424				<u>(620,444)</u>	<u>(366,716)</u>	<u>(253,728)</u>
2425						
2426						
2427	111IP	Accum Prov for Amort-Intangible Plant				
2428		I-SITUS	S	(789,382)	(785,974)	(3,407)
2429		I-DGP	SG	(2,844,878)	(1,681,478)	(1,163,401)
2430		I-DGU	SG	(321,125)	(189,802)	(131,323)
2431		P	SE	(721,206)	(430,163)	(291,043)
2432		I-SG	SG	(30,866,274)	(18,243,646)	(12,763,350)
2433		I-SG	SG	(9,780,554)	(5,780,839)	(3,999,715)
2434		I-SG	SG	(2,634,265)	(1,556,994)	(1,077,271)
2435		CUST	CN	(74,856,041)	(40,735,673)	(34,120,368)
2436		P	SG	-	-	10,443
2437		P	SG	(14,202)	(8,394)	(5,808)
2438		PTD	SO	(227,736,072)	(134,401,548)	(93,427,405)
2439				<u>(350,563,998)</u>	<u>(203,814,511)</u>	<u>(146,972,647)</u>
2440	111IP	Less Non-Utility Plant				
2441		NUTIL	OTH	-	-	-
2442				<u>(350,563,998)</u>	<u>(203,814,511)</u>	<u>(146,972,647)</u>
2443						
2444	111390	Accum Amtr - Capital Lease				
2445		G-SITUS	S	-	-	-
2446		P	SG	-	-	-
2447		PTD	SO	-	-	-
2448				-	-	-
2449				-	-	-
2450		Remove Capital Lease Amtr		-	-	-
2451				-	-	-
2452		<b>Total Accum Provision for Amortization</b>		<u><b>(376,628,037)</b></u>	<u><b>(225,763,531)</b></u>	<u><b>(151,087,666)</b></u>
2453						
2454						
2455						
2456						
2457		Summary of Amortization by Factor				
2458		S		(17,106,152)	(17,064,947)	(41,205)
2459		DGP		-	-	-
2460		DGU		-	-	-
2461		SE		(721,206)	(430,163)	(291,043)
2462		SO		(234,294,862)	(138,272,307)	(96,115,436)
2463		CN		(76,675,549)	(41,725,825)	(34,949,724)
2464		SSGCT		-	-	-
2465		SSGCH		-	-	-
2466		SG		(47,830,268)	(28,270,288)	(19,690,258)
2467		Less Capital Lease		-	-	-
2468		<b>Total Provision For Amortization by Factor</b>		<u><b>(376,628,037)</b></u>	<u><b>(225,763,531)</b></u>	<u><b>(151,087,666)</b></u>

10.1 ALLOCATION CODE  
FACTORS





JAM JUNE 2007 BASE  
 BEGINNING/ENDING AVERAGE FACTORS

REVISED PROTOCOL

DESCRIPTION	FACTOR	California	Oregon	Washington	Montana	Wyo-PPL	Utah	Idaho	Wyo-UPL	FERC-UPL	OTHER	NON-UTILITY	Page Ref.
System Net Transmission Plant	SNPT	1.8430%	28.0480%	8.0345%	0.0000%	12.6541%	40.8946%	6.3679%	1.7645%	0.3934%			Pg 10.1.4
System Net Production Plant	SNPP	1.8425%	28.1024%	8.0513%	0.0000%	12.6566%	40.8528%	6.3387%	1.7631%	0.3925%			Pg 10.1.4
System Net Hydro Plant	SNPPH	1.8430%	28.0480%	8.0345%	0.0000%	12.6541%	40.8946%	6.3679%	1.7645%	0.3934%			Pg 10.1.3
System Net Nuclear Plant	SNPPN	1.8430%	28.0480%	8.0345%	0.0000%	12.6541%	40.8946%	6.3679%	1.7645%	0.3934%			Pg 10.1.3
System Net Other Production Plant	SNPRO	1.8359%	28.0958%	8.0576%	0.0000%	12.6360%	40.8702%	6.3598%	1.7505%	0.3944%			Pg 10.1.4
System Net General Plant	SNPG	2.3444%	29.8623%	8.4571%	0.0000%	11.2770%	39.2504%	6.4341%	2.221%	0.1422%			Pg 10.1.5
System Net Intangible Plant	SNPI	2.3265%	29.1672%	7.8332%	0.0000%	11.1948%	41.5014%	6.0750%	1.6334%	0.2885%			Pg 10.1.6
Trojan Plant Allocator	TROJP	1.8389%	27.9717%	8.0154%	0.0000%	12.8230%	40.8126%	6.4097%	1.7906%	0.3866%			Pg 10.1.10
Trojan Decommissioning Allocator	TROJD	1.8392%	27.8985%	8.0120%	0.0000%	12.8529%	40.7981%	6.4171%	1.7952%	0.3877%			Pg 10.1.11
Income Before Taxes	IBT	0.4622%	40.7589%	7.8357%	0.0000%	12.7097%	30.9189%	2.6806%	0.5239%	-0.2282%	4.3397%	-0.0015%	Pg 10.1.7
DIT Expense	DITEXP	3.8378%	34.5229%	7.7352%	0.0000%	13.7483%	34.6467%	4.2385%	0.5577%	0.2603%	0.0000%	0.4506%	Pg 10.1.7
DIT Balance	DITBAL	2.5292%	27.4285%	6.9203%	0.0000%	9.5989%	44.6862%	6.5583%	2.1317%	0.2179%	0.0000%	-0.0330%	Pg 10.1.8
Tax Depreciation	TAXDEPR	2.7044%	30.2000%	8.1530%	0.0000%	11.2432%	39.8201%	5.8875%	0.0000%	0.2492%	0.0000%	0.0000%	Pg 10.1.11
Blank	DONOTUSE	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	Not Used
Blank	DONOTUSE	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	Not Used
Blank	DONOTUSE	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	Not Used
SCHMAT Depreciation Expense	SCHMDEVP	2.7044%	30.2000%	8.1530%	0.0000%	11.2432%	39.8201%	5.8875%	1.7426%	0.2492%	0.0000%	0.0000%	Pg 10.1.11
SCHMDT Amortization Expense	SCHMDEXP	2.0638%	25.7780%	6.7665%	0.0000%	9.9802%	34.9185%	5.0000%	1.4063%	0.2296%	13.9389%	0.0000%	Pg 10.1.11
System Generation Cholla Transaction	SGCT	1.8503%	28.1588%	8.0663%	0.0000%	12.7041%	41.0561%	6.3931%	1.7715%				Pg 10.2.3

BEGINNING / ENDING AVERAGE BALANCE  
CALCULATION OF INTERNAL FACTORS

DESCRIPTION OF FACTOR

STEAM:  
STEAM PRODUCTION PLANT

	TOTAL	California	Oregon	Washington	Montana	Wyve-PPL	Utah	Idaho	Wyve-UPL	FERC
DGP	0	0	0	0	0	0	0	0	0	0
DGU	4,300,350,131	79,255,005	1,208,181,172	345,513,150	0	544,189,872	1,759,629,420	273,842,203	75,881,011	18,918,298
SG	377,016,312	7,018,405	109,074,724	31,189,965	0	48,156,908	151,447,135	21,967,877	6,732,720	1,388,578
SSGCH	4,877,366,443	86,273,409	1,315,255,896	376,713,115	0	592,346,780	1,910,056,556	295,810,080	82,613,731	18,316,875

LESS ACCUMULATED DEPRECIATION

DGP	(819,597,797)	(15,112,474)	(229,992,785)	(65,883,013)	0	(103,763,201)	(335,334,521)	(52,216,679)	(14,469,115)	(3,226,009)
DGU	(904,076,598)	(16,661,927)	(253,573,504)	(72,637,871)	0	(114,401,843)	(369,715,726)	(57,570,355)	(15,952,806)	(3,556,785)
SG	(433,508,156)	(7,989,510)	(121,590,263)	(34,830,396)	0	(54,856,487)	(177,281,269)	(27,605,387)	(7,646,386)	(1,705,694)
SSGCH	(2,117,102,551)	(39,763,911)	(605,155,552)	(173,351,280)	0	(272,021,531)	(872,331,516)	(135,397,451)	(37,072,307)	(6,488,488)

TOTAL NET STEAM PLANT

SNPP

SYSTEM NET PLANT PRODUCTION STEAM

	2,307,966,927	42,596,885	648,803,130	185,834,287	0	292,251,572	942,844,771	146,076,532	40,768,068	9,042,912
	100.0000%	1.8443%	28.1112%	8.0519%	0.0000%	12.6626%	40.8427%	6.3292%	1.7664%	0.3916%

NUCLEAR:  
NUCLEAR PRODUCTION PLANT

DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	0	0	0	0	0	0	0	0	0	0

LESS ACCUMULATED DEPRECIATION

DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	0	0	0	0	0	0	0	0	0	0

TOTAL NUCLEAR PLANT

SNPP

SYSTEM NET PLANT PRODUCTION NUCLEAR

	0	0	0	0	0	0	0	0	0	0
	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

HYDRO:  
HYDRO PRODUCTION PLANT

DGP	0	0	0	0	0	0	0	0	0	0
DGU	528,814,459	8,745,995	148,321,753	42,487,794	0	66,916,620	216,256,365	33,674,401	9,331,095	2,080,445
SG	528,814,459	8,745,995	148,321,753	42,487,794	0	66,916,620	216,256,365	33,674,401	9,331,095	2,080,445

LESS ACCUMULATED DEPRECIATION (net hydro amortization)

DGP	(150,083,275)	(2,766,019)	(42,095,321)	(12,058,494)	0	(18,891,662)	(61,375,900)	(9,587,160)	(2,648,268)	(580,453)
DGU	(26,263,377)	(500,891)	(7,827,366)	(2,270,851)	0	(3,976,471)	(11,598,163)	(1,799,765)	(498,716)	(111,193)
SG	(54,634,747)	(1,006,913)	(15,323,941)	(4,293,646)	0	(6,913,326)	(22,342,842)	(3,479,269)	(994,047)	(214,942)
	(232,981,399)	(4,293,823)	(65,346,627)	(18,718,973)	0	(29,811,459)	(95,276,726)	(14,866,024)	(4,111,029)	(916,588)

TOTAL NET HYDRO PRODUCTION PLANT

SNPP

SYSTEM NET PLANT PRODUCTION HYDRO

	295,833,080	5,452,172	82,975,186	23,768,812	0	37,434,961	120,979,639	18,838,368	5,220,065	1,163,857
	100.0000%	1.8430%	28.0460%	8.0345%	0.0000%	12.6641%	40.8646%	6.3679%	1.7645%	0.3934%

OTHER:  
OTHER PRODUCTION PLANT (EXCLUDES EXPERIMENTAL)

	TOTAL	California	Oregon	Washington	Montana	Wyo-PPL	Utah	Idaho	Wyo-UPL	FERC
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	641,895,501	11,830,141	180,039,818	51,573,642	0	81,276,495	262,532,000	40,875,548	11,326,516	2,525,340
SSGCH	79,004,118	1,401,288	22,527,042	6,524,718	0	9,867,806	32,120,840	4,866,368	1,286,959	318,078
SSGCT	720,903,619	13,231,429	202,566,860	58,098,360	0	91,144,301	294,652,840	45,841,937	12,612,475	2,843,418
DGP	0	0	0	0	0	0	0	0	0	0
DGU	(1,977,071)	(38,436)	(554,513)	(158,844)	0	(250,173)	(808,492)	(125,895)	(34,885)	(7,778)
SG	(65,596,231)	(1,208,989)	(18,398,976)	(5,270,513)	0	(8,300,855)	(26,826,110)	(4,177,233)	(1,157,501)	(258,074)
SSGCH	(13,284,462)	(235,625)	(3,287,899)	(1,087,125)	0	(1,857,899)	(5,401,065)	(835,429)	(216,233)	(53,484)
SSGCT	(80,863,710)	(1,481,030)	(22,741,398)	(6,526,482)	0	(10,238,608)	(33,035,685)	(5,138,557)	(1,408,619)	(318,337)
TOTAL NET OTHER PRODUCTION PLANT	640,043,969	11,790,399	179,826,471	51,571,878	0	80,875,693	281,597,150	40,706,380	11,208,856	2,524,061
SNPP	100.0000%	1.8399%	28.0959%	8.0576%	0.0000%	12.6360%	40.8702%	6.3598%	1.7505%	0.3944%

LESS ACCUMULATED DEPRECIATION

TOTAL NET OTHER PRODUCTION PLANT  
SNPP

SYSTEM NET PLANT PRODUCTION OTHER

PRODUCTION:  
TOTAL PRODUCTION PLANT

	TOTAL	California	Oregon	Washington	Montana	Wyo-PPL	Utah	Idaho	Wyo-UPL	FERC
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	5,471,062,021	100,831,171	1,534,522,743	438,574,576	0	682,312,988	2,237,367,796	348,392,153	96,536,622	21,504,062
SSGCH	377,016,312	7,199,744	31,189,365	9,189,365	0	48,156,368	151,447,135	21,967,677	6,752,720	1,388,578
SSGCT	79,004,118	1,401,288	22,527,042	6,524,718	0	9,867,806	32,120,840	4,866,368	1,286,959	318,078
LESS ACCUMULATED DEPRECIATION	(5,827,084,521)	(102,250,634)	(1,656,124,558)	(477,269,250)	0	(756,327,101)	(2,429,952,761)	(375,328,418)	(104,377,307)	(23,240,736)
DGP	(344,575)	(6,350)	(96,846)	(27,865)	0	(43,603)	(140,913)	(21,942)	(6,980)	(1,356)
DGU	0	0	0	0	0	0	0	0	0	0
SG-P	(2,457,788,622)	(45,296,788)	(688,359,963)	(197,471,695)	0	(311,010,611)	(1,005,101,920)	(156,509,640)	(43,368,442)	(9,869,352)
SSGCH	(211,800,965)	(3,942,813)	(61,276,213)	(17,527,578)	0	(27,053,682)	(85,080,270)	(12,341,157)	(3,793,556)	(785,696)
SSGCT	(13,284,462)	(235,625)	(3,287,899)	(1,087,125)	0	(1,857,899)	(5,401,065)	(835,429)	(216,233)	(53,484)
TOTAL NET PRODUCTION PLANT	(2,883,218,625)	(46,481,577)	(754,520,721)	(216,124,262)	0	(339,765,476)	(1,195,724,201)	(189,708,169)	(47,364,311)	(10,508,688)
SNPP	3,243,865,887	58,789,257	911,603,787	281,174,978	0	410,562,225	1,325,211,560	205,620,250	57,192,980	12,730,850
SYSTEM NET PRODUCTION PLANT	100.0000%	1.8425%	28.1024%	8.0513%	0.0000%	12.6666%	40.8526%	6.3397%	1.7631%	0.3925%

TRANSMISSION:  
TRANSMISSION PLANT

	TOTAL	California	Oregon	Washington	Montana	Wyo-PPL	Utah	Idaho	Wyo-UPL	FERC
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	2,720,331,275	50,135,422	762,997,863	218,965,977	0	344,233,976	1,112,467,604	173,228,106	48,001,989	10,702,239
LESS ACCUMULATED DEPRECIATION	(2,720,331,275)	(50,135,422)	(762,997,863)	(218,965,977)	0	(344,233,976)	(1,112,467,604)	(173,228,106)	(48,001,989)	(10,702,239)
DGP	(358,376,203)	(6,604,696)	(100,517,271)	(28,793,863)	0	(45,346,222)	(146,556,384)	(22,821,055)	(6,323,695)	(1,408,972)
DGU	(389,479,601)	(6,621,171)	(188,843,469)	(28,892,315)	0	(48,489,846)	(147,007,610)	(22,881,316)	(6,343,128)	(1,414,253)
SG	(1,024,255,881)	(18,877,110)	(297,285,792)	(82,234,388)	0	(126,611,465)	(418,668,381)	(65,274,254)	(18,973,465)	(4,225,659)
TOTAL NET TRANSMISSION PLANT	1,696,065,694	31,258,312	475,712,071	136,270,989	0	214,627,547	693,598,623	108,003,842	29,927,603	6,672,666
SNPT	100.0000%	1.8430%	28.0480%	8.0345%	0.0000%	12.6541%	40.8945%	6.3679%	1.7645%	0.3834%

LESS ACCUMULATED DEPRECIATION

TOTAL NET TRANSMISSION PLANT  
SNPT

SYSTEM NET PLANT TRANSMISSION

	TOTAL	California	Oregon	Washington	Montana	Wyo-PPL	Utah	Idaho	Wyo-UPL	FERC
<b>DISTRIBUTION: DISTRIBUTION PLANT - PACIFIC POWER</b>										
S	2,417,857,282	189,487,019	1,456,932,175	350,159,984	0	381,278,125	0	0	0	0
S	(1,004,341,467)	(79,845,072)	(616,861,248)	(147,409,539)	0	(169,225,657)	0	0	0	0
	1,413,515,815	109,641,947	840,070,928	202,750,445	0	221,052,468	0	0	0	0
	100.0000%	7.7567%	62.2811%	14.3437%	0.0000%	15.6385%	0.0000%	0.0000%	0.0000%	0.0000%
<b>DNDPP DIVISION NET PLANT DISTRIBUTION PACIFIC POWER</b>										
S	2,242,678,674	0	0	0	0	0	1,939,774,717	229,896,588	72,917,369	0
S	(760,894,683)	0	0	0	0	0	(632,890,485)	(89,860,728)	(29,225,470)	0
	1,481,783,991	0	0	0	0	0	1,306,884,232	131,125,860	43,691,899	0
	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	88.2022%	8.8492%	2.9466%	0.0000%
<b>DNDPP DIVISION NET PLANT DISTRIBUTION R.M.P.</b>										
S	2,895,299,806	109,641,987	890,070,928	202,750,425	0	221,052,468	1,306,896,232	131,125,860	43,691,899	0
	100.0000%	3.7869%	30.3965%	7.0027%	0.0000%	7.6349%	45.1410%	4.5265%	1.5091%	0.0000%
<b>GENERAL: GENERAL PLANT</b>										
S	470,002,395	12,125,565	150,819,116	41,563,688	0	56,987,755	163,721,120	32,442,044	12,343,107	0
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SE	1,155,466	29,984	3,144,440	91,360	0	159,064	468,268	76,757	22,372	4,179
SG	183,696,590	3,397,536	51,554,038	14,789,005	0	23,259,038	75,166,903	11,704,628	3,243,324	723,126
SO	276,392,547	7,159,675	81,558,034	21,819,387	0	30,847,655	113,206,987	16,318,415	4,794,001	698,384
CN	23,973,508	639,406	7,812,137	1,773,112	0	1,638,078	10,927,440	969,629	213,706	0
DEU	0	0	0	0	0	0	0	0	0	0
SSGCT	405,323	7,189	115,573	33,474	0	50,575	164,793	25,490	6,997	1,632
SSGCH	4,751,847	88,659	1,374,759	393,239	0	606,961	1,908,813	276,879	85,110	17,627
Remove Capital Leas	(32,618,789)	(562,962)	(13,295,755)	(2,015,901)	0	(4,398,523)	(10,960,969)	(1,552,221)	(441,424)	(81,015)
	927,839,888	22,864,852	280,342,332	78,428,365	0	109,150,604	355,201,366	80,261,621	20,236,784	1,354,933
	(165,032,283)	(5,049,439)	(53,921,465)	(14,796,486)	0	(22,632,827)	(52,453,706)	(11,967,354)	(4,211,006)	0
DGP	(8,362,767)	(154,125)	(2,345,597)	(671,905)	0	(1,056,232)	(3,419,917)	(532,533)	(147,584)	(32,901)
DGU	(15,958,857)	(294,136)	(4,476,417)	(1,282,300)	0	(2,019,302)	(6,526,714)	(1,016,308)	(281,617)	(62,789)
SE	(529,573)	(9,618)	(144,114)	(41,881)	0	(72,902)	(213,709)	(35,179)	(10,254)	(1,915)
SG	(40,804,214)	(752,017)	(11,444,756)	(3,278,429)	0	(5,163,398)	(16,686,765)	(2,598,373)	(720,003)	(160,531)
SO	(102,258,786)	(2,648,829)	(30,177,837)	(8,073,538)	0	(11,414,148)	(41,888,405)	(6,038,087)	(1,762,760)	(255,084)
CN	(7,667,497)	(205,096)	(2,505,089)	(668,577)	0	(825,277)	(3,504,062)	(310,927)	(68,528)	0
SSGCT	(52,411)	(900)	(14,944)	(4,326)	0	(6,540)	(21,309)	(3,296)	(653)	(211)
SSGCH	(2,994,693)	(65,747)	(666,276)	(247,821)	0	(362,509)	(1,202,942)	(174,490)	(53,627)	(11,059)
	(343,682,000)	(9,169,679)	(105,896,588)	(28,965,271)	0	(43,275,408)	(125,917,546)	(22,676,548)	(7,256,221)	(524,539)
	564,156,887	13,694,973	174,445,744	49,461,114	0	65,875,197	229,283,820	37,565,073	12,960,573	830,365
	100.0000%	2.3444%	29.8628%	8.4671%	0.0000%	11.2770%	39.2504%	6.4841%	2.2211%	0.1422%
<b>MINING: GENERAL MINING PLANT</b>										
S	250,694,728	4,556,601	88,276,736	19,842,035	0	34,538,815	101,248,600	16,666,704	4,857,903	907,434
S	(150,945,105)	(2,741,315)	(41,077,145)	(11,937,529)	0	(20,778,482)	(60,913,916)	(10,027,143)	(2,922,847)	(545,937)
	89,849,623	1,815,186	27,199,591	7,904,506	0	13,760,333	40,334,683	6,639,561	1,935,056	361,497
	100.0000%	1.8161%	27.2133%	7.9085%	0.0000%	13.7663%	40.3550%	6.6429%	1.9362%	0.3617%

**INTANGIBLE PLANT**

	TOTAL	California	Oregon	Washington	Montana	Wyo-PPL	Utah	Idaho	Wyo-JPL	FERC
S	2,835,054	0	134,781	3,215	0	225,018	880,882	1,391,378	0	0
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SE	2,607,263	47,351	708,528	206,187	0	358,925	1,052,169	173,199	50,483	9,430
CN	105,983,574	2,826,724	34,536,362	7,839,683	0	7,241,718	48,308,707	4,286,596	944,764	0
SG	138,837,210	2,555,069	38,884,831	11,138,856	0	17,543,888	56,655,052	8,828,286	2,448,297	545,422
SO	376,438,088	9,750,900	111,090,984	29,720,387	0	42,017,889	154,200,341	22,227,471	6,489,092	839,017
SSGCT	0	0	0	0	0	0	0	0	0	0
SSGCH	0	0	0	48,907,348	0	67,386,817	261,136,862	36,906,929	9,830,635	1,483,869

**LESS ACCUMULATED AMORTIZATION**

S	(788,382)	0	(103,773)	(1,873)	0	(5,455)	(3,407)	(674,924)	0	0
DGP	(2,844,878)	(52,431)	(797,931)	(228,573)	0	(355,893)	(1,183,401)	(181,559)	(50,199)	(11,192)
DGU	(321,125)	(5,918)	(90,069)	(25,801)	0	(40,535)	(131,323)	(20,449)	(5,686)	(1,283)
SE	(721,206)	(13,088)	(196,264)	(67,037)	0	(89,263)	(281,043)	(47,964)	(19,964)	(2,608)
CN	(74,850,041)	(1,996,511)	(24,362,965)	(5,536,450)	0	(5,114,815)	(34,120,368)	(3,027,616)	(87,285)	0
SG	(43,281,092)	(797,668)	(12,138,470)	(3,477,435)	0	(5,478,825)	(17,589,614)	(2,456,099)	(765,708)	(170,275)
SO	(227,736,072)	(5,889,093)	(67,207,755)	(17,960,228)	0	(25,419,956)	(93,288,077)	(13,447,161)	(3,925,517)	(860,386)
SSGCT	(14,202)	(294)	(4,109)	(1,173)	0	0	(5,705)	0	0	0
SSGCH	(350,953,998)	(8,764,361)	(104,932,386)	(27,308,371)	0	(38,518,172)	(148,702,867)	(20,156,145)	(5,426,844)	(753,477)

**TOTAL NET INTANGIBLE PLANT**

SNPI	275,755,212	6,415,062	80,424,219	21,598,777	0	30,868,091	114,034,085	16,750,785	4,503,791	740,391
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**SYSTEM NET INTANGIBLE PLANT**

	100.0000%	2.3265%	29.1672%	7.8332%	0.0000%	11.1948%	41.5014%	6.0750%	1.6334%	0.2685%
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**GROSS PLANT**

	TOTAL	California	Oregon	Washington	Montana	Wyo-PPL	Utah	Idaho	Wyo-JPL	FERC
PRODUCTION PLANT	5,927,045,521	109,250,834	1,666,124,508	477,299,262	0	744,332,676	2,420,527,761	375,328,418	104,577,301	23,240,738
TRANSMISSION PLANT	2,720,331,275	50,135,422	762,997,863	216,565,977	0	361,278,125	1,112,467,604	173,228,106	48,001,089	10,703,239
DISTRIBUTION PLANT	4,860,535,956	189,487,019	1,496,932,175	350,159,964	0	361,278,125	1,939,774,717	229,896,588	72,917,369	14,284,368
GENERAL PLANT	1,178,733,615	27,421,353	348,619,068	98,268,419	0	143,889,420	456,448,965	78,628,325	25,094,697	2,262,388
INTANGIBLE PLANT	626,299,210	15,180,044	185,356,586	48,907,348	0	67,386,817	281,136,962	36,906,929	9,930,635	1,483,869

**TOTAL GROSS PLANT**

GPS	15,112,894,577	391,474,672	4,460,030,199	1,199,200,998	0	1,666,915,039	6,190,765,029	892,376,367	280,521,081	37,699,213
GROSS PLANT-SYSTEM FACTOR	100.0000%	2.5903%	29.5112%	7.8952%	0.0000%	11.1620%	40.9632%	5.9047%	1.7238%	0.2494%

**ACCUMULATED DEPRECIATION AND AMORTIZATION**

PRODUCTION PLANT	(2,893,218,695)	(48,481,577)	(754,520,721)	(216,124,282)	0	(339,765,475)	(1,085,724,201)	(169,706,169)	(47,384,311)	(10,559,888)
TRANSMISSION PLANT	(1,524,265,681)	(19,877,110)	(297,285,792)	(82,294,968)	0	(129,811,429)	(418,688,984)	(65,224,294)	(18,073,469)	(4,026,633)
DISTRIBUTION PLANT	(1,165,236,180)	(79,845,022)	(1,463,801,248)	(314,405,539)	0	(190,225,657)	(632,808,465)	(99,860,726)	(28,225,470)	0
GENERAL PLANT	(484,627,165)	(11,911,194)	(146,973,733)	(40,822,789)	0	(84,054,900)	(186,831,462)	(32,700,892)	(10,178,889)	(1,070,476)
INTANGIBLE PLANT	(350,563,998)	(8,794,961)	(104,562,385)	(27,308,371)	0	(38,518,172)	(148,702,867)	(20,156,145)	(5,426,844)	(753,477)
	(6,317,911,598)	(169,879,864)	(1,910,573,881)	(514,040,159)	0	(730,176,168)	(2,860,950,015)	(386,652,297)	(110,266,476)	(16,368,474)

**NET PLANT**

SNP	8,795,073,018	222,594,787	2,549,456,938	679,180,808	0	856,738,850	3,709,629,013	505,725,370	150,232,112	21,335,739
SYSTEM NET PLANT FACTOR (SNP)	100.0000%	2.5306%	29.9873%	7.7221%	0.0000%	10.8781%	42.1808%	5.7501%	1.7081%	0.2428%

**NON-UTILITY RELATED INTEREST PERCENTAGE**

INT	0.0000%	0.0000%	28.9873%	7.7221%	0.0000%	10.8781%	42.1808%	5.7501%	1.7081%	0.2428%
INTEREST FACTOR SNP - NON-UTILITY	100.0000%	2.5306%	28.9873%	7.7221%	0.0000%	10.8781%	42.1808%	5.7501%	1.7081%	0.2428%

**TOTAL GROSS PLANT (LESS SO FACTOR)**

SO	14,480,185,940	374,565,098	4,267,381,182	1,141,881,184	0	1,614,049,495	5,923,357,691	853,832,481	249,267,998	36,070,812
SYSTEM OVERHEAD FACTOR (SO)	100.0000%	2.5903%	29.5112%	7.8952%	0.0000%	11.1620%	40.9632%	5.9047%	1.7238%	0.2494%

**IBT**

	TOTAL	California	Oregon	Washington	Montana	Wyo-PPL	Utah	Idaho	Wyo-JPL	FERC	NON-UTILITY
INCOME BEFORE TAXES	456,554,321	2,191,017	185,304,985	35,969,522	0	59,241,713	141,068,890	12,319,391	2,287,497	(982,729)	0
INCOME BEFORE STATE TAXES	(8,827,790)	(121,505)	(2,814,254)	(876,414)	0	(1,336,039)	(2,654,743)	(317,325)	(57,976)	(28,541)	(6,756)
Interest Synchronization	447,732,531	2,069,512	182,490,732	35,093,109	0	58,905,675	138,434,146	12,002,067	2,345,473	(1,021,869)	19,430,242
INCOME BEFORE TAXES (FACTOR)	100.0000%	0.4622%	40.7589%	7.657%	0.0000%	12.7097%	30.918%	2.880%	0.529%	-0.2282%	-0.0015%

**See Calculation of EXCTAX**

DITEXP:	TOTAL	California	Oregon	Washington	Montana	Wyo-PPL	Utah	Idaho	Wyo-JPL	FERC	OTHER	NON-UTILITY
Pacific Power												
Production	(1,248,841)	(48,981)	(688,703)	(163,851)	0	(319,009)	(22,597)	0	0	0	0	0
Transmission	56,583	(4,020)	47,301	(8,755)	0	23,633	(2,476)	0	0	0	0	0
Distribution	(1,064,906)	(115,110)	(590,831)	(183,433)	0	(185,532)	0	0	0	0	0	0
General	(416,002)	(20,451)	(237,800)	(44,923)	0	(85,352)	(22,973)	(3,155)	(1,194)	(154)	0	0
Mining Plant	0	0	0	0	0	0	0	0	0	0	0	0
Non-Utility	(595)	0	0	0	0	0	0	0	0	0	0	(692)
<b>Total Pacific Power</b>	<b>(2,674,761)</b>	<b>(188,562)</b>	<b>(1,460,033)</b>	<b>(406,652)</b>	<b>0</b>	<b>(566,360)</b>	<b>(48,046)</b>	<b>(3,155)</b>	<b>(1,194)</b>	<b>(154)</b>	<b>0</b>	<b>(696)</b>
Rocky Mountain Power												
Production	(7,211,092)	0	0	0	0	0	(5,968,568)	(891,202)	(317,450)	(33,822)	0	0
Transmission	(3,035,411)	0	0	0	0	0	(2,684,437)	(250,316)	(92,040)	(8,618)	0	0
Distribution	(2,759,802)	0	0	0	0	0	(2,283,104)	(350,516)	(126,182)	0	0	0
General	(1,030,056)	(4,559)	(64,895)	(14,698)	0	(23,360)	(894,452)	(163,246)	(72,284)	(2,572)	0	0
Mining Plant	(86,866)	(2,176)	(27,834)	(7,868)	0	(11,256)	(51,792)	(4,065)	(1,520)	(164)	0	0
Non-Utility	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Rocky Mountain Power</b>	<b>(14,123,227)</b>	<b>(6,734)</b>	<b>(92,828)</b>	<b>(22,656)</b>	<b>0</b>	<b>(34,636)</b>	<b>(11,652,373)</b>	<b>(1,659,345)</b>	<b>(609,479)</b>	<b>(45,176)</b>	<b>0</b>	<b>0</b>
PC (Post Merger)												
Production	22,663,863	545,142	5,873,723	1,316,137	0	2,961,652	10,427,283	1,407,705	370,385	81,666	0	0
Transmission	1,711,368	73,128	242,119	64,637	0	151,808	350,083	50,671	15,339	3,132	0	0
Hydro - P	1,711,368	73,128	242,119	64,637	0	151,808	350,083	50,671	15,339	3,132	0	0
Hydro - U	0	0	0	0	0	0	0	0	0	0	0	0
Transmission	9,129,812	135,047	9,809,816	67,974	0	1,838,142	3,641,235	89,098	17,216	4,709	0	0
Distribution	13,722,328	720,284	13,018,850	750,594	0	1,838,142	3,641,235	89,098	17,216	4,709	0	0
General	4,410,937	107,674	1,367,944	282,254	0	568,842	1,676,697	238,968	102,318	9,896	0	0
Mining Plant	(979,195)	(28,288)	(355,212)	(108,297)	0	(75,196)	(447,276)	(58,038)	(5,125)	237	0	0
Non-Utility	155,560	0	0	0	0	0	0	0	0	0	0	155,560
<b>Total PC (Post Merger)</b>	<b>51,197,000</b>	<b>1,515,086</b>	<b>13,424,949</b>	<b>3,089,368</b>	<b>0</b>	<b>5,328,859</b>	<b>23,615,763</b>	<b>3,120,075</b>	<b>802,465</b>	<b>134,845</b>	<b>0</b>	<b>155,560</b>
Total Deferred Taxes	34,369,012	1,319,790	11,872,087	2,660,048	0	4,727,863	11,915,344	1,457,575	191,795	89,515	0	154,965
<b>Percentage of Total (DITEXP)</b>	<b>100.0000%</b>	<b>3.8378%</b>	<b>34.5223%</b>	<b>7.7352%</b>	<b>0.0000%</b>	<b>13.7483%</b>	<b>34.6487%</b>	<b>4.2385%</b>	<b>0.5577%</b>	<b>0.2603%</b>	<b>0.0000%</b>	<b>0.4506%</b>

**DITBAL:**

	Pacific Power	California	Oregon	Washington	Montana	Wyo-PP&L	Utah	Idaho	Wyo-UP&L	FERC	OTHER	NON-UTILITY
Production	77,227,351	3,117,642	44,291,345	11,796,617	0	16,731,652	1,300,196	0	0	0	0	0
Transmission	11,447,604	406,357	6,013,316	1,564,823	0	2,799,517	683,591	0	0	0	0	0
Distribution	52,847,024	4,685,032	31,079,635	7,458,980	0	9,623,768	154,040	0	0	0	0	0
General	3,004,385	176,014	1,661,591	379,322	0	591,722	154,040	27,714	10,104	3,960	0	0
Mining Plant	4,620	120	1,320	431	0	599	1,691	210	80	6	0	0
Non-Utility Plant	148,465	0	0	0	0	0	0	0	0	0	0	148,465
<b>TOTAL</b>	<b>144,678,688</b>	<b>8,385,165</b>	<b>83,047,406</b>	<b>21,189,882</b>	<b>0</b>	<b>28,747,158</b>	<b>2,119,518</b>	<b>27,924</b>	<b>10,184</b>	<b>3,988</b>	<b>0</b>	<b>148,465</b>

	Rocky Mountain Power	California	Oregon	Washington	Montana	Wyo-PP&L	Utah	Idaho	Wyo-UP&L	FERC	OTHER	NON-UTILITY
Production	114,850,220	0	0	0	0	0	89,498,187	18,321,201	6,224,595	806,238	0	0
Transmission	53,198,471	0	0	0	0	0	44,633,760	6,183,365	2,101,262	290,064	0	0
Distribution	98,667,783	0	0	0	0	0	81,735,204	12,345,453	4,597,126	0	0	0
General	7,697,857	39,090	455,776	125,638	0	162,479	5,570,151	897,311	409,333	48,460	0	0
Mining Plant	1,658,000	41,527	532,883	152,432	0	214,775	696,599	77,553	29,005	3,127	0	0
Non-Utility Plant	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL</b>	<b>276,072,329</b>	<b>80,617</b>	<b>988,159</b>	<b>278,269</b>	<b>0</b>	<b>377,254</b>	<b>222,043,900</b>	<b>37,814,902</b>	<b>13,351,321</b>	<b>1,137,908</b>	<b>0</b>	<b>0</b>

	Pacificorp	California	Oregon	Washington	Montana	Wyo-PP&L	Utah	Idaho	Wyo-UP&L	FERC	OTHER	NON-UTILITY
Production	275,620,478	6,007,040	84,506,637	23,057,160	0	33,401,839	108,350,473	14,886,425	4,774,315	636,591	0	0
Hydro - P	28,694,495	614,594	9,198,192	2,429,542	0	3,496,798	11,172,017	1,410,441	493,178	79,763	0	0
Hydro - U	6,946,790	161,342	2,226,610	630,615	0	629,200	2,622,729	343,775	114,421	17,900	0	0
Transmission	177,369,394	3,647,390	55,243,831	14,999,182	0	21,235,930	69,242,665	9,397,144	2,964,375	498,778	0	0
Distribution	235,819,952	10,323,268	71,025,612	13,747,604	0	16,102,984	108,568,685	13,149,672	2,956,130	0	0	0
General	111,186,797	2,621,326	36,940,152	10,630,195	0	13,245,276	39,648,718	6,287,919	2,174,755	138,457	0	0
Mining Plant	32,297,073	546,441	10,338,172	2,246,603	0	4,743,728	12,079,121	1,469,462	636,393	94,355	0	0
Non-Utility Plant	(573,976)	0	0	0	0	0	0	0	0	0	0	(573,976)
<b>TOTAL</b>	<b>867,751,001</b>	<b>24,123,299</b>	<b>289,394,005</b>	<b>67,700,900</b>	<b>0</b>	<b>93,055,723</b>	<b>351,624,606</b>	<b>46,674,637</b>	<b>14,106,566</b>	<b>1,666,043</b>	<b>0</b>	<b>(573,976)</b>

	Total Deferred Taxes	California	Oregon	Washington	Montana	Wyo-PP&L	Utah	Idaho	Wyo-UP&L	FERC	OTHER	NON-UTILITY
	1,298,513,018	32,599,690	353,419,970	88,169,051	0	123,180,135	575,789,023	84,517,662	27,467,071	2,807,599	0	(425,511)
<b>Percentage of Total (DITBAL)</b>	<b>100.0000%</b>	<b>2.5292%</b>	<b>27.4285%</b>	<b>6.8203%</b>	<b>0.0000%</b>	<b>9.5699%</b>	<b>44.6624%</b>	<b>6.5593%</b>	<b>2.1317%</b>	<b>0.2176%</b>	<b>0.0000%</b>	<b>-0.0330%</b>

**OPRV-WY**

	Pacific Division	Utah Division	Combined Total
Total Sales to Ultimate Customers	0	0	0
Less: Uncollectibles (net)	0	0	0
<b>Total Interstate Revenues</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>

**OPRV-ID**

	Pacific Division	Utah Division	Combined Total
Total Sales to Ultimate Customers	0	0	0
Less: Interstate Sales for Resale	0	0	0
Montana Power	0	0	0
Portland General Electric	0	0	0
Puget Sound Power & Light	0	0	0
Washington Water Power Co	0	0	0
Less: Uncollectibles (net)	0	0	0
<b>Total Interstate Revenues</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>

	California	Oregon	Washington	Montana	Wyo-PP&L	Utah	Idaho	Wyo-UP&L	FERC	OTHER	NUTIL
<b>TOTAL</b>	<b>13,659,961</b>	<b>4,736,993</b>	<b>1,451,589</b>	<b>0</b>	<b>912,632</b>	<b>5,412,515</b>	<b>552,104</b>	<b>53,739</b>	<b>0</b>	<b>0</b>	<b>0</b>
Account 904 Balance	540,398	4,736,993	1,451,589	0	912,632	5,412,515	552,104	53,739	0	0	0
Bad Debts Expense Allocation Factor - BADDEBT	3.9565%	34.6779%	10.6296%	0.0000%	6.6811%	39.6232%	4.0418%	0.3924%	0.0000%	0.0000%	0.0000%



Customer Factors	TOTAL	California	Oregon	Washington	Montana	Wyco-PPL	Utah	Idaho	Wyco-UPL	FERC	OTHER	NON-UTILITY
Total Electric Customers	1,690,566	44,823	547,639	124,297	0	114,831	766,025	67,972	14,991	0	0	0
CN		2.6571%	32.5865%	7.3961%	0.0000%	6.8329%	45.5813%	4.0446%	0.8914%	0.0000%	0.0000%	0.0000%
Customer System factor - CN												
Pacific Power Customers	786,767	0	547,639	124,297	0	114,831	0	0	0	0	0	0
CNP		0.00%	69.61%	15.80%	0.00%	14.60%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Customer Service Pacific Power factor - CNP												
Rocky Mountain Power Customers	848,976	0	0	0	0	0	766,025	67,972	14,991	0	0	0
CNU		0.00%	0.00%	0.00%	0.00%	0.00%	90.23%	8.01%	1.76%	0.00%	0.00%	0.00%
Customer Service R.M.P. factor - CNU												
CIAC												
TOTAL NET DISTRIBUTION PLANT	2,865,293,069	103,941,397	880,070,926	202,150,425	0	221,052,498	1,306,965,232	131,125,860	43,697,669	0	0	0
CIAC FACTOR: Same as (SNPD Factor)	100%	3.79%	30.40%	7.00%	0.00%	7.63%	45.14%	4.53%	1.51%	0.00%	0.00%	0.00%

IDBIT	Total Company	Idaho - PPL	Idaho - UPL	Idaho Total
Idaho State Income Tax Allocation	0	0	0	0
Payroll	0	0.00%	0.00%	0.00%
Property	0	0	0	0
Sales	0	0	0	0
Average	0	0.00%	0.00%	0.00%
	Idaho - PPL Factor	0.00%	0.00%	0.00%
	Idaho - UPL Factor	0.00%	0.00%	0.00%

EXCTAX	Excise Tax (Superfund)	State Specific											OTHER	NON-UTILITY
		TOTAL	California	Oregon	Washington	Montana	Wyvo-PPL	Utah	Idaho	Wyvo-UPL	FERC			
	436,140,147	2,096,656	176,964,398	34,359,923	0	55,647,123	134,777,044	11,772,162	2,180,557	(946,146)	19,268,120	309		
	0	0	0	0	0	0	0	0	0	0	0	0		
	0	0	0	0	0	0	0	0	0	0	0	0		
	0	0	0	0	0	0	0	0	0	0	0	0		
	0	0	0	0	0	0	0	0	0	0	0	0		
	436,140,147	2,096,656	176,964,398	34,359,923	0	55,647,123	134,777,044	11,772,162	2,180,557	(946,146)	19,268,120	309		
	100.0000%	0.4607%	40.5797%	7.8782%	0.0000%	12.7590%	30.9022%	2.6992%	0.5000%	-0.2169%	4.4179%	0.0001%		

Total Taxable Income Excluding Other

Excise Tax (Superfund) Factor - EXCTAX

Trojan Allocators	State Specific											OTHER	NON-UTILITY
	TOTAL	California	Oregon	Washington	Montana	Wyvo-PPL	Utah	Idaho	Wyvo-UPL	FERC			
Premerger	16,916,976												
Dec 1991 Plant	17,094,202												
Dec 1992 Plant	17,006,589	313,430	4,770,004	1,396,400	0	2,152,028	6,954,770	1,062,963	300,087	66,907	0	0	
Average	(7,861,492)												
Dec 1991 Reserve	(6,434,030)												
Dec 1992 Reserve	(6,142,131)	(150,070)	(2,263,871)	(654,231)	0	(1,630,386)	(3,326,934)	(516,521)	(143,661)	(32,055)	0	0	
Average	4,264,960												
Dec 1991 Plant	3,485,613												
Dec 1992 Plant	3,865,287	71,605	1,089,744	312,165	0	481,647	1,588,871	247,411	68,657	15,285	0	0	
Average	(128,394)												
Dec 1991 Reserve	(240,659)												
Dec 1992 Reserve	(185,002)	(3,410)	(51,889)	(14,864)	0	(23,410)	(75,656)	(11,781)	(3,264)	(728)	0	0	
Average	12,564,143	231,556	3,523,988	1,009,471	0	1,588,877	5,136,051	800,073	221,588	49,429	0	0	
Net Plant	100.0000%	1.8430%	28.0480%	8.0345%	0.0000%	12.6541%	40.8846%	6.3678%	1.7645%	0.3934%	0.0000%	0.0000%	
Division Net Plant Nuclear Pacific Power	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Division Net Plant Nuclear Rocky Mountain Power	100.0000%	1.8430%	28.0480%	8.0345%	0.0000%	12.6541%	40.8846%	6.3678%	1.7645%	0.3934%	0.0000%	0.0000%	
System Net Nuclear Plant													

Account:182.22	State Specific											OTHER	NON-UTILITY
	TOTAL	California	Oregon	Washington	Montana	Wyvo-PPL	Utah	Idaho	Wyvo-UPL	FERC			
Premerger	17,094,202	315,044	4,794,578	1,373,440	0	2,163,114	6,990,599	1,086,543	301,632	67,251	0	0	
Dec 1991 Plant	(8,434,030)	(185,436)	(2,365,575)	(677,835)	0	(1,067,269)	(3,446,026)	(57,071)	(148,827)	(33,181)	0	0	
Dec 1992 Plant	3,485,613	64,239	977,644	260,053	0	441,072	1,426,460	221,961	61,305	13,713	0	0	
Average	(240,659)	(4,434)	(67,486)	(19,332)	0	(30,447)	(98,396)	(15,322)	(4,246)	(847)	0	0	
Dec 1991 Reserve	1,778,568	32,778	498,647	142,898	0	225,059	727,330	113,258	31,383	6,897	0	0	
Dec 1992 Reserve	(193,759)	(35,862)	(537,069)	(156,253)	0	(213,988)	(797,316)	(121,246)	(36,253)	(7,146)	0	0	
Adjusted Acct:182.22	1,220,948	(133,079)	(2,026,302)	(361,162)	0	(913,732)	(2,952,935)	(409,877)	(127,414)	(26,905)	0	0	
Dec 1991 Plant	1,571,976	27,136	412,972	118,289	0	448,816	1,445,097	224,851	65,393	13,893	0	0	
Dec 1992 Plant	1,711,025	3,863	474,345	137,847	0	239,949	703,398	115,788	33,749	6,304	0	0	
Average	(29,626,734)	545,016	8,278,685	2,575,684	0	3,790,351	12,096,659	1,886,629	529,158	115,376	0	0	
Net Plant	112,680	2,077	31,604	9,053	0	14,259	46,080	7,175	1,988	443	0	0	
Division Net Plant Nuclear Pacific Power	941,950	17,107	256,336	74,494	0	128,671	380,124	62,573	18,238	3,407	0	0	
Division Net Plant Nuclear Rocky Mountain Power	1,054,630	18,183	287,940	63,548	0	143,930	426,204	69,748	20,227	3,850	0	0	
System Net Nuclear Plant	30,681,364	564,201	6,566,600	2,459,231	0	3,934,261	12,521,863	1,966,577	549,365	119,226	0	0	
Adjusted Acct:182.22	100.0000%	1.8389%	27.9212%	8.0154%	0.0000%	12.8230%	40.8126%	6.4597%	1.7906%	0.3686%	0.0000%	0.0000%	

Trojan Plant Allocator

Account 228.42

	TOTAL	California	Oregon	Washington	Montana	Wyo-PPL	Utah	Idaho	Wyo-UPL	FERC	OTHER	NON-UTILITY
SG	7,230,849	133,078	2,055,302	590,162	0	913,732	2,852,835	459,817	177,414	28,408	0	0
Plant - Postmerger	1,472,376	21,136	412,372	118,269	0	186,316	602,122	93,790	25,991	0	0	0
Storage Facility	1,743,025	31,655	474,335	137,847	0	239,949	703,396	115,798	33,749	6,304	0	0
SE	3,531,000	66,076	990,374	263,689	0	466,816	1,443,997	224,851	62,306	13,852	0	0
SNNP	13,967,250	256,846	3,902,982	1,120,007	0	1,786,813	5,702,441	884,215	249,449	54,396	0	0
Transition Costs	112,690	2,077	31,604	9,053	0	14,259	46,090	7,175	1,988	443	0	0
Storage Facility	941,950	17,107	256,336	74,694	0	129,671	380,124	62,573	18,238	3,407	0	0
December 1993 Adj.	1,054,630	19,183	287,940	83,548	0	143,930	426,204	69,748	20,227	3,850	0	0
Adjusted Acct 228.42	15,021,860	276,130	4,190,922	1,203,555	0	1,930,743	6,128,645	983,963	268,676	58,246	0	0
TROJD	100.0000%	1.8362%	27.8988%	8.0120%	0.0000%	12.8529%	40.7981%	6.4171%	1.7952%	0.3877%	0.0000%	0.0000%

Trojan Decommissioning Allocator

SCHMA

Amortization Expense -  
 Amortization of Limited Term Plant  
 Amortization of Other Electric Plant  
 Amortization of Plant Acquisitions  
 Amort of Prop. Losses, Unrecovered Plant, etc.

Total Amortization Expense :

Schedule M Amortization Factor

	TOTAL	California	Oregon	Washington	Montana	Wyo-PPL	Utah	Idaho	Wyo-UPL	FERC	OTHER	NON-UTILITY
Acct 404	47,972,008	1,205,602	14,516,494	3,738,614	0	5,414,693	19,440,546	2,745,683	775,469	116,517	0	0
Acct 405	0	0	0	0	0	0	0	0	0	0	0	0
Acct 406	5,479,353	100,964	1,538,848	440,241	0	693,362	2,240,757	348,920	96,685	21,597	0	0
Acct 407	11,170,237	39,614	604,653	173,546	0	278,653	893,933	126,301	38,621	8,433	9,026,244	0
Total Amortization Expense :	64,621,598	1,346,580	16,658,164	4,372,600	0	6,384,718	22,564,885	3,251,104	908,776	148,507	9,026,244	0
Schedule M Amortization Factor	100.0000%	2.0836%	25.7760%	6.7655%	0.0000%	9.8802%	34.9185%	5.0000%	1.4063%	0.2298%	13.6968%	0.0000%

SCHMD

Depreciation Expense :

Steam  
 Nuclear  
 Hydro  
 Other  
 Transmission  
 Distribution  
 General  
 Mining  
 Experimental  
 Postmerger Hydro Step 1 Adjustment

	TOTAL	California	Oregon	Washington	Montana	Wyo-PPL	Utah	Idaho	Wyo-UPL	FERC	OTHER	NON-UTILITY
Acct 403.1	143,559,100	2,647,455	40,345,104	11,556,049	0	18,176,833	58,642,480	9,092,878	2,535,542	562,759	0	0
Acct 403.2	0	0	0	0	0	0	0	0	0	0	0	0
Acct 403.3	13,169,373	242,710	3,693,373	1,058,098	0	1,666,463	5,365,557	838,613	232,378	51,811	0	0
Acct 403.4	25,373,835	465,639	7,131,624	2,045,781	0	3,205,227	10,368,968	1,613,271	443,369	100,117	0	0
Acct 403.5	56,390,884	1,039,278	15,616,502	4,530,745	0	7,135,749	23,090,906	3,590,918	996,035	221,851	0	0
Acct 403.6	126,721,786	5,662,301	43,042,663	10,363,695	0	10,865,016	48,749,961	6,254,456	2,043,474	70,478	0	0
Acct 403.7&8	38,946,773	872,981	12,027,382	3,396,667	0	4,651,581	14,729,609	2,404,691	793,184	0	0	0
Acct 403.9	0	0	0	0	0	0	0	0	0	0	0	0
Acct 403.4	0	0	0	0	0	0	0	0	0	0	0	0
Total Depreciation Expense :	404,161,750	10,930,165	122,057,016	32,951,435	0	45,440,969	160,937,421	23,794,827	7,043,001	1,007,016	0	0
Schedule M Depreciation Factor	100.0000%	2.7044%	30.2000%	8.1530%	0.0000%	11.2432%	39.8201%	5.8875%	1.7428%	0.2492%	0.0000%	0.0000%

UTAH  
ANNUAL EMBEDDED COSTS  
Twelve Months Ending June 30, 2007  
AVERAGE BALANCE

Company Owned Hydro - West

Account	Description	Amount	Mwh	\$/Mwh	Differential	Reference
535 - 545	Hydro Operation & Maintenance Expense	23,601,035				Page 2.7, West only
403HP	Hydro Depreciation Expense	10,851,676				Page 2.15, West only
404IP	Hydro Relicensing Amortization	3,076,866				Page 2.16, West only
	<b>Total West Hydro Operating Expense</b>	<b>37,529,578</b>				
330 - 336	Hydro Electric Plant in Service	430,706,677				Page 2.23, West only
302 & 182M	Hydro Relicensing	68,221,211				Page 2.29, West only
108HP	Hydro Accumulated Depreciation Reserve	(187,755,195)				Page 2.36, West only
111IP	Hydro Relicensing Accumulated Reserve	(12,969,541)				Page 2.39, West only
154	Materials and Supplies	(21,081)				Page 2.32, West only
	<b>West Hydro Net Rate Base</b>	<b>298,182,071</b>				
	Pre-tax Return	11.70%				
	<b>Rate Base Revenue Requirement</b>	<b>34,899,316</b>				
	<b>Annual Embedded Cost</b>					
	<b>West Hydro-Electric Resources</b>	<b>72,428,894</b>	3,880,559	18.66	(100,795,921)	MWh from GRID

Mid C Contracts

Account	Description	Amount	Mwh	\$/Mwh	Differential	Reference
555	Annual Mid-C Contracts Costs	50,520,232	2,019,186	25.02	(39,614,475)	GRID
	Grant Reasonable Portion	(7,510,231)			(7,510,231)	GRID
		43,010,001			(47,124,706)	

Qualified Facilities

Account	Description	Amount	Mwh	\$/Mwh	Differential	Reference
555	Utah Annual Qualified Facilities Costs	28,739,525	399,645	71.91	10,899,696	
555	Oregon Annual Qualified Facilities Costs	41,094,016	348,232	118.01	25,549,252	
555	Idaho Annual Qualified Facilities Costs	4,125,301	77,658	53.12	658,698	
555	WYU Annual Qualified Facilities Costs	-	-	-	-	
555	WYP Annual Qualified Facilities Costs	651,136	11,353	57.35	144,352	
555	California Annual Qualified Facilities Costs	4,311,804	36,877	116.92	2,665,635	
555	Washington Annual Qualified Facilities Costs	2,173,666	20,220	107.50	1,271,052	
	<b>Total Qualified Facilities Costs</b>	<b>81,095,449</b>	<b>893,986</b>	<b>90.71</b>	<b>41,188,685</b>	GRID

All Other Generation Resources  
(Excl. West Hydro, Mid C, and QF)

Account	Description	Amount	Mwh	\$/Mwh	Reference
500 - 514	Steam Operation & Maintenance Expense	848,503,708			Page 2.5
535 - 545	East Hydro Operation & Maintenance Expense	11,028,484			Page 2.7, East only
546 - 554	Other Generation Operation & Maintenance Expense	443,929,067			Page 2.8
555	Other Purchased Power Contracts	1,954,447,002			GRID less QF and Mid-C
40910	Renewable Energy Credit	(28,466,082)			Page 2.20
4118	SO2 Emission Allowances	(8,881,626)			Page 2.4
	James River / Little Mountain Offset	(5,419,561)			James River Adj (Tab 5)
	Green Tag Revenues	(497,859)			Green Tag (Tab 3)
403SP	Steam Depreciation Expense	121,891,592			Page 2.15
403HP	East Hydro Depreciation Expense	3,884,649			Page 2.15, East only
403OP	Other Generation Depreciation Expense	45,641,841			Page 2.15
403MP	Mining Depreciation Expense	323,787			Page 2.15
404IP	East Hydro Relicensing Amortization	348,338			Page 2.16, East only
406	Amortization of Plant Acquisition Costs	5,479,353			Page 2.17
	<b>Total All Other Operating Expenses</b>	<b>3,392,212,692</b>			
310 - 316	Steam Electric Plant in Service	4,838,865,031			Page 2.21
330 - 336	East Hydro Electric Plant in Service	101,166,961			Page 2.23, East only
302 & 186M	East Hydro Relicensing	10,382,727			Page 2.29, East only
340 - 346	Other Electric Plant in Service	1,338,729,944			Page 2.24
399	Mining	420,666,141			Page 2.28
108SP	Steam Accumulated Depreciation Reserve	(2,358,543,761)			Page 2.36
108OP	Other Generation Accumulated Depreciation Reserve	(90,991,569)			Page 2.36
108MP	Other Accumulated Depreciation Reserve	(149,888,432)			Page 2.38, East only
108HP	East Hydro Accumulated Depreciation Reserve	(33,090,008)			Page 2.36, East only
111IP	East Hydro Relicensing Accumulated Reserve	(2,955,390)			Page 2.39, East only
114	Electric Plant Acquisition Adjustment	157,193,780			Page 2.31
115	Accumulated Provision Acquisition Adjustment	(79,888,814)			Page 2.31
151	Fuel Stock	107,619,183			Page 2.32
253.16 - 253.19	Joint Owner WC Deposit	(2,069,721)			Page 2.32
253.98	SO2 Emission Allowances	(28,291,585)			Page 2.34
154	Materials & Supplies	63,365,205			Page 2.32
154	East Hydro Materials & Supplies				
	<b>Total Net Rate Base</b>	<b>4,292,269,693</b>			
	Pre-tax Return	11.70%			
	<b>Rate Base Revenue Requirement</b>	<b>502,368,491</b>			
	<b>Annual Embedded Cost</b>				
	<b>All Other Generation Resources</b>	<b>3,894,581,182</b>	87,245,882	44.64	MWh from GRID

<b>Total Annual Embedded Costs</b>	<b>4,091,115,526</b>	<b>94,039,613</b>	<b>43.50</b>		
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**Rocky Mountain Power  
Utah General Rate Case - June 2007  
Capital Structure  
\$000s**

<b>Structure</b>	<b>June 2007 Actual</b>	<b>%</b>
Long Term Debt	\$ 4,543,148	48.6%
Preferred Stock	41,463	0.5%
Common Stock	4,755,365	50.9%
	<u>\$ 9,339,976</u>	<u>100.0%</u>

<b>Costs</b>	<b>June 2007 Actual</b>
Long Term Debt	6.27%
Preferred Stock	5.41%
Common Stock	10.75%

<b>WACC</b>	<b>June 2007 Actual</b>
Long Term Debt	3.05%
Preferred Stock	0.03%
Common Stock	5.47%
	<u>8.55%</u>



Twelve Months Ending June 30, 2007  
COINCIDENTAL PEAKS

			METERED LOADS (CP)									
Month	Day	Time	Non-FERC							FERC	NET UT	Total
			CA	OR	WA	E. WY	Total UT	ID	W. WY	UT		
Jan-07	16	800	178	2,839	789	1,022	3,228	430	152	28	3,200	8,638
Feb-07	2	800	163	2,684	792	1,044	3,137	462	149	25	3,112	8,431
Mar-07	1	1900	160	2,308	640	1,021	3,139	387	144	27	3,112	7,799
Apr-07	30	1500	125	1,748	470	911	3,197	451	131	31	3,166	7,033
May-07	31	1700	150	2,150	630	889	3,203	649	127	30	3,173	7,798
Jun-07	20	1700	159	2,163	678	964	4,117	653	136	37	4,079	8,869
Jul-06	24	1500	156	2,684	816	978	4,011	561	116	38	3,972	9,322
Aug-06	22	1700	137	2,135	704	970	4,140	512	131	41	4,099	8,728
Sep-06	5	1700	129	2,229	752	931	3,825	492	127	37	3,787	8,485
Oct-06	31	800	153	2,493	743	945	2,720	351	116	24	2,696	7,521
Nov-06	29	1800	149	2,507	803	1,033	3,521	460	144	31	3,490	8,617
Dec-06	18	1800	168	2,595	773	1,043	3,494	465	148	30	3,464	8,686
			1,827	28,534	8,588	11,752	41,732	5,873	1,622	380	41,352	99,928

- (less)

			Adjustments for Curtailments, Buy-Throughs and Load No Longer Served (Reductions to Load)									
Month	Day	Time	Non-FERC							FERC	NET UT	Total
			CA	OR	WA	E. WY	UT	ID	W. WY	UT		
Jan-07	16	800	-	-	-	-	-	-	-	-	-	-
Feb-07	2	800	-	-	-	-	-	-	-	-	-	-
Mar-07	1	1900	-	-	-	-	-	-	-	-	-	-
Apr-07	30	1500	-	-	-	-	-	-	-	-	-	-
May-07	31	1700	-	-	-	-	-	-	-	-	-	-
Jun-07	20	1700	-	-	(26)	(89)	(71)	-	-	-	(89)	(185)
Jul-06	24	1500	-	-	(25)	(83)	-	-	-	-	(83)	(108)
Aug-06	22	1700	-	-	(15)	(101)	-	-	-	-	(101)	(116)
Sep-06	5	1700	-	-	-	(90)	(71)	-	-	-	(90)	(161)
Oct-06	31	800	-	-	-	-	(71)	-	-	-	-	(71)
Nov-06	29	1800	-	-	-	-	(71)	-	-	-	-	(71)
Dec-06	18	1800	-	-	-	-	(71)	-	-	-	-	(71)
			-	-	(66)	-	(363)	(283)	-	-	(363)	(712)

= equals

			COINCIDENTAL PEAK SERVED FROM COMPANY RESOURCES									
Month	Day	Time	Non-FERC							FERC	NET UT	Total
			CA	OR	WA	E. WY	UT	ID	W. WY	UT		
Jan-07	16	800	178	2,839	789	1,022	3,228	430	152	28	3,200	8,638
Feb-07	2	800	163	2,684	792	1,044	3,137	462	149	25	3,112	8,431
Mar-07	1	1900	160	2,308	640	1,021	3,139	387	144	27	3,112	7,799
Apr-07	30	1500	125	1,748	470	911	3,197	451	131	31	3,166	7,033
May-07	31	1700	150	2,150	630	889	3,203	649	127	30	3,173	7,798
Jun-07	20	1700	159	2,163	652	964	4,028	582	136	37	3,991	8,684
Jul-06	24	1500	156	2,684	791	978	3,928	561	116	38	3,890	9,214
Aug-06	22	1700	137	2,135	689	970	4,039	512	131	41	3,998	8,612
Sep-06	5	1700	129	2,229	752	931	3,735	421	127	37	3,698	8,324
Oct-06	31	800	153	2,493	743	945	2,720	351	116	24	2,696	7,521
Nov-06	29	1800	149	2,507	803	1,033	3,521	389	144	31	3,490	8,546
Dec-06	18	1800	168	2,595	773	1,043	3,494	394	148	30	3,464	8,615
			1,827	28,534	8,522	11,752	41,369	5,590	1,622	380	40,989	99,216

+ plus

			Adjustments for Ancillary Services Contracts including Reserves (Additions to Load)									
Month	Day	Time	Non-FERC							FERC	NET UT	Total
			CA	OR	WA	E. WY	UT	ID	W. WY	UT		
Jan-07	16	800	-	-	-	-	-	-	-	-	-	-
Feb-07	2	800	-	-	-	-	-	-	-	-	-	-
Mar-07	1	1900	-	-	-	-	-	-	-	-	-	-
Apr-07	30	1500	-	-	-	-	-	-	-	-	-	-
May-07	31	1700	-	-	-	-	-	-	-	-	-	-
Jun-07	20	1700	-	-	-	-	-	71	-	-	-	71
Jul-06	24	1500	-	-	-	-	-	71	-	-	-	71
Aug-06	22	1700	-	-	-	-	-	71	-	-	-	71
Sep-06	5	1700	-	-	-	-	-	71	-	-	-	71
Oct-06	31	800	-	-	-	-	-	-	-	-	-	-
Nov-06	29	1800	-	-	-	-	-	71	-	-	-	71
Dec-06	18	1800	-	-	-	-	-	71	-	-	-	71
			-	-	-	-	-	425	-	-	-	425

= equals

			LOADS FOR JURISDICTIONAL ALLOCATION (CP)									
Month	Day	Time	Non-FERC							FERC	NET UT	Total
			CA	OR	WA	E. WY	UT	ID	W. WY	UT		
Jan-07	16	800	178	2,839	789	1,022	3,228	430	152	28	3,200	8,638
Feb-07	2	800	163	2,684	792	1,044	3,137	462	149	25	3,112	8,431
Mar-07	1	1900	160	2,308	640	1,021	3,139	387	144	27	3,112	7,799
Apr-07	30	1500	125	1,748	470	911	3,197	451	131	31	3,166	7,033
May-07	31	1700	150	2,150	630	889	3,203	649	127	30	3,173	7,798
Jun-07	20	1700	159	2,163	652	964	4,028	582	136	37	3,991	8,755
Jul-06	24	1500	156	2,684	791	978	3,928	561	116	38	3,890	9,285
Aug-06	22	1700	137	2,135	689	970	4,039	583	131	41	3,998	8,683
Sep-06	5	1700	129	2,229	752	931	3,735	492	127	37	3,698	8,395
Oct-06	31	800	153	2,493	743	945	2,720	351	116	24	2,696	7,521
Nov-06	29	1800	149	2,507	803	1,033	3,521	460	144	31	3,490	8,617
Dec-06	18	1800	168	2,595	773	1,043	3,494	465	148	30	3,464	8,686
			1,827	28,534	8,522	11,752	41,369	6,015	1,622	380	40,989	99,641

Twelve Months Ending June 30, 2007  
ENERGY

		METERED LOADS (MWH)									
		Non-FERC						FERC			
Year	Month	CA	OR	WA	E. WY	Total UT	ID	W. WY	UT	Net UT	Total
2007	Jan-07	97,218	1,571,934	461,144	715,080	2,113,473	298,944	99,866	17,410	2,096,064	5,357,660
2007	Feb-07	82,761	1,296,362	371,105	628,107	1,810,688	224,266	89,442	14,498	1,796,190	4,502,731
2007	Mar-07	97,216	1,258,078	353,196	666,540	1,800,206	250,763	94,423	15,679	1,784,528	4,520,422
2007	Apr-07	87,955	1,169,521	324,257	616,163	1,719,957	251,970	90,381	15,433	1,704,524	4,260,204
2007	May-07	92,263	1,206,781	311,134	630,218	1,916,428	390,082	93,544	17,447	1,898,981	4,640,449
2007	Jun-07	93,147	1,193,103	343,841	637,815	2,108,307	451,230	92,019	18,665	2,089,643	4,919,462
2006	Jul-06	92,228	1,330,745	413,216	663,307	2,325,592	451,549	88,579	21,527	2,304,066	5,365,216
2006	Aug-06	82,536	1,302,141	392,338	660,340	2,191,124	373,430	89,674	20,987	2,170,138	5,091,584
2006	Sep-06	70,078	1,197,336	360,834	598,623	1,817,284	286,306	87,149	16,798	1,800,486	4,417,609
2006	Oct-06	74,520	1,233,242	375,092	670,286	1,759,336	258,106	89,501	15,461	1,743,875	4,460,084
2006	Nov-06	79,344	1,324,952	403,362	653,763	1,878,665	237,261	87,542	15,218	1,863,446	4,664,890
2006	Dec-06	90,291	1,477,570	465,710	707,915	2,091,211	296,755	101,396	16,875	2,074,336	5,230,846
		1,039,556	15,561,766	4,575,229	7,848,157	23,532,272	3,770,662	1,103,516	205,997	23,326,276	57,431,159

- (less)

		Adjustments for Curtailments, Buy-Throughs and Load No Longer Served (Reductions to Load)									
		Non-FERC						FERC			
Year	Month	CA	OR	WA	E. WY	UT	ID	W. WY	UT	NET UT	Total
2007	Jan-07					(5,977)	-	-		(5,977)	(5,977)
2007	Feb-07					-	-	-		-	-
2007	Mar-07					-	(280)	-		-	(280)
2007	Apr-07					-	(560)	-		-	(560)
2007	May-07										
2007	Jun-07			(4,612)		(5,669)	(1,541)			(5,669)	(11,822)
2006	Jul-06			(1,212)		(5,115)	-			(5,115)	(6,327)
2006	Aug-06			(1,478)		(6,066)	(547)			(6,066)	(8,091)
2006	Sep-06					(4,253)	(1,821)			(4,253)	(6,074)
2006	Oct-06					-	-			-	-
2006	Nov-06					-	(1,261)			-	(1,261)
2006	Dec-06					(5,601)	(5,884)			(5,601)	(11,485)
		-	-	(7,302)	-	(32,682)	(11,894)	-	-	(32,682)	(51,878)

= equals

		LOADS SERVED FROM COMPANY RESOURCES (NPC)									
		Non-FERC						FERC			
Year	Month	CA	OR	WA	E. WY	UT	ID	W. WY	UT	Net UT	Total
2007	Jan-07	97,218	1,571,934	461,144	715,080	2,107,496	298,944	99,866	17,410	2,090,086	5,351,682
2007	Feb-07	82,761	1,296,362	371,105	628,107	1,810,688	224,266	89,442	14,498	1,796,190	4,502,731
2007	Mar-07	97,216	1,258,078	353,196	666,540	1,800,206	250,763	94,423	15,679	1,784,528	4,520,422
2007	Apr-07	87,955	1,169,521	324,257	616,163	1,719,957	251,690	90,381	15,433	1,704,524	4,259,924
2007	May-07	92,263	1,206,781	311,134	630,218	1,916,428	389,521	93,544	17,447	1,898,981	4,639,889
2007	Jun-07	93,147	1,193,103	339,229	637,815	2,102,638	449,689	92,019	18,665	2,083,973	4,907,640
2006	Jul-06	92,228	1,330,745	412,004	663,307	2,320,477	451,549	88,579	21,527	2,298,951	5,358,889
2006	Aug-06	82,536	1,302,141	390,860	660,340	2,185,058	372,884	89,674	20,987	2,164,072	5,083,493
2006	Sep-06	70,078	1,197,336	360,834	598,623	1,813,031	284,484	87,149	16,798	1,796,233	4,411,535
2006	Oct-06	74,520	1,233,242	375,092	670,286	1,759,336	258,106	89,501	15,461	1,743,875	4,460,084
2006	Nov-06	79,344	1,324,952	403,362	653,763	1,878,665	236,001	87,542	15,218	1,863,446	4,663,630
2006	Dec-06	90,291	1,477,570	465,710	707,915	2,085,609	290,871	101,396	16,875	2,068,735	5,219,361
		1,039,556	15,561,766	4,567,927	7,848,157	23,499,590	3,758,769	1,103,516	205,997	23,293,594	57,379,280

+ plus

		Adjustments for Ancillary Services Contracts including Reserves (Additions to Load)									
		Non-FERC						FERC		INCLUDING FERC (REQUIRED BY JAM INPUT)	
Year	Month	CA	OR	WA	E. WY	UT	ID	W. WY	UT	Net UT	Total
2007	Jan-07					812	1,295			812	2,107
2007	Feb-07					621	224			621	845
2007	Mar-07					516	229			516	745
2007	Apr-07					513	993			513	1,506
2007	May-07					500	1,322			500	1,822
2007	Jun-07					600	4,759			600	5,359
2006	Jul-06					875	10,406			875	11,281
2006	Aug-06					856	9,599			856	10,455
2006	Sep-06					491	3,526			491	4,017
2006	Oct-06					632	407			632	1,039
2006	Nov-06					224	1,467			224	1,691
2006	Dec-06					562	7,825			562	8,386
		-	-	-	-	7,201	42,052	-	-	7,201	49,254

= equals

		LOADS FOR JURISDICTIONAL ALLOCATION (MWH)									
		Non-FERC						FERC		INCLUDING FERC (REQUIRED BY JAM INPUT)	
Year	Month	CA	OR	WA	E. WY	UT	ID	W. WY	UT	Net UT	Total
2007	Jan-07	97,218	1,571,934	461,144	715,080	2,108,308	300,239	99,866	17,410	2,090,898	5,353,789
2007	Feb-07	82,761	1,296,362	371,105	628,107	1,811,309	224,491	89,442	14,498	1,796,811	4,503,576
2007	Mar-07	97,216	1,258,078	353,196	666,540	1,800,722	250,993	94,423	15,679	1,785,043	4,521,167
2007	Apr-07	87,955	1,169,521	324,257	616,163	1,720,470	252,684	90,381	15,433	1,705,037	4,261,430
2007	May-07	92,263	1,206,781	311,134	630,218	1,916,927	390,843	93,544	17,447	1,899,481	4,641,711
2007	Jun-07	93,147	1,193,103	339,229	637,815	2,103,238	454,448	92,019	18,665	2,084,573	4,912,999
2006	Jul-06	92,228	1,330,745	412,004	663,307	2,321,352	461,955	88,579	21,527	2,299,826	5,370,170
2006	Aug-06	82,536	1,302,141	390,860	660,340	2,185,914	382,483	89,674	20,987	2,164,928	5,093,948
2006	Sep-06	70,078	1,197,336	360,834	598,623	1,813,522	288,011	87,149	16,798	1,796,724	4,415,552
2006	Oct-06	74,520	1,233,242	375,092	670,286	1,759,969	258,513	89,501	15,461	1,744,507	4,461,123
2006	Nov-06	79,344	1,324,952	403,362	653,763	1,878,889	237,468	87,542	15,218	1,863,671	4,665,321
2006	Dec-06	90,291	1,477,570	465,710	707,915	2,086,171	298,696	101,396	16,875	2,069,296	5,227,748
		1,039,556	15,561,766	4,567,927	7,848,157	23,506,792	3,800,821	1,103,516	205,997	23,300,795	57,428,534



JAM June 2007 Base  
CP ALLOCATION FACTOR

75.00% Demand Percentage  
25.00% Energy Percentage

MONTH	Pac. Power CALIFORNIA	Pac. Power OREGON	Pac. Power WASHINGTON	Pac. Power MONTANA	Pac. Power WYOMING	R.M.P. UTAH	R.M.P. IDAHO	R.M.P. WYOMING	R.M.P. FERC	
Jul-06	145.5	2,423.7	668.4	0.0	957.0	3,589.2	633.2	114.8	38.0	
Aug-06	132.8	2,033.4	641.2	0.0	955.5	3,538.2	576.4	128.6	41.2	
Sep-06	119.0	1,992.5	611.4	0.0	917.7	3,420.4	491.3	127.4	37.4	
Oct-06	146.0	2,365.0	653.3	0.0	925.5	2,675.6	341.0	115.8	23.7	
Nov-06	146.4	2,438.4	692.3	0.0	1,004.0	3,371.4	439.4	141.6	30.7	
Dec-06	160.0	2,447.3	743.7	0.0	1,026.0	3,413.9	450.1	147.2	30.5	
Jan-07	166.9	2,654.7	743.6	0.0	1,010.5	3,080.7	407.1	148.7	27.5	
Feb-07	154.1	2,532.9	694.4	0.0	1,015.3	3,071.4	457.3	148.5	25.4	
Mar-07	157.2	2,249.6	607.5	0.0	1,006.4	3,047.3	375.0	142.0	27.1	
Apr-07	122.7	1,733.5	465.0	0.0	898.9	2,926.0	451.6	130.5	30.7	
May-07	139.7	1,871.4	510.0	0.0	900.4	3,074.2	643.4	126.8	30.4	
Jun-07	152.6	1,916.4	570.4	0.0	943.2	3,438.1	641.1	133.7	37.5	
Load Curtailment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total	1,742.9	26,658.8	7,601.1	0.0	11,560.3	38,656.6	5,906.8	1,606.8	380.2	
Juns % by Division	3.6645%	56.0493%	15.9811%	0.0000%	24.3052%	83.0425%	12.6690%	3.4517%	0.8168%	200.00%
Total Hydro Adjustment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Off-System Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Subtotal	1,742.9	26,658.8	7,601.1	0.0	11,560.3	38,656.6	5,906.8	1,606.8	380.2	
System Capacity Factor	1.8520%	28.3262%	8.0765%	0.0000%	12.2834%	41.0744%	6.2762%	1.7073%	0.4040%	100.00%

ENERGY ALLOCATION NOTE

MONTH	Pac. Power CALIFORNIA	Pac. Power OREGON	Pac. Power WASHINGTON	Pac. Power MONTANA	Pac. Power WYOMING	R.M.P. UTAH	R.M.P. IDAHO	R.M.P. WYOMING	R.M.P. FERC	
Jul-06	90,343	1,292,586	394,967	0	657,353	2,183,685	458,272	88,248	21,527	
Aug-06	82,338	1,293,401	386,581	0	658,132	2,138,865	377,953	89,555	20,987	
Sep-06	69,026	1,172,943	352,658	0	588,261	1,791,469	285,858	87,059	16,798	
Oct-06	74,317	1,229,788	370,544	0	667,907	1,735,728	256,776	89,310	15,461	
Nov-06	79,992	1,335,952	398,423	0	656,475	1,866,859	238,343	87,762	15,218	
Dec-06	90,527	1,489,726	455,521	0	712,221	2,069,557	298,765	101,499	16,875	
Jan-07	95,438	1,557,446	453,744	0	711,503	2,052,748	295,336	99,082	17,410	
Feb-07	82,434	1,299,765	370,360	0	630,386	1,804,314	226,764	89,739	14,498	
Mar-07	97,966	1,279,915	355,726	0	672,139	1,797,617	253,586	94,867	15,679	
Apr-07	87,771	1,168,863	320,102	0	614,341	1,696,521	252,698	90,495	15,433	
May-07	91,413	1,195,472	307,363	0	627,696	1,838,050	387,975	93,408	17,447	
Jun-07	92,805	1,163,638	338,348	0	634,238	1,999,021	451,179	91,767	18,665	
Load Curtailment	0	0	0	0	0	0	0	0	0	
Total	1,034,371	15,499,493	4,504,338	0	7,840,652	22,984,432	3,783,506	1,102,792	205,997	
Juns % by Division	3.5818%	53.6707%	15.5974%	0.0000%	27.1501%	81.8623%	13.4756%	3.9278%	0.7337%	200.00%

Total Hydro Adjustment												
Off-System Sales	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal	1,034,371	15,499,493	0	0	0	0	0	0	0	0	1,102,792	205,997
System Energy Factor	1.8161%	27.2133%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	1.9362%	0.3617%
Divisional Energy - Pacific	3.5818%	53.6707%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
Divisional Energy - Utah	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	3.9278%	0.7337%
System Generation Factor	1.8430%	28.0480%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	1.7645%	0.3934%
Divisional Generation - Pacific	3.6437%	55.4522%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
Divisional Generation - Utah	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	3.5704%	0.7961%
System Capacity (kw)												
Accord	1,742.9	26,658.8	7,601.1	0.0	11,560.3	38,656.6	5,906.8	1,606.8	380.2	1,606.8	1,606.8	380.2
Modified Accord	1,742.9	26,658.8	7,601.1	0.0	11,560.3	38,656.6	5,906.8	1,606.8	380.2	1,606.8	1,606.8	380.2
Rolled-in	1,742.9	26,658.8	7,601.1	0.0	11,560.3	38,656.6	5,906.8	1,606.8	380.2	1,606.8	1,606.8	380.2
Rolled-in with Hydro Adj.	1,742.9	26,658.8	7,601.1	0.0	11,560.3	38,656.6	5,906.8	1,606.8	380.2	1,606.8	1,606.8	380.2
Rolled-in with Off-Sys Adj.	1,742.9	26,658.8	7,601.1	0.0	11,560.3	38,656.6	5,906.8	1,606.8	380.2	1,606.8	1,606.8	380.2
System Capacity Factor												
Accord	1.8520%	28.3262%	8.0765%	0.0000%	12.2834%	41.0744%	6.2762%	1.7073%	0.4040%	1.7073%	1.7073%	0.4040%
Modified Accord	1.8520%	28.3262%	8.0765%	0.0000%	12.2834%	41.0744%	6.2762%	1.7073%	0.4040%	1.7073%	1.7073%	0.4040%
Rolled-in	1.8520%	28.3262%	8.0765%	0.0000%	12.2834%	41.0744%	6.2762%	1.7073%	0.4040%	1.7073%	1.7073%	0.4040%
Rolled-in with Hydro Adj.	1.8520%	28.3262%	8.0765%	0.0000%	12.2834%	41.0744%	6.2762%	1.7073%	0.4040%	1.7073%	1.7073%	0.4040%
Rolled-in with Off-Sys Adj.	1.8520%	28.3262%	8.0765%	0.0000%	12.2834%	41.0744%	6.2762%	1.7073%	0.4040%	1.7073%	1.7073%	0.4040%
System Energy (kwh)												
Accord	1,034,371	15,499,493	4,504,338	0	7,840,652	22,984,432	3,783,506	1,102,792	205,997	1,102,792	1,102,792	205,997
Modified Accord	1,034,371	15,499,493	4,504,338	0	7,840,652	22,984,432	3,783,506	1,102,792	205,997	1,102,792	1,102,792	205,997
Rolled-in	1,034,371	15,499,493	4,504,338	0	7,840,652	22,984,432	3,783,506	1,102,792	205,997	1,102,792	1,102,792	205,997
Rolled-in with Hydro Adj.	1,034,371	15,499,493	4,504,338	0	7,840,652	22,984,432	3,783,506	1,102,792	205,997	1,102,792	1,102,792	205,997
Rolled-in with Off-Sys Adj.	1,034,371	15,499,493	4,504,338	0	7,840,652	22,984,432	3,783,506	1,102,792	205,997	1,102,792	1,102,792	205,997
System Energy Factor												
Accord	1.8161%	27.2133%	7.9085%	0.0000%	13.7663%	40.3550%	6.6429%	1.9362%	0.3617%	1.9362%	1.9362%	0.3617%
Modified Accord	1.8161%	27.2133%	7.9085%	0.0000%	13.7663%	40.3550%	6.6429%	1.9362%	0.3617%	1.9362%	1.9362%	0.3617%
Rolled-in	1.8161%	27.2133%	7.9085%	0.0000%	13.7663%	40.3550%	6.6429%	1.9362%	0.3617%	1.9362%	1.9362%	0.3617%
Rolled-in with Hydro Adj.	1.8161%	27.2133%	7.9085%	0.0000%	13.7663%	40.3550%	6.6429%	1.9362%	0.3617%	1.9362%	1.9362%	0.3617%
Rolled-in with Off-Sys Adj.	1.8161%	27.2133%	7.9085%	0.0000%	13.7663%	40.3550%	6.6429%	1.9362%	0.3617%	1.9362%	1.9362%	0.3617%
System Generation Factor												
Accord	1.8430%	28.0480%	8.0345%	0.0000%	12.6541%	40.8946%	6.3679%	1.7645%	0.3934%	1.7645%	1.7645%	0.3934%
Modified Accord	1.8430%	28.0480%	8.0345%	0.0000%	12.6541%	40.8946%	6.3679%	1.7645%	0.3934%	1.7645%	1.7645%	0.3934%
Rolled-in	1.8430%	28.0480%	8.0345%	0.0000%	12.6541%	40.8946%	6.3679%	1.7645%	0.3934%	1.7645%	1.7645%	0.3934%
Rolled-in with Hydro Adj.	1.8430%	28.0480%	8.0345%	0.0000%	12.6541%	40.8946%	6.3679%	1.7645%	0.3934%	1.7645%	1.7645%	0.3934%
Rolled-in with Off-Sys Adj.	1.8430%	28.0480%	8.0345%	0.0000%	12.6541%	40.8946%	6.3679%	1.7645%	0.3934%	1.7645%	1.7645%	0.3934%

JAM June 2007 Base  
THIS SECTION OF THE FACTOR INPUT DEALS WITH THE DEMAND FACTOR

Jurisdictional Contribution to Firm System Retail Coincidental Peaks.

MONTH	Pac. Power		Pac. Power	WASH	Pac. Power	MON	Pac. Power	WYO	R.M.P.	UTAH	R.M.P.	IDAHO	R.M.P.	WYO	R.M.P.	FERC	MT Border	Leads	Pac. Power		Utah		FERC	
	CAL	ORE																	Division	Division	Division	Division	Division	Division
Jul-06	155.8	2,684.5	790.8	0.0	978.2	3,889.7	631.7	115.9	38.0	0.0	4,609.2	4,675.4	3,927.8	38.0										
Aug-06	136.7	2,134.8	689.1	0.0	969.6	3,997.7	583.2	130.7	41.2	0.0	3,930.2	4,752.8	4,038.9	41.2										
Sep-06	128.8	2,228.6	751.9	0.0	931.4	3,697.5	491.7	127.5	37.4	0.0	4,040.8	4,354.1	3,734.9	37.4										
Oct-06	152.9	2,493.0	743.1	0.0	944.8	2,686.2	351.5	116.3	23.7	0.0	4,333.8	3,187.7	2,719.9	23.7										
Nov-06	149.2	2,507.2	802.6	0.0	1,033.4	3,490.2	459.6	144.0	30.7	0.0	4,492.4	4,124.4	3,520.9	30.7										
Dec-06	168.3	2,584.5	772.5	0.0	1,043.4	3,463.8	465.1	148.2	30.5	0.0	4,578.8	4,107.4	3,494.2	30.5										
Jan-07	178.3	2,838.9	788.6	0.0	1,022.1	3,200.2	430.2	152.1	27.5	0.0	4,827.9	3,810.0	3,227.7	27.5										
Feb-07	163.2	2,684.3	791.6	0.0	1,043.7	3,111.7	462.3	149.3	25.4	0.0	4,682.9	3,748.6	3,137.1	25.4										
Mar-07	160.3	2,307.5	640.1	0.0	1,020.6	3,112.3	387.2	144.0	27.1	0.0	4,128.5	3,670.7	3,139.5	27.1										
Apr-07	124.5	1,748.0	469.8	0.0	911.1	3,166.3	451.0	131.1	30.7	0.0	3,253.4	3,779.1	3,197.1	30.7										
May-07	150.3	2,149.7	629.7	0.0	889.3	3,172.9	648.8	127.0	30.4	0.0	3,819.0	3,979.2	3,203.3	30.4										
Jun-07	158.8	2,162.8	652.0	0.0	964.5	3,990.7	652.7	135.9	37.5	0.0	3,938.1	4,816.7	4,028.1	37.5										
Total Coin. Peak	1,827.3	28,533.8	8,521.8	0.0	11,752.1	40,989.1	6,014.9	1,621.9	380.2	0.0	50,635.0	49,006.2	41,369.3	380.2										
Load Curtailment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0										

Coincidental System Peaks Temperature Adjustment

MONTH	Pac. Power		Pac. Power	WASH	Pac. Power	MON	Pac. Power	WYO	R.M.P.	UTAH	R.M.P.	IDA	R.M.P.	WYO	R.M.P.	FERC	MT Border	Leads	Pac. Power		Utah		FERC	
	CAL	ORE																	Division	Division	Division	Division	Division	Division
Jul-06	(10.3)	(260.8)	(122.4)	-	(21.2)	(290.5)	1.5	(1.1)	-	-	(414.6)	(290.2)	(290.5)	-										
Aug-06	(3.9)	(101.4)	(47.9)	-	(14.1)	(459.5)	(6.9)	(2.0)	-	-	(167.3)	(468.4)	(459.5)	-										
Sep-06	(9.9)	(236.1)	(140.6)	-	(13.7)	(277.1)	(0.4)	(0.1)	-	-	(400.2)	(277.6)	(277.1)	-										
Oct-06	(7.0)	(128.0)	(89.9)	-	(19.3)	(20.6)	(10.5)	(0.4)	-	-	(244.1)	(31.6)	(20.6)	-										
Nov-06	(2.8)	(68.6)	(110.4)	-	(29.4)	(118.7)	(20.2)	(2.3)	-	-	(211.3)	(14.2)	(18.7)	-										
Dec-06	(8.3)	(147.2)	(28.8)	-	(17.4)	(49.8)	(15.0)	(1.0)	-	-	(201.7)	(65.7)	(49.8)	-										
Jan-07	(11.4)	(184.1)	(45.0)	-	(11.7)	(119.5)	(23.1)	(2.4)	-	-	(252.2)	(144.9)	(119.5)	-										
Feb-07	(9.1)	(151.5)	(97.2)	-	(28.4)	(40.2)	(4.9)	(0.8)	-	-	(286.2)	(46.9)	(40.2)	-										
Mar-07	(3.1)	(57.9)	(32.6)	-	(14.2)	(65.0)	(12.2)	(2.0)	-	-	(107.8)	(79.2)	(65.0)	-										
Apr-07	(1.8)	(14.5)	(4.8)	-	(12.2)	(240.3)	0.6	(0.6)	-	-	(33.3)	(240.3)	(240.3)	-										
May-07	(10.6)	(278.4)	(119.7)	-	11.1	(98.7)	(5.4)	(0.2)	-	-	(397.6)	(104.4)	(98.7)	-										
Jun-07	(6.2)	(246.4)	(81.6)	-	(21.3)	(652.5)	(11.7)	(2.2)	-	-	(355.6)	(656.4)	(652.5)	-										
Total Adj.	(84.3)	(1,875.0)	(920.7)	-	(191.8)	(2,332.5)	(108.2)	(15.1)	-	-	(3,071.8)	(2,455.8)	(2,332.5)	-										
Net Coin. Peak	1,742.9	26,658.8	7,601.1	0.0	11,560.3	38,656.6	5,906.8	1,606.8	380.2	0.0	47,563	46,550	39,037	380										

Input Range for Expected Owned sales for resale peak at system peak

Hydro Peak at time of system peak

Hydro Data Input

Firm Off-system Data

MONTH	Pac. Power	R.M.P.	MONTH	Pac. Power	R.M.P.	Rolled-in Data Input				Pac. Power	R.M.P.	
						Pac. Power	R.M.P.	Pac. Power	R.M.P.			Pac. Power
Jul-06	0	0	Jul-06	0	0	0	0	0	0	0	0	0
Aug-06	0	0	Aug-06	0	0	0	0	0	0	0	0	0
Sep-06	0	0	Sep-06	0	0	0	0	0	0	0	0	0
Oct-06	0	0	Oct-06	0	0	0	0	0	0	0	0	0
Nov-06	0	0	Nov-06	0	0	0	0	0	0	0	0	0
Dec-06	0	0	Dec-06	0	0	0	0	0	0	0	0	0
Jan-07	0	0	Jan-07	0	0	0	0	0	0	0	0	0
Feb-07	0	0	Feb-07	0	0	0	0	0	0	0	0	0
Mar-07	0	0	Mar-07	0	0	0	0	0	0	0	0	0
Apr-07	0	0	Apr-07	0	0	0	0	0	0	0	0	0
May-07	0	0	May-07	0	0	0	0	0	0	0	0	0
Jun-07	0	0	Jun-07	0	0	0	0	0	0	0	0	0
Total Pk	0.0	0.0	Total Pk	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

JAM June 2007 Base  
THIS SECTION OF THE FACTOR INPUT DEALS WITH THE DEMAND OF THE COMBUSTION TURBINES

MONTH	MWH	Proportion	Pac. Power				Pac. Power				R.M.P. FERC
			CALIFORNIA	OREGON	WASHINGTON	MONTANA	WYOMING	UTAH	IDAHO	WYOMING	
Jul-07	44,753	22.48%	32.7	544.9	150.3	0.0	215.2	809.2	142.4	25.8	8.6
Aug-07	50,753	25.50%	33.9	518.5	163.5	0.0	243.6	902.2	147.0	32.8	10.5
Sep-07	-	0.00%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Oct-07	73,392	36.87%	53.8	872.0	240.9	0.0	341.2	986.5	125.7	42.7	8.7
Nov-07	30,150	15.15%	22.2	369.4	104.9	0.0	152.1	510.7	66.6	21.5	4.7
Dec-07	-	0.00%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Jan-08	-	0.00%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feb-08	-	0.00%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Mar-08	-	0.00%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Apr-08	-	0.00%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
May-08	-	0.00%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Jun-08	-	0.00%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Pk	199,047	100.00%	143	2,305	659	-	952	3,209	482	123	32
SSCCT Factor			1.80%	29.16%	8.34%	0.00%	12.05%	40.59%	6.09%	1.55%	0.41%
SSGCT Factor			1.77%	28.51%	8.26%	0.00%	12.48%	40.66%	6.29%	1.63%	0.40%

JAM June 2007 Base  
THIS SECTION OF THE FACTOR INPUT DEALS WITH THE DEMAND OF CHOLLA IV/AP5

MONTH	MWH		Total	Proportion	Pac. Power										R.M.P. FERC
	Cholla IV	APS			CALIFORNIA	OREGON	WASHINGTON	MONTANA	WYOMING	UTAH	IDAHO	WYOMING	R.M.P. FERC		
Jul-07	247,005	(142,540)	104,465	3.81%	5.6	92.5	25.5	0.0	36.5	137.3	24.2	4.4	1.5		
Aug-07	254,973	(142,600)	112,373	4.10%	5.5	83.4	26.3	0.0	39.2	145.2	23.7	5.3	1.7		
Sep-07	234,984	(68,770)	166,214	6.07%	7.2	120.9	37.1	0.0	55.7	207.6	29.8	7.7	2.3		
Oct-07	231,305	78,120	309,425	11.30%	16.5	267.2	73.8	0.0	104.6	302.3	38.5	13.1	2.7		
Nov-07	234,733	138,015	372,748	13.61%	19.9	331.9	94.2	0.0	136.7	458.9	59.8	19.3	4.2		
Dec-07	246,469	142,650	389,139	14.21%	22.7	347.8	105.7	0.0	145.8	485.1	64.0	20.9	4.3		
Jan-08	165,340	142,410	307,750	11.24%	18.8	298.3	83.6	0.0	113.6	346.2	45.8	16.8	3.1		
Feb-08	236,437	68,925	305,362	11.15%	17.4	282.4	77.4	0.0	113.2	342.5	51.0	16.6	2.8		
Mar-08	256,563	-	256,563	9.37%	14.7	210.8	56.9	0.0	94.3	285.5	35.1	13.3	2.5		
Apr-08	213,178	-	213,178	7.78%	9.6	134.9	36.2	0.0	70.0	227.8	35.2	10.2	2.4		
May-08	204,738	(77,920)	126,819	4.63%	6.5	86.7	23.6	0.0	41.7	142.4	29.8	5.9	1.4		
Jun-08	212,178	(137,830)	74,348	2.72%	4.1	52.0	15.5	0.0	25.6	93.3	17.4	3.6	1.0		
	2,737,923	460	2,738,383	100.00%	148	2,309	656	-	977	3,174	454	137	30		
SSCCH Factor					1.88%	29.28%	8.32%	0.00%	12.38%	40.26%	5.76%	1.74%	0.38%	100.00%	
SSGCH Factor					1.86%	28.93%	8.28%	0.00%	12.77%	40.17%	5.83%	1.79%	0.37%	100.00%	

JAM June 2007 Base  
THIS SECTION OF THE FACTOR INPUT DEALS WITH THE DEMAND OF SEASONAL PURCHASE CONTRACTS

MONTH	Total		Proportion	Pac. Power										R.M.P. FERC
	CALIFORNIA	OREGON		WASHINGTON	MONTANA	WYOMING	UTAH	IDAHO	WYOMING	R.M.P. FERC				
Jul-07	207,200	39%	57.0	949.7	281.9	0.0	375.0	1410.3	248.1	45.0	14.9			
Aug-07	199,200	38%	50.0	766.0	241.5	0.0	399.9	1332.8	217.1	48.5	15.5			
Sep-07	122,400	23%	27.5	461.2	141.5	0.0	212.4	791.7	113.7	29.5	8.7			
Oct-07	-	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Nov-07	-	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Dec-07	-	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Jan-08	-	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Feb-08	-	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Mar-08	-	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Apr-08	-	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
May-08	-	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Jun-08	-	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
	528,800	100%	135	2,177	645	-	947	3,535	579	123	39			
SSCC Factor			1.65%	26.61%	7.88%	0.00%	11.58%	43.22%	7.08%	1.50%	0.48%	100.00%		
SSGCH Factor			1.65%	26.35%	7.84%	0.00%	11.94%	42.92%	7.27%	1.57%	0.46%	100.00%		

JAM June 2007 Base  
THIS SECTION OF THE FACTOR INPUT DEALS WITH THE MID COLUMBIA CONTRACTS

Contract	Pac. Power CAL	Pac. Power ORE	Pac. Power WASH	Pac. Power MON	Pac. Power WYO	R.M.P. UTAH	R.M.P. IDAHO	R.M.P. WYO	R.M.P. FERC-UP&L	OTHER
Wells	5,874	89,398	25,609	-	40,333	130,344	20,297	5,624	1,254	-
Rocky Reach	5,680	86,439	24,761	-	38,998	126,029	19,625	5,438	1,212	-
Wanapum		520,316	149,048							
Priority		244,353								
Displacement		443,432								
Surplus		35,121								
0										
Total	11,554	1,419,060	199,418	-	79,330	256,374	39,921	11,062	2,466	-
M/C Factor	0.5722%	70.2789%	9.8762%	0.0000%	3.9288%	12.6969%	1.9771%	0.5478%	0.1221%	0.0000%

JAM June 2007 Base  
THIS SECTION OF THE FACTOR INPUT DEALS WITH THE ENERGY FACTORS

MONTH	Pac. Power CAL	Pac. Power ORE	Pac. Power WASH	Pac. Power MON	Pac. Power WYO	R.M.P. UTAH	R.M.P. IDAHO	R.M.P. WYO	R.M.P. FERC	MT Border Loads	Pac. Power Division	R.M.P. Division	Utah Juris Input	FERC Juris Input
Jul-06	92,228	1,330,745	412,004	0	663,307	2,299,826	461,955	88,579	21,527	0	2,498,284	2,871,886	2,321,352	21,527
Aug-06	82,536	1,302,141	390,860	0	660,340	2,164,928	382,483	89,674	20,987	0	2,435,877	2,658,071	2,185,914	20,987
Sep-06	70,078	1,197,336	360,834	0	598,623	1,796,724	288,011	87,149	16,798	0	2,226,870	2,188,682	1,813,522	16,798
Oct-06	74,520	1,233,242	375,092	0	670,286	1,744,507	258,513	89,501	15,461	0	2,353,140	2,107,983	1,759,969	15,461
Nov-06	79,344	1,324,952	403,362	0	653,763	1,863,671	237,468	87,542	15,218	0	2,461,422	2,203,899	1,878,889	15,218
Dec-06	90,291	1,477,570	465,710	0	707,915	2,069,296	298,696	101,396	16,875	0	2,741,485	2,486,262	2,086,171	16,875
Jan-07	97,218	1,571,934	461,144	0	715,080	2,090,898	300,239	98,866	17,410	0	2,845,377	2,508,413	2,108,308	17,410
Feb-07	82,761	1,296,362	371,105	0	628,107	1,796,811	224,491	89,442	14,498	0	2,378,335	2,125,241	1,811,309	14,498
Mar-07	97,216	1,258,078	353,196	0	666,540	1,785,043	250,993	94,423	15,679	0	2,375,029	2,146,138	1,800,722	15,679
Apr-07	87,955	1,169,521	324,257	0	616,163	1,705,037	252,684	90,381	15,433	0	2,197,896	2,063,535	1,720,470	15,433
May-07	92,263	1,206,781	311,134	0	630,218	1,899,481	390,843	93,544	17,447	0	2,240,396	2,401,314	1,916,927	17,447
Jun-07	93,147	1,193,103	339,229	0	637,815	2,084,573	454,448	92,019	18,665	0	2,263,294	2,649,705	2,103,238	18,665
Total Input	1,039,556	15,961,766	4,567,927	0	7,848,157	23,300,795	3,800,821	1,103,516	205,997	0	29,017,406	28,411,128	23,906,792	205,997
Load Curtailment	0	0	0	0	0	0	0	0	0	0	0	0	0	0



JAM June 2007 Base  
THIS SECTION OF THE FACTOR INPUT DEALS WITH THE ENERGY OF THE COMBUSTION TURBINES

MONTH	Total	Proportion	Pac. Power CALIFORNIA		Pac. Power OREGON WASHINGTON		Pac. Power MONTANA		Pac. Power WYOMING		R.M.P. UTAH		R.M.P. IDAHO		R.M.P. WYOMING		R.M.P. FERC	
			CALIFORNIA	OREGON WASHINGTON	MONTANA	WYOMING	UTAH	IDAHO	WYOMING	UTAH	IDAHO	WYOMING	FERC	UTAH	IDAHO	WYOMING	FERC	
Jul-07	44,753	22.48%	20,312	290,618	88,802	147,796	493,216	103,035	19,841	4,840								
Aug-07	50,753	25.50%	20,994	329,788	98,570	167,809	545,362	96,370	22,835	5,351								
Sep-07	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Oct-07	73,392	36.87%	27,402	453,443	136,626	246,268	639,991	94,677	32,930	5,701								
Nov-07	30,150	15.15%	12,116	202,359	60,350	99,437	282,776	36,102	13,293	2,305								
Dec-07	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jan-08	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Feb-08	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mar-08	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Apr-08	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May-08	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jun-08	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	199,047	100.00%	80,825	1,276,208	384,347	661,310	1,861,346	330,185	88,899	18,197								
SSECT Factor			1.68%	26.58%	8.01%	13.77%	40.85%	6.88%	1.85%	0.38%								100.00%

JAM June 2007 Base  
THIS SECTION OF THE FACTOR INPUT DEALS WITH THE DEMAND OF CHOLLA IVAPS

MONTH	MWH Cholla IV	APS	Total	Pac. Power CALIFORNIA		Pac. Power OREGON WASHINGTON		Pac. Power MONTANA		Pac. Power WYOMING		R.M.P. UTAH		R.M.P. IDAHO		R.M.P. WYOMING		R.M.P. FERC	
				CALIFORNIA	OREGON WASHINGTON	MONTANA	WYOMING	UTAH	IDAHO	WYOMING	UTAH	IDAHO	WYOMING	FERC	UTAH	IDAHO	WYOMING	FERC	
Jul-07	247,005	(142,540)	104,465	3,446	49,310	15,067	25,077	83,665	17,482	3,366	821								
Aug-07	254,973	(142,600)	112,373	3,379	53,076	15,864	27,007	87,771	15,510	3,675	861								
Sep-07	234,984	(68,770)	166,214	4,190	71,195	21,406	36,313	106,739	17,351	5,284	1,020								
Oct-07	231,305	76,120	309,425	8,398	138,961	41,870	75,471	196,130	29,015	10,982	1,747								
Nov-07	234,733	138,015	372,748	10,888	181,850	54,233	89,359	254,116	32,443	11,946	2,071								
Dec-07	246,489	142,650	389,139	12,864	211,698	64,732	101,210	294,095	42,456	14,424	2,398								
Jan-08	165,340	142,410	307,750	10,726	175,032	50,993	79,961	230,696	33,191	11,135	1,957								
Feb-08	236,437	68,925	305,362	9,192	144,939	41,300	70,295	201,202	25,287	10,007	1,617								
Mar-08	256,563	-	256,563	9,179	119,917	33,328	62,974	168,421	23,759	8,888	1,468								
Apr-08	213,178	-	213,178	6,833	90,994	24,919	47,825	132,071	19,672	7,045	1,201								
May-08	204,738	(77,920)	126,819	4,233	55,364	14,234	29,069	85,123	17,968	4,326	808								
Jun-08	212,178	(137,830)	74,348	2,520	32,136	9,186	17,220	54,274	12,250	2,491	507								
	2,737,923	460	2,738,383	85,848	1,324,471	387,133	661,783	1,896,323	286,383	92,680	16,477								
SSSECH Factor				1.81%	27.88%	8.15%	13.93%	0.00%	39.91%	6.03%	0.35%								100.00%



JAM June 2007 Base

THIS SECTION OF THE FACTOR INPUT DEALS WITH THE DEMAND OF SEASONAL PURCHASE CONTRACTS

MONTH	Total	Proportion	Pac. Power CALIFORNIA	Pac. Power OREGON	Pac. Power WASHINGTON	Pac. Power MONTANA	Pac. Power WYOMING	R.M.P. UTAH	R.M.P. IDAHO	R.M.P. WYOMING	R.M.P. FERC
Jul-07	207,200	39%	35,399.3	506,474.7	154,760.0	-	257,570.8	859,552.8	179,565.1	34,578.1	8,434.8
Aug-07	199,200	38%	31,015.9	487,225.7	145,626.0	-	247,919.7	805,714.7	142,375.7	33,735.6	7,905.7
Sep-07	122,400	23%	15,977.4	271,498.1	81,628.9	-	138,478.1	414,666.8	66,166.9	20,151.4	3,888.2
Oct-07	-	0%	-	-	-	-	-	-	-	-	-
Nov-07	-	0%	-	-	-	-	-	-	-	-	-
Dec-07	-	0%	-	-	-	-	-	-	-	-	-
Jan-08	-	0%	-	-	-	-	-	-	-	-	-
Feb-08	-	0%	-	-	-	-	-	-	-	-	-
Mar-08	-	0%	-	-	-	-	-	-	-	-	-
Apr-08	-	0%	-	-	-	-	-	-	-	-	-
May-08	-	0%	-	-	-	-	-	-	-	-	-
Jun-08	-	0%	-	-	-	-	-	-	-	-	-
	528,800	100%	82,394	1,265,199	382,015	-	643,969	2,079,934	388,108	88,465	20,229
SSEC Factor			1.66%	25.56%	7.72%	0.00%	13.01%	42.02%	7.84%	1.79%	0.41%
											100.00%



## Mid to Test Year Comparison

Description:	Total Co. Mid	Total Co. Test	Incremental Change	Utah Mid	Utah Test	Incremental Change
Operating Revenues						
General Business Revenues	3,202,011,387	3,284,680,400	82,669,013	1,388,177,711	1,423,797,946	35,620,235
Interdepartmental	0	0	0	0	0	0
Special Sales	2,262,957,686	1,125,998,064	(1,136,959,622)	958,589,639	475,021,230	(483,568,409)
Other Operating Revenues	165,298,642	176,995,619	11,696,978	59,510,216	64,712,757	5,202,542
Total Operating Revenues	5,630,267,714	4,587,674,083	(1,042,593,631)	2,406,277,565	1,963,531,933	(442,745,632)
Operating Expenses:						
Steam Production	849,239,663	859,287,569	10,047,906	356,313,159	360,116,115	3,802,956
Nuclear Production	0	0	0	0	0	0
Hydro Production	34,967,728	35,488,084	520,356	14,863,795	15,076,131	212,336
Other Power Supply	2,647,021,816	1,622,720,604	(1,024,301,212)	1,171,638,048	726,917,556	(444,720,491)
Transmission	154,214,301	156,136,238	1,921,937	65,551,214	66,329,369	778,155
Distribution	216,861,555	219,316,041	2,454,486	94,714,511	96,225,704	1,511,193
Customer Accounting	101,333,109	99,649,802	(1,683,307)	43,544,520	41,008,205	(2,536,315)
Customer Service & Infor	18,410,325	19,062,511	652,187	8,802,246	9,306,988	504,752
Sales	0	0	0	0	0	0
Administrative & General	192,301,680	197,048,024	4,746,345	80,049,740	82,314,722	2,264,982
Total O & M Expenses	4,214,350,177	3,208,708,875	(1,005,641,302)	1,835,477,232	1,397,294,800	(438,182,432)
Depreciation	429,360,439	459,631,814	30,271,376	177,365,237	192,076,025	14,710,789
Amortization	57,114,922	58,350,978	1,236,056	24,212,926	24,803,851	590,925
Taxes Other Than Income	107,324,297	117,973,176	10,648,879	36,004,048	40,663,059	4,659,011
Income Taxes - Federal	90,967,988	(963,246)	-91,931,234	34,155,143	(2,183,666)	-36,338,809
Income Taxes - State	14,236,779	3,454,380	-10,782,399	5,434,787	1,257,819	-4,176,968
Income Taxes - Def Net	90,632,341	137,000,927	46,368,586	30,598,313	52,862,186	22,263,873
Investment Tax Credit Adj.	(1,939,053)	(1,939,053)	0	(1,628,271)	(1,610,139)	18,132
Misc Revenue & Expense	(12,046,116)	(16,112,051)	(4,065,935)	(5,092,160)	(6,780,649)	(1,688,489)
Total Operating Expenses	4,990,001,774	3,966,105,800	(1,023,895,974)	2,136,527,254	1,698,383,286	(438,143,968)
Operating Revenue for Return	640,265,940	621,568,283	(18,697,657)	269,750,311	265,148,646	(4,601,665)
Rate Base:						
Electric Plant in Service	16,598,189,178	18,070,612,743	1,472,423,565	6,999,061,872	7,651,748,159	652,686,287
Plant Held for Future Use	3,857,390	3,857,390	0	3,208,678	3,208,077	(601)
Misc Deferred Debits	156,009,483	135,496,562	(20,512,921)	46,019,100	35,954,822	(10,064,278)
Elec Plant Acq Adj	71,825,613	66,346,260	(5,479,353)	30,531,043	28,185,374	(2,345,669)
Nuclear Fuel	0	0	0	0	0	0
Prepayments	39,087,582	39,087,582	0	17,674,710	17,722,168	47,457
Fuel Stock	109,704,347	121,447,659	11,743,312	45,771,538	50,604,514	4,832,976
Material & Supplies	148,989,526	148,989,526	0	64,080,872	63,990,565	(90,307)
Working Capital	89,390,553	70,286,632	(19,103,921)	44,753,921	35,057,486	(9,696,434)
Weatherization Loans	13,176,867	12,771,918	(404,949)	6,722,102	6,317,148	(404,954)
Miscellaneous Rate Base	4,974,899	2,956,317	(2,018,581)	2,630,543	1,773,719	(856,824)
Total Electric Plant	17,235,205,436	18,671,852,587	1,436,647,151	7,260,454,377	7,894,562,031	634,107,654
Rate Base Deductions:						
Accum Prov For Depr	(6,225,538,694)	(6,541,424,403)	(315,885,709)	(2,507,965,119)	(2,637,754,987)	(129,789,868)
Accum Prov For Amort	(410,844,027)	(454,787,197)	(43,943,170)	(168,862,477)	(187,964,809)	(19,102,332)
Accum Def Income Taxes	(1,268,143,791)	(1,381,960,425)	(113,816,634)	(552,083,516)	(594,495,468)	(42,411,952)
Unamortized ITC	(11,104,793)	(10,603,674)	501,119	(178,887)	(172,587)	6,300
Customer Adv for Const	(12,611,277)	(12,611,277)	0	(8,077,780)	(8,076,600)	1,181
Customer Service Deposits	(10,294,490)	(10,294,490)	0	(10,294,490)	(10,294,490)	0
Misc. Rate Base Deductions	(108,618,407)	(110,388,730)	(1,770,324)	(44,970,315)	(45,760,879)	(790,563)
Total Rate Base Deductions	(8,047,155,478)	(8,522,070,196)	(474,914,718)	(3,292,432,585)	(3,484,519,820)	(192,087,235)
Total Rate Base	9,188,049,958	10,149,782,391	961,732,433	3,968,021,792	4,410,042,211	442,020,419
Return on Rate Base	6.968%	6.124%	-0.845%	6.798%	6.012%	-0.786%
Return on Equity	7.652%	5.985%	-1.667%	7.321%	5.769%	-1.552%
Net Power Costs	964,762,632	1,092,266,686	127,504,054	403,555,756	456,415,623	52,859,867
100 Basis Points in Equity:						
Revenue Requirement Impact	76,258,594	84,567,889	8,309,295	32,933,622	36,744,429	3,810,807
Rate Base Decrease	(632,306,886)	(790,162,878)	(157,855,992)	(279,434,120)	(349,189,453)	(69,755,333)

REVISED PROTOCOL Thirteen Month Average FERC			TOTAL COMPANY		Incremental	UTAH		Incremental
ACCT	DESCRIP	FACTOR	MID	TEST	Change	MID	TEST	Change
Sales to Ultimate Customers								
440	Residential Sales	S	1,245,299,002	1,265,946,937	20,647,935	528,954,168	545,956,481	17,002,313
			<u>1,245,299,002</u>	<u>1,265,946,937</u>	<u>20,647,935</u>	<u>528,954,168</u>	<u>545,956,481</u>	<u>17,002,313</u>
442	Commercial & Industrial Sales	S	1,917,925,659	1,980,464,625	62,538,966	829,635,098	848,997,805	19,362,707
		SE	-	-	-	-	-	-
		SG	-	-	-	-	-	-
			<u>1,917,925,659</u>	<u>1,980,464,625</u>	<u>62,538,966</u>	<u>829,635,098</u>	<u>848,997,805</u>	<u>19,362,707</u>
444	Public Street & Highway Lighting	S	20,058,339	19,888,308	(170,030)	10,860,058	10,463,130	(396,927)
		SO	-	-	-	-	-	-
			<u>20,058,339</u>	<u>19,888,308</u>	<u>(170,030)</u>	<u>10,860,058</u>	<u>10,463,130</u>	<u>(396,927)</u>
445	Other Sales to Public Authority	S	18,728,387	18,380,529	(347,858)	18,728,387	18,380,529	(347,858)
			<u>18,728,387</u>	<u>18,380,529</u>	<u>(347,858)</u>	<u>18,728,387</u>	<u>18,380,529</u>	<u>(347,858)</u>
448	Interdepartmental	S	-	-	-	-	-	-
		SO	-	-	-	-	-	-
			<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>Total Sales to Ultimate Customers</b>			<b>3,202,011,387</b>	<b>3,284,680,400</b>	<b>82,669,013</b>	<b>1,388,177,711</b>	<b>1,423,797,946</b>	<b>35,620,235</b>
447	Sales for Resale-Non NPC	S	7,833,643	7,833,643	-	-	-	-
			<u>7,833,643</u>	<u>7,833,643</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
447NPC	Sales for Resale-NPC	SG	2,255,124,043	1,118,164,421	(1,136,959,622)	958,589,639	475,021,230	(483,568,409)
		SE	-	-	-	-	-	-
		SG	-	-	-	-	-	-
			<u>2,255,124,043</u>	<u>1,118,164,421</u>	<u>(1,136,959,622)</u>	<u>958,589,639</u>	<u>475,021,230</u>	<u>(483,568,409)</u>
	Total Sales for Resale		<u>2,262,957,686</u>	<u>1,125,998,064</u>	<u>(1,136,959,622)</u>	<u>958,589,639</u>	<u>475,021,230</u>	<u>(483,568,409)</u>
449	Provision for Rate Refund	S	3	3	-	3	3	-
		SG	-	-	-	-	-	-
			<u>3</u>	<u>3</u>	<u>-</u>	<u>3</u>	<u>3</u>	<u>-</u>
<b>Total Sales from Electricity</b>			<b>5,464,969,075</b>	<b>4,410,678,466</b>	<b>(1,054,290,609)</b>	<b>2,346,767,352</b>	<b>1,898,819,178</b>	<b>(447,948,174)</b>
450	Forfeited Discounts & Interest	S	6,180,370	6,180,370	-	2,484,206	2,484,206	-
		SO	-	-	-	-	-	-
			<u>6,180,370</u>	<u>6,180,370</u>	<u>-</u>	<u>2,484,206</u>	<u>2,484,206</u>	<u>-</u>
451	Misc Electric Revenue	S	7,224,633	7,224,633	-	4,539,977	4,539,977	-
		SG	-	-	-	-	-	-
		SO	26,537	26,537	-	11,190	11,237	47
			<u>7,251,170</u>	<u>7,251,170</u>	<u>-</u>	<u>4,551,167</u>	<u>4,551,213</u>	<u>47</u>
453	Water Sales	SG	38,378	38,378	-	16,313	16,304	(10)
			<u>38,378</u>	<u>38,378</u>	<u>-</u>	<u>16,313</u>	<u>16,304</u>	<u>(10)</u>
454	Rent of Electric Property	S	13,970,023	13,970,023	-	5,649,803	5,649,803	-

REVISED PROTOCOL Thirteen Month Average FERC			TOTAL COMPANY		Incremental	UTAH		Incremental
ACCT	DESCRIP	FACTOR	MID	TEST	Change	MID	TEST	Change
		SG	5,052,709	5,052,709	-	2,147,764	2,146,504	(1,260)
		SO	550,678	550,678	-	232,208	233,177	969
			19,573,410	19,573,410	-	8,029,775	8,029,484	(291)
456	Other Electric Revenue							
		S	27,712,825	27,092,463	(620,362)	84,882	84,882	-
		CN	-	-	-	-	-	-
		SE	12,650,762	12,650,762	-	5,284,101	5,276,658	(7,442)
		SO	239,125	239,125	-	100,833	101,254	421
		SG	91,652,600	103,969,940	12,317,340	38,958,936	44,168,753	5,209,818
			132,255,312	143,952,290	11,696,978	44,428,752	49,631,548	5,202,796
	<b>Total Other Electric Revenues</b>		<b>165,298,639</b>	<b>176,995,617</b>	<b>11,696,978</b>	<b>59,510,213</b>	<b>64,712,755</b>	<b>5,202,542</b>
	<b>Total Electric Operating Revenues</b>		<b>5,630,267,714</b>	<b>4,587,674,083</b>	<b>(1,042,593,631)</b>	<b>2,406,277,565</b>	<b>1,963,531,933</b>	<b>(442,745,632)</b>
	Summary of Revenues by Factor							
		S	3,264,932,883	3,346,981,534	82,048,651	1,400,936,581	1,436,556,816	35,620,235
		CN	-	-	-	-	-	-
		SE	12,650,762	12,650,762	-	5,284,101	5,276,658	(7,442)
		SO	816,340	816,340	-	344,231	345,668	1,437
		SG	2,351,867,729	1,227,225,447	(1,124,642,282)	999,712,652	521,352,790	(478,359,861)
		DGP	-	-	-	-	-	-
	<b>Total Electric Operating Revenues</b>		<b>5,630,267,714</b>	<b>4,587,674,083</b>	<b>(1,042,593,631)</b>	<b>2,406,277,565</b>	<b>1,963,531,933</b>	<b>(442,745,632)</b>
	Miscellaneous Revenues							
41160	Gain on Sale of Utility Plant - CR							
		S	-	-	-	-	-	-
		SG	-	-	-	-	-	-
		SO	-	-	-	-	-	-
		SG	-	-	-	-	-	-
		SG	-	-	-	-	-	-
41170	Loss on Sale of Utility Plant							
		S	-	-	-	-	-	-
		SG	-	-	-	-	-	-
4118	Gain from Emission Allowances							
		S	-	-	-	-	-	-
		SE	(11,927,973)	(15,993,908)	(4,065,935)	(4,982,199)	(6,671,092)	(1,688,893)
			(11,927,973)	(15,993,908)	(4,065,935)	(4,982,199)	(6,671,092)	(1,688,893)
41181	Gain from Disposition of NOX Credits							
		SE	-	-	-	-	-	-
4194	Impact Housing Interest Income							
		SG	-	-	-	-	-	-
421	(Gain) / Loss on Sale of Utility Plant							
		S	(719,050)	(719,050)	-	(711,689)	(711,689)	-
		SG	253	253	-	108	108	(0)
		SG	-	-	-	-	-	-
		CN	44,169	44,169	-	20,239	20,351	112
		SO	139,536	139,536	-	58,839	59,085	246
		SG	(183,665)	(183,665)	-	(78,071)	(78,025)	46
			(718,757)	(718,757)	-	(710,575)	(710,171)	404
	<b>Total Miscellaneous Revenues</b>		<b>(12,646,730)</b>	<b>(16,712,665)</b>	<b>(4,065,935)</b>	<b>(5,692,774)</b>	<b>(7,381,263)</b>	<b>(1,688,489)</b>
	Miscellaneous Expenses							
4311	Interest on Customer Deposits							
		S	600,614	600,614	-	600,614	600,614	-

REVISED PROTOCOL Thirteen Month Average FERC								
ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			MID	TEST		MID	TEST	
			600,614	600,614	-	600,614	600,614	-
			<b>600,614</b>	<b>600,614</b>	-	<b>600,614</b>	<b>600,614</b>	-
			<b>(12,046,116)</b>	<b>(16,112,051)</b>	<b>(4,065,935)</b>	<b>(5,092,160)</b>	<b>(6,780,649)</b>	<b>(1,688,489)</b>
500	Operation Supervision & Engineering							
	SG		19,589,621	19,891,439	301,818	8,326,995	8,450,328	123,332
	SSGCH		1,576,239	1,602,392	26,153	656,279	667,078	10,799
			<b>21,165,860</b>	<b>21,493,831</b>	<b>327,971</b>	<b>8,983,274</b>	<b>9,117,405</b>	<b>134,131</b>
501	Fuel Related-Non NPC							
	SE		12,695,031	12,905,999	210,967	5,302,592	5,383,118	80,526
	SE		-	-	-	-	-	-
	SE		-	-	-	-	-	-
	SSECT		-	-	-	-	-	-
	SSECH		1,847,626	1,878,282	30,656	762,535	774,131	11,596
			<b>14,542,657</b>	<b>14,784,281</b>	<b>241,624</b>	<b>6,065,127</b>	<b>6,157,249</b>	<b>92,122</b>
501NPC	Fuel Related-NPC							
	SE		507,894,118	511,942,577	4,048,459	212,142,464	213,532,289	1,389,825
	SE		-	-	-	-	-	-
	SE		-	-	-	-	-	-
	SSECT		-	-	-	-	-	-
	SSECH		51,629,769	53,759,244	2,129,475	21,308,161	22,156,781	848,620
			<b>559,523,887</b>	<b>565,701,821</b>	<b>6,177,934</b>	<b>233,450,625</b>	<b>235,689,070</b>	<b>2,238,446</b>
	Total Fuel Related		<b>574,066,544</b>	<b>580,486,102</b>	<b>6,419,558</b>	<b>239,515,751</b>	<b>241,846,319</b>	<b>2,330,568</b>
502	Steam Expenses							
	SG		30,156,249	30,631,036	474,787	12,818,571	13,012,749	194,177
	SSGCH		2,172,839	2,208,891	36,052	904,678	919,564	14,886
			<b>32,329,088</b>	<b>32,839,927</b>	<b>510,839</b>	<b>13,723,249</b>	<b>13,932,312</b>	<b>209,064</b>
503	Steam From Other Sources-Non-NPC							
	SE		(9,644)	(10,909)	(1,266)	(4,028)	(4,550)	(522)
			<b>(9,644)</b>	<b>(10,909)</b>	<b>(1,266)</b>	<b>(4,028)</b>	<b>(4,550)</b>	<b>(522)</b>
503NPC	Steam From Other Sources-NPC							
	SE		3,320,137	3,410,863	90,726	1,386,789	1,422,678	35,889
			<b>3,320,137</b>	<b>3,410,863</b>	<b>90,726</b>	<b>1,386,789</b>	<b>1,422,678</b>	<b>35,889</b>
505	Electric Expenses							
	SG		2,774,571	2,818,076	43,505	1,179,392	1,197,182	17,790
	SSGCH		1,388,979	1,412,025	23,046	578,312	587,828	9,516
			<b>4,163,550</b>	<b>4,230,102</b>	<b>66,551</b>	<b>1,757,704</b>	<b>1,785,009</b>	<b>27,306</b>
506	Misc. Steam Expense							
	SG		38,744,368	39,324,209	579,841	16,469,138	16,705,803	236,664
	SE		-	-	-	-	-	-
	SSGCH		1,773,514	1,802,952	29,437	738,416	750,571	12,155
			<b>40,517,882</b>	<b>41,127,161</b>	<b>609,278</b>	<b>17,207,554</b>	<b>17,456,373</b>	<b>248,819</b>
507	Rents							
	SG		595,816	605,702	9,886	253,265	257,316	4,051
	SSGCH		216,914	220,513	3,599	90,314	91,800	1,486
			<b>812,730</b>	<b>826,215</b>	<b>13,485</b>	<b>343,579</b>	<b>349,116</b>	<b>5,537</b>
510	Maint Supervision & Engineering							
	SG		5,090,566	5,161,732		2,163,852	2,192,819	28,967
	SSGCH		2,392,842	2,416,090	23,247	996,278	1,005,821	9,543
			<b>7,483,398</b>	<b>7,577,821</b>	<b>94,423</b>	<b>3,160,129</b>	<b>3,198,640</b>	<b>38,510</b>
511	Maintenance of Structures							
	SG		19,817,243	20,053,527	236,284	8,423,751	8,519,186	95,435

REVISED PROTOCOL  
Thirteen Month Average  
FERC

ACCT	DESCRIP	FACTOR	TOTAL COMPANY			UTAH		
			MID	TEST	Incremental Change	MID	TEST	Incremental Change
		SSGCH	860,687	869,019	8,332	358,353	361,773	3,420
			20,677,929	20,922,546	244,616	8,782,104	8,880,960	98,855
512	Maintenance of Boiler Plant							
		SG	95,614,406	96,722,456	1,108,050	40,642,988	41,089,861	446,873
		SSGCH	2,959,080	2,987,390	28,310	1,232,035	1,243,654	11,619
			98,573,487	99,709,846	1,136,360	41,875,023	42,333,514	458,491
513	Maintenance of Electric Plant							
		SG	33,038,356	33,427,081	388,725	14,043,674	14,200,571	156,897
		SSGCH	599,416	605,231	5,815	249,571	251,958	2,387
			33,637,772	34,032,312	394,540	14,293,245	14,452,529	159,285
514	Maintenance of Misc. Steam Plant							
		SG	9,631,265	9,744,277	113,012	4,093,979	4,139,587	45,607
		SSGCH	2,869,663	2,897,475	27,812	1,194,806	1,206,222	11,416
			12,500,928	12,641,752	140,824	5,288,785	5,345,809	57,024
<b>Total Steam Power Generation</b>			<b>849,239,663</b>	<b>859,287,569</b>	<b>10,047,906</b>	<b>356,313,159</b>	<b>360,116,115</b>	<b>3,802,956</b>
517	Operation Super & Engineering	SG	-	-	-	-	-	-
518	Nuclear Fuel Expense	SE	-	-	-	-	-	-
519	Coolants and Water	SG	-	-	-	-	-	-
520	Steam Expenses	SG	-	-	-	-	-	-
523	Electric Expenses	SG	-	-	-	-	-	-
524	Misc. Nuclear Expenses	SG	-	-	-	-	-	-
528	Maintenance Super & Engineering	SG	-	-	-	-	-	-
529	Maintenance of Structures	SG	-	-	-	-	-	-
530	Maintenance of Reactor Plant	SG	-	-	-	-	-	-
531	Maintenance of Electric Plant	SG	-	-	-	-	-	-
532	Maintenance of Misc Nuclear		-	-	-	-	-	-

REVISED PROTOCOL  
Thirteen Month Average  
FERC

ACCT	DESCRIP	FACTOR	TOTAL COMPANY			UTAH		
			MID	TEST	Incremental Change	MID	TEST	Incremental Change
		SG	-	-	-	-	-	-
<b>Total Nuclear Power Generation</b>			-	-	-	-	-	-
535	Operation Super & Engineering	DGP	-	-	-	-	-	-
		SG	4,985,934	5,062,097	76,163	2,119,380	2,150,492	31,112
		SG	3,438,093	3,490,468	52,375	1,461,436	1,482,829	21,392
			8,424,027	8,552,564	128,538	3,580,816	3,633,320	52,504
536	Water For Power	DGP	-	-	-	-	-	-
		SG	158,236	160,664	2,429	67,261	68,254	992
		SG	123,806	125,709	1,903	52,627	53,404	777
			282,042	286,374	4,332	119,888	121,658	1,770
537	Hydraulic Expenses	DGP	-	-	-	-	-	-
		SG	4,266,464	4,331,977	65,513	1,813,553	1,840,320	26,767
		SG	463,589	470,700	7,111	197,059	199,964	2,905
			4,730,053	4,802,677	72,624	2,010,612	2,040,284	29,672
538	Electric Expenses	DGP	-	-	-	-	-	-
		SG	-	-	-	-	-	-
		SG	-	-	-	-	-	-
			-	-	-	-	-	-
539	Misc. Hydro Expenses	DGP	-	-	-	-	-	-
		SG	10,362,630	10,521,558	158,927	4,404,862	4,469,793	64,931
		SG	5,598,248	5,683,911	85,663	2,379,657	2,414,653	34,995
			15,960,879	16,205,469	244,591	6,784,519	6,884,445	99,926
540	Rents (Hydro Generation)	DGP	-	-	-	-	-	-
		SG	81,081	82,327	1,246	34,465	34,974	509
		SG	5,662	5,749	87	2,407	2,442	36
			86,743	88,077	1,333	36,872	37,417	545
541	Maint Supervision & Engineering	DGP	-	-	-	-	-	-
		SG	-	-	-	-	-	-
		SG	-	-	-	-	-	-
			-	-	-	-	-	-
542	Maintenance of Structures	DGP	-	-	-	-	-	-
		SG	905,457	916,102	10,645	384,884	389,181	4,296
		SG	173,859	176,270		73,902	74,884	981
			1,079,316	1,092,373	13,057	458,787	464,064	5,277
543	Maintenance of Dams & Waterways	DGP	-	-	-	-	-	-
		SG	827,641	838,173	10,532	351,807	356,075	4,268



REVISED PROTOCOL Thirteen Month Average FERC								
ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			MID	TEST		MID	TEST	
		SG	141,154	143,674	2,520	60,001	61,036	1,035
			968,795	981,847	13,052	411,808	417,111	5,303
544	Maintenance of Electric Plant	DGP	-	-	-	-	-	-
		SG	609,013	618,243	9,229	258,874	262,643	3,769
		SG	478,803	485,450	6,647	203,525	206,230	2,704
			1,087,816	1,103,692	15,876	462,400	468,873	6,473
545	Maintenance of Misc. Hydro Plant	DGP	-	-	-	-	-	-
		SG	1,723,879	1,743,750	19,872	732,772	740,784	8,012
		SG	624,179	631,261	7,082	265,321	268,174	2,853
			2,348,058	2,375,011	26,953	998,093	1,008,958	10,865
	<b>Total Hydraulic Power Generation</b>		<b>34,967,728</b>	<b>35,488,084</b>	<b>520,356</b>	<b>14,863,795</b>	<b>15,076,131</b>	<b>212,336</b>
546	Operation Super & Engineering	SG	1,026,731	1,049,294	22,563	436,434	445,763	9,329
		SSGCT	-	-	-	-	-	-
			1,026,731	1,049,294	22,563	436,434	445,763	9,329
547	Fuel-Non-NPC	SE	1,669,360	1,737,742	68,382	697,275	724,816	27,540
		SSECT	(2)	(5)	(2)	(1)	(2)	(1)
			1,669,357	1,737,737	68,380	697,274	724,814	27,539
547NPC	Fuel-NPC	SE	357,121,113	390,007,676	32,886,563	149,166,037	162,672,994	13,506,957
		SSECT	52,073,716	19,658,100	(32,415,616)	22,044,043	8,699,725	(13,344,318)
			409,194,829	409,665,776	470,947	171,210,080	171,372,719	162,640
548	Generation Expense	SG	7,986,231	8,244,576		3,394,722	3,502,480	107,759
		SSGCT	3,247,506	1,782,570		1,397,676	825,092	(572,584)
			11,233,737	10,027,146	(1,206,591)	4,792,398	4,327,572	(464,825)
549	Miscellaneous Other	SG	14,996,843	18,921,513	3,924,670	6,374,735	8,038,281	1,663,546
		SSGCT	-	-	-	-	-	-
			14,996,843	18,921,513	3,924,670	6,374,735	8,038,281	1,663,546
550	Rents	SG	511,265	532,208	20,943	217,324	226,094	8,769
		SSGCT	11,045,018	239	(11,044,779)	4,753,603	111	(4,753,493)
			11,556,283	532,447	(11,023,836)	4,970,927	226,204	(4,744,723)
551	Maint Supervision & Engineering	SG	-	-	-	-	-	-
552	Maintenance of Structures	SG	216,929	219,479	2,549	92,211	93,239	1,029
		SSGCT	178,037	180,293	2,257	76,624	83,452	6,828
			394,966	399,772	4,806	168,835	176,691	7,857
553	Maint of Generation & Electric Plant	SG	2,315,239	2,346,276	31,037	984,143	996,750	12,607
		SSGCT	816,191	683,061	(133,130)	351,276	316,166	(35,110)
			3,131,430	3,029,337	(102,093)	1,335,419	1,312,917	(22,502)

REVISED PROTOCOL Thirteen Month Average FERC								
ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			MID	TEST		MID	TEST	
554	Maintenance of Misc. Other							
	SG		167,113	169,045	1,932	71,035	71,814	779
	SSGCT		208,508	210,189	1,681	89,739	97,290	7,551
			375,622	379,235	3,613	160,774	169,104	8,330
<b>Total Other Power Generation</b>			<b>453,579,798</b>	<b>445,742,256</b>	<b>(7,837,542)</b>	<b>190,146,876</b>	<b>186,794,066</b>	<b>(3,352,810)</b>
555	Purchased Power-Non NPC	S	-	-	-	-	-	-
555NPC	Purchased Power-NPC	SG	2,018,399,090	1,032,536,903	(985,862,187)	857,964,537	438,644,747	(419,319,790)
	SE		83,486,662	81,726,399	(1,760,263)	34,871,572	34,088,247	(783,325)
	Seasonal Cc SSGC		39,026,530	9,235,290	(29,791,240)	17,807,447	4,273,925	(13,533,522)
	DGP		-	-	-	-	-	-
			2,140,912,282	1,123,498,592	(1,017,413,690)	910,643,555	477,006,919	(433,636,636)
<b>Total Purchased Power</b>			<b>2,140,912,282</b>	<b>1,123,498,592</b>	<b>(1,017,413,690)</b>	<b>910,643,555</b>	<b>477,006,919</b>	<b>(433,636,636)</b>
556	System Control & Load Dispatch	SG	2,887,952	2,966,923	78,971	1,227,587	1,260,415	32,828
			2,887,952	2,966,923	78,971	1,227,587	1,260,415	32,828
557	Other Expenses	S	955,899	995,056	39,156	-	-	-
	SG		47,531,721	48,411,417	879,696	20,204,394	20,566,251	361,857
	SGCT		1,162,527	1,210,147	47,621	495,212	515,209	19,997
	SE		-	-	-	-	-	-
	SSGCT		(8,363)	(103,787)	(95,424)	(3,599)	(48,039)	(44,440)
	TROJP		-	-	-	-	-	-
			49,641,784	50,512,833	871,049	20,696,007	21,033,421	337,414
<b>Embedded Cost Differentials</b>								
	Company Owned Hy DGP		(98,629,137)	(81,779,523)	16,849,615	-	-	-
	Company Owned Hy SG		98,629,137	81,779,523	(16,849,615)	41,924,465	34,741,768	(7,182,697)
	Mid-C Contract MC		(46,438,089)	(40,832,995)	5,605,094	(6,129,179)	(5,610,469)	518,710
	Mid-C Contract SG		46,438,089	40,832,995	(5,605,094)	19,739,522	17,346,769	(2,392,754)
	Existing QF Contract S		41,082,480	45,784,718	4,702,238	10,852,218	13,795,038	2,942,819
	Existing QF Contract SG		(41,082,480)	(45,784,718)	(4,702,238)	(17,463,004)	(19,450,371)	(1,987,367)
			-	-	-	48,924,023	40,822,735	(8,101,288)
<b>Total Other Power Supply</b>			<b>2,193,442,018</b>	<b>1,176,978,348</b>	<b>(1,016,463,670)</b>	<b>981,491,172</b>	<b>540,123,490</b>	<b>(441,367,682)</b>
<b>Total Production Expense</b>			<b>3,531,229,207</b>	<b>2,517,496,257</b>	<b>(1,013,732,950)</b>	<b>1,542,815,002</b>	<b>1,102,109,802</b>	<b>(440,705,199)</b>
<b>Summary of Production Expense by Factor</b>								
	S		42,038,379	46,779,774	4,741,394	10,852,218	13,795,038	2,942,819
	SG		2,490,044,040	1,486,093,052	(1,003,950,988)	1,058,447,505	631,325,533	(427,121,972)
	SE		966,176,778	1,001,720,347	35,543,569	403,562,701	417,819,592	14,256,891
	SNPPH		-	-	-	-	-	-
	TROJP		-	-	-	-	-	-
	SGCT		1,162,527	1,210,147	47,621	495,212	515,209	19,997
	DGP		(98,629,137)	(81,779,523)	16,849,615	-	-	-
	DEU		-	-	-	-	-	-
	DEP		-	-	-	-	-	-
	SNPPS		-	-	-	-	-	-
	SNPPO		-	-	-	-	-	-
	DGU		-	-	-	-	-	-
	MC		(46,438,089)	(40,832,995)	5,605,094	(6,129,179)	(5,610,469)	518,710
	SSGCT		15,486,898	2,752,566	(12,734,332)	6,665,319	1,274,071	(5,391,248)
	SSECT		52,073,713	19,658,095	(32,415,618)	22,044,042	8,699,723	(13,344,319)

REVISED PROTOCOL Thirteen Month Average FERC			TOTAL COMPANY			UTAH		
ACCT	DESCRIP	FACTOR	MID	TEST	Incremental Change	MID	TEST	Incremental Change
	SSGC		39,026,530	9,235,290	(29,791,240)	17,807,447	4,273,925	(13,533,522)
	SSGCH		16,810,174	17,021,978	211,804	6,999,041	7,086,268	87,227
	SSECH		53,477,395	55,637,526	2,160,131	22,070,696	22,930,912	860,216
	Total Production Expense by Factor		3,531,229,207	2,517,496,257	(1,013,732,950)	1,542,815,002	1,102,109,802	(440,705,199)
560	Operation Supervision & Engineering	SG	8,378,727	8,551,099	172,372	3,561,560	3,632,698	71,137
			8,378,727	8,551,099	172,372	3,561,560	3,632,698	71,137
561	Load Dispatching	SG	7,914,142	8,061,688	147,546	3,364,078	3,424,785	60,707
			7,914,142	8,061,688	147,546	3,364,078	3,424,785	60,707
562	Station Expense	SG	382,490	408,033	25,543	162,586	173,342	10,756
			382,490	408,033	25,543	162,586	173,342	10,756
563	Overhead Line Expense	SG	3,448,412	3,538,515	90,103	1,465,823	1,503,240	37,418
			3,448,412	3,538,515	90,103	1,465,823	1,503,240	37,418
564	Underground Line Expense	SG	-	-	-	-	-	-
			-	-	-	-	-	-
565	Transmission of Electricity by Others	SG	-	-	-	-	-	-
		SE	-	-	-	-	-	-
			-	-	-	-	-	-
565NPC	Transmission of Electricity by Others-NPC	SG	106,808,636	108,051,277	1,242,641	45,401,339	45,902,597	501,257
		SE	126,904	102,778	(24,126)	53,007	42,869	(10,138)
			106,935,540	108,154,055	1,218,515	45,454,346	45,945,465	491,120
	Total Transmission of Electricity by Others		106,935,540	108,154,055	1,218,515	45,454,346	45,945,465	491,120
566	Misc. Transmission Expense	SG	1,742,518	1,791,416	48,898	740,695	761,034	20,338
			1,742,518	1,791,416	48,898	740,695	761,034	20,338
567	Rents - Transmission	SG	1,371,971	1,413,713	41,742	583,186	600,577	17,391
			1,371,971	1,413,713	41,742	583,186	600,577	17,391
568	Maint Supervision & Engineering	SG	16,106	16,196	90	6,846	6,880	34
			16,106	16,196	90	6,846	6,880	34
569	Maintenance of Structures	SG	3,034,435	3,070,209	35,774	1,289,853	1,304,293	14,441
			3,034,435	3,070,209	35,774	1,289,853	1,304,293	14,441
570	Maintenance of Station Equipment	SG	10,428,706	10,544,172	115,466	4,432,949	4,479,400	46,451
			10,428,706	10,544,172	115,466	4,432,949	4,479,400	46,451
571	Maintenance of Overhead Lines	SG	10,244,234	10,265,494	21,260	4,354,535	4,361,011	6,476
			10,244,234	10,265,494	21,260	4,354,535	4,361,011	6,476

REVISED PROTOCOL Thirteen Month Average FERC								
ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			MID	TEST		MID	TEST	
572	Maintenance of Underground Lines	SG	-	-	-	-	-	-
			-	-	-	-	-	-
573	Maint of Misc. Transmission Plant	SG	317,023	321,651	4,628	134,757	136,644	1,887
			317,023	321,651	4,628	134,757	136,644	1,887
<b>Total Transmission Expense</b>			<b>154,214,301</b>	<b>156,136,238</b>	<b>1,921,937</b>	<b>65,551,214</b>	<b>66,329,369</b>	<b>778,155</b>
Summary of Transmission Expense by Factor								
	SE		126,904	102,778	(24,126)	53,007	42,869	(10,138)
	SG		154,087,398	156,033,461	1,946,063	65,498,208	66,286,500	788,293
	SNPT		-	-	-	-	-	-
<b>Total Transmission Expense by Factor</b>			<b>154,214,301</b>	<b>156,136,238</b>	<b>1,921,937</b>	<b>65,551,214</b>	<b>66,329,369</b>	<b>778,155</b>
580	Operation Supervision & Engineering	S	377,941	384,125	6,183	212,353	215,535	3,182
		SNPD	22,146,986	22,443,024	296,038	10,186,448	10,528,550	342,102
			22,524,927	22,827,148	302,221	10,398,801	10,744,085	345,284
581	Load Dispatching	S	-	-	-	-	-	-
		SNPD	12,856,022	13,048,184	192,162	5,913,093	6,121,210	208,116
			12,856,022	13,048,184	192,162	5,913,093	6,121,210	208,116
582	Station Expense	S	3,069,483	3,123,143	53,660	1,243,504	1,265,873	22,369
		SNPD	35,264	35,925	661	16,220	16,853	634
			3,104,748	3,159,068	54,320	1,259,724	1,282,726	23,002
583	Overhead Line Expenses	S	23,291,206	23,692,222	401,016	9,052,310	9,209,650	157,340
		SNPD	(2,338,462)	(2,382,679)	(44,217)	(1,075,570)	(1,117,771)	(42,201)
			20,952,744	21,309,542	356,799	7,976,740	8,091,879	115,139
584	Underground Line Expense	S	1,371,886	1,396,286	24,400	320,527	326,905	6,377
		SNPD	-	-	-	-	-	-
			1,371,886	1,396,286	24,400	320,527	326,905	6,377
585	Street Lighting & Signal Systems	S	-	-	-	-	-	-
		SNPD	209,903	212,245	2,342	96,544	99,569	3,025
			209,903	212,245	2,342	96,544	99,569	3,025
586	Meter Expenses	S	4,132,728	4,200,861	68,132	1,328,525	1,350,704	22,178
		SNPD	1,226,313	1,246,247	19,933	564,040	584,644	20,604
			5,359,042	5,447,107	88,065	1,892,565	1,935,347	42,782
587	Customer Installation Expenses	S	(4,333,566)	(4,420,277)	(86,711)	(1,729,232)	(1,763,871)	(34,639)
		SNPD	-	-	-	-	-	-
			(4,333,566)	(4,420,277)	(86,711)	(1,729,232)	(1,763,871)	(34,639)
588	Misc. Distribution Expenses	S	446,745	449,870	3,125	142,249	143,559	1,310
		SNPD	3,535,807	3,521,249	(14,558)	1,626,285	1,651,900	25,615
			3,982,552	3,971,119	(11,433)	1,768,534	1,795,459	26,926
589	Rents	S	3,320,969	3,387,319	66,350	383,020	390,672	7,652
		SNPD	195,604	199,512	3,908	89,967	93,596	3,628
			3,516,573	3,586,830	70,258	472,987	484,268	11,281
590	Maint Supervision & Engineering							

REVISED PROTOCOL Thirteen Month Average FERC								
ACCT	DESCRIP	FACTOR	TOTAL COMPANY			UTAH		
			MID	TEST	Incremental Change	MID	TEST	Incremental Change
		S	1,433,264	1,448,397	15,133	923,078	931,357	8,279
		SNPD	5,864,659	5,970,669	106,010	2,697,435	2,800,981	103,547
			7,297,923	7,419,066	121,143	3,620,512	3,732,338	111,825
591	Maintenance of Structures							
		S	1,667,623	1,667,623	-	803,038	803,038	-
		SNPD	231,028	231,028	-	106,261	108,381	2,120
			1,898,652	1,898,652	-	909,299	911,419	2,120
592	Maintenance of Station Equipment							
		S	9,749,899	9,836,498	86,599	3,725,360	3,755,607	30,248
		SNPD	2,446,001	2,495,303	49,302	1,125,032	1,170,605	45,574
			12,195,900	12,331,801	135,901	4,850,391	4,926,212	75,821
593	Maintenance of Overhead Lines							
		S	86,077,456	86,141,817	64,361	35,992,050	35,947,711	(44,338)
		SNPD	8,500,623	9,316,937	816,314	3,909,839	4,370,794	460,955
			94,578,079	95,458,754	880,675	39,901,889	40,318,505	416,616
594	Maintenance of Underground Lines							
		S	22,151,530	22,343,339	191,809	12,537,219	12,642,068	104,849
		SNPD	130,021	130,905	884	59,803	61,411	1,608
			22,281,551	22,474,244	192,693	12,597,022	12,703,479	106,456
595	Maintenance of Line Transformers							
		S	70,780	70,946	166	0	0	(0)
		SNPD	334,584	340,670	6,086	153,891	159,816	5,925
			405,363	411,615	6,252	153,891	159,816	5,925
596	Maint of Street Lighting & Signal Sys.							
		S	4,399,994	4,427,704	27,710	2,603,150	2,610,951	7,801
		SNPD	1,966	2,003	37	904	940	35
			4,401,960	4,429,707	27,747	2,604,054	2,611,891	7,837
597	Maintenance of Meters							
		S	3,595,698	3,639,870	44,172	1,377,554	1,394,681	17,128
		SNPD	1,667,049	1,696,516	29,468	766,755	795,876	29,121
			5,262,747	5,336,386	73,639	2,144,308	2,190,557	46,249
598	Maint of Misc. Distribution Plant							
		S	1,447,515	1,452,012	4,497	691,094	695,498	4,404
		SNPD	(2,452,964)	(2,433,448)	19,516	(1,128,234)	(1,141,588)	(13,353)
			(1,005,448)	(981,436)	24,013	(437,140)	(446,090)	(8,950)
<b>Total Distribution Expense</b>			<b>216,861,555</b>	<b>219,316,041</b>	<b>2,454,486</b>	<b>94,714,511</b>	<b>96,225,704</b>	<b>1,511,193</b>
Summary of Distribution Expense by Factor								
		S	162,271,152	163,241,752	970,601	69,605,798	69,919,938	314,139
		SNPD	54,590,404	56,074,289	1,483,885	25,108,713	26,305,766	1,197,053
<b>Total Distribution Expense by Factor</b>			<b>216,861,555</b>	<b>219,316,041</b>	<b>2,454,486</b>	<b>94,714,511</b>	<b>96,225,704</b>	<b>1,511,193</b>
901	Supervision							
		S	4,983,876	5,071,715	87,839	385,097	391,441	6,344
		CN	4,397,128	4,468,413	71,285	2,014,804	2,058,841	44,037
			9,381,004	9,540,128	159,124	2,399,901	2,450,281	50,381
902	Meter Reading Expense							
		S	26,957,865	23,974,821	(2,983,044)	12,206,879	8,985,994	(3,220,885)
		CN	676,017	687,500	11,483	309,757	316,769	7,011
			27,633,882	24,662,321	(2,971,561)	12,516,636	9,302,763	(3,213,873)
903	Customer Receipts & Collections							
		S	5,802,163	5,895,598	93,434	2,658,836	2,701,857	43,021
		CN	48,838,447	49,652,146	813,700	22,378,217	22,877,440	499,224

REVISED PROTOCOL  
Thirteen Month Average  
FERC

ACCT	DESCRIP	FACTOR	TOTAL COMPANY			UTAH		
			MID	TEST	Incremental Change	MID	TEST	Incremental Change
			54,640,610	55,547,744	907,134	25,037,053	25,579,298	542,244
904	Uncollectible Accounts							
		S	8,602,716	8,801,428	198,712	3,086,594	3,157,891	71,297
		SG	-	-	-	-	-	-
		CN	247,598	253,317	5,719	113,452	116,717	3,265
			8,850,314	9,054,746	204,432	3,200,046	3,274,608	74,562
905	Misc. Customer Accounts Expense							
		S	34,856	35,643	788	27,780	28,404	624
		CN	792,443	809,221	16,778	363,105	372,852	9,747
			827,299	844,864	17,565	390,884	401,256	10,372
	<b>Total Customer Accounts Expense</b>		<b>101,333,109</b>	<b>99,649,802</b>	<b>(1,683,307)</b>	<b>43,544,520</b>	<b>41,008,205</b>	<b>(2,536,315)</b>
	Summary of Customer Accts Exp by Factor							
		S	46,381,476	43,779,205	(2,602,271)	18,365,186	15,265,586	(3,099,600)
		CN	54,951,633	55,870,598	918,964	25,179,334	25,742,619	563,285
		SG	-	-	-	-	-	-
	<b>Total Customer Accounts Expense by Factor</b>		<b>101,333,109</b>	<b>99,649,802</b>	<b>(1,683,307)</b>	<b>43,544,520</b>	<b>41,008,205</b>	<b>(2,536,315)</b>
907	Supervision							
		S	-	-	-	-	-	-
		CN	629,230	640,396	11,165	288,319	295,065	6,746
			629,230	640,396	11,165	288,319	295,065	6,746
908	Customer Assistance							
		S	7,341,585	7,787,389	445,805	3,549,057	3,930,021	380,964
		CN	4,582,252	4,658,826	76,574	2,099,629	2,146,574	46,945
			11,923,836	12,446,216	522,379	5,648,686	6,076,595	427,909
909	Informational & Instructional Adv							
		S	1,277,531	1,303,963	26,432	719,050	733,927	14,877
		CN	4,581,921	4,674,099	92,178	2,099,478	2,153,611	54,134
			5,859,452	5,978,062	118,609	2,818,527	2,887,538	69,010
910	Misc. Customer Service							
		S	(48,368)	(49,291)	(923)	25,556	26,085	529
		CN	46,174	47,129	955	21,157	21,715	558
			(2,195)	(2,162)	33	46,713	47,800	1,086
	<b>Total Customer Service Expense</b>		<b>18,410,325</b>	<b>19,062,511</b>	<b>652,187</b>	<b>8,802,246</b>	<b>9,306,998</b>	<b>504,752</b>
	Summary of Customer Service Exp by Factor							
		S	8,570,747	9,042,061	471,314	4,293,663	4,690,032	396,370
		CN	9,839,577	10,020,450	180,873	4,508,583	4,616,965	108,383
	<b>Total Customer Service Expense by Factor</b>		<b>18,410,325</b>	<b>19,062,511</b>	<b>652,187</b>	<b>8,802,246</b>	<b>9,306,998</b>	<b>504,752</b>
911	Supervision							
		S	-	-	-	-	-	-
		CN	-	-	-	-	-	-
912	Demonstration & Selling Expense							
		S	-	-	-	-	-	-
		CN	-	-	-	-	-	-
913	Advertising Expense							
		S	-	-	-	-	-	-
		CN	-	-	-	-	-	-

REVISED PROTOCOL  
Thirteen Month Average  
FERC

ACCT	DESCRIP	FACTOR	TOTAL COMPANY			UTAH		
			MID	TEST	Incremental Change	MID	TEST	Incremental Change
916	Misc. Sales Expense							
		S	-	-	-	-	-	-
		CN	-	-	-	-	-	-
		SO	-	-	-	-	-	-
	<b>Total Sales Expense</b>		-	-	-	-	-	-
	Total Sales Expense by Factor							
		S	-	-	-	-	-	-
		CN	-	-	-	-	-	-
		SO	-	-	-	-	-	-
	<b>Total Customer Service Exp Including Sales</b>		<b>18,410,325</b>	<b>19,062,511</b>	<b>652,187</b>	<b>8,802,246</b>	<b>9,306,998</b>	<b>504,752</b>
920	Administrative & General Salaries							
		S	808,240	816,955	8,714	662,249	669,339	7,090
		CN	-	-	-	-	-	-
		SO	82,478,449	84,785,890	2,307,441	34,779,202	35,901,399	1,122,197
		SG	83,286,690	85,602,845	2,316,155	35,441,451	36,570,738	1,129,287
921	Office Supplies & expenses							
		S	(736,137)	(762,675)	(26,539)	(760,458)	(787,874)	(27,416)
		CN	-	-	-	-	-	-
		SO	11,059,053	11,457,171	398,118	4,663,340	4,851,379	188,039
		SG	10,322,916	10,694,496	371,579	3,902,882	4,063,505	160,623
922	A&G Expenses Transferred							
		S	-	-	-	-	-	-
		CN	-	-	-	-	-	-
		SO	(22,128,005)	(22,873,953)	(745,947)	(9,330,854)	(9,685,655)	(354,801)
		SG	(22,128,005)	(22,873,953)	(745,947)	(9,330,854)	(9,685,655)	(354,801)
923	Outside Services							
		S	(267,085)	(276,713)	(9,629)	(198,728)	(205,892)	(7,164)
		CN	-	-	-	-	-	-
		SO	12,332,412	12,777,014	444,602	5,200,285	5,410,248	209,963
		SG	12,065,327	12,500,300	434,973	5,001,557	5,204,355	202,798
924	Property Insurance							
		SO	24,140,020	25,010,304	870,284	10,179,273	10,590,264	410,991
		SG	24,140,020	25,010,304	870,284	10,179,273	10,590,264	410,991
925	Injuries & Damages							
		SO	13,035,556	13,505,508	469,951	5,496,784	5,718,718	221,934
		SG	13,035,556	13,505,508	469,951	5,496,784	5,718,718	221,934
926	Employee Pensions & Benefits							
		S	-	-	-	-	-	-
		CN	-	-	-	-	-	-
		SO	-	-	-	-	-	-
		SG	-	-	-	-	-	-
927	Franchise Requirements							
		S	-	-	-	-	-	-
		SO	-	-	-	-	-	-
		SG	-	-	-	-	-	-
928	Regulatory Commission Expense							
		S	7,589,165	7,862,765	273,601	3,359,638	3,480,757	121,120
		CN	-	-	-	-	-	-
		SO	1,335	1,383	48	563	586	23
		SG	140,173	145,226	5,053	59,583	61,695	2,112
		SG	7,730,672	8,009,375	278,702	3,419,784	3,543,038	123,255

REVISED PROTOCOL Thirteen Month Average FERC			TOTAL COMPANY		Incremental	UTAH		Incremental
ACCT	DESCRIP	FACTOR	MID	TEST	Change	MID	TEST	Change
929	Duplicate Charges							
	S		-	-	-	-	-	-
	SO		(6,263,295)	(6,791,492)	(528,197)	(2,641,083)	(2,875,762)	(234,680)
			(6,263,295)	(6,791,492)	(528,197)	(2,641,083)	(2,875,762)	(234,680)
930	Misc General Expenses							
	S		12,751,994	13,211,723	459,729	4,606,212	4,772,273	166,061
	CN		6,519	6,754	235	2,987	3,112	125
	SO		26,110,103	26,512,605	402,502	11,010,010	11,226,392	216,382
			38,868,616	39,731,082	862,466	15,619,209	16,001,777	382,568
931	Rents							
	S		470,953	487,932	16,979	256	266	9
	SO		6,959,437	7,210,336	250,898	2,934,629	3,053,116	118,486
			7,430,390	7,698,267	267,877	2,934,886	3,053,381	118,496
935	Maintenance of General Plant							
	S		38,797	39,332	535	192	195	2
	CN		19,993	20,076	83	9,161	9,250	89
	SO		23,754,001	23,901,883	147,882	10,016,498	10,120,918	104,420
			23,812,791	23,961,292	148,501	10,025,851	10,130,363	104,512
<b>Total Administrative &amp; General Expense</b>			<b>192,301,680</b>	<b>197,048,024</b>	<b>4,746,345</b>	<b>80,049,740</b>	<b>82,314,722</b>	<b>2,264,982</b>
Summary of A&G Expense by Factor								
	S		20,655,928	21,379,318	723,390	7,669,362	7,929,064	259,702
	SO		171,479,067	175,496,650	4,017,583	72,308,647	74,311,601	2,002,954
	SG		140,173	145,226	5,053	59,583	61,695	2,112
	CN		26,512	26,830	318	12,148	12,362	214
Total A&G Expense by Factor			192,301,680	197,048,024	4,746,345	80,049,740	82,314,722	2,264,982
<b>Total O&amp;M Expense</b>			<b>4,214,350,177</b>	<b>3,208,708,875</b>	<b>(1,005,641,302)</b>	<b>1,835,477,232</b>	<b>1,397,294,800</b>	<b>(438,182,432)</b>
403SP	Steam Depreciation							
	SG		31,112,814	24,183,413	(6,929,401)	13,225,180	10,273,654	(2,951,526)
	SG		34,414,027	26,649,036	(7,764,992)	14,628,433	11,321,106	(3,307,327)
	SG		50,086,126	43,404,078	(6,682,048)	21,290,200	18,439,022	(2,851,178)
	SSGCH		7,601,339	8,175,120	573,782	3,164,874	3,403,311	238,437
			123,214,307	102,411,647	(20,802,659)	52,308,686	43,437,094	(8,871,593)
403NP	Nuclear Depreciation							
	SG		-	-	-	-	-	-
403HP	Hydro Depreciation							
	SG		4,870,849	4,364,018	(506,831)	2,070,461	1,853,932	(216,528)
	SG		1,225,545	1,235,394	9,849	520,945	524,823	3,879
	SG		5,662,130	6,919,563	1,257,433	2,406,812	2,939,585	532,773
	SG		2,319,900	3,530,986	1,211,086	986,124	1,500,042	513,918
			14,078,424	16,049,961	1,971,537	5,984,341	6,818,382	834,041
403OP	Other Production Depreciation							
	SG		36,188	37,604	1,416	15,382	15,975	593
	SG		41,261,276	67,718,892	26,457,616	17,539,005	28,768,498	11,229,494
	SSGCT		3,241,431	3,449,358		1,395,061	1,596,593	201,531
	SSGCH		-	-	-	-	-	-
			44,538,895	71,205,853	26,666,959	18,949,449	30,381,066	11,431,617
403TP	Transmission Depreciation							
	SG		12,575,680	12,585,957	10,276	5,345,567	5,346,796	1,229
	SG		14,098,953	14,122,985	24,033	5,993,067	5,999,760	6,693
	SG		34,608,726	37,630,528	3,021,802	14,711,193	15,986,289	1,275,096
			61,283,358	64,339,470	3,056,112	26,049,828	27,332,844	1,283,017
403	Distribution Depreciation							
360	Land & Land Rights	S	-	-	-	-	-	-
361	Structures	S	-	-	-	-	-	-



REVISED PROTOCOL  
Thirteen Month Average

ACCT	DESCRIP	FACTOR	TOTAL COMPANY			UTAH		
			MID	TEST	Incremental Change	MID	TEST	Incremental Change
362	Station Equipment	S	-	-	-	-	-	-
363	Storage Battery Eq.	S	-	-	-	-	-	-
364	Poles & Towers	S	146,615,411	166,670,270	20,054,859	58,691,196	68,943,889	10,252,693
365	OH Conductors	S	-	-	-	-	-	-
366	UG Conduit	S	-	-	-	-	-	-
367	UG Conductor	S	-	-	-	-	-	-
368	Line Trans	S	-	-	-	-	-	-
369	Services	S	-	-	-	-	-	-
370	Meters	S	-	-	-	-	-	-
371	Inst Cust Prem	S	-	-	-	-	-	-
372	Leased Property	S	-	-	-	-	-	-
373	Street Lighting	S	-	-	-	-	-	-
			146,615,411	166,670,270	20,054,859	58,691,196	68,943,889	10,252,693
403GP	General Depreciation							
	S		12,482,713	11,900,313	(582,400)	3,862,912	3,652,101	(210,811)
	SG		547,170	500,569	(46,601)	232,586	212,653	(19,934)
	SG		1,009,141	923,195	(85,946)	428,958	392,194	(36,764)
	SE		36,386	34,432	(1,955)	15,198	14,362	(837)
	CN		1,391,057	1,287,831	(103,227)	637,395	593,374	(44,021)
	SG		4,791,759	4,383,655	(408,104)	2,036,842	1,862,275	(174,567)
	SO		19,178,176	19,758,653	580,477	8,086,981	8,366,525	279,544
	SSGCT		17,184	3,777	(13,407)	7,396	1,748	(5,648)
	SSGCH		176,457	162,189	(14,268)	73,469	67,520	(5,950)
			39,630,044	38,954,613	(675,431)	15,381,737	15,162,750	(218,987)
403GV0	General Vehicles							
	SG		-	-	-	-	-	-
403MP	Mining Depreciation							
	SE		-	-	-	-	-	-
403EP	Experimental Plant Depreciation							
	SG		-	-	-	-	-	-
	SG		-	-	-	-	-	-
4031	ARO Depreciation							
	S		-	-	-	-	-	-
			-	-	-	-	-	-
<b>Total Depreciation Expense</b>			<b>429,360,439</b>	<b>459,631,814</b>	<b>30,271,376</b>	<b>177,365,237</b>	<b>192,076,025</b>	<b>14,710,789</b>
Summary	S		159,098,124	178,570,583	19,472,459	62,554,108	72,595,990	10,041,882
	DGP		-	-	-	-	-	-
	DGU		-	-	-	-	-	-
	SG		238,620,284	248,189,872	9,569,589	101,430,754	105,436,603	4,005,849
	SO		19,178,176	19,758,653	580,477	8,086,981	8,366,525	279,544
	CN		1,391,057	1,287,831	(103,227)	637,395	593,374	(44,021)
	SE		36,386	34,432	(1,955)	15,198	14,362	(837)
	SSGCH		7,777,796	8,337,310	559,514	3,238,343	3,470,831	232,488
	SSGCT		3,258,615	3,453,134	194,519	1,402,457	1,598,341	195,884
<b>Total Depreciation Expense By Factor</b>			<b>429,360,439</b>	<b>459,631,814</b>	<b>30,271,376</b>	<b>177,365,237</b>	<b>192,076,025</b>	<b>14,710,789</b>
404GP	Amort of LT Plant - Capital Lease Gen							
	S		1,004,358	1,004,358	-	725	725	-
	SG		-	-	-	-	-	-
	SO		1,915,977	1,915,977	-	807,922	811,294	3,372
	SG		-	-	-	-	-	-
	CN		203,325	203,325	-	93,166	93,683	518
	SG		-	-	-	-	-	-
			3,123,661	3,123,661	-	901,812	905,701	3,889
404SP	Amort of LT Plant - Cap Lease Steam							
	SG		-	-	-	-	-	-
	SG		-	-	-	-	-	-

ACCT	DESCRIP	FACTOR	TOTAL COMPANY			UTAH		
			MID	TEST	Incremental Change	MID	TEST	Incremental Change
404IP	Amort of LT Plant - Intangible Plant							
	S		548,682	547,520	(1,162)	425,507	425,101	(405)
	SE		193,345	192,158	(1,188)	80,758	80,149	(609)
	SG		4,999,687	5,047,592	47,905	2,125,226	2,144,330	19,104
	SO		28,631,537	29,512,467	880,931	12,073,239	12,496,641	423,403
	CN		7,955,601	7,906,737	(48,864)	3,645,328	3,643,063	(2,265)
	SG		3,310,530	3,944,695	634,165	1,407,213	1,675,794	268,582
	SG		263,605	261,986	(1,619)	112,051	111,298	(754)
	SG		237,728	236,268	(1,460)	101,051	100,372	(680)
	SSGCT		-	-	-	-	-	-
	SSGCH		-	-	-	-	-	-
	SG		50,653	50,342	(311)	21,531	21,386	(145)
			46,191,368	47,699,765	1,508,397	19,991,904	20,698,135	706,231
404MP	Amort of LT Plant - Mining Plant							
	SE		-	-	-	-	-	-
404OP	Amort of LT Plant - Other Plant							
	SSGCT		272,341	(0)	(272,341)	117,211	(0)	(117,211)
			272,341	(0)	(272,341)	117,211	(0)	(117,211)
404HP	Amortization of Other Electric Plant							
	SG		2,240	2,240	-	952	951	(1)
	SG		37,992	37,992	-	16,150	16,140	(9)
	SG		-	-	-	-	-	-
			40,232	40,232	-	17,102	17,091	(10)
<b>Total Amortization of Limited Term Plant</b>			<b>49,627,601</b>	<b>50,863,657</b>	<b>1,236,056</b>	<b>21,028,029</b>	<b>21,620,928</b>	<b>592,899</b>
405	Amortization of Other Electric Plant							
	S		-	-	-	-	-	-
406	Amortization of Plant Acquisition Adj							
	S		-	-	-	-	-	-
	SG		-	-	-	-	-	-
	SG		-	-	-	-	-	-
	SG		5,479,353	5,479,353	-	2,329,118	2,327,752	(1,367)
	SO		-	-	-	-	-	-
			5,479,353	5,479,353	-	2,329,118	2,327,752	(1,367)
407	Amort of Prop Losses, Unrec Plant, etc							
	S		(10,614)	(10,614)	-	-	-	-
	SO		-	-	-	-	-	-
	SG-P		-	-	-	-	-	-
	SE		-	-	-	-	-	-
	SG		-	-	-	-	-	-
	TROJP		2,018,581	2,018,581	-	855,779	855,171	(607)
			2,007,968	2,007,968	-	855,779	855,171	(607)
<b>Total Amortization Expense</b>			<b>57,114,922</b>	<b>58,350,978</b>	<b>1,236,056</b>	<b>24,212,926</b>	<b>24,803,851</b>	<b>590,925</b>

REVISED PROTOCOL Thirteen Month Average FERC			TOTAL COMPANY		Incremental	UTAH		Incremental
ACCT	DESCRIP	FACTOR	MID	TEST	Change	MID	TEST	Change
Summary of Amortization Expense by Factor								
	S		1,542,426	1,541,265	(1,162)	426,231	425,826	(405)
	SE		193,345	192,158	(1,188)	80,758	80,149	(609)
	TROJP		2,018,581	2,018,581	-	855,779	855,171	(607)
	DGP		-	-	-	-	-	-
	DGU		-	-	-	-	-	-
	SO		30,547,514	31,428,444	880,931	12,881,160	13,307,935	426,775
	SSGCT		272,341	(0)	(272,341)	117,211	(0)	(117,211)
	SSGCH		-	-	-	-	-	-
	CN		8,158,927	8,110,062	(48,864)	3,738,494	3,736,746	(1,748)
	SG		14,381,788	15,060,467	678,680	6,113,292	6,398,023	284,731
Total Amortization Expense by Factor			57,114,922	58,350,978	1,236,056	24,212,926	24,803,851	590,925
408	Taxes Other Than Income							
	S		21,613,619	21,613,619	-	(136,514)	(136,514)	-
	GPS		76,876,121	87,525,000	10,648,879	32,416,833	37,061,237	4,644,404
	SO		8,434,661	8,434,661	-	3,556,696	3,571,539	14,843
	SE		399,897	399,897	-	167,033	166,798	(235)
	SG		-	-	-	-	-	-
	OPRV-ID		-	-	-	-	-	-
	EXCTAX		-	-	-	-	-	-
	SG		-	-	-	-	-	-
<b>Total Taxes Other Than Income</b>			<b>107,324,297</b>	<b>117,973,176</b>	<b>10,648,879</b>	<b>36,004,048</b>	<b>40,663,059</b>	<b>4,659,011</b>
41140	Deferred Investment Tax Credit - Fed DGU		(1,939,053)	(1,939,053)	-	(1,628,271)	(1,610,139)	18,132
			(1,939,053)	(1,939,053)	-	(1,628,271)	(1,610,139)	18,132
41141	Deferred Investment Tax Credit - Idaho DGU		-	-	-	-	-	-
<b>Total Deferred ITC</b>			<b>(1,939,053)</b>	<b>(1,939,053)</b>	<b>-</b>	<b>(1,628,271)</b>	<b>(1,610,139)</b>	<b>18,132</b>
427	Interest on Long-Term Debt							
	S		-	-	-	-	-	-
	SNP		275,281,273	304,364,733	29,083,459	119,288,655	132,659,362	13,370,707
			275,281,273	304,364,733	29,083,459	119,288,655	132,659,362	13,370,707
428	Amortization of Debt Disc & Exp							
	SNP		-	-	-	-	-	-
429	Amortization of Premium on Debt							
	SNP		-	-	-	-	-	-
431	Other Interest Expense							
	OTH		-	-	-	-	-	-
	SO		-	-	-	-	-	-
	SNP		-	-	-	-	-	-
			-	-	-	-	-	-

REVISED PROTOCOL Thirteen Month Average								
FERC			TOTAL COMPANY			UTAH		
ACCT	DESCRIP	FACTOR	MID	TEST	Incremental Change	MID	TEST	Incremental Change
432	AFUDC - Borrowed SNP		-	-	-	-	-	-
	Total Elec. Interest Deductions for Tax		275,281,273	304,364,733	29,083,459	119,288,655	132,659,362	13,370,707
	Non-Utility Portion of Interest							
	427 NUTIL		-	-	-	-	-	-
	428 NUTIL		-	-	-	-	-	-
	429 NUTIL		-	-	-	-	-	-
	431 NUTIL		-	-	-	-	-	-
	Total Non-utility Interest		-	-	-	-	-	-
	Total Interest Deductions for Tax		275,281,273	304,364,733	29,083,459	119,288,655	132,659,362	13,370,707
419	Interest & Dividends							
	S		-	-	-	-	-	-
	SNP		-	-	-	-	-	-
	Total Operating Deductions for Tax		-	-	-	-	-	-
41010	Deferred Income Tax - Federal-DR							
	S		323,305,384	367,975,475	44,670,091	110,579,099	132,197,652	21,618,553
	TROJD		10,994	10,994	-	4,659	4,655	(3)
	DGP		1,828	1,828	-	-	-	-
	SO		30,172,314	32,769,042	2,596,728	12,722,948	13,875,592	1,152,645
	SNP		23,980	23,980	-	10,404	10,450	46
	SE		12,606,807	12,606,807	-	5,265,741	5,258,325	(7,417)
	SG		1,308,689	1,308,689	-	556,287	555,960	(326)
	GPS		6,977,421	6,977,421	-	2,942,213	2,954,491	12,279
	DITEXP		-	-	-	-	-	-
	BADDEBT		44,508	44,508	-	16,093	16,096	3
	CN		17,863	17,863	-	8,185	8,230	45
	SGCT		-	-	-	-	-	-
	SNPD		46,618	46,618	-	21,442	21,870	428
			374,516,406	421,783,225	47,266,819	132,127,070	154,903,322	22,776,252
41110	Deferred Income Tax - Federal-CR							
	S		(233,363,884)	(233,363,884)	-	(80,255,911)	(80,255,911)	-
	SE		(7,127,804)	(7,401,853)	(274,049)	(2,977,215)	(3,087,328)	(110,113)
	DGP		(170,215)	-	170,215	-	-	-
	SNP		(1,338,507)	(1,338,507)	-	(580,752)	(583,298)	(2,546)
	SG		(7,531,219)	(8,209,552)	(678,333)	(3,201,309)	(3,487,601)	(286,292)
	GPS		-	-	-	-	-	-
	SO		(33,065,522)	(33,181,588)	(116,066)	(13,942,945)	(14,050,279)	(107,335)
	SNPD		(682,368)	(682,368)	-	(313,853)	(320,115)	(6,261)
	CN		-	-	-	-	-	-
	SGCT		(267,166)	(267,166)	-	(113,807)	(113,743)	64
	DITEXP		-	-	-	-	-	-
	TROJD		(337,380)	(337,380)	-	(142,966)	(142,861)	105
	SSGCH		-	-	-	-	-	-

REVISED PROTOCOL  
Thirteen Month Average

ACCT	DESCRIP	FACTOR	TOTAL COMPANY			UTAH		
			MID	TEST	Incremental Change	MID	TEST	Incremental Change
			(283,884,065)	(284,782,298)	(898,233)	(101,528,757)	(102,041,136)	(512,379)
<b>Total Deferred Income Taxes</b>			<b>90,632,341</b>	<b>137,000,927</b>	<b>46,368,586</b>	<b>30,598,313</b>	<b>52,862,186</b>	<b>22,263,873</b>
SCHMAF	Additions - Flow Through							
	S		-	-	-	-	-	-
	SNP		-	-	-	-	-	-
	SO		-	-	-	-	-	-
	SE		-	-	-	-	-	-
	TROJP		-	-	-	-	-	-
	SG		-	-	-	-	-	-
SCHMAP	Additions - Permanent							
	S		-	-	-	-	-	-
	SE		(222,128)	(222,128)	-	(92,781)	(92,650)	131
	SNP		1,813,163	1,813,163	-	786,696	790,144	3,449
	SO		8,185,819	8,185,819	-	3,451,765	3,466,171	14,405
	SG		31	31	-	13	13	(0)
	BADDEBT		4,229,804	4,229,804	-	1,529,388	1,529,689	301
			<b>14,006,689</b>	<b>14,006,689</b>	<b>-</b>	<b>5,675,082</b>	<b>5,693,368</b>	<b>18,286</b>
SCHMAT	Additions - Temporary							
	S		9,211,990	9,211,990	-	-	-	-
	SSGCH		-	-	-	-	-	-
	CIAC		114,253,500	106,871,500	(7,382,000)	52,550,597	50,135,931	(2,414,666)
	SNP		74,326,927	84,908,427	10,581,500	32,248,995	37,001,592	4,752,597
	TROJD		994,997	994,997	-	421,632	421,324	(308)
	SG		-	-	-	-	-	-
	SE		9,937,718	9,937,718	-	4,150,889	4,145,043	(5,846)
	SG		14,735,239	16,522,629	1,787,390	6,263,534	7,019,182	755,647
	GPS		(26,941,889)	(26,503,025)	438,864	(11,360,754)	(11,222,335)	138,419
	SO		69,735,258	64,260,303	(5,474,956)	29,405,701	27,210,126	(2,195,575)
	SNPD		1,798,024	1,798,024	-	826,996	843,495	16,499
	SGCT		-	703,974	703,974	-	299,710	299,710
	SSGCT		703,974	-	(703,974)	299,878	-	(299,878)
	SCHMDEXP		453,124,305	479,359,340	26,235,035	187,181,893	200,319,982	13,138,089
			<b>721,880,043</b>	<b>748,065,876</b>	<b>26,185,833</b>	<b>301,989,361</b>	<b>316,174,050</b>	<b>14,184,689</b>
<b>TOTAL SCHEDULE - M ADDITIONS</b>			<b>735,886,732</b>	<b>762,072,565</b>	<b>26,185,833</b>	<b>307,664,443</b>	<b>321,867,417</b>	<b>14,202,974</b>
SCHMDF	Deductions - Flow Through							
	S		-	-	-	-	-	-
	DGP		-	-	-	-	-	-
	DGU		-	-	-	-	-	-
SCHMDP	Deductions - Permanent							
	S		-	-	-	-	-	-
	SE		10,352,252	10,352,252	-	4,324,036	4,317,945	(6,090)
	SNP		391,512	391,512	-	169,869	170,614	745
	IBT		-	-	-	-	-	-
	SG		12,076,887	12,000,521	(76,366)	5,133,544	5,098,089	(35,455)
	SO		21,236,827	21,236,827	-	8,955,065	8,992,437	37,372
			<b>44,057,478</b>	<b>43,981,112</b>	<b>(76,366)</b>	<b>18,582,514</b>	<b>18,579,086</b>	<b>(3,428)</b>
SCHMDT	Deductions - Temporary							
	S		6,918,641	6,918,641	-	1,565,491	1,565,491	-
	BADDEBT		117,280	117,280	-	42,405	42,414	8
	SNP		70,863,187	81,444,687	10,581,500	30,746,146	35,492,156	4,746,010
	CN		47,067	47,067	-	21,567	21,686	120
	TROJD		28,969	28,969	-	12,276	12,267	(9)
	DGP		-	-	-	-	-	-
	SE		10,705,137	11,291,004	585,867	4,471,432	4,709,501	238,068
	SG		4,432,439	4,432,439	-	1,884,105	1,882,999	(1,106)
	GPS		63,237,720	46,132,781	(17,104,939)	26,665,843	19,534,281	(7,131,563)
	SO		27,944,118	27,767,331	(176,787)	11,783,371	11,757,688	(25,683)
	TAXDEPR		741,797,357	894,157,545	152,360,188	306,430,336	373,660,443	67,230,106
	SNPD		122,836	122,836	-	56,498	57,625	1,127
			<b>926,214,751</b>	<b>1,072,460,580</b>	<b>146,245,829</b>	<b>383,679,470</b>	<b>448,736,550</b>	<b>65,057,080</b>
<b>TOTAL SCHEDULE - M DEDUCTIONS</b>			<b>970,272,229</b>	<b>1,116,441,692</b>	<b>146,169,463</b>	<b>402,261,985</b>	<b>467,315,636</b>	<b>65,053,652</b>
<b>TOTAL SCHEDULE - M ADJUSTMENTS</b>			<b>(234,385,497)</b>	<b>(354,369,127)</b>	<b>(119,983,630)</b>	<b>(94,597,542)</b>	<b>(145,448,219)</b>	<b>(50,850,677)</b>

REVISED PROTOCOL Thirteen Month Average FERC								
ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			MID	TEST		MID	TEST	
40911	State Income Taxes							
	IBT		15,220,796	4,277,013	(10,943,783)	5,853,065	1,607,291	(4,245,773)
	IBT		-	-	-	-	-	-
	REC	SG	(984,017)	(822,633)	161,384	(418,278)	(349,473)	68,805
	IBT		-	-	-	-	-	-
	<b>Total State Tax Expense</b>		<b>14,236,779</b>	<b>3,454,380</b>	<b>(10,782,399)</b>	<b>5,434,787</b>	<b>1,257,819</b>	<b>(4,176,968)</b>
	Calculation of Taxable Income:							
	Operating Revenues		5,630,267,714	4,587,674,083	(1,042,593,631)	2,406,277,565	1,963,531,933	(442,745,632)
	Operating Deductions:							
	O & M Expenses		4,214,350,177	3,208,708,875	(1,005,641,302)	1,835,477,232	1,397,294,800	(438,182,432)
	Depreciation Expense		429,360,439	459,631,814	30,271,376	177,365,237	192,076,025	14,710,789
	Amortization Expense		57,114,922	58,350,978	1,236,056	24,212,926	24,803,851	590,925
	Taxes Other Than Income		107,324,297	117,973,176	10,648,879	36,004,048	40,663,059	4,659,011
	Interest & Dividends (AFUDC-Equity)		-	-	-	-	-	-
	Misc Revenue & Expense		(12,046,116)	(16,112,051)	(4,065,935)	(5,092,160)	(6,780,649)	(1,688,489)
	Total Operating Deductions		4,796,103,719	3,828,552,792	(967,550,927)	2,067,967,283	1,648,057,087	(419,910,196)
	Other Deductions:							
	Interest Deductions		275,281,273	304,364,733	29,083,459	119,288,655	132,659,362	13,370,707
	Interest on PCRBS		-	-	-	-	-	-
	Schedule M Adjustments		(234,385,497)	(354,369,127)	(119,983,630)	(94,597,542)	(145,448,219)	(50,850,677)
	Income Before State Taxes		324,497,224	100,387,431	(224,109,793)	124,424,086	37,367,265	(87,056,820)
	State Income Taxes		14,236,779	3,454,380	(10,782,399)	5,434,787	1,257,819	(4,176,968)
	Total Taxable Income		310,260,445	96,933,051	(213,327,394)	118,989,299	36,109,447	(82,879,852)
	Tax Rate		35.0%	35.0%	0.0%	35.0%	35.0%	0.0%
	Federal Income Tax - Calculated		108,591,156	33,926,568	(74,664,588)	41,646,255	12,638,306	(29,007,948)
	Adjustments to Calculated Tax:							
40910	PMI	SE	-	-	-	-	-	-
40910	REC	SG	(17,623,168)	(34,889,814)	(17,266,646)	(7,491,112)	(14,821,973)	(7,330,861)
40910		SO	-	-	-	-	-	-
40910	IRS Settle	S	-	-	-	-	-	-
	<b>Federal Income Tax Expense</b>		<b>90,967,988</b>	<b>(963,246)</b>	<b>(91,931,234)</b>	<b>34,155,143</b>	<b>(2,183,666)</b>	<b>(36,338,809)</b>
	<b>Total Operating Expenses</b>		<b>4,990,001,774</b>	<b>3,966,105,800</b>	<b>(1,023,895,974)</b>	<b>2,136,527,254</b>	<b>1,698,383,286</b>	<b>(438,143,968)</b>
310	Land and Land Rights							
	SG		2,329,517	2,329,517	-	990,212	989,631	(581)
	SG		34,798,446	34,798,446	-	14,791,838	14,783,157	(8,681)
	SG		46,390,622	46,390,622	-	19,719,345	19,707,773	(11,572)
	S		-	-	-	-	-	-
	SSGCH		1,246,363	1,246,363	-	518,932	518,862	(70)
			84,764,948	84,764,948	-	36,020,328	35,999,423	(20,905)
311	Structures and Improvements							
	SG		234,583,904	234,583,904	-	99,715,003	99,656,484	(58,519)
	SG		328,103,333	328,103,333	-	139,467,475	139,385,627	(81,848)
	SG		180,787,200	180,787,200	-	76,847,541	76,802,442	(45,099)
	SSGCH		46,472,907	46,472,907	-	19,349,341	19,346,722	(2,619)
			789,947,344	789,947,344	-	335,379,359	335,191,274	(188,085)
312	Boiler Plant Equipment							
	SG		733,572,146	733,572,146	-	311,820,833	311,637,838	(182,995)
	SG		684,674,569	684,674,569	-	291,035,852	290,865,055	(170,797)
	SG		1,152,073,921	1,152,073,921	-	489,714,137	489,426,743	(287,394)
	SSGCH		227,094,748	227,094,748	-	94,552,591	94,539,792	(12,799)
			2,797,415,384	2,797,415,384	-	1,187,123,413	1,186,469,428	(653,986)
314	Turbogenerator Units							
	SG		144,051,947	134,714,890	(9,337,056)	61,232,420	57,229,895	(4,002,525)
	SG		142,000,401	126,955,207	(15,045,193)	60,360,366	53,933,409	(6,426,957)
	SG		497,520,385	691,613,119	194,092,734	211,481,886	293,812,706	82,330,820
	SSGCH		83,526,271	250,752,710	167,226,439	34,776,785	104,388,627	69,611,842
			867,099,003	1,204,035,926	336,936,923	367,851,458	509,364,637	141,513,179
315	Accessory Electric Equipment							
	SG		88,302,751	88,302,751	-	37,535,009	37,512,981	(22,028)



**REVISED PROTOCOL**  
**Thirteen Month Average**

FERC

ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			MID	TEST		MID	TEST	
Summary of Nuclear Production Plant by Factor								
		DGP	-	-	-	-	-	-
		DGU	-	-	-	-	-	-
		SG	-	-	-	-	-	-
<hr/>								
Total Nuclear Plant by Factor			-	-	-	-	-	-
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330	Land and Land Rights							
		SG	10,626,875	10,626,875	-	4,517,185	4,514,534	(2,651)
		SG	5,308,870	5,308,870	-	2,256,651	2,255,326	(1,324)
		SG	3,024,749	3,024,749	-	1,285,735	1,284,981	(755)
		SG	635,700	635,700	-	270,218	270,059	(159)
			<u>19,596,194</u>	<u>19,596,194</u>	<u>-</u>	<u>8,329,789</u>	<u>8,324,901</u>	<u>(4,888)</u>
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331	Structures and Improvements							
		SG	21,475,136	21,475,136	-	9,128,475	9,123,118	(5,357)
		SG	5,456,993	5,456,993	-	2,319,614	2,318,253	(1,361)
		SG	49,204,335	49,204,335	-	20,915,375	20,903,101	(12,274)
		SG	6,714,009	6,714,009	-	2,853,936	2,852,261	(1,675)
			<u>82,850,474</u>	<u>82,850,474</u>	<u>-</u>	<u>35,217,400</u>	<u>35,196,732</u>	<u>(20,668)</u>
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332	Reservoirs, Dams & Waterways							
		SG	151,096,233	150,000,635	(1,095,598)	64,226,748	63,723,621	(503,127)
		SG	21,408,112	21,323,907	(84,204)	9,099,985	9,058,872	(41,112)
		SG	87,627,747	121,608,044	33,980,297	37,248,084	51,661,814	14,413,730
		SG	36,321,237	53,400,587	17,079,350	15,439,134	22,685,763	7,246,629
			<u>296,453,329</u>	<u>346,333,174</u>	<u>49,879,845</u>	<u>126,013,950</u>	<u>147,130,070</u>	<u>21,116,120</u>
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333	Water Wheel, Turbines, & Generators							
		SG	31,101,142	31,101,142	-	13,220,219	13,212,460	(7,758)
		SG	9,755,616	9,755,616	-	4,146,837	4,144,403	(2,434)
		SG	36,184,323	36,184,323	-	15,380,935	15,371,909	(9,026)
		SG	12,709,988	12,709,988	-	5,402,657	5,399,487	(3,171)
			<u>89,751,069</u>	<u>89,751,069</u>	<u>-</u>	<u>38,150,648</u>	<u>38,128,259</u>	<u>(22,389)</u>
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334	Accessory Electric Equipment							
		SG	5,115,261	5,115,261	-	2,174,353	2,173,077	(1,276)
		SG	4,265,578	4,265,578	-	1,813,177	1,812,113	(1,064)
		SG	30,388,167	30,388,167	-	12,917,153	12,909,572	(7,581)
		SG	3,969,184	3,969,184	-	1,687,188	1,686,198	(990)
			<u>43,738,190</u>	<u>43,738,190</u>	<u>-</u>	<u>18,591,871</u>	<u>18,580,960</u>	<u>(10,911)</u>
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335	Misc. Power Plant Equipment							
		SG	1,371,505	1,371,505	-	582,988	582,646	(342)
		SG	202,500	202,500	-	86,077	86,027	(51)
		SG	980,879	980,879	-	416,944	416,699	(245)
		SG	20,738	20,738	-	8,815	8,810	(5)
			<u>2,575,623</u>	<u>2,575,623</u>	<u>-</u>	<u>1,094,825</u>	<u>1,094,182</u>	<u>(643)</u>
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336	Roads, Railroads & Bridges							
		SG	4,558,459	4,558,459	-	1,937,672	1,936,535	(1,137)
		SG	831,442	831,442	-	353,422	353,215	(207)
		SG	7,907,188	7,907,188	-	3,361,122	3,359,150	(1,973)
		SG	599,113	599,113	-	254,666	254,517	(149)
			<u>13,896,202</u>	<u>13,896,202</u>	<u>-</u>	<u>5,906,884</u>	<u>5,903,417</u>	<u>(3,467)</u>
<hr/>								
337	Hydro Plant ARO							
		S	-	-	-	-	-	-
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HP	Unclassified Hydro Plant - Acct 300							
		S	-	-	-	-	-	-
		SG	-	-	-	-	-	-
		SG	-	-	-	-	-	-
		SG	-	-	-	-	-	-



ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			MID	TEST		MID	TEST	
<b>Total Hydraulic Production Plant</b>			<b>548,861,079</b>	<b>598,740,924</b>	<b>49,879,845</b>	<b>233,305,367</b>	<b>254,358,522</b>	<b>21,053,155</b>
Summary of Hydraulic Plant by Factor								
	S		-	-	-	-	-	-
	SG		548,861,079	598,740,924	49,879,845	233,305,367	254,358,522	21,053,155
	DGP		-	-	-	-	-	-
	DGU		-	-	-	-	-	-
<b>Total Hydraulic Plant by Factor</b>			<b>548,861,079</b>	<b>598,740,924</b>	<b>49,879,845</b>	<b>233,305,367</b>	<b>254,358,522</b>	<b>21,053,155</b>
340	Land and Land Rights							
	SG		21,542,551	21,542,551	-	9,157,131	9,151,757	(5,374)
	SG		-	-	-	-	-	-
	SSGCT		-	-	-	-	-	-
			21,542,551	21,542,551	-	9,157,131	9,151,757	(5,374)
341	Structures and Improvements							
	SG		45,709,169	45,709,169	-	19,429,679	19,418,276	(11,403)
	SG		170,926	170,926	-	72,656	72,613	(43)
	SSGCT		4,237,997	4,237,997	-	1,823,968	1,961,628	137,660
			50,118,092	50,118,092	-	21,326,302	21,452,517	126,215
342	Fuel Holders, Producers & Accessories							
	SG		27,029,975	27,029,975	-	11,489,680	11,482,937	(6,743)
	SG		121,339	121,339	-	51,578	51,547	(30)
	SSGCT		2,257,625	2,257,625	-	971,646	1,044,979	73,333
			29,408,939	29,408,939	-	12,512,904	12,579,464	66,560
343	Prime Movers							
	S		-	-	-	-	-	-
	SG		761,260	735,786	(25,474)	323,590	312,578	(11,012)
	SG		974,103,326	1,618,517,093	644,413,767	414,063,855	687,582,224	273,518,369
	SSGCT		52,214,417	56,269,559	4,055,142	22,472,270	26,045,303	3,573,033
			1,027,079,003	1,675,522,437	648,443,434	436,859,715	713,940,105	277,080,390
344	Generators							
	S		-	-	-	-	-	-
	SG		-	-	-	-	-	-
	SG		113,726,951	113,726,951	-	48,342,120	48,313,750	(28,370)
	SSGCT		15,873,643	15,873,643	-	6,831,768	7,347,380	515,612
			129,600,594	129,600,594	-	55,173,888	55,661,130	487,242
345	Accessory Electric Plant							
	SG		36,636,838	36,636,838	-	15,573,287	15,564,147	(9,139)
	SG		156,586	156,586	-	66,560	66,521	(39)
	SSGCT		5,642,151	5,642,151	-	2,428,294	2,611,564	183,270
			42,435,575	42,435,575	-	18,068,141	18,242,232	174,091
346	Misc. Power Plant Equipment							
	SG		3,709,372	3,709,372	-	1,576,749	1,575,824	(925)
	SG		11,813	11,813	-	5,021	5,018	(3)
			3,721,185	3,721,185	-	1,581,771	1,580,843	(928)
347	Other Production ARO							
	S		-	-	-	-	-	-
			-	-	-	-	-	-
OP	Unclassified Other Prod Plant-Acct 300							
	S		-	-	-	-	-	-
	SG		-	-	-	-	-	-
			-	-	-	-	-	-
<b>Total Other Production Plant</b>			<b>1,303,905,939</b>	<b>1,952,349,373</b>	<b>648,443,434</b>	<b>554,679,853</b>	<b>832,608,048</b>	<b>277,928,195</b>
Summary of Other Production Plant by Factor								
	S		-	-	-	-	-	-

REVISED PROTOCOL Thirteen Month Average								
FERC			TOTAL COMPANY		Incremental	UTAH		Incremental
ACCT	DESCRIP	FACTOR	MID	TEST	Change	MID	TEST	Change
	DGU		-	-	-	-	-	-
	SG		1,223,680,105	1,868,068,398	644,388,293	520,151,906	793,597,195	273,445,288
	SSGCT		80,225,834	84,280,975	4,055,142	34,527,946	39,010,854	4,482,907
Total of Other Production Plant by Factor			1,303,905,939	1,952,349,373	648,443,434	554,679,853	832,608,048	277,928,195
Experimental Plant								
103	Experimental Plant		-	-	-	-	-	-
	SG		-	-	-	-	-	-
<b>Total Experimental Production Plant</b>			<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total Production Plant</b>			<b>6,765,565,662</b>	<b>7,800,825,864</b>	<b>1,035,260,202</b>	<b>2,872,716,438</b>	<b>3,312,264,513</b>	<b>439,548,075</b>
350	Land and Land Rights		-	-	-	-	-	-
	SG		21,301,975	21,301,975	-	9,054,869	9,049,555	(5,314)
	SG		48,627,811	48,627,811	-	20,670,311	20,658,181	(12,131)
	SG		23,210,735	23,210,735	-	9,866,229	9,860,439	(5,790)
	SG		93,140,522	93,140,522	-	39,591,409	39,568,175	(23,235)
352	Structures and Improvements		-	-	-	-	-	-
	S		-	-	-	-	-	-
	SG		7,681,081	7,681,081	-	3,265,011	3,263,095	(1,916)
	SG		18,310,309	18,310,309	-	7,783,196	7,778,628	(4,568)
	SG		33,443,348	33,443,348	-	14,215,824	14,207,482	(8,343)
	SG		59,434,737	59,434,737	-	25,264,031	25,249,204	(14,826)
353	Station Equipment		-	-	-	-	-	-
	SG		134,397,947	134,397,947	-	57,128,777	57,095,251	(33,527)
	SG		197,048,614	197,048,614	-	83,759,809	83,710,654	(49,155)
	SG		661,780,800	661,780,800	-	281,304,356	281,139,270	(165,086)
	SG		993,227,360	993,227,360	-	422,192,943	421,945,175	(247,768)
354	Towers and Fixtures		-	-	-	-	-	-
	SG		156,343,413	156,343,413	-	66,457,176	66,418,175	(39,001)
	SG		126,993,481	126,993,481	-	53,981,348	53,949,668	(31,680)
	SG		111,822,786	111,822,786	-	47,532,713	47,504,818	(27,895)
	SG		395,159,680	395,159,680	-	167,971,237	167,872,661	(98,576)
355	Poles and Fixtures		-	-	-	-	-	-
	SG		67,438,258	64,515,044	(2,923,214)	28,666,102	27,407,432	(1,258,670)
	SG		117,697,195	115,011,154	(2,686,041)	50,029,759	48,859,308	(1,170,451)
	SG		427,922,631	564,046,729	136,124,098	181,897,844	239,619,653	57,721,810
	SG		613,058,084	743,572,927	130,514,842	260,593,704	315,886,393	55,292,689
356	Clearing and Grading		-	-	-	-	-	-
	SG		207,761,880	207,761,880	-	88,313,717	88,261,889	(51,828)
	SG		158,769,389	158,769,389	-	67,488,390	67,448,784	(39,606)
	SG		302,767,734	302,767,734	-	128,698,026	128,622,498	(75,528)
	SG		669,299,003	669,299,003	-	284,500,133	284,333,171	(166,962)
357	Underground Conduit		-	-	-	-	-	-
	SG		6,371	6,371	-	2,708	2,707	(2)
	SG		162,746	162,746	-	69,179	69,138	(41)
	SG		3,108,686	3,108,686	-	1,321,415	1,320,639	(775)
	SG		3,277,803	3,277,803	-	1,393,302	1,392,484	(818)
358	Underground Conductors		-	-	-	-	-	-
	SG		-	-	-	-	-	-
	SG		1,018,663	1,018,663	-	433,005	432,751	(254)
	SG		6,369,401	6,369,401	-	2,707,453	2,705,864	(1,589)

REVISED PROTOCOL  
Thirteen Month Average

ACCT	DESCRIP	FACTOR	TOTAL COMPANY			UTAH		
			MID	TEST	Incremental Change	MID	TEST	Incremental Change
			7,388,064	7,388,064	-	3,140,458	3,138,614	(1,843)
359	Roads and Trails							
	SG		1,905,513	1,905,513	-	809,980	809,505	(475)
	SG		501,203	501,203	-	213,047	212,922	(125)
	SG		9,087,805	9,087,805	-	3,862,970	3,860,703	(2,267)
			11,494,522	11,494,522		4,885,997	4,883,130	(2,867)
TP	Unclassified Trans Plant - Acct 300							
	SG		61,532,186	61,532,186	-	26,155,597	26,140,247	(15,350)
			61,532,186	61,532,186	-	26,155,597	26,140,247	(15,350)
TS0	Unclassified Trans Sub Plant - Acct 300							
	SG		-	-	-	-	-	-
			-	-	-	-	-	-
<b>Total Transmission Plant</b>			<b>2,907,011,961</b>	<b>3,037,526,803</b>	<b>130,514,842</b>	<b>1,235,688,810</b>	<b>1,290,409,255</b>	<b>54,720,445</b>
Summary of Transmission Plant by Factor								
	DGP		-	-	-	-	-	-
	DGU		-	-	-	-	-	-
	SG		2,907,011,961	3,037,526,803	130,514,842	1,235,688,810	1,290,409,255	54,720,445
Total Transmission Plant by Factor			2,907,011,961	3,037,526,803	130,514,842	1,235,688,810	1,290,409,255	54,720,445
360	Land and Land Rights							
	S		45,091,161	45,091,161	-	28,992,477	28,992,477	-
			45,091,161	45,091,161	-	28,992,477	28,992,477	-
361	Structures and Improvements							
	S		47,991,329	47,991,329	-	25,559,681	25,559,681	-
			47,991,329	47,991,329	-	25,559,681	25,559,681	-
362	Station Equipment							
	S		671,145,039	671,145,039	-	325,460,996	325,460,996	-
			671,145,039	671,145,039	-	325,460,996	325,460,996	-
363	Storage Battery Equipment							
	S		1,457,805	1,457,805	-	1,457,805	1,457,805	-
			1,457,805	1,457,805	-	1,457,805	1,457,805	-
364	Poles, Towers & Fixtures							
	S		973,185,468	1,210,954,039	237,768,572	346,116,864	475,960,345	129,843,481
			973,185,468	1,210,954,039	237,768,572	346,116,864	475,960,345	129,843,481
365	Overhead Conductors							
	S		593,443,204	593,443,204	-	182,955,794	182,955,794	-
			593,443,204	593,443,204	-	182,955,794	182,955,794	-
366	Underground Conduit							
	S		260,952,575	260,952,575	-	136,166,740	136,166,740	-
			260,952,575	260,952,575	-	136,166,740	136,166,740	-

ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			MID	TEST		MID	TEST	
367	Underground Conductors	S	622,593,905	622,593,905	-	392,400,172	392,400,172	-
			622,593,905	622,593,905	-	392,400,172	392,400,172	-
368	Line Transformers	S	936,977,946	936,977,946	-	332,790,964	332,790,964	-
			936,977,946	936,977,946	-	332,790,964	332,790,964	-
369	Services	S	482,034,507	482,034,507	-	172,323,270	172,323,270	-
			482,034,507	482,034,507	-	172,323,270	172,323,270	-
370	Meters	S	190,429,885	190,429,885	-	84,684,831	84,684,831	-
			190,429,885	190,429,885	-	84,684,831	84,684,831	-
371	Installations on Customers' Premises	S	8,861,826	8,861,826	-	4,574,926	4,574,926	-
			8,861,826	8,861,826	-	4,574,926	4,574,926	-
372	Leased Property	S	49,658	49,658	-	44,785	44,785	-
			49,658	49,658	-	44,785	44,785	-
373	Street Lights	S	58,211,894	58,211,894	-	24,777,402	24,777,402	-
			58,211,894	58,211,894	-	24,777,402	24,777,402	-
DP	Unclassified Dist Plant - Acct 300	S	25,955,824	25,955,824	-	15,055,570	15,055,570	-
			25,955,824	25,955,824	-	15,055,570	15,055,570	-
DS0	Unclassified Dist Sub Plant - Acct 300	S	-	-	-	-	-	-
			-	-	-	-	-	-
<b>Total Distribution Plant</b>			<b>4,918,382,027</b>	<b>5,156,150,599</b>	<b>237,768,572</b>	<b>2,073,362,275</b>	<b>2,203,205,756</b>	<b>129,843,481</b>
Summary of Distribution Plant by Factor								
		S	4,918,382,027	5,156,150,599	237,768,572	2,073,362,275	2,203,205,756	129,843,481
Total Distribution Plant by Factor			4,918,382,027	5,156,150,599	237,768,572	2,073,362,275	2,203,205,756	129,843,481
389	Land and Land Rights	S	8,264,697	8,264,697	-	3,912,173	3,912,173	-
			1,128,506	1,128,506	-	517,092	519,964	2,872
		CN						

REVISED PROTOCOL Thirteen Month Average								
ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			MID	TEST		MID	TEST	
		SG	332	332	-	141	141	(0)
		SG	1,228	1,228	-	522	521	(0)
		SO	5,598,055	5,598,055	-	2,360,567	2,370,418	9,851
			14,992,818	14,992,818	-	6,790,494	6,803,217	12,723
390	Structures and Improvements							
	S		103,906,030	103,906,030	-	35,541,248	35,541,248	-
	SG		358,413	358,413	-	152,351	152,262	(89)
	SG		1,573,572	1,573,572	-	668,881	668,489	(393)
	CN		12,044,330	12,044,330	-	5,518,821	5,549,477	30,656
	SG		3,999,427	3,999,427	-	1,700,044	1,699,046	(998)
	SO		105,194,832	105,194,832	-	44,358,160	44,543,280	185,120
			227,076,605	227,076,605	-	87,939,505	88,153,801	214,296
391	Office Furniture & Equipment							
	S		16,470,951	16,470,951	-	4,130,495	4,130,495	-
	SG		348,870	348,870	-	148,295	148,208	(87)
	SG		249,870	249,870	-	106,213	106,150	(62)
	CN		6,267,156	6,267,156	-	2,871,667	2,887,619	15,952
	SG		5,794,289	5,794,289	-	2,462,989	2,461,543	(1,445)
	SE		156,613	156,613	-	65,416	65,324	(92)
	SO		78,656,661	78,656,661	-	33,167,644	33,306,063	138,418
	SSGCH		294,877	294,877	-	122,774	122,758	(17)
	SSGCT		8,609	8,609	-	3,705	3,985	280
			108,247,896	108,247,896	-	43,079,199	43,232,145	152,946
392	Transportation Equipment							
	S		71,271,158	71,271,158	-	32,432,506	32,432,506	-
	SO		8,650,942	8,650,942	-	3,647,897	3,663,121	15,224
	SG		14,478,632	14,478,632	-	6,154,458	6,150,846	(3,612)
	CN		19,078	19,078	-	8,742	8,790	49
	SG		1,181,065	1,181,065	-	502,037	501,743	(295)
	SE		680,090	680,090	-	284,067	283,667	(400)
	SG		164,925	164,925	-	70,105	70,064	(41)
	SSGCH		359,606	359,606	-	149,725	149,704	(20)
	SSGCT		59,476	59,476	-	25,598	27,530	1,932
			96,864,973	96,864,973	-	43,275,135	43,287,971	12,836
393	Stores Equipment							
	S		8,815,060	8,815,060	-	3,730,056	3,730,056	-
	SG		335,808	335,808	-	142,743	142,659	(84)
	SG		652,865	652,865	-	277,514	277,351	(163)
	SO		494,538	494,538	-	208,535	209,405	870
	SG		2,820,695	2,820,695	-	1,198,998	1,198,294	(704)
	SSGCT		106,993	106,993	-	46,048	49,524	3,475
			13,225,958	13,225,958	-	5,603,893	5,607,289	3,395
394	Tools, Shop & Garage Equipment							
	S		28,391,660	23,022,812	(5,368,848)	10,238,940	6,514,454	(3,724,487)
	SG		2,800,747	2,280,819	(519,927)	1,190,518	968,943	(221,575)
	SG		14,204,805	7,900,715	(6,304,090)	6,038,062	3,356,400	(2,681,662)
	SO		6,865,569	19,480,160	12,614,591	2,895,047	8,248,601	5,353,554
	SE	(17,691)	(65,801)	(48,109)	(7,390)	(27,446)	(20,056)	(20,056)
	SG	3,797,522	2,838,623	(958,899)	1,614,219	1,205,911	(408,309)	
	SSGCH	2,170,621	1,956,622	(213,999)	903,754	814,544	(89,210)	
	SSGCT	38,905	(280,236)	(319,141)	16,744	(129,712)	(146,456)	
			58,252,138	57,133,716	(1,118,422)	22,889,897	20,951,696	(1,938,201)
395	Laboratory Equipment							
	S		27,235,751	27,235,751	-	8,108,507	8,108,507	-
	SG		79,046	79,046	-	33,600	33,580	(20)
	SG		553,702	553,702	-	235,363	235,225	(138)
	SO		5,788,394	5,788,394	-	2,440,828	2,451,014	10,186
	SE		42,438	42,438	-	17,726	17,701	(25)
	SG		5,533,702	5,533,702	-	2,352,221	2,350,840	(1,380)
	SSGCH		253,001	253,001	-	105,339	105,324	(14)
	SSGCT		110,119	110,119	-	47,394	50,970	3,577

ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			MID	TEST		MID	TEST	
			39,596,152	39,596,152	-	13,340,978	13,353,163	12,186
396	Power Operated Equipment							
	S		92,204,704	92,204,704	-	34,587,079	34,587,079	-
	SG		1,190,335	1,190,335	-	505,978	505,681	(297)
	SG		28,834,249	28,834,249	-	12,256,626	12,249,433	(7,193)
	SO		1,864,545	1,864,545	-	786,234	789,515	3,281
	SG		2,259,806	2,259,806	-	960,580	960,016	(564)
	SE		73,823	73,823	-	30,835	30,792	(43)
	SSGCT		-	-	-	-	-	-
	SSGCH		724,648	724,648	-	301,712	301,672	(41)
			127,152,109	127,152,109	-	49,429,045	49,424,188	(4,857)
397	Communication Equipment							
	S		105,471,802	105,471,802	-	29,259,802	29,259,802	-
	SG		6,060,186	6,060,186	-	2,576,014	2,574,502	(1,512)
	SG		10,676,181	10,676,181	-	4,538,143	4,535,480	(2,663)
	SO		45,598,432	45,598,432	-	19,227,775	19,308,018	80,243
	CN		4,019,556	2,936,737	(1,082,819)	1,841,797	1,353,114	(488,682)
	SG		60,975,082	60,975,082	-	25,918,788	25,903,577	(15,211)
	SE		113,108	113,108	-	47,244	47,178	(67)
	SSGCH		876,343	876,343	-	364,872	364,823	(49)
	SSGCT		87,578	87,578	-	37,692	40,537	2,845
			233,878,267	232,795,448	(1,082,819)	83,812,127	83,387,031	(425,096)
398	Misc. Equipment							
	S		1,133,387	1,133,387	-	336,257	336,257	-
	SG		29,910	29,910	-	12,714	12,707	(7)
	SG		21,453	21,453	-	9,119	9,114	(5)
	CN		197,260	197,260	-	90,387	90,889	502
	SO		3,038,648	3,038,648	-	1,281,326	1,286,673	5,347
	SE		3,531	3,531	-	1,475	1,473	(2)
	SG		1,197,150	1,197,150	-	508,875	508,576	(299)
	SSGCT		2,650	2,650	-	1,141	1,227	86
			5,623,991	5,623,991	-	2,241,292	2,246,914	5,622
399	Coal Mine							
	SE		431,260,450	467,626,412	36,365,962	180,133,321	195,047,927	14,914,605
MP	SE		-	-	-	-	-	-
			431,260,450	467,626,412	36,365,962	180,133,321	195,047,927	14,914,605
399L	WIDCO Capital Lease							
	SE		-	-	-	-	-	-
			-	-	-	-	-	-
	Remove Capital Leases		-	-	-	-	-	-
			-	-	-	-	-	-
1011390	General Capital Leases							
	S		7,306,030	7,306,030	-	-	-	-
	SG		12,411,745	12,411,745	-	5,275,883	5,272,787	(3,096)
	SO		12,902,451	12,902,451	-	5,440,657	5,463,362	22,705
			32,620,226	32,620,226	-	10,716,540	10,736,149	19,609
	Remove Capital Leases		(32,620,226)	(32,620,226)	0	(10,716,540)	(10,736,149)	(19,609)
			-	-	-	-	-	-
1011346	General Gas Line Capital Leases							
	SG		-	-	-	-	-	-
			-	-	-	-	-	-
	Remove Capital Leases		-	-	-	-	-	-
			-	-	-	-	-	-

ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			MID	TEST		MID	TEST	
GP	Unclassified Gen Plant - Acct 300							
	S		-	-	-	-	-	-
	SO		268,055	268,055	-	113,032	113,504	472
	CN		-	-	-	-	-	-
	SG		-	-	-	-	-	-
	SG		-	-	-	-	-	-
	SG		-	-	-	-	-	-
			<u>268,055</u>	<u>268,055</u>	<u>-</u>	<u>113,032</u>	<u>113,504</u>	<u>472</u>
399G	Unclassified Gen Plant - Acct 300							
	S		-	-	-	-	-	-
	SO		-	-	-	-	-	-
	SG		-	-	-	-	-	-
	SG		-	-	-	-	-	-
	SG		-	-	-	-	-	-
			<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<b>Total General Plant</b>			<b><u>1,356,439,411</u></b>	<b><u>1,390,604,133</u></b>	<b><u>34,164,722</u></b>	<b><u>538,647,918</u></b>	<b><u>551,608,846</u></b>	<b><u>12,960,928</u></b>
Summary of General Plant by Factor								
	S		470,471,231	465,102,383	(5,368,848)	162,277,064	158,552,577	(3,724,487)
	DGP		-	-	-	-	-	-
	DGU		-	-	-	-	-	-
	SG		182,585,611	174,802,696	(7,782,916)	77,611,995	74,260,091	(3,351,904)
	SO		274,921,121	287,535,712	12,614,591	115,927,703	121,752,975	5,825,272
	SE		432,312,362	468,630,215	36,317,853	180,572,695	195,466,615	14,893,920
	CN		23,675,886	22,593,068	(1,082,819)	10,848,505	10,409,853	(438,651)
	DEU		-	-	-	-	-	-
	SSGCT		414,331	95,190	(319,141)	178,321	44,060	(134,261)
	SSGCH		4,679,095	4,465,096	(213,999)	1,948,176	1,858,824	(89,352)
	Less Capital Leases		(32,620,226)	(32,620,226)	0	(10,716,540)	(10,736,149)	(19,609)
	<b>Total General Plant by Factor</b>		<b><u>1,356,439,411</u></b>	<b><u>1,390,604,133</u></b>	<b><u>34,164,722</u></b>	<b><u>538,647,918</u></b>	<b><u>551,608,846</u></b>	<b><u>12,960,928</u></b>
301	Organization							
	S		-	-	-	-	-	-
	SO		-	-	-	-	-	-
	SG		-	-	-	-	-	-
			<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
302	Franchise & Consent							
	S		992,232	976,759	(15,473)	(2,722)	(8,143)	(5,421)
	SG		5,147,525	5,842,417	694,892	2,188,068	2,481,989	293,921
	SG		76,006,001	98,951,062	22,945,061	32,308,008	42,036,622	9,728,614
	SG		9,673,315	9,613,901	(59,414)	4,111,853	4,084,200	(27,654)
	SG		2,835,074	2,815,544	(19,530)	1,205,110	1,196,106	(9,004)
	SG		677,497	673,335	(4,161)	287,985	286,048	(1,937)
			<u>95,331,644</u>	<u>118,873,018</u>	<u>23,541,374</u>	<u>40,098,302</u>	<u>50,076,822</u>	<u>9,978,520</u>

ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			MID	TEST		MID	TEST	
303	Miscellaneous Intangible Plant							
	S		1,537,893	1,537,826	(67)	885,352	885,352	-
	SG		61,670,020	61,670,020	-	26,214,186	26,198,802	(15,384)
	SO		382,912,386	394,755,756	11,843,370	161,465,052	167,153,802	5,688,750
	SE		2,586,025	2,570,141	(15,884)	1,080,158	1,072,011	(8,146)
	CN		106,407,573	105,754,008	(653,566)	48,756,910	48,726,615	(30,295)
	SG		344,575	344,575	-	146,469	146,383	(86)
	SSGCT		-	-	-	-	-	-
			<u>555,458,472</u>	<u>566,632,326</u>	<u>11,173,853</u>	<u>238,548,127</u>	<u>244,182,966</u>	<u>5,634,838</u>
303	Less Non-Utility Plant							
	S		-	-	-	-	-	-
			<u>555,458,472</u>	<u>566,632,326</u>	<u>11,173,853</u>	<u>238,548,127</u>	<u>244,182,966</u>	<u>5,634,838</u>
IP	Unclassified Intangible Plant - Acct 300							
	S		-	-	-	-	-	-
	SG		-	-	-	-	-	-
	SG		-	-	-	-	-	-
	SO		-	-	-	-	-	-
			<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
	<b>Total Intangible Plant</b>		<b>650,790,117</b>	<b>685,505,344</b>	<b>34,715,227</b>	<b>278,646,430</b>	<b>294,259,788</b>	<b>15,613,358</b>
	Summary of Intangible Plant by Factor							
	S		2,530,125	2,514,585	(15,540)	882,631	877,209	(5,421)
	DGP		-	-	-	-	-	-
	DGU		-	-	-	-	-	-
	SG		156,354,007	179,910,854	23,556,847	66,461,680	76,430,151	9,968,471
	SO		382,912,386	394,755,756	11,843,370	161,465,052	167,153,802	5,688,750
	CN		106,407,573	105,754,008	(653,566)	48,756,910	48,726,615	(30,295)
	SSGCT		-	-	-	-	-	-
	SSGCH		-	-	-	-	-	-
	SE		2,586,025	2,570,141	(15,884)	1,080,158	1,072,011	(8,146)
			<u>650,790,117</u>	<u>685,505,344</u>	<u>34,715,227</u>	<u>278,646,430</u>	<u>294,259,788</u>	<u>15,613,358</u>
	Summary of Unclassified Plant (Account 106)							
	DP		25,955,824	25,955,824	-	15,055,570	15,055,570	-
	DSO		-	-	-	-	-	-
	GP		268,055	268,055	-	113,032	113,504	472
	HP		-	-	-	-	-	-
	NP		-	-	-	-	-	-
	OP		-	-	-	-	-	-
	TP		61,532,186	61,532,186	-	26,155,597	26,140,247	(15,350)
	TSO		-	-	-	-	-	-
	IP		-	-	-	-	-	-
	MP		-	-	-	-	-	-
	SP		36,909	36,909	-	15,689	15,680	(9)
			<u>87,792,974</u>	<u>87,792,974</u>	<u>-</u>	<u>41,339,888</u>	<u>41,325,001</u>	<u>(14,887)</u>
	<b>Total Electric Plant In Service</b>		<b>16,598,189,178</b>	<b>18,070,612,743</b>	<b>1,472,423,565</b>	<b>6,999,061,872</b>	<b>7,651,748,159</b>	<b>652,686,287</b>
	Summary of Electric Plant by Factor							
	S		5,391,383,383	5,623,767,566	232,384,184	2,236,521,969	2,362,635,543	126,113,573
	SE		434,898,387	471,200,356	36,301,969	181,652,853	196,538,626	14,885,774
	DGU		-	-	-	-	-	-
	DGP		-	-	-	-	-	-
	SG		9,522,660,675	10,532,928,070	1,010,267,395	4,047,814,525	4,474,623,186	426,808,661
	SO		657,833,507	682,291,468	24,457,961	277,392,755	288,906,777	11,514,022
	CN		130,083,460	128,347,075	(1,736,384)	59,605,415	59,136,468	(468,947)
	DEU		-	-	-	-	-	-
	SSGCH		413,309,828	580,322,268	167,012,440	172,084,627	241,588,794	69,504,167
	SSGCT		80,640,164	84,376,165	3,736,001	34,706,268	39,054,914	4,348,646
	Less Capital Leases		(32,620,226)	(32,620,226)	0	(10,716,540)	(10,736,149)	(19,609)
			<u>16,598,189,178</u>	<u>18,070,612,743</u>	<u>1,472,423,565</u>	<u>6,999,061,872</u>	<u>7,651,748,159</u>	<u>652,686,287</u>
105	Plant Held For Future Use							



REVISED PROTOCOL Thirteen Month Average FERC			TOTAL COMPANY			Incremental	UTAH		Incremental
ACCT	DESCRIP	FACTOR	MID	TEST	Change	MID	TEST	Change	
		S	2,741,291	2,741,291	-	2,741,291	2,741,291	-	
		SG	-	-	-	-	-	-	
		SG	163,085	163,085	-	69,323	69,282	(41)	
		SG	-	-	-	-	-	-	
		SE	953,014	953,014	-	398,065	397,504	(561)	
		SG	-	-	-	-	-	-	
	<b>Total Plant Held For Future Use</b>		<b>3,857,390</b>	<b>3,857,390</b>	<b>-</b>	<b>3,208,678</b>	<b>3,208,077</b>	<b>(601)</b>	
114	Electric Plant Acquisition Adjustments								
		S	-	-	-	-	-	-	
		SG	142,633,069	142,633,069	-	60,629,296	60,593,715	(35,581)	
		SG	14,560,711	14,560,711	-	6,189,348	6,185,715	(3,632)	
	<b>Total Electric Plant Acquisition Adjustment</b>		<b>157,193,780</b>	<b>157,193,780</b>	<b>-</b>	<b>66,818,643</b>	<b>66,779,430</b>	<b>(39,213)</b>	
115	Accum Provision for Asset Acquisition Adjustments								
		S	-	-	-	-	-	-	
		SG	(74,796,627)	(80,275,980)	(5,479,353)	(31,793,937)	(34,103,030)	(2,309,093)	
		SG	(10,571,540)	(10,571,540)	-	(4,493,663)	(4,491,026)	2,637	
			<b>(85,368,167)</b>	<b>(90,847,520)</b>	<b>(5,479,353)</b>	<b>(36,287,601)</b>	<b>(38,594,056)</b>	<b>(2,306,456)</b>	
120	Nuclear Fuel								
		SE	-	-	-	-	-	-	
	<b>Total Nuclear Fuel</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
124	Weatherization								
		S	5,033,667	5,033,667	-	5,648,477	5,648,477	-	
		SO	(2,463)	(2,463)	-	(1,039)	(1,043)	(4)	
			<b>5,031,204</b>	<b>5,031,204</b>	<b>-</b>	<b>5,647,439</b>	<b>5,647,434</b>	<b>(4)</b>	
182W	Weatherization								
		S	8,145,664	7,740,714	(404,949)	1,074,663	669,713	(404,949)	
		SG	-	-	-	-	-	-	
		SGCT	-	-	-	-	-	-	
		SO	-	-	-	-	-	-	
			<b>8,145,664</b>	<b>7,740,714</b>	<b>(404,949)</b>	<b>1,074,663</b>	<b>669,713</b>	<b>(404,949)</b>	
186W	Weatherization								
		S	-	-	-	-	-	-	
		CN	-	-	-	-	-	-	
		CNP	-	-	-	-	-	-	
		SG	-	-	-	-	-	-	
		SO	-	-	-	-	-	-	
			<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
	<b>Total Weatherization</b>		<b>13,176,867</b>	<b>12,771,918</b>	<b>(404,949)</b>	<b>6,722,102</b>	<b>6,317,148</b>	<b>(404,954)</b>	
151	Fuel Stock								
		DEU	-	-	-	-	-	-	
		SE	101,576,199	113,136,172	11,559,973	42,427,396	47,189,327	4,761,931	
		SSECT	-	-	-	-	-	-	
		SSECH	10,223,293	10,406,631	183,338	4,219,263	4,289,075	69,813	
	<b>Total Fuel Stock</b>		<b>111,799,491</b>	<b>123,542,803</b>	<b>11,743,312</b>	<b>46,646,659</b>	<b>51,478,402</b>	<b>4,831,743</b>	
152	Fuel Stock - Undistributed								
		SE	-	-	-	-	-	-	
			<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
25316	DG&T Working Capital Deposit								
		SE	(551,000)	(551,000)	-	(230,147)	(229,823)	324	

ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			MID	TEST		MID	TEST	
			(551,000)	(551,000)	-	(230,147)	(229,823)	324
25317	DG&T Working Capital Deposit							
	SE		(1,544,144)	(1,544,144)	-	(644,974)	(644,066)	908
			(1,544,144)	(1,544,144)	-	(644,974)	(644,066)	908
25319	Provo Working Capital Deposit							
	SE		-	-	-	-	-	-
			-	-	-	-	-	-
	Total Fuel Stock		109,704,347	121,447,659	11,743,312	45,771,538	50,604,514	4,832,976
154	Materials and Supplies							
	S		79,090,327	79,090,327	-	34,604,859	34,604,859	-
	SG		1,793,871	1,793,871	-	762,524	762,076	(447)
	SE		3,982,452	3,982,452	-	1,663,432	1,661,089	(2,343)
	SO		425,989	425,989	-	179,629	180,379	750
	SNPPS		68,557,160	68,557,160	-	29,095,456	29,048,900	(46,557)
	SNPPH		(21,081)	(21,081)	-	(8,961)	(8,956)	5
	SNPD		(4,566,192)	(4,566,192)	-	(2,100,208)	(2,142,108)	(41,900)
	SNPT		-	-	-	-	-	-
	SG		-	-	-	-	-	-
	SG		-	-	-	-	-	-
	SSGCT		-	-	-	-	-	-
	SNPP		-	-	-	-	-	-
	SSGCH		-	-	-	-	-	-
	<b>Total Materials and Supplies</b>		<b>149,262,526</b>	<b>149,262,526</b>	<b>-</b>	<b>64,196,732</b>	<b>64,106,240</b>	<b>(90,492)</b>
163	Stores Expense Undistributed							
	SO		-	-	-	-	-	-
			-	-	-	-	-	-
25318	Provo Working Capital Deposit							
	SNPPS		(273,000)	(273,000)	-	(115,860)	(115,675)	185
			(273,000)	(273,000)	-	(115,860)	(115,675)	185
	<b>Total Materials &amp; Supplies</b>		<b>148,989,526</b>	<b>148,989,526</b>	<b>-</b>	<b>64,080,872</b>	<b>63,990,565</b>	<b>(90,307)</b>
165	Prepayments							
	S		5,607,288	5,607,288	-	3,556,709	3,556,709	-
	GPS		214,684	214,684	-	90,527	90,905	378
	SG		2,881,364	2,881,364	-	1,224,787	1,224,068	(719)
	SE		2,415,202	2,415,202	-	1,008,807	1,007,386	(1,421)
	SO		27,969,044	27,969,044	-	11,793,881	11,843,100	49,219
	<b>Total Prepayments</b>		<b>39,087,582</b>	<b>39,087,582</b>	<b>-</b>	<b>17,674,710</b>	<b>17,722,168</b>	<b>47,457</b>
182M	Misc Regulatory Assets							
	S		52,859,509	50,407,840	(2,451,669)	3,949,025	1,497,356	(2,451,669)
	SG		10,439,883	9,191,679	(1,248,204)	4,437,700	3,904,831	(532,869)
	SGCT		10,756,573	9,634,147	(1,122,426)	4,582,072	4,101,650	(480,422)
	SG-P		-	-	-	-	-	-
	SE		-	-	-	-	-	-
	SSGCT		-	-	-	-	-	-
	SO		32,752,696	17,270,168	(15,482,528)	13,811,033	7,312,811	(6,498,222)
			106,808,661	86,503,834	(20,304,826)	26,779,831	16,816,648	(9,963,183)
186M	Misc Deferred Debits							
	S		3,824,387	3,824,387	-	-	-	-

REVISED PROTOCOL  
Thirteen Month Average  
FERC

ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			MID	TEST		MID	TEST	
		SG	-	-	-	-	-	-
		SG	-	-	-	-	-	-
		SG	38,523,274	38,315,179	(208,095)	16,375,157	16,277,144	(98,013)
		SO	404,598	404,598	-	170,609	171,321	712
		SE	6,448,563	6,448,563	-	2,693,503	2,689,709	(3,794)
		SNPPS	-	-	-	-	-	-
		EXCTAX	-	-	-	-	-	-
		<b>Total Misc. Deferred Debits</b>	<b>49,200,822</b>	<b>48,992,727</b>	<b>(208,095)</b>	<b>19,239,269</b>	<b>19,138,175</b>	<b>(101,095)</b>
		<b>Working Capital</b>						
		<b>CWC Cash Working Capital</b>						
		S	76,468,171	57,364,251	(19,103,921)	39,268,586	29,528,055	(9,740,531)
		SO	-	-	-	-	-	-
		SE	-	-	-	-	-	-
			<b>76,468,171</b>	<b>57,364,251</b>	<b>(19,103,921)</b>	<b>39,268,586</b>	<b>29,528,055</b>	<b>(9,740,531)</b>
		<b>OWC Other Work. Cap</b>						
131	Cash	SNP	0	0	-	0	0	0
135	Working Funds	SG	2,899	2,899	-	1,232	1,232	(1)
141	Notes Receivab	SO	1,043,170	1,043,170	-	439,880	441,716	1,836
143	Other A/R	SO	19,811,284	19,811,284	-	8,353,948	8,388,811	34,863
232	A/P	S	-	-	-	-	-	-
232	A/P	SO	1,162,879	1,162,879	-	490,359	492,405	2,046
232	A/P	SE	(951,900)	(951,900)	-	(397,600)	(397,040)	560
253	Deferred Hedge	SE	-	-	-	-	-	-
2533	Other Misc. Df. Crd	S	-	-	-	-	-	-
2533	Other Misc. Df. Crd	SE	(5,487,245)	(5,487,245)	-	(2,291,969)	(2,288,741)	3,228
230	Asset Retir. Oblig	SE	(2,236,501)	(2,236,501)	-	(934,165)	(932,849)	1,316
230	Asset Retir. Oblig	S	-	-	-	-	-	-
254105	ARO Reg Liability	S	-	-	-	-	-	-
254105	ARO Reg Liability	SE	(422,204)	(422,204)	-	(176,351)	(176,102)	248
2533	Cholla Reclamation	SSECH	-	-	-	-	-	-
			<b>12,922,381</b>	<b>12,922,381</b>	<b>-</b>	<b>5,485,334</b>	<b>5,529,431</b>	<b>44,097</b>
		<b>Total Working Capital</b>	<b>89,390,553</b>	<b>70,286,632</b>	<b>(19,103,921)</b>	<b>44,753,921</b>	<b>35,057,486</b>	<b>(9,696,434)</b>
		<b>Miscellaneous Rate Base</b>						
18221	Unrec Plant & Reg Study Costs	S	-	-	-	-	-	-
			-	-	-	-	-	-
18222	Nuclear Plant - Trojan	S	(1,231,660)	(1,231,660)	-	-	-	-
		TROJP	2,518,614	1,699,475	(819,139)	1,067,768	719,982	(347,786)
		TROJD	3,687,944	2,488,501	(1,199,442)	1,562,775	1,053,737	(509,038)
			<b>4,974,899</b>	<b>2,956,317</b>	<b>(2,018,581)</b>	<b>2,630,543</b>	<b>1,773,719</b>	<b>(856,824)</b>
1869	Misc Deferred Debits-Trojan	S	-	-	-	-	-	-
		SNPPN	-	-	-	-	-	-
			-	-	-	-	-	-
		<b>Total Miscellaneous Rate Base</b>	<b>4,974,899</b>	<b>2,956,317</b>	<b>(2,018,581)</b>	<b>2,630,543</b>	<b>1,773,719</b>	<b>(856,824)</b>

ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			MID	TEST		MID	TEST	
<b>Total Rate Base Additions</b>			<b>637,016,259</b>	<b>601,239,845</b>	<b>(35,776,414)</b>	<b>261,392,506</b>	<b>242,813,873</b>	<b>(18,578,633)</b>
235	Customer Service Deposits							
	S		(10,294,490)	(10,294,490)	-	(10,294,490)	(10,294,490)	-
	CN		-	-	-	-	-	-
<b>Total Customer Service Deposits</b>			<b>(10,294,490)</b>	<b>(10,294,490)</b>	<b>-</b>	<b>(10,294,490)</b>	<b>(10,294,490)</b>	<b>-</b>
2281	Prop Ins	SO	(227,439)	(227,439)	-	(95,905)	(96,306)	(400)
2282	Inj & Dam	SO	(8,150,901)	(8,150,901)	-	(3,437,041)	(3,451,385)	(14,344)
2283	Pen & Ben	SO	(20,291,799)	(20,291,799)	-	(8,556,569)	(8,592,278)	(35,709)
2283	Pen & Ben	S	-	-	-	-	-	-
254	Ins Prov	SO	(3,585,336)	(3,585,336)	-	(1,511,851)	(1,518,160)	(6,309)
			<b>(32,255,474)</b>	<b>(32,255,474)</b>	<b>-</b>	<b>(13,601,367)</b>	<b>(13,658,129)</b>	<b>(56,762)</b>
22844	Accum Hydro Relicensing Obligation							
	S		-	-	-	-	-	-
	SG		-	-	-	-	-	-
			<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
22842	Prv-Trojan	TROJD	(2,501,014)	(2,501,014)	-	(1,059,811)	(1,059,036)	775
230	ARO	TROJP	(2,400,817)	(2,400,817)	-	(1,017,828)	(1,017,105)	722
254105	ARO	TROJP	(790,892)	(746,148)	44,744	(335,299)	(316,105)	19,194
254	S		-	-	-	-	-	-
			<b>(5,692,723)</b>	<b>(5,647,979)</b>	<b>44,744</b>	<b>(2,412,938)</b>	<b>(2,392,246)</b>	<b>20,692</b>
252	Customer Advances for Construction							
	S		(7,877,479)	(7,877,479)	-	(6,065,576)	(6,065,576)	-
	SE		-	-	-	-	-	-
	SG		(4,733,798)	(4,733,798)	-	(2,012,204)	(2,011,023)	1,181
	SO		-	-	-	-	-	-
	CN		-	-	-	-	-	-
<b>Total Customer Advances for Construction</b>			<b>(12,611,277)</b>	<b>(12,611,277)</b>	<b>-</b>	<b>(8,077,780)</b>	<b>(8,076,600)</b>	<b>1,181</b>
25398	SO2 Emissions							
	SE		(29,681,785)	(32,757,331)	(3,075,545)	(12,397,795)	(13,663,149)	(1,265,354)
			<b>(29,681,785)</b>	<b>(32,757,331)</b>	<b>(3,075,545)</b>	<b>(12,397,795)</b>	<b>(13,663,149)</b>	<b>(1,265,354)</b>
25399	Other Deferred Credits							
	S		(2,493,615)	(2,493,615)	-	(274,303)	(274,303)	-
	SO		(16,676,210)	(15,415,732)	1,260,478	(7,031,961)	(6,527,576)	504,385
	SG		(18,767,792)	(18,767,792)	-	(7,977,659)	(7,972,978)	4,682
	SE		(3,050,807)	(3,050,807)	-	(1,274,292)	(1,272,498)	1,795
			<b>(40,988,424)</b>	<b>(39,727,946)</b>	<b>1,260,478</b>	<b>(16,558,216)</b>	<b>(16,047,354)</b>	<b>510,862</b>
190	Accumulated Deferred Income Taxes							
	S		3,671,987	5,412,188	1,740,202	724,076	587,636	(136,440)
	CN		127,083	109,220	(17,863)	58,230	50,323	(7,907)
	SO		107,609,013	101,827,814	(5,781,198)	45,376,163	43,117,563	(2,258,600)
	DGP		1,892	64	(1,828)	-	-	-
	BADDEBT		4,704,622	4,660,114	(44,508)	1,701,070	1,685,309	(15,761)
	TROJD		9,298	(1,696)	(10,994)	3,940	(718)	(4,658)
	SG		5,442,821	839,460	(4,603,361)	2,313,590	356,622	(1,956,968)
	SE		7,615,664	2,650,612	(4,965,053)	3,180,989	1,105,575	(2,075,414)
	SNP		9,325	(14,655)	(23,980)	4,046	(6,386)	(10,432)
	SNPD		726,666	680,048	(46,618)	334,228	319,026	(15,202)
	SSGCT		-	-	-	-	-	-
<b>Total Accum Deferred Income Taxes</b>			<b>129,918,371</b>	<b>116,163,170</b>	<b>(13,755,201)</b>	<b>53,696,333</b>	<b>47,214,951</b>	<b>(6,481,382)</b>

REVISED PROTOCOL Thirteen Month Average FERC			TOTAL COMPANY		Incremental	UTAH		Incremental
ACCT	DESCRIP	FACTOR	MID	TEST	Change	MID	TEST	Change
281	Accumulated Deferred Income Taxes							
	S		-	-	-	-	-	-
	DGP		(85,108)	-	85,108	-	-	-
	SNPT		-	-	-	-	-	-
			(85,108)	-	85,108	-	-	-
282	Accumulated Deferred Income Taxes							
	S		(1,325,031,741)	(1,438,708,085)	(113,676,345)	(577,523,902)	(618,062,249)	(40,538,347)
	DITBAL		0	0	-	0	0	-
	DGP		-	-	-	-	-	-
	SO		21,804,081	19,033,284	(2,770,797)	9,194,263	8,059,378	(1,134,885)
	GPS		56,381	169,144	112,763	23,775	71,622	47,847
	SE		(95,705)	(287,115)	(191,410)	(39,975)	(119,756)	(79,781)
	SG		12,618,104	18,059,014	5,440,910	5,363,600	7,671,872	2,308,272
			(1,290,648,879)	(1,401,733,758)	(111,084,879)	(562,982,239)	(602,379,132)	(39,396,893)
283	Accumulated Deferred Income Taxes							
	S		(11,867,261)	(12,573,048)	(705,787)	(2,517,215)	(3,925,571)	(1,408,356)
	SG		(5,520,907)	823,534	6,344,441	(2,346,782)	349,856	2,696,638
	SE		(29,159,778)	(29,345,294)	(185,516)	(12,179,758)	(12,239,982)	(60,224)
	SO		(31,551,189)	(21,031,621)	10,519,568	(13,304,386)	(8,905,546)	4,398,841
	GPS		(16,825,789)	(23,803,210)	(6,977,421)	(7,095,035)	(10,079,136)	(2,984,101)
	SNP		(9,039,957)	(7,701,450)	1,338,507	(3,922,260)	(3,356,156)	566,104
	TRQJD		(232,892)	104,489	337,380	(98,688)	44,245	142,933
	SSGCT		-	-	-	-	-	-
	SGCT		(3,130,402)	(2,863,236)	267,166	(1,333,485)	(1,218,997)	114,488
	SSGCH		-	-	-	-	-	-
			(107,328,175)	(96,389,837)	10,938,338	(42,797,610)	(39,331,287)	3,466,323
	<b>Total Accum Deferred Income Tax</b>		<b>(1,268,143,791)</b>	<b>(1,381,960,425)</b>	<b>(113,816,634)</b>	<b>(552,083,516)</b>	<b>(594,495,468)</b>	<b>(42,411,952)</b>
255	Accumulated Investment Tax Credit							
	S		-	-	-	-	-	-
	ITC84		(3,124,359)	(2,973,562)	150,797	-	-	-
	ITC85		(4,635,271)	(4,423,668)	-	-	-	-
	ITC86		(2,052,062)	(1,963,547)	-	-	-	-
	ITC88		(290,400)	(278,567)	-	-	-	-
	ITC89		(621,568)	(596,620)	24,948	-	-	-
	ITC90		(381,135)	(367,712)	13,423	(178,887)	(172,587)	6,300
	DGU		-	-	-	-	-	-
	<b>Total Accumulated ITC</b>		<b>(11,104,793)</b>	<b>(10,603,674)</b>	<b>501,119</b>	<b>(178,887)</b>	<b>(172,587)</b>	<b>6,300</b>
	<b>Total Rate Base Deductions</b>		<b>(1,410,772,757)</b>	<b>(1,525,858,596)</b>	<b>(115,085,839)</b>	<b>(615,604,989)</b>	<b>(658,800,024)</b>	<b>(43,195,035)</b>
108SP	Steam Prod Plant Accumulated Depr							
	S		-	-	-	-	-	-
	SG		(839,549,079)	(856,303,416)	(16,754,337)	(356,868,639)	(363,776,824)	(6,908,185)
	SG		(917,360,138)	(931,122,745)	(13,762,607)	(389,943,926)	(395,561,747)	(5,617,820)
	SG		(481,131,270)	(509,576,015)	(28,444,745)	(204,515,335)	(216,479,277)	(11,963,941)
	SSGCH		(218,437,781)	(221,935,470)	(3,497,689)	(90,948,198)	(92,391,979)	(1,443,780)
			(2,456,478,268)	(2,518,937,645)	(62,459,378)	(1,042,276,099)	(1,068,209,826)	(25,933,727)
108NP	Nuclear Prod Plant Accumulated Depr							
	SG		-	-	-	-	-	-

ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			MID	TEST		MID	TEST	
		SG	-	-	-	-	-	-
		SG	-	-	-	-	-	-
108HP	Hydraulic Prod Plant Accum Depr	S	-	-	-	-	-	-
		SG	(151,511,399)	(154,921,142)	(3,409,743)	(64,403,223)	(65,813,963)	(1,410,739)
		SG	(26,945,035)	(28,094,082)	(1,149,048)	(11,453,574)	(11,934,994)	(481,419)
		SG	(44,471,766)	(50,553,738)	(6,081,971)	(18,903,694)	(21,476,357)	(2,572,664)
		SG	(8,295,873)	(11,288,046)	(2,992,173)	(3,526,342)	(4,795,414)	(1,269,072)
			<u>(231,224,074)</u>	<u>(244,857,008)</u>	<u>(13,632,935)</u>	<u>(98,286,834)</u>	<u>(104,020,728)</u>	<u>(5,733,895)</u>
108OP	Other Production Plant - Accum Depr	S	-	-	-	-	-	-
		SG	(1,882,947)	(1,894,880)	(11,933)	(800,388)	(804,987)	(4,600)
		SG	-	-	-	-	-	-
		SG	(91,678,812)	(143,747,059)	(52,068,247)	(38,970,078)	(61,066,962)	(22,096,885)
		SSGCT	(16,024,901)	(18,605,969)	(2,581,067)	(6,896,867)	(8,612,083)	(1,715,215)
			<u>(109,586,660)</u>	<u>(164,247,908)</u>	<u>(54,661,248)</u>	<u>(46,667,333)</u>	<u>(70,484,032)</u>	<u>(23,816,700)</u>
108EP	Experimental Plant - Accum Depr	SG	-	-	-	-	-	-
		SG	-	-	-	-	-	-
			<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
	<b>Total Production Plant Accum Depreciation</b>		<b><u>(2,797,289,001)</u></b>	<b><u>(2,928,042,561)</u></b>	<b><u>(130,753,560)</u></b>	<b><u>(1,187,230,265)</u></b>	<b><u>(1,242,714,586)</u></b>	<b><u>(55,484,321)</u></b>
	Summary of Prod Plant Depreciation by Factor	S	-	-	-	-	-	-
		DGP	-	-	-	-	-	-
		DGU	-	-	-	-	-	-
		SG	(2,562,826,319)	(2,687,501,123)	(124,674,804)	(1,089,385,199)	(1,141,710,525)	(52,325,326)
		SSGCH	(218,437,781)	(221,935,470)	(3,497,689)	(90,948,198)	(92,391,979)	(1,443,780)
		SSGCT	(16,024,901)	(18,605,969)	(2,581,067)	(6,896,867)	(8,612,083)	(1,715,215)
	<b>Total of Prod Plant Depreciation by Factor</b>		<b><u>(2,797,289,001)</u></b>	<b><u>(2,928,042,561)</u></b>	<b><u>(130,753,560)</u></b>	<b><u>(1,187,230,265)</u></b>	<b><u>(1,242,714,586)</u></b>	<b><u>(55,484,321)</u></b>
108TP	Transmission Plant Accumulated Depr	SG	(368,245,438)	(377,919,693)	(9,674,255)	(156,530,752)	(160,548,729)	(4,017,978)
		SG	(370,661,584)	(382,105,182)	(11,443,598)	(157,557,787)	(162,326,819)	(4,769,032)
		SG	(336,660,885)	(369,334,881)	(32,673,997)	(143,105,049)	(156,901,710)	(13,796,661)
	<b>Total Trans Plant Accum Depreciation</b>		<b><u>(1,075,567,906)</u></b>	<b><u>(1,129,359,756)</u></b>	<b><u>(53,791,850)</u></b>	<b><u>(457,193,587)</u></b>	<b><u>(479,777,258)</u></b>	<b><u>(22,583,671)</u></b>
108360	Land and Land Rights	S	(5,276,760)	(5,276,760)	-	(1,393,539)	(1,393,539)	-
			<u>(5,276,760)</u>	<u>(5,276,760)</u>	<u>-</u>	<u>(1,393,539)</u>	<u>(1,393,539)</u>	<u>-</u>
108361	Structures and Improvements	S	(15,828,285)	(15,828,285)	-	(7,490,804)	(7,490,804)	-
			<u>(15,828,285)</u>	<u>(15,828,285)</u>	<u>-</u>	<u>(7,490,804)</u>	<u>(7,490,804)</u>	<u>-</u>
108362	Station Equipment	S	(168,080,163)	(168,080,163)	-	(66,348,817)	(66,348,817)	-
			<u>(168,080,163)</u>	<u>(168,080,163)</u>	<u>-</u>	<u>(66,348,817)</u>	<u>(66,348,817)</u>	<u>-</u>
108363	Storage Battery Equipment	S	(813,331)	(813,331)	-	(813,331)	(813,331)	-
			<u>(813,331)</u>	<u>(813,331)</u>	<u>-</u>	<u>(813,331)</u>	<u>(813,331)</u>	<u>-</u>
108364	Poles, Towers & Fixtures	S	(484,888,908)	(607,813,272)	(122,924,364)	(124,271,040)	(172,236,305)	(47,965,264)
			<u>(484,888,908)</u>	<u>(607,813,272)</u>	<u>(122,924,364)</u>	<u>(124,271,040)</u>	<u>(172,236,305)</u>	<u>(47,965,264)</u>
108365	Overhead Conductors	S	(244,318,536)	(244,318,536)	-	(56,867,745)	(56,867,745)	-
			<u>(244,318,536)</u>	<u>(244,318,536)</u>	<u>-</u>	<u>(56,867,745)</u>	<u>(56,867,745)</u>	<u>-</u>
108366	Underground Conduit	S	(109,713,074)	(109,713,074)	-	(56,270,308)	(56,270,308)	-
			<u>(109,713,074)</u>	<u>(109,713,074)</u>	<u>-</u>	<u>(56,270,308)</u>	<u>(56,270,308)</u>	<u>-</u>
108367	Underground Conductors	S	(226,688,392)	(226,688,392)	-	(139,587,205)	(139,587,205)	-

REVISED PROTOCOL Thirteen Month Average FERC								
ACCT	DESCRIP	FACTOR	TOTAL COMPANY		Incremental Change	UTAH		Incremental Change
			MID	TEST		MID	TEST	
			(226,688,392)	(226,688,392)	-	(139,587,205)	(139,587,205)	-
108368	Line Transformers							
		S	(349,827,533)	(349,827,533)	-	(107,056,317)	(107,056,317)	-
			(349,827,533)	(349,827,533)	-	(107,056,317)	(107,056,317)	-
108369	Services							
		S	(146,774,803)	(146,774,803)	-	(57,879,533)	(57,879,533)	-
			(146,774,803)	(146,774,803)	-	(57,879,533)	(57,879,533)	-
108370	Meters							
		S	(88,251,579)	(88,251,579)	-	(39,179,521)	(39,179,521)	-
			(88,251,579)	(88,251,579)	-	(39,179,521)	(39,179,521)	-
108371	Installations on Customers' Premises							
		S	(5,803,256)	(5,803,256)	-	(3,256,919)	(3,256,919)	-
			(5,803,256)	(5,803,256)	-	(3,256,919)	(3,256,919)	-
108372	Leased Property							
		S	(40,393)	(40,393)	-	(35,841)	(35,841)	-
			(40,393)	(40,393)	-	(35,841)	(35,841)	-
108373	Street Lights							
		S	(20,448,477)	(20,448,477)	-	(9,322,839)	(9,322,839)	-
			(20,448,477)	(20,448,477)	-	(9,322,839)	(9,322,839)	-
108D00	Unclassified Dist Plant - Acct 300							
		S	-	-	-	-	-	-
			-	-	-	-	-	-
108DS	Unclassified Dist Sub Plant - Acct 300							
		S	-	-	-	-	-	-
			-	-	-	-	-	-
108DP	Unclassified Dist Sub Plant - Acct 300							
		S	-	-	-	-	-	-
			-	-	-	-	-	-
<b>Total Distribution Plant Accum Depreciation</b>			<b>(1,866,753,490)</b>	<b>(1,989,677,854)</b>	<b>(122,924,364)</b>	<b>(669,773,757)</b>	<b>(717,739,022)</b>	<b>(47,965,264)</b>
Summary of Distribution Plant Depr by Factor								
		S	(1,866,753,490)	(1,989,677,854)	(122,924,364)	(669,773,757)	(717,739,022)	(47,965,264)
Total Distribution Depreciation by Factor			(1,866,753,490)	(1,989,677,854)	(122,924,364)	(669,773,757)	(717,739,022)	(47,965,264)
108GP	General Plant Accumulated Depr							
		S	(150,600,377)	(150,230,801)	369,576	(52,558,924)	(52,502,665)	56,259
		SG	(8,327,488)	(8,326,106)	1,382	(3,539,780)	(3,537,116)	2,664
		SG	(15,185,053)	(15,182,505)	2,548	(6,454,738)	(6,449,867)	4,871
		SG	(42,461,930)	(43,366,298)	(904,368)	(18,049,369)	(18,422,972)	(373,603)
		CN	(6,402,955)	(6,653,181)	(250,226)	(2,933,892)	(3,065,482)	(131,590)
		SO	(100,944,032)	(108,386,629)	(7,442,597)	(42,565,699)	(45,894,802)	(3,329,103)
		SE	(508,553)	(537,577)	(29,023)	(212,418)	(224,224)	(11,807)
		SSGCT	(56,629)	(6,696)	49,933	(24,372)	(3,100)	21,273
		SSGCH	(3,108,962)	(3,122,870)	(13,908)	(1,294,439)	(1,300,054)	(5,615)
			(327,595,979)	(335,812,662)	(8,216,684)	(127,633,631)	(131,400,282)	(3,766,651)
108MP	Mining Plant Accumulated Depr.							
		S	-	-	-	-	-	-
		SE	(158,332,318)	(158,531,569)	(199,251)	(66,133,879)	(66,123,840)	10,039
			(158,332,318)	(158,531,569)	(199,251)	(66,133,879)	(66,123,840)	10,039
108MP	Less Centralia Situs Depreciation							
		S	-	-	-	-	-	-
			(158,332,318)	(158,531,569)	(199,251)	(66,133,879)	(66,123,840)	10,039
1081390	Accum Depr - Capital Lease							
		SO	-	-	-	-	-	-
			-	-	-	-	-	-

REVISED PROTOCOL Thirteen Month Average FERC			TOTAL COMPANY		Incremental	UTAH		Incremental
ACCT	DESCRIP	FACTOR	MID	TEST	Change	MID	TEST	Change
	Remove Capital Leases		-	-	-	-	-	-
1081399	Accum Depr - Capital Lease		-	-	-	-	-	-
	S		-	-	-	-	-	-
	SE		-	-	-	-	-	-
	Remove Capital Leases		-	-	-	-	-	-
<b>Total General Plant Accum Depreciation</b>			<b>(485,928,297)</b>	<b>(494,344,231)</b>	<b>(8,415,935)</b>	<b>(193,767,510)</b>	<b>(197,524,121)</b>	<b>(3,756,612)</b>
Summary of General Depreciation by Factor								
	S		(150,600,377)	(150,230,801)	369,576	(52,558,924)	(52,502,665)	56,259
	DGP		-	-	-	-	-	-
	DGU		-	-	-	-	-	-
	SE		(158,840,871)	(159,069,146)	(228,275)	(66,346,297)	(66,348,064)	(1,768)
	SO		(100,944,032)	(108,386,629)	(7,442,597)	(42,565,699)	(45,894,802)	(3,329,103)
	CN		(6,402,955)	(6,653,181)	(250,226)	(2,933,892)	(3,065,482)	(131,590)
	SG		(65,974,470)	(66,874,908)	(900,438)	(28,043,887)	(28,409,955)	(366,068)
	DEU		-	-	-	-	-	-
	SSGCT		(56,629)	(6,696)	49,933	(24,372)	(3,100)	21,273
	SSGCH		(3,108,962)	(3,122,870)	(13,908)	(1,294,439)	(1,300,054)	(5,615)
	Remove Capital Leases		-	-	-	-	-	-
<b>Total General Depreciation by Factor</b>			<b>(485,928,297)</b>	<b>(494,344,231)</b>	<b>(8,415,935)</b>	<b>(193,767,510)</b>	<b>(197,524,121)</b>	<b>(3,756,612)</b>
<b>Total Accum Depreciation - Plant In Service</b>			<b>(6,225,538,694)</b>	<b>(6,541,424,403)</b>	<b>(315,885,709)</b>	<b>(2,507,965,119)</b>	<b>(2,637,754,987)</b>	<b>(129,789,868)</b>
111SP	Accum Prov for Amort-Steam		-	-	-	-	-	-
	SSGCH		(559,619)	0	559,619	(240,851)	0	240,851
	SSGCT		(559,619)	0	559,619	(240,851)	0	240,851
111GP	Accum Prov for Amort-General		-	-	-	-	-	-
	S		(17,285,258)	(18,289,617)	(1,004,358)	(9,563)	(10,287)	(725)
	CN		(1,951,940)	(2,155,266)	(203,325)	(894,397)	(993,048)	(98,651)
	SG		(544,002)	(544,002)	-	(231,240)	(231,104)	136
	SO		(7,443,629)	(9,359,606)	(1,915,977)	(3,138,802)	(3,963,194)	(824,393)
	SE		-	-	-	-	-	-
			<b>(27,224,830)</b>	<b>(30,348,491)</b>	<b>(3,123,661)</b>	<b>(4,274,001)</b>	<b>(5,197,634)</b>	<b>(923,633)</b>
111HP	Accum Prov for Amort-Hydro		-	-	-	-	-	-
	SG		(344,575)	(344,575)	-	(146,469)	(146,383)	86
	SG		-	-	-	-	-	-
	SG		(4,137)	(6,376)	(2,240)	(1,758)	(2,709)	(950)
	SG		(311,428)	(349,421)	(37,992)	(132,379)	(148,442)	(16,062)
			<b>(660,140)</b>	<b>(700,372)</b>	<b>(40,232)</b>	<b>(280,607)</b>	<b>(297,534)</b>	<b>(16,927)</b>
111IP	Accum Prov for Amort-Intangible Plant		-	-	-	-	-	-
	S		(802,326)	(975,370)	(173,044)	(34,527)	(94,894)	(60,366)
	SG		(2,954,050)	(3,171,517)	(217,467)	(1,255,683)	(1,347,331)	(91,648)
	SG		(353,576)	(399,912)	(46,336)	(150,295)	(169,892)	(19,597)
	SE		(854,693)	(1,031,560)	(176,867)	(356,997)	(430,266)	(73,269)
	SG		(34,175,404)	(38,806,328)	(4,630,925)	(14,527,000)	(16,485,795)	(1,958,795)
	SG		(10,401,117)	(12,329,907)	(1,928,791)	(4,421,221)	(5,238,020)	(816,799)
	SG		(2,901,344)	(3,104,724)	(203,380)	(1,233,279)	(1,318,956)	(85,677)
	CN		(80,834,498)	(88,112,078)	(7,277,580)	(37,039,096)	(40,598,020)	(3,558,923)
	SSGCT		-	-	-	-	-	-
	SSGCH		(17,091)	(17,091)	-	(7,116)	(7,115)	1
	SO		(249,105,339)	(275,789,846)	(26,684,507)	(105,041,801)	(116,779,352)	(11,737,551)
			<b>(382,399,438)</b>	<b>(423,738,335)</b>	<b>(41,338,897)</b>	<b>(164,067,017)</b>	<b>(182,469,641)</b>	<b>(18,402,624)</b>
111IP	Less Non-Utility Plant		-	-	-	-	-	-
	OTH		-	-	-	-	-	-
			<b>(382,399,438)</b>	<b>(423,738,335)</b>	<b>(41,338,897)</b>	<b>(164,067,017)</b>	<b>(182,469,641)</b>	<b>(18,402,624)</b>
111390	Accum Amtr - Capital Lease		-	-	-	-	-	-
	S		-	-	-	-	-	-
	SG		-	-	-	-	-	-
	SO		-	-	-	-	-	-
	Remove Capital Lease Amtr		-	-	-	-	-	-
<b>Total Accum Provision for Amortization</b>			<b>(410,844,027)</b>	<b>(454,787,197)</b>	<b>(43,943,170)</b>	<b>(168,862,477)</b>	<b>(187,964,809)</b>	<b>(19,102,332)</b>
Summary of Amortization by Factor								
	S		(18,087,584)	(19,264,986)	(1,177,402)	(44,090)	(105,181)	(61,091)
	DGP		-	-	-	-	-	-
	DGU		-	-	-	-	-	-
	SE		(854,693)	(1,031,560)	(176,867)	(356,997)	(430,266)	(73,269)
	SO		(256,548,968)	(285,149,452)	(28,600,484)	(108,180,602)	(120,742,546)	(12,561,944)



REVISED PROTOCOL Thirteen Month Average			TOTAL COMPANY			UTAH		
FERC ACCT	DESCRIP	FACTOR	MID	TEST	Incremental Change	MID	TEST	Incremental Change
	CN		(82,786,438)	(90,267,344)	(7,480,906)	(37,933,493)	(41,591,068)	(3,657,575)
	SSGCT		(559,619)	0	559,619	(240,851)	0	240,851
	SSGCH		(17,091)	(17,091)	-	(7,116)	(7,115)	1
	SG		(51,989,633)	(59,056,764)	(7,067,131)	(22,099,327)	(25,088,633)	(2,989,306)
	Less Capital Lease		-	-	-	-	-	-
	Total Provision For Amortization by Factor		(410,844,027)	(454,787,197)	(43,943,170)	(168,862,477)	(187,964,809)	(19,102,332)



**Rocky Mountain Power**  
**UTAH**  
**Normalized Results of Operations - REVISED PROTOCOL**  
**TWELVE MONTHS ENDING JUNE 30, 2008**

(1) June 2008 Rolled-In Revenue Requirement	1,451,910,455	Page 1.4
(2) Rate Mitigation Cap	101.25%	
(3) Capped Revised Protocol Revenue Requirement	1,470,059,336	
(4) Normalized June 2008 General Business Revenues	1,388,177,711	Page 1.1
(5) <b>Capped Revised Protocol Price Change</b>	<u>81,881,625</u>	
Revised Protocol		
(6) Filed Revised Protocol Revenue Requirement	1,501,366,952	Page 1.1
(7) Normalized June 2008 General Business Revenues	1,388,177,711	Page 1.1
(8) Revised Protocol Price Change	113,189,241	Page 1.1
(9) <b>Capped Revised Protocol Price Change</b>	<b>81,881,625</b>	From Above
(10) Reduction to Revised Protocol Revenue Requirement	<u>(31,307,616)</u>	

**Rocky Mountain Power  
UTAH**

**Normalized Results of Operations - REVISED PROTOCOL  
TWELVE MONTHS ENDING JUNE 30, 2008**

	(1) Total Adjusted Results	(2) Price Change	(3) Results with Price Change
1 Operating Revenues:			
2 General Business Revenues	1,388,177,711	113,189,241	1,501,366,952
3 Interdepartmental	-		
4 Special Sales	958,589,639		
5 Other Operating Revenues	59,510,216		
6 Total Operating Revenues	<u>2,406,277,565</u>		
7			
8 Operating Expenses:			
9 Steam Production	356,313,159		
10 Nuclear Production	-		
11 Hydro Production	14,863,795		
12 Other Power Supply	1,171,638,048		
13 Transmission	65,551,214		
14 Distribution	94,714,511		
15 Customer Accounting	43,544,520	251,675	43,796,195
16 Customer Service & Info	8,802,246		
17 Sales	-		
18 Administrative & General	80,049,740		
19			
20 Total O&M Expenses	1,835,477,232		
21			
22 Depreciation	177,365,237		
23 Amortization	24,212,926		
24 Taxes Other Than Income	36,004,048	-	36,004,048
25 Income Taxes - Federal	34,155,143	37,733,570	71,888,713
26 Income Taxes - State	5,434,787	5,127,366	10,562,152
27 Income Taxes - Def Net	30,598,313		
28 Investment Tax Credit Adj.	(1,628,271)		
29 Misc Revenue & Expense	(5,092,160)		
30			
31 Total Operating Expenses:	2,136,527,254	43,112,610	2,179,639,865
32			
33 Operating Rev For Return:	<u>269,750,311</u>	<u>70,076,630</u>	<u>339,826,942</u>
34			
35 Rate Base:			
36 Electric Plant In Service	6,999,061,872		
37 Plant Held for Future Use	3,208,678		
38 Misc Deferred Debits	46,019,100		
39 Elec Plant Acq Adj	30,531,043		
40 Nuclear Fuel	-		
41 Prepayments	17,674,710		
42 Fuel Stock	45,771,538		
43 Material & Supplies	64,080,872		
44 Working Capital	44,753,921		
45 Weatherization Loans	6,722,102		
46 Misc Rate Base	2,630,543		
47			
48 Total Electric Plant:	7,260,454,377	-	7,260,454,377
49			
50 Rate Base Deductions:			
51 Accum Prov For Deprec	(2,507,965,119)		
52 Accum Prov For Amort	(168,862,477)		
53 Accum Def Income Tax	(552,083,516)		
54 Unamortized ITC	(178,887)		
55 Customer Adv For Const	(8,077,780)		
56 Customer Service Deposits	(10,294,490)		
57 Misc Rate Base Deductions	(44,970,315)		
58			
59 Total Rate Base Deductions	(3,292,432,585)	-	(3,292,432,585)
60			
61 Total Rate Base:	<u>3,968,021,792</u>	-	<u>3,968,021,792</u>
62			
63 Return on Rate Base	6.798%		8.564%
64			
65 Return on Equity	7.321%		10.750%
66			
67 TAX CALCULATION:			
68 Operating Revenue	338,310,282	112,937,566	451,247,849
69 Other Deductions			
70 Interest (AFUDC)			
71 Interest	119,288,655	-	119,288,655
72 Schedule "M" Additions	307,664,443	-	307,664,443
73 Schedule "M" Deductions	402,261,985	-	402,261,985
74 Income Before Tax	124,424,086	112,937,566	237,361,652
75			
76 State Income Taxes	5,434,787	5,127,366	10,562,152
77 Taxable Income	<u>118,989,299</u>	<u>107,810,201</u>	<u>226,799,500</u>
78			
79 Federal Income Taxes + Other	<u>34,155,143</u>	<u>37,733,570</u>	<u>71,888,713</u>

**Rocky Mountain Power  
UTAH**

**Normalized Results of Operations - REVISED PROTOCOL  
TWELVE MONTHS ENDING JUNE 30, 2008**

Net Rate Base	\$ 3,968,021,792	Ref. Page 1.1
Return on Rate Base Requested	<u>8.564%</u>	Ref. Page 2.1
Revenues Required to Earn Requested Return	339,826,942	
Less Current Operating Revenues	<u>(269,750,311)</u>	
Increase to Current Revenues	70,076,630	
Net to Gross Bump-up	<u>161.52%</u>	
Price Change Required for Requested Return	<u>\$ 113,189,241</u>	
Requested Price Change	\$ 113,189,241	
Uncollectible Percent	0.222%	Ref. Page 1.3
Increased Uncollectible Expense	<u>\$ 251,675</u>	
Requested Price Change	\$ 113,189,241	
Franchise Tax	0.000%	Ref. Page 1.3
Revenue Tax	0.000%	Ref. Page 1.3
Resource Supplier Tax	0.000%	Ref. Page 1.3
Gross Receipts	0.000%	Ref. Page 1.3
Increase Taxes Other Than Income	<u>\$ -</u>	
Requested Price Change	\$ 113,189,241	
Uncollectible Expense	(251,675)	
Taxes Other Than Income	-	
Income Before Taxes	<u>\$ 112,937,566</u>	
State Effective Tax Rate	4.54%	Ref. Page 2.1
State Income Taxes	<u>\$ 5,127,366</u>	
Taxable Income	\$ 107,810,201	
Federal Income Tax Rate	35.00%	Ref. Page 2.1
Federal Income Taxes	<u>\$ 37,733,570</u>	
Operating Income	100.000%	
Net Operating Income	<u>61.911%</u>	Ref. Page 1.3
Net to Gross Bump-Up	<u>161.52%</u>	

Rocky Mountain Power  
UTAH

Normalized Results of Operations - REVISED PROTOCOL  
TWELVE MONTHS ENDING JUNE 30, 2008

Operating Revenue	100.000%
Operating Deductions	
Uncollectible Accounts	0.222%
Taxes Other - Franchise Tax	0.000%
Taxes Other - Revenue Tax	0.000%
Taxes Other - Resource Supplier	0.000%
Taxes Other - Gross Receipts	<u>0.000%</u>
Sub-Total	99.778%
State Income Tax @ 4.54%	<u>4.530%</u>
Sub-Total	95.248%
Federal Income Tax @ 35.00%	<u>33.337%</u>
Net Operating Income	<u><u>61.911%</u></u>

**Rocky Mountain Power  
UTAH**

**Normalized Results of Operations - ROLLED-IN  
TWELVE MONTHS ENDING JUNE 30, 2008**

	(1) Total Adjusted Results	(2) Price Change	(3) Results with Price Change
1 Operating Revenues:			
2 General Business Revenues	1,388,177,711	63,732,744	1,451,910,455
3 Interdepartmental	-		
4 Special Sales	958,589,639		
5 Other Operating Revenues	59,510,378		
6 Total Operating Revenues	<u>2,406,277,727</u>		
7			
8 Operating Expenses:			
9 Steam Production	356,725,943		
10 Nuclear Production	-		
11 Hydro Production	14,863,795		
12 Other Power Supply	1,121,120,025		
13 Transmission	65,551,214		
14 Distribution	94,714,511		
15 Customer Accounting	43,544,520	141,709	43,686,229
16 Customer Service & Info	8,802,246		
17 Sales	-		
18 Administrative & General	80,083,849		
19			
20 Total O&M Expenses	1,785,406,104		
21			
22 Depreciation	177,419,518		
23 Amortization	24,217,555		
24 Taxes Other Than Income	36,021,017	-	36,021,017
25 Income Taxes - Federal	50,643,056	21,246,401	71,889,457
26 Income Taxes - State	8,247,420	2,887,033	11,134,453
27 Income Taxes - Def Net	30,598,943		
28 Investment Tax Credit Adj.	(1,628,271)		
29 Misc Revenue & Expense	(5,092,132)		
30			
31 Total Operating Expenses:	2,105,833,210	24,275,143	2,130,108,352
32			
33 Operating Rev For Return:	<u>300,444,518</u>	<u>39,457,602</u>	<u>339,902,119</u>
34			
35 Rate Base:			
36 Electric Plant In Service	7,002,363,475		
37 Plant Held for Future Use	3,208,678		
38 Misc Deferred Debits	46,025,695		
39 Elec Plant Acq Adj	30,531,043		
40 Nuclear Fuel	-		
41 Prepayments	17,680,316		
42 Fuel Stock	45,822,445		
43 Material & Supplies	64,127,031		
44 Working Capital	44,126,377		
45 Weatherization Loans	6,722,101		
46 Misc Rate Base	2,630,543		
47			
48 Total Electric Plant:	7,263,237,705	-	7,263,237,705
49			
50 Rate Base Deductions:			
51 Accum Prov For Deprec	(2,509,830,399)		
52 Accum Prov For Amort	(168,910,684)		
53 Accum Def Income Tax	(552,065,802)		
54 Unamortized ITC	(178,887)		
55 Customer Adv For Const	(8,077,780)		
56 Customer Service Deposits	(10,294,490)		
57 Misc Rate Base Deductions	(44,980,048)		
58			
59 Total Rate Base Deductions	(3,294,338,091)	-	(3,294,338,091)
60			
61 Total Rate Base:	<u>3,968,899,614</u>	<u>-</u>	<u>3,968,899,614</u>
62			
63 Return on Rate Base	7.570%		8.564%
64			
65 Return on Equity	8.820%		10.750%
66			
67 TAX CALCULATION:			
68 Operating Revenue	388,305,665	63,591,035	451,896,701
69 Other Deductions			
70 Interest (AFUDC)			
71 Interest	119,315,045	-	119,315,045
72 Schedule "M" Additions	307,742,456	-	307,742,456
73 Schedule "M" Deductions	402,388,034	-	402,388,034
74 Income Before Tax	174,345,042	63,591,035	237,936,077
75			
76 State Income Taxes	8,247,420	2,887,033	11,134,453
77 Taxable Income	<u>166,097,622</u>	<u>60,704,002</u>	<u>226,801,624</u>
78			
79 Federal Income Taxes + Other	<u>50,643,056</u>	<u>21,246,401</u>	<u>71,889,457</u>





**Rocky Mountain Power  
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	UTAH
PERIOD:	TWELVE MONTHS ENDING JUNE 30, 2008
FILE:	UT GRC June 2008
PREPARED BY:	Revenue Requirement Department
DATE:	12/7/2007
TIME:	8:29:40 AM
TYPE OF RATE BASE:	Thirteen Month Average
ALLOCATION METHOD:	REVISED PROTOCOL
FERC JURISDICTION:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	4.54%
TAX GROSS UP FACTOR	1.615
FEDERAL/STATE COMBINED RATE	37.95%

CAPITAL STRUCTURE INFORMATION

	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	48.10%	6.25%	3.006%
PREFERRED	0.40%	5.41%	0.022%
COMMON	51.50%	10.75%	5.536%
	<u>100.00%</u>		<u>8.564%</u>

OTHER INFORMATION

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RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	MID-PERIOD RESULTS		
	TOTAL	OTHER	UTAH
1 Operating Revenues			
2     General Business Revenues	3,202,011,387	1,813,833,676	1,388,177,711
3     Interdepartmental	0	0	0
4     Special Sales	2,262,957,686	1,304,368,047	958,589,639
5     Other Operating Revenues	165,298,642	105,788,426	59,510,216
6     Total Operating Revenues	5,630,267,714	3,223,990,149	2,406,277,565
7			
8 Operating Expenses:			
9     Steam Production	849,239,663	492,926,504	356,313,159
10     Nuclear Production	0	0	0
11     Hydro Production	34,967,728	20,103,933	14,863,795
12     Other Power Supply	2,647,021,816	1,475,383,768	1,171,638,048
13     Transmission	154,214,301	88,663,087	65,551,214
14     Distribution	216,861,555	122,147,044	94,714,511
15     Customer Accounting	101,333,109	57,788,589	43,544,520
16     Customer Service & Infor	18,410,325	9,608,079	8,802,246
17     Sales	0	0	0
18     Administrative & General	192,301,680	112,251,940	80,049,740
19			
20     Total O & M Expenses	4,214,350,177	2,378,872,945	1,835,477,232
21			
22     Depreciation	429,360,439	251,995,202	177,365,237
23     Amortization	57,114,922	32,901,996	24,212,926
24     Taxes Other Than Income	107,324,297	71,320,250	36,004,048
25     Income Taxes - Federal	90,967,988	56,812,845	34,155,143
26     Income Taxes - State	14,236,779	8,801,992	5,434,787
27     Income Taxes - Def Net	90,632,341	60,034,028	30,598,313
28     Investment Tax Credit Adj.	(1,939,053)	(310,782)	(1,628,271)
29     Misc Revenue & Expense	(12,046,116)	(6,953,956)	(5,092,160)
30			
31     Total Operating Expenses	4,990,001,774	2,853,474,520	2,136,527,254
32			
33     Operating Revenue for Return	640,265,940	370,515,629	269,750,311
34			
35 Rate Base:			
36     Electric Plant in Service	16,598,189,178	9,599,127,306	6,999,061,872
37     Plant Held for Future Use	3,857,390	648,711	3,208,678
38     Misc Deferred Debits	156,009,483	109,990,383	46,019,100
39     Elec Plant Acq Adj	71,825,613	41,294,570	30,531,043
40     Nuclear Fuel	0	0	0
41     Prepayments	39,087,582	21,412,872	17,674,710
42     Fuel Stock	109,704,347	63,932,809	45,771,538
43     Material & Supplies	148,989,526	84,908,654	64,080,872
44     Working Capital	89,390,553	44,636,632	44,753,921
45     Weatherization Loans	13,176,867	6,454,766	6,722,102
46     Miscellaneous Rate Base	4,974,899	2,344,355	2,630,543
47			
48     Total Electric Plant	17,235,205,436	9,974,751,059	7,260,454,377
49			
50 Rate Base Deductions:			
51     Accum Prov For Depr	(6,225,538,694)	(3,717,573,575)	(2,507,965,119)
52     Accum Prov For Amort	(410,844,027)	(241,981,550)	(168,862,477)
53     Accum Def Income Taxes	(1,268,143,791)	(716,060,275)	(552,083,516)
54     Unamortized ITC	(11,104,793)	(10,925,905)	(178,887)
55     Customer Adv for Const	(12,611,277)	(4,533,496)	(8,077,780)
56     Customer Service Deposits	(10,294,490)	0	(10,294,490)
57     Misc. Rate Base Deductions	(108,618,407)	(63,648,091)	(44,970,315)
58			
59     Total Rate Base Deductions	(8,047,155,478)	(4,754,722,893)	(3,292,432,585)
60			
61     Total Rate Base	9,188,049,958	5,220,028,166	3,968,021,792
62			
63 Return on Rate Base	6.968%		6.798%
64			
65 Return on Equity	7.652%		7.321%
66 Net Power Costs	964,762,632		403,555,766
67 100 Basis Points in Equity:			
68     Revenue Requirement Impact	76,258,594		32,933,622
69     Rate Base Decrease	(632,306,886)		(279,434,120)

REVISED PROTOCOL Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
70	Sales to Ultimate Customers					
71	440	Residential Sales				
72		0	S	1,245,299,002	716,344,834	528,954,168
73						
74				<u>1,245,299,002</u>	<u>716,344,834</u>	<u>528,954,168</u>
75						
76	442	Commercial & Industrial Sales				
77		0	S	1,917,925,659	1,088,290,561	829,635,098
78		P	SE	-	-	-
79		PT	SG	-	-	-
80						
81						
82				<u>1,917,925,659</u>	<u>1,088,290,561</u>	<u>829,635,098</u>
83						
84	444	Public Street & Highway Lighting				
85		0	S	20,058,339	9,198,281	10,860,058
86		0	SO	-	-	-
87				<u>20,058,339</u>	<u>9,198,281</u>	<u>10,860,058</u>
88						
89	445	Other Sales to Public Authority				
90		0	S	18,728,387	-	18,728,387
91						
92				<u>18,728,387</u>	<u>-</u>	<u>18,728,387</u>
93						
94	448	Interdepartmental				
95		DPW	S	-	-	-
96		GP	SO	-	-	-
97				-	-	-
98						
99	<b>Total Sales to Ultimate Customers</b>			<b><u>3,202,011,387</u></b>	<b><u>1,813,833,676</u></b>	<b><u>1,388,177,711</u></b>
100						
101						
102						
103	447	Sales for Resale-Non NPC				
104		WSF	S	7,833,643	7,833,643	-
105				<u>7,833,643</u>	<u>7,833,643</u>	<u>-</u>
106						
107	447NPC	Sales for Resale-NPC				
108		WSF	SG	2,255,124,043	1,296,534,404	958,589,639
109		WSF	SE	-	-	-
110		WSF	SG	-	-	-
111				<u>2,255,124,043</u>	<u>1,296,534,404</u>	<u>958,589,639</u>
112						
113		Total Sales for Resale		<u>2,262,957,686</u>	<u>1,304,368,047</u>	<u>958,589,639</u>
114						
115	449	Provision for Rate Refund				
116		WSF	S	3	-	3
117		WSF	SG	-	-	-
118						
119						
120				<u>3</u>	<u>-</u>	<u>3</u>
121						
122	<b>Total Sales from Electricity</b>			<b><u>5,464,969,075</u></b>	<b><u>3,118,201,723</u></b>	<b><u>2,346,767,352</u></b>
123	450	Forfeited Discounts & Interest				
124		CUST	S	6,180,370	3,696,164	2,484,206
125		CUST	SO	-	-	-
126				<u>6,180,370</u>	<u>3,696,164</u>	<u>2,484,206</u>
127						
128	451	Misc Electric Revenue				
129		CUST	S	7,224,633	2,684,656	4,539,977
130		GP	SG	-	-	-
131		GP	SO	26,537	15,347	11,190
132				<u>7,251,170</u>	<u>2,700,003</u>	<u>4,551,167</u>
133						
134	453	Water Sales				
135		P	SG	38,378	22,064	16,313
136				<u>38,378</u>	<u>22,064</u>	<u>16,313</u>
137						
138	454	Rent of Electric Property				
139		DPW	S	13,970,023	8,320,220	5,649,803
140		T	SG	5,052,709	2,904,945	2,147,764
141		GP	SO	550,678	318,470	232,208
142				<u>19,573,410</u>	<u>11,543,635</u>	<u>8,029,775</u>
143						
144						

REVISED PROTOCOL Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
145						
146	456	Other Electric Revenue				
147		DMSC	S	27,712,825	27,627,943	84,882
148		CUST	CN	-	-	-
149		OTHSE	SE	12,650,762	7,366,661	5,284,101
150		OTHSO	SO	239,125	138,292	100,833
151		OTHSGR	SG	91,652,600	52,693,664	38,958,936
152						
153						
154				132,255,312	87,826,560	44,428,752
155						
156		<b>Total Other Electric Revenues</b>		<b>165,298,639</b>	<b>105,788,426</b>	<b>59,510,213</b>
157						
158		<b>Total Electric Operating Revenues</b>		<b>5,630,267,714</b>	<b>3,223,990,149</b>	<b>2,406,277,565</b>
159						
160		Summary of Revenues by Factor				
161		S		3,264,932,883	1,863,996,302	1,400,936,581
162		CN		-	-	-
163		SE		12,650,762	7,366,661	5,284,101
164		SO		816,340	472,109	344,231
165		SG		2,351,867,729	1,352,155,078	999,712,652
166		DGP		-	-	-
167						
168		<b>Total Electric Operating Revenues</b>		<b>5,630,267,714</b>	<b>3,223,990,149</b>	<b>2,406,277,565</b>
169		Miscellaneous Revenues				
170	41160	Gain on Sale of Utility Plant - CR				
171		DPW	S	-	-	-
172		T	SG	-	-	-
173		G	SO	-	-	-
174		T	SG	-	-	-
175		P	SG	-	-	-
176				-	-	-
177						
178	41170	Loss on Sale of Utility Plant				
179		DPW	S	-	-	-
180		T	SG	-	-	-
181				-	-	-
182						
183	4118	Gain from Emission Allowances				
184		P	S	-	-	-
185		P	SE	(11,927,973)	(6,945,774)	(4,982,199)
186				(11,927,973)	(6,945,774)	(4,982,199)
187						
188	41181	Gain from Disposition of NOX Credits				
189		P	SE	-	-	-
190				-	-	-
191						
192	4194	Impact Housing Interest Income				
193		P	SG	-	-	-
194				-	-	-
195						
196	421	(Gain) / Loss on Sale of Utility Plant				
197		DPW	S	(719,050)	(7,361)	(711,689)
198		T	SG	253	146	108
199		T	SG	-	-	-
200		PTD	CN	44,169	23,930	20,239
201		PTD	SO	139,536	80,697	58,839
202		P	SG	(183,665)	(105,594)	(78,071)
203				(718,757)	(8,182)	(710,575)
204						
205		<b>Total Miscellaneous Revenues</b>		<b>(12,646,730)</b>	<b>(6,953,956)</b>	<b>(5,692,774)</b>
206		Miscellaneous Expenses				
207	4311	Interest on Customer Deposits				
208		CUST	S	600,614	-	600,614
209				600,614	-	600,614
210		<b>Total Miscellaneous Expenses</b>		<b>600,614</b>	<b>-</b>	<b>600,614</b>
211						
212		<b>Net Misc Revenue and Expense</b>		<b>(12,046,116)</b>	<b>(6,953,956)</b>	<b>(5,092,160)</b>
213						

REVISED PROTOCOL Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
214	500	Operation Supervision & Engineering				
215		P	SG	19,589,621	11,262,625	8,326,995
216		P	SSGCH	1,576,239	919,960	656,279
217				<u>21,165,860</u>	<u>12,182,586</u>	<u>8,983,274</u>
218						
219	501	Fuel Related-Non NPC				
220		P	SE	12,695,031	7,392,439	5,302,592
221		P	SE	-	-	-
222		P	SE	-	-	-
223		P	SSECT	-	-	-
224		P	SSECH	1,847,626	1,085,091	762,535
225				<u>14,542,657</u>	<u>8,477,530</u>	<u>6,065,127</u>
226						
227	501NPC	Fuel Related-NPC				
228		P	SE	507,894,118	295,751,654	212,142,464
229		P	SE	-	-	-
230		P	SE	-	-	-
231		P	SSECT	-	-	-
232		P	SSECH	51,629,769	30,321,608	21,308,161
233				<u>559,523,887</u>	<u>326,073,263</u>	<u>233,450,625</u>
234						
235		Total Fuel Related		<u>574,066,544</u>	<u>334,550,793</u>	<u>239,515,751</u>
236						
237	502	Steam Expenses				
238		P	SG	30,156,249	17,337,678	12,818,571
239		P	SSGCH	2,172,839	1,268,161	904,678
240				<u>32,329,088</u>	<u>18,605,839</u>	<u>13,723,249</u>
241						
242	503	Steam From Other Sources-Non-NPC				
243		P	SE	(9,644)	(5,616)	(4,028)
244				<u>(9,644)</u>	<u>(5,616)</u>	<u>(4,028)</u>
245						
246	503NPC	Steam From Other Sources-NPC				
247		P	SE	3,320,137	1,933,348	1,386,789
248				<u>3,320,137</u>	<u>1,933,348</u>	<u>1,386,789</u>
249						
250	505	Electric Expenses				
251		P	SG	2,774,571	1,595,179	1,179,392
252		P	SSGCH	1,388,979	810,667	578,312
253				<u>4,163,550</u>	<u>2,405,846</u>	<u>1,757,704</u>
254						
255	506	Misc. Steam Expense				
256		P	SG	38,744,368	22,275,230	16,469,138
257		P	SE	-	-	-
258		P	SSGCH	1,773,514	1,035,098	738,416
259				<u>40,517,882</u>	<u>23,310,328</u>	<u>17,207,554</u>
260						
261	507	Rents				
262		P	SG	595,816	342,551	253,265
263		P	SSGCH	216,914	126,600	90,314
264				<u>812,730</u>	<u>469,152</u>	<u>343,579</u>
265						
266	510	Maint Supervision & Engineering				
267		P	SG	5,090,556	2,926,704	2,163,852
268		P	SSGCH	2,392,842	1,396,565	996,278
269				<u>7,483,398</u>	<u>4,323,269</u>	<u>3,160,129</u>
270						
271						
272						
273	511	Maintenance of Structures				
274		P	SG	19,817,243	11,393,492	8,423,751
275		P	SSGCH	860,687	502,333	358,353
276				<u>20,677,929</u>	<u>11,895,825</u>	<u>8,782,104</u>
277						
278	512	Maintenance of Boiler Plant				
279		P	SG	95,614,406	54,971,418	40,642,988
280		P	SSGCH	2,959,080	1,727,045	1,232,035
281				<u>98,573,487</u>	<u>56,698,464</u>	<u>41,875,023</u>
282						
283	513	Maintenance of Electric Plant				
284		P	SG	33,038,356	18,994,683	14,043,674
285		P	SSGCH	599,416	349,845	249,571
286				<u>33,637,772</u>	<u>19,344,527</u>	<u>14,293,245</u>
287						
288	514	Maintenance of Misc. Steam Plant				
289		P	SG	9,631,265	5,537,286	4,093,979
290		P	SSGCH	2,869,663	1,674,857	1,194,806
291				<u>12,500,928</u>	<u>7,212,144</u>	<u>5,288,785</u>
292						
293		<b>Total Steam Power Generation</b>		<b>849,239,663</b>	<b>492,926,504</b>	<b>356,313,159</b>

REVISED PROTOCOL Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
294	517	Operation Super & Engineering				
295		P	SG	-	-	-
296				-	-	-
297						
298	518	Nuclear Fuel Expense				
299		P	SE	-	-	-
300				-	-	-
301						
302						
303	519	Coolants and Water				
304		P	SG	-	-	-
305				-	-	-
306						
307	520	Steam Expenses				
308		P	SG	-	-	-
309				-	-	-
310						
311						
312						
313	523	Electric Expenses				
314		P	SG	-	-	-
315				-	-	-
316						
317	524	Misc. Nuclear Expenses				
318		P	SG	-	-	-
319				-	-	-
320						
321	528	Maintenance Super & Engineering				
322		P	SG	-	-	-
323				-	-	-
324						
325	529	Maintenance of Structures				
326		P	SG	-	-	-
327				-	-	-
328						
329	530	Maintenance of Reactor Plant				
330		P	SG	-	-	-
331				-	-	-
332						
333	531	Maintenance of Electric Plant				
334		P	SG	-	-	-
335				-	-	-
336						
337	532	Maintenance of Misc Nuclear				
338		P	SG	-	-	-
339				-	-	-
340						
341		<b>Total Nuclear Power Generation</b>		<b>-</b>	<b>-</b>	<b>-</b>
342						
343	535	Operation Super & Engineering				
344		P	DGP	-	-	-
345		P	SG	4,985,934	2,866,554	2,119,380
346		P	SG	3,438,093	1,976,656	1,461,436
347						
348				8,424,027	4,843,210	3,580,816
349						
350	536	Water For Power				
351		P	DGP	-	-	-
352		P	SG	158,236	90,974	67,261
353		P	SG	123,806	71,180	52,627
354						
355				282,042	162,154	119,888
356						

REVISED PROTOCOL Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
357	537	Hydraulic Expenses				
358		P	DGP	-	-	-
359		P	SG	4,266,464	2,452,910	1,813,553
360		P	SG	463,589	266,530	197,059
361						
362				4,730,053	2,719,441	2,010,612
363						
364	538	Electric Expenses				
365		P	DGP	-	-	-
366		P	SG	-	-	-
367		P	SG	-	-	-
368						
369				-	-	-
370						
371	539	Misc. Hydro Expenses				
372		P	DGP	-	-	-
373		P	SG	10,362,630	5,957,768	4,404,862
374		P	SG	5,598,248	3,218,591	2,379,657
375						
376						
377				15,960,879	9,176,359	6,784,519
378						
379	540	Rents (Hydro Generation)				
380		P	DGP	-	-	-
381		P	SG	81,081	46,616	34,465
382		P	SG	5,662	3,255	2,407
383						
384				86,743	49,871	36,872
385						
386	541	Maint Supervision & Engineering				
387		P	DGP	-	-	-
388		P	SG	-	-	-
389		P	SG	-	-	-
390						
391				-	-	-
392						
393	542	Maintenance of Structures				
394		P	DGP	-	-	-
395		P	SG	905,457	520,573	384,884
396		P	SG	173,859	99,956	73,902
397						
398				1,079,316	620,529	458,787
399						
400						
401						
402						
403	543	Maintenance of Dams & Waterways				
404		P	DGP	-	-	-
405		P	SG	827,641	475,834	351,807
406		P	SG	141,154	81,154	60,001
407						
408				968,795	556,988	411,808
409						
410	544	Maintenance of Electric Plant				
411		P	DGP	-	-	-
412		P	SG	609,013	350,139	258,874
413		P	SG	478,803	275,277	203,525
414						
415				1,087,816	625,416	462,400
416						
417	545	Maintenance of Misc. Hydro Plant				
418		P	DGP	-	-	-
419		P	SG	1,723,879	991,106	732,772
420		P	SG	624,179	358,858	265,321
421						
422				2,348,058	1,349,965	998,093
423						
424						
		<b>Total Hydraulic Power Generation</b>		<b>34,967,728</b>	<b>20,103,933</b>	<b>14,863,795</b>

REVISED PROTOCOL Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
425						
426	546	Operation Super & Engineering				
427		P	SG	1,026,731	590,296	436,434
428		P	SSGCT	-	-	-
429				<u>1,026,731</u>	<u>590,296</u>	<u>436,434</u>
430						
431	547	Fuel-Non-NPC				
432		P	SE	1,669,360	972,084	697,275
433		P	SSECT	(2)	(1)	(1)
434				<u>1,669,357</u>	<u>972,083</u>	<u>697,274</u>
435						
436	547NPC	Fuel-NPC				
437		P	SE	357,121,113	207,955,076	149,166,037
438		P	SSECT	52,073,716	30,029,673	22,044,043
439				<u>409,194,829</u>	<u>237,984,749</u>	<u>171,210,080</u>
440						
441	548	Generation Expense				
442		P	SG	7,986,231	4,591,509	3,394,722
443		P	SSGCT	3,247,506	1,849,830	1,397,676
444				<u>11,233,737</u>	<u>6,441,340</u>	<u>4,792,398</u>
445						
446	549	Miscellaneous Other				
447		P	SG	14,996,843	8,622,108	6,374,735
448		P	SSGCT	-	-	-
449				<u>14,996,843</u>	<u>8,622,108</u>	<u>6,374,735</u>
450						
451						
452						
453						
454	550	Rents				
455		P	SG	511,265	293,941	217,324
456		P	SSGCT	11,045,018	6,291,415	4,753,603
457				<u>11,556,283</u>	<u>6,585,355</u>	<u>4,970,927</u>
458						
459	551	Maint Supervision & Engineering				
460		P	SG	-	-	-
461				<u>-</u>	<u>-</u>	<u>-</u>
462						
463	552	Maintenance of Structures				
464		P	SG	216,929	124,719	92,211
465		P	SSGCT	178,037	101,412	76,624
466				<u>394,966</u>	<u>226,131</u>	<u>168,835</u>
467						
468	553	Maint of Generation & Electric Plant				
469		P	SG	2,315,239	1,331,096	984,143
470		P	SSGCT	816,191	464,915	351,276
471				<u>3,131,430</u>	<u>1,796,012</u>	<u>1,335,419</u>
472						
473	554	Maintenance of Misc. Other				
474		P	SG	167,113	96,078	71,035
475		P	SSGCT	208,508	118,770	89,739
476				<u>375,622</u>	<u>214,848</u>	<u>160,774</u>
477						
478		<b>Total Other Power Generation</b>		<b>453,579,798</b>	<b>263,432,922</b>	<b>190,146,876</b>
479						
480						
481	555	Purchased Power-Non NPC				
482		DMSC	S	-	-	-
483				<u>-</u>	<u>-</u>	<u>-</u>
484						
485	555NPC	Purchased Power-NPC				
486		P	SG	2,018,399,090	1,160,434,553	857,964,537
487		P	SE	83,486,662	48,615,091	34,871,572
488		Seasonal Co P	SSGC	39,026,530	21,219,083	17,807,447
489			DGP	-	-	-
490				<u>2,140,912,282</u>	<u>1,230,268,727</u>	<u>910,643,555</u>
491						
492		Total Purchased Power		<u>2,140,912,282</u>	<u>1,230,268,727</u>	<u>910,643,555</u>
493						
494	556	System Control & Load Dispatch				
495		P	SG	2,887,952	1,660,365	1,227,587
496				<u>2,887,952</u>	<u>1,660,365</u>	<u>1,227,587</u>
497						
498						
499						



REVISED PROTOCOL Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
500						
501	557	Other Expenses				
502		P	S	955,899	955,899	-
503		P	SG	47,531,721	27,327,327	20,204,394
504		P	SGCT	1,162,527	667,315	495,212
505		P	SE	-	-	-
506		P	SSGCT	(8,363)	(4,763)	(3,599)
507		P	TROJP	-	-	-
508						
509				49,641,784	28,945,777	20,696,007
510						
511		Embedded Cost Differentials				
512		Company Owned Hyd P	DGP	(98,629,137)	(98,629,137)	-
513		Company Owned Hyd P	SG	98,629,137	56,704,672	41,924,465
514		Mid-C Contract P	MC	(46,438,089)	(40,308,910)	(6,129,179)
515		Mid-C Contract P	SG	46,438,089	26,698,567	19,739,522
516		Existing QF Contracts P	S	41,082,480	30,230,262	10,852,218
517		Existing QF Contracts P	SG	(41,082,480)	(23,619,476)	(17,463,004)
518						
519				-	(48,924,023)	48,924,023
520						
521		<b>Total Other Power Supply</b>		<b>2,193,442,018</b>	<b>1,211,950,846</b>	<b>981,491,172</b>
522						
523		<b>Total Production Expense</b>		<b>3,531,229,207</b>	<b>1,988,414,205</b>	<b>1,542,815,002</b>
524						
525						
526		Summary of Production Expense by Factor				
527		S		42,038,379	31,186,161	10,852,218
528		SG		2,490,044,040	1,431,596,535	1,058,447,505
529		SE		966,176,778	562,614,077	403,562,701
530		SNPPH		-	-	-
531		TROJP		-	-	-
532		SGCT		1,162,527	667,315	495,212
533		DGP		(98,629,137)	(98,629,137)	-
534		DEU		-	-	-
535		DEP		-	-	-
536		SNPPS		-	-	-
537		SNPPO		-	-	-
538		DGU		-	-	-
539		MC		(46,438,089)	(40,308,910)	(6,129,179)
540		SSGCT		15,486,898	8,821,579	6,665,319
541		SSECT		52,073,713	30,029,671	22,044,042
542		SSGC		39,026,530	21,219,083	17,807,447
543		SSGCH		16,810,174	9,811,133	6,999,041
544		SSECH		53,477,395	31,406,699	22,070,696
545		<b>Total Production Expense by Factor</b>		<b>3,531,229,207</b>	<b>1,988,414,205</b>	<b>1,542,815,002</b>
546	560	Operation Supervision & Engineering				
547		T	SG	8,378,727	4,817,166	3,561,560
548						
549				8,378,727	4,817,166	3,561,560
550						
551	561	Load Dispatching				
552		T	SG	7,914,142	4,550,063	3,364,078
553						
554				7,914,142	4,550,063	3,364,078
555	562	Station Expense				
556		T	SG	382,490	219,904	162,586
557						
558				382,490	219,904	162,586
559						
560	563	Overhead Line Expense				
561		T	SG	3,448,412	1,982,589	1,465,823
562						
563				3,448,412	1,982,589	1,465,823
564						
565	564	Underground Line Expense				
566		T	SG	-	-	-
567						
568				-	-	-
569						

REVISED PROTOCOL Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
570	565	Transmission of Electricity by Others				
571		T	SG	-	-	-
572		T	SE	-	-	-
573				-	-	-
574						
575	565NPC	Transmission of Electricity by Others-NPC				
576		T	SG	106,808,636	61,407,297	45,401,339
577		T	SE	126,904	73,897	53,007
578				106,935,540	61,481,194	45,454,346
579						
580		Total Transmission of Electricity by Others		106,935,540	61,481,194	45,454,346
581						
582	566	Misc. Transmission Expense				
583		T	SG	1,742,518	1,001,823	740,695
584						
585				1,742,518	1,001,823	740,695
586						
587	567	Rents - Transmission				
588		T	SG	1,371,971	788,785	583,186
589						
590				1,371,971	788,785	583,186
591						
592	568	Maint Supervision & Engineering				
593		T	SG	16,106	9,260	6,846
594						
595				16,106	9,260	6,846
596						
597	569	Maintenance of Structures				
598		T	SG	3,034,435	1,744,582	1,289,853
599						
600				3,034,435	1,744,582	1,289,853
601						
602	570	Maintenance of Station Equipment				
603		T	SG	10,428,706	5,995,757	4,432,949
604						
605				10,428,706	5,995,757	4,432,949
606						
607	571	Maintenance of Overhead Lines				
608		T	SG	10,244,234	5,889,699	4,354,535
609						
610				10,244,234	5,889,699	4,354,535
611						
612	572	Maintenance of Underground Lines				
613		T	SG	-	-	-
614						
615				-	-	-
616						
617	573	Maint of Misc. Transmission Plant				
618		T	SG	317,023	182,265	134,757
619						
620				317,023	182,265	134,757
621						
622		<b>Total Transmission Expense</b>		<b>154,214,301</b>	<b>88,663,087</b>	<b>65,551,214</b>
623						
624		Summary of Transmission Expense by Factor				
625		SE		126,904	73,897	53,007
626		SG		154,087,398	88,589,190	65,498,208
627		SNPT		-	-	-
628		Total Transmission Expense by Factor		154,214,301	88,663,087	65,551,214
629	580	Operation Supervision & Engineering				
630		DPW	S	377,941	165,588	212,353
631		DPW	SNPD	22,146,986	11,960,538	10,186,448
632				22,524,927	12,126,126	10,398,801
633						
634	581	Load Dispatching				
635		DPW	S	-	-	-
636		DPW	SNPD	12,856,022	6,942,928	5,913,093
637				12,856,022	6,942,928	5,913,093
638						
639	582	Station Expense				
640		DPW	S	3,069,483	1,825,979	1,243,504
641		DPW	SNPD	35,264	19,045	16,220
642				3,104,748	1,845,024	1,259,724
643						

REVISED PROTOCOL Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
644	583	Overhead Line Expenses				
645		DPW	S	23,291,206	14,238,896	9,052,310
646		DPW	SNPD	(2,338,462)	(1,262,893)	(1,075,570)
647				<u>20,952,744</u>	<u>12,976,003</u>	<u>7,976,740</u>
648						
649	584	Underground Line Expense				
650		DPW	S	1,371,886	1,051,358	320,527
651		DPW	SNPD	-	-	-
652				<u>1,371,886</u>	<u>1,051,358</u>	<u>320,527</u>
653						
654	585	Street Lighting & Signal Systems				
655		DPW	S	-	-	-
656		DPW	SNPD	209,903	113,359	96,544
657				<u>209,903</u>	<u>113,359</u>	<u>96,544</u>
658						
659	586	Meter Expenses				
660		DPW	S	4,132,728	2,804,203	1,328,525
661		DPW	SNPD	1,226,313	662,274	564,040
662				<u>5,359,042</u>	<u>3,466,477</u>	<u>1,892,565</u>
663						
664	587	Customer Installation Expenses				
665		DPW	S	(4,333,566)	(2,604,334)	(1,729,232)
666		DPW	SNPD	-	-	-
667				<u>(4,333,566)</u>	<u>(2,604,334)</u>	<u>(1,729,232)</u>
668						
669	588	Misc. Distribution Expenses				
670		DPW	S	446,745	304,496	142,249
671		DPW	SNPD	3,535,807	1,909,522	1,626,285
672				<u>3,982,552</u>	<u>2,214,018</u>	<u>1,768,534</u>
673						
674	589	Rents				
675		DPW	S	3,320,969	2,937,950	383,020
676		DPW	SNPD	195,604	105,636	89,967
677				<u>3,516,573</u>	<u>3,043,586</u>	<u>472,987</u>
678						
679	590	Maint Supervision & Engineering				
680		DPW	S	1,433,264	510,186	923,078
681		DPW	SNPD	5,864,659	3,167,225	2,697,435
682				<u>7,297,923</u>	<u>3,677,411</u>	<u>3,620,512</u>
683						
684	591	Maintenance of Structures				
685		DPW	S	1,667,623	864,585	803,038
686		DPW	SNPD	231,028	124,768	106,261
687				<u>1,898,652</u>	<u>989,353</u>	<u>909,299</u>
688						
689	592	Maintenance of Station Equipment				
690		DPW	S	9,749,899	6,024,539	3,725,360
691		DPW	SNPD	2,446,001	1,320,969	1,125,032
692				<u>12,195,900</u>	<u>7,345,509</u>	<u>4,850,391</u>
693	593	Maintenance of Overhead Lines				
694		DPW	S	86,077,456	50,085,406	35,992,050
695		DPW	SNPD	8,500,623	4,590,784	3,909,839
696				<u>94,578,079</u>	<u>54,676,190</u>	<u>39,901,889</u>
697						
698	594	Maintenance of Underground Lines				
699		DPW	S	22,151,530	9,614,311	12,537,219
700		DPW	SNPD	130,021	70,218	59,803
701				<u>22,281,551</u>	<u>9,684,529</u>	<u>12,597,022</u>
702						
703	595	Maintenance of Line Transformers				
704		DPW	S	70,780	70,780	0
705		DPW	SNPD	334,584	180,693	153,891
706				<u>405,363</u>	<u>251,473</u>	<u>153,891</u>
707						
708	596	Maint of Street Lighting & Signal Sys.				
709		DPW	S	4,399,994	1,796,844	2,603,150
710		DPW	SNPD	1,966	1,062	904
711				<u>4,401,960</u>	<u>1,797,906</u>	<u>2,604,054</u>
712						

REVISED PROTOCOL Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
713	597	Maintenance of Meters				
714		DPW	S	3,595,698	2,218,145	1,377,554
715		DPW	SNPD	1,667,049	900,294	766,755
716				<u>5,262,747</u>	<u>3,118,439</u>	<u>2,144,308</u>
717						
718	598	Maint of Misc. Distribution Plant				
719		DPW	S	1,447,515	756,421	691,094
720		DPW	SNPD	(2,452,964)	(1,324,729)	(1,128,234)
721				<u>(1,005,448)</u>	<u>(568,308)</u>	<u>(437,140)</u>
722						
723		<b>Total Distribution Expense</b>		<b><u>216,861,555</u></b>	<b><u>122,147,044</u></b>	<b><u>94,714,511</u></b>
724						
725						
726		Summary of Distribution Expense by Factor				
727		S		162,271,152	92,665,353	69,605,798
728		SNPD		54,590,404	29,481,691	25,108,713
729						
730		<b>Total Distribution Expense by Factor</b>		<b><u>216,861,555</u></b>	<b><u>122,147,044</u></b>	<b><u>94,714,511</u></b>
731						
732	901	Supervision				
733		CUST	S	4,983,876	4,598,779	385,097
734		CUST	CN	4,397,128	2,382,324	2,014,804
735				<u>9,381,004</u>	<u>6,981,104</u>	<u>2,399,901</u>
736						
737	902	Meter Reading Expense				
738		CUST	S	26,957,865	14,750,986	12,206,879
739		CUST	CN	676,017	366,260	309,757
740				<u>27,633,882</u>	<u>15,117,246</u>	<u>12,516,636</u>
741						
742	903	Customer Receipts & Collections				
743		CUST	S	5,802,163	3,143,327	2,658,836
744		CUST	CN	48,838,447	26,460,230	22,378,217
745				<u>54,640,610</u>	<u>29,603,557</u>	<u>25,037,053</u>
746						
747	904	Uncollectible Accounts				
748		CUST	S	8,602,716	5,516,122	3,086,594
749		P	SG	-	-	-
750		CUST	CN	247,598	134,147	113,452
751				<u>8,850,314</u>	<u>5,650,268</u>	<u>3,200,046</u>
752						
753	905	Misc. Customer Accounts Expense				
754		CUST	S	34,856	7,076	27,780
755		CUST	CN	792,443	429,338	363,105
756				<u>827,299</u>	<u>436,414</u>	<u>390,884</u>
757						
758		<b>Total Customer Accounts Expense</b>		<b><u>101,333,109</u></b>	<b><u>57,788,589</u></b>	<b><u>43,544,520</u></b>
759						
760		Summary of Customer Accts Exp by Factor				
761		S		46,381,476	28,016,290	18,365,186
762		CN		54,951,633	29,772,299	25,179,334
763		SG		-	-	-
764		<b>Total Customer Accounts Expense by Factor</b>		<b><u>101,333,109</u></b>	<b><u>57,788,589</u></b>	<b><u>43,544,520</u></b>
765						
766	907	Supervision				
767		CUST	S	-	-	-
768		CUST	CN	629,230	340,911	288,319
769				<u>629,230</u>	<u>340,911</u>	<u>288,319</u>
770						
771	908	Customer Assistance				
772		CUST	S	7,341,585	3,792,528	3,549,057
773		CUST	CN	4,582,252	2,482,623	2,099,629
774						
775						
776				<u>11,923,836</u>	<u>6,275,151</u>	<u>5,648,686</u>
777						

REVISED PROTOCOL				MID-PERIOD RESULTS		
Thirteen Month Average				TOTAL	OTHER	UTAH
FERC ACCT	DESCRIP	BUS FUNC	FACTOR			
778	909	Informational & Instructional Adv				
779		CUST	S	1,277,531	558,481	719,050
780		CUST	CN	4,581,921	2,482,444	2,099,478
781				<u>5,859,452</u>	<u>3,040,925</u>	<u>2,818,527</u>
782						
783	910	Misc. Customer Service				
784		CUST	S	(48,368)	(73,924)	25,556
785		CUST	CN	46,174	25,016	21,157
786						
787				<u>(2,195)</u>	<u>(48,908)</u>	<u>46,713</u>
788						
789		<b>Total Customer Service Expense</b>		<b>18,410,325</b>	<b>9,608,079</b>	<b>8,802,246</b>
790						
791						
792		Summary of Customer Service Exp by Factor				
793		S		8,570,747	4,277,085	4,293,663
794		CN		9,839,577	5,330,994	4,508,583
795						
796		<b>Total Customer Service Expense by Factor</b>		<b>18,410,325</b>	<b>9,608,079</b>	<b>8,802,246</b>
797						
798						
799	911	Supervision				
800		CUST	S	-	-	-
801		CUST	CN	-	-	-
802				<u>-</u>	<u>-</u>	<u>-</u>
803						
804	912	Demonstration & Selling Expense				
805		CUST	S	-	-	-
806		CUST	CN	-	-	-
807				<u>-</u>	<u>-</u>	<u>-</u>
808						
809	913	Advertising Expense				
810		CUST	S	-	-	-
811		CUST	CN	-	-	-
812				<u>-</u>	<u>-</u>	<u>-</u>
813						
814	916	Misc. Sales Expense				
815		CUST	S	-	-	-
816		CUST	CN	-	-	-
817				<u>-</u>	<u>-</u>	<u>-</u>
818						
819		<b>Total Sales Expense</b>		<b>-</b>	<b>-</b>	<b>-</b>
820						
821						
822		Total Sales Expense by Factor				
823		S		-	-	-
824		CN		-	-	-
825		<b>Total Sales Expense by Factor</b>		<b>-</b>	<b>-</b>	<b>-</b>
826						
827		<b>Total Customer Service Exp Including Sales</b>		<b>18,410,325</b>	<b>9,608,079</b>	<b>8,802,246</b>
828	920	Administrative & General Salaries				
829		PTD	S	808,240	145,991	662,249
830		CUST	CN	-	-	-
831		PTD	SO	82,478,449	47,699,248	34,779,202
832				<u>83,286,690</u>	<u>47,845,239</u>	<u>35,441,451</u>
833						
834	921	Office Supplies & expenses				
835		PTD	S	(736,137)	24,322	(760,458)
836		CUST	CN	-	-	-
837		PTD	SO	11,059,053	6,395,713	4,663,340
838				<u>10,322,916</u>	<u>6,420,035</u>	<u>3,902,882</u>
839						
840	922	A&G Expenses Transferred				
841		PTD	S	-	-	-
842		CUST	CN	-	-	-
843		PTD	SO	(22,128,005)	(12,797,151)	(9,330,854)
844				<u>(22,128,005)</u>	<u>(12,797,151)</u>	<u>(9,330,854)</u>
845						

REVISED PROTOCOL Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
846	923	Outside Services				
847		PTD	S	(267,085)	(68,357)	(198,728)
848		CUST	CN	-	-	-
849		PTD	SO	12,332,412	7,132,127	5,200,285
850				<u>12,065,327</u>	<u>7,063,770</u>	<u>5,001,557</u>
851						
852	924	Property Insurance				
853		PTD	SO	24,140,020	13,960,748	10,179,273
854				<u>24,140,020</u>	<u>13,960,748</u>	<u>10,179,273</u>
855						
856	925	Injuries & Damages				
857		PTD	SO	13,035,556	7,538,772	5,496,784
858				<u>13,035,556</u>	<u>7,538,772</u>	<u>5,496,784</u>
859						
860	926	Employee Pensions & Benefits				
861		LABOR	S	-	-	-
862		CUST	CN	-	-	-
863		LABOR	SO	-	-	-
864				<u>-</u>	<u>-</u>	<u>-</u>
865						
866	927	Franchise Requirements				
867		DMSC	S	-	-	-
868		DMSC	SO	-	-	-
869				<u>-</u>	<u>-</u>	<u>-</u>
870						
871	928	Regulatory Commission Expense				
872		DMSC	S	7,589,165	4,229,527	3,359,638
873		CUST	CN	-	-	-
874		DMSC	SO	1,335	772	563
875		FERC	SG	140,173	80,589	59,583
876				<u>7,730,672</u>	<u>4,310,888</u>	<u>3,419,784</u>
877						
878	929	Duplicate Charges				
879		LABOR	S	-	-	-
880		LABOR	SO	(6,263,295)	(3,622,212)	(2,641,083)
881				<u>(6,263,295)</u>	<u>(3,622,212)</u>	<u>(2,641,083)</u>
882						
883	930	Misc General Expenses				
884		PTD	S	12,751,994	8,145,782	4,606,212
885		CUST	CN	6,519	3,532	2,987
886		LABOR	SO	26,110,103	15,100,093	11,010,010
887				<u>38,868,616</u>	<u>23,249,407</u>	<u>15,619,209</u>
888						
889	931	Rents				
890		PTD	S	470,953	470,697	256
891		PTD	SO	6,959,437	4,024,808	2,934,629
892				<u>7,430,390</u>	<u>4,495,505</u>	<u>2,934,886</u>
893						
894	935	Maintenance of General Plant				
895		G	S	38,797	38,604	192
896		CUST	CN	19,993	10,832	9,161
897		G	SO	23,754,001	13,737,503	10,016,498
898				<u>23,812,791</u>	<u>13,786,940</u>	<u>10,025,851</u>
899						
900		<b>Total Administrative &amp; General Expense</b>		<b>192,301,680</b>	<b>112,251,940</b>	<b>80,049,740</b>
901						
902		Summary of A&G Expense by Factor				
903		S		20,655,928	12,986,566	7,669,362
904		SO		171,479,067	99,170,420	72,308,647
905		SG		140,173	80,589	59,583
906		CN		26,512	14,364	12,148
907		Total A&G Expense by Factor		<u>192,301,680</u>	<u>112,251,940</u>	<u>80,049,740</u>
908						
909		<b>Total O&amp;M Expense</b>		<b>4,214,350,177</b>	<b>2,378,872,945</b>	<b>1,835,477,232</b>

REVISED PROTOCOL Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
910	403SP	Steam Depreciation				
911		P	SG	31,112,814	17,887,634	13,225,180
912		P	SG	34,414,027	19,785,595	14,628,433
913		P	SG	50,086,126	28,795,926	21,290,200
914		P	SSGCH	7,601,339	4,436,465	3,164,874
915				123,214,307	70,905,620	52,308,686
916						
917	403NP	Nuclear Depreciation				
918		P	SG	-	-	-
919				-	-	-
920						
921	403HP	Hydro Depreciation				
922		P	SG	4,870,849	2,800,389	2,070,461
923		P	SG	1,225,545	704,600	520,945
924		P	SG	5,662,130	3,255,318	2,406,812
925		P	SG	2,319,900	1,333,776	986,124
926				14,078,424	8,094,083	5,984,341
927						
928	403OP	Other Production Depreciation				
929		P	SG	36,188	20,805	15,382
930		P	SG	41,261,276	23,722,271	17,539,005
931		P	SSGCT	3,241,431	1,846,370	1,395,061
932		P	SSGCH	-	-	-
933				44,538,895	25,589,446	18,949,449
934						
935	403TP	Transmission Depreciation				
936		T	SG	12,575,680	7,230,113	5,345,567
937		T	SG	14,098,953	8,105,885	5,993,067
938		T	SG	34,608,726	19,897,532	14,711,193
939				61,283,358	35,233,531	26,049,828
940						
941						
942						
943	403	Distribution Depreciation				
944	360	Land & Land Right: DPW	S	-	-	-
945	361	Structures DPW	S	-	-	-
946	362	Station Equipment DPW	S	-	-	-
947	363	Storage Battery Eq DPW	S	-	-	-
948	364	Poles & Towers DPW	S	146,615,411	87,924,215	58,691,196
949	365	OH Conductors DPW	S	-	-	-
950	366	UG Conduit DPW	S	-	-	-
951	367	UG Conductor DPW	S	-	-	-
952	368	Line Trans DPW	S	-	-	-
953	369	Services DPW	S	-	-	-
954	370	Meters DPW	S	-	-	-
955	371	Inst Cust Prem DPW	S	-	-	-
956	372	Leased Property DPW	S	-	-	-
957	373	Street Lighting DPW	S	-	-	-
958				146,615,411	87,924,215	58,691,196
959						
960	403GP	General Depreciation				
961		G-SITUS	S	12,482,713	8,619,801	3,862,912
962		G-DGP	SG	547,170	314,583	232,586
963		G-DGU	SG	1,009,141	580,184	428,958
964		P	SE	36,386	21,188	15,198
965		CUST	CN	1,391,057	753,662	637,395
966		G-SG	SG	4,791,759	2,754,917	2,036,842
967		PTD	SO	19,178,176	11,091,195	8,086,981
968		G-SG	SSGCT	17,184	9,788	7,396
969		G-SG	SSGCH	176,457	102,988	73,469
970				39,630,044	24,248,308	15,381,737
971						
972	403GV0	General Vehicles				
973		G-SG	SG	-	-	-
974				-	-	-
975						
976	403MP	Mining Depreciation				
977		P	SE	-	-	-
978				-	-	-
979						

REVISED PROTOCOL Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
980	403EP	Experimental Plant Depreciation				
981		P	SG	-	-	-
982		P	SG	-	-	-
983				-	-	-
984	4031	ARO Depreciation				
985		P	S	-	-	-
986				-	-	-
987						
988						
989	<b>Total Depreciation Expense</b>			<b>429,360,439</b>	<b>251,995,202</b>	<b>177,365,237</b>
990						
991	Summary	S		159,098,124	96,544,016	62,554,108
992		DGP		-	-	-
993		DGU		-	-	-
994		SG		238,620,284	137,189,530	101,430,754
995		SO		19,178,176	11,091,195	8,086,981
996		CN		1,391,057	753,662	637,395
997		SE		36,386	21,188	15,198
998		SSGCH		7,777,796	4,539,453	3,238,343
999		SSGCT		3,258,615	1,856,158	1,402,457
1000	<b>Total Depreciation Expense By Factor</b>			<b>429,360,439</b>	<b>251,995,202</b>	<b>177,365,237</b>
1001						
1002	404GP	Amort of LT Plant - Capital Lease Gen				
1003		I-SITUS	S	1,004,358	1,003,634	725
1004		I-SG	SG	-	-	-
1005		PTD	SO	1,915,977	1,108,055	807,922
1006		I-DGU	SG	-	-	-
1007		CUST	CN	203,325	110,160	93,166
1008		I-DGP	SG	-	-	-
1009				3,123,661	2,221,848	901,812
1010						
1011	404SP	Amort of LT Plant - Cap Lease Steam				
1012		P	SG	-	-	-
1013		P	SG	-	-	-
1014				-	-	-
1015						
1016	404IP	Amort of LT Plant - Intangible Plant				
1017		I-SITUS	S	548,682	123,176	425,507
1018		P	SE	193,345	112,587	80,758
1019		I-SG	SG	4,999,687	2,874,461	2,125,226
1020		PTD	SO	28,631,537	16,558,298	12,073,239
1021		CUST	CN	7,955,601	4,310,273	3,645,328
1022		I-SG	SG	3,310,530	1,903,317	1,407,213
1023		I-SG	SG	263,605	151,554	112,051
1024		I-DGP	SG	237,728	136,676	101,051
1025		I-SG	SSGCT	-	-	-
1026		I-SG	SSGCH	-	-	-
1027		I-DGU	SG	50,653	29,122	21,531
1028				46,191,368	26,199,464	19,991,904
1029						
1030	404MP	Amort of LT Plant - Mining Plant				
1031		P	SE	-	-	-
1032				-	-	-
1033						
1034	404OP	Amort of LT Plant - Other Plant				
1035		P	SSGCT	272,341	155,130	117,211
1036				272,341	155,130	117,211
1037						
1038						
1039	404HP	Amortization of Other Electric Plant				
1040		P	SG	2,240	1,288	952
1041		P	SG	37,992	21,843	16,150
1042		P	SG	-	-	-
1043				40,232	23,131	17,102
1044						
1045	<b>Total Amortization of Limited Term Plant</b>			<b>49,627,601</b>	<b>28,599,572</b>	<b>21,028,029</b>
1046						
1047						
1048	405	Amortization of Other Electric Plant				
1049		GP	S	-	-	-
1050				-	-	-
1051				-	-	-
1052						



REVISED PROTOCOL Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
1053	406	Amortization of Plant Acquisition Adj				
1054		P	S	-	-	-
1055		P	SG	-	-	-
1056		P	SG	-	-	-
1057		P	SG	5,479,353	3,150,235	2,329,118
1058		P	SO	-	-	-
1059				<u>5,479,353</u>	<u>3,150,235</u>	<u>2,329,118</u>
1060	407	Amort of Prop Losses, Unrec Plant, etc				
1061		DPW	S	(10,614)	(10,614)	-
1062		GP	SO	-	-	-
1063		P	SG-P	-	-	-
1064		P	SE	-	-	-
1065		P	SG	-	-	-
1066		P	TROJP	2,018,581	1,162,803	855,779
1067				<u>2,007,968</u>	<u>1,152,189</u>	<u>855,779</u>
1068						
1069		<b>Total Amortization Expense</b>		<b><u>57,114,922</u></b>	<b><u>32,901,996</u></b>	<b><u>24,212,926</u></b>
1070						
1071						
1072						
1073		Summary of Amortization Expense by Factor				
1074		S		1,542,426	1,116,195	426,231
1075		SE		193,345	112,587	80,758
1076		TROJP		2,018,581	1,162,803	855,779
1077		DGP		-	-	-
1078		DGU		-	-	-
1079		SO		30,547,514	17,666,353	12,881,160
1080		SSGCT		272,341	155,130	117,211
1081		SSGCH		-	-	-
1082		CN		8,158,927	4,420,433	3,738,494
1083		SG		14,381,788	8,268,495	6,113,292
1084		<b>Total Amortization Expense by Factor</b>		<b><u>57,114,922</u></b>	<b><u>32,901,996</u></b>	<b><u>24,212,926</u></b>
1085	408	Taxes Other Than Income				
1086		DMSC	S	21,613,619	21,750,133	(136,514)
1087		GP	GPS	76,876,121	44,459,288	32,416,833
1088		GP	SO	8,434,661	4,877,965	3,556,696
1089		P	SE	399,897	232,864	167,033
1090		P	SG	-	-	-
1091		DMSC	OPRV-ID	-	-	-
1092		GP	EXCTAX	-	-	-
1093		GP	SG	-	-	-
1094						
1095						
1096						
1097		<b>Total Taxes Other Than Income</b>		<b><u>107,324,297</u></b>	<b><u>71,320,250</u></b>	<b><u>36,004,048</u></b>
1098						
1099						
1100	41140	Deferred Investment Tax Credit - Fed				
1101		PTD	DGU	(1,939,053)	(310,782)	(1,628,271)
1102						
1103				<u>(1,939,053)</u>	<u>(310,782)</u>	<u>(1,628,271)</u>
1104						
1105	41141	Deferred Investment Tax Credit - Idaho				
1106		PTD	DGU	-	-	-
1107						
1108						
1109						
1110		<b>Total Deferred ITC</b>		<b><u>(1,939,053)</u></b>	<b><u>(310,782)</u></b>	<b><u>(1,628,271)</u></b>
1111						

REVISED PROTOCOL Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
1112						
1113	427	Interest on Long-Term Debt				
1114		GP	S	-	-	-
1115		GP	SNP	275,281,273	155,992,618	119,288,655
1116				<u>275,281,273</u>	<u>155,992,618</u>	<u>119,288,655</u>
1117						
1118	428	Amortization of Debt Disc & Exp				
1119		GP	SNP	-	-	-
1120				<u>-</u>	<u>-</u>	<u>-</u>
1121						
1122	429	Amortization of Premium on Debt				
1123		GP	SNP	-	-	-
1124				<u>-</u>	<u>-</u>	<u>-</u>
1125						
1126	431	Other Interest Expense				
1127		NUTIL	OTH	-	-	-
1128		GP	SO	-	-	-
1129		GP	SNP	-	-	-
1130				<u>-</u>	<u>-</u>	<u>-</u>
1131						
1132	432	AFUDC - Borrowed				
1133		GP	SNP	-	-	-
1134				<u>-</u>	<u>-</u>	<u>-</u>
1135						
1136		Total Elec. Interest Deductions for Tax		<u>275,281,273</u>	<u>155,992,618</u>	<u>119,288,655</u>
1137						
1138		Non-Utility Portion of Interest				
1139		427 NUTIL	NUTIL	-	-	-
1140		428 NUTIL	NUTIL	-	-	-
1141		429 NUTIL	NUTIL	-	-	-
1142		431 NUTIL	NUTIL	-	-	-
1143						
1144		Total Non-utility Interest		<u>-</u>	<u>-</u>	<u>-</u>
1145						
1146		Total Interest Deductions for Tax		<u>275,281,273</u>	<u>155,992,618</u>	<u>119,288,655</u>
1147						
1148						
1149	419	Interest & Dividends				
1150		GP	S	-	-	-
1151		GP	SNP	-	-	-
1152		Total Operating Deductions for Tax		<u>-</u>	<u>-</u>	<u>-</u>
1153						
1154						
1155	41010	Deferred Income Tax - Federal-DR				
1156		GP	S	323,305,384	212,726,285	110,579,099
1157		P	TROJD	10,994	6,335	4,659
1158		PT	DGP	1,828	1,828	-
1159		LABOR	SO	30,172,314	17,449,366	12,722,948
1160		GP	SNP	23,980	13,576	10,404
1161		P	SE	12,606,807	7,341,066	5,265,741
1162		PT	SG	1,308,689	752,402	556,287
1163		GP	GPS	6,977,421	4,035,208	2,942,213
1164		DITEXP	DITEXP	-	-	-
1165		CUST	BADDEBT	44,508	28,415	16,093
1166		CUST	CN	17,863	9,678	8,185
1167		P	SGCT	-	-	-
1168		DPW	SNPD	46,618	25,176	21,442
1169				<u>374,516,406</u>	<u>242,389,336</u>	<u>132,127,070</u>
1170						

REVISED PROTOCOL Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
1171						
1172						
1173	41110	Deferred Income Tax - Federal-CR				
1174		GP	S	(233,363,884)	(153,107,973)	(80,255,911)
1175		P	SE	(7,127,804)	(4,150,589)	(2,977,215)
1176		PT	DGP	(170,215)	(170,215)	-
1177		GP	SNP	(1,338,507)	(757,755)	(580,752)
1178		PT	SG	(7,531,219)	(4,329,910)	(3,201,309)
1179		GP	GPS	-	-	-
1180		LABOR	SO	(33,065,522)	(19,122,577)	(13,942,945)
1181		PT	SNPD	(682,368)	(368,515)	(313,853)
1182		CUST	CN	-	-	-
1183		P	SGCT	(267,166)	(153,359)	(113,807)
1184		DITEXP	DITEXP	-	-	-
1185		P	TROJD	(337,380)	(194,414)	(142,966)
1186		P	SSGCH	-	-	-
1187						
1188						
1189				(283,884,065)	(182,355,308)	(101,528,757)
1190						
1191		<b>Total Deferred Income Taxes</b>		<b>90,632,341</b>	<b>60,034,028</b>	<b>30,598,313</b>
1192	SCHMAF	Additions - Flow Through				
1193		SCHMAF	S	-	-	-
1194		SCHMAF	SNP	-	-	-
1195		SCHMAF	SO	-	-	-
1196		SCHMAF	SE	-	-	-
1197		SCHMAF	TROJP	-	-	-
1198		SCHMAF	SG	-	-	-
1199				-	-	-
1200						
1201	SCHMAP	Additions - Permanent				
1202		P	S	-	-	-
1203		P	SE	(222,128)	(129,347)	(92,781)
1204		LABOR	SNP	1,813,163	1,026,467	786,696
1205		SCHMAP-SO	SO	8,185,819	4,734,054	3,451,765
1206		SCHMAP	SG	31	18	13
1207		DPW	BADDEBT	4,229,804	2,700,415	1,529,388
1208				14,006,689	8,331,607	5,675,082
1209						
1210	SCHMAT	Additions - Temporary				
1211		SCHMAT-SITUS	S	9,211,990	9,211,990	-
1212		P	SSGCH	-	-	-
1213		DPW	CIAC	114,253,500	61,702,903	52,550,597
1214		SCHMAT-SNP	SNP	74,326,927	42,077,932	32,248,995
1215		P	TROJD	994,997	573,365	421,632
1216		P	SG	-	-	-
1217		SCHMAT-SE	SE	9,937,718	5,786,829	4,150,889
1218		P	SG	14,735,239	8,471,704	6,263,534
1219		SCHMAT-GPS	GPS	(26,941,889)	(15,581,135)	(11,360,754)
1220		SCHMAT-SO	SO	69,735,258	40,329,557	29,405,701
1221		SCHMAT-SNP	SNPD	1,798,024	971,028	826,996
1222		CUST	CN	-	-	-
1223		P	SGCT	703,974	404,096	299,878
1224		BOOKDEPR	SCHMDEXP	453,124,305	265,942,412	187,181,893
1225				721,880,043	419,890,682	301,989,361
1226						
1227		<b>TOTAL SCHEDULE - M ADDITIONS</b>		<b>735,886,732</b>	<b>428,222,289</b>	<b>307,664,443</b>
1228						

REVISED PROTOCOL						
Thirteen Month Average						
FERC	BUS			MID-PERIOD RESULTS		
ACCT	DESCRIP	FUNC	FACTOR	TOTAL	OTHER	UTAH
1229	SCHMDF	Deductions - Flow Through				
1230		SCHMDF	S	-	-	-
1231		SCHMDF	DGP	-	-	-
1232		SCHMDF	DGU	-	-	-
1233				-	-	-
1234	SCHMDP	Deductions - Permanent				
1235		SCHMDP	S	-	-	-
1236		P	SE	10,352,252	6,028,217	4,324,036
1237		PTD	SNP	391,512	221,642	169,869
1238		SCHMDP	IBT	-	-	-
1239		P	SG	12,076,887	6,943,343	5,133,544
1240		SCHMDP-SO	SO	21,236,827	12,281,762	8,955,065
1241				44,057,478	25,474,964	18,582,514
1242						
1243	SCHMDT	Deductions - Temporary				
1244		GP	S	6,918,641	5,353,150	1,565,491
1245		DPW	BADDEBT	117,280	74,875	42,405
1246		SCHMDT-SNP	SNP	70,863,187	40,117,041	30,746,146
1247		SCHMDT	CN	47,067	25,500	21,567
1248		SCHMDT	TROJD	28,969	16,693	12,276
1249		CUST	DGP	-	-	-
1250		P	SE	10,705,137	6,233,705	4,471,432
1251		SCHMDT-SG	SG	4,432,439	2,548,334	1,884,105
1252		SCHMDT-GPS	GPS	63,237,720	36,571,877	26,665,843
1253		SCHMDT-SO	SO	27,944,118	16,160,748	11,783,371
1254		TAXDEPR	TAXDEPR	741,797,357	435,367,021	306,430,336
1255		DPW	SNPD	122,836	66,338	56,498
1256				926,214,751	542,535,281	383,679,470
1257						
1258		TOTAL SCHEDULE - M DEDUCTIONS		970,272,229	568,010,245	402,261,985
1259						
1260		TOTAL SCHEDULE - M ADJUSTMENTS		(234,385,497)	(139,787,956)	(94,597,542)
1261						
1262						
1263						
1264	40911	State Income Taxes				
1265		IBT	IBT	15,220,796	9,367,731	5,853,065
1266		IBT	IBT	-	-	-
1267		REC P	SG	(984,017)	(565,739)	(418,278)
1268		IBT	IBT	-	-	-
1269		Total State Tax Expense		14,236,779	8,801,992	5,434,787
1270						
1271						
1272		Calculation of Taxable Income:				
1273		Operating Revenues		5,630,267,714	3,223,990,149	2,406,277,565
1274		Operating Deductions:				
1275		O & M Expenses		4,214,350,177	2,378,872,945	1,835,477,232
1276		Depreciation Expense		429,360,439	251,995,202	177,365,237
1277		Amortization Expense		57,114,922	32,901,996	24,212,926
1278		Taxes Other Than Income		107,324,297	71,320,250	36,004,048
1279		Interest & Dividends (AFUDC-Equity)		-	-	-
1280		Misc Revenue & Expense		(12,046,116)	(6,953,956)	(5,092,160)
1281		Total Operating Deductions		4,796,103,719	2,728,136,436	2,067,967,283
1282		Other Deductions:				
1283		Interest Deductions		275,281,273	155,992,618	119,288,655
1284		Interest on PCRBS		-	-	-
1285		Schedule M Adjustments		(234,385,497)	(139,787,956)	(94,597,542)
1286						
1287		Income Before State Taxes		324,497,224	200,073,138	124,424,086
1288						
1289		State Income Taxes		14,236,779	8,801,992	5,434,787
1290						
1291		Total Taxable Income		310,260,445	191,271,146	118,989,299
1292						
1293		Tax Rate		35.0%	35.0%	35.0%
1294						
1295		Federal Income Tax - Calculated		108,591,156	66,944,901	41,646,255
1296						
1297		Adjustments to Calculated Tax:				
1298	40910	PMI P	SE	-	-	-
1299	40910	REC P	SG	(17,623,168)	(10,132,056)	(7,491,112)
1300	40910	P	SO	-	-	-
1301	40910	IRS Settle LABOR	S	-	-	-
1302		Federal Income Tax Expense		90,967,988	56,812,845	34,155,143
1303						
1304		Total Operating Expenses		4,990,001,774	2,853,474,520	2,136,527,254

REVISED PROTOCOL Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
1305	310	Land and Land Rights				
1306		P	SG	2,329,517	1,339,305	990,212
1307		P	SG	34,798,446	20,006,608	14,791,838
1308		P	SG	46,390,622	26,671,277	19,719,345
1309		P	S	-	-	-
1310		P	SSGCH	1,246,363	727,430	518,932
1311				<u>84,764,948</u>	<u>48,744,620</u>	<u>36,020,328</u>
1312						
1313	311	Structures and Improvements				
1314		P	SG	234,583,904	134,868,901	99,715,003
1315		P	SG	328,103,333	188,635,858	139,467,475
1316		P	SG	180,787,200	103,939,659	76,847,541
1317		P	SSGCH	46,472,907	27,123,566	19,349,341
1318				<u>789,947,344</u>	<u>454,567,985</u>	<u>335,379,359</u>
1319						
1320	312	Boiler Plant Equipment				
1321		P	SG	733,572,146	421,751,312	311,820,833
1322		P	SG	684,674,569	393,638,717	291,035,852
1323		P	SG	1,152,073,921	662,359,784	489,714,137
1324		P	SSGCH	227,094,748	132,542,157	94,552,591
1325				<u>2,797,415,384</u>	<u>1,610,291,971</u>	<u>1,187,123,413</u>
1326						
1327	314	Turbogenerator Units				
1328		P	SG	144,051,947	82,819,526	61,232,420
1329		P	SG	142,000,401	81,640,035	60,360,366
1330		P	SG	497,520,385	286,038,499	211,481,886
1331		P	SSGCH	83,526,271	48,749,485	34,776,785
1332				<u>867,099,003</u>	<u>499,247,545</u>	<u>367,851,458</u>
1333						
1334	315	Accessory Electric Equipment				
1335		P	SG	88,302,751	50,767,741	37,535,009
1336		P	SG	139,491,010	80,197,315	59,293,695
1337		P	SG	70,794,478	40,701,742	30,092,736
1338		P	SSGCH	47,145,723	27,516,250	19,629,473
1339				<u>345,733,962</u>	<u>199,183,048</u>	<u>146,550,914</u>
1340						
1341						
1342						
1343	316	Misc Power Plant Equipment				
1344		P	SG	5,435,809	3,125,200	2,310,609
1345		P	SG	7,154,981	4,113,600	3,041,381
1346		P	SG	12,065,582	6,936,844	5,128,739
1347		P	SSGCH	3,144,722	1,835,393	1,309,328
1348				<u>27,801,095</u>	<u>16,011,037</u>	<u>11,790,057</u>
1349						
1350	317	Steam Plant ARO				
1351		P	S	-	-	-
1352				<u>-</u>	<u>-</u>	<u>-</u>
1353						
1354	SP	Unclassified Steam Plant - Account 300				
1355		P	SG	36,909	21,220	15,689
1356				<u>36,909</u>	<u>21,220</u>	<u>15,689</u>
1357						
1358						
1359		<b>Total Steam Production Plant</b>		<b><u>4,912,798,644</u></b>	<b><u>2,828,067,426</u></b>	<b><u>2,084,731,218</u></b>
1360						
1361						
1362		Summary of Steam Production Plant by Factor				
1363		S		-	-	-
1364		DGP		-	-	-
1365		DGU		-	-	-
1366		SG		4,504,167,911	2,589,573,144	1,914,594,767
1367		SSGCH		408,630,733	238,494,282	170,136,451
1368		Total Steam Production Plant by Factor		<u>4,912,798,644</u>	<u>2,828,067,426</u>	<u>2,084,731,218</u>
1369	320	Land and Land Rights				
1370		P	SG	-	-	-
1371		P	SG	-	-	-
1372				<u>-</u>	<u>-</u>	<u>-</u>
1373						
1374	321	Structures and Improvements				
1375		P	SG	-	-	-
1376		P	SG	-	-	-
1377				<u>-</u>	<u>-</u>	<u>-</u>

REVISED PROTOCOL Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
1378						
1379	322	Reactor Plant Equipment				
1380		P	SG	-	-	-
1381		P	SG	-	-	-
1382				-	-	-
1383						
1384	323	Turbogenerator Units				
1385		P	SG	-	-	-
1386		P	SG	-	-	-
1387				-	-	-
1388						
1389	324	Land and Land Rights				
1390		P	SG	-	-	-
1391		P	SG	-	-	-
1392				-	-	-
1393						
1394	325	Misc. Power Plant Equipment				
1395		P	SG	-	-	-
1396		P	SG	-	-	-
1397				-	-	-
1398						
1399						
1400	NP	Unclassified Nuclear Plant - Acct 300				
1401		P	SG	-	-	-
1402				-	-	-
1403						
1404						
1405		<b>Total Nuclear Production Plant</b>		<b>-</b>	<b>-</b>	<b>-</b>
1406						
1407						
1408						
1409		Summary of Nuclear Production Plant by Factor				
1410		DGP		-	-	-
1411		DGU		-	-	-
1412		SG		-	-	-
1413						
1414		<b>Total Nuclear Plant by Factor</b>		<b>-</b>	<b>-</b>	<b>-</b>
1415						
1416	330	Land and Land Rights				
1417		P	SG	10,626,875	6,109,690	4,517,185
1418		P	SG	5,308,870	3,052,219	2,256,651
1419		P	SG	3,024,749	1,739,013	1,285,735
1420		P	SG	635,700	365,482	270,218
1421				19,596,194	11,266,404	8,329,789
1422						
1423	331	Structures and Improvements				
1424		P	SG	21,475,136	12,346,662	9,128,475
1425		P	SG	5,456,993	3,137,379	2,319,614
1426		P	SG	49,204,335	28,288,960	20,915,375
1427		P	SG	6,714,009	3,860,073	2,853,936
1428				82,850,474	47,633,074	35,217,400
1429						
1430	332	Reservoirs, Dams & Waterways				
1431		P	SG	151,096,233	86,869,485	64,226,748
1432		P	SG	21,408,112	12,308,127	9,099,985
1433		P	SG	87,627,747	50,379,663	37,248,084
1434		P	SG	36,321,237	20,882,103	15,439,134
1435				296,453,329	170,439,378	126,013,950
1436						
1437	333	Water Wheel, Turbines, & Generators				
1438		P	SG	31,101,142	17,880,924	13,220,219
1439		P	SG	9,755,616	5,608,778	4,146,837
1440		P	SG	36,184,323	20,803,388	15,380,935
1441		P	SG	12,709,988	7,307,330	5,402,657
1442				89,751,069	51,600,420	38,150,648
1443						
1444	334	Accessory Electric Equipment				
1445		P	SG	5,115,261	2,940,908	2,174,353
1446		P	SG	4,265,578	2,452,401	1,813,177
1447		P	SG	30,388,167	17,471,014	12,917,153
1448		P	SG	3,969,184	2,281,996	1,687,188
1449				43,738,190	25,146,319	18,591,871
1450						

REVISED PROTOCOL Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
1451						
1452						
1453	335	Misc. Power Plant Equipment				
1454		P	SG	1,371,505	788,517	582,988
1455		P	SG	202,500	116,423	86,077
1456		P	SG	980,879	563,935	416,944
1457		P	SG	20,738	11,923	8,815
1458				<u>2,575,623</u>	<u>1,480,798</u>	<u>1,094,825</u>
1459						
1460	336	Roads, Railroads & Bridges				
1461		P	SG	4,558,459	2,620,787	1,937,672
1462		P	SG	831,442	478,019	353,422
1463		P	SG	7,907,188	4,546,065	3,361,122
1464		P	SG	599,113	344,447	254,666
1465				<u>13,896,202</u>	<u>7,989,318</u>	<u>5,906,884</u>
1466						
1467	337	Hydro Plant ARO				
1468		P	S	-	-	-
1469				-	-	-
1470						
1471	HP	Unclassified Hydro Plant - Acct 300				
1472		P	S	-	-	-
1473		P	SG	-	-	-
1474		P	SG	-	-	-
1475		P	SG	-	-	-
1476				-	-	-
1477						
1478		<b>Total Hydraulic Production Plant</b>		<b>548,861,079</b>	<b>315,555,712</b>	<b>233,305,367</b>
1479						
1480		Summary of Hydraulic Plant by Factor				
1481		S		-	-	-
1482		SG		548,861,079	315,555,712	233,305,367
1483		DGP		-	-	-
1484		DGU		-	-	-
1485		<b>Total Hydraulic Plant by Factor</b>		<b>548,861,079</b>	<b>315,555,712</b>	<b>233,305,367</b>
1486						
1487	340	Land and Land Rights				
1488		P	SG	21,542,551	12,385,420	9,157,131
1489		P	SG	-	-	-
1490		P	SSGCT	-	-	-
1491				<u>21,542,551</u>	<u>12,385,420</u>	<u>9,157,131</u>
1492						
1493	341	Structures and Improvements				
1494		P	SG	45,709,169	26,279,490	19,429,679
1495		P	SG	170,926	98,270	72,656
1496		P	SSGCT	4,237,997	2,414,029	1,823,968
1497				<u>50,118,092</u>	<u>28,791,790</u>	<u>21,326,302</u>
1498						
1499	342	Fuel Holders, Producers & Accessories				
1500		P	SG	27,029,975	15,540,295	11,489,680
1501		P	SG	121,339	69,761	51,578
1502		P	SSGCT	2,257,625	1,285,978	971,646
1503				<u>29,408,939</u>	<u>16,896,034</u>	<u>12,512,904</u>
1504						
1505	343	Prime Movers				
1506		P	S	-	-	-
1507		P	SG	761,260	437,670	323,590
1508		P	SG	974,103,326	560,039,471	414,063,855
1509		P	SSGCT	52,214,417	29,742,147	22,472,270
1510				<u>1,027,079,003</u>	<u>590,219,288</u>	<u>436,859,715</u>
1511						
1512	344	Generators				
1513		P	S	-	-	-
1514		P	SG	-	-	-
1515		P	SG	113,726,951	65,384,831	48,342,120
1516		P	SSGCT	15,873,643	9,041,875	6,831,768
1517				<u>129,600,594</u>	<u>74,426,706</u>	<u>55,173,888</u>

REVISED PROTOCOL Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
1518						
1519	345	Accessory Electric Plant				
1520		P	SG	36,636,838	21,063,551	15,573,287
1521		P	SG	156,586	90,026	66,560
1522		P	SSGCT	5,642,151	3,213,857	2,428,294
1523				<u>42,435,575</u>	<u>24,367,434</u>	<u>18,068,141</u>
1524						
1525						
1526						
1527	346	Misc. Power Plant Equipment				
1528		P	SG	3,709,372	2,132,623	1,576,749
1529		P	SG	11,813	6,792	5,021
1530				<u>3,721,185</u>	<u>2,139,414</u>	<u>1,581,771</u>
1531						
1532	347	Other Production ARO				
1533		P	S	-	-	-
1534				<u>-</u>	<u>-</u>	<u>-</u>
1535						
1536	OP	Unclassified Other Prod Plant-Acct 300				
1537		P	S	-	-	-
1538		P	SG	-	-	-
1539				<u>-</u>	<u>-</u>	<u>-</u>
1540						
1541		<b>Total Other Production Plant</b>		<b>1,303,905,939</b>	<b>749,226,086</b>	<b>554,679,853</b>
1542						
1543		Summary of Other Production Plant by Factor				
1544		S		-	-	-
1545		DGU		-	-	-
1546		SG		1,223,680,105	703,528,199	520,151,906
1547		SSGCT		80,225,834	45,697,887	34,527,946
1548		<b>Total of Other Production Plant by Factor</b>		<b>1,303,905,939</b>	<b>749,226,086</b>	<b>554,679,853</b>
1549						
1550		Experimental Plant				
1551	103	Experimental Plant				
1552		P	SG	-	-	-
1553		<b>Total Experimental Production Plant</b>		<u>-</u>	<u>-</u>	<u>-</u>
1554						
1555		<b>Total Production Plant</b>		<b>6,765,565,662</b>	<b>3,892,849,224</b>	<b>2,872,716,438</b>
1556	350	Land and Land Rights				
1557		T	SG	21,301,975	12,247,106	9,054,869
1558		T	SG	48,627,811	27,957,500	20,670,311
1559		T	SG	23,210,735	13,344,506	9,866,229
1560				<u>93,140,522</u>	<u>53,549,112</u>	<u>39,591,409</u>
1561						
1562	352	Structures and Improvements				
1563		T	S	-	-	-
1564		T	SG	7,681,081	4,416,070	3,265,011
1565		T	SG	18,310,309	10,527,113	7,783,196
1566		T	SG	33,443,348	19,227,524	14,215,824
1567				<u>59,434,737</u>	<u>34,170,706</u>	<u>25,264,031</u>
1568						
1569	353	Station Equipment				
1570		T	SG	134,397,947	77,269,169	57,128,777
1571		T	SG	197,048,614	113,288,805	83,759,809
1572		T	SG	661,780,800	380,476,443	281,304,356
1573				<u>993,227,360</u>	<u>571,034,417</u>	<u>422,192,943</u>
1574						
1575	354	Towers and Fixtures				
1576		T	SG	156,343,413	89,886,237	66,457,176
1577		T	SG	126,993,481	73,012,133	53,981,348
1578		T	SG	111,822,786	64,290,073	47,532,713
1579				<u>395,159,680</u>	<u>227,188,443</u>	<u>167,971,237</u>
1580						
1581	355	Poles and Fixtures				
1582		T	SG	67,438,258	38,772,156	28,666,102
1583		T	SG	117,697,195	67,667,436	50,029,759
1584		T	SG	427,922,631	246,024,788	181,897,844
1585				<u>613,058,084</u>	<u>352,464,380</u>	<u>260,593,704</u>
1586						



REVISED PROTOCOL Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
1587	356	Clearing and Grading				
1588		T	SG	207,761,880	119,448,164	88,313,717
1589		T	SG	158,769,389	91,280,999	67,488,390
1590		T	SG	302,767,734	174,069,708	128,698,026
1591				<u>669,299,003</u>	<u>384,798,870</u>	<u>284,500,133</u>
1592						
1593	357	Underground Conduit				
1594		T	SG	6,371	3,663	2,708
1595		T	SG	162,746	93,568	69,179
1596		T	SG	3,108,686	1,787,271	1,321,415
1597				<u>3,277,803</u>	<u>1,884,501</u>	<u>1,393,302</u>
1598						
1599	358	Underground Conductors				
1600		T	SG	-	-	-
1601		T	SG	1,018,663	585,658	433,005
1602		T	SG	6,369,401	3,661,948	2,707,453
1603				<u>7,388,064</u>	<u>4,247,606</u>	<u>3,140,458</u>
1604						
1605	359	Roads and Trails				
1606		T	SG	1,905,513	1,095,533	809,980
1607		T	SG	501,203	288,156	213,047
1608		T	SG	9,087,805	5,224,835	3,862,970
1609				<u>11,494,522</u>	<u>6,608,525</u>	<u>4,885,997</u>
1610						
1611	TP	Unclassified Trans Plant - Acct 300				
1612		T	SG	61,532,186	35,376,589	26,155,597
1613				<u>61,532,186</u>	<u>35,376,589</u>	<u>26,155,597</u>
1614						
1615	TS0	Unclassified Trans Sub Plant - Acct 300				
1616		T	SG	-	-	-
1617				<u>-</u>	<u>-</u>	<u>-</u>
1618						
1619		<b>Total Transmission Plant</b>		<b>2,907,011,961</b>	<b>1,671,323,151</b>	<b>1,235,688,810</b>
1620		Summary of Transmission Plant by Factor				
1621		DGP		-	-	-
1622		DGU		-	-	-
1623		SG		2,907,011,961	1,671,323,151	1,235,688,810
1624		Total Transmission Plant by Factor		<u>2,907,011,961</u>	<u>1,671,323,151</u>	<u>1,235,688,810</u>
1625	360	Land and Land Rights				
1626		DPW	S	45,091,161	16,098,685	28,992,477
1627				<u>45,091,161</u>	<u>16,098,685</u>	<u>28,992,477</u>
1628						
1629	361	Structures and Improvements				
1630		DPW	S	47,991,329	22,431,648	25,559,681
1631				<u>47,991,329</u>	<u>22,431,648</u>	<u>25,559,681</u>
1632						
1633	362	Station Equipment				
1634		DPW	S	671,145,039	345,684,043	325,460,996
1635				<u>671,145,039</u>	<u>345,684,043</u>	<u>325,460,996</u>
1636						
1637	363	Storage Battery Equipment				
1638		DPW	S	1,457,805	-	1,457,805
1639				<u>1,457,805</u>	<u>-</u>	<u>1,457,805</u>
1640						
1641	364	Poles, Towers & Fixtures				
1642		DPW	S	973,185,468	627,068,604	346,116,864
1643				<u>973,185,468</u>	<u>627,068,604</u>	<u>346,116,864</u>
1644						
1645	365	Overhead Conductors				
1646		DPW	S	593,443,204	410,487,410	182,955,794
1647				<u>593,443,204</u>	<u>410,487,410</u>	<u>182,955,794</u>
1648						

REVISED PROTOCOL Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
1649	366	Underground Conduit				
1650		DPW	S	260,952,575	124,785,835	136,166,740
1651				260,952,575	124,785,835	136,166,740
1652						
1653						
1654						
1655						
1656	367	Underground Conductors				
1657		DPW	S	622,593,905	230,193,732	392,400,172
1658				622,593,905	230,193,732	392,400,172
1659						
1660	368	Line Transformers				
1661		DPW	S	936,977,946	604,186,983	332,790,964
1662				936,977,946	604,186,983	332,790,964
1663						
1664	369	Services				
1665		DPW	S	482,034,507	309,711,237	172,323,270
1666				482,034,507	309,711,237	172,323,270
1667						
1668	370	Meters				
1669		DPW	S	190,429,885	105,745,055	84,684,831
1670				190,429,885	105,745,055	84,684,831
1671						
1672	371	Installations on Customers' Premises				
1673		DPW	S	8,861,826	4,286,900	4,574,926
1674				8,861,826	4,286,900	4,574,926
1675						
1676	372	Leased Property				
1677		DPW	S	49,658	4,873	44,785
1678				49,658	4,873	44,785
1679						
1680	373	Street Lights				
1681		DPW	S	58,211,894	33,434,492	24,777,402
1682				58,211,894	33,434,492	24,777,402
1683						
1684	DP	Unclassified Dist Plant - Acct 300				
1685		DPW	S	25,955,824	10,900,255	15,055,570
1686				25,955,824	10,900,255	15,055,570
1687						
1688	DS0	Unclassified Dist Sub Plant - Acct 300				
1689		DPW	S	-	-	-
1690				-	-	-
1691						
1692						
1693	<b>Total Distribution Plant</b>			<b>4,918,382,027</b>	<b>2,845,019,752</b>	<b>2,073,362,275</b>
1694						
1695	Summary of Distribution Plant by Factor					
1696		S		4,918,382,027	2,845,019,752	2,073,362,275
1697						
1698	Total Distribution Plant by Factor			4,918,382,027	2,845,019,752	2,073,362,275

REVISED PROTOCOL Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
1699	389	Land and Land Rights				
1700		G-SITUS	S	8,264,697	4,352,524	3,912,173
1701		CUST	CN	1,128,506	611,414	517,092
1702		G-DGU	SG	332	191	141
1703		G-SG	SG	1,228	706	522
1704		PTD	SO	5,598,055	3,237,488	2,360,567
1705				14,992,818	8,202,323	6,790,494
1706						
1707	390	Structures and Improvements				
1708		G-SITUS	S	103,906,030	68,364,782	35,541,248
1709		G-DGP	SG	358,413	206,062	152,351
1710		G-DGU	SG	1,573,572	904,691	668,881
1711		CUST	CN	12,044,330	6,525,509	5,518,821
1712		G-SG	SG	3,999,427	2,299,383	1,700,044
1713		PTD	SO	105,194,832	60,836,672	44,358,160
1714				227,076,605	139,137,100	87,939,505
1715						
1716	391	Office Furniture & Equipment				
1717		G-SITUS	S	16,470,951	12,340,456	4,130,495
1718		G-DGP	SG	348,870	200,575	148,295
1719		G-DGU	SG	249,870	143,657	106,213
1720		CUST	CN	6,267,156	3,395,489	2,871,667
1721		G-SG	SG	5,794,289	3,331,300	2,462,989
1722		P	SE	156,613	91,197	65,416
1723		PTD	SO	78,656,661	45,489,017	33,167,644
1724		G-SG	SSGCH	294,877	172,103	122,774
1725		G-SG	SSGCT	8,609	4,904	3,705
1726				108,247,896	65,168,697	43,079,199
1727						
1728	392	Transportation Equipment				
1729		G-SITUS	S	71,271,158	38,838,652	32,432,506
1730		PTD	SO	8,650,942	5,003,046	3,647,897
1731		G-SG	SG	14,478,632	8,324,174	6,154,458
1732		CUST	CN	19,078	10,337	8,742
1733		G-DGU	SG	1,181,065	679,027	502,037
1734		P	SE	680,090	396,023	284,067
1735		G-DGP	SG	164,925	94,820	70,105
1736		G-SG	SSGCH	359,606	209,881	149,725
1737		G-DGU	SSGCT	59,476	33,879	25,598
1738				96,864,973	53,589,838	43,275,135
1739						
1740	393	Stores Equipment				
1741		G-SITUS	S	8,815,060	5,085,005	3,730,056
1742		G-DGP	SG	335,808	193,066	142,743
1743		G-DGU	SG	652,865	375,350	277,514
1744		PTD	SO	494,538	286,003	208,535
1745		G-SG	SG	2,820,695	1,621,697	1,198,998
1746		G-DGU	SSGCT	106,993	60,945	46,048
1747				13,225,958	7,622,065	5,603,893

REVISED PROTOCOL Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
1748						
1749	394	Tools, Shop & Garage Equipment				
1750		G-SITUS	S	28,391,660	18,152,720	10,238,940
1751		G-DGP	SG	2,800,747	1,610,228	1,190,518
1752		G-SG	SG	14,204,805	8,166,743	6,038,062
1753		PTD	SO	6,865,569	3,970,522	2,895,047
1754		P	SE	(17,691)	(10,302)	(7,390)
1755		G-DGU	SG	3,797,522	2,183,302	1,614,219
1756		G-SG	SSGCH	2,170,621	1,266,867	903,754
1757		G-SG	SSGCT	38,905	22,161	16,744
1758				<u>58,252,138</u>	<u>35,362,241</u>	<u>22,889,897</u>
1759						
1760	395	Laboratory Equipment				
1761		G-SITUS	S	27,235,751	19,127,244	8,108,507
1762		G-DGP	SG	79,046	45,446	33,600
1763		G-DGU	SG	553,702	318,339	235,363
1764		PTD	SO	5,788,394	3,347,566	2,440,828
1765		P	SE	42,438	24,712	17,726
1766		G-SG	SG	5,533,702	3,181,482	2,352,221
1767		G-SG	SSGCH	253,001	147,662	105,339
1768		G-SG	SSGCT	110,119	62,726	47,394
1769				<u>39,596,152</u>	<u>26,255,175</u>	<u>13,340,978</u>
1770						
1771	396	Power Operated Equipment				
1772		G-SITUS	S	92,204,704	57,617,625	34,587,079
1773		G-DGP	SG	1,190,335	684,357	505,978
1774		G-SG	SG	28,834,249	16,577,623	12,256,626
1775		PTD	SO	1,864,545	1,078,311	786,234
1776		G-DGU	SG	2,259,806	1,299,226	960,580
1777		P	SE	73,823	42,988	30,835
1778		P	SSGCT	-	-	-
1779		G-SG	SSGCH	724,648	422,935	301,712
1780				<u>127,152,109</u>	<u>77,723,064</u>	<u>49,429,045</u>
1781	397	Communication Equipment				
1782		COM_EQ	S	105,471,802	76,212,000	29,259,802
1783		COM_EQ	SG	6,060,186	3,484,172	2,576,014
1784		COM_EQ	SG	10,676,181	6,138,037	4,538,143
1785		COM_EQ	SO	45,598,432	26,370,657	19,227,775
1786		COM_EQ	CN	4,019,556	2,177,759	1,841,797
1787		COM_EQ	SG	60,975,082	35,056,294	25,918,788
1788		COM_EQ	SE	113,108	65,864	47,244
1789		COM_EQ	SSGCH	876,343	511,471	364,872
1790		COM_EQ	SSGCT	87,578	49,886	37,692
1791				<u>233,878,267</u>	<u>150,066,140</u>	<u>83,812,127</u>
1792						
1793	398	Misc. Equipment				
1794		G-SITUS	S	1,133,387	797,131	336,257
1795		G-DGP	SG	29,910	17,196	12,714
1796		G-DGU	SG	21,453	12,334	9,119
1797		CUST	CN	197,260	106,874	90,387
1798		PTD	SO	3,038,648	1,757,322	1,281,326
1799		P	SE	3,531	2,056	1,475
1800		G-SG	SG	1,197,150	688,275	508,875
1801		G-SG	SSGCT	2,650	1,510	1,141
1802				<u>5,623,991</u>	<u>3,382,699</u>	<u>2,241,292</u>
1803						
1804	399	Coal Mine				
1805		P	SE	431,260,450	251,127,129	180,133,321
1806	MP	P	SE	-	-	-
1807				<u>431,260,450</u>	<u>251,127,129</u>	<u>180,133,321</u>
1808						
1809	399L	WIDCO Capital Lease				
1810		P	SE	-	-	-
1811				-	-	-
1812						
1813		Remove Capital Leases		-	-	-
1814				-	-	-
1815						

REVISED PROTOCOL				MID-PERIOD RESULTS		
Thirteen Month Average				TOTAL	OTHER	UTAH
FERC ACCT	DESCRIP	BUS FUNC	FACTOR			
1816	1011390	General Capital Leases				
1817		G-SITUS	S	7,306,030	7,306,030	-
1818		P	SG	12,411,745	7,135,862	5,275,883
1819		PTD	SO	12,902,451	7,461,794	5,440,657
1820				32,620,226	21,903,686	10,716,540
1821						
1822		Remove Capital Leases		(32,620,226)	(21,903,686)	(10,716,540)
1823				-	-	-
1824						
1825	1011346	General Gas Line Capital Leases				
1826		P	SG	-	-	-
1827				-	-	-
1828						
1829		Remove Capital Leases		-	-	-
1830				-	-	-
1831						
1832	GP	Unclassified Gen Plant - Acct 300				
1833		G-SITUS	S	-	-	-
1834		PTD	SO	268,055	155,023	113,032
1835		CUST	CN	-	-	-
1836		G-SG	SG	-	-	-
1837		G-DGP	SG	-	-	-
1838		G-DGU	SG	-	-	-
1839				268,055	155,023	113,032
1840						
1841	399G	Unclassified Gen Plant - Acct 300				
1842		G-SITUS	S	-	-	-
1843		PTD	SO	-	-	-
1844		G-SG	SG	-	-	-
1845		G-DGP	SG	-	-	-
1846		G-DGU	SG	-	-	-
1847				-	-	-
1848						
1849		<b>Total General Plant</b>		<b>1,356,439,411</b>	<b>817,791,493</b>	<b>538,647,918</b>
1850						
1851		Summary of General Plant by Factor				
1852		S		470,471,231	308,194,167	162,277,064
1853		DGP		-	-	-
1854		DGU		-	-	-
1855		SG		182,585,611	104,973,617	77,611,995
1856		SO		274,921,121	158,993,419	115,927,703
1857		SE		432,312,362	251,739,667	180,572,695
1858		CN		23,675,886	12,827,382	10,848,505
1859		DEU		-	-	-
1860		SSGCT		414,331	236,009	178,321
1861		SSGCH		4,679,095	2,730,919	1,948,176
1862		Less Capital Leases		(32,620,226)	(21,903,686)	(10,716,540)
1863		<b>Total General Plant by Factor</b>		<b>1,356,439,411</b>	<b>817,791,493</b>	<b>538,647,918</b>
1864	301	Organization				
1865		I-SITUS	S	-	-	-
1866		PTD	SO	-	-	-
1867		I-SG	SG	-	-	-
1868				-	-	-
1869	302	Franchise & Consent				
1870		I-SITUS	S	992,232	994,954	(2,722)
1871		I-SG	SG	5,147,525	2,959,457	2,188,068
1872		I-SG	SG	76,006,001	43,697,994	32,308,008
1873		I-SG	SG	9,673,315	5,561,462	4,111,853
1874		I-DGP	SG	2,835,074	1,629,964	1,205,110
1875		I-DGU	SG	677,497	389,512	287,985
1876				95,331,644	55,233,342	40,098,302
1877						

REVISED PROTOCOL Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
1878	303	Miscellaneous Intangible Plant				
1879		I-SITUS	S	1,537,893	652,541	885,352
1880		I-SG	SG	61,670,020	35,455,833	26,214,186
1881		PTD	SO	382,912,386	221,447,334	161,465,052
1882		P	SE	2,586,025	1,505,867	1,080,158
1883		CUST	CN	106,407,573	57,650,663	48,756,910
1884		P	SG	344,575	198,106	146,469
1885		I-DGP	SSGCT	-	-	-
1886				555,458,472	316,910,345	238,548,127
1887	303	Less Non-Utility Plant				
1888		I-SITUS	S	-	-	-
1889				555,458,472	316,910,345	238,548,127
1890	IP	Unclassified Intangible Plant - Acct 300				
1891		I-SITUS	S	-	-	-
1892		I-SG	SG	-	-	-
1893		I-DGU	SG	-	-	-
1894		PTD	SO	-	-	-
1895				-	-	-
1896						
1897		<b>Total Intangible Plant</b>		<b>650,790,117</b>	<b>372,143,687</b>	<b>278,646,430</b>
1898						
1899		Summary of Intangible Plant by Factor				
1900		S		2,530,125	1,647,495	882,631
1901		DGP		-	-	-
1902		DGU		-	-	-
1903		SG		156,354,007	89,892,328	66,461,680
1904		SO		382,912,386	221,447,334	161,465,052
1905		CN		106,407,573	57,650,663	48,756,910
1906		SSGCT		-	-	-
1907		SSGCH		-	-	-
1908		SE		2,586,025	1,505,867	1,080,158
1909		<b>Total Intangible Plant by Factor</b>		<b>650,790,117</b>	<b>372,143,687</b>	<b>278,646,430</b>
1910		Summary of Unclassified Plant (Account 106)				
1911		DP		25,955,824	10,900,255	15,055,570
1912		DS0		-	-	-
1913		GP		268,055	155,023	113,032
1914		HP		-	-	-
1915		NP		-	-	-
1916		OP		-	-	-
1917		TP		61,532,186	35,376,589	26,155,597
1918		TS0		-	-	-
1919		IP		-	-	-
1920		MP		-	-	-
1921		SP		36,909	21,220	15,689
1922		<b>Total Unclassified Plant by Factor</b>		<b>87,792,974</b>	<b>46,453,086</b>	<b>41,339,888</b>
1923						
1924		<b>Total Electric Plant In Service</b>		<b>16,598,189,178</b>	<b>9,599,127,306</b>	<b>6,999,061,872</b>

REVISED PROTOCOL Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
1925	Summary of Electric Plant by Factor					
1926	S			5,391,383,383	3,154,861,413	2,236,521,969
1927	SE			434,898,387	253,245,535	181,652,853
1928	DGU			-	-	-
1929	DGP			-	-	-
1930	SG			9,522,660,675	5,474,846,150	4,047,814,525
1931	SO			657,833,507	380,440,753	277,392,755
1932	CN			130,083,460	70,478,045	59,605,415
1933	DEU			-	-	-
1934	SSGCH			413,309,828	241,225,201	172,084,627
1935	SSGCT			80,640,164	45,933,897	34,706,268
1936	Less Capital Leases			(32,620,226)	(21,903,686)	(10,716,540)
1937				<u>16,598,189,178</u>	<u>9,599,127,306</u>	<u>6,999,061,872</u>
1938	105	Plant Held For Future Use				
1939		DPW	S	2,741,291	-	2,741,291
1940		P	SG	-	-	-
1941		T	SG	163,085	93,762	69,323
1942		P	SG	-	-	-
1943		P	SE	953,014	554,949	398,065
1944		G	SG	-	-	-
1945						
1946						
1947		Total Plant Held For Future Use		<u>3,857,390</u>	<u>648,711</u>	<u>3,208,678</u>
1948						
1949	114	Electric Plant Acquisition Adjustments				
1950		P	S	-	-	-
1951		P	SG	142,633,069	82,003,773	60,629,296
1952		P	SG	14,560,711	8,371,363	6,189,348
1953		Total Electric Plant Acquisition Adjustment		<u>157,193,780</u>	<u>90,375,137</u>	<u>66,818,643</u>
1954						
1955	115	Accum Provision for Asset Acquisition Adjustments				
1956		P	S	-	-	-
1957		P	SG	(74,796,627)	(43,002,690)	(31,793,937)
1958		P	SG	(10,571,540)	(6,077,876)	(4,493,663)
1959				<u>(85,368,167)</u>	<u>(49,080,567)</u>	<u>(36,287,601)</u>
1960						
1961	120	Nuclear Fuel				
1962		P	SE	-	-	-
1963		Total Nuclear Fuel		<u>-</u>	<u>-</u>	<u>-</u>
1964						
1965	124	Weatherization				
1966		DMSC	S	5,033,667	(614,811)	5,648,477
1967		DMSC	SO	(2,463)	(1,424)	(1,039)
1968				<u>5,031,204</u>	<u>(616,235)</u>	<u>5,647,439</u>
1969						
1970	182W	Weatherization				
1971		DMSC	S	8,145,664	7,071,001	1,074,663
1972		DMSC	SG	-	-	-
1973		DMSC	SGCT	-	-	-
1974		DMSC	SO	-	-	-
1975				<u>8,145,664</u>	<u>7,071,001</u>	<u>1,074,663</u>
1976						
1977	186W	Weatherization				
1978		DMSC	S	-	-	-
1979		DMSC	CN	-	-	-
1980		DMSC	CNP	-	-	-
1981		DMSC	SG	-	-	-
1982		DMSC	SO	-	-	-
1983				<u>-</u>	<u>-</u>	<u>-</u>
1984						
1985		Total Weatherization		<u>13,176,867</u>	<u>6,454,766</u>	<u>6,722,102</u>

REVISED PROTOCOL Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
1986						
1987	151	Fuel Stock				
1988		P	DEU	-	-	-
1989		P	SE	101,576,199	59,148,802	42,427,396
1990		P	SSECT	-	-	-
1991		P	SSECH	10,223,293	6,004,030	4,219,263
1992		<b>Total Fuel Stock</b>		<b>111,799,491</b>	<b>65,152,832</b>	<b>46,646,659</b>
1993						
1994	152	Fuel Stock - Undistributed				
1995		P	SE	-	-	-
1996				-	-	-
1997						
1998	25316	DG&T Working Capital Deposit				
1999		P	SE	(551,000)	(320,853)	(230,147)
2000				(551,000)	(320,853)	(230,147)
2001						
2002	25317	DG&T Working Capital Deposit				
2003		P	SE	(1,544,144)	(899,170)	(644,974)
2004				(1,544,144)	(899,170)	(644,974)
2005						
2006	25319	Provo Working Capital Deposit				
2007		P	SE	-	-	-
2008				-	-	-
2009						
2010		<b>Total Fuel Stock</b>		<b>109,704,347</b>	<b>63,932,809</b>	<b>45,771,538</b>
2011	154	Materials and Supplies				
2012		MSS	S	79,090,327	44,485,467	34,604,859
2013		MSS	SG	1,793,871	1,031,347	762,524
2014		MSS	SE	3,982,452	2,319,020	1,663,432
2015		MSS	SO	425,989	246,360	179,629
2016		MSS	SNPPS	68,557,160	39,461,704	29,095,456
2017		MSS	SNPPH	(21,081)	(12,120)	(8,961)
2018		MSS	SNPD	(4,566,192)	(2,465,984)	(2,100,208)
2019		MSS	SNPT	-	-	-
2020		MSS	SG	-	-	-
2021		MSS	SG	-	-	-
2022		MSS	SSGCT	-	-	-
2023		MSS	SNPP	-	-	-
2024		MSS	SSGCH	-	-	-
2025		<b>Total Materials and Supplies</b>		<b>149,262,526</b>	<b>85,065,794</b>	<b>64,196,732</b>
2026						
2027	163	Stores Expense Undistributed				
2028		MSS	SO	-	-	-
2029				-	-	-
2030				-	-	-
2031						
2032	25318	Provo Working Capital Deposit				
2033		MSS	SNPPS	(273,000)	(157,140)	(115,860)
2034				(273,000)	(157,140)	(115,860)
2035				(273,000)	(157,140)	(115,860)
2036						
2037		<b>Total Materials &amp; Supplies</b>		<b>148,989,526</b>	<b>84,908,654</b>	<b>64,080,872</b>
2038						
2039	165	Prepayments				
2040		DMSC	S	5,607,288	2,050,579	3,556,709
2041		GP	GPS	214,684	124,157	90,527
2042		PT	SG	2,881,364	1,656,577	1,224,787
2043		P	SE	2,415,202	1,406,396	1,008,807
2044		PTD	SO	27,969,044	16,175,163	11,793,881
2045		<b>Total Prepayments</b>		<b>39,087,582</b>	<b>21,412,872</b>	<b>17,674,710</b>
2046						



REVISED PROTOCOL Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
2047	182M	Misc Regulatory Assets				
2048		DDS2	S	52,859,509	48,910,483	3,949,025
2049		DEFSG	SG	10,439,883	6,002,183	4,437,700
2050		P	SGCT	10,756,573	6,174,501	4,582,072
2051		DEFSG	SG-P	-	-	-
2052		P	SE	-	-	-
2053		P	SSGCT	-	-	-
2054		DDSO2	SO	32,752,696	18,941,663	13,811,033
2055				<u>106,808,661</u>	<u>80,028,830</u>	<u>26,779,831</u>
2056						
2057	186M	Misc Deferred Debits				
2058		LABOR	S	3,824,387	3,824,387	-
2059		P	SG	-	-	-
2060		P	SG	-	-	-
2061		DEFSG	SG	38,523,274	22,148,116	16,375,157
2062		LABOR	SO	404,598	233,989	170,609
2063		P	SE	6,448,563	3,755,061	2,693,503
2064		P	SNPPS	-	-	-
2065		GP	EXCTAX	-	-	-
2066		<b>Total Misc. Deferred Debits</b>		<u>49,200,822</u>	<u>29,961,553</u>	<u>19,239,269</u>
2067						
2068		Working Capital				
2069	CWC	Cash Working Capital				
2070		CWC	S	76,468,171	37,199,585	39,268,586
2071		CWC	SO	-	-	-
2072		CWC	SE	-	-	-
2073				<u>76,468,171</u>	<u>37,199,585</u>	<u>39,268,586</u>
2074						
2075	OWC	Other Work. Cap.				
2076	131	Cash	GP	0	0	0
2077	135	Working Funds	GP	2,899	1,667	1,232
2078	141	Notes Receivabl	GP	1,043,170	603,290	439,880
2079	143	Other A/R	GP	19,811,284	11,457,337	8,353,948
2080	232	A/P	PTD	-	-	-
2081	232	A/P	PTD	1,162,879	672,521	490,359
2082	232	A/P	P	(951,900)	(554,301)	(397,600)
2083	253	Deferred Hedge	P	-	-	-
2084	2533	Other Msc. Df Crd.	P	-	-	-
2085	2533	Other Msc. Df Crd.	P	(5,487,245)	(3,195,276)	(2,291,969)
2086	230	Asset Retir. Oblig.	P	(2,236,501)	(1,302,336)	(934,165)
2087	230	Asset Retir. Oblig.	P	-	-	-
2088	254105	ARO Reg Liability	P	-	-	-
2089	254105	ARO Reg Liability	P	(422,204)	(245,854)	(176,351)
2090	2533	Cholla Reclamator	P	-	-	-
2091				<u>12,922,381</u>	<u>7,437,047</u>	<u>5,485,334</u>
2092						
2093		<b>Total Working Capital</b>		<u>89,390,553</u>	<u>44,636,632</u>	<u>44,753,921</u>
2094		Miscellaneous Rate Base				
2095	18221	Unrec Plant & Reg Study Costs				
2096		P	S	-	-	-
2097						
2098						
2099						
2100	18222	Nuclear Plant - Trojan				
2101		P	S	(1,231,660)	(1,231,660)	-
2102		P	TROJP	2,518,614	1,450,847	1,067,768
2103		P	TROJD	3,687,944	2,125,169	1,562,775
2104				<u>4,974,899</u>	<u>2,344,355</u>	<u>2,630,543</u>
2105						
2106						

REVISED PROTOCOL				MID-PERIOD RESULTS			
Thirteen Month Average				TOTAL	OTHER	UTAH	
FERC	DESCRIP	BUS	FACTOR				
ACCT		FUNC					
2107							
2108	1869	Misc Deferred Debits-Trojan					
2109		P	S	-	-	-	
2110		P	SNPPN	-	-	-	
2111				-	-	-	
2112							
2113		<b>Total Miscellaneous Rate Base</b>		<b>4,974,899</b>	<b>2,344,355</b>	<b>2,630,543</b>	
2114							
2115		<b>Total Rate Base Additions</b>		<b>637,016,259</b>	<b>375,623,753</b>	<b>261,392,506</b>	
2116	235	Customer Service Deposits					
2117		CUST	S	(10,294,490)	-	(10,294,490)	
2118		CUST	CN	-	-	-	
2119		<b>Total Customer Service Deposits</b>		<b>(10,294,490)</b>	<b>-</b>	<b>(10,294,490)</b>	
2120							
2121	2281	Prop Ins	PTD	SO	(227,439)	(131,533)	(95,905)
2122	2282	Inj & Dam	PTD	SO	(8,150,901)	(4,713,860)	(3,437,041)
2123	2283	Pen & Ben	PTD	SO	(20,291,799)	(11,735,229)	(8,556,569)
2124	2283	Pen & Ben	PTD	S	-	-	-
2125	254	Ins Prov	PTD	SO	(3,585,336)	(2,073,485)	(1,511,851)
2126					<u>(32,255,474)</u>	<u>(18,654,107)</u>	<u>(13,601,367)</u>
2127							
2128	22844	Accum Hydro Relicensing Obligation					
2129		P	S	-	-	-	
2130		P	SG	-	-	-	
2131				-	-	-	
2132							
2133	22842	Priv-Trojan	P	TROJD	(2,501,014)	(1,441,203)	(1,059,811)
2134	230	ARO	P	TROJP	(2,400,817)	(1,382,989)	(1,017,828)
2135	254105	ARO	P	TROJP	(790,892)	(455,593)	(335,299)
2136	254		P	S	-	-	-
2137					<u>(5,692,723)</u>	<u>(3,279,786)</u>	<u>(2,412,938)</u>
2138							
2139	252	Customer Advances for Construction					
2140		DPW	S	(7,877,479)	(1,811,902)	(6,065,576)	
2141		DPW	SE	-	-	-	
2142		T	SG	(4,733,798)	(2,721,594)	(2,012,204)	
2143		DPW	SO	-	-	-	
2144		CUST	CN	-	-	-	
2145		<b>Total Customer Advances for Construction</b>		<b>(12,611,277)</b>	<b>(4,533,496)</b>	<b>(8,077,780)</b>	
2146							
2147	25398	SO2 Emissions					
2148		P	SE	(29,681,785)	(17,283,991)	(12,397,795)	
2149				<u>(29,681,785)</u>	<u>(17,283,991)</u>	<u>(12,397,795)</u>	
2150							
2151	25399	Other Deferred Credits					
2152		P	S	(2,493,615)	(2,219,312)	(274,303)	
2153		LABOR	SO	(16,676,210)	(9,644,248)	(7,031,961)	
2154		P	SG	(18,767,792)	(10,790,133)	(7,977,659)	
2155		P	SE	(3,050,807)	(1,776,514)	(1,274,292)	
2156				<u>(40,988,424)</u>	<u>(24,430,208)</u>	<u>(16,558,216)</u>	

REVISED PROTOCOL Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
2157						
2158	190	Accumulated	Deferred Income Taxes			
2159		P	S	3,671,987	2,947,910	724,076
2160		CUST	CN	127,083	68,852	58,230
2161		LABOR	SO	107,609,013	62,232,850	45,376,163
2162		P	DGP	1,892	1,892	-
2163		CUST	BADDEBT	4,704,622	3,003,552	1,701,070
2164		P	TROJD	9,298	5,358	3,940
2165		P	SG	5,442,821	3,129,231	2,313,590
2166		P	SE	7,615,664	4,434,675	3,180,989
2167		PTD	SNP	9,325	5,279	4,046
2168		DPW	SNPD	726,666	392,438	334,228
2169		P	SSGCT	-	-	-
2170		<b>Total Accum</b>	<b>Deferred Income Taxes</b>	<b>129,918,371</b>	<b>76,222,037</b>	<b>53,696,333</b>
2171						
2172	281	Accumulated	Deferred Income Taxes			
2173		P	S	-	-	-
2174		PT	DGP	(85,108)	(85,108)	-
2175		T	SNPT	-	-	-
2176				(85,108)	(85,108)	-
2177						
2178	282	Accumulated	Deferred Income Taxes			
2179		GP	S	(1,325,031,741)	(747,507,839)	(577,523,902)
2180		ACCMDIT	DITBAL	0	0	0
2181		PT	DGP	-	-	-
2182		LABOR	SO	21,804,081	12,609,818	9,194,263
2183		PTD	GPS	56,381	32,607	23,775
2184		P	SE	(95,705)	(55,730)	(39,975)
2185		P	SG	12,618,104	7,254,504	5,363,600
2186				(1,290,648,879)	(727,666,640)	(562,982,239)
2187						
2188	283	Accumulated	Deferred Income Taxes			
2189		GP	S	(11,867,261)	(9,350,045)	(2,517,215)
2190		P	SG	(5,520,907)	(3,174,125)	(2,346,782)
2191		P	SE	(29,159,778)	(16,980,021)	(12,179,758)
2192		LABOR	SO	(31,551,189)	(18,246,802)	(13,304,386)
2193		GP	GPS	(16,825,789)	(9,730,754)	(7,095,035)
2194		PTD	SNP	(9,039,957)	(5,117,697)	(3,922,260)
2195		P	TROJD	(232,892)	(134,203)	(98,688)
2196		P	SSGCT	-	-	-
2197		P	SGCT	(3,130,402)	(1,796,917)	(1,333,485)
2198		P	SSGCH	-	-	-
2199				(107,328,175)	(64,530,565)	(42,797,610)
2200						
2201		<b>Total Accum</b>	<b>Deferred Income Tax</b>	<b>(1,268,143,791)</b>	<b>(716,060,275)</b>	<b>(552,083,516)</b>
2202	255	Accumulated	Investment Tax Credit			
2203		PTD	S	-	-	-
2204		PTD	ITC84	(3,124,359)	(3,124,359)	-
2205		PTD	ITC85	(4,635,271)	(4,635,271)	-
2206		PTD	ITC86	(2,052,062)	(2,052,062)	-
2207		PTD	ITC88	(290,400)	(290,400)	-
2208		PTD	ITC89	(621,568)	(621,568)	-
2209		PTD	ITC90	(381,135)	(202,247)	(178,887)
2210		PTD	DGU	-	-	-
2211		<b>Total Accumlated</b>	<b>ITC</b>	<b>(11,104,793)</b>	<b>(10,925,905)</b>	<b>(178,887)</b>
2212						
2213		<b>Total Rate Base</b>	<b>Deductions</b>	<b>(1,410,772,757)</b>	<b>(795,167,768)</b>	<b>(615,604,989)</b>
2214						

REVISED PROTOCOL Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
2215						
2216						
2217	108SP	Steam Prod Plant Accumulated Depr				
2218		P	S	-	-	-
2219		P	SG	(839,549,079)	(482,680,440)	(356,868,639)
2220		P	SG	(917,360,138)	(527,416,212)	(389,943,926)
2221		P	SG	(481,131,270)	(276,615,934)	(204,515,335)
2222		P	SSGCH	(218,437,781)	(127,489,583)	(90,948,198)
2223				<u>(2,456,478,268)</u>	<u>(1,414,202,169)</u>	<u>(1,042,276,099)</u>
2224						
2225	108NP	Nuclear Prod Plant Accumulated Depr				
2226		P	SG	-	-	-
2227		P	SG	-	-	-
2228		P	SG	-	-	-
2229				<u>-</u>	<u>-</u>	<u>-</u>
2230						
2231						
2232	108HP	Hydraulic Prod Plant Accum Depr				
2233		P	S	-	-	-
2234		P	SG	(151,511,399)	(87,108,176)	(64,403,223)
2235		P	SG	(26,945,035)	(15,491,460)	(11,453,574)
2236		P	SG	(44,471,766)	(25,568,073)	(18,903,694)
2237		P	SG	(8,295,873)	(4,769,532)	(3,526,342)
2238				<u>(231,224,074)</u>	<u>(132,937,240)</u>	<u>(98,286,834)</u>
2239						
2240	108OP	Other Production Plant - Accum Depr				
2241		P	S	-	-	-
2242		P	SG	(1,882,947)	(1,082,559)	(800,388)
2243		P	SG	-	-	-
2244		P	SG	(91,678,812)	(52,708,734)	(38,970,078)
2245		P	SSGCT	(16,024,901)	(9,128,034)	(6,896,867)
2246				<u>(109,586,660)</u>	<u>(62,919,327)</u>	<u>(46,667,333)</u>
2247						
2248	108EP	Experimental Plant - Accum Depr				
2249		P	SG	-	-	-
2250		P	SG	-	-	-
2251				<u>-</u>	<u>-</u>	<u>-</u>
2252						
2253		<b>Total Production Plant Accum Depreciation</b>		<b><u>(2,797,289,001)</u></b>	<b><u>(1,610,058,736)</u></b>	<b><u>(1,187,230,265)</u></b>
2254						
2255		Summary of Prod Plant Depreciation by Factor				
2256		S		-	-	-
2257		DGP		-	-	-
2258		DGU		-	-	-
2259		SG		(2,562,826,319)	(1,473,441,119)	(1,089,385,199)
2260		SSGCH		(218,437,781)	(127,489,583)	(90,948,198)
2261		SSGCT		(16,024,901)	(9,128,034)	(6,896,867)
2262		<b>Total of Prod Plant Depreciation by Factor</b>		<b><u>(2,797,289,001)</u></b>	<b><u>(1,610,058,736)</u></b>	<b><u>(1,187,230,265)</u></b>
2263						
2264						
2265	108TP	Transmission Plant Accumulated Depr				
2266		T	SG	(368,245,438)	(211,714,686)	(156,530,752)
2267		T	SG	(370,661,584)	(213,103,797)	(157,557,787)
2268		T	SG	(336,660,885)	(193,555,836)	(143,105,049)
2269		<b>Total Trans Plant Accum Depreciation</b>		<b><u>(1,075,567,906)</u></b>	<b><u>(618,374,319)</u></b>	<b><u>(457,193,587)</u></b>

REVISED PROTOCOL Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
2270	108360	Land and Land Rights				
2271		DPW	S	(5,276,760)	(3,883,221)	(1,393,539)
2272				(5,276,760)	(3,883,221)	(1,393,539)
2273						
2274	108361	Structures and Improvements				
2275		DPW	S	(15,828,285)	(8,337,482)	(7,490,804)
2276				(15,828,285)	(8,337,482)	(7,490,804)
2277						
2278	108362	Station Equipment				
2279		DPW	S	(168,080,163)	(101,731,346)	(66,348,817)
2280				(168,080,163)	(101,731,346)	(66,348,817)
2281						
2282	108363	Storage Battery Equipment				
2283		DPW	S	(813,331)	-	(813,331)
2284				(813,331)	-	(813,331)
2285						
2286	108364	Poles, Towers & Fixtures				
2287		DPW	S	(484,888,908)	(360,617,868)	(124,271,040)
2288				(484,888,908)	(360,617,868)	(124,271,040)
2289						
2290	108365	Overhead Conductors				
2291		DPW	S	(244,318,536)	(187,450,791)	(56,867,745)
2292				(244,318,536)	(187,450,791)	(56,867,745)
2293						
2294	108366	Underground Conduit				
2295		DPW	S	(109,713,074)	(53,442,766)	(56,270,308)
2296				(109,713,074)	(53,442,766)	(56,270,308)
2297						
2298	108367	Underground Conductors				
2299		DPW	S	(226,688,392)	(87,101,187)	(139,587,205)
2300				(226,688,392)	(87,101,187)	(139,587,205)
2301						
2302	108368	Line Transformers				
2303		DPW	S	(349,827,533)	(242,771,216)	(107,056,317)
2304				(349,827,533)	(242,771,216)	(107,056,317)
2305						
2306	108369	Services				
2307		DPW	S	(146,774,803)	(88,895,270)	(57,879,533)
2308				(146,774,803)	(88,895,270)	(57,879,533)
2309						
2310	108370	Meters				
2311		DPW	S	(88,251,579)	(49,072,058)	(39,179,521)
2312				(88,251,579)	(49,072,058)	(39,179,521)
2313						
2314						
2315						
2316	108371	Installations on Customers' Premises				
2317		DPW	S	(5,803,256)	(2,546,337)	(3,256,919)
2318				(5,803,256)	(2,546,337)	(3,256,919)
2319						
2320	108372	Leased Property				
2321		DPW	S	(40,393)	(4,552)	(35,841)
2322				(40,393)	(4,552)	(35,841)
2323						
2324	108373	Street Lights				
2325		DPW	S	(20,448,477)	(11,125,638)	(9,322,839)
2326				(20,448,477)	(11,125,638)	(9,322,839)
2327						
2328	108D00	Unclassified Dist Plant - Acct 300				
2329		DPW	S	-	-	-
2330				-	-	-
2331						
2332	108DS	Unclassified Dist Sub Plant - Acct 300				
2333		DPW	S	-	-	-
2334				-	-	-
2335						
2336	108DP	Unclassified Dist Sub Plant - Acct 300				
2337		DPW	S	-	-	-
2338				-	-	-
2339						
2340						
2341		<b>Total Distribution Plant Accum Depreciation</b>		<b>(1,866,753,490)</b>	<b>(1,196,979,733)</b>	<b>(669,773,757)</b>
2342						
2343		Summary of Distribution Plant Depr by Factor				
2344		S		(1,866,753,490)	(1,196,979,733)	(669,773,757)
2345						
2346		<b>Total Distribution Depreciation by Factor</b>		<b>(1,866,753,490)</b>	<b>(1,196,979,733)</b>	<b>(669,773,757)</b>

REVISED PROTOCOL Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
2347	108GP	General Plant Accumulated Depr				
2348		G-SITUS	S	(150,600,377)	(98,041,453)	(52,558,924)
2349		G-DGP	SG	(8,327,488)	(4,787,707)	(3,539,780)
2350		G-DGU	SG	(15,185,053)	(8,730,315)	(6,454,738)
2351		G-SG	SG	(42,461,930)	(24,412,561)	(18,049,369)
2352		CUST	CN	(6,402,955)	(3,469,064)	(2,933,892)
2353		PTD	SO	(100,944,032)	(58,378,333)	(42,565,699)
2354		P	SE	(508,553)	(296,136)	(212,418)
2355		G-SG	SSGCT	(56,629)	(32,257)	(24,372)
2356		G-SG	SSGCH	(3,108,962)	(1,814,522)	(1,294,439)
2357				<u>(327,595,979)</u>	<u>(199,962,348)</u>	<u>(127,633,631)</u>
2358						
2359						
2360	108MP	Mining Plant Accumulated Depr.				
2361		P	S	-	-	-
2362		P	SE	(158,332,318)	(92,198,439)	(66,133,879)
2363				<u>(158,332,318)</u>	<u>(92,198,439)</u>	<u>(66,133,879)</u>
2364	108MP	Less Centralia Situs Depreciation				
2365		P	S	-	-	-
2366				<u>(158,332,318)</u>	<u>(92,198,439)</u>	<u>(66,133,879)</u>
2367						
2368	1081390	Accum Depr - Capital Lease				
2369		PTD	SO	-	-	-
2370				-	-	-
2371						
2372		Remove Capital Leases		-	-	-
2373				-	-	-
2374						
2375	1081399	Accum Depr - Capital Lease				
2376		P	S	-	-	-
2377		P	SE	-	-	-
2378				-	-	-
2379						
2380		Remove Capital Leases		-	-	-
2381				-	-	-
2382						
2383						
2384		<b>Total General Plant Accum Depreciation</b>		<b>(485,928,297)</b>	<b>(292,160,787)</b>	<b>(193,767,510)</b>
2385						
2386						
2387						
2388		Summary of General Depreciation by Factor				
2389		S		(150,600,377)	(98,041,453)	(52,558,924)
2390		DGP		-	-	-
2391		DGU		-	-	-
2392		SE		(158,840,871)	(92,494,575)	(66,346,297)
2393		SO		(100,944,032)	(58,378,333)	(42,565,699)
2394		CN		(6,402,955)	(3,469,064)	(2,933,892)
2395		SG		(65,974,470)	(37,930,583)	(28,043,887)
2396		DEU		-	-	-
2397		SSGCT		(56,629)	(32,257)	(24,372)
2398		SSGCH		(3,108,962)	(1,814,522)	(1,294,439)
2399		Remove Capital Leases		-	-	-
2400		<b>Total General Depreciation by Factor</b>		<b>(485,928,297)</b>	<b>(292,160,787)</b>	<b>(193,767,510)</b>
2401						
2402						
2403		<b>Total Accum Depreciation - Plant In Service</b>		<b>(6,225,538,694)</b>	<b>(3,717,573,575)</b>	<b>(2,507,965,119)</b>
2404	111SP	Accum Prov for Amort-Steam				
2405		P	SSGCH	-	-	-
2406		P	SSGCT	(559,619)	(318,768)	(240,851)
2407				<u>(559,619)</u>	<u>(318,768)</u>	<u>(240,851)</u>
2408						
2409						
2410	111GP	Accum Prov for Amort-General				
2411		G-SITUS	S	(17,285,258)	(17,275,696)	(9,563)
2412		CUST	CN	(1,951,940)	(1,057,544)	(894,397)
2413		I-SG	SG	(544,002)	(312,762)	(231,240)
2414		PTD	SO	(7,443,629)	(4,304,828)	(3,138,802)
2415		P	SE	-	-	-
2416				<u>(27,224,830)</u>	<u>(22,950,829)</u>	<u>(4,274,001)</u>
2417						

REVISED PROTOCOL Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
2418						
2419	111HP	Accum Prov for Amort-Hydro				
2420		P	SG	(344,575)	(198,106)	(146,469)
2421		P	SG	-	-	-
2422		P	SG	(4,137)	(2,378)	(1,758)
2423		P	SG	(311,428)	(179,049)	(132,379)
2424				(660,140)	(379,533)	(280,607)
2425						
2426						
2427	111IP	Accum Prov for Amort-Intangible Plant				
2428		I-SITUS	S	(802,326)	(767,798)	(34,527)
2429		I-DGP	SG	(2,954,050)	(1,698,367)	(1,255,683)
2430		I-DGU	SG	(353,576)	(203,281)	(150,295)
2431		P	SE	(854,693)	(497,696)	(356,997)
2432		I-SG	SG	(34,175,404)	(19,648,403)	(14,527,000)
2433		I-SG	SG	(10,401,117)	(5,979,895)	(4,421,221)
2434		I-SG	SG	(2,901,344)	(1,668,064)	(1,233,279)
2435		CUST	CN	(80,834,498)	(43,795,402)	(37,039,096)
2436		P	SSGCT	-	-	-
2437		P	SSGCH	(17,091)	(9,975)	(7,116)
2438		PTD	SO	(249,105,339)	(144,063,538)	(105,041,801)
2439				(382,399,438)	(218,332,420)	(164,067,017)
2440	111IP	Less Non-Utility Plant				
2441		NUTIL	OTH	-	-	-
2442				(382,399,438)	(218,332,420)	(164,067,017)
2443						
2444	111390	Accum Amtr - Capital Lease				
2445		G-SITUS	S	-	-	-
2446		P	SG	-	-	-
2447		PTD	SO	-	-	-
2448				-	-	-
2449				-	-	-
2450		Remove Capital Lease Amtr		-	-	-
2451				-	-	-
2452		<b>Total Accum Provision for Amortization</b>		<b>(410,844,027)</b>	<b>(241,981,550)</b>	<b>(168,862,477)</b>
2453						
2454						
2455						
2456						
2457		Summary of Amortization by Factor				
2458		S		(18,087,584)	(18,043,494)	(44,090)
2459		DGP		-	-	-
2460		DGU		-	-	-
2461		SE		(854,693)	(497,696)	(356,997)
2462		SO		(256,548,968)	(148,368,366)	(108,180,602)
2463		CN		(82,786,438)	(44,852,946)	(37,933,493)
2464		SSGCT		(559,619)	(318,768)	(240,851)
2465		SSGCH		(17,091)	(9,975)	(7,116)
2466		SG		(51,989,633)	(29,890,306)	(22,099,327)
2467		Less Capital Lease		-	-	-
2468		<b>Total Provision For Amortization by Factor</b>		<b>(410,844,027)</b>	<b>(241,981,550)</b>	<b>(168,862,477)</b>





**Rocky Mountain Power  
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	UTAH
PERIOD:	TWELVE MONTHS ENDING JUNE 30, 2008
FILE:	UT GRC June 2008
PREPARED BY:	Revenue Requirement Department
DATE:	12/7/2007
TIME:	9:35:03 AM
TYPE OF RATE BASE:	Thirteen Month Average
ALLOCATION METHOD:	ROLLED-IN
FERC JURISDICTION:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	4.54%
TAX GROSS UP FACTOR	1.615
FEDERAL/STATE COMBINED RATE	37.95%

CAPITAL STRUCTURE INFORMATION

	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	48.10%	6.25%	3.006%
PREFERRED	0.40%	5.41%	0.022%
COMMON	51.50%	10.75%	5.536%
	<u>100.00%</u>		<u>8.564%</u>

OTHER INFORMATION

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RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:		MID-PERIOD RESULTS		
		TOTAL	OTHER	UTAH
1	Operating Revenues			
2	General Business Revenues	3,202,011,387	1,813,833,676	1,388,177,711
3	Interdepartmental	0	0	0
4	Special Sales	2,262,957,686	1,304,368,047	958,589,639
5	Other Operating Revenues	165,298,642	105,788,264	59,510,378
6	Total Operating Revenues	<u>5,630,267,714</u>	<u>3,223,989,987</u>	<u>2,406,277,727</u>
7				
8	Operating Expenses:			
9	Steam Production	849,239,663	492,513,720	356,725,943
10	Nuclear Production	0	0	0
11	Hydro Production	34,967,728	20,103,933	14,863,795
12	Other Power Supply	2,647,021,816	1,525,901,791	1,121,120,025
13	Transmission	154,214,301	88,663,087	65,551,214
14	Distribution	216,861,555	122,147,044	94,714,511
15	Customer Accounting	101,333,109	57,788,589	43,544,520
16	Customer Service & Infor	18,410,325	9,608,079	8,802,246
17	Sales	0	0	0
18	Administrative & General	192,301,680	112,217,830	80,083,849
19				
20	Total O & M Expenses	<u>4,214,350,177</u>	<u>2,428,944,074</u>	<u>1,785,406,104</u>
21				
22	Depreciation	429,360,439	251,940,921	177,419,518
23	Amortization	57,114,922	32,897,366	24,217,555
24	Taxes Other Than Income	107,324,297	71,303,280	36,021,017
25	Income Taxes - Federal	90,667,652	40,024,596	50,643,056
26	Income Taxes - State	15,098,629	6,851,208	8,247,420
27	Income Taxes - Def Net	90,632,341	60,033,398	30,598,943
28	Investment Tax Credit Adj.	(1,939,053)	(310,782)	(1,628,271)
29	Misc Revenue & Expense	(12,046,116)	(6,953,984)	(5,092,132)
30				
31	Total Operating Expenses	<u>4,990,563,287</u>	<u>2,884,730,078</u>	<u>2,105,833,210</u>
32				
33	Operating Revenue for Return	<u>639,704,427</u>	<u>339,259,909</u>	<u>300,444,518</u>
34				
35	Rate Base:			
36	Electric Plant in Service	16,598,189,178	9,595,825,703	7,002,363,475
37	Plant Held for Future Use	3,857,390	648,711	3,208,678
38	Misc Deferred Debits	156,009,483	109,983,787	46,025,695
39	Elec Plant Acq Adj	71,825,613	41,294,570	30,531,043
40	Nuclear Fuel	0	0	0
41	Prepayments	39,087,582	21,407,266	17,680,316
42	Fuel Stock	109,704,347	63,881,902	45,822,445
43	Material & Supplies	148,989,526	84,862,494	64,127,031
44	Working Capital	89,265,927	45,139,550	44,126,377
45	Weatherization Loans	13,176,867	6,454,766	6,722,101
46	Miscellaneous Rate Base	4,974,899	2,344,355	2,630,543
47				
48	Total Electric Plant	<u>17,235,080,810</u>	<u>9,971,843,105</u>	<u>7,263,237,705</u>
49				
50	Rate Base Deductions:			
51	Accum Prov For Depr	(6,225,538,694)	(3,715,708,295)	(2,509,830,399)
52	Accum Prov For Amort	(410,844,027)	(241,933,343)	(168,910,684)
53	Accum Def Income Taxes	(1,268,143,791)	(716,077,989)	(552,065,802)
54	Unamortized ITC	(11,104,793)	(10,925,905)	(178,887)
55	Customer Adv for Const	(12,611,277)	(4,533,496)	(8,077,780)
56	Customer Service Deposits	(10,294,490)	0	(10,294,490)
57	Misc. Rate Base Deductions	(108,618,407)	(63,638,358)	(44,980,048)
58				
59	Total Rate Base Deductions	<u>(8,047,155,478)</u>	<u>(4,752,817,387)</u>	<u>(3,294,338,091)</u>
60				
61	Total Rate Base	<u>9,187,925,332</u>	<u>5,219,025,719</u>	<u>3,968,899,614</u>
62				
63	Return on Rate Base	6.962%		7.570%
64				
65	Return on Equity	7.640%		8.820%
66	Net Power Costs	964,762,632		402,301,126
67	100 Basis Points in Equity:			
68	Revenue Requirement Impact	76,257,559		32,940,907
69	Rate Base Decrease	(632,807,104)		(252,812,719)

ROLLED-IN Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
70	Sales to Ultimate Customers					
71	440	Residential Sales				
72		0	S	1,245,299,002	716,344,834	528,954,168
73						
74				<u>1,245,299,002</u>	<u>716,344,834</u>	<u>528,954,168</u>
75						
76	442	Commercial & Industrial Sales				
77		0	S	1,917,925,659	1,088,290,561	829,635,098
78		P	SE	-	-	-
79		PT	SG	-	-	-
80						
81						
82				<u>1,917,925,659</u>	<u>1,088,290,561</u>	<u>829,635,098</u>
83						
84	444	Public Street & Highway Lighting				
85		0	S	20,058,339	9,198,281	10,860,058
86		0	SO	-	-	-
87				<u>20,058,339</u>	<u>9,198,281</u>	<u>10,860,058</u>
88						
89	445	Other Sales to Public Authority				
90		0	S	18,728,387	-	18,728,387
91						
92				<u>18,728,387</u>	<u>-</u>	<u>18,728,387</u>
93						
94	448	Interdepartmental				
95		DPW	S	-	-	-
96		GP	SO	-	-	-
97				-	-	-
98						
99		<b>Total Sales to Ultimate Customers</b>		<b><u>3,202,011,387</u></b>	<b><u>1,813,833,676</u></b>	<b><u>1,388,177,711</u></b>
100						
101						
102						
103	447	Sales for Resale-Non NPC				
104		WSF	S	7,833,643	7,833,643	-
105				<u>7,833,643</u>	<u>7,833,643</u>	<u>-</u>
106						
107	447NPC	Sales for Resale-NPC				
108		WSF	SG	2,255,124,043	1,296,534,404	958,589,639
109		WSF	SE	-	-	-
110		WSF	SG	-	-	-
111				<u>2,255,124,043</u>	<u>1,296,534,404</u>	<u>958,589,639</u>
112						
113		<b>Total Sales for Resale</b>		<b><u>2,262,957,686</u></b>	<b><u>1,304,368,047</u></b>	<b><u>958,589,639</u></b>
114						
115	449	Provision for Rate Refund				
116		WSF	S	3	-	3
117		WSF	SG	-	-	-
118						
119						
120				<u>3</u>	<u>-</u>	<u>3</u>
121						
122		<b>Total Sales from Electricity</b>		<b><u>5,464,969,075</u></b>	<b><u>3,118,201,723</u></b>	<b><u>2,346,767,352</u></b>
123	450	Forfeited Discounts & Interest				
124		CUST	S	6,180,370	3,696,164	2,484,206
125		CUST	SO	-	-	-
126				<u>6,180,370</u>	<u>3,696,164</u>	<u>2,484,206</u>
127						
128	451	Misc Electric Revenue				
129		CUST	S	7,224,633	2,684,656	4,539,977
130		GP	SG	-	-	-
131		GP	SO	26,537	15,342	11,195
132				<u>7,251,170</u>	<u>2,699,998</u>	<u>4,551,172</u>
133						
134	453	Water Sales				
135		P	SG	38,378	22,064	16,313
136				<u>38,378</u>	<u>22,064</u>	<u>16,313</u>
137						
138	454	Rent of Electric Property				
139		DPW	S	13,970,023	8,320,220	5,649,803
140		T	SG	5,052,709	2,904,945	2,147,764
141		GP	SO	550,678	318,361	232,318
142				<u>19,573,410</u>	<u>11,543,525</u>	<u>8,029,885</u>
143						
144						

ROLLED-IN Thirteen Month Average				MID-PERIOD RESULTS		
FERC	DESCRIP	BUS	FACTOR	TOTAL	OTHER	UTAH
ACCT		FUNC				
145						
146	456	Other Electric Revenue				
147		DMSC	S	27,712,825	27,627,943	84,882
148		CUST	CN	-	-	-
149		OTHSE	SE	12,650,762	7,366,661	5,284,101
150		OTHSO	SO	239,125	138,244	100,881
151		OTHSGR	SG	91,652,600	52,693,664	38,958,936
152						
153						
154				132,255,312	87,826,512	44,428,800
155						
156		<b>Total Other Electric Revenues</b>		<b>165,298,639</b>	<b>105,788,264</b>	<b>59,510,375</b>
157						
158		<b>Total Electric Operating Revenues</b>		<b>5,630,267,714</b>	<b>3,223,989,987</b>	<b>2,406,277,727</b>
159						
160		Summary of Revenues by Factor				
161		S		3,264,932,883	1,863,996,302	1,400,936,581
162		CN		-	-	-
163		SE		12,650,762	7,366,661	5,284,101
164		SO		816,340	471,946	344,394
165		SG		2,351,867,729	1,352,155,078	999,712,652
166		DGP		-	-	-
167						
168		<b>Total Electric Operating Revenues</b>		<b>5,630,267,714</b>	<b>3,223,989,987</b>	<b>2,406,277,727</b>
169		Miscellaneous Revenues				
170	41160	Gain on Sale of Utility Plant - CR				
171		DPW	S	-	-	-
172		T	SG	-	-	-
173		G	SO	-	-	-
174		T	SG	-	-	-
175		P	SG	-	-	-
176						
177						
178	41170	Loss on Sale of Utility Plant				
179		DPW	S	-	-	-
180		T	SG	-	-	-
181						
182						
183	4118	Gain from Emission Allowances				
184		P	S	-	-	-
185		P	SE	(11,927,973)	(6,945,774)	(4,982,199)
186				(11,927,973)	(6,945,774)	(4,982,199)
187						
188	41181	Gain from Disposition of NOX Credits				
189		P	SE	-	-	-
190						
191						
192	4194	Impact Housing Interest Income				
193		P	SG	-	-	-
194						
195						
196	421	(Gain) / Loss on Sale of Utility Plant				
197		DPW	S	(719,050)	(7,361)	(711,689)
198		T	SG	253	146	108
199		T	SG	-	-	-
200		PTD	CN	44,169	23,930	20,239
201		PTD	SO	139,536	80,669	58,867
202		P	SG	(183,665)	(105,594)	(78,071)
203				(718,757)	(8,210)	(710,547)
204						
205		<b>Total Miscellaneous Revenues</b>		<b>(12,646,730)</b>	<b>(6,953,984)</b>	<b>(5,692,746)</b>
206		Miscellaneous Expenses				
207	4311	Interest on Customer Deposits				
208		CUST	S	600,614	-	600,614
209				600,614	-	600,614
210		<b>Total Miscellaneous Expenses</b>		<b>600,614</b>	<b>-</b>	<b>600,614</b>
211						
212		<b>Net Misc Revenue and Expense</b>		<b>(12,046,116)</b>	<b>(6,953,984)</b>	<b>(5,092,132)</b>
213						

ROLLED-IN Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
214	500	Operation Supervision & Engineering				
215		P	SNPPS	19,589,621	11,262,625	8,326,995
216		P	SNPPS	1,576,239	906,224	670,015
217				<u>21,165,860</u>	<u>12,168,850</u>	<u>8,997,010</u>
218						
219	501	Fuel Related-Non NPC				
220		P	SE	12,695,031	7,392,439	5,302,592
221		P	SE	-	-	-
222		P	SE	-	-	-
223		P	SE	-	-	-
224		P	SE	1,847,626	1,075,890	771,735
225				<u>14,542,657</u>	<u>8,468,330</u>	<u>6,074,327</u>
226						
227	501NPC	Fuel Related-NPC				
228		P	SE	507,894,118	295,751,654	212,142,464
229		P	SE	-	-	-
230		P	SE	-	-	-
231		P	SE	-	-	-
232		P	SE	51,629,769	30,064,514	21,565,256
233				<u>559,523,887</u>	<u>325,816,168</u>	<u>233,707,719</u>
234						
235		Total Fuel Related		<u>574,066,544</u>	<u>334,284,498</u>	<u>239,782,047</u>
236						
237	502	Steam Expenses				
238		P	SNPPS	30,156,249	17,337,678	12,818,571
239		P	SNPPS	2,172,839	1,249,226	923,613
240				<u>32,329,088</u>	<u>18,586,904</u>	<u>13,742,184</u>
241						
242	503	Steam From Other Sources-Non-NPC				
243		P	SE	(9,644)	(5,616)	(4,028)
244				<u>(9,644)</u>	<u>(5,616)</u>	<u>(4,028)</u>
245						
246	503NPC	Steam From Other Sources-NPC				
247		P	SE	3,320,137	1,933,348	1,386,789
248				<u>3,320,137</u>	<u>1,933,348</u>	<u>1,386,789</u>
249						
250	505	Electric Expenses				
251		P	SNPPS	2,774,571	1,595,179	1,179,392
252		P	SNPPS	1,388,979	798,563	590,416
253				<u>4,163,550</u>	<u>2,393,742</u>	<u>1,769,808</u>
254						
255	506	Misc. Steam Expense				
256		P	SNPPS	38,744,368	22,275,230	16,469,138
257		P	SE	-	-	-
258		P	SNPPS	1,773,514	1,019,643	753,871
259				<u>40,517,882</u>	<u>23,294,873</u>	<u>17,223,009</u>
260						
261	507	Rents				
262		P	SNPPS	595,816	342,551	253,265
263		P	SNPPS	216,914	124,710	92,204
264				<u>812,730</u>	<u>467,262</u>	<u>345,469</u>
265						
266	510	Maint Supervision & Engineering				
267		P	SNPPS	5,090,556	2,926,704	2,163,852
268		P	SNPPS	2,392,842	1,375,713	1,017,130
269				<u>7,483,398</u>	<u>4,302,417</u>	<u>3,180,981</u>
270						
271						
272						
273	511	Maintenance of Structures				
274		P	SNPPS	19,817,243	11,393,492	8,423,751
275		P	SNPPS	860,687	494,833	365,854
276				<u>20,677,929</u>	<u>11,888,325</u>	<u>8,789,605</u>
277						
278	512	Maintenance of Boiler Plant				
279		P	SNPPS	95,614,406	54,971,418	40,642,988
280		P	SNPPS	2,959,080	1,701,259	1,257,822
281				<u>98,573,487</u>	<u>56,672,677</u>	<u>41,900,809</u>
282						
283	513	Maintenance of Electric Plant				
284		P	SNPPS	33,038,356	18,994,683	14,043,674
285		P	SNPPS	599,416	344,621	254,795
286				<u>33,637,772</u>	<u>19,339,304</u>	<u>14,298,468</u>
287						
288	514	Maintenance of Misc. Steam Plant				
289		P	SNPPS	9,631,265	5,537,286	4,093,979
290		P	SNPPS	2,869,663	1,649,850	1,219,813
291				<u>12,500,928</u>	<u>7,187,136</u>	<u>5,313,792</u>
292						
293		<b>Total Steam Power Generation</b>		<b><u>849,239,663</u></b>	<b><u>492,513,720</u></b>	<b><u>356,725,943</u></b>

ROLLED-IN				MID-PERIOD RESULTS		
Thirteen Month Average				TOTAL	OTHER	UTAH
FERC ACCT	DESCRIP	BUS FUNC	FACTOR			
294	517	Operation Super & Engineering				
295		P	SNPPN	-	-	-
296				-	-	-
297						
298	518	Nuclear Fuel Expense				
299		P	SE	-	-	-
300				-	-	-
301						
302						
303	519	Coolants and Water				
304		P	SNPPN	-	-	-
305				-	-	-
306						
307	520	Steam Expenses				
308		P	SNPPN	-	-	-
309				-	-	-
310						
311						
312						
313	523	Electric Expenses				
314		P	SNPPN	-	-	-
315				-	-	-
316						
317	524	Misc. Nuclear Expenses				
318		P	SNPPN	-	-	-
319				-	-	-
320						
321	528	Maintenance Super & Engineering				
322		P	SNPPN	-	-	-
323				-	-	-
324						
325	529	Maintenance of Structures				
326		P	SNPPN	-	-	-
327				-	-	-
328						
329	530	Maintenance of Reactor Plant				
330		P	SNPPN	-	-	-
331				-	-	-
332						
333	531	Maintenance of Electric Plant				
334		P	SNPPN	-	-	-
335				-	-	-
336						
337	532	Maintenance of Misc Nuclear				
338		P	SNPPN	-	-	-
339				-	-	-
340						
341	<b>Total Nuclear Power Generation</b>			-	-	-
342						
343	535	Operation Super & Engineering				
344		P	DGP	-	-	-
345		P	SNPPH	4,985,934	2,866,554	2,119,380
346		P	SNPPH	3,438,093	1,976,656	1,461,436
347						
348				8,424,027	4,843,210	3,580,816
349						
350	536	Water For Power				
351		P	DGP	-	-	-
352		P	SNPPH	158,236	90,974	67,261
353		P	SNPPH	123,806	71,180	52,627
354						
355				282,042	162,154	119,888
356						

ROLLED-IN Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
357	537	Hydraulic Expenses				
358		P	DGP	-	-	-
359		P	SNPPH	4,266,464	2,452,910	1,813,553
360		P	SNPPH	463,589	266,530	197,059
361						
362				4,730,053	2,719,441	2,010,612
363						
364	538	Electric Expenses				
365		P	DGP	-	-	-
366		P	SNPPH	-	-	-
367		P	SNPPH	-	-	-
368						
369				-	-	-
370						
371	539	Misc. Hydro Expenses				
372		P	DGP	-	-	-
373		P	SNPPH	10,362,630	5,957,768	4,404,862
374		P	SNPPH	5,598,248	3,218,591	2,379,657
375						
376						
377				15,960,879	9,176,359	6,784,519
378						
379	540	Rents (Hydro Generation)				
380		P	DGP	-	-	-
381		P	SNPPH	81,081	46,616	34,465
382		P	SNPPH	5,662	3,255	2,407
383						
384				86,743	49,871	36,872
385						
386	541	Maint Supervision & Engineering				
387		P	DGP	-	-	-
388		P	SNPPH	-	-	-
389		P	SNPPH	-	-	-
390						
391				-	-	-
392						
393	542	Maintenance of Structures				
394		P	DGP	-	-	-
395		P	SNPPH	905,457	520,573	384,884
396		P	SNPPH	173,859	99,956	73,902
397						
398				1,079,316	620,529	458,787
399						
400						
401						
402						
403	543	Maintenance of Dams & Waterways				
404		P	DGP	-	-	-
405		P	SNPPH	827,641	475,834	351,807
406		P	SNPPH	141,154	81,154	60,001
407						
408				968,795	556,988	411,808
409						
410	544	Maintenance of Electric Plant				
411		P	DGP	-	-	-
412		P	SNPPH	609,013	350,139	258,874
413		P	SNPPH	478,803	275,277	203,525
414						
415				1,087,816	625,416	462,400
416						
417	545	Maintenance of Misc. Hydro Plant				
418		P	DGP	-	-	-
419		P	SNPPH	1,723,879	991,106	732,772
420		P	SNPPH	624,179	358,858	265,321
421						
422				2,348,058	1,349,965	998,093
423						
424						
		<b>Total Hydraulic Power Generation</b>		<b>34,967,728</b>	<b>20,103,933</b>	<b>14,863,795</b>

ROLLED-IN Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
425						
426	546	Operation Super & Engineering				
427		P	SNPPO	1,026,731	590,296	436,434
428		P	SNPPO	-	-	-
429				<u>1,026,731</u>	<u>590,296</u>	<u>436,434</u>
430						
431	547	Fuel-Non-NPC				
432		P	SE	1,669,360	972,084	697,275
433		P	SE	(2)	(1)	(1)
434				<u>1,669,357</u>	<u>972,083</u>	<u>697,274</u>
435						
436	547NPC	Fuel-NPC				
437		P	SE	357,121,113	207,955,076	149,166,037
438		P	SE	52,073,716	30,323,028	21,750,688
439				<u>409,194,829</u>	<u>238,278,104</u>	<u>170,916,725</u>
440						
441	548	Generation Expense				
442		P	SNPPO	7,986,231	4,591,509	3,394,722
443		P	SNPPO	3,247,506	1,867,083	1,380,423
444				<u>11,233,737</u>	<u>6,458,592</u>	<u>4,775,145</u>
445						
446	549	Miscellaneous Other				
447		P	SNPPO	14,996,843	8,622,108	6,374,735
448		P	SNPPO	-	-	-
449				<u>14,996,843</u>	<u>8,622,108</u>	<u>6,374,735</u>
450						
451						
452						
453						
454	550	Rents				
455		P	SNPPO	511,265	293,941	217,324
456		P	SNPPO	11,045,018	6,350,092	4,694,926
457				<u>11,556,283</u>	<u>6,644,033</u>	<u>4,912,250</u>
458						
459	551	Maint Supervision & Engineering				
460		P	SNPPO	-	-	-
461				<u>-</u>	<u>-</u>	<u>-</u>
462						
463	552	Maintenance of Structures				
464		P	SNPPO	216,929	124,719	92,211
465		P	SNPPO	178,037	102,358	75,678
466				<u>394,966</u>	<u>227,077</u>	<u>167,889</u>
467						
468	553	Maint of Generation & Electric Plant				
469		P	SNPPO	2,315,239	1,331,096	984,143
470		P	SNPPO	816,191	469,251	346,940
471				<u>3,131,430</u>	<u>1,800,348</u>	<u>1,331,083</u>
472						
473	554	Maintenance of Misc. Other				
474		P	SNPPO	167,113	96,078	71,035
475		P	SNPPO	208,508	119,877	88,631
476				<u>375,622</u>	<u>215,956</u>	<u>159,666</u>
477						
478	<b>Total Other Power Generation</b>			<b><u>453,579,798</u></b>	<b><u>263,808,597</u></b>	<b><u>189,771,201</u></b>
479						
480						
481	555	Purchased Power-Non NPC				
482		DMSC	S	-	-	-
483				<u>-</u>	<u>-</u>	<u>-</u>
484						
485	555NPC	Purchased Power-NPC				
486		P	SG	2,018,399,090	1,160,434,553	857,964,537
487		P	SE	83,486,662	48,615,091	34,871,572
488		Seasonal Co P	SG	39,026,530	22,437,453	16,589,077
489			DGP	-	-	-
490				<u>2,140,912,282</u>	<u>1,231,487,096</u>	<u>909,425,186</u>
491						
492		Total Purchased Power		<u>2,140,912,282</u>	<u>1,231,487,096</u>	<u>909,425,186</u>
493						
494	556	System Control & Load Dispatch				
495		P	SG	2,887,952	1,660,365	1,227,587
496						
497				<u>2,887,952</u>	<u>1,660,365</u>	<u>1,227,587</u>
498						
499						



ROLLED-IN Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
500						
501	557	Other Expenses				
502		P	S	955,899	955,899	-
503		P	SG	47,531,721	27,327,327	20,204,394
504		P	SGCT	1,162,527	667,315	495,212
505		P	SE	-	-	-
506		P	SG	(8,363)	(4,808)	(3,555)
507		P	TROJP	-	-	-
508						
509				49,641,784	28,945,733	20,696,051
510						
511	Embedded Cost Differentials					
512	Company Owned Hyd P		DGP	-	-	-
513	Company Owned Hyd P		SG	-	-	-
514	Mid-C Contract	P	MC	-	-	-
515	Mid-C Contract	P	SG	-	-	-
516	Existing QF Contracts P		S	-	-	-
517	Existing QF Contracts P		SG	-	-	-
518						
519						
520						
521	<b>Total Other Power Supply</b>			<b>2,193,442,018</b>	<b>1,262,093,194</b>	<b>931,348,824</b>
522						
523	<b>Total Production Expense</b>			<b>3,531,229,207</b>	<b>2,038,519,443</b>	<b>1,492,709,764</b>
524						
525						
526	Summary of Production Expense by Factor					
527	S			955,899	955,899	-
528	SG			2,107,836,930	1,211,854,889	895,982,040
529	SE			1,071,727,886	624,077,508	447,650,379
530	SNPPH			34,967,728	20,103,933	14,863,795
531	TROJP			-	-	-
532	SGCT			1,162,527	667,315	495,212
533	DGP			-	-	-
534	DEU			-	-	-
535	DEP			-	-	-
536	SNPPS			271,862,625	156,301,489	115,561,136
537	SNPPO			42,715,612	24,558,410	18,157,202
538	DGU			-	-	-
539	MC			-	-	-
540	SSGCT			-	-	-
541	SSECT			-	-	-
542	SSGC			-	-	-
543	SSGCH			-	-	-
544	SSECH			-	-	-
545	<b>Total Production Expense by Factor</b>			<b>3,531,229,207</b>	<b>2,038,519,443</b>	<b>1,492,709,764</b>
546	560	Operation Supervision & Engineering				
547		T	SNPT	8,378,727	4,817,166	3,561,560
548						
549				8,378,727	4,817,166	3,561,560
550						
551	561	Load Dispatching				
552		T	SNPT	7,914,142	4,550,063	3,364,078
553						
554				7,914,142	4,550,063	3,364,078
555	562	Station Expense				
556		T	SNPT	382,490	219,904	162,586
557						
558				382,490	219,904	162,586
559						
560	563	Overhead Line Expense				
561		T	SNPT	3,448,412	1,982,589	1,465,823
562						
563				3,448,412	1,982,589	1,465,823
564						
565	564	Underground Line Expense				
566		T	SNPT	-	-	-
567						
568				-	-	-
569						

ROLLED-IN Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
570	565	Transmission of Electricity by Others				
571		T	SG	-	-	-
572		T	SE	-	-	-
573				-	-	-
574						
575	565NPC	Transmission of Electricity by Others-NPC				
576		T	SG	106,808,636	61,407,297	45,401,339
577		T	SE	126,904	73,897	53,007
578				106,935,540	61,481,194	45,454,346
579						
580		Total Transmission of Electricity by Others		106,935,540	61,481,194	45,454,346
581						
582	566	Misc. Transmission Expense				
583		T	SNPT	1,742,518	1,001,823	740,695
584						
585				1,742,518	1,001,823	740,695
586						
587	567	Rents - Transmission				
588		T	SNPT	1,371,971	788,785	583,186
589						
590				1,371,971	788,785	583,186
591						
592	568	Maint Supervision & Engineering				
593		T	SNPT	16,106	9,260	6,846
594						
595				16,106	9,260	6,846
596						
597	569	Maintenance of Structures				
598		T	SNPT	3,034,435	1,744,582	1,289,853
599						
600				3,034,435	1,744,582	1,289,853
601						
602	570	Maintenance of Station Equipment				
603		T	SNPT	10,428,706	5,995,757	4,432,949
604						
605				10,428,706	5,995,757	4,432,949
606						
607	571	Maintenance of Overhead Lines				
608		T	SNPT	10,244,234	5,889,699	4,354,535
609						
610				10,244,234	5,889,699	4,354,535
611						
612	572	Maintenance of Underground Lines				
613		T	SNPT	-	-	-
614						
615				-	-	-
616						
617	573	Maint of Misc. Transmission Plant				
618		T	SNPT	317,023	182,265	134,757
619						
620				317,023	182,265	134,757
621						
622		<b>Total Transmission Expense</b>		<b>154,214,301</b>	<b>88,663,087</b>	<b>65,551,214</b>
623						
624		Summary of Transmission Expense by Factor				
625		SE		126,904	73,897	53,007
626		SG		106,808,636	61,407,297	45,401,339
627		SNPT		47,278,762	27,181,893	20,096,868
628		Total Transmission Expense by Factor		154,214,301	88,663,087	65,551,214
629	580	Operation Supervision & Engineering				
630		DPW	S	377,941	165,588	212,353
631		DPW	SNPD	22,146,986	11,960,538	10,186,448
632				22,524,927	12,126,126	10,398,801
633						
634	581	Load Dispatching				
635		DPW	S	-	-	-
636		DPW	SNPD	12,856,022	6,942,928	5,913,093
637				12,856,022	6,942,928	5,913,093
638						
639	582	Station Expense				
640		DPW	S	3,069,483	1,825,979	1,243,504
641		DPW	SNPD	35,264	19,045	16,220
642				3,104,748	1,845,024	1,259,724
643						

ROLLED-IN Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
644	583	Overhead Line Expenses				
645		DPW	S	23,291,206	14,238,896	9,052,310
646		DPW	SNPD	(2,338,462)	(1,262,893)	(1,075,570)
647				20,952,744	12,976,003	7,976,740
648						
649	584	Underground Line Expense				
650		DPW	S	1,371,886	1,051,358	320,527
651		DPW	SNPD	-	-	-
652				1,371,886	1,051,358	320,527
653						
654	585	Street Lighting & Signal Systems				
655		DPW	S	-	-	-
656		DPW	SNPD	209,903	113,359	96,544
657				209,903	113,359	96,544
658						
659	586	Meter Expenses				
660		DPW	S	4,132,728	2,804,203	1,328,525
661		DPW	SNPD	1,226,313	662,274	564,040
662				5,359,042	3,466,477	1,892,565
663						
664	587	Customer Installation Expenses				
665		DPW	S	(4,333,566)	(2,604,334)	(1,729,232)
666		DPW	SNPD	-	-	-
667				(4,333,566)	(2,604,334)	(1,729,232)
668						
669	588	Misc. Distribution Expenses				
670		DPW	S	446,745	304,496	142,249
671		DPW	SNPD	3,535,807	1,909,522	1,626,285
672				3,982,552	2,214,018	1,768,534
673						
674	589	Rents				
675		DPW	S	3,320,969	2,937,950	383,020
676		DPW	SNPD	195,604	105,636	89,967
677				3,516,573	3,043,586	472,987
678						
679	590	Maint Supervision & Engineering				
680		DPW	S	1,433,264	510,186	923,078
681		DPW	SNPD	5,864,659	3,167,225	2,697,435
682				7,297,923	3,677,411	3,620,512
683						
684	591	Maintenance of Structures				
685		DPW	S	1,667,623	864,585	803,038
686		DPW	SNPD	231,028	124,768	106,261
687				1,898,652	989,353	909,299
688						
689	592	Maintenance of Station Equipment				
690		DPW	S	9,749,899	6,024,539	3,725,360
691		DPW	SNPD	2,446,001	1,320,969	1,125,032
692				12,195,900	7,345,509	4,850,391
693	593	Maintenance of Overhead Lines				
694		DPW	S	86,077,456	50,085,406	35,992,050
695		DPW	SNPD	8,500,623	4,590,784	3,909,839
696				94,578,079	54,676,190	39,901,889
697						
698	594	Maintenance of Underground Lines				
699		DPW	S	22,151,530	9,614,311	12,537,219
700		DPW	SNPD	130,021	70,218	59,803
701				22,281,551	9,684,529	12,597,022
702						
703	595	Maintenance of Line Transformers				
704		DPW	S	70,780	70,780	0
705		DPW	SNPD	334,584	180,693	153,891
706				405,363	251,473	153,891
707						
708	596	Maint of Street Lighting & Signal Sys.				
709		DPW	S	4,399,994	1,796,844	2,603,150
710		DPW	SNPD	1,966	1,062	904
711				4,401,960	1,797,906	2,604,054
712						

ROLLED-IN Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
713	597	Maintenance of Meters				
714		DPW	S	3,595,698	2,218,145	1,377,554
715		DPW	SNPD	1,667,049	900,294	766,755
716				<u>5,262,747</u>	<u>3,118,439</u>	<u>2,144,308</u>
717						
718	598	Maint of Misc. Distribution Plant				
719		DPW	S	1,447,515	756,421	691,094
720		DPW	SNPD	(2,452,964)	(1,324,729)	(1,128,234)
721				<u>(1,005,448)</u>	<u>(568,308)</u>	<u>(437,140)</u>
722						
723		<b>Total Distribution Expense</b>		<b><u>216,861,555</u></b>	<b><u>122,147,044</u></b>	<b><u>94,714,511</u></b>
724						
725						
726		Summary of Distribution Expense by Factor				
727		S		162,271,152	92,665,353	69,605,798
728		SNPD		54,590,404	29,481,691	25,108,713
729						
730		<b>Total Distribution Expense by Factor</b>		<b><u>216,861,555</u></b>	<b><u>122,147,044</u></b>	<b><u>94,714,511</u></b>
731						
732	901	Supervision				
733		CUST	S	4,983,876	4,598,779	385,097
734		CUST	CN	4,397,128	2,382,324	2,014,804
735				<u>9,381,004</u>	<u>6,981,104</u>	<u>2,399,901</u>
736						
737	902	Meter Reading Expense				
738		CUST	S	26,957,865	14,750,986	12,206,879
739		CUST	CN	676,017	366,260	309,757
740				<u>27,633,882</u>	<u>15,117,246</u>	<u>12,516,636</u>
741						
742	903	Customer Receipts & Collections				
743		CUST	S	5,802,163	3,143,327	2,658,836
744		CUST	CN	48,838,447	26,460,230	22,378,217
745				<u>54,640,610</u>	<u>29,603,557</u>	<u>25,037,053</u>
746						
747	904	Uncollectible Accounts				
748		CUST	S	8,602,716	5,516,122	3,086,594
749		P	SG	-	-	-
750		CUST	CN	247,598	134,147	113,452
751				<u>8,850,314</u>	<u>5,650,268</u>	<u>3,200,046</u>
752						
753	905	Misc. Customer Accounts Expense				
754		CUST	S	34,856	7,076	27,780
755		CUST	CN	792,443	429,338	363,105
756				<u>827,299</u>	<u>436,414</u>	<u>390,884</u>
757						
758		<b>Total Customer Accounts Expense</b>		<b><u>101,333,109</u></b>	<b><u>57,788,589</u></b>	<b><u>43,544,520</u></b>
759						
760		Summary of Customer Accts Exp by Factor				
761		S		46,381,476	28,016,290	18,365,186
762		CN		54,951,633	29,772,299	25,179,334
763		SG		-	-	-
764		<b>Total Customer Accounts Expense by Factor</b>		<b><u>101,333,109</u></b>	<b><u>57,788,589</u></b>	<b><u>43,544,520</u></b>
765						
766	907	Supervision				
767		CUST	S	-	-	-
768		CUST	CN	629,230	340,911	288,319
769				<u>629,230</u>	<u>340,911</u>	<u>288,319</u>
770						
771	908	Customer Assistance				
772		CUST	S	7,341,585	3,792,528	3,549,057
773		CUST	CN	4,582,252	2,482,623	2,099,629
774						
775						
776				<u>11,923,836</u>	<u>6,275,151</u>	<u>5,648,686</u>
777						

ROLLED-IN Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
778	909	Informational & Instructional Adv				
779		CUST	S	1,277,531	558,481	719,050
780		CUST	CN	4,581,921	2,482,444	2,099,478
781				<u>5,859,452</u>	<u>3,040,925</u>	<u>2,818,527</u>
782						
783	910	Misc. Customer Service				
784		CUST	S	(48,368)	(73,924)	25,556
785		CUST	CN	46,174	25,016	21,157
786						
787				<u>(2,195)</u>	<u>(48,908)</u>	<u>46,713</u>
788						
789		<b>Total Customer Service Expense</b>		<b><u>18,410,325</u></b>	<b><u>9,608,079</u></b>	<b><u>8,802,246</u></b>
790						
791						
792		Summary of Customer Service Exp by Factor				
793		S		8,570,747	4,277,085	4,293,663
794		CN		9,839,577	5,330,994	4,508,583
795						
796		<b>Total Customer Service Expense by Factor</b>		<b><u>18,410,325</u></b>	<b><u>9,608,079</u></b>	<b><u>8,802,246</u></b>
797						
798						
799	911	Supervision				
800		CUST	S	-	-	-
801		CUST	CN	-	-	-
802				<u>-</u>	<u>-</u>	<u>-</u>
803						
804	912	Demonstration & Selling Expense				
805		CUST	S	-	-	-
806		CUST	CN	-	-	-
807				<u>-</u>	<u>-</u>	<u>-</u>
808						
809	913	Advertising Expense				
810		CUST	S	-	-	-
811		CUST	CN	-	-	-
812				<u>-</u>	<u>-</u>	<u>-</u>
813						
814	916	Misc. Sales Expense				
815		CUST	S	-	-	-
816		CUST	CN	-	-	-
817				<u>-</u>	<u>-</u>	<u>-</u>
818						
819		<b>Total Sales Expense</b>		<b><u>-</u></b>	<b><u>-</u></b>	<b><u>-</u></b>
820						
821						
822		Total Sales Expense by Factor				
823		S		-	-	-
824		CN		-	-	-
825		<b>Total Sales Expense by Factor</b>		<b><u>-</u></b>	<b><u>-</u></b>	<b><u>-</u></b>
826						
827		<b>Total Customer Service Exp Including Sales</b>		<b><u>18,410,325</u></b>	<b><u>9,608,079</u></b>	<b><u>8,802,246</u></b>
828	920	Administrative & General Salaries				
829		PTD	S	808,240	145,991	662,249
830		CUST	CN	-	-	-
831		PTD	SO	82,478,449	47,682,842	34,795,608
832				<u>83,286,690</u>	<u>47,828,833</u>	<u>35,457,857</u>
833						
834	921	Office Supplies & expenses				
835		PTD	S	(736,137)	24,322	(760,458)
836		CUST	CN	-	-	-
837		PTD	SO	11,059,053	6,393,513	4,665,540
838				<u>10,322,916</u>	<u>6,417,835</u>	<u>3,905,081</u>
839						
840	922	A&G Expenses Transferred				
841		PTD	S	-	-	-
842		CUST	CN	-	-	-
843		PTD	SO	(22,128,005)	(12,792,750)	(9,335,256)
844				<u>(22,128,005)</u>	<u>(12,792,750)</u>	<u>(9,335,256)</u>
845						

ROLLED-IN Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
846	923	Outside Services				
847		PTD	S	(267,085)	(68,357)	(198,728)
848		CUST	CN	-	-	-
849		PTD	SO	12,332,412	7,129,674	5,202,738
850				<u>12,065,327</u>	<u>7,061,317</u>	<u>5,004,010</u>
851						
852	924	Property Insurance				
853		PTD	SO	24,140,020	13,955,946	10,184,075
854				<u>24,140,020</u>	<u>13,955,946</u>	<u>10,184,075</u>
855						
856	925	Injuries & Damages				
857		PTD	SO	13,035,556	7,536,179	5,499,377
858				<u>13,035,556</u>	<u>7,536,179</u>	<u>5,499,377</u>
859						
860	926	Employee Pensions & Benefits				
861		LABOR	S	-	-	-
862		CUST	CN	-	-	-
863		LABOR	SO	-	-	-
864				<u>-</u>	<u>-</u>	<u>-</u>
865						
866	927	Franchise Requirements				
867		DMSC	S	-	-	-
868		DMSC	SO	-	-	-
869				<u>-</u>	<u>-</u>	<u>-</u>
870						
871	928	Regulatory Commission Expense				
872		DMSC	S	7,589,165	4,229,527	3,359,638
873		CUST	CN	-	-	-
874		DMSC	SO	1,335	772	563
875		FERC	SG	140,173	80,589	59,583
876				<u>7,730,672</u>	<u>4,310,888</u>	<u>3,419,784</u>
877						
878	929	Duplicate Charges				
879		LABOR	S	-	-	-
880		LABOR	SO	(6,263,295)	(3,620,966)	(2,642,328)
881				<u>(6,263,295)</u>	<u>(3,620,966)</u>	<u>(2,642,328)</u>
882						
883	930	Misc General Expenses				
884		PTD	S	12,751,994	8,145,782	4,606,212
885		CUST	CN	6,519	3,532	2,987
886		LABOR	SO	26,110,103	15,094,899	11,015,203
887				<u>38,868,616</u>	<u>23,244,214</u>	<u>15,624,403</u>
888						
889	931	Rents				
890		PTD	S	470,953	470,697	256
891		PTD	SO	6,959,437	4,023,424	2,936,014
892				<u>7,430,390</u>	<u>4,494,120</u>	<u>2,936,270</u>
893						
894	935	Maintenance of General Plant				
895		G	S	38,797	38,604	192
896		CUST	CN	19,993	10,832	9,161
897		G	SO	23,754,001	13,732,778	10,021,223
898				<u>23,812,791</u>	<u>13,782,215</u>	<u>10,030,576</u>
899						
900		<b>Total Administrative &amp; General Expense</b>		<b>192,301,680</b>	<b>112,217,830</b>	<b>80,083,849</b>
901						
902		Summary of A&G Expense by Factor				
903		S		20,655,928	12,986,566	7,669,362
904		SO		171,479,067	99,136,311	72,342,757
905		SG		140,173	80,589	59,583
906		CN		26,512	14,364	12,148
907		Total A&G Expense by Factor		<u>192,301,680</u>	<u>112,217,830</u>	<u>80,083,849</u>
908						
909		<b>Total O&amp;M Expense</b>		<b>4,214,350,177</b>	<b>2,428,944,074</b>	<b>1,785,406,104</b>

ROLLED-IN				MID-PERIOD RESULTS		
Thirteen Month Average				TOTAL	OTHER	UTAH
FERC	DESCRIP	BUS	FACTOR			
ACCT		FUNC				
910	403SP	Steam Depreciation				
911		P	SG	31,112,814	17,887,634	13,225,180
912		P	SG	34,414,027	19,785,595	14,628,433
913		P	SG	50,086,126	28,795,926	21,290,200
914		P	SG	7,601,339	4,370,224	3,231,115
915				<u>123,214,307</u>	<u>70,839,379</u>	<u>52,374,927</u>
916						
917	403NP	Nuclear Depreciation				
918		P	SG	-	-	-
919				<u>-</u>	<u>-</u>	<u>-</u>
920						
921	403HP	Hydro Depreciation				
922		P	SG	4,870,849	2,800,389	2,070,461
923		P	SG	1,225,545	704,600	520,945
924		P	SG	5,662,130	3,255,318	2,406,812
925		P	SG	2,319,900	1,333,776	986,124
926				<u>14,078,424</u>	<u>8,094,083</u>	<u>5,984,341</u>
927						
928	403OP	Other Production Depreciation				
929		P	SG	36,188	20,805	15,382
930		P	SG	41,261,276	23,722,271	17,539,005
931		P	SG	3,241,431	1,863,590	1,377,841
932		P	SG	-	-	-
933				<u>44,538,895</u>	<u>25,606,667</u>	<u>18,932,228</u>
934						
935	403TP	Transmission Depreciation				
936		T	SG	12,575,680	7,230,113	5,345,567
937		T	SG	14,098,953	8,105,885	5,993,067
938		T	SG	34,608,726	19,897,532	14,711,193
939				<u>61,283,358</u>	<u>35,233,531</u>	<u>26,049,828</u>
940						
941						
942						
943	403	Distribution Depreciation				
944	360	Land & Land Right	DPW	S	-	-
945	361	Structures	DPW	S	-	-
946	362	Station Equipment	DPW	S	-	-
947	363	Storage Battery Eq	DPW	S	-	-
948	364	Poles & Towers	DPW	S	146,615,411	87,924,215
949	365	OH Conductors	DPW	S	-	-
950	366	UG Conduit	DPW	S	-	-
951	367	UG Conductor	DPW	S	-	-
952	368	Line Trans	DPW	S	-	-
953	369	Services	DPW	S	-	-
954	370	Meters	DPW	S	-	-
955	371	Inst Cust Prem	DPW	S	-	-
956	372	Leased Property	DPW	S	-	-
957	373	Street Lighting	DPW	S	-	-
958				<u>146,615,411</u>	<u>87,924,215</u>	<u>58,691,196</u>
959						
960	403GP	General Depreciation				
961		G-SITUS	S	12,482,713	8,619,801	3,862,912
962		G-DGP	SG	547,170	314,583	232,586
963		G-DGU	SG	1,009,141	580,184	428,958
964		P	SE	36,386	21,188	15,198
965		CUST	CN	1,391,057	753,662	637,395
966		G-SG	SG	4,791,759	2,754,917	2,036,842
967		PTD	SO	19,178,176	11,087,380	8,090,796
968		G-SG	SG	17,184	9,880	7,304
969		G-SG	SG	176,457	101,450	75,007
970				<u>39,630,044</u>	<u>24,243,046</u>	<u>15,386,998</u>
971						
972	403GV0	General Vehicles				
973		G-SG	SG	-	-	-
974				<u>-</u>	<u>-</u>	<u>-</u>
975						
976	403MP	Mining Depreciation				
977		P	SE	-	-	-
978				<u>-</u>	<u>-</u>	<u>-</u>
979						

ROLLED-IN						
Thirteen Month Average						
FERC	BUS			MID-PERIOD RESULTS		
ACCT	DESCRIP	FUNC	FACTOR	TOTAL	OTHER	UTAH
980	403EP	Experimental Plant Depreciation				
981		P	SG	-	-	-
982		P	SG	-	-	-
983				-	-	-
984	4031	ARO Depreciation				
985		P	S	-	-	-
986				-	-	-
987						
988						
989		<b>Total Depreciation Expense</b>		<b>429,360,439</b>	<b>251,940,921</b>	<b>177,419,518</b>
990						
991	Summary	S		159,098,124	96,544,016	62,554,108
992		DGP		-	-	-
993		DGU		-	-	-
994		SG		249,656,695	143,534,674	106,122,021
995		SO		19,178,176	11,087,380	8,090,796
996		CN		1,391,057	753,662	637,395
997		SE		36,386	21,188	15,198
998		SSGCH		-	-	-
999		SSGCT		-	-	-
1000		<b>Total Depreciation Expense By Factor</b>		<b>429,360,439</b>	<b>251,940,921</b>	<b>177,419,518</b>
1001						
1002	404GP	Amort of LT Plant - Capital Lease Gen				
1003		I-SITUS	S	1,004,358	1,003,634	725
1004		I-SG	SG	-	-	-
1005		PTD	SO	1,915,977	1,107,674	808,303
1006		I-DGU	SG	-	-	-
1007		CUST	CN	203,325	110,160	93,166
1008		I-DGP	SG	-	-	-
1009				3,123,661	2,221,467	902,193
1010						
1011	404SP	Amort of LT Plant - Cap Lease Steam				
1012		P	SG	-	-	-
1013		P	SG	-	-	-
1014				-	-	-
1015						
1016	404IP	Amort of LT Plant - Intangible Plant				
1017		I-SITUS	S	548,682	123,176	425,507
1018		P	SE	193,345	112,587	80,758
1019		I-SG	SG	4,999,687	2,874,461	2,125,226
1020		PTD	SO	28,631,537	16,552,603	12,078,934
1021		CUST	CN	7,955,601	4,310,273	3,645,328
1022		I-SG	SG	3,310,530	1,903,317	1,407,213
1023		I-SG	SG	263,605	151,554	112,051
1024		I-DGP	SG	237,728	136,676	101,051
1025		I-SG	SG	-	-	-
1026		I-SG	SG	-	-	-
1027		I-DGU	SG	50,653	29,122	21,531
1028				46,191,368	26,193,768	19,997,599
1029						
1030	404MP	Amort of LT Plant - Mining Plant				
1031		P	SE	-	-	-
1032				-	-	-
1033						
1034	404OP	Amort of LT Plant - Other Plant				
1035		P	SG	272,341	156,576	115,764
1036				272,341	156,576	115,764
1037						
1038						
1039	404HP	Amortization of Other Electric Plant				
1040		P	SG	2,240	1,288	952
1041		P	SG	37,992	21,843	16,150
1042		P	SG	-	-	-
1043				40,232	23,131	17,102
1044						
1045		<b>Total Amortization of Limited Term Plant</b>		<b>49,627,601</b>	<b>28,594,943</b>	<b>21,032,658</b>
1046						
1047						
1048	405	Amortization of Other Electric Plant				
1049		GP	S	-	-	-
1050				-	-	-
1051				-	-	-
1052						



ROLLED-IN				MID-PERIOD RESULTS		
Thirteen Month Average				TOTAL	OTHER	UTAH
FERC	DESCRIP	BUS	FACTOR			
ACCT		FUNC				
1053	406	Amortization of Plant Acquisition Adj				
1054		P	S	-	-	-
1055		P	SG	-	-	-
1056		P	SG	-	-	-
1057		P	SG	5,479,353	3,150,235	2,329,118
1058		P	SO	-	-	-
1059				<u>5,479,353</u>	<u>3,150,235</u>	<u>2,329,118</u>
1060	407	Amort of Prop Losses, Unrec Plant, etc				
1061		DPW	S	(10,614)	(10,614)	-
1062		GP	SO	-	-	-
1063		P	SG	-	-	-
1064		P	SE	-	-	-
1065		P	SG	-	-	-
1066		P	TROJP	2,018,581	1,162,803	855,779
1067				<u>2,007,968</u>	<u>1,152,189</u>	<u>855,779</u>
1068						
1069		<b>Total Amortization Expense</b>		<b><u>57,114,922</u></b>	<b><u>32,897,366</u></b>	<b><u>24,217,555</u></b>
1070						
1071						
1072						
1073		Summary of Amortization Expense by Factor				
1074		S		1,542,426	1,116,195	426,231
1075		SE		193,345	112,587	80,758
1076		TROJP		2,018,581	1,162,803	855,779
1077		DGP		-	-	-
1078		DGU		-	-	-
1079		SO		30,547,514	17,660,277	12,887,237
1080		SSGCT		-	-	-
1081		SSGCH		-	-	-
1082		CN		8,158,927	4,420,433	3,738,494
1083		SG		14,654,128	8,425,072	6,229,057
1084		<b>Total Amortization Expense by Factor</b>		<b><u>57,114,922</u></b>	<b><u>32,897,366</u></b>	<b><u>24,217,555</u></b>
1085	408	Taxes Other Than Income				
1086		DMSC	S	21,613,619	21,750,133	(136,514)
1087		GP	GPS	76,876,121	44,443,996	32,432,125
1088		GP	SO	8,434,661	4,876,287	3,558,374
1089		P	SE	399,897	232,864	167,033
1090		P	SG	-	-	-
1091		DMSC	OPRV-ID	-	-	-
1092		GP	EXCTAX	-	-	-
1093		GP	SG	-	-	-
1094						
1095						
1096						
1097		<b>Total Taxes Other Than Income</b>		<b><u>107,324,297</u></b>	<b><u>71,303,280</u></b>	<b><u>36,021,017</u></b>
1098						
1099						
1100	41140	Deferred Investment Tax Credit - Fed				
1101		PTD	DGU	(1,939,053)	(310,782)	(1,628,271)
1102						
1103				<u>(1,939,053)</u>	<u>(310,782)</u>	<u>(1,628,271)</u>
1104						
1105	41141	Deferred Investment Tax Credit - Idaho				
1106		PTD	DGU	-	-	-
1107						
1108				<u>-</u>	<u>-</u>	<u>-</u>
1109						
1110		<b>Total Deferred ITC</b>		<b><u>(1,939,053)</u></b>	<b><u>(310,782)</u></b>	<b><u>(1,628,271)</u></b>
1111						

ROLLED-IN Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
1112						
1113	427	Interest on Long-Term Debt				
1114		GP	S	-	-	-
1115		GP	SNP	275,277,527	155,962,482	119,315,045
1116				<u>275,277,527</u>	<u>155,962,482</u>	<u>119,315,045</u>
1117						
1118	428	Amortization of Debt Disc & Exp				
1119		GP	SNP	-	-	-
1120				<u>-</u>	<u>-</u>	<u>-</u>
1121						
1122	429	Amortization of Premium on Debt				
1123		GP	SNP	-	-	-
1124				<u>-</u>	<u>-</u>	<u>-</u>
1125						
1126	431	Other Interest Expense				
1127		NUTIL	OTH	-	-	-
1128		GP	SO	-	-	-
1129		GP	SNP	-	-	-
1130				<u>-</u>	<u>-</u>	<u>-</u>
1131						
1132	432	AFUDC - Borrowed				
1133		GP	SNP	-	-	-
1134				<u>-</u>	<u>-</u>	<u>-</u>
1135						
1136		Total Elec. Interest Deductions for Tax		<u>275,277,527</u>	<u>155,962,482</u>	<u>119,315,045</u>
1137						
1138		Non-Utility Portion of Interest				
1139		427 NUTIL	NUTIL	-	-	-
1140		428 NUTIL	NUTIL	-	-	-
1141		429 NUTIL	NUTIL	-	-	-
1142		431 NUTIL	NUTIL	-	-	-
1143				<u>-</u>	<u>-</u>	<u>-</u>
1144		Total Non-utility Interest		-	-	-
1145						
1146		Total Interest Deductions for Tax		<u>275,277,527</u>	<u>155,962,482</u>	<u>119,315,045</u>
1147						
1148						
1149	419	Interest & Dividends				
1150		GP	S	-	-	-
1151		GP	SNP	-	-	-
1152		Total Operating Deductions for Tax		<u>-</u>	<u>-</u>	<u>-</u>
1153						
1154						
1155	41010	Deferred Income Tax - Federal-DR				
1156		GP	S	323,305,384	212,726,285	110,579,099
1157		P	TROJD	10,994	6,335	4,659
1158		PT	DGP	1,828	1,828	-
1159		LABOR	SO	30,172,314	17,443,365	12,728,949
1160		GP	SNP	23,980	13,572	10,408
1161		P	SE	12,606,807	7,341,066	5,265,741
1162		PT	SG	1,308,689	752,402	556,287
1163		GP	GPS	6,977,421	4,033,821	2,943,600
1164		DITEXP	DITEXP	-	-	-
1165		CUST	BADDEBT	44,508	28,415	16,093
1166		CUST	CN	17,863	9,678	8,185
1167		P	SG	-	-	-
1168		DPW	SNPD	46,618	25,176	21,442
1169				<u>374,516,406</u>	<u>242,381,943</u>	<u>132,134,463</u>
1170						

ROLLED-IN Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
1171						
1172						
1173	41110	Deferred Income Tax - Federal-CR				
1174		GP	S	(233,363,884)	(153,107,973)	(80,255,911)
1175		P	SE	(7,127,804)	(4,150,589)	(2,977,215)
1176		PT	DGP	(170,215)	(170,215)	-
1177		GP	SNP	(1,338,507)	(757,569)	(580,938)
1178		PT	SG	(7,531,219)	(4,329,910)	(3,201,309)
1179		GP	GPS	-	-	-
1180		LABOR	SO	(33,065,522)	(19,116,000)	(13,949,522)
1181		PT	SNPD	(682,368)	(368,515)	(313,853)
1182		CUST	CN	-	-	-
1183		P	SGCT	(267,166)	(153,359)	(113,807)
1184		DITEXP	DITEXP	-	-	-
1185		P	TROJD	(337,380)	(194,414)	(142,966)
1186		P	SG	-	-	-
1187						
1188						
1189				(283,884,065)	(182,348,544)	(101,535,521)
1190						
1191		<b>Total Deferred Income Taxes</b>		<b>90,632,341</b>	<b>60,033,398</b>	<b>30,598,943</b>
1192	SCHMAF	Additions - Flow Through				
1193		SCHMAF	S	-	-	-
1194		SCHMAF	SNP	-	-	-
1195		SCHMAF	SO	-	-	-
1196		SCHMAF	SE	-	-	-
1197		SCHMAF	TROJP	-	-	-
1198		SCHMAF	SG	-	-	-
1199				-	-	-
1200						
1201	SCHMAP	Additions - Permanent				
1202		P	S	-	-	-
1203		P	SE	(222,128)	(129,347)	(92,781)
1204		LABOR	SNP	1,813,163	1,026,215	786,948
1205		SCHMAP-SO	SO	8,185,819	4,732,426	3,453,394
1206		SCHMAP	SG	31	18	13
1207		DPW	BADDEBT	4,229,804	2,700,415	1,529,388
1208				14,006,689	8,329,727	5,676,962
1209						
1210	SCHMAT	Additions - Temporary				
1211		SCHMAT-SITUS	S	9,211,990	9,211,990	-
1212		P	SG	-	-	-
1213		DPW	CIAC	114,253,500	61,702,903	52,550,597
1214		SCHMAT-SNP	SNP	74,326,927	42,067,598	32,259,329
1215		P	TROJD	994,997	573,365	421,632
1216		P	SG	-	-	-
1217		SCHMAT-SE	SE	9,937,718	5,786,829	4,150,889
1218		P	SG	14,735,239	8,471,704	6,263,534
1219		SCHMAT-GPS	GPS	(26,941,889)	(15,575,776)	(11,366,113)
1220		SCHMAT-SO	SO	69,735,258	40,315,686	29,419,572
1221		SCHMAT-SNP	SNPD	1,798,024	971,028	826,996
1222		CUST	CN	-	-	-
1223		P	SGCT	703,974	404,096	299,878
1224		BOOKDEPR	SCHMDEXP	453,124,305	265,885,127	187,239,179
1225				721,880,043	419,814,550	302,065,493
1226						
1227		<b>TOTAL SCHEDULE - M ADDITIONS</b>		<b>735,886,732</b>	<b>428,144,276</b>	<b>307,742,456</b>
1228						

ROLLED-IN				MID-PERIOD RESULTS		
Thirteen Month Average				TOTAL	OTHER	UTAH
FERC	DESCRIP	BUS	FACTOR			
ACCT		FUNC				
1229	SCHMDF	Deductions - Flow Through				
1230		SCHMDF	S	-	-	-
1231		SCHMDF	DGP	-	-	-
1232		SCHMDF	DGU	-	-	-
1233				-	-	-
1234	SCHMDP	Deductions - Permanent				
1235		SCHMDP	S	-	-	-
1236		P	SE	10,352,252	6,028,217	4,324,036
1237		PTD	SNP	391,512	221,588	169,924
1238		SCHMDP	IBT	-	-	-
1239		P	SG	12,076,887	6,943,343	5,133,544
1240		SCHMDP-SO	SO	21,236,827	12,277,538	8,959,290
1241				44,057,478	25,470,685	18,586,793
1242						
1243	SCHMDT	Deductions - Temporary				
1244		GP	S	6,918,641	5,353,150	1,565,491
1245		DPW	BADDEBT	117,280	74,875	42,405
1246		SCHMDT-SNP	SNP	70,863,187	40,107,188	30,755,999
1247		SCHMDT	CN	47,067	25,500	21,567
1248		SCHMDT	TROJD	28,969	16,693	12,276
1249		CUST	DGP	-	-	-
1250		P	SE	10,705,137	6,233,705	4,471,432
1251		SCHMDT-SG	SG	4,432,439	2,548,334	1,884,105
1252		SCHMDT-GPS	GPS	63,237,720	36,559,298	26,678,422
1253		SCHMDT-SO	SO	27,944,118	16,155,189	11,788,929
1254		TAXDEPR	TAXDEPR	741,797,357	435,273,239	306,524,118
1255		DPW	SNPD	122,836	66,338	56,498
1256				926,214,751	542,413,510	383,801,241
1257						
1258		TOTAL SCHEDULE - M DEDUCTIONS		970,272,229	567,884,195	402,388,034
1259						
1260		TOTAL SCHEDULE - M ADJUSTMENTS		(234,385,497)	(139,739,919)	(94,645,579)
1261						
1262						
1263						
1264	40911	State Income Taxes				
1265		IBT	IBT	16,082,646	7,416,948	8,665,698
1266		IBT	IBT	-	-	-
1267		REC	P	(984,017)	(565,739)	(418,278)
1268		IBT	IBT	-	-	-
1269		Total State Tax Expense		15,098,629	6,851,208	8,247,420
1270						
1271						
1272		Calculation of Taxable Income:				
1273		Operating Revenues		5,630,267,714	3,223,989,987	2,406,277,727
1274		Operating Deductions:				
1275		O & M Expenses		4,214,350,177	2,428,944,074	1,785,406,104
1276		Depreciation Expense		429,360,439	251,940,921	177,419,518
1277		Amortization Expense		57,114,922	32,897,366	24,217,555
1278		Taxes Other Than Income		107,324,297	71,303,280	36,021,017
1279		Interest & Dividends (AFUDC-Equity)		-	-	-
1280		Misc Revenue & Expense		(12,046,116)	(6,953,984)	(5,092,132)
1281		Total Operating Deductions		4,796,103,719	2,778,131,657	2,017,972,062
1282		Other Deductions:				
1283		Interest Deductions		275,277,527	155,962,482	119,315,045
1284		Interest on PCRBS		-	-	-
1285		Schedule M Adjustments		(234,385,497)	(139,739,919)	(94,645,579)
1286						
1287		Income Before State Taxes		324,500,971	150,155,929	174,345,042
1288						
1289		State Income Taxes		15,098,629	6,851,208	8,247,420
1290						
1291		Total Taxable Income		309,402,342	143,304,720	166,097,622
1292						
1293		Tax Rate		35.0%	35.0%	35.0%
1294						
1295		Federal Income Tax - Calculated		108,290,820	50,156,652	58,134,168
1296						
1297		Adjustments to Calculated Tax:				
1298	40910	PMI	P	-	-	-
1299	40910	REC	P	(17,623,168)	(10,132,056)	(7,491,112)
1300	40910		P	-	-	-
1301	40910	IRS Settle	LABOR	-	-	-
1302		Federal Income Tax Expense		90,667,652	40,024,596	50,643,056
1303						
1304		Total Operating Expenses		4,990,563,287	2,884,730,078	2,105,833,210

ROLLED-IN Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
1305	310	Land and Land Rights				
1306		P	SG	2,329,517	1,339,305	990,212
1307		P	SG	34,798,446	20,006,608	14,791,838
1308		P	SG	46,390,622	26,671,277	19,719,345
1309		P	S	-	-	-
1310		P	SG	1,246,363	716,569	529,794
1311				<u>84,764,948</u>	<u>48,733,759</u>	<u>36,031,189</u>
1312						
1313	311	Structures and Improvements				
1314		P	SG	234,583,904	134,868,901	99,715,003
1315		P	SG	328,103,333	188,635,858	139,467,475
1316		P	SG	180,787,200	103,939,659	76,847,541
1317		P	SG	46,472,907	26,718,585	19,754,322
1318				<u>789,947,344</u>	<u>454,163,003</u>	<u>335,784,340</u>
1319						
1320	312	Boiler Plant Equipment				
1321		P	SG	733,572,146	421,751,312	311,820,833
1322		P	SG	684,674,569	393,638,717	291,035,852
1323		P	SG	1,152,073,921	662,359,784	489,714,137
1324		P	SG	227,094,748	130,563,174	96,531,573
1325				<u>2,797,415,384</u>	<u>1,608,312,988</u>	<u>1,189,102,396</u>
1326						
1327	314	Turbogenerator Units				
1328		P	SG	144,051,947	82,819,526	61,232,420
1329		P	SG	142,000,401	81,640,035	60,360,366
1330		P	SG	497,520,385	286,038,499	211,481,886
1331		P	SG	83,526,271	48,021,608	35,504,662
1332				<u>867,099,003</u>	<u>498,519,668</u>	<u>368,579,335</u>
1333						
1334	315	Accessory Electric Equipment				
1335		P	SG	88,302,751	50,767,741	37,535,009
1336		P	SG	139,491,010	80,197,315	59,293,695
1337		P	SG	70,794,478	40,701,742	30,092,736
1338		P	SG	47,145,723	27,105,406	20,040,317
1339				<u>345,733,962</u>	<u>198,772,204</u>	<u>146,961,758</u>
1340						
1341						
1342						
1343	316	Misc Power Plant Equipment				
1344		P	SG	5,435,809	3,125,200	2,310,609
1345		P	SG	7,154,981	4,113,600	3,041,381
1346		P	SG	12,065,582	6,936,844	5,128,739
1347		P	SG	3,144,722	1,807,989	1,336,733
1348				<u>27,801,095</u>	<u>15,983,633</u>	<u>11,817,461</u>
1349						
1350	317	Steam Plant ARO				
1351		P	S	-	-	-
1352				<u>-</u>	<u>-</u>	<u>-</u>
1353						
1354	SP	Unclassified Steam Plant - Account 300				
1355		P	SG	36,909	21,220	15,689
1356				<u>36,909</u>	<u>21,220</u>	<u>15,689</u>
1357						
1358						
1359		<b>Total Steam Production Plant</b>		<b><u>4,912,798,644</u></b>	<b><u>2,824,506,476</u></b>	<b><u>2,088,292,168</u></b>
1360						
1361						
1362		Summary of Steam Production Plant by Factor				
1363		S		-	-	-
1364		DGP		-	-	-
1365		DGU		-	-	-
1366		SG		4,912,798,644	2,824,506,476	2,088,292,168
1367		SSGCH		-	-	-
1368		<b>Total Steam Production Plant by Factor</b>		<b><u>4,912,798,644</u></b>	<b><u>2,824,506,476</u></b>	<b><u>2,088,292,168</u></b>
1369	320	Land and Land Rights				
1370		P	SG	-	-	-
1371		P	SG	-	-	-
1372				<u>-</u>	<u>-</u>	<u>-</u>
1373						
1374	321	Structures and Improvements				
1375		P	SG	-	-	-
1376		P	SG	-	-	-
1377				<u>-</u>	<u>-</u>	<u>-</u>

ROLLED-IN Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
1378						
1379	322	Reactor Plant Equipment				
1380		P	SG	-	-	-
1381		P	SG	-	-	-
1382				-	-	-
1383						
1384	323	Turbogenerator Units				
1385		P	SG	-	-	-
1386		P	SG	-	-	-
1387				-	-	-
1388						
1389	324	Land and Land Rights				
1390		P	SG	-	-	-
1391		P	SG	-	-	-
1392				-	-	-
1393						
1394	325	Misc. Power Plant Equipment				
1395		P	SG	-	-	-
1396		P	SG	-	-	-
1397				-	-	-
1398						
1399						
1400	NP	Unclassified Nuclear Plant - Acct 300				
1401		P	SG	-	-	-
1402				-	-	-
1403						
1404						
1405		<b>Total Nuclear Production Plant</b>		<b>-</b>	<b>-</b>	<b>-</b>
1406						
1407						
1408						
1409		Summary of Nuclear Production Plant by Factor				
1410		DGP		-	-	-
1411		DGU		-	-	-
1412		SG		-	-	-
1413						
1414		Total Nuclear Plant by Factor		<b>-</b>	<b>-</b>	<b>-</b>
1415						
1416	330	Land and Land Rights				
1417		P	SG	10,626,875	6,109,690	4,517,185
1418		P	SG	5,308,870	3,052,219	2,256,651
1419		P	SG	3,024,749	1,739,013	1,285,735
1420		P	SG	635,700	365,482	270,218
1421				<b>19,596,194</b>	<b>11,266,404</b>	<b>8,329,789</b>
1422						
1423	331	Structures and Improvements				
1424		P	SG	21,475,136	12,346,662	9,128,475
1425		P	SG	5,456,993	3,137,379	2,319,614
1426		P	SG	49,204,335	28,288,960	20,915,375
1427		P	SG	6,714,009	3,860,073	2,853,936
1428				<b>82,850,474</b>	<b>47,633,074</b>	<b>35,217,400</b>
1429						
1430	332	Reservoirs, Dams & Waterways				
1431		P	SG	151,096,233	86,869,485	64,226,748
1432		P	SG	21,408,112	12,308,127	9,099,985
1433		P	SG	87,627,747	50,379,663	37,248,084
1434		P	SG	36,321,237	20,882,103	15,439,134
1435				<b>296,453,329</b>	<b>170,439,378</b>	<b>126,013,950</b>
1436						
1437	333	Water Wheel, Turbines, & Generators				
1438		P	SG	31,101,142	17,880,924	13,220,219
1439		P	SG	9,755,616	5,608,778	4,146,837
1440		P	SG	36,184,323	20,803,388	15,380,935
1441		P	SG	12,709,988	7,307,330	5,402,657
1442				<b>89,751,069</b>	<b>51,600,420</b>	<b>38,150,648</b>
1443						
1444	334	Accessory Electric Equipment				
1445		P	SG	5,115,261	2,940,908	2,174,353
1446		P	SG	4,265,578	2,452,401	1,813,177
1447		P	SG	30,388,167	17,471,014	12,917,153
1448		P	SG	3,969,184	2,281,996	1,687,188
1449				<b>43,738,190</b>	<b>25,146,319</b>	<b>18,591,871</b>
1450						

ROLLED-IN Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
1451						
1452						
1453	335	Misc. Power Plant Equipment				
1454		P	SG	1,371,505	788,517	582,988
1455		P	SG	202,500	116,423	86,077
1456		P	SG	980,879	563,935	416,944
1457		P	SG	20,738	11,923	8,815
1458				<u>2,575,623</u>	<u>1,480,798</u>	<u>1,094,825</u>
1459						
1460	336	Roads, Railroads & Bridges				
1461		P	SG	4,558,459	2,620,787	1,937,672
1462		P	SG	831,442	478,019	353,422
1463		P	SG	7,907,188	4,546,065	3,361,122
1464		P	SG	599,113	344,447	254,666
1465				<u>13,896,202</u>	<u>7,989,318</u>	<u>5,906,884</u>
1466						
1467	337	Hydro Plant ARO				
1468		P	S	-	-	-
1469				<u>-</u>	<u>-</u>	<u>-</u>
1470						
1471	HP	Unclassified Hydro Plant - Acct 300				
1472		P	S	-	-	-
1473		P	SG	-	-	-
1474		P	SG	-	-	-
1475		P	SG	-	-	-
1476				<u>-</u>	<u>-</u>	<u>-</u>
1477						
1478		<b>Total Hydraulic Production Plant</b>		<b>548,861,079</b>	<b>315,555,712</b>	<b>233,305,367</b>
1479						
1480		Summary of Hydraulic Plant by Factor				
1481		S		-	-	-
1482		SG		548,861,079	315,555,712	233,305,367
1483		DGP		-	-	-
1484		DGU		-	-	-
1485		<b>Total Hydraulic Plant by Factor</b>		<b>548,861,079</b>	<b>315,555,712</b>	<b>233,305,367</b>
1486						
1487	340	Land and Land Rights				
1488		P	SG	21,542,551	12,385,420	9,157,131
1489		P	SG	-	-	-
1490		P	SG	-	-	-
1491				<u>21,542,551</u>	<u>12,385,420</u>	<u>9,157,131</u>
1492						
1493	341	Structures and Improvements				
1494		P	SG	45,709,169	26,279,490	19,429,679
1495		P	SG	170,926	98,270	72,656
1496		P	SG	4,237,997	2,436,544	1,801,453
1497				<u>50,118,092</u>	<u>28,814,305</u>	<u>21,303,788</u>
1498						
1499	342	Fuel Holders, Producers & Accessories				
1500		P	SG	27,029,975	15,540,295	11,489,680
1501		P	SG	121,339	69,761	51,578
1502		P	SG	2,257,625	1,297,972	959,653
1503				<u>29,408,939</u>	<u>16,908,028</u>	<u>12,500,911</u>
1504						
1505	343	Prime Movers				
1506		P	S	-	-	-
1507		P	SG	761,260	437,670	323,590
1508		P	SG	974,103,326	560,039,471	414,063,855
1509		P	SG	52,214,417	30,019,541	22,194,876
1510				<u>1,027,079,003</u>	<u>590,496,681</u>	<u>436,582,322</u>
1511						
1512	344	Generators				
1513		P	S	-	-	-
1514		P	SG	-	-	-
1515		P	SG	113,726,951	65,384,831	48,342,120
1516		P	SG	15,873,643	9,126,205	6,747,438
1517				<u>129,600,594</u>	<u>74,511,036</u>	<u>55,089,558</u>

ROLLED-IN Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
1518						
1519	345	Accessory Electric Plant				
1520		P	SG	36,636,838	21,063,551	15,573,287
1521		P	SG	156,586	90,026	66,560
1522		P	SG	5,642,151	3,243,832	2,398,319
1523				<u>42,435,575</u>	<u>24,397,408</u>	<u>18,038,166</u>
1524						
1525						
1526						
1527	346	Misc. Power Plant Equipment				
1528		P	SG	3,709,372	2,132,623	1,576,749
1529		P	SG	11,813	6,792	5,021
1530				<u>3,721,185</u>	<u>2,139,414</u>	<u>1,581,771</u>
1531						
1532	347	Other Production ARO				
1533		P	S	-	-	-
1534				<u>-</u>	<u>-</u>	<u>-</u>
1535						
1536	OP	Unclassified Other Prod Plant-Acct 300				
1537		P	S	-	-	-
1538		P	SG	-	-	-
1539				<u>-</u>	<u>-</u>	<u>-</u>
1540						
1541		<b>Total Other Production Plant</b>		<b>1,303,905,939</b>	<b>749,652,293</b>	<b>554,253,646</b>
1542						
1543		Summary of Other Production Plant by Factor				
1544		S		-	-	-
1545		DGU		-	-	-
1546		SG		1,303,905,939	749,652,293	554,253,646
1547		SSGCT		-	-	-
1548		<b>Total of Other Production Plant by Factor</b>		<b>1,303,905,939</b>	<b>749,652,293</b>	<b>554,253,646</b>
1549						
1550		Experimental Plant				
1551	103	Experimental Plant				
1552		P	SG	-	-	-
1553				<u>-</u>	<u>-</u>	<u>-</u>
1554						
1555		<b>Total Production Plant</b>		<b>6,765,565,662</b>	<b>3,889,714,480</b>	<b>2,875,851,182</b>
1556	350	Land and Land Rights				
1557		T	SG	21,301,975	12,247,106	9,054,869
1558		T	SG	48,627,811	27,957,500	20,670,311
1559		T	SG	23,210,735	13,344,506	9,866,229
1560				<u>93,140,522</u>	<u>53,549,112</u>	<u>39,591,409</u>
1561						
1562	352	Structures and Improvements				
1563		T	S	-	-	-
1564		T	SG	7,681,081	4,416,070	3,265,011
1565		T	SG	18,310,309	10,527,113	7,783,196
1566		T	SG	33,443,348	19,227,524	14,215,824
1567				<u>59,434,737</u>	<u>34,170,706</u>	<u>25,264,031</u>
1568						
1569	353	Station Equipment				
1570		T	SG	134,397,947	77,269,169	57,128,777
1571		T	SG	197,048,614	113,288,805	83,759,809
1572		T	SG	661,780,800	380,476,443	281,304,356
1573				<u>993,227,360</u>	<u>571,034,417</u>	<u>422,192,943</u>
1574						
1575	354	Towers and Fixtures				
1576		T	SG	156,343,413	89,886,237	66,457,176
1577		T	SG	126,993,481	73,012,133	53,981,348
1578		T	SG	111,822,786	64,290,073	47,532,713
1579				<u>395,159,680</u>	<u>227,188,443</u>	<u>167,971,237</u>
1580						
1581	355	Poles and Fixtures				
1582		T	SG	67,438,258	38,772,156	28,666,102
1583		T	SG	117,697,195	67,667,436	50,029,759
1584		T	SG	427,922,631	246,024,788	181,897,844
1585				<u>613,058,084</u>	<u>352,464,380</u>	<u>260,593,704</u>
1586						



ROLLED-IN Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
1587	356	Clearing and Grading				
1588		T	SG	207,761,880	119,448,164	88,313,717
1589		T	SG	158,769,389	91,280,999	67,488,390
1590		T	SG	302,767,734	174,069,708	128,698,026
1591				<u>669,299,003</u>	<u>384,798,870</u>	<u>284,500,133</u>
1592						
1593	357	Underground Conduit				
1594		T	SG	6,371	3,663	2,708
1595		T	SG	162,746	93,568	69,179
1596		T	SG	3,108,686	1,787,271	1,321,415
1597				<u>3,277,803</u>	<u>1,884,501</u>	<u>1,393,302</u>
1598						
1599	358	Underground Conductors				
1600		T	SG	-	-	-
1601		T	SG	1,018,663	585,658	433,005
1602		T	SG	6,369,401	3,661,948	2,707,453
1603				<u>7,388,064</u>	<u>4,247,606</u>	<u>3,140,458</u>
1604						
1605	359	Roads and Trails				
1606		T	SG	1,905,513	1,095,533	809,980
1607		T	SG	501,203	288,156	213,047
1608		T	SG	9,087,805	5,224,835	3,862,970
1609				<u>11,494,522</u>	<u>6,608,525</u>	<u>4,885,997</u>
1610						
1611	TP	Unclassified Trans Plant - Acct 300				
1612		T	SG	61,532,186	35,376,589	26,155,597
1613				<u>61,532,186</u>	<u>35,376,589</u>	<u>26,155,597</u>
1614						
1615	TS0	Unclassified Trans Sub Plant - Acct 300				
1616		T	SG	-	-	-
1617				<u>-</u>	<u>-</u>	<u>-</u>
1618						
1619		<b>Total Transmission Plant</b>		<b>2,907,011,961</b>	<b>1,671,323,151</b>	<b>1,235,688,810</b>
1620		Summary of Transmission Plant by Factor				
1621		DGP		-	-	-
1622		DGU		-	-	-
1623		SG		2,907,011,961	1,671,323,151	1,235,688,810
1624		Total Transmission Plant by Factor		<u>2,907,011,961</u>	<u>1,671,323,151</u>	<u>1,235,688,810</u>
1625	360	Land and Land Rights				
1626		DPW	S	45,091,161	16,098,685	28,992,477
1627				<u>45,091,161</u>	<u>16,098,685</u>	<u>28,992,477</u>
1628						
1629	361	Structures and Improvements				
1630		DPW	S	47,991,329	22,431,648	25,559,681
1631				<u>47,991,329</u>	<u>22,431,648</u>	<u>25,559,681</u>
1632						
1633	362	Station Equipment				
1634		DPW	S	671,145,039	345,684,043	325,460,996
1635				<u>671,145,039</u>	<u>345,684,043</u>	<u>325,460,996</u>
1636						
1637	363	Storage Battery Equipment				
1638		DPW	S	1,457,805	-	1,457,805
1639				<u>1,457,805</u>	<u>-</u>	<u>1,457,805</u>
1640						
1641	364	Poles, Towers & Fixtures				
1642		DPW	S	973,185,468	627,068,604	346,116,864
1643				<u>973,185,468</u>	<u>627,068,604</u>	<u>346,116,864</u>
1644						
1645	365	Overhead Conductors				
1646		DPW	S	593,443,204	410,487,410	182,955,794
1647				<u>593,443,204</u>	<u>410,487,410</u>	<u>182,955,794</u>
1648						

ROLLED-IN Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
1649	366	Underground Conduit				
1650		DPW	S	260,952,575	124,785,835	136,166,740
1651				260,952,575	124,785,835	136,166,740
1652						
1653						
1654						
1655						
1656	367	Underground Conductors				
1657		DPW	S	622,593,905	230,193,732	392,400,172
1658				622,593,905	230,193,732	392,400,172
1659						
1660	368	Line Transformers				
1661		DPW	S	936,977,946	604,186,983	332,790,964
1662				936,977,946	604,186,983	332,790,964
1663						
1664	369	Services				
1665		DPW	S	482,034,507	309,711,237	172,323,270
1666				482,034,507	309,711,237	172,323,270
1667						
1668	370	Meters				
1669		DPW	S	190,429,885	105,745,055	84,684,831
1670				190,429,885	105,745,055	84,684,831
1671						
1672	371	Installations on Customers' Premises				
1673		DPW	S	8,861,826	4,286,900	4,574,926
1674				8,861,826	4,286,900	4,574,926
1675						
1676	372	Leased Property				
1677		DPW	S	49,658	4,873	44,785
1678				49,658	4,873	44,785
1679						
1680	373	Street Lights				
1681		DPW	S	58,211,894	33,434,492	24,777,402
1682				58,211,894	33,434,492	24,777,402
1683						
1684	DP	Unclassified Dist Plant - Acct 300				
1685		DPW	S	25,955,824	10,900,255	15,055,570
1686				25,955,824	10,900,255	15,055,570
1687						
1688	DS0	Unclassified Dist Sub Plant - Acct 300				
1689		DPW	S	-	-	-
1690				-	-	-
1691						
1692						
1693		<b>Total Distribution Plant</b>		<b>4,918,382,027</b>	<b>2,845,019,752</b>	<b>2,073,362,275</b>
1694						
1695		Summary of Distribution Plant by Factor				
1696		S		4,918,382,027	2,845,019,752	2,073,362,275
1697						
1698		Total Distribution Plant by Factor		4,918,382,027	2,845,019,752	2,073,362,275

ROLLED-IN Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
1699	389	Land and Land Rights				
1700		G-SITUS	S	8,264,697	4,352,524	3,912,173
1701		CUST	CN	1,128,506	611,414	517,092
1702		G-DGU	SG	332	191	141
1703		G-SG	SG	1,228	706	522
1704		PTD	SO	5,598,055	3,236,375	2,361,680
1705				14,992,818	8,201,210	6,791,608
1706						
1707	390	Structures and Improvements				
1708		G-SITUS	S	103,906,030	68,364,782	35,541,248
1709		G-DGP	SG	358,413	206,062	152,351
1710		G-DGU	SG	1,573,572	904,691	668,881
1711		CUST	CN	12,044,330	6,525,509	5,518,821
1712		G-SG	SG	3,999,427	2,299,383	1,700,044
1713		PTD	SO	105,194,832	60,815,747	44,379,085
1714				227,076,605	139,116,175	87,960,430
1715						
1716	391	Office Furniture & Equipment				
1717		G-SITUS	S	16,470,951	12,340,456	4,130,495
1718		G-DGP	SG	348,870	200,575	148,295
1719		G-DGU	SG	249,870	143,657	106,213
1720		CUST	CN	6,267,156	3,395,489	2,871,667
1721		G-SG	SG	5,794,289	3,331,300	2,462,989
1722		P	SE	156,613	91,197	65,416
1723		PTD	SO	78,656,661	45,473,371	33,183,290
1724		G-SG	SG	294,877	169,533	125,344
1725		G-SG	SG	8,609	4,949	3,659
1726				108,247,896	65,150,527	43,097,368
1727						
1728	392	Transportation Equipment				
1729		G-SITUS	S	71,271,158	38,838,652	32,432,506
1730		PTD	SO	8,650,942	5,001,325	3,649,618
1731		G-SG	SG	14,478,632	8,324,174	6,154,458
1732		CUST	CN	19,078	10,337	8,742
1733		G-DGU	SG	1,181,065	679,027	502,037
1734		P	SE	680,090	396,023	284,067
1735		G-DGP	SG	164,925	94,820	70,105
1736		G-SG	SG	359,606	206,748	152,858
1737		G-DGU	SG	59,476	34,195	25,282
1738				96,864,973	53,585,299	43,279,673
1739						
1740	393	Stores Equipment				
1741		G-SITUS	S	8,815,060	5,085,005	3,730,056
1742		G-DGP	SG	335,808	193,066	142,743
1743		G-DGU	SG	652,865	375,350	277,514
1744		PTD	SO	494,538	285,905	208,633
1745		G-SG	SG	2,820,695	1,621,697	1,198,998
1746		G-DGU	SG	106,993	61,513	45,480
1747				13,225,958	7,622,535	5,603,423

ROLLED-IN Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
1748						
1749	394	Tools, Shop & Garage Equipment				
1750		G-SITUS	S	28,391,660	18,152,720	10,238,940
1751		G-DGP	SG	2,800,747	1,610,228	1,190,518
1752		G-SG	SG	14,204,805	8,166,743	6,038,062
1753		PTD	SO	6,865,569	3,969,156	2,896,413
1754		P	SE	(17,691)	(10,302)	(7,390)
1755		G-DGU	SG	3,797,522	2,183,302	1,614,219
1756		G-SG	SG	2,170,621	1,247,951	922,670
1757		G-SG	SG	38,905	22,368	16,537
1758				<u>58,252,138</u>	<u>35,342,166</u>	<u>22,909,971</u>
1759						
1760	395	Laboratory Equipment				
1761		G-SITUS	S	27,235,751	19,127,244	8,108,507
1762		G-DGP	SG	79,046	45,446	33,600
1763		G-DGU	SG	553,702	318,339	235,363
1764		PTD	SO	5,788,394	3,346,414	2,441,979
1765		P	SE	42,438	24,712	17,726
1766		G-SG	SG	5,533,702	3,181,482	2,352,221
1767		G-SG	SG	253,001	145,457	107,543
1768		G-SG	SG	110,119	63,311	46,809
1769				<u>39,596,152</u>	<u>26,252,404</u>	<u>13,343,749</u>
1770						
1771	396	Power Operated Equipment				
1772		G-SITUS	S	92,204,704	57,617,625	34,587,079
1773		G-DGP	SG	1,190,335	684,357	505,978
1774		G-SG	SG	28,834,249	16,577,623	12,256,626
1775		PTD	SO	1,864,545	1,077,940	786,605
1776		G-DGU	SG	2,259,806	1,299,226	960,580
1777		P	SE	73,823	42,988	30,835
1778		P	SG	-	-	-
1779		G-SG	SG	724,648	416,620	308,027
1780				<u>127,152,109</u>	<u>77,716,379</u>	<u>49,435,730</u>
1781	397	Communication Equipment				
1782		COM_EQ	S	105,471,802	76,212,000	29,259,802
1783		COM_EQ	SG	6,060,186	3,484,172	2,576,014
1784		COM_EQ	SG	10,676,181	6,138,037	4,538,143
1785		COM_EQ	SO	45,598,432	26,361,587	19,236,845
1786		COM_EQ	CN	4,019,556	2,177,759	1,841,797
1787		COM_EQ	SG	60,975,082	35,056,294	25,918,788
1788		COM_EQ	SE	113,108	65,864	47,244
1789		COM_EQ	SG	876,343	503,834	372,509
1790		COM_EQ	SG	87,578	50,351	37,227
1791				<u>233,878,267</u>	<u>150,049,898</u>	<u>83,828,369</u>
1792						
1793	398	Misc. Equipment				
1794		G-SITUS	S	1,133,387	797,131	336,257
1795		G-DGP	SG	29,910	17,196	12,714
1796		G-DGU	SG	21,453	12,334	9,119
1797		CUST	CN	197,260	106,874	90,387
1798		PTD	SO	3,038,648	1,756,718	1,281,930
1799		P	SE	3,531	2,056	1,475
1800		G-SG	SG	1,197,150	688,275	508,875
1801		G-SG	SG	2,650	1,524	1,126
1802				<u>5,623,991</u>	<u>3,382,108</u>	<u>2,241,883</u>
1803						
1804	399	Coal Mine				
1805		P	SE	431,260,450	251,127,129	180,133,321
1806	MP	P	SE	-	-	-
1807				<u>431,260,450</u>	<u>251,127,129</u>	<u>180,133,321</u>
1808						
1809	399L	WIDCO Capital Lease				
1810		P	SE	-	-	-
1811				-	-	-
1812						
1813		Remove Capital Leases		-	-	-
1814				-	-	-
1815						

ROLLED-IN Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
1816	1011390	General Capital Leases				
1817		G-SITUS	S	7,306,030	7,306,030	-
1818		P	SG	12,411,745	7,135,862	5,275,883
1819		PTD	SO	12,902,451	7,459,227	5,443,223
1820				32,620,226	21,901,120	10,719,106
1821						
1822		Remove Capital Leases		(32,620,226)	(21,901,120)	(10,719,106)
1823				-	-	-
1824						
1825	1011346	General Gas Line Capital Leases				
1826		P	SG	-	-	-
1827				-	-	-
1828						
1829		Remove Capital Leases		-	-	-
1830				-	-	-
1831						
1832	GP	Unclassified Gen Plant - Acct 300				
1833		G-SITUS	S	-	-	-
1834		PTD	SO	268,055	154,969	113,086
1835		CUST	CN	-	-	-
1836		G-SG	SG	-	-	-
1837		G-DGP	SG	-	-	-
1838		G-DGU	SG	-	-	-
1839				268,055	154,969	113,086
1840						
1841	399G	Unclassified Gen Plant - Acct 300				
1842		G-SITUS	S	-	-	-
1843		PTD	SO	-	-	-
1844		G-SG	SG	-	-	-
1845		G-DGP	SG	-	-	-
1846		G-DGU	SG	-	-	-
1847				-	-	-
1848						
1849		<b>Total General Plant</b>		<b>1,356,439,411</b>	<b>817,700,800</b>	<b>538,738,611</b>
1850						
1851		Summary of General Plant by Factor				
1852		S		470,471,231	308,194,167	162,277,064
1853		DGP		-	-	-
1854		DGU		-	-	-
1855		SG		187,679,037	107,901,971	79,777,066
1856		SO		274,921,121	158,938,733	115,982,388
1857		SE		432,312,362	251,739,667	180,572,695
1858		CN		23,675,886	12,827,382	10,848,505
1859		DEU		-	-	-
1860		SSGCT		-	-	-
1861		SSGCH		-	-	-
1862		Less Capital Leases		(32,620,226)	(21,901,120)	(10,719,106)
1863		<b>Total General Plant by Factor</b>		<b>1,356,439,411</b>	<b>817,700,800</b>	<b>538,738,611</b>
1864	301	Organization				
1865		I-SITUS	S	-	-	-
1866		PTD	SO	-	-	-
1867		I-SG	SG	-	-	-
1868				-	-	-
1869	302	Franchise & Consent				
1870		I-SITUS	S	992,232	994,954	(2,722)
1871		I-SG	SG	5,147,525	2,959,457	2,188,068
1872		I-SG	SG	76,006,001	43,697,994	32,308,008
1873		I-SG	SG	9,673,315	5,561,462	4,111,853
1874		I-DGP	SG	2,835,074	1,629,964	1,205,110
1875		I-DGU	SG	677,497	389,512	287,985
1876				95,331,644	55,233,342	40,098,302
1877						

ROLLED-IN Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
1878	303	Miscellaneous Intangible Plant				
1879		I-SITUS	S	1,537,893	652,541	885,352
1880		I-SG	SG	61,670,020	35,455,833	26,214,186
1881		PTD	SO	382,912,386	221,371,167	161,541,219
1882		P	SE	2,586,025	1,505,867	1,080,158
1883		CUST	CN	106,407,573	57,650,663	48,756,910
1884		P	SG	344,575	198,106	146,469
1885		I-DGP	SG	-	-	-
1886				555,458,472	316,834,178	238,624,294
1887	303	Less Non-Utility Plant				
1888		I-SITUS	S	-	-	-
1889				555,458,472	316,834,178	238,624,294
1890	IP	Unclassified Intangible Plant - Acct 300				
1891		I-SITUS	S	-	-	-
1892		I-SG	SG	-	-	-
1893		I-DGU	SG	-	-	-
1894		PTD	SO	-	-	-
1895				-	-	-
1896				-	-	-
1897		<b>Total Intangible Plant</b>		<b>650,790,117</b>	<b>372,067,521</b>	<b>278,722,596</b>
1898						
1899		Summary of Intangible Plant by Factor				
1900		S		2,530,125	1,647,495	882,631
1901		DGP		-	-	-
1902		DGU		-	-	-
1903		SG		156,354,007	89,892,328	66,461,680
1904		SO		382,912,386	221,371,167	161,541,219
1905		CN		106,407,573	57,650,663	48,756,910
1906		SSGCT		-	-	-
1907		SSGCH		-	-	-
1908		SE		2,586,025	1,505,867	1,080,158
1909		<b>Total Intangible Plant by Factor</b>		<b>650,790,117</b>	<b>372,067,521</b>	<b>278,722,596</b>
1910		Summary of Unclassified Plant (Account 106)				
1911		DP		25,955,824	10,900,255	15,055,570
1912		DS0		-	-	-
1913		GP		268,055	154,969	113,086
1914		HP		-	-	-
1915		NP		-	-	-
1916		OP		-	-	-
1917		TP		61,532,186	35,376,589	26,155,597
1918		TS0		-	-	-
1919		IP		-	-	-
1920		MP		-	-	-
1921		SP		36,909	21,220	15,689
1922		<b>Total Unclassified Plant by Factor</b>		<b>87,792,974</b>	<b>46,453,032</b>	<b>41,339,941</b>
1923						
1924		<b>Total Electric Plant In Service</b>		<b>16,598,189,178</b>	<b>9,595,825,703</b>	<b>7,002,363,475</b>

ROLLED-IN Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
1925	Summary of Electric Plant by Factor					
1926	S			5,391,383,383	3,154,861,413	2,236,521,969
1927	SE			434,898,387	253,245,535	181,652,853
1928	DGU			-	-	-
1929	DGP			-	-	-
1930	SG			10,016,610,667	5,758,831,929	4,257,778,738
1931	SO			657,833,507	380,309,901	277,523,607
1932	CN			130,083,460	70,478,045	59,605,415
1933	DEU			-	-	-
1934	SSGCH			-	-	-
1935	SSGCT			-	-	-
1936	Less Capital Leases			(32,620,226)	(21,901,120)	(10,719,106)
1937				<u>16,598,189,178</u>	<u>9,595,825,703</u>	<u>7,002,363,475</u>
1938	105	Plant Held For Future Use				
1939		DPW	S	2,741,291	-	2,741,291
1940		P	SNPPS	-	-	-
1941		T	SNPT	163,085	93,762	69,323
1942		P	SNPP	-	-	-
1943		P	SE	953,014	554,949	398,065
1944		G	SNPG	-	-	-
1945						
1946						
1947	<b>Total Plant Held For Future Use</b>			<u><b>3,857,390</b></u>	<u><b>648,711</b></u>	<u><b>3,208,678</b></u>
1948						
1949	114	Electric Plant Acquisition Adjustments				
1950		P	S	-	-	-
1951		P	SG	142,633,069	82,003,773	60,629,296
1952		P	SG	14,560,711	8,371,363	6,189,348
1953	<b>Total Electric Plant Acquisition Adjustment</b>			<u><b>157,193,780</b></u>	<u><b>90,375,137</b></u>	<u><b>66,818,643</b></u>
1954						
1955	115	Accum Provision for Asset Acquisition Adjustments				
1956		P	S	-	-	-
1957		P	SG	(74,796,627)	(43,002,690)	(31,793,937)
1958		P	SG	(10,571,540)	(6,077,876)	(4,493,663)
1959				<u>(85,368,167)</u>	<u>(49,080,567)</u>	<u>(36,287,601)</u>
1960						
1961	120	Nuclear Fuel				
1962		P	SE	-	-	-
1963	<b>Total Nuclear Fuel</b>			<u>-</u>	<u>-</u>	<u>-</u>
1964						
1965	124	Weatherization				
1966		DMSC	S	5,033,667	(614,811)	5,648,477
1967		DMSC	SO	(2,463)	(1,424)	(1,039)
1968				<u>5,031,204</u>	<u>(616,234)</u>	<u>5,647,438</u>
1969						
1970	182W	Weatherization				
1971		DMSC	S	8,145,664	7,071,001	1,074,663
1972		DMSC	SG	-	-	-
1973		DMSC	SG	-	-	-
1974		DMSC	SO	-	-	-
1975				<u>8,145,664</u>	<u>7,071,001</u>	<u>1,074,663</u>
1976						
1977	186W	Weatherization				
1978		DMSC	S	-	-	-
1979		DMSC	CN	-	-	-
1980		DMSC	CNP	-	-	-
1981		DMSC	SG	-	-	-
1982		DMSC	SO	-	-	-
1983				<u>-</u>	<u>-</u>	<u>-</u>
1984						
1985	<b>Total Weatherization</b>			<u><b>13,176,867</b></u>	<u><b>6,454,766</b></u>	<u><b>6,722,101</b></u>

ROLLED-IN Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
1986						
1987	151	Fuel Stock				
1988		P	DEU	-	-	-
1989		P	SE	101,576,199	59,148,802	42,427,396
1990		P	SE	-	-	-
1991		P	SE	10,223,293	5,953,122	4,270,170
1992		<b>Total Fuel Stock</b>		<b>111,799,491</b>	<b>65,101,924</b>	<b>46,697,567</b>
1993						
1994	152	Fuel Stock - Undistributed				
1995		P	SE	-	-	-
1996				-	-	-
1997						
1998	25316	DG&T Working Capital Deposit				
1999		P	SE	(551,000)	(320,853)	(230,147)
2000				(551,000)	(320,853)	(230,147)
2001						
2002	25317	DG&T Working Capital Deposit				
2003		P	SE	(1,544,144)	(899,170)	(644,974)
2004				(1,544,144)	(899,170)	(644,974)
2005						
2006	25319	Provo Working Capital Deposit				
2007		P	SE	-	-	-
2008				-	-	-
2009						
2010		<b>Total Fuel Stock</b>		<b>109,704,347</b>	<b>63,881,902</b>	<b>45,822,445</b>
2011	154	Materials and Supplies				
2012		MSS	S	79,090,327	44,485,467	34,604,859
2013		MSS	SG	1,793,871	1,031,347	762,524
2014		MSS	SE	3,982,452	2,319,020	1,663,432
2015		MSS	SO	425,989	246,275	179,714
2016		MSS	SNPPS	68,557,160	39,415,445	29,141,716
2017		MSS	SNPPH	(21,081)	(12,120)	(8,961)
2018		MSS	SNPD	(4,566,192)	(2,465,984)	(2,100,208)
2019		MSS	SNPT	-	-	-
2020		MSS	SG	-	-	-
2021		MSS	SG	-	-	-
2022		MSS	SNPPS	-	-	-
2023		MSS	SNPP	-	-	-
2024		MSS	SNPPS	-	-	-
2025		<b>Total Materials and Supplies</b>		<b>149,262,526</b>	<b>85,019,450</b>	<b>64,243,076</b>
2026						
2027	163	Stores Expense Undistributed				
2028		MSS	SO	-	-	-
2029				-	-	-
2030						
2031						
2032	25318	Provo Working Capital Deposit				
2033		MSS	SNPPS	(273,000)	(156,955)	(116,045)
2034				(273,000)	(156,955)	(116,045)
2035						
2036						
2037		<b>Total Materials &amp; Supplies</b>		<b>148,989,526</b>	<b>84,862,494</b>	<b>64,127,031</b>
2038						
2039	165	Prepayments				
2040		DMSC	S	5,607,288	2,050,579	3,556,709
2041		GP	GPS	214,684	124,114	90,570
2042		PT	SG	2,881,364	1,656,577	1,224,787
2043		P	SE	2,415,202	1,406,396	1,008,807
2044		PTD	SO	27,969,044	16,169,599	11,799,444
2045		<b>Total Prepayments</b>		<b>39,087,582</b>	<b>21,407,266</b>	<b>17,680,316</b>
2046						



ROLLED-IN Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
2047	182M	Misc Regulatory Assets				
2048		DDS2	S	52,859,509	48,910,483	3,949,025
2049		DEFSG	SG	10,439,883	6,002,183	4,437,700
2050		P	SGCT	10,756,573	6,174,501	4,582,072
2051		DEFSG	SG	-	-	-
2052		P	SE	-	-	-
2053		P	SG	-	-	-
2054		DDSO2	SO	32,752,696	18,935,148	13,817,548
2055				106,808,661	80,022,315	26,786,346
2056						
2057	186M	Misc Deferred Debits				
2058		LABOR	S	3,824,387	3,824,387	-
2059		P	SG	-	-	-
2060		P	SG	-	-	-
2061		DEFSG	SG	38,523,274	22,148,116	16,375,157
2062		LABOR	SO	404,598	233,908	170,690
2063		P	SE	6,448,563	3,755,061	2,693,503
2064		P	SNPPS	-	-	-
2065		GP	EXCTAX	-	-	-
2066		<b>Total Misc. Deferred Debits</b>		<b>49,200,822</b>	<b>29,961,472</b>	<b>19,239,350</b>
2067						
2068		Working Capital				
2069	CWC	Cash Working Capital				
2070		CWC	S	76,343,545	37,706,883	38,636,663
2071		CWC	SO	-	-	-
2072		CWC	SE	-	-	-
2073				76,343,545	37,706,883	38,636,663
2074						
2075	OWC	Other Work. Cap.				
2076	131	Cash	GP	0	0	0
2077	135	Working Funds	GP	2,899	1,667	1,232
2078	141	Notes Receivable	GP	1,043,170	603,082	440,087
2079	143	Other A/R	GP	19,811,284	11,453,396	8,357,889
2080	232	A/P	PTD	-	-	-
2081	232	A/P	PTD	1,162,879	672,289	490,590
2082	232	A/P	P	(951,900)	(554,301)	(397,600)
2083	253	Deferred Hedge	P	-	-	-
2084	2533	Other Misc. Df. Crd.	P	-	-	-
2085	2533	Other Misc. Df. Crd.	P	(5,487,245)	(3,195,276)	(2,291,969)
2086	230	Asset Retir. Oblig.	P	(2,236,501)	(1,302,336)	(934,165)
2087	230	Asset Retir. Oblig.	P	-	-	-
2088	254105	ARO Reg Liability	P	-	-	-
2089	254105	ARO Reg Liability	P	(422,204)	(245,854)	(176,351)
2090	2533	Cholla Reclamation	P	-	-	-
2091				12,922,381	7,432,668	5,489,714
2092						
2093		<b>Total Working Capital</b>		<b>89,265,927</b>	<b>45,139,550</b>	<b>44,126,377</b>
2094		Miscellaneous Rate Base				
2095	18221	Unrec Plant & Reg Study Costs				
2096		P	S	-	-	-
2097						
2098						
2099						
2100	18222	Nuclear Plant - Trojan				
2101		P	S	(1,231,660)	(1,231,660)	-
2102		P	TROJP	2,518,614	1,450,847	1,067,768
2103		P	TROJD	3,687,944	2,125,169	1,562,775
2104				4,974,899	2,344,355	2,630,543
2105						
2106						

ROLLED-IN				MID-PERIOD RESULTS		
Thirteen Month Average				TOTAL	OTHER	UTAH
FERC ACCT	DESCRIP	BUS FUNC	FACTOR			
2107						
2108	1869	Misc Deferred Debits-Trojan		-	-	-
2109		P	S	-	-	-
2110		P	SNPPN	-	-	-
2111				-	-	-
2112						
2113		<b>Total Miscellaneous Rate Base</b>		<b>4,974,899</b>	<b>2,344,355</b>	<b>2,630,543</b>
2114						
2115		<b>Total Rate Base Additions</b>		<b>636,891,633</b>	<b>376,017,403</b>	<b>260,874,230</b>
2116	235	Customer Service Deposits				
2117		CUST	S	(10,294,490)	-	(10,294,490)
2118		CUST	CN	-	-	-
2119		<b>Total Customer Service Deposits</b>		<b>(10,294,490)</b>	<b>-</b>	<b>(10,294,490)</b>
2120						
2121	2281	Prop Ins	PTD	(227,439)	(131,488)	(95,951)
2122	2282	Inj & Dam	PTD	(8,150,901)	(4,712,238)	(3,438,662)
2123	2283	Pen & Ben	PTD	(20,291,799)	(11,731,193)	(8,560,606)
2124	2283	Pen & Ben	PTD	-	-	-
2125	254	Ins Prov	PTD	(3,585,336)	(2,072,772)	(1,512,564)
2126				<b>(32,255,474)</b>	<b>(18,647,691)</b>	<b>(13,607,783)</b>
2127						
2128	22844	Accum Hydro Relicensing Obligation				
2129		P	S	-	-	-
2130		P	SG	-	-	-
2131				-	-	-
2132						
2133	22842	Prv-Trojan	P	(2,501,014)	(1,441,203)	(1,059,811)
2134	230	ARO	P	(2,400,817)	(1,382,989)	(1,017,828)
2135	254105	ARO	P	(790,892)	(455,593)	(335,299)
2136	254		P	-	-	-
2137				<b>(5,692,723)</b>	<b>(3,279,786)</b>	<b>(2,412,938)</b>
2138						
2139	252	Customer Advances for Construction				
2140		DPW	S	(7,877,479)	(1,811,902)	(6,065,576)
2141		DPW	SE	-	-	-
2142		T	SG	(4,733,798)	(2,721,594)	(2,012,204)
2143		DPW	SO	-	-	-
2144		CUST	CN	-	-	-
2145		<b>Total Customer Advances for Construction</b>		<b>(12,611,277)</b>	<b>(4,533,496)</b>	<b>(8,077,780)</b>
2146						
2147	25398	SO2 Emissions				
2148		P	SE	(29,681,785)	(17,283,991)	(12,397,795)
2149				<b>(29,681,785)</b>	<b>(17,283,991)</b>	<b>(12,397,795)</b>
2150						
2151	25399	Other Deferred Credits				
2152		P	S	(2,493,615)	(2,219,312)	(274,303)
2153		LABOR	SO	(16,676,210)	(9,640,931)	(7,035,278)
2154		P	SG	(18,767,792)	(10,790,133)	(7,977,659)
2155		P	SE	(3,050,807)	(1,776,514)	(1,274,292)
2156				<b>(40,988,424)</b>	<b>(24,426,891)</b>	<b>(16,561,533)</b>

ROLLED-IN Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
2157						
2158	190	Accumulated	Deferred Income Taxes			
2159		P	S	3,671,987	2,947,910	724,076
2160		CUST	CN	127,083	68,852	58,230
2161		LABOR	SO	107,609,013	62,211,445	45,397,568
2162		P	DGP	1,892	1,892	-
2163		CUST	BADDEBT	4,704,622	3,003,552	1,701,070
2164		P	TROJD	9,298	5,358	3,940
2165		P	SG	5,442,821	3,129,231	2,313,590
2166		P	SE	7,615,664	4,434,675	3,180,989
2167		PTD	SNP	9,325	5,278	4,047
2168		DPW	SNPD	726,666	392,438	334,228
2169		P	SSGCT	-	-	-
2170		<b>Total Accum</b>	<b>Deferred Income Taxes</b>	<b>129,918,371</b>	<b>76,200,631</b>	<b>53,717,740</b>
2171						
2172	281	Accumulated	Deferred Income Taxes			
2173		P	S	-	-	-
2174		PT	DGP	(85,108)	(85,108)	-
2175		T	SNPT	-	-	-
2176				(85,108)	(85,108)	-
2177						
2178	282	Accumulated	Deferred Income Taxes			
2179		GP	S	(1,325,031,741)	(747,507,839)	(577,523,902)
2180		ACCMDIT	DITBAL	0	0	0
2181		PT	DGP	-	-	-
2182		LABOR	SO	21,804,081	12,605,481	9,198,600
2183		PTD	GPS	56,381	32,596	23,786
2184		P	SE	(95,705)	(55,730)	(39,975)
2185		P	SG	12,618,104	7,254,504	5,363,600
2186				(1,290,648,879)	(727,670,988)	(562,977,891)
2187						
2188	283	Accumulated	Deferred Income Taxes			
2189		GP	S	(11,867,261)	(9,350,045)	(2,517,215)
2190		P	SG	(5,520,907)	(3,174,125)	(2,346,782)
2191		P	SE	(29,159,778)	(16,980,021)	(12,179,758)
2192		LABOR	SO	(31,551,189)	(18,240,526)	(13,310,662)
2193		GP	GPS	(16,825,789)	(9,727,407)	(7,098,382)
2194		PTD	SNP	(9,039,957)	(5,116,440)	(3,923,517)
2195		P	TROJD	(232,892)	(134,203)	(98,688)
2196		P	SG	-	-	-
2197		P	SG	(3,130,402)	(1,799,757)	(1,330,646)
2198		P	SG	-	-	-
2199				(107,328,175)	(64,522,524)	(42,805,650)
2200						
2201		<b>Total Accum</b>	<b>Deferred Income Tax</b>	<b>(1,268,143,791)</b>	<b>(716,077,989)</b>	<b>(552,065,802)</b>
2202	255	Accumulated	Investment Tax Credit			
2203		PTD	S	-	-	-
2204		PTD	ITC84	(3,124,359)	(3,124,359)	-
2205		PTD	ITC85	(4,635,271)	(4,635,271)	-
2206		PTD	ITC86	(2,052,062)	(2,052,062)	-
2207		PTD	ITC88	(290,400)	(290,400)	-
2208		PTD	ITC89	(621,568)	(621,568)	-
2209		PTD	ITC90	(381,135)	(202,247)	(178,887)
2210		PTD	DGU	-	-	-
2211		<b>Total Accumlated</b>	<b>ITC</b>	<b>(11,104,793)</b>	<b>(10,925,905)</b>	<b>(178,887)</b>
2212						
2213		<b>Total Rate Base</b>	<b>Deductions</b>	<b>(1,410,772,757)</b>	<b>(795,175,749)</b>	<b>(615,597,008)</b>
2214						

ROLLED-IN Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
2215						
2216						
2217	108SP	Steam Prod Plant Accumulated Depr				
2218		P	S	-	-	-
2219		P	SG	(839,549,079)	(482,680,440)	(356,868,639)
2220		P	SG	(917,360,138)	(527,416,212)	(389,943,926)
2221		P	SG	(481,131,270)	(276,615,934)	(204,515,335)
2222		P	SG	(218,437,781)	(125,586,040)	(92,851,741)
2223				<u>(2,456,478,268)</u>	<u>(1,412,298,626)</u>	<u>(1,044,179,642)</u>
2224						
2225	108NP	Nuclear Prod Plant Accumulated Depr				
2226		P	SG	-	-	-
2227		P	SG	-	-	-
2228		P	SG	-	-	-
2229				<u>-</u>	<u>-</u>	<u>-</u>
2230						
2231						
2232	108HP	Hydraulic Prod Plant Accum Depr				
2233		P	S	-	-	-
2234		P	SG	(151,511,399)	(87,108,176)	(64,403,223)
2235		P	SG	(26,945,035)	(15,491,460)	(11,453,574)
2236		P	SG	(44,471,766)	(25,568,073)	(18,903,694)
2237		P	SG	(8,295,873)	(4,769,532)	(3,526,342)
2238				<u>(231,224,074)</u>	<u>(132,937,240)</u>	<u>(98,286,834)</u>
2239						
2240	108OP	Other Production Plant - Accum Depr				
2241		P	S	-	-	-
2242		P	SG	(1,882,947)	(1,082,559)	(800,388)
2243		P	SG	-	-	-
2244		P	SG	(91,678,812)	(52,708,734)	(38,970,078)
2245		P	SG	(16,024,901)	(9,213,168)	(6,811,734)
2246				<u>(109,586,660)</u>	<u>(63,004,461)</u>	<u>(46,582,199)</u>
2247						
2248	108EP	Experimental Plant - Accum Depr				
2249		P	SG	-	-	-
2250		P	SG	-	-	-
2251				<u>-</u>	<u>-</u>	<u>-</u>
2252						
2253		<b>Total Production Plant Accum Depreciation</b>		<b><u>(2,797,289,001)</u></b>	<b><u>(1,608,240,327)</u></b>	<b><u>(1,189,048,674)</u></b>
2254						
2255		Summary of Prod Plant Depreciation by Factor				
2256		S		-	-	-
2257		DGP		-	-	-
2258		DGU		-	-	-
2259		SG		(2,797,289,001)	(1,608,240,327)	(1,189,048,674)
2260		SSGCH		-	-	-
2261		SSGCT		-	-	-
2262		<b>Total of Prod Plant Depreciation by Factor</b>		<b><u>(2,797,289,001)</u></b>	<b><u>(1,608,240,327)</u></b>	<b><u>(1,189,048,674)</u></b>
2263						
2264						
2265	108TP	Transmission Plant Accumulated Depr				
2266		T	SG	(368,245,438)	(211,714,686)	(156,530,752)
2267		T	SG	(370,661,584)	(213,103,797)	(157,557,787)
2268		T	SG	(336,660,885)	(193,555,836)	(143,105,049)
2269		<b>Total Trans Plant Accum Depreciation</b>		<b><u>(1,075,567,906)</u></b>	<b><u>(618,374,319)</u></b>	<b><u>(457,193,587)</u></b>

ROLLED-IN Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
2270	108360	Land and Land Rights				
2271		DPW	S	(5,276,760)	(3,883,221)	(1,393,539)
2272				(5,276,760)	(3,883,221)	(1,393,539)
2273						
2274	108361	Structures and Improvements				
2275		DPW	S	(15,828,285)	(8,337,482)	(7,490,804)
2276				(15,828,285)	(8,337,482)	(7,490,804)
2277						
2278	108362	Station Equipment				
2279		DPW	S	(168,080,163)	(101,731,346)	(66,348,817)
2280				(168,080,163)	(101,731,346)	(66,348,817)
2281						
2282	108363	Storage Battery Equipment				
2283		DPW	S	(813,331)	-	(813,331)
2284				(813,331)	-	(813,331)
2285						
2286	108364	Poles, Towers & Fixtures				
2287		DPW	S	(484,888,908)	(360,617,868)	(124,271,040)
2288				(484,888,908)	(360,617,868)	(124,271,040)
2289						
2290	108365	Overhead Conductors				
2291		DPW	S	(244,318,536)	(187,450,791)	(56,867,745)
2292				(244,318,536)	(187,450,791)	(56,867,745)
2293						
2294	108366	Underground Conduit				
2295		DPW	S	(109,713,074)	(53,442,766)	(56,270,308)
2296				(109,713,074)	(53,442,766)	(56,270,308)
2297						
2298	108367	Underground Conductors				
2299		DPW	S	(226,688,392)	(87,101,187)	(139,587,205)
2300				(226,688,392)	(87,101,187)	(139,587,205)
2301						
2302	108368	Line Transformers				
2303		DPW	S	(349,827,533)	(242,771,216)	(107,056,317)
2304				(349,827,533)	(242,771,216)	(107,056,317)
2305						
2306	108369	Services				
2307		DPW	S	(146,774,803)	(88,895,270)	(57,879,533)
2308				(146,774,803)	(88,895,270)	(57,879,533)
2309						
2310	108370	Meters				
2311		DPW	S	(88,251,579)	(49,072,058)	(39,179,521)
2312				(88,251,579)	(49,072,058)	(39,179,521)
2313						
2314						
2315						
2316	108371	Installations on Customers' Premises				
2317		DPW	S	(5,803,256)	(2,546,337)	(3,256,919)
2318				(5,803,256)	(2,546,337)	(3,256,919)
2319						
2320	108372	Leased Property				
2321		DPW	S	(40,393)	(4,552)	(35,841)
2322				(40,393)	(4,552)	(35,841)
2323						
2324	108373	Street Lights				
2325		DPW	S	(20,448,477)	(11,125,638)	(9,322,839)
2326				(20,448,477)	(11,125,638)	(9,322,839)
2327						
2328	108D00	Unclassified Dist Plant - Acct 300				
2329		DPW	S	-	-	-
2330				-	-	-
2331						
2332	108DS	Unclassified Dist Sub Plant - Acct 300				
2333		DPW	S	-	-	-
2334				-	-	-
2335						
2336	108DP	Unclassified Dist Sub Plant - Acct 300				
2337		DPW	S	-	-	-
2338				-	-	-
2339						
2340						
2341		<b>Total Distribution Plant Accum Depreciation</b>		<b>(1,866,753,490)</b>	<b>(1,196,979,733)</b>	<b>(669,773,757)</b>
2342						
2343		Summary of Distribution Plant Depr by Factor				
2344		S		(1,866,753,490)	(1,196,979,733)	(669,773,757)
2345						
2346		Total Distribution Depreciation by Factor		(1,866,753,490)	(1,196,979,733)	(669,773,757)

ROLLED-IN Thirteen Month Average				MID-PERIOD RESULTS			
FERC	BUS			TOTAL	OTHER	UTAH	
ACCT	DESCRIP	FUNC	FACTOR				
2347	108GP	General Plant Accumulated Depr					
2348		G-SITUS	S	(150,600,377)	(98,041,453)	(52,558,924)	
2349		G-DGP	SG	(8,327,488)	(4,787,707)	(3,539,780)	
2350		G-DGU	SG	(15,185,053)	(8,730,315)	(6,454,738)	
2351		G-SG	SG	(42,461,930)	(24,412,561)	(18,049,369)	
2352		CUST	CN	(6,402,955)	(3,469,064)	(2,933,892)	
2353		PTD	SO	(100,944,032)	(58,358,254)	(42,585,778)	
2354		P	SE	(508,553)	(296,136)	(212,418)	
2355		G-SG	SG	(56,629)	(32,558)	(24,071)	
2356		G-SG	SG	(3,108,962)	(1,787,430)	(1,321,532)	
2357				(327,595,979)	(199,915,477)	(127,680,502)	
2358							
2359							
2360	108MP	Mining Plant Accumulated Depr.					
2361		P	S	-	-	-	
2362		P	SE	(158,332,318)	(92,198,439)	(66,133,879)	
2363				(158,332,318)	(92,198,439)	(66,133,879)	
2364	108MP	Less Centralia Situs Depreciation					
2365		P	S	-	-	-	
2366				(158,332,318)	(92,198,439)	(66,133,879)	
2367							
2368	1081390	Accum Depr - Capital Lease					
2369		PTD	SO	-	-	-	
2370				-	-	-	
2371							
2372		Remove Capital Leases			-	-	-
2373				-	-	-	
2374							
2375	1081399	Accum Depr - Capital Lease					
2376		P	S	-	-	-	
2377		P	SE	-	-	-	
2378				-	-	-	
2379							
2380		Remove Capital Leases			-	-	-
2381				-	-	-	
2382							
2383							
2384		<b>Total General Plant Accum Depreciation</b>			<b>(485,928,297)</b>	<b>(292,113,916)</b>	<b>(193,814,381)</b>
2385							
2386							
2387							
2388		Summary of General Depreciation by Factor					
2389		S		(150,600,377)	(98,041,453)	(52,558,924)	
2390		DGP		-	-	-	
2391		DGU		-	-	-	
2392		SE		(158,840,871)	(92,494,575)	(66,346,297)	
2393		SO		(100,944,032)	(58,358,254)	(42,585,778)	
2394		CN		(6,402,955)	(3,469,064)	(2,933,892)	
2395		SG		(69,140,061)	(39,750,571)	(29,389,490)	
2396		DEU		-	-	-	
2397		SSGCT		-	-	-	
2398		SSGCH		-	-	-	
2399		Remove Capital Leases			-	-	-
2400		<b>Total General Depreciation by Factor</b>			<b>(485,928,297)</b>	<b>(292,113,916)</b>	<b>(193,814,381)</b>
2401							
2402							
2403		<b>Total Accum Depreciation - Plant In Service</b>			<b>(6,225,538,694)</b>	<b>(3,715,708,295)</b>	<b>(2,509,830,399)</b>
2404	111SP	Accum Prov for Amort-Steam					
2405		P	SG	-	-	-	
2406		P	SG	(559,619)	(321,741)	(237,878)	
2407				(559,619)	(321,741)	(237,878)	
2408							
2409							
2410	111GP	Accum Prov for Amort-General					
2411		G-SITUS	S	(17,285,258)	(17,275,696)	(9,563)	
2412		CUST	CN	(1,951,940)	(1,057,544)	(894,397)	
2413		I-SG	SG	(544,002)	(312,762)	(231,240)	
2414		PTD	SO	(7,443,629)	(4,303,347)	(3,140,282)	
2415		P	SE	-	-	-	
2416				(27,224,830)	(22,949,348)	(4,275,482)	
2417							

ROLLED-IN Thirteen Month Average				MID-PERIOD RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	TOTAL	OTHER	UTAH
2418						
2419	111HP	Accum Prov for Amort-Hydro				
2420		P	SG	(344,575)	(198,106)	(146,469)
2421		P	SG	-	-	-
2422		P	SG	(4,137)	(2,378)	(1,758)
2423		P	SG	(311,428)	(179,049)	(132,379)
2424				<u>(660,140)</u>	<u>(379,533)</u>	<u>(280,607)</u>
2425						
2426						
2427	111IP	Accum Prov for Amort-Intangible Plant				
2428		I-SITUS	S	(802,326)	(767,798)	(34,527)
2429		I-DGP	SG	(2,954,050)	(1,698,367)	(1,255,683)
2430		I-DGU	SG	(353,576)	(203,281)	(150,295)
2431		P	SE	(854,693)	(497,696)	(356,997)
2432		I-SG	SG	(34,175,404)	(19,648,403)	(14,527,000)
2433		I-SG	SG	(10,401,117)	(5,979,895)	(4,421,221)
2434		I-SG	SG	(2,901,344)	(1,668,064)	(1,233,279)
2435		CUST	CN	(80,834,498)	(43,795,402)	(37,039,096)
2436		P	SG	-	-	-
2437		P	SG	(17,091)	(9,826)	(7,265)
2438		PTD	SO	(249,105,339)	(144,013,988)	(105,091,351)
2439				<u>(382,399,438)</u>	<u>(218,282,721)</u>	<u>(164,116,717)</u>
2440	111IP	Less Non-Utility Plant				
2441		NUTIL	OTH	-	-	-
2442				<u>(382,399,438)</u>	<u>(218,282,721)</u>	<u>(164,116,717)</u>
2443						
2444	111390	Accum Amtr - Capital Lease				
2445		G-SITUS	S	-	-	-
2446		P	SG	-	-	-
2447		PTD	SO	-	-	-
2448				-	-	-
2449				-	-	-
2450		Remove Capital Lease Amtr		-	-	-
2451				-	-	-
2452		<b>Total Accum Provision for Amortization</b>		<u><b>(410,844,027)</b></u>	<u><b>(241,933,343)</b></u>	<u><b>(168,910,684)</b></u>
2453						
2454						
2455						
2456						
2457		Summary of Amortization by Factor				
2458		S		(18,087,584)	(18,043,494)	(44,090)
2459		DGP		-	-	-
2460		DGU		-	-	-
2461		SE		(854,693)	(497,696)	(356,997)
2462		SO		(256,548,968)	(148,317,335)	(108,231,633)
2463		CN		(82,786,438)	(44,852,946)	(37,933,493)
2464		SSGCT		-	-	-
2465		SSGCH		-	-	-
2466		SG		(52,566,342)	(30,221,873)	(22,344,470)
2467		Less Capital Lease		-	-	-
2468		<b>Total Provision For Amortization by Factor</b>		<u><b>(410,844,027)</b></u>	<u><b>(241,933,343)</b></u>	<u><b>(168,910,684)</b></u>

10.1 ALLOCATION CODE  
FACTORS



UTAH GENERAL RATE CASE - JUNE 2008  
 BEGINNING/ENDING AVERAGE FACTORS

REVISED PROTOCOL  
 FACTOR

Situs	California	Oregon	Washington	Montana	Wyo-PPL	Utah	Idaho	Wyo-UPL	FERC-UPL	OTHER	NON-UTILITY	Page Ref.
System Generation	1.6807%	26.9345%	8.1075%	0.0000%	12.6565%	42.5072%	6.0426%	1.8576%	0.2129%			Pg 10.2,3
System Generation (Pac. Power Costs on SG)	1.6807%	26.9345%	8.1075%	0.0000%	12.6565%	42.5072%	6.0426%	1.8576%	0.2129%			Pg 10.2,3
System Generation (R.M.P. Costs on SG)	1.6807%	26.9345%	8.1075%	0.0000%	12.6565%	42.5072%	6.0426%	1.8576%	0.2129%			Pg 10.2,3
Divisional Generation - Pac. Power	3.4037%	54.5458%	16.4187%	0.0000%	25.6318%	0.0000%	0.0000%	0.0000%	0.0000%			Pg 10.2,3
Divisional Generation - R.M.P.	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	83.9725%	11.9372%	3.6697%	4.206%			Pg 10.2,3
System Capacity	1.7019%	27.1734%	8.1714%	0.0000%	12.2663%	42.7532%	5.9484%	1.7836%	0.2013%			Pg 10.2,3
System Energy	1.6173%	26.2178%	7.9159%	0.0000%	13.8270%	41.7690%	6.3255%	2.0798%	0.2477%			Pg 10.2,3
System Energy (Pac. Power Costs on SE)	1.6173%	26.2178%	7.9159%	0.0000%	13.8270%	41.7690%	6.3255%	2.0798%	0.2477%			Pg 10.2,3
System Energy (R.M.P. Costs on SE)	1.6173%	26.2178%	7.9159%	0.0000%	13.8270%	41.7690%	6.3255%	2.0798%	0.2477%			Pg 10.2,3
Divisional Energy - Pac. Power	3.2621%	52.8619%	15.9665%	0.0000%	27.8994%	0.0000%	0.0000%	0.0000%	0.0000%			Pg 10.2,3
Divisional Energy - R.M.P.	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	82.6388%	12.5451%	4.1247%	0.4913%			Pg 10.1,6
System Overhead	2.4251%	28.5589%	7.9058%	0.0000%	11.2823%	42.1676%	5.7483%	1.7718%	0.1401%			Pg 10.1,6
System Overhead (Pac. Power Costs on SO)	2.4251%	28.5589%	7.9058%	0.0000%	11.2823%	42.1676%	5.7483%	1.7718%	0.1401%			Pg 10.1,6
System Overhead (R.M.P. Costs on SO)	2.4251%	28.5589%	7.9058%	0.0000%	11.2823%	42.1676%	5.7483%	1.7718%	0.1401%			Pg 10.1,6
Divisional Overhead - Pac. Power	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%			Not Used
Divisional Overhead - R.M.P.	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%			Not Used
Gross Plant-System	2.4251%	28.5589%	7.9058%	0.0000%	11.2823%	42.1676%	5.7483%	1.7718%	0.1401%			Pg 10.1,6
System Gross Plant - Pac. Power	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%			Not Used
System Gross Plant - R.M.P.	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%			Not Used
Seasonal System Capacity Combustion Turbine	1.6611%	27.9227%	7.7204%	0.0000%	11.1046%	43.3880%	5.6433%	1.7475%	0.1392%			Pg 10.1,6
Seasonal System Energy Combustion Turbine	1.5724%	25.5720%	7.9284%	0.0000%	12.2052%	43.2738%	6.2722%	1.6550%	0.2014%			Pg 10.1,6
System Net Plant	1.7485%	27.9474%	8.4202%	0.0000%	12.5340%	41.7573%	5.5191%	1.8780%	0.1955%			Pg 10.2,9
Seasonal System Capacity Cholla	1.5911%	26.6310%	8.1609%	0.0000%	14.0660%	41.2711%	5.8824%	2.1515%	0.2381%			Pg 10.2,9
Seasonal System Energy Cholla	1.7111%	27.6183%	8.3554%	0.0000%	12.9170%	41.6357%	6.0399%	1.9464%	0.2061%			Pg 10.2,6
Seasonal System Capacity Purchases	1.5920%	24.7542%	7.8321%	0.0000%	11.1375%	46.2802%	6.6237%	1.4816%	0.2087%			Pg 10.2,6
Seasonal System Energy Purchases	1.6298%	24.8251%	7.6375%	0.0000%	12.7334%	43.6758%	7.4205%	1.8120%	0.2558%			Pg 10.2,10
Seasonal System Generation Contracts	1.5940%	24.7719%	7.8585%	0.0000%	11.5365%	45.6291%	6.8279%	1.9642%	0.2203%			Pg 10.2,6
Seasonal System Generation Combustion Turbine	1.6311%	26.3300%	8.1236%	0.0000%	12.5725%	43.0384%	6.3508%	1.7364%	0.2131%			Pg 10.2,5
Mid-Columbia	0.5219%	69.6425%	10.1879%	0.0000%	3.9300%	13.1986%	1.8763%	0.5768%	0.0661%			Pg 10.1,5
Division Net Plant Distribution	3.6400%	28.5940%	6.7858%	0.0000%	7.8515%	45.9947%	4.7159%	1.4180%	0.0000%			Pg 10.1,5
Division Generation - Huntington	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%			Pg 10.2,3
Division Energy - Huntington	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	82.8388%	12.5451%	4.1247%	0.4913%			Pg 10.2,3
Division Net Plant General-Mine - Pac. Power	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%			Not Used
Division Net Plant General-Mine - R.M.P.	1.6173%	26.2178%	7.9159%	0.0000%	13.8270%	41.7690%	6.3255%	2.0798%	0.2477%			Pg 10.1,5
Division Net Plant Intangible - Pac. Power	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%			Not Used
Division Net Plant Intangible - R.M.P.	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%			Not Used
Division Net Plant Steam - Pac. Power	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%			Not Used
Division Net Plant Steam - R.M.P.	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%			Not Used
Division Net Plant Hydro - Pac. Power	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%			Not Used
Division Net Plant Hydro - R.M.P.	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%			Not Used
System Net Hydro Plant-Pac. Power	1.6807%	26.9345%	8.1075%	0.0000%	12.6565%	42.5072%	6.0426%	1.8576%	0.2129%			Pg 10.1,3
System Net Hydro Plant-R.M.P.	1.6807%	26.9345%	8.1075%	0.0000%	12.6565%	42.5072%	6.0426%	1.8576%	0.2129%			Pg 10.1,3
Customer - System	2.6364%	32.4874%	7.2953%	0.0000%	6.7905%	45.8209%	4.0822%	0.8873%	0.0000%	0.00%	0.00%	Pg 10.1,9
Customer - Pac. Power	0.0000%	69.7555%	15.6642%	0.0000%	14.5803%	0.0000%	0.0000%	0.0000%	0.0000%	0.00%	0.00%	Pg 10.1,9
Customer - R.M.P.	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	90.2157%	8.0374%	1.4659%	0.0000%	0.00%	0.00%	Pg 10.1,9
Washington Business Tax	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%			Not Used
Operating Revenue - Idaho	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%			Not Used
Operating Revenue - Wyoming	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%			Not Used
Excise Tax - superfund	1.9727%	36.9651%	4.1042%	0.0000%	9.3956%	38.3514%	1.6418%	-1.5749%	0.292%	8.6150%	-0.0001%	Pg 10.1,10
Interest	2.3282%	27.9227%	7.7204%	0.0000%	11.1046%	43.3880%	5.6433%	1.7475%	0.1392%			Pg 10.1,6
CIAC	3.6400%	29.5940%	6.7858%	0.0000%	7.8515%	45.9947%	4.7159%	1.4180%	0.0000%			Pg 10.1,9
Idaho State Income Tax	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%			Pg 10.1,9
Blank	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%			Not Used
Bad Debt Expense	4.7063%	36.8941%	12.5066%	0.0000%	6.5914%	36.1574%	4.0412%	0.1030%	0.0000%	0.0000%	0.0000%	Pg 10.1,9
Blank	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%			Not Used
Blank	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%			Not Used
Blank	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%			Not Used
Accumulated Investment Tax Credit 1984	3.29%	70.98%	14.16%	0.00%	10.95%						0.61%	Fixed
Accumulated Investment Tax Credit 1985	5.42%	67.69%	13.36%	0.00%	11.61%						1.92%	Fixed
Accumulated Investment Tax Credit 1986	4.79%	64.61%	13.13%	0.00%	15.50%						1.88%	Fixed
Accumulated Investment Tax Credit 1988	4.27%	61.20%	14.96%	0.00%	16.71%						2.86%	Fixed

UTAH GENERAL RATE CASE - JUNE 2008  
 BEGINNING/ENDING AVERAGE FACTORS

REVISED PROTOCOL  
 FACTOR

DESCRIPTION	California	Oregon	Washington	Montana	Wyo-PP&L	Utah	Idaho	Wyo-UPL	FERC-UPL	OTHER	NON-UTILITY	Page Ref.
ITC89	4.88%	56.36%	15.21%	0.00%	20.68%						2.82%	Fixed
Accumulated Investment Tax Credit 1989	1.50%	15.94%	3.91%	0.00%	3.81%	46.94%	13.98%	13.54%	0.00%	100.00%	0.39%	Fixed
Other Electric	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	Situs
Non-Utility	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	Situs
System Net Steam Plant	1.6831%	26.9874%	8.1267%	0.0000%	12.6770%	42.4397%	6.0091%	1.8645%	0.2124%			Pg 10.1.3
System Net Transmission Plant	1.6807%	26.9345%	8.1075%	0.0000%	12.6569%	42.5072%	6.0426%	1.8576%	0.2129%			Pg 10.1.4
System Net Production Plant	1.6815%	26.9575%	8.1196%	0.0000%	12.6680%	42.4740%	6.0269%	1.8599%	0.2126%			Pg 10.1.4
System Net Hydro Plant	1.6807%	26.9345%	8.1075%	0.0000%	12.6569%	42.5072%	6.0426%	1.8576%	0.2129%			Pg 10.1.3
System Net Nuclear Plant	1.6807%	26.9345%	8.1075%	0.0000%	12.6569%	42.5072%	6.0426%	1.8576%	0.2129%			Pg 10.1.3
System Net Other Production Plant	1.6783%	26.9020%	8.1084%	0.0000%	12.6524%	42.5357%	6.0592%	1.8511%	0.2129%			Pg 10.1.4
System Net General Plant	2.3199%	29.6035%	8.5340%	0.0000%	11.1978%	39.7306%	6.3043%	2.2325%	0.0774%			Pg 10.1.5
System Net Intangible Plant	2.1317%	28.0937%	7.8769%	0.0000%	11.4232%	42.8913%	5.9163%	1.7119%	0.1552%			Pg 10.1.6
Trojan Plant Allocator	1.6711%	26.8256%	8.0784%	0.0000%	12.8346%	42.3950%	6.0856%	1.8914%	0.2182%			Pg 10.1.10
Trojan Decommissioning Allocator	1.6694%	26.8064%	8.0733%	0.0000%	12.8660%	42.3752%	6.0932%	1.8973%	0.2191%			Pg 10.1.11
Income Before Taxes	1.9796%	37.1091%	4.1039%	0.0000%	9.4137%	38.4544%	1.6327%	-1.5906%	0.5318%	8.3638%	0.0016%	Pg 10.1.7
IBT	3.8378%	34.5229%	7.7352%	0.0000%	13.7483%	34.6487%	4.2385%	0.5577%	0.2603%	0.0000%	0.4506%	Pg 10.1.7
DITEXP	2.5292%	27.4285%	6.9203%	0.0000%	9.5599%	44.8862%	6.5583%	2.1317%	0.2179%	0.0000%	-0.0330%	Pg 10.1.8
DITBAL	2.7015%	29.4091%	8.0383%	0.0000%	11.0945%	41.3092%	5.5693%	1.7501%	0.1300%	0.0000%	0.0000%	Pg 10.1.11
Tax Depreciation	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	Net Used
Blank	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	Net Used
DONOTUSE	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	Net Used
Blank	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	Net Used
DONOTUSE	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	Net Used
Blank	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	Net Used
SCHMAT Depreciation Expense	2.7015%	29.4091%	8.0383%	0.0000%	11.0945%	41.3092%	5.5693%	1.7501%	0.1300%	0.0000%	0.0000%	Pg 10.1.11
SCHMDEXP	2.8530%	28.8668%	7.2931%	0.0000%	11.2006%	42.3933%	5.6277%	1.6273%	0.1381%	0.0000%	0.0000%	Pg 10.1.11
SCHMDEXP	2.8530%	28.8668%	7.2931%	0.0000%	11.2006%	42.3933%	5.6277%	1.6273%	0.1381%	0.0000%	0.0000%	Pg 10.1.11
SCHMWT Amortization Expense	1.6843%	26.9920%	8.1248%	0.0000%	12.6839%	42.9979%	6.0555%	1.8616%				Pg 10.2.3
System Generation Cholla Transaction												

BEGINNING / ENDING AVERAGE BALANCE  
CALCULATION OF INTERNAL FACTORS

DESCRIPTION OF FACTOR

STEAM:  
STEAM PRODUCTION PLANT

	<u>TOTAL</u>	<u>California</u>	<u>Oregon</u>	<u>Washington</u>	<u>Montana</u>	<u>Wyco-PPL</u>	<u>Utah</u>	<u>Idaho</u>	<u>Wyco-UPL</u>	<u>FERC</u>
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	4,504,167,811	75,703,483	1,213,175,111	385,175,434	0	570,007,815	1,914,594,787	272,170,634	83,670,461	9,590,206
SSGCH	428,630,733	6,952,150	112,857,016	34,142,553	0	62,785,652	170,136,451	22,523,973	7,553,648	642,289
	4,912,798,644	82,655,633	1,326,032,127	399,317,988	0	632,870,468	2,084,731,218	295,694,607	91,624,109	10,432,494

LESS ACCUMULATED DEPRECIATION

DGP	(639,546,079)	(14,110,662)	(226,128,348)	(69,066,445)	0	(106,260,848)	(356,869,639)	(50,730,929)	(15,596,857)	(1,787,555)
DGU	(917,360,139)	(15,418,466)	(247,986,367)	(74,374,977)	0	(116,109,312)	(369,843,926)	(55,432,167)	(17,041,063)	(1,953,229)
SG	(461,131,270)	(8,086,560)	(129,860,302)	(39,207,720)	0	(60,866,281)	(204,515,335)	(29,073,029)	(8,937,695)	(1,024,417)
SSGCH	(215,437,781)	(3,737,726)	(60,326,864)	(19,251,255)	0	(28,215,512)	(93,946,196)	(12,254,247)	(4,251,705)	(460,254)
	(2,456,478,269)	(41,353,433)	(663,133,902)	(199,700,398)	0	(311,481,963)	(1,042,276,099)	(147,490,967)	(45,826,060)	(5,215,456)

TOTAL NET STEAM PLANT

SNPPS	2,456,320,376	41,342,200	662,898,226	199,617,590	0	311,388,515	1,042,455,119	147,803,638	45,798,048	5,217,039
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SYSTEM NET PLANT PRODUCTION STEAM

	100.0000%	1.6831%	26.5974%	8.1267%	0.0000%	12.6770%	42.4397%	6.0091%	1.8645%	0.2124%
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NUCLEAR:

NUCLEAR PRODUCTION PLANT

DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	0	0	0	0	0	0	0	0	0	0

LESS ACCUMULATED DEPRECIATION

DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	0	0	0	0	0	0	0	0	0	0

TOTAL NUCLEAR PLANT

SNPPN	0	0	0	0	0	0	0	0	0	0
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SYSTEM NET PLANT PRODUCTION NUCLEAR

	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
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HYDRO:

HYDRO PRODUCTION PLANT

DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	548,861,079	9,224,844	147,832,988	44,498,915	0	69,468,772	233,305,367	33,165,697	10,195,770	1,188,627
	548,861,079	9,224,844	147,832,988	44,498,915	0	69,468,772	233,305,367	33,165,697	10,195,770	1,188,627

LESS ACCUMULATED DEPRECIATION (incl hydro amortization)

DGP	(197,855,875)	(2,552,309)	(40,901,648)	(12,311,724)	0	(19,220,252)	(64,549,693)	(9,176,109)	(2,820,812)	(323,329)
DGU	(26,945,035)	(452,877)	(7,257,510)	(2,164,569)	0	(3,410,405)	(11,453,574)	(1,629,191)	(500,537)	(57,371)
SG	(53,983,205)	(892,193)	(14,297,696)	(4,303,721)	0	(6,718,696)	(22,564,173)	(3,207,627)	(986,086)	(113,024)
	(231,884,214)	(3,897,377)	(62,456,954)	(18,600,014)	0	(25,348,342)	(86,567,441)	(14,011,927)	(4,307,535)	(493,724)

TOTAL NET HYDRO PRODUCTION PLANT

SNPPH	316,976,865	5,327,596	85,376,134	25,698,901	0	40,119,430	134,737,927	19,153,770	5,888,235	674,902
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SYSTEM NET PLANT PRODUCTION HYDRO

	100.0000%	1.6807%	26.9345%	8.1075%	0.0000%	12.6569%	42.8072%	6.0426%	1.8576%	0.2129%
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OTHER:  
OTHER PRODUCTION PLANT (EXCLUDES EXPERIMENTAL)

	TOTAL	California	Oregon	Washington	Montana	Wyo-PPL	Utah	Idaho	Wyo-UPL	FERC
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	1,233,680,105	20,566,917	329,532,119	99,203,970	0	154,879,909	520,151,906	73,942,579	22,731,364	2,605,441
SSGCT	80,225,834	1,311,767	21,123,477	6,517,237	0	10,086,424	34,527,946	5,084,984	1,393,055	170,933
	1,303,905,939	21,878,684	350,715,597	105,721,107	0	164,966,333	554,679,853	79,027,573	24,124,419	2,776,374

LESS ACCUMULATED DEPRECIATION

DGP	0	0	0	0	0	0	0	0	0	0
DGU	(1,862,347)	(31,648)	(507,162)	(152,860)	0	(238,323)	(800,386)	(113,780)	(34,978)	(4,009)
SG	(91,678,812)	(1,540,885)	(24,693,230)	(7,432,860)	0	(11,603,691)	(38,970,078)	(6,539,620)	(1,703,047)	(195,201)
SSGCT	(18,024,901)	(262,022)	(4,219,360)	(1,301,801)	0	(2,014,737)	(6,896,867)	(1,017,712)	(278,259)	(34,143)
	(109,566,660)	(1,834,555)	(28,419,752)	(9,887,321)	0	(13,856,751)	(46,867,333)	(6,671,312)	(2,016,284)	(233,354)

TOTAL NET OTHER PRODUCTION PLANT

SNPP0	1,194,319,278	20,044,129	321,295,845	98,839,786	0	151,109,583	508,012,530	72,366,261	22,108,135	2,543,020
SYSTEM NET PLANT PRODUCTION OTHER	100.0000%	1.6783%	26.9020%	8.1064%	0.0000%	12.6524%	42.5357%	6.0592%	1.8511%	0.2129%

PRODUCTION:

TOTAL PRODUCTION PLANT

	TOTAL	California	Oregon	Washington	Montana	Wyo-PPL	Utah	Idaho	Wyo-UPL	FERC
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	6,276,709,095	105,495,343	1,690,600,219	508,884,219	0	784,436,497	2,698,052,041	378,278,909	116,587,584	13,364,273
SSGCH	408,630,733	6,992,150	112,857,016	34,142,553	0	52,789,652	170,136,451	22,923,973	7,953,648	842,289
SSGCT	80,225,834	1,311,767	21,123,477	6,517,237	0	10,086,424	34,527,946	5,084,984	1,393,055	170,933
	6,785,565,662	113,799,261	1,824,580,712	549,544,009	0	857,305,573	2,872,716,438	407,287,876	125,944,257	14,377,485

LESS ACCUMULATED DEPRECIATION

DGP	(344,979)	(5,781)	(92,810)	(27,946)	0	(43,613)	(146,469)	(20,821)	(6,401)	(734)
DGU	0	0	0	0	0	0	0	0	0	0
SG-P	(2,568,141,884)	(43,079,626)	(690,369,454)	(207,806,740)	0	(324,414,184)	(1,088,519,337)	(154,881,426)	(47,613,514)	(6,457,409)
SSGCH	(218,437,781)	(3,737,729)	(60,328,884)	(18,251,255)	0	(28,254,247)	(90,948,198)	(12,254,247)	(4,251,705)	(450,254)
SSGCT	(16,024,901)	(262,022)	(4,219,360)	(1,301,801)	0	(2,014,737)	(6,896,867)	(1,017,712)	(278,259)	(34,143)
	(2,797,949,142)	(47,085,965)	(755,019,507)	(227,387,732)	0	(354,688,046)	(1,187,510,872)	(188,174,206)	(52,148,878)	(6,942,534)

TOTAL NET PRODUCTION PLANT

SNPP	3,987,616,520	66,713,865	1,069,570,205	322,156,277	0	502,617,527	1,685,205,566	238,123,670	73,794,418	6,434,961
SYSTEM NET PRODUCTION PLANT	100.0000%	1.6815%	26.8575%	8.1196%	0.0000%	12.6680%	42.4740%	6.0269%	1.8599%	0.2126%

TRANSMISSION:

TRANSMISSION PLANT

	TOTAL	California	Oregon	Washington	Montana	Wyo-PPL	Utah	Idaho	Wyo-UPL	FERC
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	2,907,011,961	48,859,598	782,989,140	235,696,008	0	387,937,469	1,235,669,810	175,660,256	54,001,324	6,189,566
	2,907,011,961	48,859,598	782,989,140	235,696,008	0	387,937,469	1,235,669,810	175,660,256	54,001,324	6,189,566

LESS ACCUMULATED DEPRECIATION

DGP	(368,246,438)	(6,189,259)	(96,185,068)	(29,655,501)	0	(46,608,439)	(156,530,752)	(22,251,745)	(6,940,612)	(784,063)
DGU	(370,661,584)	(6,229,869)	(96,835,845)	(30,051,390)	0	(46,914,248)	(157,557,797)	(22,397,744)	(6,885,465)	(789,207)
SG	(336,660,865)	(5,658,404)	(90,677,926)	(27,244,783)	0	(42,610,816)	(143,105,049)	(20,343,204)	(6,253,890)	(716,813)
	(1,075,568,887)	(18,077,531)	(289,698,839)	(87,201,673)	0	(136,133,503)	(457,193,597)	(64,992,692)	(19,979,897)	(2,290,083)

TOTAL NET TRANSMISSION PLANT

SNPT	1,831,444,055	30,781,866	483,290,301	148,484,335	0	231,803,966	778,485,223	110,667,564	34,021,327	3,699,483
SYSTEM NET PLANT TRANSMISSION	100.0000%	1.6807%	26.8945%	8.1075%	0.0000%	12.6569%	42.5072%	6.0426%	1.8576%	0.2129%

	TOTAL	California	Oregon	Washington	Montana	Wyvo-PPL	Utah	Idaho	Wyvo-UPL	FERC
<b>DISTRIBUTION:</b>										
DISTRIBUTION PLANT - PACIFIC POWER										
S	2,523,489,102	195,670,346	1,556,756,686	362,887,741	0	408,185,320	0	0	0	0
LESS ACCUMULATED DEPRECIATION										
S	(1,062,613,202)	(84,589,902)	(653,657,152)	(155,609,206)	0	(168,556,941)	0	0	0	0
	1,460,855,901	111,080,443	903,098,534	207,078,535	0	239,598,379	0	0	0	0
<b>DNPDP</b>										
DIVISION NET PLANT DISTRIBUTION PACIFIC POWER										
	100.0000%	7.6038%	61.8198%	14.1752%	0.0000%	16.4012%	0.0000%	0.0000%	0.0000%	0.0000%
<b>DISTRIBUTION PLANT - ROCKY MOUNTAIN POWER</b>										
S	2,394,912,924	0	0	0	0	0	2,073,362,275	247,367,068	74,163,561	0
LESS ACCUMULATED DEPRECIATION										
S	(804,140,288)	0	0	0	0	0	(698,773,757)	(103,476,503)	(30,890,028)	0
	1,590,772,636	0	0	0	0	0	1,403,588,518	143,910,564	43,273,554	0
<b>DNPDU</b>										
DIVISION NET PLANT DISTRIBUTION R.M.P.										
	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	88.2311%	9.0466%	2.7203%	0.0000%
TOTAL NET DISTRIBUTION PLANT										
DNP	3,051,626,537	111,080,443	903,098,534	207,078,535	0	239,598,379	1,403,588,518	143,910,564	43,273,554	0
<b>DIVISION NET PLANT DISTRIBUTION</b>										
	100.0000%	3.6400%	29.5940%	6.7858%	0.0000%	7.8515%	45.9947%	4.7159%	1.4180%	0.0000%
<b>GENERAL:</b>										
GENERAL PLANT										
S	470,471,231	12,522,370	152,023,598	42,290,106	0	56,888,171	162,277,064	32,473,856	12,190,075	0
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SE	1,051,912	17,013	275,786	83,269	0	145,448	439,373	66,539	21,877	2,606
SG	182,965,611	3,068,795	48,178,522	14,603,128	0	23,109,670	71,611,895	11,032,800	3,391,752	388,789
SO	274,921,121	6,667,231	78,514,519	21,924,578	0	31,017,473	115,927,703	15,800,366	4,871,084	365,160
CN	23,675,886	624,181	7,891,683	1,727,232	0	1,607,718	10,848,505	966,501	210,068	0
DEU	0	0	0	0	0	0	0	0	0	0
SSGCT	414,331	6,775	106,093	33,659	0	52,092	178,321	26,313	7,195	883
SSGCH	4,679,095	80,065	1,292,298	390,955	0	804,367	1,948,176	262,465	91,075	6,645
Remove Capital Lease	(32,620,226)	(621,512)	(12,948,118)	(2,026,318)	0	(4,414,391)	(10,716,540)	(1,451,673)	(459,171)	(44,503)
	925,178,961	22,464,916	276,145,363	73,026,811	0	108,810,555	358,514,597	58,140,407	20,323,963	742,548
<b>LESS ACCUMULATED DEPRECIATION</b>										
S	(167,865,635)	(5,204,273)	(54,707,376)	(15,486,304)	0	(23,246,547)	(62,568,487)	(12,382,387)	(4,286,252)	0
DGP	(8,327,488)	(139,964)	(2,242,967)	(675,151)	0	(1,054,001)	(3,539,760)	(903,200)	(194,693)	(17,731)
DGU	(15,185,053)	(255,222)	(4,090,018)	(1,231,128)	0	(1,921,966)	(6,454,738)	(917,578)	(262,061)	(32,332)
SE	(508,553)	(8,225)	(133,331)	(40,257)	0	(70,319)	(212,418)	(32,169)	(15,977)	(1,260)
SG	(43,005,932)	(722,819)	(11,593,433)	(3,486,706)	0	(5,443,216)	(18,280,609)	(2,598,894)	(798,888)	(91,588)
SO	(106,387,661)	(2,678,556)	(30,954,351)	(8,568,859)	0	(12,228,631)	(45,704,500)	(6,230,465)	(1,920,429)	(151,848)
CN	(8,354,896)	(220,265)	(2,714,289)	(609,577)	0	(607,342)	(3,828,288)	(341,065)	(74,130)	0
SSGCT	(56,629)	(926)	(14,910)	(4,800)	0	(3,598)	(24,372)	(3,598)	(983)	(121)
SSGCH	(3,108,862)	(53,189)	(668,644)	(259,765)	0	(401,553)	(1,284,439)	(174,411)	(80,513)	(6,469)
	(354,820,859)	(9,233,447)	(107,256,300)	(30,362,286)	0	(44,942,714)	(131,907,632)	(23,183,595)	(7,596,546)	(901,298)
<b>TOTAL NET GENERAL PLANT</b>										
SNPG	570,398,152	13,231,469	168,846,043	46,674,325	0	83,867,841	226,606,965	35,956,812	12,733,417	441,281
<b>SYSTEM NET GENERAL PLANT</b>										
	100.0000%	2.3198%	29.6035%	8.5340%	0.0000%	11.1978%	39.7306%	6.3043%	2.2255%	0.0774%
<b>MINING:</b>										
GENERAL MINING PLANT										
SE	431,280,460	6,974,747	113,066,794	34,138,242	0	58,630,356	180,133,321	27,279,378	8,968,209	1,068,404
LESS ACCUMULATED DEPRECIATION										
SE	(158,332,319)	(2,590,689)	(41,511,174)	(12,533,463)	0	(21,892,800)	(65,133,879)	(10,015,310)	(3,282,942)	(32,282)
	272,928,133	4,414,049	71,555,620	21,604,779	0	37,737,556	113,996,443	17,264,068	5,676,267	676,152
<b>SNPM</b>										
SYSTEM NET PLANT MINING										
	100.0000%	1.6173%	26.2178%	7.9159%	0.0000%	13.8270%	41.7890%	6.3255%	2.0788%	0.2477%

	TOTAL	California	Oregon	Washington	Montana	Wyv-PPL	Utah	Idaho	Wyv-JPL	FERC
<b>INTANGIBLE PLANT</b>										
S	2,530,125	0	10,911	2,846	0	245,636	892,631	1,398,101	0	0
DGP	0	0	0	0	0	0	0	0	0	0
DCU	0	0	0	0	0	0	0	0	0	0
SE	2,530,025	41,824	677,998	204,708	0	357,570	1,090,158	163,579	53,783	6,407
CN	106,407,673	2,805,293	34,568,068	7,762,777	0	7,225,637	48,756,910	4,343,788	9,044,111	0
SG	156,354,007	2,637,609	42,113,170	12,676,402	0	19,789,653	66,461,690	9,447,909	2,904,468	332,907
SO	362,912,396	9,286,174	109,355,664	30,272,098	0	43,201,359	161,485,052	22,011,065	6,784,500	536,454
SSGCT	0	0	0	0	0	0	0	0	0	0
SSGCH	650,790,117	14,781,169	196,726,811	50,919,931	0	70,819,765	278,646,430	37,354,462	10,868,862	875,767
	(602,326)	0	(15,563)	(658)	0	(18,685)	(34,527)	(732,892)	0	0
S	(2,964,050)	(48,650)	(795,659)	(239,500)	0	(373,881)	(1,256,983)	(176,503)	(64,875)	(6,290)
DGP	(3,933,576)	(5,943)	(95,234)	(26,666)	0	(44,752)	(150,295)	(21,365)	(6,589)	(753)
SE	(654,893)	(13,823)	(224,081)	(67,857)	0	(118,178)	(356,897)	(54,064)	(17,776)	(2,117)
CN	(80,854,498)	(2,131,066)	(26,261,038)	(5,887,138)	0	(5,489,990)	(37,289,096)	(3,289,839)	(717,211)	0
SG	(47,477,864)	(797,961)	(12,787,325)	(3,849,288)	0	(6,008,224)	(25,161,501)	(2,868,916)	(881,960)	(101,968)
SO	(249,105,339)	(6,041,161)	(71,141,869)	(19,693,647)	0	(28,104,659)	(105,041,901)	(14,319,408)	(4,413,686)	(348,982)
SSGCT	(17,091)	(292)	(4,720)	(1,429)	0	(2,209)	(7,116)	(959)	(333)	0
SSGCH	(382,369,438)	(9,038,936)	(111,326,029)	(28,778,162)	0	(40,180,862)	(184,067,017)	(21,475,746)	(6,092,409)	(495,277)
	268,390,679	5,721,254	75,400,793	21,140,669	0	30,658,903	114,579,412	15,878,715	4,594,453	416,490
TOTAL NET INTANGIBLE PLANT	100.0000%	2.1317%	28.0937%	7.8769%	0.0000%	11.4232%	42.8913%	5.9163%	1.7118%	0.1552%
<b>GROSS PLANT:</b>										
PRODUCTION PLANT	6,765,966,662	113,799,261	1,824,580,712	549,544,009	0	667,305,573	2,672,716,436	407,297,876	125,944,287	14,377,495
TRANSMISSION PLANT	2,907,011,961	48,859,398	762,989,140	235,696,008	0	367,837,459	1,235,688,810	175,660,256	54,001,324	6,186,566
DISTRIBUTION PLANT	4,919,392,027	195,670,346	1,556,355,696	362,887,741	0	408,155,320	2,072,362,275	247,397,068	74,163,581	0
GENERAL PLANT	1,366,439,411	29,439,663	369,212,157	113,174,853	0	168,440,911	598,647,916	86,419,785	29,293,175	1,810,953
INTANGIBLE PLANT	650,790,117	14,761,189	186,726,811	50,919,931	0	70,819,765	278,646,430	37,354,462	10,868,862	875,767
TOTAL GROSS PLANT	16,598,189,178	402,529,856	4,740,264,516	1,312,211,442	0	1,872,659,028	6,908,061,872	954,119,447	294,089,237	29,253,780
GPS	100.0000%	2.4251%	28.5989%	7.9058%	0.0000%	11.2823%	42.1676%	5.7463%	1.7718%	0.1401%
<b>GROSS PLANT-SYSTEM FACTOR</b>										
ACCUMULATED DEPRECIATION AND AMORTIZATION										
PRODUCTION PLANT	(2,797,949,142)	(47,065,395)	(755,010,507)	(227,387,732)	0	(354,686,046)	(1,187,510,872)	(168,174,206)	(52,146,879)	(5,942,534)
TRANSMISSION PLANT	(1,075,567,906)	(18,077,531)	(289,698,838)	(87,201,673)	0	(136,133,503)	(457,193,592)	(64,992,892)	(19,979,987)	(2,290,083)
DISTRIBUTION PLANT	(1,866,753,800)	(64,569,823)	(653,657,152)	(155,609,206)	0	(168,556,941)	(660,773,757)	(103,476,503)	(30,890,028)	0
GENERAL PLANT	(513,153,126)	(11,794,145)	(148,910,494)	(42,895,748)	0	(66,835,314)	(198,041,511)	(33,198,905)	(10,863,468)	(693,520)
INTANGIBLE PLANT	(392,399,039)	(9,039,569)	(111,236,029)	(29,778,162)	0	(40,180,862)	(164,067,017)	(21,475,746)	(6,092,409)	(459,277)
	(6,636,623,102)	(170,596,890)	(1,958,593,021)	(543,072,523)	0	(786,374,686)	(2,676,366,744)	(391,318,054)	(119,396,800)	(8,395,414)
NET PLANT	9,962,368,076	231,942,976	2,785,176,495	769,138,920	0	1,106,284,362	4,322,475,127	562,801,393	174,089,438	13,868,366
SNP	100.0000%	2.3262%	27.9227%	7.7204%	0.0000%	11.046%	43.9800%	5.6493%	1.7475%	0.1392%
<b>SYSTEM NET PLANT FACTOR (SNP)</b>										
NON-UTILITY RELATED INTEREST PERCENTAGE	0.0000%									
INT	100.0000%	2.3262%	27.9227%	7.7204%	0.0000%	11.046%	43.9800%	5.6493%	1.7475%	0.1392%
<b>INTEREST FACTOR SNP - NON-UTILITY</b>										
TOTAL GROSS PLANT (LESS SO FACTOR)	15,940,355,670	396,576,451	4,562,394,333	1,260,204,766	0	1,798,440,218	6,721,660,117	916,304,976	284,433,643	22,332,167
SO	100.0000%	2.4251%	28.5989%	7.9058%	0.0000%	11.2823%	42.1676%	5.7463%	1.7718%	0.1401%
<b>SYSTEM OVERHEAD FACTOR (SO)</b>										

IBT  
INCOME BEFORE TAXES

	TOTAL	California	Oregon	Washington	Montana	Wyo-PPL	Utah	Idaho	Wyo-JPL	FERC	OTHER	NON-UTILITY
INCOME BEFORE STATE TAXES	324,487,224	6,405,231	120,071,348	13,278,604	0	30,459,070	124,424,086	5,282,882	(5,146,530)	1,720,595	28,001,939	0
Interest Synchronization	(934,478)	-	(0)	0	0	0	(0)	0	0	-	(658,789)	5,289
	323,552,746	6,405,231	120,071,348	13,278,604	0	30,459,070	124,424,086	5,282,882	(5,146,530)	1,720,595	27,343,150	5,289
INCOME BEFORE TAXES (FACTOR)	100.0000%	1.9796%	37.1091%	4.1039%	0.0000%	9.4137%	38.4544%	1.6327%	-1.5906%	0.5318%	8.3638%	0.0016%

See Calculation of EXCTAX

DITEXP:

	TOTAL	California	Oregon	Washington	Montana	Wyo-PPL	Utah	Idaho	Wyo-JPL	FERC	OTHER	NON-UTILITY
Pacific Power												
Production	(1,248,841)	(48,981)	(898,703)	(189,851)	0	(519,068)	(22,897)	0	0	0	0	0
Transmission	55,583	(4,020)	47,301	(6,755)	0	23,533	(2,476)	0	0	0	0	0
Distribution	(1,064,906)	(115,110)	(590,831)	(183,433)	0	(185,532)	0	0	0	0	0	0
General	(416,002)	(20,451)	(237,800)	(44,923)	0	(95,352)	(22,972)	(3,155)	(1,194)	(154)	0	0
Mining Plant	0	0	0	0	0	0	0	0	0	0	0	0
Non-Utility	(595)	0	0	0	0	0	0	0	0	0	0	(595)
Total Pacific Power	(2,674,761)	(188,562)	(1,460,033)	(406,662)	0	(656,360)	(48,046)	(3,155)	(1,194)	(154)	0	(595)
Rocky Mountain Power												
Production	(7,211,062)	0	0	0	0	0	(5,966,588)	(891,202)	(917,450)	(33,822)	0	0
Transmission	(3,035,411)	0	0	0	0	0	(2,894,437)	(250,316)	(62,040)	(8,619)	0	0
Distribution	(2,759,822)	0	0	0	0	0	(2,283,104)	(350,516)	(126,182)	0	0	0
General	(1,030,056)	(4,598)	(64,895)	(14,669)	0	(23,380)	(894,452)	(183,245)	(72,384)	(2,572)	0	0
Mining Plant	(86,896)	(2,176)	(27,534)	(7,989)	0	(11,256)	(31,792)	(4,065)	(1,520)	(184)	0	0
Non-Utility	0	0	0	0	0	0	0	0	0	0	0	0
Total Rocky Mountain Power	(14,123,227)	(6,734)	(92,828)	(22,658)	0	(34,836)	(11,852,373)	(1,659,345)	(896,476)	(45,176)	0	0
PC (Post Merger)												
Production	22,683,883	545,142	5,873,723	1,316,137	0	2,661,652	10,427,283	1,407,705	370,385	81,656	0	0
Hydro - P	841,308	13,726	242,179	64,837	0	114,809	335,085	50,971	15,839	3,752	0	0
Hydro - U	1,172,689	21,534	338,152	93,669	0	153,145	471,235	69,009	21,216	4,709	0	0
Transmission	9,128,612	135,047	2,808,816	681,214	0	1,208,823	3,634,972	468,943	156,402	34,395	0	0
Distribution	13,772,226	720,294	3,018,950	750,554	0	679,814	7,519,767	942,517	141,300	0	0	0
General	4,410,937	107,821	1,397,341	292,254	0	596,842	1,675,697	238,968	102,318	9,898	0	0
Mining Plant	(878,195)	(28,388)	(255,212)	(103,207)	0	(78,198)	(447,276)	(58,038)	(5,125)	237	0	0
Non-Utility	155,560	0	0	0	0	0	0	0	0	0	0	155,560
Total PC (Post Merger)	51,197,000	1,515,096	13,424,949	3,085,368	0	5,328,869	23,615,783	3,120,075	802,465	134,845	0	155,560
Total Deferred Taxes	34,389,012	1,319,790	11,872,087	2,690,048	0	4,727,893	11,916,344	1,457,575	191,795	89,515	0	154,965
Percentage of Total (DITEXP)	100.0000%	3.8278%	34.5229%	7.7352%	0.0000%	13.7483%	34.6487%	4.2385%	0.5577%	0.2603%	0.0000%	0.4506%

	TOTAL	California	Oregon	Washington	Montana	Wyo-PPL	Utah	Idaho	Wyo-UPJ	FERC	OTHER	NON-UTILITY
<b>DITBAL:</b>												
Pacific Power												
Production	77,227,351	3,117,642	44,291,345	11,786,617	0	16,731,652	1,300,196	0	0	0	0	0
Transmission	11,447,604	406,357	6,013,316	1,564,823	0	2,799,517	663,591	0	0	0	0	0
Distribution	52,847,024	4,685,032	31,079,635	7,458,590	0	6,633,768	0	0	0	0	0	0
General	3,004,585	176,014	1,661,591	379,422	0	581,722	154,040	27,714	10,104	3,980	0	0
Mining Plant	4,689	120	1,520	431	0	568	1,661	210	80	8	0	148,465
Non-Utility Plant	148,465	0	0	0	0	0	0	0	0	0	0	0
<b>Total Pacific Power</b>	144,676,688	8,365,165	83,047,406	21,169,882	0	29,747,158	2,119,516	27,924	10,184	3,988	0	148,465
Rocky Mountain Power												
Production	114,850,220	0	0	0	0	0	86,488,187	18,321,201	6,224,595	806,238	0	0
Transmission	53,198,471	0	0	0	0	0	44,633,760	6,163,385	2,101,262	280,064	0	0
Distribution	98,667,763	0	0	0	0	0	81,735,204	12,345,453	4,567,126	0	0	0
General	7,697,857	36,090	455,176	125,838	0	162,479	5,570,151	867,311	406,333	46,480	0	0
Mining Plant	1,658,000	41,527	532,983	152,432	0	214,775	606,598	77,563	29,005	3,127	0	0
Non-Utility Plant	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Rocky Mountain Power</b>	276,072,326	80,617	988,159	278,269	0	377,254	222,043,900	37,814,802	13,351,321	1,137,909	0	0
Pacificorp												
Production	275,820,478	6,007,040	84,506,637	23,057,160	0	33,401,839	109,350,473	14,886,425	4,774,315	836,591	0	0
Hydro - P	28,894,456	614,594	9,198,192	2,429,542	0	3,496,768	11,172,017	1,410,441	483,178	79,763	0	0
Hydro - U	6,946,790	161,342	2,226,810	630,615	0	629,200	2,522,729	343,775	114,421	17,900	0	0
Transmission	171,369,394	3,847,290	55,243,831	14,959,182	0	21,295,930	69,242,865	9,367,144	2,954,375	498,778	0	0
Distribution	235,819,952	10,329,266	71,028,612	13,747,604	0	16,102,984	108,508,685	13,149,672	2,958,130	0	0	0
General	111,186,797	2,621,326	36,640,152	10,600,165	0	13,245,278	38,648,716	6,097,919	2,174,755	138,457	0	0
Mining Plant	32,297,073	548,441	10,538,772	2,246,603	0	4,743,728	12,079,121	1,409,462	636,393	94,355	0	0
Non-Utility Plant	(573,976)	0	0	0	0	0	0	0	0	0	0	(573,976)
<b>Total PC (Post Merge)</b>	867,761,001	24,123,259	285,384,005	67,700,900	0	83,055,723	351,624,606	46,674,837	14,116,566	1,668,043	0	(573,976)
<b>Total Deferred Taxes</b>	1,288,513,018	32,568,080	353,419,570	88,168,051	0	123,180,135	575,798,023	84,517,662	27,467,071	2,807,639	0	(425,511)
<b>Percentage of Total (DITBAL)</b>	100.0000%	2.5252%	27.4265%	6.9203%	0.0000%	9.5698%	44.6862%	6.5683%	2.1317%	0.2179%	0.0000%	-0.0330%

	Pacific Division	Utah Division	Combined Total
Total Sales to Ultimate Customers	0	0	0
Less: Uncollectibles (net)	0	0	0
<b>Total Interstate Revenues</b>	0	0	0
	0.0000%	0.0000%	0.0000%

	Pacific Division	Utah Division	Combined Total
Total Sales to Ultimate Customers	0	0	0
Less: Interstate Sales for Resale	0	0	0
Montana Power	0	0	0
Portland General Electric	0	0	0
Puget Sound Power & Light	0	0	0
Washington Water Power Co.	0	0	0
Less: Uncollectibles (net)	0	0	0
<b>Total Interstate Revenues</b>	0	0	0
	0.0000%	0.0000%	0.0000%



	TOTAL	California	Oregon	Washington	Montana	Wyo-PP&L	Utah	Idaho	Wyo-UPAL	FERC	OTHER	NUJTL
<b>BADDEBT</b>												
Account 504 Balance	8,850,314	416,524	3,176,739	1,106,869	0	583,362	3,200,048	357,657	9,119	0	0	0
Bad Debts Expense Allocation Factor - BADDEBT		4.7063%	35.8841%	12.5068%	0.0000%	6.5914%	36.1574%	4.0412%	0.1030%	0.0000%	0.0000%	0.0000%
<b>Customer Factors</b>	<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Montana</b>	<b>Wyo-PP&amp;L</b>	<b>Utah</b>	<b>Idaho</b>	<b>Wyo-UPAL</b>	<b>FERC</b>	<b>OTHER</b>	<b>NON-UTILITY</b>
Total Electric Customers	1,719,115	46,322	558,496	125,415	0	116,737	787,714	70,178	15,253	0	0	0
CN		2.6364%	32.4874%	7.2853%	0.0000%	6.7905%	45.8209%	4.0822%	0.8873%	0.0000%	0.0000%	0.0000%
Customer System factor - CN												
Pacific Power Customers	800,648	0	558,496	125,415	0	116,737	0	0	0	0	0	0
CNP		0.00%	69.76%	15.69%	0.00%	14.59%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Customer Service Pacific Power factor - CNP												
Rocky Mountain Power Customers	873,145	0	0	0	0	0	787,714	70,178	15,253	0	0	0
CNU		0.00%	0.00%	0.00%	0.00%	0.00%	90.22%	8.04%	1.75%	0.00%	0.00%	0.00%
Customer Service R.M.P. factor - CNU												
<b>CIAC</b>	<b>TOTAL</b>	<b>California</b>	<b>Oregon</b>	<b>Washington</b>	<b>Montana</b>	<b>Wyo-PP&amp;L</b>	<b>Utah</b>	<b>Idaho</b>	<b>Wyo-UPAL</b>	<b>FERC</b>	<b>OTHER</b>	<b>NON-UTILITY</b>
TOTAL NET DISTRIBUTION PLANT	3,051,628,537	111,060,443	903,098,544	207,078,535	0	238,598,379	1,403,688,518	143,910,564	43,273,554	0	0	0
CIAC FACTOR: Same as (SNPD Factor)	100.00%	3.64%	29.59%	6.79%	0.00%	7.85%	45.99%	4.72%	1.42%	0.00%	0.00%	0.00%

	Total Company	Idaho - PPL	Idaho - UPL	Idaho Total
<b>ID&amp;T</b>				
Idaho State Income Tax Allocation				
Payroll	0	0	0	0
Property	0	0	0	0
Sales	0	0	0	0
Average				
		0.00%	0.00%	0.00%
		0.00%	0.00%	0.00%
		0.00%	0.00%	0.00%
		0.00%	0.00%	0.00%
		0.00%	0.00%	0.00%
		0.00%	0.00%	0.00%

EXCTAX Excise Tax (Superfund)	State Specific										TOTAL	OTHER	NON-UTILITY
	California	Oregon	Washington	Montana	Wyo-PPL	Utah	Idaho	Wyo-JPL	FERC				
Total Taxable Income	6,120,460	114,688,082	12,733,741	0	28,150,783	118,989,299	5,093,629	(4,886,152)	1,641,751	26,728,900	(249)		
Less Other Electric Items:													
419 OTH	0	0	0	0	0	0	0	0	0	0	0	0	
432 OTH	0	0	0	0	0	0	0	0	0	0	0	0	
46010 OTH	0	0	0	0	0	0	0	0	0	0	0	0	
SCHMDT OTH	0	0	0	0	0	0	0	0	0	0	0	0	
SCHMDT (Steam) OTH	0	0	0	0	0	0	0	0	0	0	0	0	
<b>Total Taxable Income Excluding Other</b>	<b>6,120,460</b>	<b>114,688,082</b>	<b>12,733,741</b>	<b>0</b>	<b>28,150,783</b>	<b>118,989,299</b>	<b>5,093,629</b>	<b>(4,886,152)</b>	<b>1,641,751</b>	<b>26,728,900</b>	<b>(249)</b>		
<b>Excise Tax (Superfund) Factor - EXCTAX</b>	<b>1.9727%</b>	<b>36.9651%</b>	<b>4.1042%</b>	<b>0.0000%</b>	<b>9.39656%</b>	<b>38.3514%</b>	<b>1.6418%</b>	<b>-1.5749%</b>	<b>0.5292%</b>	<b>8.6150%</b>	<b>-0.0001%</b>		

Trojan Allocators	State Specific										TOTAL	OTHER	NON-UTILITY
	California	Oregon	Washington	Montana	Wyo-PPL	Utah	Idaho	Wyo-JPL	FERC				
Premier	16,918,976												
Dec 1991 Plant	17,094,202												
Dec 1992 Plant													
Average	17,006,589	4,580,540	1,378,809	0	2,152,506	7,228,021	1,027,647	315,918	36,210	0	0		
Dec 1991 Reserve	(7,851,432)												
Dec 1992 Reserve	(8,434,030)												
Average	(8,142,731)	(2,180,204)	(660,172)	0	(1,030,617)	(3,461,245)	(492,036)	(151,261)	(17,337)	0	0		
Postmerger	4,284,960												
Dec 1991 Plant	3,485,613												
Dec 1992 Plant													
Average	3,885,287	1,046,483	315,000	0	491,757	1,651,526	234,774	72,174	6,272	0	0		
Dec 1991 Reserve	(129,394)												
Dec 1992 Reserve	(240,659)												
Average	(185,022)	(49,829)	(14,998)	0	(23,416)	(78,638)	(11,179)	(3,437)	(384)	0	0		
Net Plant	12,964,143	211,171	3,384,069	1,018,638	1,980,230	5,340,663	759,206	233,394	26,751	0	0		
Division Net Plant Nuclear Pacific Power	100.0000%	1.6807%	26.9345%	8.1075%	0.0000%	42.5072%	6.0426%	1.8576%	0.2129%	0.0000%	0.0000%		
Division Net Plant Nuclear Rocky Mountain Power	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
System Net Nuclear Plant	100.0000%	1.6807%	26.9345%	8.1075%	0.0000%	42.5072%	6.0426%	1.8576%	0.2129%	0.0000%	0.0000%		

Account 182.22	State Specific										TOTAL	OTHER	NON-UTILITY
	California	Oregon	Washington	Montana	Wyo-PPL	Utah	Idaho	Wyo-JPL	FERC				
Premier	17,094,202	4,604,238	1,385,813	0	2,163,595	7,266,263	1,032,941	317,546	36,397	0	0		
(109) SG	(8,434,030)	(2,271,654)	(683,789)	0	(1,067,496)	(3,885,068)	(909,638)	(156,672)	(17,998)	0	0		
Postmerger	3,485,613	59,584	282,596	0	441,170	1,481,636	210,623	64,750	7,422	0	0		
(107) SG	(240,659)	(4,044)	(19,507)	0	(30,454)	(107,276)	(14,539)	(4,470)	(512)	0	0		
(107) SG	1,778,549	29,893	479,043	144,196	225,109	756,011	107,471	33,039	3,787	0	0		
(120) SE	1,975,759	31,964	516,000	156,400	273,188	856,255	124,977	41,091	4,895	0	0		
(228) SG	7,220,849	127,364	1,944,800	585,430	913,935	3,693,379	436,330	134,136	15,375	0	0		
(228) SG	1,472,376	24,747	396,577	286,276	166,357	625,866	88,670	27,351	3,135	0	0		
(228) SNNP	3,531,000	59,347	951,057	296,276	445,979	1,500,979	213,366	66,893	7,518	0	0		
(228) SE	1,743,025	28,190	458,982	137,977	241,008	728,045	110,255	36,251	4,316	0	0		
Total Acct 182.22	29,626,724	495,990	7,953,158	2,394,863	3,793,338	12,966,039	1,800,756	598,614	64,376	0	0		
Revised Study	112,680	1,894	30,350	9,136	14,262	47,897	6,809	2,093	240	0	0		
(228) SE	941,950	15,234	246,958	74,954	130,243	393,443	59,583	19,590	2,334	0	0		
December 1993 Adj.	1,054,630	17,128	277,308	83,700	144,505	441,341	65,392	21,684	2,574	0	0		
Adjusted Acct 182.22	30,681,364	512,718	8,230,466	2,476,563	3,937,843	13,007,380	1,867,148	580,298	66,949	0	0		
TROJP	100.0000%	1.6711%	26.6256%	8.0764%	0.0000%	42.3950%	6.0565%	1.8514%	0.2162%	0.0000%	0.0000%		

Trojan Plant Allocator

Account 228.42

	TOTAL	California	Oregon	Washington	Montana	Wyo-PPL	Utah	Idaho	Wyo-JPL	FERC	OTHER	NON-UTILITY
Plant - Preminger	7,220,849	121,364	1,944,900	565,430	0	913,935	3,069,379	436,330	134,136	15,375	0	0
Plant - Postmerger	1,472,376	24,747	396,577	119,373	0	186,357	625,868	88,970	27,351	3,135	0	0
Storage Facility	1,743,025	28,190	456,982	137,577	0	241,008	738,845	110,255	36,251	4,318	0	0
Transition Costs	3,531,000	58,347	951,657	286,276	0	446,915	1,500,929	213,366	65,593	7,518	0	0
Total Acct 228.42	13,967,250	233,648	3,748,516	1,129,056	0	1,786,215	5,924,216	848,321	263,331	30,346	0	0
Transition Costs	112,890	1,884	30,350	9,136	0	14,262	47,897	6,809	2,053	240	0	0
Storage Facility	941,950	15,234	246,958	74,564	0	130,243	393,843	59,833	19,590	2,334	0	0
December 1993 Adj.	1,054,630	17,128	277,308	83,700	0	144,505	441,341	66,382	21,864	2,574	0	0
Adjusted Acct 228.42	15,021,880	250,776	4,026,824	1,212,755	0	1,932,720	6,365,559	915,313	285,014	32,918	0	0

TROUD

Trojan Decommissioning Allocator

	TOTAL	California	Oregon	Washington	Montana	Wyo-PPL	Utah	Idaho	Wyo-JPL	FERC	OTHER	NON-UTILITY
Amortization Expense :	49,627,601	1,170,568	14,537,877	3,833,922	0	5,444,634	21,028,029	2,780,288	789,473	62,811	0	0
Amortization of Limited Term Plant	0	0	0	0	0	0	0	0	0	0	0	0
Amortization of Other Electric Plant	5,479,353	92,094	1,475,836	444,239	0	693,516	2,329,118	331,098	101,796	11,687	0	0
Amort of Prop. Losses, Unrecovered Plant, etc.	2,007,988	365,837	473,544	(112,686)	0	258,078	855,779	122,843	38,179	4,465	0	0
Total Amortization Expense :	57,114,922	1,628,499	16,487,257	4,165,464	0	6,307,228	24,212,926	3,214,229	929,437	78,882	0	0

Schedule M Amortization Factor

	TOTAL	California	Oregon	Washington	Montana	Wyo-PPL	Utah	Idaho	Wyo-JPL	FERC	OTHER	NON-UTILITY
Amortization Expense :	100,000.00%	2.8530%	28.8668%	7.2931%	0.0000%	11.2006%	42.3933%	5.6277%	1.6273%	0.1981%	0.0000%	0.0000%

SCHMD

Depreciation Expense :

	TOTAL	California	Oregon	Washington	Montana	Wyo-PPL	Utah	Idaho	Wyo-JPL	FERC	OTHER	NON-UTILITY
Steam	123,214,307	2,073,225	33,239,138	10,069,441	0	15,614,874	52,368,686	7,412,506	2,256,807	261,630	0	0
Nuclear	0	0	0	0	0	0	0	0	0	0	0	0
Hydro	14,079,424	236,622	3,791,963	1,141,408	0	1,761,861	5,864,341	850,708	261,524	29,976	0	0
Other	44,538,895	747,105	11,976,735	3,611,513	0	5,634,507	18,949,449	2,701,314	623,436	94,636	0	0
Transmission	61,293,358	1,030,016	16,506,366	4,989,549	0	7,756,571	26,048,628	3,703,132	1,139,414	130,484	0	0
Distribution	148,615,411	6,636,550	49,086,757	11,331,366	0	11,860,642	56,891,196	6,812,866	2,173,934	0	0	0
General	39,630,044	875,734	11,668,185	3,543,390	0	4,866,302	15,381,737	2,431,630	821,391	40,875	0	0
Mining	0	0	0	0	0	0	0	0	0	0	0	0
Experimental	0	0	0	0	0	0	0	0	0	0	0	0
Postmerger Hydro Step 1 Adjustment	0	0	0	0	0	0	0	0	0	0	0	0
Total Depreciation Expense :	429,380,439	11,599,251	126,271,135	34,504,667	0	47,635,386	177,365,237	23,912,457	7,514,306	558,000	0	0

Schedule M Depreciation Factor

	TOTAL	California	Oregon	Washington	Montana	Wyo-PPL	Utah	Idaho	Wyo-JPL	FERC	OTHER	NON-UTILITY
Depreciation Expense :	100,000.00%	2.7015%	29.4931%	8.0963%	0.0000%	11.0946%	41.3952%	5.5693%	1.7501%	0.1300%	0.0000%	0.0000%

UTAH  
ANNUAL EMBEDDED COSTS  
Twelve Months Ending June 30, 2008  
Thirteen Month Average

Company Owned Hydro - West

Account	Description	Amount	Mwh	\$/Mwh	Differential	Reference
535 - 545	Hydro Operation & Maintenance Expense	23,920,335				Page 2.7, West only
403HP	Hydro Depreciation Expense	10,532,979				Page 2.15, West only
404IP	Hydro Relicensing Amortization	3,548,258				Page 2.16, West only
	<b>Total West Hydro Operating Expense</b>	<b>38,001,571</b>				
330 - 336	Hydro Electric Plant in Service	440,662,001				Page 2.23, West only
302 & 182M	Hydro Relicensing	78,841,075				Page 2.29, West only
108HP	Hydro Accumulated Depreciation Reserve	(195,983,166)				Page 2.36, West only
111IP	Hydro Relicensing Accumulated Reserve	(13,355,167)				Page 2.39, West only
154	Materials and Supplies	(21,081)				Page 2.32, West only
	<b>West Hydro Net Rate Base</b>	<b>310,143,664</b>				
	Pre-tax Return	11.96%				
	<b>Rate Base Revenue Requirement</b>	<b>37,103,619</b>				
	<b>Annual Embedded Cost</b>					
	<b>West Hydro-Electric Resources</b>	<b>75,105,191</b>	3,881,643	19.35	(98,629,137)	MWh from GRID

Mid C Contracts

Account	Description	Amount	Mwh	\$/Mwh	Differential	Reference
555	Annual Mid-C Contracts Costs	51,463,800	2,019,567	25.48	(38,927,858)	GRID
	Grant Reasonable Portion	(7,510,231)			(7,510,231)	GRID
		43,953,569			(46,438,089)	

Qualified Facilities

Account	Description	Amount	Mwh	\$/Mwh	Differential	Reference
555	Utah Annual Qualified Facilities Costs	28,739,525	399,645	71.91	10,852,218	
555	Oregon Annual Qualified Facilities Costs	41,094,016	348,232	118.01	25,507,882	
555	Idaho Annual Qualified Facilities Costs	4,125,301	77,658	53.12	649,473	
555	WYU Annual Qualified Facilities Costs	-	-	-	-	
555	WYP Annual Qualified Facilities Costs	651,136	11,353	57.35	143,003	
555	California Annual Qualified Facilities Costs	4,311,804	36,877	116.92	2,661,254	
555	Washington Annual Qualified Facilities Costs	2,173,666	20,220	107.50	1,268,650	
	<b>Total Qualified Facilities Costs</b>	<b>81,095,449</b>	<b>893,986</b>	<b>90.71</b>	<b>41,082,480</b>	GRID

All Other Generation Resources  
(Excl. West Hydro, Mid C, and QF)

Account	Description	Amount	Mwh	\$/Mwh	Reference
500 - 514	Steam Operation & Maintenance Expense	849,239,663			Page 2.5
535 - 545	East Hydro Operation & Maintenance Expense	11,047,393			Page 2.7, East only
546 - 554	Other Generation Operation & Maintenance Expense	453,579,798			Page 2.8
555	Other Purchased Power Contracts	2,013,512,196			GRID less QF and Mid-C
40910	Renewable Energy Credit	(28,465,310)			Page 2.20
4118	SO2 Emission Allowances	(11,927,973)			Page 2.4
	James River / Little Mountain Offset	(10,065,253)			James River Adj (Tab 5)
	Green Tag Revenues	(3,297,901)			Green Tag (Tab 3)
403SP	Steam Depreciation Expense	123,214,307			Page 2.15
403HP	East Hydro Depreciation Expense	3,545,445			Page 2.15, East only
403OP	Other Generation Depreciation Expense	44,538,895			Page 2.15
403MP	Mining Depreciation Expense	0			Page 2.15
404IP	East Hydro Relicensing Amortization	314,258			Page 2.16, East only
406	Amortization of Plant Acquisition Costs	5,479,353			Page 2.17
	<b>Total All Other Operating Expenses</b>	<b>3,450,714,870</b>			
310 - 316	Steam Electric Plant in Service	4,912,798,644			Page 2.21
330 - 336	East Hydro Electric Plant in Service	108,199,078			Page 2.23, East only
302 & 186M	East Hydro Relicensing	10,350,812			Page 2.29, East only
340 - 346	Other Electric Plant in Service	1,303,905,939			Page 2.24
399	Mining	431,260,450			Page 2.28
108SP	Steam Accumulated Depreciation Reserve	(2,456,478,268)			Page 2.36
108OP	Other Generation Accumulated Depreciation Reserve	(109,586,660)			Page 2.36
108MP	Other Accumulated Depreciation Reserve	(158,332,318)			Page 2.38, East only
108HP	East Hydro Accumulated Depreciation Reserve	(35,240,908)			Page 2.36, East only
111IP	East Hydro Relicensing Accumulated Reserve	(3,254,920)			Page 2.39, East only
114	Electric Plant Acquisition Adjustment	157,193,780			Page 2.31
115	Accumulated Provision Acquisition Adjustment	(85,368,167)			Page 2.31
151	Fuel Stock	111,799,491			Page 2.32
253.16 - 253.19	Joint Owner WC Deposit	(2,368,144)			Page 2.32
253.98	SO2 Emission Allowances	(29,681,785)			Page 2.34
154	Materials & Supplies	68,557,160			Page 2.32
154	East Hydro Materials & Supplies				
	<b>Total Net Rate Base</b>	<b>4,223,754,184</b>			
	Pre-tax Return	11.96%			
	<b>Rate Base Revenue Requirement</b>	<b>505,303,139</b>			
	<b>Annual Embedded Cost</b>				
	<b>All Other Generation Resources</b>	<b>3,956,018,010</b>	88,386,954	44.76	MWh from GRID
<b>Total Annual Embedded Costs</b>		<b>4,156,172,218</b>	<b>95,182,149</b>	<b>43.67</b>	

**Rocky Mountain Power  
Utah General Rate Case - June 2008  
Capital Structure  
\$000s**

<b>Structure</b>	<b>June 2007 Actual</b>	<b>%</b>	<b>June 2008 Plan</b>	<b>%</b>	<b>Average</b>	<b>%</b>
Long Term Debt	\$ 4,543,148	48.6%	\$ 4,923,205	47.7%	\$ 4,733,177	48.1%
Preferred Stock	41,463	0.5%	41,463	0.4%	41,463	0.4%
Common Stock	4,755,365	50.9%	5,360,734	51.9%	5,058,050	51.5%
	\$ 9,339,976	100.0%	\$ 10,325,402	100.0%	\$ 9,832,690	100.0%

<b>Costs</b>	<b>June 2007 Actual</b>	<b>June 2008 Plan</b>	<b>Average</b>
Long Term Debt	6.27%	6.23%	6.25%
Preferred Stock	5.41%	5.41%	5.41%
Common Stock	10.75%	10.75%	10.75%

<b>WACC</b>	<b>June 2007 Actual</b>	<b>June 2008 Plan</b>	<b>Average</b>
Long Term Debt	3.05%	2.97%	3.01%
Preferred Stock	0.03%	0.02%	0.02%
Common Stock	5.47%	5.58%	5.54%
	8.55%	8.57%	8.57%



UT GRC June 2008  
COINCIDENTAL PEAKS

			METERED LOADS (CP)									
			Non-FERC					FERC				
Month	Day	Time	CA	OR	WA	E. WY	UT	ID	W. WY	UT	NET UT	Total
Jul-07	19	1600	145	2271	727	1000	4241	611	133	19	4,222	9,128
Aug-07	1	1600	140	2199	700	976	4094	511	126	19	4,075	8,746
Sep-07	4	1600	127	1970	640	945	3527	425	132	16	3,511	7,766
Oct-07	30	800	126	2055	607	992	2856	396	134	14	2,842	7,166
Nov-07	26	1800	138	2259	682	1033	3346	407	164	14	3,332	8,029
Dec-07	17	1800	167	2443	779	1051	3582	418	178	15	3,567	8,618
Jan-08	7	1800	143	2339	732	1017	3599	433	157	18	3,581	8,420
Feb-08	5	800	144	2343	714	1012	3285	423	159	15	3,270	8,080
Mar-08	4	800	135	2329	629	982	3026	403	144	15	3,011	7,648
Apr-08	1	800	123	2043	555	953	2778	380	132	15	2,763	6,964
May-08	29	1500	126	1869	497	911	3266	494	128	16	3,250	7,291
Jun-08	30	1600	132	2161	641	992	3896	651	138	18	3,878	8,611
			1,646	26,281	7,903	11,864	41,496	5,552	1,725	195	41,301	96,467

- (less)

			Adjustments for Curtailments, Buy-Throughs and Load No Longer Served (Reductions to Load)									
			Non-FERC					FERC				
Month	Day	Time	CA	OR	WA	E. WY	UT	ID	W. WY	UT	NET UT	Total
Jul-07	19	1600									-	-
Aug-07	1	1600									-	-
Sep-07	4	1600					(80)				(80)	(80)
Oct-07	30	800					(80)				(80)	(80)
Nov-07	26	1800					(80)				(80)	(80)
Dec-07	17	1800					(80)				(80)	(80)
Jan-08	7	1800									-	-
Feb-08	5	800									-	-
Mar-08	4	800					(80)				(80)	(80)
Apr-08	1	800					(80)				(80)	(80)
May-08	29	1500									-	-
Jun-08	30	1600									-	-
							(480)				(480)	(480)

= equals

			COINCIDENTAL PEAK SERVED FROM COMPANY RESOURCES									
			Non-FERC					FERC				
Month	Day	Time	CA	OR	WA	E. WY	UT	ID	W. WY	UT	NET UT	Total
Jul-07	19	1600	145	2,271	727	1,000	4,241	611	133	19	4,222	9,128
Aug-07	1	1600	140	2,199	700	976	4,094	511	126	19	4,075	8,746
Sep-07	4	1600	127	1,970	640	945	3,447	425	132	16	3,431	7,686
Oct-07	30	800	126	2,055	607	992	2,776	396	134	14	2,762	7,086
Nov-07	26	1800	138	2,259	682	1,033	3,266	407	164	14	3,252	7,949
Dec-07	17	1800	167	2,443	779	1,051	3,502	418	178	15	3,487	8,538
Jan-08	7	1800	143	2,339	732	1,017	3,599	433	157	18	3,581	8,420
Feb-08	5	800	144	2,343	714	1,012	3,285	423	159	15	3,270	8,080
Mar-08	4	800	135	2,329	629	982	2,946	403	144	15	2,931	7,568
Apr-08	1	800	123	2,043	555	953	2,698	380	132	15	2,683	6,884
May-08	29	1500	126	1,869	497	911	3,266	494	128	16	3,250	7,291
Jun-08	30	1600	132	2,161	641	992	3,896	651	138	18	3,878	8,611
			1,646	26,281	7,903	11,864	41,016	5,552	1,725	195	40,821	95,987

+ plus

			Adjustments for Ancillary Services Contracts including Reserves (Additions to Load)									
			Non-FERC					FERC				
Month	Day	Time	CA	OR	WA	E. WY	UT	ID	W. WY	UT	NET UT	Total
Jul-07	19	1600					77	67			77	144
Aug-07	1	1600					83	67			83	150
Sep-07	4	1600					85	-			85	85
Oct-07	30	800					-	-			-	-
Nov-07	26	1800					-	-			-	-
Dec-07	17	1800					99	-			99	99
Jan-08	7	1800					101	-			101	101
Feb-08	5	800					-	-			-	-
Mar-08	4	800					-	-			-	-
Apr-08	1	800					-	-			-	-
May-08	29	1500					-	-			-	-
Jun-08	30	1600					82	67			82	149
							528	201			528	729

= equals

			LOADS FOR JURISDICTIONAL ALLOCATION (CP)									
			Non-FERC					FERC				
Month	Day	Time	CA	OR	WA	E. WY	UT	ID	W. WY	UT	NET UT	Total
Jul-07	19	1600	145	2,271	727	1,000	4,318	678	133	19	4,299	9,272
Aug-07	1	1600	140	2,199	700	976	4,177	578	126	19	4,158	8,896
Sep-07	4	1600	127	1,970	640	945	3,532	425	132	16	3,516	7,771
Oct-07	30	800	126	2,055	607	992	2,776	396	134	14	2,762	7,086
Nov-07	26	1800	138	2,259	682	1,033	3,266	407	164	14	3,252	7,949
Dec-07	17	1800	167	2,443	779	1,051	3,601	418	178	15	3,586	8,637
Jan-08	7	1800	143	2,339	732	1,017	3,700	433	157	18	3,683	8,521
Feb-08	5	800	144	2,343	714	1,012	3,285	423	159	15	3,270	8,080
Mar-08	4	800	135	2,329	629	982	2,946	403	144	15	2,931	7,568
Apr-08	1	800	123	2,043	555	953	2,698	380	132	15	2,683	6,884
May-08	29	1500	126	1,869	497	911	3,266	494	128	16	3,250	7,291
Jun-08	30	1600	132	2,161	641	992	3,978	718	138	18	3,960	8,760
			1,646	26,281	7,903	11,864	41,544	5,753	1,725	195	41,349	96,716

		METERED LOADS (MWH)										
		Non-FERC					FERC					
Year	Month	CA	OR	WA	E. WY	UT	ID	W. WY	UT	Net UT	Total	
2007	Jul-07	88,841	1,291,486	405,827	664,940	2,371,846	451,584	93,471	14,426	2,357,420	5,367,995	
2007	Aug-07	84,717	1,310,760	394,392	658,070	2,311,716	350,795	92,874	13,883	2,297,833	5,203,324	
2007	Sep-07	70,588	1,146,371	352,728	606,965	1,885,695	261,703	89,566	11,528	1,874,167	4,413,616	
2007	Oct-07	64,488	1,178,384	371,470	674,907	1,826,710	260,793	93,707	10,463	1,816,247	4,470,459	
2007	Nov-07	73,795	1,302,549	399,613	691,458	1,943,388	247,633	110,269	10,063	1,933,325	4,768,705	
2007	Dec-07	90,358	1,434,542	468,220	723,897	2,152,909	276,364	121,877	10,905	2,142,004	5,268,167	
2008	Jan-08	83,846	1,377,734	447,233	695,619	2,138,785	294,280	110,091	13,200	2,125,585	5,147,588	
2008	Feb-08	72,023	1,259,579	381,474	663,325	1,955,998	263,074	104,142	10,632	1,945,366	4,699,615	
2008	Mar-08	70,480	1,297,283	355,142	684,127	1,880,537	264,289	99,904	11,168	1,869,369	4,651,762	
2008	Apr-08	67,774	1,094,094	327,198	632,633	1,721,077	244,852	92,068	11,069	1,710,008	4,179,696	
2008	May-08	81,554	1,184,528	313,284	631,947	1,908,502	309,259	92,087	12,078	1,896,424	4,521,161	
2008	Jun-08	82,463	1,213,837	339,887	631,040	2,082,504	386,969	97,074	13,186	2,069,318	4,833,774	
		930,927	15,091,147	4,556,468	7,958,928	24,179,667	3,611,595	1,197,130	142,601	24,037,066	57,525,862	

(less)

		Adjustments for Curtailments, Buy-Throughs and Load No Longer Served (Reductions to Load)										
		Non-FERC					FERC					
Year	Month	CA	OR	WA	E. WY	UT	ID	W. WY	UT	NET UT	Total	
2007	Jul-07	-	-	-	-	-	-	-	-	-	-	
2007	Aug-07	-	-	-	-	-	-	-	-	-	-	
2007	Sep-07	-	-	-	(4,046)	-	-	-	-	(4,046)	(4,046)	
2007	Oct-07	-	-	-	(3,698)	-	-	-	-	(3,698)	(3,698)	
2007	Nov-07	-	-	-	(4,249)	-	-	-	-	(4,249)	(4,249)	
2007	Dec-07	-	-	-	(3,665)	-	-	-	-	(3,665)	(3,665)	
2008	Jan-08	-	-	-	-	-	-	-	-	-	-	
2008	Feb-08	-	-	-	-	-	-	-	-	-	-	
2008	Mar-08	-	-	-	(3,863)	-	-	-	-	(3,863)	(3,863)	
2008	Apr-08	-	-	-	(3,856)	-	-	-	-	(3,856)	(3,856)	
2008	May-08	-	-	-	-	-	-	-	-	-	-	
2008	Jun-08	-	-	-	-	-	-	-	-	-	-	
		-	-	-	(23,377)	-	-	-	-	(23,377)	(23,377)	

= equals

		LOADS SERVED FROM COMPANY RESOURCES (NPC)										
		Non-FERC					FERC					
Year	Month	CA	OR	WA	E. WY	UT	ID	W. WY	UT	Net UT	Total	
2007	Jul-07	88,841	1,291,486	405,827	664,940	2,371,846	451,584	93,471	14,426	2,357,420	5,367,995	
2007	Aug-07	84,717	1,310,760	394,392	658,070	2,311,716	350,795	92,874	13,883	2,297,833	5,203,324	
2007	Sep-07	70,588	1,146,371	352,728	606,965	1,881,649	261,703	89,566	11,528	1,870,121	4,409,570	
2007	Oct-07	64,488	1,178,384	371,470	674,907	1,823,012	260,793	93,707	10,463	1,812,549	4,466,761	
2007	Nov-07	73,795	1,302,549	399,613	691,458	1,939,139	247,633	110,269	10,063	1,929,076	4,764,456	
2007	Dec-07	90,358	1,434,542	468,220	723,897	2,149,244	276,364	121,877	10,905	2,138,339	5,264,502	
2008	Jan-08	83,846	1,377,734	447,233	695,619	2,138,785	294,280	110,091	13,200	2,125,585	5,147,588	
2008	Feb-08	72,023	1,259,579	381,474	663,325	1,955,998	263,074	104,142	10,632	1,945,366	4,699,615	
2008	Mar-08	70,480	1,297,283	355,142	684,127	1,876,674	264,289	99,904	11,168	1,865,506	4,647,899	
2008	Apr-08	67,774	1,094,094	327,198	632,633	1,717,221	244,852	92,068	11,069	1,706,152	4,175,840	
2008	May-08	81,554	1,184,528	313,284	631,947	1,908,502	309,259	92,087	12,078	1,896,424	4,521,161	
2008	Jun-08	82,463	1,213,837	339,887	631,040	2,082,504	386,969	97,074	13,186	2,069,318	4,833,774	
		930,927	15,091,147	4,556,468	7,958,928	24,156,290	3,611,595	1,197,130	142,601	24,013,689	57,502,485	

+ plus

		Adjustments for Ancillary Services Contracts including Reserves (Additions to Load)										
		Non-FERC					FERC		INCLUDING FERC (REQUIRED BY JAM INPUT)			
Year	Month	CA	OR	WA	E. WY	UT	ID	W. WY	UT	Net UT	Total	
2007	Jul-07	-	-	-	-	4,080	9,849	-	-	4,080	13,929	
2007	Aug-07	-	-	-	-	3,400	12,328	-	-	3,400	15,728	
2007	Sep-07	-	-	-	-	3,400	-	-	-	3,400	3,400	
2007	Oct-07	-	-	-	-	-	-	-	-	-	-	
2007	Nov-07	-	-	-	-	-	-	-	-	-	-	
2007	Dec-07	-	-	-	-	7,480	-	-	-	7,480	7,480	
2008	Jan-08	-	-	-	-	6,800	-	-	-	6,800	6,800	
2008	Feb-08	-	-	-	-	-	-	-	-	-	-	
2008	Mar-08	-	-	-	-	-	-	-	-	-	-	
2008	Apr-08	-	-	-	-	-	-	-	-	-	-	
2008	May-08	-	-	-	-	-	201	-	-	-	201	
2008	Jun-08	-	-	-	-	3,740	7,035	-	-	3,740	10,775	
		-	-	-	-	28,900	29,413	-	-	28,900	58,313	

= equals

		LOADS FOR JURISDICTIONAL ALLOCATION (MWH)										
		Non-FERC					FERC		INCLUDING FERC (REQUIRED BY JAM INPUT)			
Year	Month	CA	OR	WA	E. WY	UT	ID	W. WY	UT	Net UT	Total	
2007	Jul-07	88,841	1,291,486	405,827	664,940	2,375,926	461,433	93,471	14,426	2,361,500	5,381,924	
2007	Aug-07	84,717	1,310,760	394,392	658,070	2,315,116	363,123	92,874	13,883	2,301,233	5,219,052	
2007	Sep-07	70,588	1,146,371	352,728	606,965	1,885,049	261,703	89,566	11,528	1,873,521	4,412,970	
2007	Oct-07	64,488	1,178,384	371,470	674,907	1,823,012	260,793	93,707	10,463	1,812,549	4,466,761	
2007	Nov-07	73,795	1,302,549	399,613	691,458	1,939,139	247,633	110,269	10,063	1,929,076	4,764,456	
2007	Dec-07	90,358	1,434,542	468,220	723,897	2,156,724	276,364	121,877	10,905	2,145,819	5,271,982	
2008	Jan-08	83,846	1,377,734	447,233	695,619	2,145,585	294,280	110,091	13,200	2,132,385	5,154,388	
2008	Feb-08	72,023	1,259,579	381,474	663,325	1,955,998	263,074	104,142	10,632	1,945,366	4,699,615	
2008	Mar-08	70,480	1,297,283	355,142	684,127	1,876,674	264,289	99,904	11,168	1,865,506	4,647,899	
2008	Apr-08	67,774	1,094,094	327,198	632,633	1,717,221	244,852	92,068	11,069	1,706,152	4,175,840	
2008	May-08	81,554	1,184,528	313,284	631,947	1,908,502	309,460	92,087	12,078	1,896,424	4,521,362	
2008	Jun-08	82,463	1,213,837	339,887	631,040	2,086,244	394,004	97,074	13,186	2,073,058	4,844,549	
		930,927	15,091,147	4,556,468	7,958,928	24,185,190	3,641,008	1,197,130	142,601	24,042,589	57,560,798	



UT GRC June 2008  
CP ALLOCATION FACTOR

75.00% Demand Percentage  
25.00% Energy Percentage

MONTH	Pac. Power CALIFORNIA	Pac. Power OREGON	Pac. Power WASHINGTON	Pac. Power MONTANA	Pac. Power WYOMING	R.M.P. UTAH	R.M.P. IDAHO	R.M.P. WYOMING	R.M.P. FERC
Jul-07	145.0	2,271.0	727.0	0.0	1,000.0	4,298.1	678.0	133.0	19.4
Aug-07	140.0	2,195.0	700.0	0.0	976.0	4,158.3	578.0	126.0	18.7
Sep-07	127.0	1,970.0	640.0	0.0	945.0	3,516.3	425.0	132.0	16.0
Oct-07	126.0	2,055.0	607.0	0.0	992.0	2,761.9	396.0	134.0	14.1
Nov-07	138.0	2,259.0	682.0	0.0	1,033.0	3,252.0	407.0	164.0	14.0
Dec-07	167.0	2,443.0	779.0	0.0	1,051.0	3,586.0	418.0	178.0	14.7
Jan-08	143.0	2,339.0	732.0	0.0	1,017.0	3,682.5	433.0	157.0	17.7
Feb-08	144.0	2,343.0	714.0	0.0	1,012.0	3,269.7	423.0	159.0	15.3
Mar-08	135.0	2,329.0	629.0	0.0	982.0	2,931.0	403.0	144.0	15.0
Apr-08	123.0	2,043.0	555.0	0.0	953.0	2,882.6	380.0	132.0	15.4
May-08	126.0	1,869.0	497.0	0.0	911.0	3,249.8	494.0	128.0	16.2
Jun-08	132.0	2,161.0	641.0	0.0	992.0	3,959.9	718.0	138.0	18.3
Load Curtailment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	1,646.0	26,281.0	7,903.0	0.0	11,864.0	41,348.1	5,753.0	1,725.0	194.7

Juris % by Division	3.4512%	55.1034%	16.5702%	0.0000%	24.8752%	84.3484%	11.7356%	3.5188%	0.3972%	200.00%
Total Hydro Adjustment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Off-System Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Subtotal	1,646.0	26,281.0	7,903.0	0.0	11,864.0	41,349.1	5,753.0	1,725.0	194.7	0.0
System Capacity Factor	1.7019%	27.1734%	8.1714%	0.0000%	12.2669%	42.7532%	5.9484%	1.7836%	0.2013%	100.00%

ENERGY ALLOCATION NOTE

MONTH	Pac. Power CALIFORNIA	Pac. Power OREGON	Pac. Power WASHINGTON	Pac. Power MONTANA	Pac. Power WYOMING	R.M.P. UTAH	R.M.P. IDAHO	R.M.P. WYOMING	R.M.P. FERC
Jul-07	88,841	1,291,486	405,827	0	664,940	2,361,500	461,433	83,471	14,426
Aug-07	84,717	1,310,760	394,392	0	658,070	2,301,233	363,123	92,874	13,883
Sep-07	70,588	1,146,371	352,728	0	606,965	1,873,521	261,703	89,566	11,528
Oct-07	64,468	1,178,384	371,470	0	674,907	1,812,549	260,793	93,707	10,463
Nov-07	73,795	1,302,549	399,613	0	691,458	1,929,076	247,633	110,269	10,063
Dec-07	90,358	1,434,542	468,220	0	723,897	2,145,819	276,364	121,877	10,905
Jan-08	83,846	1,377,734	447,233	0	695,619	2,132,385	294,280	110,091	13,200
Feb-08	72,023	1,259,579	381,474	0	663,325	1,945,366	263,074	104,142	10,632
Mar-08	70,480	1,297,283	355,142	0	684,127	1,865,506	264,289	99,904	11,168
Apr-08	67,774	1,094,094	327,198	0	632,633	1,706,152	244,852	92,068	11,069
May-08	81,554	1,184,528	313,284	0	631,947	1,896,424	309,460	92,087	12,078
Jun-08	82,463	1,213,837	339,887	0	631,040	2,073,058	394,004	97,074	13,186
Load Curtailment	0	0	0	0	0	0	0	0	0
Total	930,827	15,091,147	4,556,468	0	7,958,928	24,042,589	3,641,008	1,197,130	142,601

Juris % by Division	3.2621%	52.8819%	15.9666%	0.0000%	27.8894%	82.8388%	12.5451%	4.1247%	0.4913%	200.00%
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MONTH	Pac. Power		MONTH	R.M.P.		Data Input		Hydro Data Input		Firm Off-system Data	
	Pac. Power	R.M.P.		Pac. Power	R.M.P.	Pac. Power	R.M.P.	Pac. Power	R.M.P.	Pac. Power	R.M.P.
Jul-07	0	0	Jul-07	0	0	0	0	0	0	0	0
Aug-07	0	0	Aug-07	0	0	0	0	0	0	0	0
Sep-07	0	0	Sep-07	0	0	0	0	0	0	0	0
Oct-07	0	0	Oct-07	0	0	0	0	0	0	0	0
Nov-07	0	0	Nov-07	0	0	0	0	0	0	0	0
Dec-07	0	0	Dec-07	0	0	0	0	0	0	0	0
Jan-08	0	0	Jan-08	0	0	0	0	0	0	0	0
Feb-08	0	0	Feb-08	0	0	0	0	0	0	0	0
Mar-08	0	0	Mar-08	0	0	0	0	0	0	0	0
Apr-08	0	0	Apr-08	0	0	0	0	0	0	0	0
May-08	0	0	May-08	0	0	0	0	0	0	0	0
Jun-08	0	0	Jun-08	0	0	0	0	0	0	0	0
Total Pk	0.0	0.0	Total Pk	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

UT GRC June 2008  
THIS SECTION OF THE FACTOR INPUT DEALS WITH THE DEMAND OF THE COMBUSTION TURBINES

MONTH	MMWH	Proportion	Pac. Power		OREGON		WASHINGTON		MONTANA		WYOMING		UTAH		IDAHO		WYOMING		R.M.P. FERC		
			CALIFORNIA	OREGON	WASHINGTON	MONTANA	WYOMING	UTAH	IDAHO	WYOMING	UTAH	IDAHO	WYOMING	UTAH	IDAHO	WYOMING	UTAH	IDAHO	WYOMING	UTAH	IDAHO
Jul-07	51,070	22.69%	32.9	515.2	164.9	0.0	226.9	975.4	153.8	30.2	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Aug-07	56,807	25.24%	35.3	555.0	176.7	0.0	246.3	1049.4	145.9	31.8	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sep-07	-	0.00%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Oct-07	87,069	38.68%	48.7	794.9	234.8	0.0	383.7	1068.3	153.2	51.8	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Nov-07	30,150	13.39%	18.5	302.6	91.3	0.0	138.4	435.6	54.5	22.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dec-07	-	0.00%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Jan-08	-	0.00%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feb-08	-	0.00%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Mar-08	-	0.00%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Apr-08	-	0.00%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
May-08	-	0.00%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Jun-08	-	0.00%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Pk	225,095	100.00%	135	2,168	668	-	995	3,529	507	136	16	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SSCCT Factor			1.66%	26.58%	8.19%	0.00%	12.21%	43.27%	6.22%	1.67%	0.20%	100.00%									
SSGCT Factor			1.64%	26.33%	8.12%	0.00%	12.57%	43.04%	6.35%	1.74%	0.21%	100.00%									

UT GRC June 2008  
THIS SECTION OF THE FACTOR INPUT DEALS WITH THE DEMAND OF CHOLLA IV/APS

MONTH	MWH Cholla IV	APS	Total	Proportion	Pac. Power		Pac. Power		Pac. Power		Pac. Power		Pac. Power		Pac. Power		Pac. Power		R.M.P.	R.M.P.	R.M.P.	R.M.P.	FERC	
					CALIFORNIA	OREGON	WASHINGTON	MONTANA	WYOMING	UTAH	IDAHO	WYOMING	IDAHO	WYOMING	FERC									
Jul-07	246,577	(142,540)	104,037	3.80%	5.5	86.3	27.6	0.0	38.0	163.3	25.8	5.1	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7
Aug-07	254,907	(142,600)	112,307	4.10%	5.7	90.2	28.7	0.0	40.0	170.5	23.7	5.2	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8
Sep-07	234,540	(68,770)	165,770	6.05%	7.7	119.2	36.7	0.0	57.2	212.8	25.7	8.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
Oct-07	231,353	78,120	309,473	11.30%	14.2	232.2	68.6	0.0	112.1	312.1	44.7	15.1	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6
Nov-07	236,996	138,015	375,011	13.69%	18.9	308.3	93.4	0.0	141.4	445.2	55.7	22.5	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9
Dec-07	247,017	142,650	389,667	14.23%	23.8	347.5	110.8	0.0	149.5	510.1	59.5	25.3	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1
Jan-08	164,259	142,410	306,669	11.20%	16.0	261.9	82.0	0.0	113.9	412.3	48.5	17.6	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
Feb-08	236,318	68,925	305,243	11.14%	16.0	261.1	79.6	0.0	112.8	364.4	47.1	17.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7
Mar-08	256,847	-	256,847	9.38%	12.7	218.4	59.0	0.0	92.1	274.8	37.8	13.5	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4
Apr-08	213,058	-	213,058	7.78%	9.6	158.9	43.2	0.0	74.1	208.7	29.6	10.3	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2
May-08	204,788	(71,920)	126,868	4.63%	5.8	86.6	23.0	0.0	42.2	150.5	22.9	5.9	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8
Jun-08	211,997	(137,830)	74,167	2.71%	3.6	58.5	17.4	0.0	26.9	107.2	19.4	3.7	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
	2,738,657	460	2,739,117	100.00%	1.40	2,230	672	-	1,000	3,332	440	150	16	16	16	16	16	16	16	16	16	16	16	16
SSCCH Factor					1.75%	27.95%	8.42%	0.00%	12.53%	41.76%	5.52%	1.88%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%
SSGCH Factor					1.71%	27.62%	8.36%	0.00%	12.92%	41.64%	5.61%	1.95%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%

UT GRC June 2008  
THIS SECTION OF THE FACTOR INPUT DEALS WITH THE DEMAND OF SEASONAL PURCHASE CONTRACTS

MONTH	Total	Proportion	Pac. Power		Pac. Power		Pac. Power		Pac. Power		Pac. Power		Pac. Power		Pac. Power		Pac. Power		R.M.P.	R.M.P.	R.M.P.	R.M.P.	FERC	
			CALIFORNIA	OREGON	WASHINGTON	MONTANA	WYOMING	UTAH	IDAHO	WYOMING	IDAHO	WYOMING	FERC											
Jul-07	207,200	39%	56.8	889.8	284.9	0.0	391.8	1684.5	265.7	52.1	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Aug-07	198,200	38%	52.7	828.4	263.7	0.0	367.7	1566.5	217.7	47.5	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sep-07	122,400	23%	29.4	456.0	148.1	0.0	218.7	813.9	98.4	30.6	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Oct-07	-	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Nov-07	-	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dec-07	-	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Jan-08	-	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feb-08	-	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Mar-08	-	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Apr-08	-	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
May-08	-	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Jun-08	-	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	528,800	100%	139	2,174	697	-	978	4,065	582	130	18	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SSCP Factor			1.58%	24.75%	7.93%	0.00%	11.14%	46.28%	6.62%	1.48%	0.21%	100.00%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%
SSGC Factor			1.59%	24.77%	7.86%	0.00%	11.54%	45.63%	6.82%	1.56%	0.22%	100.00%	0.22%	0.22%	0.22%	0.22%	0.22%	0.22%	0.22%	0.22%	0.22%	0.22%	0.22%	0.22%

UT GRC June 2008

THIS SECTION OF THE FACTOR INPUT DEALS WITH THE MID COLUMBIA CONTRACTS

Contract	Pac. Power CAL	Pac. Power ORE	Pac. Power WASH	Pac. Power MON	Pac. Power WYO	R.M.P. UTAH	R.M.P. IDAHO	R.M.P. WYO	R.M.P. FERC-UP&L	OTHER
Wells	5,359	85,874	25,849	-	40,354	135,524	19,266	5,923	679	-
Rocky Reach	5,181	83,027	24,992	-	39,016	131,030	18,627	5,726	656	-
Wanapum		514,637	154,910							
Priority		244,381								
Displacement		443,432								
Surplus		35,125								
Blank										
Total	10,540	1,406,477	205,751	-	79,369	266,555	37,892	11,649	1,335	-
MC Factor	0.5219%	69.6425%	10.1879%	0.0000%	3.9300%	13.1986%	1.8763%	0.5768%	0.0661%	0.0000%

UT GRC June 2008

THIS SECTION OF THE FACTOR INPUT DEALS WITH THE ENERGY FACTORS

MONTH	Pac. Power CAL	Pac. Power ORE	Pac. Power WASH	Pac. Power MON	Pac. Power WYO	R.M.P. UTAH	R.M.P. IDAHO	R.M.P. WYO	R.M.P. FERC	MT Border Leads
Jul-07	88,841	1,291,486	405,827	0	664,940	2,361,500	461,433	93,471	14,426	-
Aug-07	84,717	1,310,760	394,392	0	658,070	2,301,233	363,123	92,874	13,883	-
Sep-07	70,588	1,146,371	352,728	0	606,965	1,873,521	261,703	89,566	11,528	-
Oct-07	64,488	1,178,384	371,470	0	674,907	1,812,549	260,793	93,707	10,463	-
Nov-07	73,795	1,302,549	399,613	0	691,458	1,929,076	247,633	110,269	10,063	-
Dec-07	90,358	1,434,542	468,220	0	723,897	2,145,819	276,364	121,877	10,905	-
Jan-08	83,846	1,377,734	447,233	0	695,619	2,132,385	294,280	110,091	13,200	-
Feb-08	72,023	1,259,579	381,474	0	663,325	1,945,366	263,074	104,142	10,632	-
Mar-08	70,480	1,297,283	355,142	0	684,127	1,865,506	264,289	99,904	11,168	-
Apr-08	67,774	1,094,094	327,198	0	632,633	1,706,152	244,852	92,068	11,069	-
May-08	81,554	1,184,528	313,284	0	631,947	1,896,424	309,460	92,087	12,078	-
Jun-08	82,463	1,213,837	339,887	0	631,040	2,073,058	394,004	97,074	13,186	-
Total Input	930,927	15,091,147	4,556,468	0	7,958,928	24,042,989	3,641,008	1,197,130	142,601	0

Jurisdictional Contribution to Firm System Retail Peak (Input level).

MONTH	Pac. Power CAL	Pac. Power ORE	Pac. Power WASH	Pac. Power MON	Pac. Power WYO	R.M.P. UTAH	R.M.P. IDAHO	R.M.P. WYO	R.M.P. FERC	MT Border Leads	Pac. Power Division	Utah Juris Input	FERC Juris Input
Jul-07	88,841	1,291,486	405,827	0	664,940	2,361,500	461,433	93,471	14,426	-	2,451,094	2,375,926	14,426
Aug-07	84,717	1,310,760	394,392	0	658,070	2,301,233	363,123	92,874	13,883	-	2,447,939	2,771,113	13,883
Sep-07	70,588	1,146,371	352,728	0	606,965	1,873,521	261,703	89,566	11,528	-	2,176,652	2,236,318	11,528
Oct-07	64,488	1,178,384	371,470	0	674,907	1,812,549	260,793	93,707	10,463	-	2,289,249	2,177,512	10,463
Nov-07	73,795	1,302,549	399,613	0	691,458	1,929,076	247,633	110,269	10,063	-	2,467,415	2,297,041	10,063
Dec-07	90,358	1,434,542	468,220	0	723,897	2,145,819	276,364	121,877	10,905	-	2,717,017	2,554,965	10,905
Jan-08	83,846	1,377,734	447,233	0	695,619	2,132,385	294,280	110,091	13,200	-	2,604,432	2,549,956	13,200
Feb-08	72,023	1,259,579	381,474	0	663,325	1,945,366	263,074	104,142	10,632	-	2,376,401	2,323,214	10,632
Mar-08	70,480	1,297,283	355,142	0	684,127	1,865,506	264,289	99,904	11,168	-	2,407,032	2,240,867	11,168
Apr-08	67,774	1,094,094	327,198	0	632,633	1,706,152	244,852	92,068	11,069	-	2,121,699	2,054,141	11,069
May-08	81,554	1,184,528	313,284	0	631,947	1,896,424	309,460	92,087	12,078	-	2,211,313	2,310,049	12,078
Jun-08	82,463	1,213,837	339,887	0	631,040	2,073,058	394,004	97,074	13,186	-	2,267,227	2,577,322	13,186
Total Input	930,927	15,091,147	4,556,468	0	7,958,928	24,042,989	3,641,008	1,197,130	142,601	0	28,537,470	29,023,328	142,601

Load Curtailment

0	0	0	0	0	0	0	0	0	0	0	0	0	0
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UT GRC June 2008  
THIS SECTION OF THE FACTOR INPUT DEALS WITH THE ENERGY OF THE COMBUSTION TURBINES

MONTH	Total	Proportion	Pac Power		Pac Power		Pac Power		Pac Power		Pac Power		R.M.P.		R.M.P.		R.M.P.		
			CALLIFORNIA	OREGON	WASHINGTON	MONTANA	WYOMING	UTAH	IDAHO	WYOMING	IDAHO	WYOMING	UTAH	IDAHO	WYOMING	IDAHO	WYOMING	UTAH	IDAHO
Jul-07	51,070	22.69%	20,156	293,013	92,074	-	150,862	535,779	104,690	21,207	3,273	-	-	3,550	-	-	-	-	-
Aug-07	56,807	25.24%	21,380	330,795	99,532	-	166,076	580,759	91,641	23,438	3,504	-	-	-	-	-	-	-	-
Sep-07	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Oct-07	87,069	38.68%	24,944	455,808	143,687	-	261,059	701,108	100,877	36,247	4,047	-	-	-	-	-	-	-	-
Nov-07	30,150	13.39%	9,884	174,468	53,525	-	92,616	258,387	33,169	14,770	1,348	-	-	-	-	-	-	-	-
Dec-07	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jan-08	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Feb-08	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mar-08	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Apr-08	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May-08	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jun-08	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	225,095	100.00%	76,365	1,254,083	388,819	-	670,613	2,076,032	330,377	95,662	12,172	-	-	3,550	-	-	-	-	-
SSECT Factor			1.56%	25.57%	7.93%	0.00%	13.67%	42.33%	6.74%	1.95%	0.25%	-	-	100.00%	-	-	-	-	-

UT GRC June 2008  
THIS SECTION OF THE FACTOR INPUT DEALS WITH THE DEMAND OF CHOLLA IVAPS

MONTH	MWH	Cholla IV	APS	Total	Proportion	Pac Power		Pac Power		Pac Power		Pac Power		R.M.P.		R.M.P.		R.M.P.	
						CALIFORNIA	OREGON	WASHINGTON	MONTANA	WYOMING	UTAH	IDAHO	WYOMING	IDAHO	WYOMING	UTAH	IDAHO	WYOMING	IDAHO
Jul-07	246,577	(142,540)	3.80%	104,037	3.80%	3,374	49,053	15,414	-	25,256	89,694	17,526	3,550	548	-	-	-	-	-
Aug-07	254,907	(142,600)	4.10%	112,307	4.10%	3,473	53,743	16,171	-	26,982	94,353	14,888	3,808	569	-	-	-	-	-
Sep-07	234,540	(68,770)	6.05%	165,770	6.05%	4,272	69,378	21,347	-	36,733	113,385	15,838	5,421	698	-	-	-	-	-
Oct-07	231,353	78,120	11.30%	309,473	11.30%	7,286	133,137	41,970	-	76,253	204,787	29,465	10,567	1,182	-	-	-	-	-
Nov-07	236,996	138,015	13.69%	375,011	13.69%	10,103	178,331	54,711	-	94,667	264,109	33,903	15,097	1,378	-	-	-	-	-
Dec-07	247,017	142,650	14.23%	389,667	14.23%	12,854	204,078	66,609	-	102,982	305,264	39,316	17,338	1,551	-	-	-	-	-
Jan-08	164,259	142,410	11.20%	306,669	11.20%	9,387	154,250	50,072	-	77,881	238,740	32,947	12,326	1,478	-	-	-	-	-
Feb-08	236,318	68,925	11.14%	305,243	11.14%	8,026	140,365	42,511	-	73,920	216,789	29,317	11,605	1,185	-	-	-	-	-
Mar-08	256,847	-	9.38%	256,847	9.38%	6,609	121,646	33,302	-	64,151	174,928	24,782	9,368	1,047	-	-	-	-	-
Apr-08	213,058	-	7.78%	213,058	7.78%	5,272	85,102	25,451	-	49,208	132,710	19,045	7,161	861	-	-	-	-	-
May-08	204,788	(77,920)	4.63%	126,868	4.63%	3,777	54,864	14,510	-	29,270	87,837	14,333	4,265	559	-	-	-	-	-
Jun-08	211,997	(137,830)	2.71%	74,167	2.71%	2,233	32,867	9,203	-	17,087	56,132	10,668	2,628	357	-	-	-	-	-
	2,738,657	460	100.00%	2,739,117	100.00%	76,668	1,276,815	391,270	-	674,389	1,978,728	282,030	103,155	11,413	-	-	-	-	-
SSSECH Factor			1.60%	26.63%	8.16%	0.00%	14.07%	5.88%	2.15%	100.00%	-	-	-	-	-	-	-	-	-



UT GRC June 2008  
THIS SECTION OF THE FACTOR INPUT DEALS WITH THE DEMAND OF SEASONAL PURCHASE CONTRACTS

MONTH	Total	Proportion	Pac. Power CALIFORNIA	Pac. Power OREGON	Pac. Power WASHINGTON	Pac. Power MONTANA	Pac. Power WYOMING	R.M.P. UTAH	R.M.P. IDAHO	R.M.P. WYOMING	R.M.P. FERC
Jul-07	207,200	39%	34,810.6	506,043.7	159,015.4	-	260,543.8	925,307.9	180,803.6	36,624.8	5,652.5
Aug-07	199,200	38%	31,913.1	493,765.9	148,568.2	-	247,896.3	866,879.0	136,789.1	34,985.8	5,229.8
Sep-07	122,400	23%	16,338.8	265,347.6	81,645.1	-	140,492.7	433,659.1	60,575.7	20,731.6	2,668.4
Oct-07	-	0%	-	-	-	-	-	-	-	-	-
Nov-07	-	0%	-	-	-	-	-	-	-	-	-
Dec-07	-	0%	-	-	-	-	-	-	-	-	-
Jan-08	-	0%	-	-	-	-	-	-	-	-	-
Feb-08	-	0%	-	-	-	-	-	-	-	-	-
Mar-08	-	0%	-	-	-	-	-	-	-	-	-
Apr-08	-	0%	-	-	-	-	-	-	-	-	-
May-08	-	0%	-	-	-	-	-	-	-	-	-
Jun-08	-	0%	-	-	-	-	-	-	-	-	-
	528,800	100%	83,063	1,265,157	369,229	-	648,933	2,225,846	378,168	92,342	13,651
SSEP Factor			1.63%	24.83%	7.64%	0.00%	12.73%	43.68%	7.42%	1.81%	0.27%
											100.00%





**Electric Operation Revenues**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
4401000 RESIDENTIAL SALES	CA	\$ 35,930	\$ 35,930	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4401000 RESIDENTIAL SALES	IDU	\$ 52,978	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 52,978	\$ 0	\$ 0	\$ 0
4401000 RESIDENTIAL SALES	OR	\$ 457,654	\$ 0	\$ 457,654	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4401000 RESIDENTIAL SALES	UT	\$ 490,497	\$ 0	\$ 0	\$ 0	\$ 490,497	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4401000 RESIDENTIAL SALES	WA	\$ 103,333	\$ 0	\$ 0	\$ 103,333	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4401000 RESIDENTIAL SALES	WYP	\$ 66,704	\$ 0	\$ 0	\$ 0	\$ 66,704	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4401000 RESIDENTIAL SALES	WYU	\$ 9,396	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 9,396	\$ 0	\$ 0
4403000 BPA REG BAL-RES	IDU	\$ 10,413	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -10,413	\$ 0	\$ 0	\$ 0
4403000 BPA REG BAL-RES	OR	\$ 38,120	\$ 0	\$ -38,120	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4403000 BPA REG BAL-RES	WA	\$ 11,353	\$ 0	\$ 0	\$ -11,353	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
<b>Total 440</b>		<b>\$ 1,156,605</b>	<b>\$ 35,930</b>	<b>\$ 419,534</b>	<b>\$ 91,980</b>	<b>\$ 66,704</b>	<b>\$ 490,497</b>	<b>\$ 42,565</b>	<b>\$ 9,396</b>	<b>\$ 0</b>	<b>\$ 0</b>
4421000 COMMERCIAL SALES	CA	\$ 24,815	\$ 24,815	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4421000 COMMERCIAL SALES	IDU	\$ 26,887	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 26,887	\$ 0	\$ 0	\$ 0
4421000 COMMERCIAL SALES	OR	\$ 298,781	\$ 0	\$ 298,781	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4421000 COMMERCIAL SALES	UT	\$ 445,203	\$ 0	\$ 0	\$ 0	\$ 445,203	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4421000 COMMERCIAL SALES	WA	\$ 80,426	\$ 0	\$ 0	\$ 80,426	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4421000 COMMERCIAL SALES	WYP	\$ 81,682	\$ 0	\$ 0	\$ 0	\$ 81,682	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4421000 COMMERCIAL SALES	WYU	\$ 8,721	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 8,721	\$ 0	\$ 0
4421200 BPA REG BAL-INDUST	IDU	\$ 117	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -117	\$ 0	\$ 0	\$ 0
4421200 BPA REG BAL-INDUST	OR	\$ 31	\$ 0	\$ -31	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4421200 BPA REG BAL-INDUST	WA	\$ 86	\$ 0	\$ 0	\$ -86	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4421400 BPA REG BAL-IRRIG	IDU	\$ 8,092	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -8,092	\$ 0	\$ 0	\$ 0
4421400 BPA REG BAL-IRRIG	OR	\$ 1,541	\$ 0	\$ -1,541	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4421400 BPA REG BAL-IRRIG	WA	\$ 1,131	\$ 0	\$ 0	\$ -1,131	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4421500 BPA REG BAL-COMMRC	IDU	\$ 908	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -908	\$ 0	\$ 0	\$ 0
4421500 BPA REG BAL-COMMRC	OR	\$ 2,041	\$ 0	\$ -2,041	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4421500 BPA REG BAL-COMMRC	WA	\$ 891	\$ 0	\$ 0	\$ -891	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4422000 IND SLS/EXCL IRRIG	CA	\$ 3,759	\$ 3,759	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4422000 IND SLS/EXCL IRRIG	IDU	\$ 58,275	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4422000 IND SLS/EXCL IRRIG	OR	\$ 144,968	\$ 0	\$ 144,968	\$ 0	\$ 0	\$ 0	\$ 58,275	\$ 0	\$ 0	\$ 0
4422000 IND SLS/EXCL IRRIG	UT	\$ 311,528	\$ 0	\$ 0	\$ 0	\$ 311,528	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4422000 IND SLS/EXCL IRRIG	WA	\$ 39,702	\$ 0	\$ 0	\$ 39,702	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0



**Electric Operation Revenues**  
 Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
4422000	WYP	\$ 211,852	\$ 0	\$ 0	\$ 0	\$ 211,852	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4422000	WYU	\$ 29,520	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 29,520	\$ 0	\$ 0
4423000	CA	\$ 3,744	\$ 3,744	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4423000	IDU	\$ 44,300	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 44,300	\$ 0	\$ 0	\$ 0
4423000	OR	\$ 13,540	\$ 0	\$ 13,540	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4423000	UT	\$ 10,057	\$ 0	\$ 0	\$ 0	\$ 0	\$ 10,057	\$ 0	\$ 0	\$ 0	\$ 0
4423000	WA	\$ 10,437	\$ 0	\$ 10,437	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4423000	WYP	\$ 1,228	\$ 0	\$ 0	\$ 1,228	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4423000	WYU	\$ 280	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 280	\$ 0	\$ 0
<b>Total 442</b>		<b>\$ 1,834,865</b>	<b>\$ 32,318</b>	<b>\$ 453,675</b>	<b>\$ 128,458</b>	<b>\$ 294,761</b>	<b>\$ 766,787</b>	<b>\$ 120,344</b>	<b>\$ 38,522</b>	<b>\$ 0</b>	<b>\$ 0</b>
4441000	CA	\$ 317	\$ 317	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4441000	IDU	\$ 262	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 262	\$ 0	\$ 0	\$ 0
4441000	OR	\$ 4,921	\$ 0	\$ 4,921	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4441000	UT	\$ 9,581	\$ 0	\$ 0	\$ 0	\$ 0	\$ 9,581	\$ 0	\$ 0	\$ 0	\$ 0
4441000	WA	\$ 1,042	\$ 0	\$ 1,042	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4441000	WYP	\$ 1,573	\$ 0	\$ 0	\$ 1,573	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4441000	WYU	\$ 543	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 543	\$ 0	\$ 0
<b>Total 444</b>		<b>\$ 18,239</b>	<b>\$ 317</b>	<b>\$ 4,921</b>	<b>\$ 1,042</b>	<b>\$ 1,573</b>	<b>\$ 9,581</b>	<b>\$ 262</b>	<b>\$ 543</b>	<b>\$ 0</b>	<b>\$ 0</b>
4451000	UT	\$ 17,061	\$ 0	\$ 0	\$ 0	\$ 0	\$ 17,061	\$ 0	\$ 0	\$ 0	\$ 0
<b>Total 445</b>		<b>\$ 17,061</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 17,061</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>
4471000	FERC	\$ 6,034	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 6,034	\$ 0
4471000	OR	\$ 918	\$ 0	\$ 918	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4471000	WYP	\$ 28	\$ 0	\$ 0	\$ 0	\$ 28	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4471200	SG	\$ 20,280	\$ 374	\$ 5,688	\$ 1,629	\$ 2,566	\$ 8,294	\$ 1,291	\$ 358	\$ 80	\$ 0
4471220	SG	\$ 25,299	\$ 466	\$ 7,096	\$ 2,033	\$ 3,201	\$ 10,346	\$ 1,611	\$ 446	\$ 100	\$ 0
4471300	SG	\$ 164,238	\$ 3,027	\$ 46,065	\$ 13,196	\$ 20,783	\$ 67,164	\$ 10,459	\$ 2,898	\$ 646	\$ 0
4471400	SG	\$ 400,281	\$ 7,377	\$ 112,271	\$ 32,161	\$ 50,652	\$ 163,693	\$ 25,489	\$ 7,063	\$ 1,575	\$ 0
4472000	SG	\$ 97,380	\$ 1,795	\$ 27,313	\$ 7,824	\$ 12,323	\$ 39,823	\$ 6,201	\$ 1,718	\$ 383	\$ 0
4475000	SE	-\$ 169	-\$ 3	-\$ 46	-\$ 13	-\$ 23	-\$ 68	-\$ 11	-\$ 3	-\$ 1	\$ 0
4476100	SG	\$ 63,985	\$ 1,179	\$ 17,946	\$ 5,141	\$ 8,097	\$ 26,166	\$ 4,074	\$ 1,129	\$ 252	\$ 0





**Electric Operation Revenues**  
 Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
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 (Allocated in Thousands)

Primary Account Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
4504000 GOVT MUNI/ALL OTH	IDU	\$1	\$0	\$0	\$0	\$0	\$0	\$1	\$0	\$0	\$0
4504000 GOVT MUNI/ALL OTH	OR	-\$3	\$0	-\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4504000 GOVT MUNI/ALL OTH	UT	\$72	\$0	\$0	\$0	\$0	\$72	\$0	\$0	\$0	\$0
4504000 GOVT MUNI/ALL OTH	WA	\$6	\$0	\$0	\$6	\$0	\$0	\$0	\$0	\$0	\$0
4504000 GOVT MUNI/ALL OTH	WYP	\$1	\$0	\$0	\$0	\$1	\$0	\$0	\$0	\$0	\$0
4504000 GOVT MUNI/ALL OTH	WYU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Total 450</b>		<b>\$6,180</b>	<b>\$168</b>	<b>\$2,324</b>	<b>\$480</b>	<b>\$407</b>	<b>\$2,484</b>	<b>\$245</b>	<b>\$73</b>	<b>\$0</b>	<b>\$0</b>
4511000 ACCOUNT SERV CHG	CA	\$71	\$71	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4511000 ACCOUNT SERV CHG	IDU	\$129	\$0	\$0	\$0	\$0	\$0	\$129	\$0	\$0	\$0
4511000 ACCOUNT SERV CHG	OR	\$1,505	\$0	\$1,505	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4511000 ACCOUNT SERV CHG	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4511000 ACCOUNT SERV CHG	UT	\$2,503	\$0	\$0	\$0	\$0	\$2,503	\$0	\$0	\$0	\$0
4511000 ACCOUNT SERV CHG	WA	\$190	\$0	\$0	\$190	\$0	\$0	\$0	\$0	\$0	\$0
4511000 ACCOUNT SERV CHG	WYP	\$159	\$0	\$0	\$0	\$159	\$0	\$0	\$0	\$0	\$0
4511000 ACCOUNT SERV CHG	WYU	\$25	\$0	\$0	\$0	\$0	\$0	\$0	\$25	\$0	\$0
4512000 TAMPER/RECONNECT	CA	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4512000 TAMPER/RECONNECT	IDU	\$2	\$0	\$0	\$0	\$0	\$0	\$2	\$0	\$0	\$0
4512000 TAMPER/RECONNECT	OR	\$28	\$0	\$28	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4512000 TAMPER/RECONNECT	UT	\$37	\$0	\$0	\$0	\$0	\$37	\$0	\$0	\$0	\$0
4512000 TAMPER/RECONNECT	WA	\$7	\$0	\$0	\$7	\$0	\$0	\$0	\$0	\$0	\$0
4512000 TAMPER/RECONNECT	WYP	\$1	\$0	\$0	\$0	\$1	\$0	\$0	\$0	\$0	\$0
4512000 TAMPER/RECONNECT	WYU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4513000 OTHER	CA	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4513000 OTHER	IDU	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4513000 OTHER	OR	\$245	\$0	\$245	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4513000 OTHER	SO	\$26	\$0	\$0	\$0	\$26	\$0	\$0	\$0	\$0	\$0
4513000 OTHER	UT	\$1,916	\$1	\$8	\$2	\$3	\$11	\$2	\$2	\$0	\$0
4513000 OTHER	WA	\$31	\$0	\$0	\$31	\$0	\$1,916	\$0	\$0	\$0	\$0
4513000 OTHER	WYP	\$164	\$0	\$0	\$0	\$164	\$0	\$0	\$0	\$0	\$0
4513000 OTHER	WYU	\$96	\$0	\$0	\$0	\$0	\$0	\$0	\$96	\$0	\$0
4513100 WEATHERIZATION 8%	CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4513500 WEATHERIZ 12% 12MO	IDU	\$2	\$0	\$0	\$0	\$0	\$0	\$2	\$0	\$0	\$0



**Electric Operation Revenues**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account/Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
4514100 ENERGY FINANSWER	UT	\$ 82	\$ 0	\$ 0	\$ 0	\$ 0	\$ 82	\$ 0	\$ 0	\$ 0	\$ 0
4514100 ENERGY FINANSWER	WA	\$ 8	\$ 0	\$ 0	\$ 8	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4514300 INDUSTRIAL FINANSWER	CA	\$ 2	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4514300 INDUSTRIAL FINANSWER	WA	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4514400 ENGY FINANSWER LGHT	CA	\$ 3	\$ 3	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4514400 ENGY FINANSWER LGHT	WA	\$ 8	\$ 0	\$ 0	\$ 8	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4514900 ENGY FINNSWR 12000	UT	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0
4514900 ENGY FINNSWR 12000	WYU	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0
4515300 IRRIGATION FINANSWER	CA	\$ 2	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4515400 RETROFIT ENGY FINA	OR	\$ 2	\$ 0	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4515400 RETROFIT ENGY FINA	UT	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0
4519000 HASSLE FREE WTR HT	OTHER	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
<b>Total 451</b>		<b>\$ 7,251</b>	<b>\$ 81</b>	<b>\$ 1,788</b>	<b>\$ 247</b>	<b>\$ 327</b>	<b>\$ 4,551</b>	<b>\$ 135</b>	<b>\$ 123</b>	<b>\$ 0</b>	<b>\$ 0</b>
4530000 SLS WATER & W PWR	SG	\$ 38	\$ 1	\$ 11	\$ 3	\$ 5	\$ 16	\$ 2	\$ 1	\$ 0	\$ 0
<b>Total 453</b>		<b>\$ 38</b>	<b>\$ 1</b>	<b>\$ 11</b>	<b>\$ 3</b>	<b>\$ 5</b>	<b>\$ 16</b>	<b>\$ 2</b>	<b>\$ 1</b>	<b>\$ 0</b>	<b>\$ 0</b>
4541000 RENTS - COMMON	CA	\$ 529	\$ 529	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4541000 RENTS - COMMON	IDU	\$ 398	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 398	\$ 0	\$ 0	\$ 0
4541000 RENTS - COMMON	OR	\$ 5,664	\$ 0	\$ 5,664	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4541000 RENTS - COMMON	SG	\$ 1,701	\$ 31	\$ 477	\$ 137	\$ 215	\$ 696	\$ 108	\$ 30	\$ 7	\$ 0
4541000 RENTS - COMMON	SO	\$ 548	\$ 14	\$ 161	\$ 43	\$ 61	\$ 225	\$ 32	\$ 9	\$ 1	\$ 0
4541000 RENTS - COMMON	UT	\$ 5,644	\$ 0	\$ 0	\$ 0	\$ 0	\$ 5,644	\$ 0	\$ 0	\$ 0	\$ 0
4541000 RENTS - COMMON	WA	\$ 1,234	\$ 0	\$ 0	\$ 1,234	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4541000 RENTS - COMMON	WYP	\$ 480	\$ 0	\$ 0	\$ 0	\$ 480	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4541000 RENTS - COMMON	WYU	\$ 15	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 15	\$ 0	\$ 0
4542000 RENTS - NON COMMON	IDU	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4542000 RENTS - NON COMMON	OR	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4542000 RENTS - NON COMMON	SO	\$ 3	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4542000 RENTS - NON COMMON	UT	\$ 6	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0
4543000 MCI FOGWIRE REVENUES	SG	\$ 3,352	\$ 62	\$ 940	\$ 269	\$ 424	\$ 1,371	\$ 213	\$ 59	\$ 13	\$ 0
<b>Total 454</b>		<b>\$ 19,573</b>	<b>\$ 636</b>	<b>\$ 7,244</b>	<b>\$ 1,683</b>	<b>\$ 1,181</b>	<b>\$ 7,942</b>	<b>\$ 752</b>	<b>\$ 114</b>	<b>\$ 21</b>	<b>\$ 0</b>







**Electric Operation Revenues**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
4212000 LOSS DISPOS PROP	SG	\$7	\$0	\$2	\$1	\$1	\$3	\$0	\$0	\$0	\$0
4212000 LOSS DISPOS PROP	SO	\$2,615	\$67	\$771	\$206	\$292	\$1,072	\$154	\$45	\$7	\$0
4212000 LOSS DISPOS PROP	WA	\$30	\$0	\$0	\$30	\$0	\$0	\$0	\$0	\$0	\$0
4212000 LOSS DISPOS PROP	WYP	\$1	\$0	\$0	\$0	\$1	\$0	\$0	\$0	\$0	\$0
<b>Total 421</b>		<b>\$1,726</b>	<b>\$64</b>	<b>\$728</b>	<b>\$182</b>	<b>\$269</b>	<b>\$293</b>	<b>\$143</b>	<b>\$42</b>	<b>\$6</b>	<b>\$0</b>





### Operation & Maintenance Expense

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
5000000 OPER SUPV & ENG	SG	\$ 17,434	\$ 321	\$ 4,890	\$ 1,401	\$ 2,206	\$ 7,129	\$ 1,110	\$ 308	\$ 69	\$ 0
5000000 OPER SUPV & ENG	SSGCH	\$ 1,526	\$ 28	\$ 441	\$ 126	\$ 195	\$ 613	\$ 89	\$ 27	\$ 6	\$ 0
5001000 OPER SUPV & ENG	SG	\$ 1,948	\$ 36	\$ 546	\$ 156	\$ 246	\$ 796	\$ 124	\$ 34	\$ 8	\$ 0
<b>500 Total</b>		<b>\$ 20,907</b>	<b>\$ 386</b>	<b>\$ 5,877</b>	<b>\$ 1,683</b>	<b>\$ 2,647</b>	<b>\$ 8,539</b>	<b>\$ 1,323</b>	<b>\$ 369</b>	<b>\$ 82</b>	<b>\$ 0</b>
5010000 FUEL CONSUMED	SE	\$ 25	\$ 0	\$ 7	\$ 2	\$ 3	\$ 10	\$ 2	\$ 0	\$ 0	\$ 0
5010000 FUEL CONSUMED	SSECH	\$ 2	\$ 0	\$ 1	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0
5011000 FUEL CONSUMED-COAL	SE	\$ 468,404	\$ 8,507	\$ 127,468	\$ 37,044	\$ 64,482	\$ 189,025	\$ 31,116	\$ 9,069	\$ 1,694	\$ 0
5011000 FUEL CONSUMED-COAL	SSECH	\$ 51,077	\$ 923	\$ 14,239	\$ 4,162	\$ 7,115	\$ 20,387	\$ 3,079	\$ 996	\$ 177	\$ 0
5011100 UNDISTRIB FUELS CR	SE	-\$ 15,205	-\$ 276	-\$ 4,138	-\$ 1,202	-\$ 2,093	-\$ 6,136	-\$ 1,010	-\$ 294	-\$ 55	\$ 0
5012000 FUEL HAND-COAL	SE	\$ 4,541	\$ 82	\$ 1,236	\$ 359	\$ 625	\$ 1,832	\$ 302	\$ 88	\$ 16	\$ 0
5012000 FUEL HAND-COAL	SSECH	\$ 1,628	\$ 29	\$ 454	\$ 133	\$ 227	\$ 650	\$ 98	\$ 32	\$ 6	\$ 0
5013000 START UP FUEL - GAS	SE	\$ 572	\$ 10	\$ 156	\$ 45	\$ 79	\$ 231	\$ 38	\$ 11	\$ 2	\$ 0
5013500 FUEL CONSUMED-GAS	SE	\$ 15,849	\$ 288	\$ 4,313	\$ 1,253	\$ 2,182	\$ 6,396	\$ 1,053	\$ 307	\$ 57	\$ 0
5014000 FUEL CONSUMED-DIESEL	SE	\$ 6	\$ 0	\$ 2	\$ 0	\$ 1	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0
5014500 START UP FUEL-DIESEL	SE	\$ 7,017	\$ 127	\$ 1,909	\$ 555	\$ 966	\$ 2,832	\$ 466	\$ 136	\$ 25	\$ 0
5014500 START UP FUEL-DIESEL	SSECH	\$ 159	\$ 3	\$ 44	\$ 13	\$ 22	\$ 63	\$ 10	\$ 3	\$ 1	\$ 0
5015000 FUEL CONS-RES DISP	SE	\$ 206	\$ 4	\$ 56	\$ 16	\$ 28	\$ 83	\$ 14	\$ 4	\$ 1	\$ 0
5015100 ASH & ASH BYPRD SALE	SE	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
<b>501 Total</b>		<b>\$ 534,280</b>	<b>\$ 9,698</b>	<b>\$ 145,746</b>	<b>\$ 42,380</b>	<b>\$ 73,636</b>	<b>\$ 215,375</b>	<b>\$ 35,167</b>	<b>\$ 10,353</b>	<b>\$ 1,925</b>	<b>\$ 0</b>
5020000 STEAM EXPENSES	SG	\$ 10,549	\$ 194	\$ 2,959	\$ 848	\$ 1,335	\$ 4,314	\$ 672	\$ 186	\$ 42	\$ 0
5020000 STEAM EXPENSES	SSGCH	\$ 2,104	\$ 39	\$ 609	\$ 174	\$ 269	\$ 845	\$ 123	\$ 38	\$ 8	\$ 0
5022000 STM EXP - FLYASH	SG	\$ 1,101	\$ 20	\$ 309	\$ 88	\$ 139	\$ 450	\$ 70	\$ 19	\$ 4	\$ 0
5024000 STM EXP SCRUBBER	SG	\$ 2,669	\$ 49	\$ 749	\$ 214	\$ 338	\$ 1,091	\$ 170	\$ 47	\$ 10	\$ 0
5029000 STM EXP - OTHER	SG	\$ 15,333	\$ 283	\$ 4,301	\$ 1,232	\$ 1,940	\$ 6,271	\$ 976	\$ 271	\$ 60	\$ 0
<b>502 Total</b>		<b>\$ 31,756</b>	<b>\$ 586</b>	<b>\$ 8,926</b>	<b>\$ 2,557</b>	<b>\$ 4,021</b>	<b>\$ 12,971</b>	<b>\$ 2,011</b>	<b>\$ 561</b>	<b>\$ 124</b>	<b>\$ 0</b>
5030000 STEAM FRM OTH SRCS	SE	\$ 4,816	\$ 87	\$ 1,311	\$ 381	\$ 663	\$ 1,943	\$ 320	\$ 93	\$ 17	\$ 0
<b>503 Total</b>		<b>\$ 4,816</b>	<b>\$ 87</b>	<b>\$ 1,311</b>	<b>\$ 381</b>	<b>\$ 663</b>	<b>\$ 1,943</b>	<b>\$ 320</b>	<b>\$ 93</b>	<b>\$ 17</b>	<b>\$ 0</b>
5050000 ELECTRIC EXPENSES	SG	\$ 2,565	\$ 47	\$ 720	\$ 206	\$ 325	\$ 1,049	\$ 163	\$ 45	\$ 10	\$ 0



### Operation & Maintenance Expense

Twelve Months Ending - June 2007  
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 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
5050000 ELECTRIC EXPENSES	SSGCH	\$ 1,345	\$ 25	\$ 389	\$ 111	\$ 172	\$ 540	\$ 78	\$ 24	\$ 5	\$ 0
5051000 ELEC EXP GENERAL	SG	\$ 166	\$ 3	\$ 47	\$ 13	\$ 21	\$ 68	\$ 11	\$ 3	\$ 1	\$ 0
<b>505 Total</b>		<b>\$ 4,076</b>	<b>\$ 75</b>	<b>\$ 1,155</b>	<b>\$ 331</b>	<b>\$ 517</b>	<b>\$ 1,657</b>	<b>\$ 252</b>	<b>\$ 72</b>	<b>\$ 16</b>	<b>\$ 0</b>
5060000 MISC STEAM PWR EXP	SG	\$ 61,090	\$ 1,126	\$ 17,135	\$ 4,908	\$ 7,730	\$ 24,983	\$ 3,890	\$ 1,078	\$ 240	\$ 0
5060000 MISC STEAM PWR EXP	SSGCH	\$ 1,717	\$ 32	\$ 497	\$ 142	\$ 219	\$ 690	\$ 100	\$ 31	\$ 6	\$ 0
5061000 MISC STM EXP - CON	SG	\$ 892	\$ 16	\$ 250	\$ 72	\$ 113	\$ 365	\$ 57	\$ 16	\$ 4	\$ 0
5061100 MISC STM EXP PLCLU	SG	\$ 857	\$ 16	\$ 240	\$ 69	\$ 108	\$ 351	\$ 55	\$ 15	\$ 3	\$ 0
5061200 MISC STM EXP UNMTG	SG	\$ 8	\$ 0	\$ 2	\$ 1	\$ 1	\$ 3	\$ 1	\$ 0	\$ 0	\$ 0
5061300 MISC STM EXP COMPT	SG	\$ 650	\$ 12	\$ 182	\$ 52	\$ 82	\$ 266	\$ 41	\$ 11	\$ 3	\$ 0
5061400 MISC STM EXP OFFIC	SG	\$ 1,202	\$ 22	\$ 337	\$ 97	\$ 152	\$ 492	\$ 77	\$ 21	\$ 5	\$ 0
5061500 MISC STM EXP COMM	SG	\$ 243	\$ 4	\$ 68	\$ 19	\$ 31	\$ 99	\$ 15	\$ 4	\$ 1	\$ 0
5061600 MISC STM EXP FIRE	SG	\$ 51	\$ 1	\$ 14	\$ 4	\$ 6	\$ 21	\$ 3	\$ 1	\$ 0	\$ 0
5062000 MISC STM - ENVRMNT	SG	\$ 1,016	\$ 19	\$ 285	\$ 82	\$ 129	\$ 416	\$ 65	\$ 18	\$ 4	\$ 0
5063000 MISC STEAM JVA CR	SG	-\$ 30,777	-\$ 567	-\$ 8,632	-\$ 2,473	-\$ 3,894	-\$ 12,586	-\$ 1,960	-\$ 543	-\$ 121	\$ 0
5064000 MISC STM EXP RCRT	SG	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
5065000 MISC STM EXP - SEC	SG	\$ 213	\$ 4	\$ 60	\$ 17	\$ 27	\$ 87	\$ 14	\$ 4	\$ 1	\$ 0
5066000 MISC STM EXP -SFTY	SG	\$ 943	\$ 17	\$ 264	\$ 76	\$ 119	\$ 386	\$ 60	\$ 17	\$ 4	\$ 0
5067000 MISC STM EXP TRNG	SG	\$ 1,837	\$ 34	\$ 515	\$ 148	\$ 232	\$ 751	\$ 117	\$ 32	\$ 7	\$ 0
5068000 MISC STM EXP TRAVL	SG	\$ 2	\$ 0	\$ 1	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0
5069000 MISC STM EXP WTSPY	SG	\$ 113	\$ 2	\$ 32	\$ 9	\$ 14	\$ 46	\$ 7	\$ 2	\$ 0	\$ 0
5069900 MISC STM EXP MISC	SG	\$ 308	\$ 6	\$ 86	\$ 25	\$ 39	\$ 126	\$ 20	\$ 5	\$ 1	\$ 0
<b>506 Total</b>		<b>\$ 40,365</b>	<b>\$ 744</b>	<b>\$ 11,337</b>	<b>\$ 3,247</b>	<b>\$ 5,110</b>	<b>\$ 16,495</b>	<b>\$ 2,561</b>	<b>\$ 713</b>	<b>\$ 158</b>	<b>\$ 0</b>
5070000 RENTS (STEAM GEN)	SG	\$ 577	\$ 11	\$ 162	\$ 46	\$ 73	\$ 236	\$ 37	\$ 10	\$ 2	\$ 0
5070000 RENTS (STEAM GEN)	SSGCH	\$ 210	\$ 4	\$ 61	\$ 17	\$ 27	\$ 84	\$ 12	\$ 4	\$ 1	\$ 0
<b>507 Total</b>		<b>\$ 787</b>	<b>\$ 15</b>	<b>\$ 223</b>	<b>\$ 64</b>	<b>\$ 100</b>	<b>\$ 320</b>	<b>\$ 49</b>	<b>\$ 14</b>	<b>\$ 3</b>	<b>\$ 0</b>
5100000 MNT SUPERV & ENG	SG	\$ 2,289	\$ 42	\$ 642	\$ 184	\$ 290	\$ 936	\$ 146	\$ 40	\$ 9	\$ 0
5100000 MNT SUPERV & ENG	SSGCH	\$ 2,334	\$ 43	\$ 675	\$ 193	\$ 298	\$ 937	\$ 136	\$ 42	\$ 9	\$ 0
5101000 MNTNCE SUPVSN &ENG	SG	\$ 2,740	\$ 50	\$ 768	\$ 220	\$ 347	\$ 1,120	\$ 174	\$ 48	\$ 11	\$ 0
<b>510 Total</b>		<b>\$ 7,362</b>	<b>\$ 136</b>	<b>\$ 2,086</b>	<b>\$ 597</b>	<b>\$ 934</b>	<b>\$ 2,994</b>	<b>\$ 456</b>	<b>\$ 131</b>	<b>\$ 28</b>	<b>\$ 0</b>



### Operation & Maintenance Expense

Twelve Months Ending - June 2007  
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 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
5110000 MNT OF STRUCTURES	SG	\$ 1,789	\$ 33	\$ 502	\$ 144	\$ 226	\$ 732	\$ 114	\$ 32	\$ 7	\$ 0
5110000 MNT OF STRUCTURES	SSGCH	\$ 839	\$ 16	\$ 243	\$ 69	\$ 107	\$ 337	\$ 49	\$ 15	\$ 3	\$ 0
5111000 MNT OF STRUCTURES	SG	\$ 5,316	\$ 98	\$ 1,491	\$ 427	\$ 673	\$ 2,174	\$ 339	\$ 94	\$ 21	\$ 0
5111100 MNT STRCT PMP PLNT	SG	\$ 1,234	\$ 23	\$ 346	\$ 99	\$ 156	\$ 505	\$ 79	\$ 22	\$ 5	\$ 0
5111200 MNT STRCT WASTE WT	SG	\$ 519	\$ 10	\$ 146	\$ 42	\$ 66	\$ 212	\$ 33	\$ 9	\$ 2	\$ 0
5112000 STRUCTURAL SYSTEMS	SG	\$ 7,032	\$ 130	\$ 1,972	\$ 565	\$ 890	\$ 2,876	\$ 448	\$ 124	\$ 28	\$ 0
5114000 MNT OF STRCT CATH	SG	\$ 44	\$ 1	\$ 12	\$ 4	\$ 6	\$ 18	\$ 3	\$ 1	\$ 0	\$ 0
5116000 MNT STRCT DAM RIVR	SG	\$ 270	\$ 5	\$ 76	\$ 22	\$ 34	\$ 111	\$ 17	\$ 5	\$ 1	\$ 0
5117000 MNT STRCT FIRE PRT	SG	\$ 1,096	\$ 20	\$ 307	\$ 88	\$ 139	\$ 448	\$ 70	\$ 19	\$ 4	\$ 0
5118000 MNT STRCT-GROUNDS	SG	\$ 732	\$ 13	\$ 205	\$ 59	\$ 93	\$ 299	\$ 47	\$ 13	\$ 3	\$ 0
5119000 MNT OF STRCT-HVAC	SG	\$ 1,272	\$ 23	\$ 357	\$ 102	\$ 161	\$ 520	\$ 81	\$ 22	\$ 5	\$ 0
5119900 MNT OF STRCT-MISC	SG	\$ 150	\$ 3	\$ 42	\$ 12	\$ 19	\$ 62	\$ 10	\$ 3	\$ 1	\$ 0
<b>511 Total</b>		<b>\$ 20,295</b>	<b>\$ 374</b>	<b>\$ 5,700</b>	<b>\$ 1,633</b>	<b>\$ 2,569</b>	<b>\$ 8,293</b>	<b>\$ 1,288</b>	<b>\$ 358</b>	<b>\$ 80</b>	<b>\$ 0</b>
5120000 MANT OF BOILR PLNT	SG	\$ 10,405	\$ 192	\$ 2,918	\$ 836	\$ 1,317	\$ 4,255	\$ 663	\$ 184	\$ 41	\$ 0
5120000 MANT OF BOILR PLNT	SSGCH	\$ 2,884	\$ 54	\$ 834	\$ 239	\$ 368	\$ 1,159	\$ 168	\$ 52	\$ 11	\$ 0
5121000 MNT BOILR-AIR HTR	SG	\$ 19,150	\$ 363	\$ 5,371	\$ 1,539	\$ 2,423	\$ 7,831	\$ 1,219	\$ 338	\$ 75	\$ 0
5121100 MNT BOILR-CHEM FD	SG	\$ 224	\$ 4	\$ 63	\$ 18	\$ 28	\$ 92	\$ 14	\$ 4	\$ 1	\$ 0
5121200 MNT BOILR-CL HANDL	SG	\$ 5,311	\$ 98	\$ 1,490	\$ 427	\$ 672	\$ 2,172	\$ 338	\$ 94	\$ 21	\$ 0
5121400 MNT BOIL-DEMNERLZ	SG	\$ 567	\$ 10	\$ 159	\$ 46	\$ 72	\$ 232	\$ 36	\$ 10	\$ 2	\$ 0
5121500 MNT BOIL-EXTRC STM	SG	\$ 333	\$ 6	\$ 93	\$ 27	\$ 42	\$ 136	\$ 21	\$ 6	\$ 1	\$ 0
5121600 MNT BOILR-FLYASH	SG	\$ 2,241	\$ 41	\$ 629	\$ 180	\$ 284	\$ 917	\$ 143	\$ 40	\$ 9	\$ 0
5121700 MNT BOIL-FUEL OIL	SG	\$ 461	\$ 8	\$ 129	\$ 37	\$ 58	\$ 188	\$ 29	\$ 8	\$ 2	\$ 0
5121800 MNT BOIL-FEEDWATR	SG	\$ 6,161	\$ 114	\$ 1,728	\$ 495	\$ 780	\$ 2,519	\$ 392	\$ 109	\$ 24	\$ 0
5121900 MNT BOIL-FRZ PRTEC	SG	\$ 248	\$ 5	\$ 70	\$ 20	\$ 31	\$ 101	\$ 16	\$ 4	\$ 1	\$ 0
5122000 MNT BOILR-AUX SYST	SG	\$ 1,791	\$ 33	\$ 502	\$ 144	\$ 227	\$ 732	\$ 114	\$ 32	\$ 7	\$ 0
5122100 MNT BOILR-MAIN STM	SG	\$ 2,751	\$ 51	\$ 772	\$ 221	\$ 348	\$ 1,125	\$ 175	\$ 49	\$ 11	\$ 0
5122200 MNT BOIL-PLVRZD CL	SG	\$ 10,525	\$ 194	\$ 2,952	\$ 846	\$ 1,332	\$ 4,304	\$ 670	\$ 186	\$ 41	\$ 0
5122300 MNT BOIL-PRECIPTAT	SG	\$ 3,835	\$ 71	\$ 1,076	\$ 308	\$ 485	\$ 1,568	\$ 244	\$ 68	\$ 15	\$ 0
5122400 MNT BOIL-PRTRT WTR	SG	\$ 845	\$ 16	\$ 237	\$ 68	\$ 107	\$ 345	\$ 54	\$ 15	\$ 3	\$ 0
5122500 MNT BOIL-RV OSMSSIS	SG	\$ 280	\$ 5	\$ 79	\$ 22	\$ 35	\$ 115	\$ 18	\$ 5	\$ 1	\$ 0



### Operation & Maintenance Expense

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Primary Account Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
5122600 MNT BOIL-RHEAT ST	SG	\$ 504	\$ 9	\$ 141	\$ 41	\$ 64	\$ 206	\$ 32	\$ 9	\$ 2	\$ 0
5122800 MNT BOIL-SOOTBLWG	SG	\$ 2,213	\$ 41	\$ 621	\$ 178	\$ 280	\$ 905	\$ 141	\$ 39	\$ 9	\$ 0
5122900 MNT BOILR-SCRUBBER	SG	\$ 6,706	\$ 124	\$ 1,881	\$ 539	\$ 849	\$ 2,742	\$ 427	\$ 118	\$ 26	\$ 0
5123000 MNT BOILR-BOTM ASH	SG	\$ 4,767	\$ 88	\$ 1,337	\$ 383	\$ 603	\$ 1,949	\$ 304	\$ 84	\$ 19	\$ 0
5123100 MNT BOIL-WTR TRTMT	SG	\$ 355	\$ 7	\$ 100	\$ 29	\$ 45	\$ 145	\$ 23	\$ 6	\$ 1	\$ 0
5123200 MNT BOIL-CNTL SUPT	SG	\$ 1,109	\$ 20	\$ 311	\$ 89	\$ 140	\$ 453	\$ 71	\$ 20	\$ 4	\$ 0
5123300 MAINT GEO GATH SYS	SG	\$ 230	\$ 4	\$ 64	\$ 18	\$ 29	\$ 94	\$ 15	\$ 4	\$ 1	\$ 0
5123400 MAINT OF BOILERS	SG	\$ 1,343	\$ 25	\$ 377	\$ 108	\$ 170	\$ 549	\$ 85	\$ 24	\$ 5	\$ 0
5124000 MNT BOILR-CONTROLS	SG	\$ 939	\$ 17	\$ 263	\$ 75	\$ 119	\$ 384	\$ 60	\$ 17	\$ 4	\$ 0
5125000 MNT BOILER-DRAFT	SG	\$ 3,843	\$ 71	\$ 1,078	\$ 309	\$ 486	\$ 1,572	\$ 245	\$ 68	\$ 15	\$ 0
5126000 MNT BOILER-FIRESIDE	SG	\$ 1,336	\$ 25	\$ 375	\$ 107	\$ 169	\$ 546	\$ 85	\$ 24	\$ 5	\$ 0
5127000 MNT BLR-BEARNG WTR	SG	\$ 198	\$ 4	\$ 56	\$ 16	\$ 25	\$ 81	\$ 13	\$ 3	\$ 1	\$ 0
5128000 MNT BOILR WTR/STMD	SG	\$ 4,121	\$ 76	\$ 1,156	\$ 331	\$ 521	\$ 1,685	\$ 262	\$ 73	\$ 16	\$ 0
5129000 MNT BOIL-COMP AIR	SG	\$ 366	\$ 7	\$ 103	\$ 29	\$ 46	\$ 150	\$ 23	\$ 6	\$ 1	\$ 0
5129900 MAINT BOILER-MISC	SG	\$ 617	\$ 11	\$ 173	\$ 50	\$ 78	\$ 252	\$ 39	\$ 11	\$ 2	\$ 0
<b>512 Total</b>		<b>\$ 96,658</b>	<b>\$ 1,782</b>	<b>\$ 27,136</b>	<b>\$ 7,773</b>	<b>\$ 12,235</b>	<b>\$ 39,507</b>	<b>\$ 6,140</b>	<b>\$ 1,706</b>	<b>\$ 380</b>	<b>\$ 0</b>
5130000 MAINT ELEC PLANT	SG	\$ 1,853	\$ 34	\$ 520	\$ 149	\$ 234	\$ 758	\$ 118	\$ 33	\$ 7	\$ 0
5130000 MAINT ELEC PLANT	SSGCH	\$ 585	\$ 11	\$ 169	\$ 48	\$ 75	\$ 235	\$ 34	\$ 10	\$ 2	\$ 0
5131000 MAINT ELEC AC	SG	\$ 17,918	\$ 330	\$ 5,026	\$ 1,440	\$ 2,267	\$ 7,328	\$ 1,141	\$ 316	\$ 70	\$ 0
5131100 MAINT/LUBE-OIL SYS	SG	\$ 696	\$ 13	\$ 195	\$ 56	\$ 88	\$ 285	\$ 44	\$ 12	\$ 3	\$ 0
5131400 MAINT/MAIN TURBINE	SG	\$ 5,915	\$ 109	\$ 1,659	\$ 475	\$ 748	\$ 2,419	\$ 377	\$ 104	\$ 23	\$ 0
5132000 MAINT ALARMS/INFO	SG	\$ 1,046	\$ 19	\$ 293	\$ 84	\$ 132	\$ 428	\$ 67	\$ 18	\$ 4	\$ 0
5133000 MAINT/AIR-COOL-CON	SG	\$ 193	\$ 4	\$ 54	\$ 16	\$ 24	\$ 79	\$ 12	\$ 3	\$ 1	\$ 0
5134000 MAINT/COMPNT COOL	SG	\$ 199	\$ 4	\$ 56	\$ 16	\$ 25	\$ 82	\$ 13	\$ 4	\$ 1	\$ 0
5135000 MAINT/COMPNT AUXIL	SG	\$ 1,180	\$ 22	\$ 331	\$ 95	\$ 149	\$ 483	\$ 75	\$ 21	\$ 5	\$ 0
5137000 MAINT-COOLING TOWR	SG	\$ 1,585	\$ 29	\$ 445	\$ 127	\$ 201	\$ 648	\$ 101	\$ 28	\$ 6	\$ 0
5138000 MAINT-CIRCUL WATER	SG	\$ 1,563	\$ 29	\$ 438	\$ 126	\$ 198	\$ 639	\$ 100	\$ 28	\$ 6	\$ 0
5139000 MAINT-ELECT - DC	SG	\$ 245	\$ 5	\$ 69	\$ 20	\$ 31	\$ 100	\$ 16	\$ 4	\$ 1	\$ 0
5139900 MNT ELEC PLT-MISC	SG	\$ 26	\$ 0	\$ 7	\$ 2	\$ 3	\$ 11	\$ 2	\$ 0	\$ 0	\$ 0
<b>513 Total</b>		<b>\$ 33,004</b>	<b>\$ 608</b>	<b>\$ 9,262</b>	<b>\$ 2,653</b>	<b>\$ 4,177</b>	<b>\$ 13,493</b>	<b>\$ 2,099</b>	<b>\$ 583</b>	<b>\$ 130</b>	<b>\$ 0</b>



### Operation & Maintenance Expense

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 (Allocated in Thousands)

Primary Account Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
5140000 MAINT MISC STM PLN	SG	\$ 3,304	\$ 61	\$ 927	\$ 265	\$ 418	\$ 1,351	\$ 210	\$ 58	\$ 13	\$ 0
5140000 MAINT MISC STM PLN	SSGCH	\$ 2,798	\$ 52	\$ 810	\$ 232	\$ 357	\$ 1,124	\$ 163	\$ 50	\$ 10	\$ 0
5141000 MISC STM-COMP AIR	SG	\$ 2,248	\$ 41	\$ 631	\$ 181	\$ 284	\$ 919	\$ 143	\$ 40	\$ 9	\$ 0
5142000 MISC STM PLT-CONSU	SG	\$ 8	\$ 0	\$ 2	\$ 1	\$ 1	\$ 3	\$ 1	\$ 0	\$ 0	\$ 0
5144000 MISC STM PLNT-LAB	SG	\$ 401	\$ 7	\$ 112	\$ 32	\$ 51	\$ 164	\$ 26	\$ 7	\$ 2	\$ 0
5145000 MAINT MISC-SM TOOL	SG	\$ 300	\$ 6	\$ 84	\$ 24	\$ 38	\$ 123	\$ 19	\$ 5	\$ 1	\$ 0
5146000 MAINT/PAGING SYS	SG	\$ 233	\$ 4	\$ 65	\$ 19	\$ 29	\$ 95	\$ 15	\$ 4	\$ 1	\$ 0
5147000 MAINT/PLANT EQUIP	SG	\$ 1,603	\$ 30	\$ 450	\$ 129	\$ 203	\$ 656	\$ 102	\$ 28	\$ 6	\$ 0
5148000 MAINT/PLT-VEHICLES	SG	\$ 1,293	\$ 24	\$ 363	\$ 104	\$ 164	\$ 529	\$ 82	\$ 23	\$ 5	\$ 0
5149000 MAINT MISC-OTHER	SG	\$ 60	\$ 1	\$ 17	\$ 5	\$ 8	\$ 24	\$ 4	\$ 1	\$ 0	\$ 0
<b>514 Total</b>		<b>\$ 12,249</b>	<b>\$ 226</b>	<b>\$ 3,460</b>	<b>\$ 991</b>	<b>\$ 1,553</b>	<b>\$ 4,989</b>	<b>\$ 765</b>	<b>\$ 217</b>	<b>\$ 48</b>	<b>\$ 0</b>
<b>Total Steam Power Generation</b>		<b>\$ 806,556</b>	<b>\$ 14,718</b>	<b>\$ 222,218</b>	<b>\$ 64,290</b>	<b>\$ 108,163</b>	<b>\$ 326,577</b>	<b>\$ 52,430</b>	<b>\$ 15,170</b>	<b>\$ 2,990</b>	<b>\$ 0</b>
5350000 OPER SUPERV & ENG	SG-P	\$ 4,954	\$ 91	\$ 1,389	\$ 398	\$ 627	\$ 2,026	\$ 315	\$ 87	\$ 19	\$ 0
5350000 OPER SUPERV & ENG	SG-U	\$ 3,439	\$ 63	\$ 965	\$ 276	\$ 435	\$ 1,406	\$ 219	\$ 61	\$ 14	\$ 0
<b>535 Total</b>		<b>\$ 8,393</b>	<b>\$ 155</b>	<b>\$ 2,354</b>	<b>\$ 674</b>	<b>\$ 1,062</b>	<b>\$ 3,432</b>	<b>\$ 534</b>	<b>\$ 148</b>	<b>\$ 33</b>	<b>\$ 0</b>
5360000 WATER FOR POWER	SG-P	\$ 155	\$ 3	\$ 43	\$ 12	\$ 20	\$ 63	\$ 10	\$ 3	\$ 1	\$ 0
5360000 WATER FOR POWER	SG-U	\$ 121	\$ 2	\$ 34	\$ 10	\$ 15	\$ 49	\$ 8	\$ 2	\$ 0	\$ 0
<b>536 Total</b>		<b>\$ 275</b>	<b>\$ 5</b>	<b>\$ 77</b>	<b>\$ 22</b>	<b>\$ 35</b>	<b>\$ 113</b>	<b>\$ 18</b>	<b>\$ 5</b>	<b>\$ 1</b>	<b>\$ 0</b>
5370000 HYDRAULIC EXPENSES	SG-P	\$ 2,117	\$ 39	\$ 594	\$ 170	\$ 268	\$ 866	\$ 135	\$ 37	\$ 8	\$ 0
5371000 HYDRO/FISH & WILD	SG-P	\$ 295	\$ 5	\$ 83	\$ 24	\$ 37	\$ 120	\$ 19	\$ 5	\$ 1	\$ 0
5371000 HYDRO/FISH & WILD	SG-U	\$ 59	\$ 1	\$ 17	\$ 5	\$ 7	\$ 24	\$ 4	\$ 1	\$ 0	\$ 0
5372000 HYDRO/HATCHERY EXP	SG-P	\$ 52	\$ 1	\$ 15	\$ 4	\$ 7	\$ 21	\$ 3	\$ 1	\$ 0	\$ 0
5374000 HYDRO/OTH REC FAC	SG-P	\$ 626	\$ 12	\$ 176	\$ 50	\$ 79	\$ 256	\$ 40	\$ 11	\$ 2	\$ 0
5374000 HYDRO/OTH REC FAC	SG-U	\$ 25	\$ 0	\$ 7	\$ 2	\$ 3	\$ 10	\$ 2	\$ 0	\$ 0	\$ 0
5379000 HYDRO EXPENSE-OTH	SG-P	\$ 1,092	\$ 20	\$ 306	\$ 88	\$ 138	\$ 447	\$ 70	\$ 19	\$ 4	\$ 0
5379000 HYDRO EXPENSE-OTH	SG-U	\$ 370	\$ 7	\$ 104	\$ 30	\$ 47	\$ 151	\$ 24	\$ 7	\$ 1	\$ 0
<b>537 Total</b>		<b>\$ 4,636</b>	<b>\$ 85</b>	<b>\$ 1,300</b>	<b>\$ 372</b>	<b>\$ 587</b>	<b>\$ 1,896</b>	<b>\$ 295</b>	<b>\$ 82</b>	<b>\$ 18</b>	<b>\$ 0</b>
5390000 MSC HYD PWR GEN EX	SG-P	\$ 10,322	\$ 190	\$ 2,895	\$ 829	\$ 1,306	\$ 4,221	\$ 657	\$ 182	\$ 41	\$ 0



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Primary Account Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
5390000 MSC HYD PWR GEN EX	SG-U	\$ 5,665	\$ 104	\$ 1,589	\$ 455	\$ 717	\$ 2,317	\$ 361	\$ 100	\$ 22	\$ 0
<b>539 Total</b>		<b>\$ 15,987</b>	<b>\$ 295</b>	<b>\$ 4,484</b>	<b>\$ 1,284</b>	<b>\$ 2,023</b>	<b>\$ 6,538</b>	<b>\$ 1,018</b>	<b>\$ 282</b>	<b>\$ 63</b>	<b>\$ 0</b>
5400000 RENTS (HYDRO GEN)	SG-P	\$ 79	\$ 1	\$ 22	\$ 6	\$ 10	\$ 32	\$ 5	\$ 1	\$ 0	\$ 0
5400000 RENTS (HYDRO GEN)	SG-U	\$ 15	\$ 0	\$ 4	\$ 1	\$ 2	\$ 6	\$ 1	\$ 0	\$ 0	\$ 0
<b>540 Total</b>		<b>\$ 94</b>	<b>\$ 2</b>	<b>\$ 26</b>	<b>\$ 8</b>	<b>\$ 12</b>	<b>\$ 38</b>	<b>\$ 6</b>	<b>\$ 2</b>	<b>\$ 0</b>	<b>\$ 0</b>
5420000 MAINT OF STRUCTURE	SG-P	\$ 889	\$ 16	\$ 249	\$ 71	\$ 113	\$ 364	\$ 57	\$ 16	\$ 3	\$ 0
5420000 MAINT OF STRUCTURE	SG-U	\$ 172	\$ 3	\$ 48	\$ 14	\$ 22	\$ 70	\$ 11	\$ 3	\$ 1	\$ 0
<b>542 Total</b>		<b>\$ 1,062</b>	<b>\$ 20</b>	<b>\$ 298</b>	<b>\$ 85</b>	<b>\$ 134</b>	<b>\$ 434</b>	<b>\$ 68</b>	<b>\$ 19</b>	<b>\$ 4</b>	<b>\$ 0</b>
5430000 MNT DAMS & WTR SYS	SG-P	\$ 822	\$ 15	\$ 230	\$ 66	\$ 104	\$ 336	\$ 52	\$ 14	\$ 3	\$ 0
5430000 MNT DAMS & WTR SYS	SG-U	\$ 242	\$ 4	\$ 68	\$ 19	\$ 31	\$ 99	\$ 15	\$ 4	\$ 1	\$ 0
<b>543 Total</b>		<b>\$ 1,063</b>	<b>\$ 20</b>	<b>\$ 298</b>	<b>\$ 85</b>	<b>\$ 135</b>	<b>\$ 435</b>	<b>\$ 68</b>	<b>\$ 19</b>	<b>\$ 4</b>	<b>\$ 0</b>
5440000 MAINT OF ELEC PLNT	SG-P	-\$ 39	-\$ 1	-\$ 11	-\$ 3	-\$ 5	-\$ 16	-\$ 3	-\$ 1	\$ 0	\$ 0
5440000 MAINT OF ELEC PLNT	SG-U	\$ 119	\$ 2	\$ 33	\$ 10	\$ 15	\$ 49	\$ 8	\$ 2	\$ 0	\$ 0
5441000 PRIME MOVERS & GEN	SG-P	\$ 126	\$ 2	\$ 35	\$ 10	\$ 16	\$ 52	\$ 8	\$ 2	\$ 0	\$ 0
5441000 PRIME MOVERS & GEN	SG-U	\$ 169	\$ 3	\$ 47	\$ 14	\$ 21	\$ 69	\$ 11	\$ 3	\$ 1	\$ 0
5442000 ACCESS ELEC EQUIP	SG-P	\$ 526	\$ 10	\$ 148	\$ 42	\$ 67	\$ 215	\$ 33	\$ 9	\$ 2	\$ 0
5442000 ACCESS ELEC EQUIP	SG-U	\$ 190	\$ 4	\$ 53	\$ 15	\$ 24	\$ 78	\$ 12	\$ 3	\$ 1	\$ 0
<b>544 Total</b>		<b>\$ 1,091</b>	<b>\$ 20</b>	<b>\$ 306</b>	<b>\$ 88</b>	<b>\$ 138</b>	<b>\$ 446</b>	<b>\$ 69</b>	<b>\$ 19</b>	<b>\$ 4</b>	<b>\$ 0</b>
5450000 MNT MISC HYDRO PLT	SG-P	\$ 12	\$ 0	\$ 3	\$ 1	\$ 2	\$ 5	\$ 1	\$ 0	\$ 0	\$ 0
5451000 MNT-FISH/WILDLIFE	SG-P	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
5454000 MAINT-OTH REC FAC	SG-P	\$ 33	\$ 1	\$ 9	\$ 3	\$ 4	\$ 13	\$ 2	\$ 1	\$ 0	\$ 0
5454000 MAINT-OTH REC FAC	SG-U	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
5455000 MAINT-RDS/TRAIL/BR	SG-P	\$ 477	\$ 9	\$ 134	\$ 38	\$ 60	\$ 195	\$ 30	\$ 8	\$ 2	\$ 0
5455000 MAINT-RDS/TRAIL/BR	SG-U	\$ 338	\$ 6	\$ 95	\$ 27	\$ 43	\$ 138	\$ 21	\$ 6	\$ 1	\$ 0
5459000 MAINT HYDRO-OTHER	SG-P	\$ 1,186	\$ 22	\$ 333	\$ 95	\$ 150	\$ 485	\$ 76	\$ 21	\$ 5	\$ 0
5459000 MAINT HYDRO-OTHER	SG-U	\$ 274	\$ 5	\$ 77	\$ 22	\$ 35	\$ 112	\$ 17	\$ 5	\$ 1	\$ 0
<b>545 Total</b>		<b>\$ 2,321</b>	<b>\$ 43</b>	<b>\$ 651</b>	<b>\$ 186</b>	<b>\$ 294</b>	<b>\$ 949</b>	<b>\$ 148</b>	<b>\$ 41</b>	<b>\$ 9</b>	<b>\$ 0</b>





### Operation & Maintenance Expense

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
<b>Total Hydraulic Power Generation</b>		\$ 34,922	\$ 644	\$ 9,795	\$ 2,806	\$ 4,419	\$ 14,281	\$ 2,224	\$ 616	\$ 137	\$ 0
5460000 OPER SUPERV & ENG	SG	\$ 1,015	\$ 19	\$ 285	\$ 82	\$ 128	\$ 415	\$ 65	\$ 18	\$ 4	\$ 0
<b>546 Total</b>		\$ 1,015	\$ 19	\$ 285	\$ 82	\$ 128	\$ 415	\$ 65	\$ 18	\$ 4	\$ 0
5471000 NATURAL GAS	SE	\$ 175,257	\$ 3,183	\$ 47,693	\$ 13,860	\$ 24,126	\$ 70,725	\$ 11,642	\$ 3,393	\$ 634	\$ 0
5471000 NATURAL GAS	SSECT	\$ 49,413	\$ 832	\$ 13,134	\$ 3,956	\$ 6,806	\$ 20,185	\$ 3,398	\$ 915	\$ 187	\$ 0
5473000 OTHER FUEL	SSECT	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
<b>547 Total</b>		\$ 224,670	\$ 4,015	\$ 60,827	\$ 17,816	\$ 30,932	\$ 90,910	\$ 15,040	\$ 4,308	\$ 821	\$ 0
5480000 GENERATION EXP	SG	\$ 7,781	\$ 143	\$ 2,182	\$ 625	\$ 985	\$ 3,182	\$ 495	\$ 137	\$ 31	\$ 0
5480000 GENERATION EXP	SSGCT	\$ 10,749	\$ 191	\$ 3,065	\$ 888	\$ 1,341	\$ 4,370	\$ 676	\$ 175	\$ 43	\$ 0
<b>548 Total</b>		\$ 18,530	\$ 334	\$ 5,247	\$ 1,513	\$ 2,326	\$ 7,552	\$ 1,171	\$ 312	\$ 74	\$ 0
5490000 MIS OTH PWR GEN EX	SG	\$ 3,948	\$ 73	\$ 1,107	\$ 317	\$ 500	\$ 1,615	\$ 251	\$ 70	\$ 16	\$ 0
<b>549 Total</b>		\$ 3,948	\$ 73	\$ 1,107	\$ 317	\$ 500	\$ 1,615	\$ 251	\$ 70	\$ 16	\$ 0
5500000 RENTS (OTHER GEN)	SG	\$ 494	\$ 9	\$ 138	\$ 40	\$ 62	\$ 202	\$ 31	\$ 9	\$ 2	\$ 0
5500000 RENTS (OTHER GEN)	SSGCT	\$ 11,591	\$ 206	\$ 3,305	\$ 957	\$ 1,446	\$ 4,713	\$ 729	\$ 189	\$ 47	\$ 0
<b>550 Total</b>		\$ 12,085	\$ 215	\$ 3,443	\$ 997	\$ 1,509	\$ 4,914	\$ 760	\$ 197	\$ 49	\$ 0
5520000 MAINT OF STRUCTURE	SG	\$ 212	\$ 4	\$ 59	\$ 17	\$ 27	\$ 87	\$ 13	\$ 4	\$ 1	\$ 0
5520000 MAINT OF STRUCTURE	SSGCT	\$ 177	\$ 3	\$ 51	\$ 15	\$ 22	\$ 72	\$ 11	\$ 3	\$ 1	\$ 0
<b>552 Total</b>		\$ 389	\$ 7	\$ 110	\$ 32	\$ 49	\$ 159	\$ 25	\$ 7	\$ 2	\$ 0
5530000 MNT GEN & ELEC PLT	SG	\$ 2,143	\$ 39	\$ 601	\$ 172	\$ 271	\$ 876	\$ 136	\$ 38	\$ 8	\$ 0
5530000 MNT GEN & ELEC PLT	SSGCT	\$ 815	\$ 14	\$ 232	\$ 67	\$ 102	\$ 331	\$ 51	\$ 13	\$ 3	\$ 0
5533000 ACCESS ELEC EQUIP	SG	\$ 135	\$ 2	\$ 38	\$ 11	\$ 17	\$ 55	\$ 9	\$ 2	\$ 1	\$ 0
<b>553 Total</b>		\$ 3,093	\$ 56	\$ 871	\$ 250	\$ 390	\$ 1,263	\$ 196	\$ 53	\$ 12	\$ 0
5540000 MNT MSC OTH PWR GN	SG	\$ 163	\$ 3	\$ 46	\$ 13	\$ 21	\$ 67	\$ 10	\$ 3	\$ 1	\$ 0
5540000 MNT MSC OTH PWR GN	SSGCT	\$ 211	\$ 4	\$ 60	\$ 17	\$ 26	\$ 86	\$ 13	\$ 3	\$ 1	\$ 0



**Operation & Maintenance Expense**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
5546000 MISC PLANT EQUIP	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5546000 MISC PLANT EQUIP	SSGCT	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>554 Total</b>		<b>\$375</b>	<b>\$7</b>	<b>\$106</b>	<b>\$31</b>	<b>\$47</b>	<b>\$153</b>	<b>\$24</b>	<b>\$6</b>	<b>\$1</b>	<b>\$0</b>
<b>Total Other Power Generation</b>		<b>\$264,105</b>	<b>\$4,725</b>	<b>\$71,998</b>	<b>\$21,037</b>	<b>\$35,881</b>	<b>\$106,981</b>	<b>\$17,533</b>	<b>\$4,972</b>	<b>\$978</b>	<b>\$0</b>
5550000 PURCHASED POWER	SG	\$774	\$14	\$217	\$62	\$98	\$317	\$49	\$14	\$3	\$0
5551100 REG BILL OR-(PACF)	OR	-\$41,905	\$0	-\$41,905	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5551200 REG BILL-WA (PACF)	WA	-\$13,289	\$0	\$0	-\$13,289	\$0	\$0	\$0	\$0	\$0	\$0
5551330 REG BILL-ID (UTAH)	IDU	-\$19,531	\$0	\$0	\$0	\$0	\$0	-\$19,531	\$0	\$0	\$0
5552500 OTH/INT/REC/DEL	SE	\$45,061	\$818	\$12,263	\$3,564	\$6,203	\$18,184	\$2,993	\$872	\$163	\$0
5555500 IPP ENERGY PURCH	SG	\$25,299	\$466	\$7,096	\$2,033	\$3,201	\$10,346	\$1,611	\$446	\$100	\$0
5556100 BOOKOUTS NETTED-LOSS	SG	\$11,787	\$217	\$3,306	\$947	\$1,492	\$4,820	\$751	\$208	\$46	\$0
5556200 TRADING NETTED-LOSS	SG	\$1,332	\$25	\$374	\$107	\$169	\$545	\$85	\$24	\$5	\$0
5556500 PRE-MERG FIRM PURC	SE	\$72,139	\$1,310	\$19,631	\$5,705	\$9,931	\$29,112	\$4,792	\$1,397	\$261	\$0
5556600 PRE-MERG DEM P-PPL	SG	\$142,336	\$2,623	\$39,922	\$11,436	\$18,011	\$58,208	\$9,064	\$2,512	\$560	\$0
5556700 POST-MERG FIRM PUR	SG	\$479,232	\$8,832	\$134,415	\$38,504	\$60,642	\$195,980	\$30,517	\$8,456	\$1,885	\$0
5556800 PRE-MERG DEM P-UPL	SG	\$9,735	\$179	\$2,730	\$782	\$1,232	\$3,981	\$620	\$172	\$38	\$0
5556900 PRE-MRG ENERGY-UPL	SE	\$30,945	\$562	\$8,421	\$2,447	\$4,260	\$12,488	\$2,056	\$599	\$112	\$0
5557000 CONSRVTN & RENEW	SE	-\$216	-\$4	-\$59	-\$17	-\$30	-\$87	-\$14	-\$4	-\$1	\$0
<b>555 Total</b>		<b>\$743,701</b>	<b>\$15,044</b>	<b>\$186,412</b>	<b>\$52,281</b>	<b>\$105,209</b>	<b>\$333,893</b>	<b>\$32,993</b>	<b>\$14,695</b>	<b>\$3,173</b>	<b>\$0</b>
5560000 SYS CTRL & LD DISP	SG	\$2,828	\$52	\$793	\$227	\$358	\$1,157	\$180	\$50	\$11	\$0
<b>556 Total</b>		<b>\$2,828</b>	<b>\$52</b>	<b>\$793</b>	<b>\$227</b>	<b>\$358</b>	<b>\$1,157</b>	<b>\$180</b>	<b>\$50</b>	<b>\$11</b>	<b>\$0</b>
5570000 OTHER EXPENSES	SG	\$52,241	\$963	\$14,652	\$4,197	\$6,611	\$21,364	\$3,327	\$922	\$206	\$0
5570000 OTHER EXPENSES	SGCT	\$1,122	\$21	\$316	\$91	\$143	\$461	\$72	\$20	\$0	\$0
5570000 OTHER EXPENSES	SSGCT	\$95	\$2	\$27	\$8	\$12	\$39	\$6	\$2	\$0	\$0
5578000 OTH EXP-CHOLLA CONTR	IDU	-\$33	\$0	\$0	\$0	\$0	\$0	-\$33	\$0	\$0	\$0
5578000 OTH EXP-CHOLLA CONTR	OR	-\$54	\$0	-\$54	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5578000 OTH EXP-CHOLLA CONTR	WA	-\$97	\$0	\$0	-\$97	\$0	\$0	\$0	\$0	\$0	\$0
<b>557 Total</b>		<b>\$53,274</b>	<b>\$985</b>	<b>\$14,942</b>	<b>\$4,199</b>	<b>\$6,765</b>	<b>\$21,863</b>	<b>\$3,371</b>	<b>\$943</b>	<b>\$206</b>	<b>\$0</b>
<b>Total Other Power Supply</b>		<b>\$799,803</b>	<b>\$16,081</b>	<b>\$202,147</b>	<b>\$56,707</b>	<b>\$112,332</b>	<b>\$356,913</b>	<b>\$36,544</b>	<b>\$15,689</b>	<b>\$3,390</b>	<b>\$0</b>



### Operation & Maintenance Expense

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
<b>Total Production Expense</b>		\$ 1,905,386	\$ 36,168	\$ 506,158	\$ 144,840	\$ 260,796	\$ 804,752	\$ 108,730	\$ 36,446	\$ 7,496	\$ 0
5600000 OPER SUPERV & ENG SG		\$ 7,894	\$ 145	\$ 2,214	\$ 634	\$ 999	\$ 3,228	\$ 503	\$ 139	\$ 31	\$ 0
<b>560 Total</b>		\$ 7,894	\$ 145	\$ 2,214	\$ 634	\$ 999	\$ 3,228	\$ 503	\$ 139	\$ 31	\$ 0
5612000 LD - MONITOR & OPER SG		\$ 5,809	\$ 107	\$ 1,629	\$ 467	\$ 735	\$ 2,375	\$ 370	\$ 102	\$ 23	\$ 0
5616000 TRANS SVC STUDIES SG		\$ 1,223	\$ 23	\$ 343	\$ 98	\$ 155	\$ 500	\$ 78	\$ 22	\$ 5	\$ 0
5617000 GEN INTERCNCNT STUD SG		\$ 784	\$ 14	\$ 220	\$ 63	\$ 99	\$ 321	\$ 50	\$ 14	\$ 3	\$ 0
<b>561 Total</b>		\$ 7,815	\$ 144	\$ 2,192	\$ 628	\$ 989	\$ 3,196	\$ 498	\$ 138	\$ 31	\$ 0
5620000 STATION EXP(TRANS) SG		\$ 372	\$ 7	\$ 104	\$ 30	\$ 47	\$ 152	\$ 24	\$ 7	\$ 1	\$ 0
<b>562 Total</b>		\$ 372	\$ 7	\$ 104	\$ 30	\$ 47	\$ 152	\$ 24	\$ 7	\$ 1	\$ 0
5630000 OVERHEAD LINE EXP SG		\$ 2,303	\$ 42	\$ 646	\$ 185	\$ 291	\$ 942	\$ 147	\$ 41	\$ 9	\$ 0
<b>563 Total</b>		\$ 2,303	\$ 42	\$ 646	\$ 185	\$ 291	\$ 942	\$ 147	\$ 41	\$ 9	\$ 0
5650000 TRNS ELEC BY OTHERS SG		\$ 2,548	\$ 47	\$ 715	\$ 205	\$ 322	\$ 1,042	\$ 162	\$ 45	\$ 10	\$ 0
5651000 S/T FIRM WHEELING SG		\$ 14,187	\$ 261	\$ 3,979	\$ 1,140	\$ 1,795	\$ 5,802	\$ 903	\$ 250	\$ 56	\$ 0
5652500 NON-FIRM WHEEL EXP SE		\$ 3,542	\$ 64	\$ 964	\$ 280	\$ 488	\$ 1,429	\$ 235	\$ 69	\$ 13	\$ 0
5652600 PRE-MERG FRM W-PPL SG		\$ 38,923	\$ 717	\$ 10,917	\$ 3,127	\$ 4,925	\$ 15,917	\$ 2,479	\$ 687	\$ 153	\$ 0
5652700 PRE-MERG WHEEL-UPL SG		\$ 161	\$ 3	\$ 45	\$ 13	\$ 20	\$ 66	\$ 10	\$ 3	\$ 1	\$ 0
5654600 POST-MRG WHEEL EXP SG		\$ 37,026	\$ 682	\$ 10,385	\$ 2,975	\$ 4,685	\$ 15,142	\$ 2,358	\$ 653	\$ 146	\$ 0
<b>565 Total</b>		\$ 96,387	\$ 1,775	\$ 27,005	\$ 7,740	\$ 12,236	\$ 39,398	\$ 6,148	\$ 1,707	\$ 378	\$ 0
5660000 MISC TRANS EXPENSE SG		-\$ 237	-\$ 4	-\$ 67	-\$ 19	-\$ 30	-\$ 97	-\$ 15	-\$ 4	-\$ 1	\$ 0
<b>566 Total</b>		-\$ 237	-\$ 4	-\$ 67	-\$ 19	-\$ 30	-\$ 97	-\$ 15	-\$ 4	-\$ 1	\$ 0
5670000 RENTS-TRANSMISSION SG		\$ 1,334	\$ 25	\$ 374	\$ 107	\$ 169	\$ 546	\$ 85	\$ 24	\$ 5	\$ 0
<b>567 Total</b>		\$ 1,334	\$ 25	\$ 374	\$ 107	\$ 169	\$ 546	\$ 85	\$ 24	\$ 5	\$ 0
5680000 MNT SUPERV & ENG SG		\$ 16	\$ 0	\$ 4	\$ 1	\$ 2	\$ 6	\$ 1	\$ 0	\$ 0	\$ 0
<b>568 Total</b>		\$ 16	\$ 0	\$ 4	\$ 1	\$ 2	\$ 6	\$ 1	\$ 0	\$ 0	\$ 0



### Operation & Maintenance Expense

Twelve Months Ending - June 2007  
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 (Allocated in Thousands)

Primary Account Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
5690000 MAINT OF STRUCTURE	SG	\$ 8	\$ 0	\$ 2	\$ 1	\$ 1	\$ 3	\$ 0	\$ 0	\$ 0	\$ 0
5691000 MAINT-COMP HW TRANS	SG	\$ 8	\$ 0	\$ 2	\$ 1	\$ 1	\$ 3	\$ 1	\$ 0	\$ 0	\$ 0
5692000 MAINT-COMP SW TRANS	SG	\$ 412	\$ 8	\$ 115	\$ 33	\$ 52	\$ 168	\$ 26	\$ 7	\$ 2	\$ 0
5693000 MAINT-COM EQP TRANS	SG	\$ 2,561	\$ 47	\$ 718	\$ 206	\$ 324	\$ 1,047	\$ 163	\$ 45	\$ 10	\$ 0
<b>569 Total</b>		<b>\$ 2,988</b>	<b>\$ 55</b>	<b>\$ 838</b>	<b>\$ 240</b>	<b>\$ 378</b>	<b>\$ 1,222</b>	<b>\$ 190</b>	<b>\$ 53</b>	<b>\$ 12</b>	<b>\$ 0</b>
5700000 MAINT STATION EQUIP	SG	\$ 10,208	\$ 188	\$ 2,863	\$ 820	\$ 1,292	\$ 4,174	\$ 650	\$ 180	\$ 40	\$ 0
<b>570 Total</b>		<b>\$ 10,208</b>	<b>\$ 188</b>	<b>\$ 2,863</b>	<b>\$ 820</b>	<b>\$ 1,292</b>	<b>\$ 4,174</b>	<b>\$ 650</b>	<b>\$ 180</b>	<b>\$ 40</b>	<b>\$ 0</b>
5710000 MAINT OVHD LINES	SG	\$ 10,924	\$ 201	\$ 3,064	\$ 878	\$ 1,382	\$ 4,467	\$ 696	\$ 193	\$ 43	\$ 0
<b>571 Total</b>		<b>\$ 10,924</b>	<b>\$ 201</b>	<b>\$ 3,064</b>	<b>\$ 878</b>	<b>\$ 1,382</b>	<b>\$ 4,467</b>	<b>\$ 696</b>	<b>\$ 193</b>	<b>\$ 43</b>	<b>\$ 0</b>
5720000 MNT UNDERGRD LINES	SG	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
<b>572 Total</b>		<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>
5730000 MNT MSC TRANS PLNT	SG	\$ 376	\$ 7	\$ 105	\$ 30	\$ 48	\$ 154	\$ 24	\$ 7	\$ 1	\$ 0
<b>573 Total</b>		<b>\$ 376</b>	<b>\$ 7</b>	<b>\$ 105</b>	<b>\$ 30</b>	<b>\$ 48</b>	<b>\$ 154</b>	<b>\$ 24</b>	<b>\$ 7</b>	<b>\$ 1</b>	<b>\$ 0</b>
<b>Total Transmission Expense</b>		<b>\$ 140,381</b>	<b>\$ 2,586</b>	<b>\$ 39,344</b>	<b>\$ 11,274</b>	<b>\$ 17,803</b>	<b>\$ 57,389</b>	<b>\$ 8,949</b>	<b>\$ 2,483</b>	<b>\$ 551</b>	<b>\$ 0</b>
5800000 OPER SUPERV & ENG	CA	\$ 44	\$ 44	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
5800000 OPER SUPERV & ENG	IDU	-\$ 8	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	-\$ 8	\$ 0	\$ 0	\$ 0
5800000 OPER SUPERV & ENG	OR	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
5800000 OPER SUPERV & ENG	SNPD	\$ 23,679	\$ 886	\$ 7,155	\$ 1,642	\$ 1,823	\$ 10,750	\$ 1,067	\$ 356	\$ 0	\$ 0
5800000 OPER SUPERV & ENG	UT	\$ 211	\$ 0	\$ 0	\$ 0	\$ 0	\$ 211	\$ 0	\$ 0	\$ 0	\$ 0
5800000 OPER SUPERV & ENG	WA	\$ 53	\$ 0	\$ 0	\$ 53	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
5800000 OPER SUPERV & ENG	WYP	\$ 74	\$ 0	\$ 0	\$ 0	\$ 74	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
<b>580 Total</b>		<b>\$ 24,052</b>	<b>\$ 930</b>	<b>\$ 7,155</b>	<b>\$ 1,695</b>	<b>\$ 1,897</b>	<b>\$ 10,961</b>	<b>\$ 1,059</b>	<b>\$ 356</b>	<b>\$ 0</b>	<b>\$ 0</b>
5810000 LOAD DISPATCHING	SNPD	\$ 12,660	\$ 474	\$ 3,825	\$ 878	\$ 975	\$ 5,747	\$ 570	\$ 190	\$ 0	\$ 0
<b>581 Total</b>		<b>\$ 12,660</b>	<b>\$ 474</b>	<b>\$ 3,825</b>	<b>\$ 878</b>	<b>\$ 975</b>	<b>\$ 5,747</b>	<b>\$ 570</b>	<b>\$ 190</b>	<b>\$ 0</b>	<b>\$ 0</b>







### Operation & Maintenance Expense

Twelve Months Ending - June 2007  
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 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
5890000 RENTS-DISTRIBUTION	WYP	\$ 650	\$ 0	\$ 0	\$ 0	\$ 650	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
5890000 RENTS-DISTRIBUTION	WYU	\$ 22	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 22	\$ 0	\$ 0
<b>589 Total</b>		<b>\$ 3,429</b>	<b>\$ 173</b>	<b>\$ 1,882</b>	<b>\$ 182</b>	<b>\$ 663</b>	<b>\$ 451</b>	<b>\$ 53</b>	<b>\$ 25</b>	<b>\$ 0</b>	<b>\$ 0</b>
5900000 MAINT SUPERV & ENG	CA	\$ 12	\$ 12	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
5900000 MAINT SUPERV & ENG	IDU	\$ 71	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 71	\$ 0	\$ 0	\$ 0
5900000 MAINT SUPERV & ENG	OR	\$ 157	\$ 0	\$ 157	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
5900000 MAINT SUPERV & ENG	SNPD	\$ 5,091	\$ 191	\$ 1,538	\$ 353	\$ 392	\$ 2,311	\$ 229	\$ 77	\$ 0	\$ 0
5900000 MAINT SUPERV & ENG	UT	\$ 548	\$ 0	\$ 0	\$ 0	\$ 0	\$ 548	\$ 0	\$ 0	\$ 0	\$ 0
5900000 MAINT SUPERV & ENG	WA	\$ 7	\$ 0	\$ 0	\$ 7	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
5900000 MAINT SUPERV & ENG	WYP	\$ 114	\$ 0	\$ 0	\$ 0	\$ 114	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
<b>590 Total</b>		<b>\$ 6,000</b>	<b>\$ 203</b>	<b>\$ 1,695</b>	<b>\$ 360</b>	<b>\$ 506</b>	<b>\$ 2,859</b>	<b>\$ 300</b>	<b>\$ 77</b>	<b>\$ 0</b>	<b>\$ 0</b>
5910000 MAINT OF STRUCTURE	CA	\$ 22	\$ 22	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
5910000 MAINT OF STRUCTURE	IDU	\$ 83	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 83	\$ 0	\$ 0	\$ 0
5910000 MAINT OF STRUCTURE	OR	\$ 460	\$ 0	\$ 460	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
5910000 MAINT OF STRUCTURE	SNPD	\$ 224	\$ 8	\$ 68	\$ 16	\$ 17	\$ 102	\$ 10	\$ 3	\$ 0	\$ 0
5910000 MAINT OF STRUCTURE	UT	\$ 774	\$ 0	\$ 0	\$ 0	\$ 0	\$ 774	\$ 0	\$ 0	\$ 0	\$ 0
5910000 MAINT OF STRUCTURE	WA	\$ 75	\$ 0	\$ 0	\$ 75	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
5910000 MAINT OF STRUCTURE	WYP	\$ 167	\$ 0	\$ 0	\$ 0	\$ 167	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
5910000 MAINT OF STRUCTURE	WYU	\$ 30	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 30	\$ 0	\$ 0
<b>591 Total</b>		<b>\$ 1,836</b>	<b>\$ 31</b>	<b>\$ 528</b>	<b>\$ 90</b>	<b>\$ 184</b>	<b>\$ 876</b>	<b>\$ 93</b>	<b>\$ 34</b>	<b>\$ 0</b>	<b>\$ 0</b>
5920000 MAINT STAT EQUIP	CA	\$ 413	\$ 413	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
5920000 MAINT STAT EQUIP	IDU	\$ 456	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 456	\$ 0	\$ 0	\$ 0
5920000 MAINT STAT EQUIP	OR	\$ 3,073	\$ 0	\$ 3,073	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
5920000 MAINT STAT EQUIP	SNPD	\$ 2,337	\$ 87	\$ 706	\$ 162	\$ 180	\$ 1,061	\$ 105	\$ 35	\$ 0	\$ 0
5920000 MAINT STAT EQUIP	UT	\$ 3,668	\$ 0	\$ 0	\$ 0	\$ 0	\$ 3,668	\$ 0	\$ 0	\$ 0	\$ 0
5920000 MAINT STAT EQUIP	WA	\$ 743	\$ 0	\$ 0	\$ 743	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
5920000 MAINT STAT EQUIP	WYP	\$ 1,435	\$ 0	\$ 0	\$ 0	\$ 1,435	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
5920000 MAINT STAT EQUIP	WYU	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
<b>592 Total</b>		<b>\$ 12,126</b>	<b>\$ 501</b>	<b>\$ 3,779</b>	<b>\$ 905</b>	<b>\$ 1,615</b>	<b>\$ 4,729</b>	<b>\$ 561</b>	<b>\$ 35</b>	<b>\$ 0</b>	<b>\$ 0</b>









### Operation & Maintenance Expense

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
<b>598 Total</b>	\$741	\$30	\$94	\$26	\$35	\$624	\$-48	\$0	\$0	\$0	\$0
<b>Total Distribution Expense</b>	\$219,505	\$12,076	\$67,707	\$13,387	\$16,839	\$95,649	\$11,449	\$2,398	\$0	\$0	\$0
9010000 SUPRV (CUST ACCT)	CA	\$29	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9010000 SUPRV (CUST ACCT)	CN	\$4,350	\$116	\$1,417	\$322	\$297	\$1,983	\$176	\$39	\$0	\$0
9010000 SUPRV (CUST ACCT)	IDU	\$337	\$0	\$0	\$0	\$0	\$0	\$337	\$0	\$0	\$0
9010000 SUPRV (CUST ACCT)	OR	\$2,706	\$0	\$2,706	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9010000 SUPRV (CUST ACCT)	UT	\$381	\$0	\$0	\$0	\$0	\$381	\$0	\$0	\$0	\$0
9010000 SUPRV (CUST ACCT)	WA	\$447	\$0	\$0	\$447	\$0	\$0	\$0	\$0	\$0	\$0
9010000 SUPRV (CUST ACCT)	WYP	\$474	\$0	\$0	\$0	\$474	\$0	\$0	\$0	\$0	\$0
9010000 SUPRV (CUST ACCT)	WYU	\$88	\$0	\$0	\$0	\$0	\$0	\$0	\$88	\$0	\$0
<b>901 Total</b>	\$8,812	\$145	\$4,124	\$768	\$772	\$2,364	\$513	\$127	\$0	\$0	\$0
9020000 METER READING EXP	CA	\$862	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9020000 METER READING EXP	CN	\$668	\$18	\$218	\$49	\$46	\$304	\$27	\$6	\$0	\$0
9020000 METER READING EXP	IDU	\$1,326	\$0	\$0	\$0	\$0	\$0	\$1,326	\$0	\$0	\$0
9020000 METER READING EXP	OR	\$7,740	\$0	\$7,740	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9020000 METER READING EXP	UT	\$12,404	\$0	\$0	\$0	\$0	\$12,404	\$0	\$0	\$0	\$0
9020000 METER READING EXP	WA	\$1,980	\$0	\$0	\$1,980	\$0	\$0	\$0	\$0	\$0	\$0
9020000 METER READING EXP	WYP	\$2,348	\$0	\$0	\$0	\$2,348	\$0	\$0	\$0	\$0	\$0
9020000 METER READING EXP	WYU	\$272	\$0	\$0	\$0	\$0	\$0	\$0	\$272	\$0	\$0
<b>902 Total</b>	\$27,600	\$880	\$7,958	\$2,029	\$2,393	\$12,708	\$1,353	\$278	\$0	\$0	\$0
9030000 CUST RCRD/COLL EXP	CN	\$794	\$21	\$259	\$59	\$54	\$362	\$32	\$7	\$0	\$0
9030000 CUST RCRD/COLL EXP	IDU	\$3	\$0	\$0	\$0	\$0	\$0	\$3	\$0	\$0	\$0
9030000 CUST RCRD/COLL EXP	UT	\$1	\$0	\$0	\$0	\$0	\$1	\$0	\$0	\$0	\$0
9031000 CUST RCRD/CUST SYS	CN	\$5,436	\$145	\$1,771	\$402	\$371	\$2,478	\$220	\$48	\$0	\$0
9032000 CUST ACCTG/BILL	CA	\$3	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9032000 CUST ACCTG/BILL	CN	\$12,299	\$328	\$4,008	\$910	\$840	\$5,606	\$497	\$110	\$0	\$0
9032000 CUST ACCTG/BILL	IDU	\$1	\$0	\$0	\$0	\$0	\$0	\$1	\$0	\$0	\$0
9032000 CUST ACCTG/BILL	OR	\$11	\$0	\$11	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9032000 CUST ACCTG/BILL	UT	\$13	\$0	\$0	\$0	\$0	\$13	\$0	\$0	\$0	\$0



### Operation & Maintenance Expense

Twelve Months Ending - June 2007  
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 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
9032000 CUST ACCTG/BILL	WA	\$ 8	\$ 0	\$ 0	\$ 8	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9032000 CUST ACCTG/BILL	WYP	\$ 4	\$ 0	\$ 0	\$ 0	\$ 4	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9032000 CUST ACCTG/BILL	WYU	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9033000 CUST ACCTG/COLL	CA	\$ 203	\$ 203	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9033000 CUST ACCTG/COLL	CN	\$ 10,544	\$ 281	\$ 3,436	\$ 780	\$ 720	\$ 4,806	\$ 426	\$ 94	\$ 0	\$ 0
9033000 CUST ACCTG/COLL	IDU	\$ 146	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 146	\$ 0	\$ 0	\$ 0
9033000 CUST ACCTG/COLL	OR	\$ 1,620	\$ 0	\$ 1,620	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9033000 CUST ACCTG/COLL	UT	\$ 2,342	\$ 0	\$ 0	\$ 0	\$ 0	\$ 2,342	\$ 0	\$ 0	\$ 0	\$ 0
9033000 CUST ACCTG/COLL	WA	\$ 364	\$ 0	\$ 0	\$ 364	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9033000 CUST ACCTG/COLL	WYP	\$ 176	\$ 0	\$ 0	\$ 0	\$ 176	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9033000 CUST ACCTG/COLL	WYU	\$ 27	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 27	\$ 0	\$ 0
9035000 CUST ACCTG/REQ	CA	\$ 31	\$ 31	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9035000 CUST ACCTG/REQ	IDU	\$ 77	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 77	\$ 0	\$ 0	\$ 0
9035000 CUST ACCTG/REQ	OR	\$ 244	\$ 0	\$ 244	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9035000 CUST ACCTG/REQ	UT	\$ 275	\$ 0	\$ 0	\$ 0	\$ 0	\$ 275	\$ 0	\$ 0	\$ 0	\$ 0
9035000 CUST ACCTG/REQ	WA	\$ 61	\$ 0	\$ 0	\$ 61	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9035000 CUST ACCTG/REQ	WYP	\$ 63	\$ 0	\$ 0	\$ 0	\$ 63	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9035000 CUST ACCTG/REQ	WYU	\$ 15	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 15	\$ 0	\$ 0
9036000 CUST ACCTG/COMMON	CN	\$ 21,894	\$ 584	\$ 7,134	\$ 1,619	\$ 1,496	\$ 9,980	\$ 886	\$ 195	\$ 0	\$ 0
9036000 CUST ACCTG/COMMON	OR	\$ 55	\$ 0	\$ 55	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
<b>903 Total</b>		<b>\$ 56,710</b>	<b>\$ 1,596</b>	<b>\$ 18,539</b>	<b>\$ 4,202</b>	<b>\$ 3,725</b>	<b>\$ 25,863</b>	<b>\$ 2,289</b>	<b>\$ 496</b>	<b>\$ 0</b>	<b>\$ 0</b>
9040000 UNCOLLECT ACCOUNTS	CA	\$ 98	\$ 98	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9040000 UNCOLLECT ACCOUNTS	CN	\$ 4,962	\$ 132	\$ 1,617	\$ 367	\$ 339	\$ 2,262	\$ 201	\$ 44	\$ 0	\$ 0
9040000 UNCOLLECT ACCOUNTS	IDU	\$ 324	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 324	\$ 0	\$ 0	\$ 0
9040000 UNCOLLECT ACCOUNTS	OR	\$ 3,306	\$ 0	\$ 3,306	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9040000 UNCOLLECT ACCOUNTS	UT	\$ 2,844	\$ 0	\$ 0	\$ 0	\$ 0	\$ 2,844	\$ 0	\$ 0	\$ 0	\$ 0
9040000 UNCOLLECT ACCOUNTS	WA	\$ 973	\$ 0	\$ 0	\$ 973	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9040000 UNCOLLECT ACCOUNTS	WYP	\$ 525	\$ 0	\$ 0	\$ 0	\$ 525	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9040000 UNCOLLECT ACCOUNTS	WYU	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9042000 UNCOLLECT ACCOUNTS	CA	\$ 302	\$ 302	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9042000 UNCOLLECT ACCOUNTS	CN	\$ 309	\$ 8	\$ 101	\$ 23	\$ 21	\$ 141	\$ 12	\$ 3	\$ 0	\$ 0



### Operation & Maintenance Expense

Twelve Months Ending - June 2007  
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 (Allocated in Thousands)

Primary Account Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
9042000 UNCOLL ACCTS-JOINT U	IDU	\$ 15	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 15	\$ 0	\$ 0	\$ 0
9042000 UNCOLL ACCTS-JOINT U	OR	-\$ 287	\$ 0	-\$ 287	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9042000 UNCOLL ACCTS-JOINT U	UT	\$ 166	\$ 0	\$ 0	\$ 0	\$ 166	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9042000 UNCOLL ACCTS-JOINT U	WA	\$ 89	\$ 0	\$ 0	\$ 89	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9042000 UNCOLL ACCTS-JOINT U	WYP	\$ 28	\$ 0	\$ 0	\$ 0	\$ 28	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9042000 UNCOLL ACCTS-JOINT U	WYU	\$ 7	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 7	\$ 0	\$ 0
<b>904 Total</b>		<b>\$ 13,660</b>	<b>\$ 540</b>	<b>\$ 4,737</b>	<b>\$ 1,452</b>	<b>\$ 913</b>	<b>\$ 5,413</b>	<b>\$ 552</b>	<b>\$ 54</b>	<b>\$ 0</b>	<b>\$ 0</b>
9050000 MISC CUST ACCT EXP	CN	\$ 748	\$ 20	\$ 244	\$ 55	\$ 51	\$ 341	\$ 30	\$ 7	\$ 0	\$ 0
9050000 MISC CUST ACCT EXP	OR	\$ 5	\$ 0	\$ 5	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9050000 MISC CUST ACCT EXP	UT	\$ 27	\$ 0	\$ 0	\$ 0	\$ 0	\$ 27	\$ 0	\$ 0	\$ 0	\$ 0
9050000 MISC CUST ACCT EXP	WA	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9050000 MISC CUST ACCT EXP	WYP	\$ 2	\$ 0	\$ 0	\$ 0	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9050000 MISC CUST ACCT EXP	WYU	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9051000 MISC CUST ACCT EXP	CN	\$ 28	\$ 1	\$ 9	\$ 2	\$ 2	\$ 13	\$ 1	\$ 0	\$ 0	\$ 0
<b>905 Total</b>		<b>\$ 810</b>	<b>\$ 21</b>	<b>\$ 258</b>	<b>\$ 57</b>	<b>\$ 55</b>	<b>\$ 381</b>	<b>\$ 31</b>	<b>\$ 7</b>	<b>\$ 0</b>	<b>\$ 0</b>
<b>Total Customer Accounts Expense</b>		<b>\$ 107,592</b>	<b>\$ 3,182</b>	<b>\$ 35,616</b>	<b>\$ 8,509</b>	<b>\$ 7,857</b>	<b>\$ 46,728</b>	<b>\$ 4,738</b>	<b>\$ 962</b>	<b>\$ 0</b>	<b>\$ 0</b>
9070000 SUPRV (CUST SERV)	CN	\$ 619	\$ 17	\$ 202	\$ 46	\$ 42	\$ 282	\$ 25	\$ 6	\$ 0	\$ 0
<b>907 Total</b>		<b>\$ 619</b>	<b>\$ 17</b>	<b>\$ 202</b>	<b>\$ 46</b>	<b>\$ 42</b>	<b>\$ 282</b>	<b>\$ 25</b>	<b>\$ 6</b>	<b>\$ 0</b>	<b>\$ 0</b>
9080000 CUST ASSIST EXP	CN	\$ 2,513	\$ 67	\$ 819	\$ 186	\$ 172	\$ 1,145	\$ 102	\$ 22	\$ 0	\$ 0
9080000 CUST ASSIST EXP	IDU	\$ 9	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 9	\$ 0	\$ 0	\$ 0
9080000 CUST ASSIST EXP	OR	\$ 102	\$ 0	\$ 102	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9080000 CUST ASSIST EXP	UT	\$ 33	\$ 0	\$ 0	\$ 0	\$ 0	\$ 33	\$ 0	\$ 0	\$ 0	\$ 0
9080000 CUST ASSIST EXP	WA	\$ 8	\$ 0	\$ 0	\$ 8	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9080000 CUST ASSIST EXP	WYP	\$ 100	\$ 0	\$ 0	\$ 0	\$ 100	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9081000 CUST ASST EXP-GENL	CN	\$ 1,318	\$ 35	\$ 429	\$ 97	\$ 90	\$ 601	\$ 53	\$ 12	\$ 0	\$ 0
9081000 CUST ASST EXP-GENL	UT	\$ 30	\$ 0	\$ 0	\$ 0	\$ 0	\$ 30	\$ 0	\$ 0	\$ 0	\$ 0
9084000 DSM DIRECT	CA	\$ 2	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9084000 DSM DIRECT	CN	\$ 176	\$ 5	\$ 57	\$ 13	\$ 12	\$ 80	\$ 7	\$ 2	\$ 0	\$ 0
9084000 DSM DIRECT	IDU	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0



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Twelve Months Ending - June 2007  
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Primary Account Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
9084000 DSM DIRECT	OTHER	\$ 34	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 34
9084000 DSM DIRECT	UT	\$ 1,690	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,690	\$ 0	\$ 0	\$ 0	\$ 0
9084000 DSM DIRECT	WA	\$ 2	\$ 0	\$ 0	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9084000 DSM DIRECT	WYP	\$ 8	\$ 0	\$ 0	\$ 0	\$ 8	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9085000 DSM AMORT	CA	\$ 191	\$ 191	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9085000 DSM AMORT	IDU	\$ 3,078	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 3,078	\$ 0	\$ 0	\$ 0
9085000 DSM AMORT	UT	\$ 24,335	\$ 0	\$ 0	\$ 0	\$ 0	\$ 24,335	\$ 0	\$ 0	\$ 0	\$ 0
9085000 DSM AMORT	WA	\$ 6,009	\$ 0	\$ 0	\$ 6,009	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9085000 DSM AMORT	WYP	\$ 78	\$ 0	\$ 0	\$ 0	\$ 78	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9086000 CUST SERV	CA	\$ 79	\$ 79	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9086000 CUST SERV	CN	\$ 484	\$ 13	\$ 158	\$ 36	\$ 33	\$ 221	\$ 20	\$ 4	\$ 0	\$ 0
9086000 CUST SERV	IDU	\$ 355	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 355	\$ 0	\$ 0	\$ 0
9086000 CUST SERV	OR	\$ 1,155	\$ 0	\$ 1,155	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9086000 CUST SERV	UT	\$ 1,136	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,136	\$ 0	\$ 0	\$ 0	\$ 0
9086000 CUST SERV	WA	\$ 7	\$ 0	\$ 0	\$ 7	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9086000 CUST SERV	WYP	\$ 639	\$ 0	\$ 0	\$ 0	\$ 639	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
<b>908 Total</b>		<b>\$ 43,572</b>	<b>\$ 391</b>	<b>\$ 2,721</b>	<b>\$ 6,359</b>	<b>\$ 1,131</b>	<b>\$ 29,272</b>	<b>\$ 3,625</b>	<b>\$ 40</b>	<b>\$ 0</b>	<b>\$ 34</b>
9090000 INFOR/INSTRCT ADV	CA	\$ 10	\$ 10	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9090000 INFOR/INSTRCT ADV	CN	\$ 4,212	\$ 112	\$ 1,373	\$ 312	\$ 288	\$ 1,920	\$ 170	\$ 38	\$ 0	\$ 0
9090000 INFOR/INSTRCT ADV	IDU	\$ 52	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 52	\$ 0	\$ 0	\$ 0
9090000 INFOR/INSTRCT ADV	OR	\$ 292	\$ 0	\$ 292	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9090000 INFOR/INSTRCT ADV	UT	\$ 502	\$ 0	\$ 0	\$ 0	\$ 0	\$ 502	\$ 0	\$ 0	\$ 0	\$ 0
9090000 INFOR/INSTRCT ADV	WA	\$ 35	\$ 0	\$ 0	\$ 35	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9090000 INFOR/INSTRCT ADV	WYP	\$ 59	\$ 0	\$ 0	\$ 0	\$ 59	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
<b>909 Total</b>		<b>\$ 5,160</b>	<b>\$ 122</b>	<b>\$ 1,664</b>	<b>\$ 346</b>	<b>\$ 346</b>	<b>\$ 2,422</b>	<b>\$ 223</b>	<b>\$ 38</b>	<b>\$ 0</b>	<b>\$ 0</b>
9100000 MISC CUST SERV/INF	CN	-\$ 140	-\$ 4	-\$ 46	-\$ 10	-\$ 10	-\$ 64	-\$ 6	-\$ 1	\$ 0	\$ 0
9100000 MISC CUST SERV/INF	IDU	\$ 6	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 6	\$ 0	\$ 0	\$ 0
9100000 MISC CUST SERV/INF	OR	-\$ 65	\$ 0	-\$ 65	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9100000 MISC CUST SERV/INF	UT	\$ 25	\$ 0	\$ 0	\$ 0	\$ 0	\$ 25	\$ 0	\$ 0	\$ 0	\$ 0
9100000 MISC CUST SERV/INF	WA	-\$ 3	\$ 0	\$ 0	-\$ 3	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0



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Primary Account Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
9100000 MISC CUST SERV/INF	WYP	\$ 19	\$ 0	\$ 0	\$ 0	\$ 19	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9101000 MISC CUST SERV/INF	CN	\$ 14	\$ 0	\$ 4	\$ 1	\$ 1	\$ 6	\$ 1	\$ 0	\$ 0	\$ 0
<b>910 Total</b>		<b>-\$ 144</b>	<b>-\$ 3</b>	<b>-\$ 107</b>	<b>-\$ 12</b>	<b>\$ 11</b>	<b>-\$ 33</b>	<b>\$ 1</b>	<b>-\$ 1</b>	<b>\$ 0</b>	<b>\$ 0</b>
<b>Total Customer Service Expense</b>		<b>\$ 49,207</b>	<b>\$ 526</b>	<b>\$ 4,480</b>	<b>\$ 6,739</b>	<b>\$ 1,530</b>	<b>\$ 31,943</b>	<b>\$ 3,873</b>	<b>\$ 82</b>	<b>\$ 0</b>	<b>\$ 34</b>
9200000 ADMIN & GEN SALARY	SO	\$ 114,691	\$ 2,955	\$ 33,802	\$ 9,044	\$ 12,826	\$ 47,030	\$ 6,770	\$ 1,977	\$ 287	\$ 0
9200000 ADMIN & GEN SALARY	UT	\$ 661	\$ 0	\$ 0	\$ 0	\$ 0	\$ 661	\$ 0	\$ 0	\$ 0	\$ 0
9200000 ADMIN & GEN SALARY	WYP	\$ 146	\$ 0	\$ 0	\$ 0	\$ 146	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
<b>920 Total</b>		<b>\$ 115,498</b>	<b>\$ 2,955</b>	<b>\$ 33,802</b>	<b>\$ 9,044</b>	<b>\$ 12,972</b>	<b>\$ 47,691</b>	<b>\$ 6,770</b>	<b>\$ 1,977</b>	<b>\$ 287</b>	<b>\$ 0</b>
9210000 OFFICE SUPPL & EXP	CA	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9210000 OFFICE SUPPL & EXP	IDU	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0
9210000 OFFICE SUPPL & EXP	OR	\$ 3	\$ 0	\$ 3	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9210000 OFFICE SUPPL & EXP	SO	\$ 11,962	\$ 308	\$ 3,525	\$ 943	\$ 1,338	\$ 4,905	\$ 706	\$ 206	\$ 30	\$ 0
9210000 OFFICE SUPPL & EXP	UT	-\$ 737	\$ 0	\$ 0	\$ 0	\$ 0	-\$ 737	\$ 0	\$ 0	\$ 0	\$ 0
9210000 OFFICE SUPPL & EXP	WA	\$ 2	\$ 0	\$ 0	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9210000 OFFICE SUPPL & EXP	WYP	\$ 16	\$ 0	\$ 0	\$ 0	\$ 16	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
<b>921 Total</b>		<b>\$ 11,248</b>	<b>\$ 309</b>	<b>\$ 3,528</b>	<b>\$ 945</b>	<b>\$ 1,354</b>	<b>\$ 4,168</b>	<b>\$ 707</b>	<b>\$ 206</b>	<b>\$ 30</b>	<b>\$ 0</b>
9220000 A&G EXP TRANSF-CR	SO	-\$ 22,039	-\$ 568	-\$ 6,495	-\$ 1,738	-\$ 2,465	-\$ 9,037	-\$ 1,301	-\$ 380	-\$ 55	\$ 0
<b>922 Total</b>		<b>-\$ 22,039</b>	<b>-\$ 568</b>	<b>-\$ 6,495</b>	<b>-\$ 1,738</b>	<b>-\$ 2,465</b>	<b>-\$ 9,037</b>	<b>-\$ 1,301</b>	<b>-\$ 380</b>	<b>-\$ 55</b>	<b>\$ 0</b>
9230000 OUTSIDE SERVICES	CA	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9230000 OUTSIDE SERVICES	IDU	-\$ 20	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	-\$ 20	\$ 0	\$ 0	\$ 0
9230000 OUTSIDE SERVICES	OR	\$ 2	\$ 0	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9230000 OUTSIDE SERVICES	SO	\$ 11,654	\$ 300	\$ 3,435	\$ 919	\$ 1,303	\$ 4,779	\$ 688	\$ 201	\$ 29	\$ 0
9230000 OUTSIDE SERVICES	UT	-\$ 77	\$ 0	\$ 0	\$ 0	\$ 0	-\$ 77	\$ 0	\$ 0	\$ 0	\$ 0
9230000 OUTSIDE SERVICES	WA	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9230000 OUTSIDE SERVICES	WYP	-\$ 12	\$ 0	\$ 0	\$ 0	-\$ 12	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
<b>923 Total</b>		<b>\$ 11,546</b>	<b>\$ 300</b>	<b>\$ 3,436</b>	<b>\$ 919</b>	<b>\$ 1,291</b>	<b>\$ 4,702</b>	<b>\$ 668</b>	<b>\$ 201</b>	<b>\$ 29</b>	<b>\$ 0</b>
9240000 PROPERTY INSURANCE	SO	\$ 23,256	\$ 599	\$ 6,854	\$ 1,834	\$ 2,601	\$ 9,536	\$ 1,373	\$ 401	\$ 58	\$ 0



### Operation & Maintenance Expense

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
<b>924 Total</b>		\$ 23,256	\$ 599	\$ 6,854	\$ 1,834	\$ 2,601	\$ 9,536	\$ 1,373	\$ 401	\$ 58	\$ 0
9250000 INJURIES & DAMAGES	SO	\$ 12,558	\$ 324	\$ 3,701	\$ 990	\$ 1,404	\$ 5,150	\$ 741	\$ 216	\$ 31	\$ 0
<b>925 Total</b>		\$ 12,558	\$ 324	\$ 3,701	\$ 990	\$ 1,404	\$ 5,150	\$ 741	\$ 216	\$ 31	\$ 0
9282000 REG COMM EXPENSE	CA	\$ 6	\$ 6	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9282000 REG COMM EXPENSE	IDU	\$ 311	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 311	\$ 0	\$ 0	\$ 0
9282000 REG COMM EXPENSE	OR	\$ 2,493	\$ 0	\$ 2,493	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9282000 REG COMM EXPENSE	SO	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0
9282000 REG COMM EXPENSE	UT	\$ 3,237	\$ 0	\$ 0	\$ 0	\$ 0	\$ 3,237	\$ 0	\$ 0	\$ 0	\$ 0
9282000 REG COMM EXPENSE	WA	\$ 430	\$ 0	\$ 0	\$ 430	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9282000 REG COMM EXPENSE	WYP	\$ 834	\$ 0	\$ 0	\$ 834	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9282000 REG COMM EXPENSE	WYU	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9283000 FERC FILING FEE	SG	\$ 2,489	\$ 46	\$ 698	\$ 200	\$ 315	\$ 1,018	\$ 158	\$ 44	\$ 10	\$ 0
<b>928 Total</b>		\$ 9,801	\$ 52	\$ 3,192	\$ 630	\$ 1,149	\$ 4,255	\$ 469	\$ 44	\$ 10	\$ 0
9290000 DUPLICATE CHRGS-CR	SO	-\$ 6,681	-\$ 172	-\$ 1,969	-\$ 527	-\$ 747	-\$ 2,740	-\$ 394	-\$ 115	-\$ 17	\$ 0
<b>929 Total</b>		-\$ 6,681	-\$ 172	-\$ 1,969	-\$ 527	-\$ 747	-\$ 2,740	-\$ 394	-\$ 115	-\$ 17	\$ 0
9301000 GEN ADVERTISNG EXP	CA	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9301000 GEN ADVERTISNG EXP	CN	\$ 3	\$ 0	\$ 1	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0
9301000 GEN ADVERTISNG EXP	IDU	\$ 74	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 74	\$ 0	\$ 0	\$ 0
9301000 GEN ADVERTISNG EXP	OR	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9301000 GEN ADVERTISNG EXP	SO	\$ 11	\$ 0	\$ 3	\$ 1	\$ 1	\$ 4	\$ 1	\$ 0	\$ 0	\$ 0
9301000 GEN ADVERTISNG EXP	UT	\$ 540	\$ 0	\$ 0	\$ 0	\$ 0	\$ 540	\$ 0	\$ 0	\$ 0	\$ 0
9301000 GEN ADVERTISNG EXP	WA	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9301000 GEN ADVERTISNG EXP	WYP	\$ 200	\$ 0	\$ 0	\$ 0	\$ 200	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9302000 MISC GEN EXP-OTHER	CN	\$ 4	\$ 0	\$ 1	\$ 0	\$ 0	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0
9302000 MISC GEN EXP-OTHER	IDU	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0
9302000 MISC GEN EXP-OTHER	OR	\$ 7,575	\$ 0	\$ 7,575	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9302000 MISC GEN EXP-OTHER	SO	\$ 10,986	\$ 283	\$ 3,238	\$ 866	\$ 1,229	\$ 4,505	\$ 648	\$ 189	\$ 28	\$ 0
9302000 MISC GEN EXP-OTHER	UT	\$ 4,516	\$ 0	\$ 0	\$ 0	\$ 0	\$ 4,516	\$ 0	\$ 0	\$ 0	\$ 0



**Operation & Maintenance Expense**

Twelve Months Ending - June 2007  
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 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
9302000 MISC GEN EXP-OTHER	WA	\$1	\$0	\$0	\$1	\$0	\$0	\$0	\$0	\$0	\$0
9302000 MISC GEN EXP-OTHER	WYP	\$13	\$0	\$0	\$0	\$13	\$0	\$0	\$0	\$0	\$0
<b>930 Total</b>		<b>\$23,922</b>	<b>\$284</b>	<b>\$10,818</b>	<b>\$868</b>	<b>\$1,443</b>	<b>\$9,568</b>	<b>\$724</b>	<b>\$190</b>	<b>\$28</b>	<b>\$0</b>
9310000 RENTS (A&G)	OR	\$436	\$0	\$436	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9310000 RENTS (A&G)	SO	\$6,705	\$173	\$1,976	\$529	\$750	\$2,749	\$396	\$116	\$17	\$0
9310000 RENTS (A&G)	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9310000 RENTS (A&G)	WYP	\$18	\$0	\$0	\$0	\$18	\$0	\$0	\$0	\$0	\$0
<b>931 Total</b>		<b>\$7,159</b>	<b>\$173</b>	<b>\$2,412</b>	<b>\$529</b>	<b>\$767</b>	<b>\$2,750</b>	<b>\$396</b>	<b>\$116</b>	<b>\$17</b>	<b>\$0</b>
9350000 MAINT GENERAL PLNT	CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9350000 MAINT GENERAL PLNT	CN	\$20	\$1	\$6	\$1	\$1	\$9	\$1	\$0	\$0	\$0
9350000 MAINT GENERAL PLNT	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9350000 MAINT GENERAL PLNT	OR	\$37	\$0	\$37	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9350000 MAINT GENERAL PLNT	SO	\$23,509	\$606	\$6,928	\$1,854	\$2,629	\$9,640	\$1,388	\$405	\$59	\$0
9350000 MAINT GENERAL PLNT	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9350000 MAINT GENERAL PLNT	WA	\$3	\$0	\$0	\$3	\$0	\$0	\$0	\$0	\$0	\$0
9350000 MAINT GENERAL PLNT	WYP	-\$1	\$0	\$0	\$0	-\$1	\$0	\$0	\$0	\$0	\$0
<b>935 Total</b>		<b>\$23,567</b>	<b>\$606</b>	<b>\$6,972</b>	<b>\$1,858</b>	<b>\$2,629</b>	<b>\$9,649</b>	<b>\$1,389</b>	<b>\$405</b>	<b>\$59</b>	<b>\$0</b>
<b>Total Administrative &amp; General Expense</b>		<b>\$209,834</b>	<b>\$4,861</b>	<b>\$66,251</b>	<b>\$15,353</b>	<b>\$22,399</b>	<b>\$85,693</b>	<b>\$11,541</b>	<b>\$3,260</b>	<b>\$477</b>	<b>\$0</b>
<b>Grand Total</b>		<b>\$2,631,906</b>	<b>\$59,399</b>	<b>\$719,556</b>	<b>\$200,102</b>	<b>\$327,225</b>	<b>\$1,122,153</b>	<b>\$149,280</b>	<b>\$45,632</b>	<b>\$8,525</b>	<b>\$34</b>







**Depreciation Expense**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-J	FERC	Other
4030000	3000000	UNCLASSIFIED STEAM PLANT	\$22	\$0	\$6	\$2	\$3	\$9	\$1	\$0	\$0	\$0
	<b>3000000 Total</b>		\$22	\$0	\$6	\$2	\$3	\$9	\$1	\$0	\$0	\$0
4030000	3102000	LAND RIGHTS	\$20	\$0	\$6	\$2	\$3	\$8	\$1	\$0	\$0	\$0
	<b>3102000 Total</b>		\$20	\$0	\$6	\$2	\$3	\$8	\$1	\$0	\$0	\$0
4030000	3110000	STRUCTURES AND IMPROVEMENTS	\$21,802	\$402	\$6,115	\$1,752	\$2,759	\$8,916	\$1,388	\$385	\$86	\$0
4030000	3110000	STRUCTURES AND IMPROVEMENTS	\$1,101	\$20	\$319	\$91	\$141	\$442	\$64	\$20	\$4	\$0
	<b>3110000 Total</b>		\$22,903	\$422	\$6,434	\$1,843	\$2,899	\$9,358	\$1,452	\$404	\$90	\$0
4030000	3120000	BOILER PLANT EQUIPMENT	\$79,909	\$1,473	\$22,413	\$6,420	\$10,112	\$32,679	\$5,089	\$1,410	\$314	\$0
4030000	3120000	BOILER PLANT EQUIPMENT	\$5,516	\$103	\$1,596	\$456	\$705	\$2,216	\$321	\$99	\$20	\$0
	<b>3120000 Total</b>		\$85,425	\$1,575	\$24,009	\$6,877	\$10,816	\$34,894	\$5,410	\$1,509	\$335	\$0
4030000	3140000	TURBOGENERATOR UNITS	\$23,700	\$437	\$6,647	\$1,904	\$2,999	\$9,692	\$1,509	\$418	\$93	\$0
4030000	3140000	TURBOGENERATOR UNITS	\$1,299	\$24	\$376	\$107	\$166	\$522	\$76	\$23	\$5	\$0
	<b>3140000 Total</b>		\$24,998	\$461	\$7,023	\$2,012	\$3,165	\$10,214	\$1,585	\$441	\$98	\$0
4030000	3150000	ACCESSORY ELECTRIC EQUIPMENT	\$8,190	\$151	\$2,297	\$658	\$1,036	\$3,349	\$522	\$145	\$32	\$0
4030000	3150000	ACCESSORY ELECTRIC EQUIPMENT	\$1,031	\$19	\$298	\$85	\$132	\$414	\$60	\$18	\$4	\$0
	<b>3150000 Total</b>		\$9,221	\$170	\$2,595	\$743	\$1,168	\$3,763	\$582	\$163	\$36	\$0
4030000	3157000	ACCESSORY ELECTRIC EQUIP-SUPV & ALARM	\$2	\$0	\$1	\$0	\$0	\$1	\$0	\$0	\$0	\$0
	<b>3157000 Total</b>		\$2	\$0	\$1	\$0	\$0	\$1	\$0	\$0	\$0	\$0
4030000	3160000	MISCELLANEOUS POWER PLANT EQUIPMENT	\$888	\$16	\$249	\$71	\$112	\$363	\$57	\$16	\$3	\$0
4030000	3160000	MISCELLANEOUS POWER PLANT EQUIPMENT	\$77	\$1	\$22	\$6	\$10	\$31	\$4	\$1	\$0	\$0
	<b>3160000 Total</b>		\$964	\$18	\$271	\$78	\$122	\$394	\$61	\$17	\$4	\$0
	<b>Steam Depreciation Expense</b>		\$143,556	\$2,647	\$40,344	\$11,556	\$18,176	\$58,641	\$9,093	\$2,535	\$563	\$0
4030000	3302000	LAND RIGHTS	\$125	\$2	\$35	\$10	\$16	\$51	\$8	\$2	\$0	\$0
4030000	3302000	LAND RIGHTS	\$1	\$0	\$0	\$0	\$0	\$1	\$0	\$0	\$0	\$0
	<b>3302000 Total</b>		\$126	\$2	\$35	\$10	\$16	\$52	\$8	\$2	\$0	\$0
4030000	3303000	WATER RIGHTS	\$2	\$0	\$0	\$0	\$0	\$1	\$0	\$0	\$0	\$0
	<b>3303000 Total</b>		\$2	\$0	\$0	\$0	\$0	\$1	\$0	\$0	\$0	\$0
4030000	3304000	FLOOD RIGHTS	\$5	\$0	\$2	\$0	\$1	\$2	\$0	\$0	\$0	\$0
4030000	3304000	FLOOD RIGHTS	\$2	\$0	\$1	\$0	\$0	\$1	\$0	\$0	\$0	\$0
	<b>3304000 Total</b>		\$8	\$0	\$2	\$1	\$1	\$3	\$1	\$0	\$0	\$0



**Depreciation Expense**

Twelve Months Ending - June 2007  
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 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
4030000	3305000	SG-P	\$4	\$0	\$1	\$0	\$0	\$2	\$0	\$0	\$0	\$0
	<b>3305000 Total</b>		<b>\$4</b>	<b>\$0</b>	<b>\$1</b>	<b>\$0</b>	<b>\$0</b>	<b>\$2</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
4030000	3310000	SG-P	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4030000	3310000	SG-U	\$174	\$3	\$49	\$14	\$22	\$71	\$11	\$3	\$1	\$0
	<b>3310000 Total</b>		<b>\$174</b>	<b>\$3</b>	<b>\$49</b>	<b>\$14</b>	<b>\$22</b>	<b>\$71</b>	<b>\$11</b>	<b>\$3</b>	<b>\$1</b>	<b>\$0</b>
4030000	3311000	SG-P	\$1,013	\$19	\$284	\$81	\$128	\$414	\$65	\$18	\$4	\$0
4030000	3311000	SG-U	\$71	\$1	\$20	\$6	\$9	\$29	\$5	\$1	\$0	\$0
	<b>3311000 Total</b>		<b>\$1,084</b>	<b>\$20</b>	<b>\$304</b>	<b>\$87</b>	<b>\$137</b>	<b>\$443</b>	<b>\$69</b>	<b>\$19</b>	<b>\$4</b>	<b>\$0</b>
4030000	3312000	SG-P	\$451	\$8	\$127	\$36	\$57	\$184	\$29	\$8	\$2	\$0
4030000	3312000	SG-U	\$13	\$0	\$4	\$1	\$2	\$5	\$1	\$0	\$0	\$0
	<b>3312000 Total</b>		<b>\$464</b>	<b>\$9</b>	<b>\$130</b>	<b>\$37</b>	<b>\$59</b>	<b>\$190</b>	<b>\$30</b>	<b>\$8</b>	<b>\$2</b>	<b>\$0</b>
4030000	3313000	SG-P	\$328	\$6	\$92	\$26	\$41	\$134	\$21	\$6	\$1	\$0
4030000	3313000	SG-U	\$59	\$1	\$17	\$5	\$8	\$24	\$4	\$1	\$0	\$0
	<b>3313000 Total</b>		<b>\$387</b>	<b>\$7</b>	<b>\$109</b>	<b>\$31</b>	<b>\$49</b>	<b>\$158</b>	<b>\$25</b>	<b>\$7</b>	<b>\$2</b>	<b>\$0</b>
4030000	3320000	SG-P	\$58	\$1	\$16	\$5	\$7	\$24	\$4	\$1	\$0	\$0
4030000	3320000	SG-U	\$696	\$13	\$195	\$56	\$88	\$285	\$44	\$12	\$3	\$0
	<b>3320000 Total</b>		<b>\$754</b>	<b>\$14</b>	<b>\$211</b>	<b>\$61</b>	<b>\$95</b>	<b>\$308</b>	<b>\$48</b>	<b>\$13</b>	<b>\$3</b>	<b>\$0</b>
4030000	3321000	SG-P	\$5,183	\$96	\$1,454	\$416	\$656	\$2,120	\$330	\$91	\$20	\$0
4030000	3321000	SG-U	\$842	\$16	\$236	\$68	\$107	\$344	\$54	\$15	\$3	\$0
	<b>3321000 Total</b>		<b>\$6,026</b>	<b>\$111</b>	<b>\$1,690</b>	<b>\$484</b>	<b>\$763</b>	<b>\$2,464</b>	<b>\$384</b>	<b>\$106</b>	<b>\$24</b>	<b>\$0</b>
4030000	3322000	SG-P	\$240	\$4	\$67	\$19	\$30	\$98	\$15	\$4	\$1	\$0
4030000	3322000	SG-U	\$13	\$0	\$4	\$1	\$2	\$5	\$1	\$0	\$0	\$0
	<b>3322000 Total</b>		<b>\$253</b>	<b>\$5</b>	<b>\$71</b>	<b>\$20</b>	<b>\$32</b>	<b>\$103</b>	<b>\$16</b>	<b>\$4</b>	<b>\$1</b>	<b>\$0</b>
4030000	3323000	SG-P	\$86	\$2	\$24	\$7	\$11	\$35	\$5	\$2	\$0	\$0
4030000	3323000	SG-U	\$3	\$0	\$1	\$0	\$0	\$1	\$0	\$0	\$0	\$0
	<b>3323000 Total</b>		<b>\$89</b>	<b>\$2</b>	<b>\$25</b>	<b>\$7</b>	<b>\$11</b>	<b>\$36</b>	<b>\$6</b>	<b>\$2</b>	<b>\$0</b>	<b>\$0</b>
4030000	3330000	SG-P	\$1,701	\$31	\$477	\$137	\$215	\$695	\$108	\$30	\$7	\$0
4030000	3330000	SG-U	\$521	\$10	\$146	\$42	\$66	\$213	\$33	\$9	\$2	\$0
	<b>3330000 Total</b>		<b>\$2,221</b>	<b>\$41</b>	<b>\$623</b>	<b>\$178</b>	<b>\$281</b>	<b>\$908</b>	<b>\$141</b>	<b>\$39</b>	<b>\$9</b>	<b>\$0</b>
4030000	3340000	SG-P	\$819	\$15	\$230	\$66	\$104	\$335	\$52	\$14	\$3	\$0
4030000	3340000	SG-U	\$252	\$5	\$71	\$20	\$32	\$103	\$16	\$4	\$1	\$0
	<b>3340000 Total</b>		<b>\$1,071</b>	<b>\$20</b>	<b>\$300</b>	<b>\$86</b>	<b>\$135</b>	<b>\$438</b>	<b>\$68</b>	<b>\$19</b>	<b>\$4</b>	<b>\$0</b>



**Depreciation Expense**

Twelve Months Ending - June 2007  
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 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
4030000	3347000	ACCESSORY ELECT EQUIP - SUPV & ALARM	\$ 131	\$ 2	\$ 37	\$ 11	\$ 17	\$ 54	\$ 8	\$ 2	\$ 1	\$ 0
4030000	3347000	ACCESSORY ELECT EQUIP - SUPV & ALARM	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0
	<b>3347000 Total</b>		\$ 132	\$ 2	\$ 37	\$ 11	\$ 17	\$ 54	\$ 8	\$ 2	\$ 1	\$ 0
4030000	3350000	MISC POWER PLANT EQUIP	\$ 8	\$ 0	\$ 2	\$ 1	\$ 1	\$ 3	\$ 1	\$ 0	\$ 0	\$ 0
	<b>3350000 Total</b>		\$ 8	\$ 0	\$ 2	\$ 1	\$ 1	\$ 3	\$ 1	\$ 0	\$ 0	\$ 0
4030000	3351000	MISC POWER PLANT EQUIP - PRODUCTION	\$ 57	\$ 1	\$ 16	\$ 5	\$ 7	\$ 23	\$ 4	\$ 1	\$ 0	\$ 0
	<b>3351000 Total</b>		\$ 57	\$ 1	\$ 16	\$ 5	\$ 7	\$ 23	\$ 4	\$ 1	\$ 0	\$ 0
4030000	3352000	MISC POWER PLANT EQUIP - FISH & WILDLIFE	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	<b>3352000 Total</b>		\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3353000	MISC POWER PLANT EQUIP - RECREATION	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	<b>3353000 Total</b>		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3360000	"ROADS, RAILROADS & BRIDGES"	\$ 269	\$ 5	\$ 76	\$ 22	\$ 34	\$ 110	\$ 17	\$ 5	\$ 1	\$ 0
4030000	3360000	"ROADS, RAILROADS & BRIDGES"	\$ 40	\$ 1	\$ 11	\$ 3	\$ 5	\$ 16	\$ 3	\$ 1	\$ 0	\$ 0
	<b>3360000 Total</b>		\$ 309	\$ 6	\$ 87	\$ 25	\$ 39	\$ 126	\$ 20	\$ 5	\$ 1	\$ 0
	<b>Hydro Depreciation Expense</b>		\$ 13,169	\$ 243	\$ 3,694	\$ 1,058	\$ 1,666	\$ 5,386	\$ 839	\$ 232	\$ 52	\$ 0
4030000	3410000	STRUCTURES & IMPROVEMENTS	\$ 1,292	\$ 24	\$ 362	\$ 104	\$ 163	\$ 528	\$ 82	\$ 23	\$ 5	\$ 0
4030000	3410000	STRUCTURES & IMPROVEMENTS	\$ 167	\$ 3	\$ 48	\$ 14	\$ 21	\$ 68	\$ 11	\$ 3	\$ 1	\$ 0
	<b>3410000 Total</b>		\$ 1,459	\$ 27	\$ 410	\$ 118	\$ 184	\$ 596	\$ 93	\$ 26	\$ 6	\$ 0
4030000	3420000	"FUEL HOLDERS, PRODUCERS, ACCES"	\$ 776	\$ 14	\$ 218	\$ 62	\$ 98	\$ 317	\$ 49	\$ 14	\$ 3	\$ 0
4030000	3420000	"FUEL HOLDERS, PRODUCERS, ACCES"	\$ 92	\$ 2	\$ 26	\$ 8	\$ 11	\$ 37	\$ 6	\$ 1	\$ 0	\$ 0
	<b>3420000 Total</b>		\$ 868	\$ 16	\$ 244	\$ 70	\$ 110	\$ 355	\$ 55	\$ 15	\$ 3	\$ 0
4030000	3430000	PRIME MOVERS	\$ 15,730	\$ 290	\$ 4,412	\$ 1,264	\$ 1,990	\$ 6,433	\$ 1,002	\$ 278	\$ 62	\$ 0
4030000	3430000	PRIME MOVERS	\$ 2,054	\$ 36	\$ 586	\$ 170	\$ 256	\$ 835	\$ 129	\$ 33	\$ 8	\$ 0
	<b>3430000 Total</b>		\$ 17,784	\$ 326	\$ 4,998	\$ 1,433	\$ 2,247	\$ 7,268	\$ 1,131	\$ 311	\$ 70	\$ 0
4030000	3440000	GENERATORS	\$ 3,309	\$ 61	\$ 928	\$ 266	\$ 419	\$ 1,353	\$ 211	\$ 58	\$ 13	\$ 0
4030000	3440000	GENERATORS	\$ 644	\$ 11	\$ 183	\$ 53	\$ 80	\$ 262	\$ 40	\$ 10	\$ 3	\$ 0
	<b>3440000 Total</b>		\$ 3,953	\$ 72	\$ 1,112	\$ 319	\$ 499	\$ 1,615	\$ 251	\$ 69	\$ 16	\$ 0
4030000	3450000	ACCESSORY ELECTRIC EQUIPMENT	\$ 988	\$ 18	\$ 277	\$ 79	\$ 125	\$ 404	\$ 63	\$ 17	\$ 4	\$ 0
4030000	3450000	ACCESSORY ELECTRIC EQUIPMENT	\$ 216	\$ 4	\$ 62	\$ 18	\$ 27	\$ 88	\$ 14	\$ 4	\$ 1	\$ 0
	<b>3450000 Total</b>		\$ 1,204	\$ 22	\$ 339	\$ 97	\$ 152	\$ 492	\$ 77	\$ 21	\$ 5	\$ 0



**Depreciation Expense**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-J	FERC	Other
4030000	3460000	SG	\$ 106	\$ 2	\$ 30	\$ 9	\$ 13	\$ 43	\$ 7	\$ 2	\$ 0	\$ 0
	<b>3460000 Total</b>		<b>\$ 106</b>	<b>\$ 2</b>	<b>\$ 30</b>	<b>\$ 9</b>	<b>\$ 13</b>	<b>\$ 43</b>	<b>\$ 7</b>	<b>\$ 2</b>	<b>\$ 0</b>	<b>\$ 0</b>
	<b>Other Depreciation Expense</b>		<b>\$ 25,374</b>	<b>\$ 465</b>	<b>\$ 7,132</b>	<b>\$ 2,046</b>	<b>\$ 3,205</b>	<b>\$ 10,369</b>	<b>\$ 1,613</b>	<b>\$ 443</b>	<b>\$ 100</b>	<b>\$ 0</b>
4030000	3000000	SG	\$ 163	\$ 3	\$ 46	\$ 13	\$ 21	\$ 67	\$ 10	\$ 3	\$ 1	\$ 0
	<b>3000000 Total</b>		<b>\$ 163</b>	<b>\$ 3</b>	<b>\$ 46</b>	<b>\$ 13</b>	<b>\$ 21</b>	<b>\$ 67</b>	<b>\$ 10</b>	<b>\$ 3</b>	<b>\$ 1</b>	<b>\$ 0</b>
4030000	3502000	SG	\$ 880	\$ 16	\$ 247	\$ 71	\$ 111	\$ 360	\$ 56	\$ 16	\$ 3	\$ 0
	<b>3502000 Total</b>		<b>\$ 880</b>	<b>\$ 16</b>	<b>\$ 247</b>	<b>\$ 71</b>	<b>\$ 111</b>	<b>\$ 360</b>	<b>\$ 56</b>	<b>\$ 16</b>	<b>\$ 3</b>	<b>\$ 0</b>
4030000	3520000	SG	\$ 929	\$ 17	\$ 261	\$ 75	\$ 118	\$ 380	\$ 59	\$ 16	\$ 4	\$ 0
	<b>3520000 Total</b>		<b>\$ 929</b>	<b>\$ 17</b>	<b>\$ 261</b>	<b>\$ 75</b>	<b>\$ 118</b>	<b>\$ 380</b>	<b>\$ 59</b>	<b>\$ 16</b>	<b>\$ 4</b>	<b>\$ 0</b>
4030000	3530000	SG	\$ 15,004	\$ 277	\$ 4,208	\$ 1,206	\$ 1,899	\$ 6,136	\$ 955	\$ 265	\$ 59	\$ 0
	<b>3530000 Total</b>		<b>\$ 15,004</b>	<b>\$ 277</b>	<b>\$ 4,208</b>	<b>\$ 1,206</b>	<b>\$ 1,899</b>	<b>\$ 6,136</b>	<b>\$ 955</b>	<b>\$ 265</b>	<b>\$ 59</b>	<b>\$ 0</b>
4030000	3534000	SG	\$ 1,268	\$ 23	\$ 356	\$ 102	\$ 160	\$ 518	\$ 81	\$ 22	\$ 5	\$ 0
	<b>3534000 Total</b>		<b>\$ 1,268</b>	<b>\$ 23</b>	<b>\$ 356</b>	<b>\$ 102</b>	<b>\$ 160</b>	<b>\$ 518</b>	<b>\$ 81</b>	<b>\$ 22</b>	<b>\$ 5</b>	<b>\$ 0</b>
4030000	3537000	SG	\$ 2,818	\$ 52	\$ 791	\$ 226	\$ 357	\$ 1,153	\$ 179	\$ 50	\$ 11	\$ 0
	<b>3537000 Total</b>		<b>\$ 2,818</b>	<b>\$ 52</b>	<b>\$ 791</b>	<b>\$ 226</b>	<b>\$ 357</b>	<b>\$ 1,153</b>	<b>\$ 179</b>	<b>\$ 50</b>	<b>\$ 11</b>	<b>\$ 0</b>
4030000	3540000	SG	\$ 8,122	\$ 150	\$ 2,278	\$ 653	\$ 1,028	\$ 3,322	\$ 517	\$ 143	\$ 32	\$ 0
	<b>3540000 Total</b>		<b>\$ 8,122</b>	<b>\$ 150</b>	<b>\$ 2,278</b>	<b>\$ 653</b>	<b>\$ 1,028</b>	<b>\$ 3,322</b>	<b>\$ 517</b>	<b>\$ 143</b>	<b>\$ 32</b>	<b>\$ 0</b>
4030000	3550000	SG	\$ 12,957	\$ 239	\$ 3,634	\$ 1,041	\$ 1,640	\$ 5,299	\$ 825	\$ 229	\$ 51	\$ 0
	<b>3550000 Total</b>		<b>\$ 12,957</b>	<b>\$ 239</b>	<b>\$ 3,634</b>	<b>\$ 1,041</b>	<b>\$ 1,640</b>	<b>\$ 5,299</b>	<b>\$ 825</b>	<b>\$ 229</b>	<b>\$ 51</b>	<b>\$ 0</b>
4030000	3560000	SG	\$ 13,387	\$ 247	\$ 3,755	\$ 1,076	\$ 1,694	\$ 5,475	\$ 852	\$ 236	\$ 53	\$ 0
	<b>3560000 Total</b>		<b>\$ 13,387</b>	<b>\$ 247</b>	<b>\$ 3,755</b>	<b>\$ 1,076</b>	<b>\$ 1,694</b>	<b>\$ 5,475</b>	<b>\$ 852</b>	<b>\$ 236</b>	<b>\$ 53</b>	<b>\$ 0</b>
4030000	3562000	SG	\$ 421	\$ 8	\$ 118	\$ 34	\$ 53	\$ 172	\$ 27	\$ 7	\$ 2	\$ 0
	<b>3562000 Total</b>		<b>\$ 421</b>	<b>\$ 8</b>	<b>\$ 118</b>	<b>\$ 34</b>	<b>\$ 53</b>	<b>\$ 172</b>	<b>\$ 27</b>	<b>\$ 7</b>	<b>\$ 2</b>	<b>\$ 0</b>
4030000	3570000	SG	\$ 103	\$ 2	\$ 29	\$ 8	\$ 13	\$ 42	\$ 7	\$ 2	\$ 0	\$ 0
	<b>3570000 Total</b>		<b>\$ 103</b>	<b>\$ 2</b>	<b>\$ 29</b>	<b>\$ 8</b>	<b>\$ 13</b>	<b>\$ 42</b>	<b>\$ 7</b>	<b>\$ 2</b>	<b>\$ 0</b>	<b>\$ 0</b>
4030000	3580000	SG	\$ 175	\$ 3	\$ 49	\$ 14	\$ 22	\$ 72	\$ 11	\$ 3	\$ 1	\$ 0
	<b>3580000 Total</b>		<b>\$ 175</b>	<b>\$ 3</b>	<b>\$ 49</b>	<b>\$ 14</b>	<b>\$ 22</b>	<b>\$ 72</b>	<b>\$ 11</b>	<b>\$ 3</b>	<b>\$ 1</b>	<b>\$ 0</b>
4030000	3590000	SG	\$ 163	\$ 3	\$ 46	\$ 13	\$ 21	\$ 67	\$ 10	\$ 3	\$ 1	\$ 0
	<b>3590000 Total</b>		<b>\$ 163</b>	<b>\$ 3</b>	<b>\$ 46</b>	<b>\$ 13</b>	<b>\$ 21</b>	<b>\$ 67</b>	<b>\$ 10</b>	<b>\$ 3</b>	<b>\$ 1</b>	<b>\$ 0</b>





**Depreciation Expense**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-J	FERC	Other
4030000	STATION EQUIPMENT-SUPERVISORY & ALARM	WYP	\$ 106	\$ 0	\$ 0	\$ 0	\$ 106	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	STATION EQUIPMENT-SUPERVISORY & ALARM	WYU	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0
	<b>3627000 Total</b>		<b>\$ 773</b>	<b>\$ 9</b>	<b>\$ 115</b>	<b>\$ 36</b>	<b>\$ 106</b>	<b>\$ 491</b>	<b>\$ 15</b>	<b>\$ 1</b>	<b>\$ 1</b>	<b>\$ 0</b>
4030000	STORAGE BATTERY EQUIPMENT	UT	\$ 139	\$ 0	\$ 0	\$ 0	\$ 0	\$ 139	\$ 0	\$ 0	\$ 0	\$ 0
	<b>3630000 Total</b>		<b>\$ 139</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 139</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>
4030000	STORAGE BATTERY EQUIPMENT - SUPRVISORY &	UT	\$ 3	\$ 0	\$ 0	\$ 0	\$ 0	\$ 3	\$ 0	\$ 0	\$ 0	\$ 0
	<b>3637000 Total</b>		<b>\$ 3</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 3</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>
4030000	"POLES, TOWERS AND FIXTURES"	CA	\$ 1,660	\$ 1,660	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	"POLES, TOWERS AND FIXTURES"	IDU	\$ 2,023	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 2,023	\$ 0	\$ 0	\$ 0
4030000	"POLES, TOWERS AND FIXTURES"	OR	\$ 12,267	\$ 0	\$ 12,267	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	"POLES, TOWERS AND FIXTURES"	UT	\$ 9,873	\$ 0	\$ 0	\$ 0	\$ 0	\$ 9,873	\$ 0	\$ 0	\$ 0	\$ 0
4030000	"POLES, TOWERS AND FIXTURES"	WA	\$ 4,096	\$ 0	\$ 0	\$ 4,096	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	"POLES, TOWERS AND FIXTURES"	WYP	\$ 3,103	\$ 0	\$ 0	\$ 0	\$ 3,103	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	"POLES, TOWERS AND FIXTURES"	WYU	\$ 665	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 665	\$ 0	\$ 0
	<b>3640000 Total</b>		<b>\$ 33,687</b>	<b>\$ 1,660</b>	<b>\$ 12,267</b>	<b>\$ 4,096</b>	<b>\$ 3,103</b>	<b>\$ 9,873</b>	<b>\$ 2,023</b>	<b>\$ 665</b>	<b>\$ 0</b>	<b>\$ 0</b>
4030000	OVERHEAD CONDUCTORS & DEVICES	CA	\$ 788	\$ 788	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	OVERHEAD CONDUCTORS & DEVICES	IDU	\$ 872	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 872	\$ 0	\$ 0	\$ 0
4030000	OVERHEAD CONDUCTORS & DEVICES	OR	\$ 6,449	\$ 0	\$ 6,449	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	OVERHEAD CONDUCTORS & DEVICES	UT	\$ 4,876	\$ 0	\$ 0	\$ 0	\$ 0	\$ 4,876	\$ 0	\$ 0	\$ 0	\$ 0
4030000	OVERHEAD CONDUCTORS & DEVICES	WA	\$ 1,296	\$ 0	\$ 0	\$ 1,296	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	OVERHEAD CONDUCTORS & DEVICES	WYP	\$ 1,805	\$ 0	\$ 0	\$ 0	\$ 1,805	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	OVERHEAD CONDUCTORS & DEVICES	WYU	\$ 242	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 242	\$ 0	\$ 0
	<b>3650000 Total</b>		<b>\$ 16,328</b>	<b>\$ 788</b>	<b>\$ 6,449</b>	<b>\$ 1,296</b>	<b>\$ 1,805</b>	<b>\$ 4,876</b>	<b>\$ 872</b>	<b>\$ 242</b>	<b>\$ 0</b>	<b>\$ 0</b>
4030000	CLEARING AND GRADING	IDU	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 2	\$ 0	\$ 0
4030000	CLEARING AND GRADING	OR	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	CLEARING AND GRADING	UT	\$ 40	\$ 0	\$ 0	\$ 0	\$ 0	\$ 40	\$ 0	\$ 0	\$ 0	\$ 0
4030000	CLEARING AND GRADING	WYU	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	<b>3652000 Total</b>		<b>\$ 44</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 40</b>	<b>\$ 0</b>	<b>\$ 2</b>	<b>\$ 0</b>	<b>\$ 0</b>
4030000	UNDERGROUND CONDUIT	CA	\$ 366	\$ 366	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	UNDERGROUND CONDUIT	IDU	\$ 151	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 151	\$ 0	\$ 0	\$ 0
4030000	UNDERGROUND CONDUIT	OR	\$ 2,097	\$ 0	\$ 2,097	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	UNDERGROUND CONDUIT	UT	\$ 3,172	\$ 0	\$ 0	\$ 0	\$ 0	\$ 3,172	\$ 0	\$ 0	\$ 0	\$ 0
4030000	UNDERGROUND CONDUIT	WA	\$ 238	\$ 0	\$ 0	\$ 238	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	UNDERGROUND CONDUIT	WYP	\$ 243	\$ 0	\$ 0	\$ 0	\$ 243	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	UNDERGROUND CONDUIT	WYU	\$ 86	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 86	\$ 0	\$ 0
	<b>3660000 Total</b>		<b>\$ 6,353</b>	<b>\$ 366</b>	<b>\$ 2,097</b>	<b>\$ 238</b>	<b>\$ 243</b>	<b>\$ 3,172</b>	<b>\$ 151</b>	<b>\$ 86</b>	<b>\$ 0</b>	<b>\$ 0</b>



**Depreciation Expense**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account		Secondary Account									
	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
4030000	3670000	\$ 340	\$ 340	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3670000	\$ 449	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 449	\$ 0	\$ 0	\$ 0
4030000	3670000	\$ 3,015	\$ 0	\$ 3,015	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3670000	\$ 8,273	\$ 0	\$ 0	\$ 0	\$ 8,273	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3670000	\$ 415	\$ 0	\$ 0	\$ 415	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3670000	\$ 568	\$ 0	\$ 0	\$ 568	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3670000	\$ 372	\$ 0	\$ 0	\$ 0	\$ 372	\$ 0	\$ 0	\$ 372	\$ 0	\$ 0
	<b>3670000 Total</b>	<b>\$ 13,432</b>	<b>\$ 340</b>	<b>\$ 3,015</b>	<b>\$ 415</b>	<b>\$ 568</b>	<b>\$ 8,273</b>	<b>\$ 449</b>	<b>\$ 372</b>	<b>\$ 0</b>	<b>\$ 0</b>
4030000	3680000	\$ 1,578	\$ 1,578	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3680000	\$ 1,340	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,340	\$ 0	\$ 0	\$ 0
4030000	3680000	\$ 8,936	\$ 0	\$ 8,936	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3680000	\$ 7,462	\$ 0	\$ 0	\$ 0	\$ 7,462	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3680000	\$ 1,774	\$ 0	\$ 0	\$ 1,774	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3680000	\$ 1,479	\$ 0	\$ 0	\$ 0	\$ 1,479	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3680000	\$ 234	\$ 0	\$ 0	\$ 0	\$ 234	\$ 0	\$ 0	\$ 234	\$ 0	\$ 0
	<b>3680000 Total</b>	<b>\$ 22,802</b>	<b>\$ 1,578</b>	<b>\$ 8,936</b>	<b>\$ 1,774</b>	<b>\$ 1,479</b>	<b>\$ 7,462</b>	<b>\$ 1,340</b>	<b>\$ 234</b>	<b>\$ 0</b>	<b>\$ 0</b>
4030000	3691000	\$ 169	\$ 169	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3691000	\$ 128	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 128	\$ 0	\$ 0	\$ 0
4030000	3691000	\$ 1,215	\$ 0	\$ 1,215	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3691000	\$ 1,328	\$ 0	\$ 0	\$ 0	\$ 1,328	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3691000	\$ 315	\$ 0	\$ 0	\$ 315	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3691000	\$ 240	\$ 0	\$ 0	\$ 240	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3691000	\$ 36	\$ 0	\$ 0	\$ 0	\$ 36	\$ 0	\$ 0	\$ 36	\$ 0	\$ 0
	<b>3691000 Total</b>	<b>\$ 3,430</b>	<b>\$ 169</b>	<b>\$ 1,215</b>	<b>\$ 315</b>	<b>\$ 240</b>	<b>\$ 1,328</b>	<b>\$ 128</b>	<b>\$ 36</b>	<b>\$ 0</b>	<b>\$ 0</b>
4030000	3692000	\$ 230	\$ 230	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3692000	\$ 381	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 381	\$ 0	\$ 0	\$ 0
4030000	3692000	\$ 2,170	\$ 0	\$ 2,170	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3692000	\$ 2,359	\$ 0	\$ 0	\$ 0	\$ 2,359	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3692000	\$ 492	\$ 0	\$ 0	\$ 492	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3692000	\$ 390	\$ 0	\$ 0	\$ 390	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3692000	\$ 101	\$ 0	\$ 0	\$ 0	\$ 101	\$ 0	\$ 0	\$ 101	\$ 0	\$ 0
	<b>3692000 Total</b>	<b>\$ 6,124</b>	<b>\$ 230</b>	<b>\$ 2,170</b>	<b>\$ 492</b>	<b>\$ 390</b>	<b>\$ 2,359</b>	<b>\$ 381</b>	<b>\$ 101</b>	<b>\$ 0</b>	<b>\$ 0</b>
4030000	3700000	\$ 138	\$ 138	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3700000	\$ 457	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 457	\$ 0	\$ 0	\$ 0
4030000	3700000	\$ 2,101	\$ 0	\$ 2,101	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3700000	\$ 2,804	\$ 0	\$ 0	\$ 0	\$ 2,804	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3700000	\$ 483	\$ 0	\$ 0	\$ 483	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0





**Depreciation Expense**  
 Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account		Secondary Account		Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
4030000		3700000	METERS	WYP	\$ 392	\$ 0	\$ 0	\$ 0	\$ 392	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000		3700000	METERS	WYU	\$ 91	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 91	\$ 0	\$ 0
		<b>3700000 Total</b>			<b>\$ 6,466</b>	<b>\$138</b>	<b>\$2,101</b>	<b>\$483</b>	<b>\$392</b>	<b>\$2,804</b>	<b>\$457</b>	<b>\$91</b>	<b>\$0</b>	<b>\$0</b>
4030000		3710000	INSTALL ON CUSTOMERS PREMISES	CA	\$ 13	\$ 13	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000		3710000	INSTALL ON CUSTOMERS PREMISES	IDU	\$ 7	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 7	\$ 0	\$ 0	\$ 0
4030000		3710000	INSTALL ON CUSTOMERS PREMISES	OR	\$ 96	\$ 0	\$ 96	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000		3710000	INSTALL ON CUSTOMERS PREMISES	UT	\$ 210	\$ 0	\$ 0	\$ 0	\$ 0	\$ 210	\$ 0	\$ 0	\$ 0	\$ 0
4030000		3710000	INSTALL ON CUSTOMERS PREMISES	WA	\$ 19	\$ 0	\$ 0	\$ 19	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000		3710000	INSTALL ON CUSTOMERS PREMISES	WYP	\$ 29	\$ 0	\$ 0	\$ 0	\$ 29	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000		3710000	INSTALL ON CUSTOMERS PREMISES	WYU	\$ 5	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 5	\$ 0	\$ 0
		<b>3710000 Total</b>			<b>\$ 380</b>	<b>\$13</b>	<b>\$96</b>	<b>\$19</b>	<b>\$29</b>	<b>\$210</b>	<b>\$7</b>	<b>\$5</b>	<b>\$0</b>	<b>\$0</b>
4030000		3720000	LEASED PROP ON CUST PREMISES	IDU	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000		3720000	LEASED PROP ON CUST PREMISES	UT	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0
		<b>3720000 Total</b>			<b>\$ 1</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
4030000		3730000	STREET LIGHTING & SIGNAL SYSTEMS	CA	\$ 28	\$ 28	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000		3730000	STREET LIGHTING & SIGNAL SYSTEMS	IDU	\$ 32	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 32	\$ 0	\$ 0	\$ 0
4030000		3730000	STREET LIGHTING & SIGNAL SYSTEMS	OR	\$ 544	\$ 0	\$ 544	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000		3730000	STREET LIGHTING & SIGNAL SYSTEMS	UT	\$ 1,400	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,400	\$ 0	\$ 0	\$ 0	\$ 0
4030000		3730000	STREET LIGHTING & SIGNAL SYSTEMS	WA	\$ 113	\$ 0	\$ 0	\$ 113	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000		3730000	STREET LIGHTING & SIGNAL SYSTEMS	WYP	\$ 166	\$ 0	\$ 0	\$ 0	\$ 166	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000		3730000	STREET LIGHTING & SIGNAL SYSTEMS	WYU	\$ 56	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 56	\$ 0	\$ 0
		<b>3730000 Total</b>			<b>\$ 2,338</b>	<b>\$28</b>	<b>\$544</b>	<b>\$113</b>	<b>\$166</b>	<b>\$1,400</b>	<b>\$32</b>	<b>\$56</b>	<b>\$0</b>	<b>\$0</b>
		<b>Distribution Depreciation Expense</b>			<b>\$ 126,720</b>	<b>\$ 5,662</b>	<b>\$ 43,042</b>	<b>\$ 10,364</b>	<b>\$ 10,605</b>	<b>\$ 48,749</b>	<b>\$ 6,254</b>	<b>\$ 2,043</b>	<b>\$ 0</b>	<b>\$ 0</b>
4030000		3000000	UNCLASSIFIED GENERAL PLANT	SO	\$ 29	\$ 1	\$ 9	\$ 2	\$ 3	\$ 12	\$ 2	\$ 0	\$ 0	\$ 0
		<b>3000000 Total</b>			<b>\$ 29</b>	<b>\$ 1</b>	<b>\$ 9</b>	<b>\$ 2</b>	<b>\$ 3</b>	<b>\$ 12</b>	<b>\$ 2</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>
4030000		3892000	LAND RIGHTS	IDU	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000		3892000	LAND RIGHTS	SG	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000		3892000	LAND RIGHTS	UT	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0
4030000		3892000	LAND RIGHTS	WYP	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000		3892000	LAND RIGHTS	WYU	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0
		<b>3892000 Total</b>			<b>\$ 1</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1</b>	<b>\$0</b>	<b>\$1</b>	<b>\$0</b>	<b>\$0</b>
4030000		3900000	STRUCTURES AND IMPROVEMENTS	CA	\$ 31	\$ 31	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000		3900000	STRUCTURES AND IMPROVEMENTS	CN	\$ 186	\$ 5	\$ 61	\$ 14	\$ 13	\$ 85	\$ 8	\$ 2	\$ 0	\$ 0
4030000		3900000	STRUCTURES AND IMPROVEMENTS	IDU	\$ 229	\$ 0	\$ 0	\$ 0	\$ 0	\$ 229	\$ 0	\$ 0	\$ 0	\$ 0
4030000		3900000	STRUCTURES AND IMPROVEMENTS	OR	\$ 448	\$ 0	\$ 448	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000		3900000	STRUCTURES AND IMPROVEMENTS	SG	\$ 138	\$ 3	\$ 39	\$ 11	\$ 17	\$ 56	\$ 9	\$ 2	\$ 1	\$ 0



**Depreciation Expense**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
4030000	3900000	STRUCTURES AND IMPROVEMENTS	\$ 1,767	\$ 46	\$ 521	\$ 139	\$ 198	\$ 725	\$ 104	\$ 30	\$ 4	\$ 0
4030000	3900000	STRUCTURES AND IMPROVEMENTS	\$ 853	\$ 0	\$ 0	\$ 0	\$ 0	\$ 853	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3900000	STRUCTURES AND IMPROVEMENTS	\$ 410	\$ 0	\$ 0	\$ 410	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3900000	STRUCTURES AND IMPROVEMENTS	\$ 69	\$ 0	\$ 0	\$ 0	\$ 69	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3900000	STRUCTURES AND IMPROVEMENTS	\$ 75	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 75	\$ 0	\$ 0
<b>3900000 Total</b>			<b>\$ 4,208</b>	<b>\$ 84</b>	<b>\$ 1,069</b>	<b>\$ 574</b>	<b>\$ 297</b>	<b>\$ 1,719</b>	<b>\$ 350</b>	<b>\$ 109</b>	<b>\$ 5</b>	<b>\$ 0</b>
4030000	3903000	STRUCTURES & IMPROVEMENTS - PANELS	\$ 6	\$ 6	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3903000	STRUCTURES & IMPROVEMENTS - PANELS	\$ 62	\$ 2	\$ 20	\$ 5	\$ 4	\$ 28	\$ 3	\$ 1	\$ 0	\$ 0
4030000	3903000	STRUCTURES & IMPROVEMENTS - PANELS	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 2	\$ 0	\$ 0	\$ 0
4030000	3903000	STRUCTURES & IMPROVEMENTS - PANELS	\$ 38	\$ 0	\$ 38	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3903000	STRUCTURES & IMPROVEMENTS - PANELS	\$ 3	\$ 0	\$ 1	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3903000	STRUCTURES & IMPROVEMENTS - PANELS	\$ 762	\$ 20	\$ 225	\$ 60	\$ 85	\$ 313	\$ 45	\$ 13	\$ 2	\$ 0
4030000	3903000	STRUCTURES & IMPROVEMENTS - PANELS	\$ 14	\$ 0	\$ 0	\$ 0	\$ 0	\$ 14	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3903000	STRUCTURES & IMPROVEMENTS - PANELS	\$ 1	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3903000	STRUCTURES & IMPROVEMENTS - PANELS	\$ 12	\$ 0	\$ 0	\$ 0	\$ 12	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3903000	STRUCTURES & IMPROVEMENTS - PANELS	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0
<b>3903000 Total</b>			<b>\$ 901</b>	<b>\$ 27</b>	<b>\$ 283</b>	<b>\$ 66</b>	<b>\$ 102</b>	<b>\$ 356</b>	<b>\$ 50</b>	<b>\$ 14</b>	<b>\$ 2</b>	<b>\$ 0</b>
4030000	3910000	OFFICE FURNITURE	\$ 4	\$ 4	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3910000	OFFICE FURNITURE	\$ 97	\$ 3	\$ 31	\$ 7	\$ 7	\$ 44	\$ 4	\$ 1	\$ 0	\$ 0
4030000	3910000	OFFICE FURNITURE	\$ 10	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 10	\$ 0	\$ 0	\$ 0
4030000	3910000	OFFICE FURNITURE	\$ 143	\$ 0	\$ 143	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3910000	OFFICE FURNITURE	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3910000	OFFICE FURNITURE	\$ 151	\$ 3	\$ 42	\$ 12	\$ 19	\$ 62	\$ 10	\$ 3	\$ 1	\$ 0
4030000	3910000	OFFICE FURNITURE	\$ 890	\$ 23	\$ 262	\$ 70	\$ 99	\$ 365	\$ 53	\$ 15	\$ 2	\$ 0
4030000	3910000	OFFICE FURNITURE	\$ 4	\$ 0	\$ 1	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3910000	OFFICE FURNITURE	\$ 48	\$ 0	\$ 0	\$ 0	\$ 0	\$ 48	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3910000	OFFICE FURNITURE	\$ 34	\$ 0	\$ 0	\$ 34	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3910000	OFFICE FURNITURE	\$ 56	\$ 0	\$ 0	\$ 0	\$ 56	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3910000	OFFICE FURNITURE	\$ 3	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 3	\$ 0	\$ 0
<b>3910000 Total</b>			<b>\$ 1,439</b>	<b>\$ 33</b>	<b>\$ 480</b>	<b>\$ 124</b>	<b>\$ 181</b>	<b>\$ 520</b>	<b>\$ 76</b>	<b>\$ 22</b>	<b>\$ 3</b>	<b>\$ 0</b>
4030000	3911000	COMPUTER EQUIPMENT - MAINFRAME	\$ 998	\$ 26	\$ 294	\$ 79	\$ 112	\$ 409	\$ 59	\$ 17	\$ 2	\$ 0
<b>3911000 Total</b>			<b>\$ 998</b>	<b>\$ 26</b>	<b>\$ 294</b>	<b>\$ 79</b>	<b>\$ 112</b>	<b>\$ 409</b>	<b>\$ 59</b>	<b>\$ 17</b>	<b>\$ 2</b>	<b>\$ 0</b>
4030000	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	\$ 32	\$ 32	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	\$ 738	\$ 20	\$ 241	\$ 55	\$ 50	\$ 336	\$ 30	\$ 7	\$ 0	\$ 0
4030000	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	\$ 167	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 167	\$ 0	\$ 0	\$ 0
4030000	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	\$ 546	\$ 0	\$ 546	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	\$ 26	\$ 0	\$ 7	\$ 2	\$ 4	\$ 10	\$ 2	\$ 0	\$ 0	\$ 0
4030000	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	\$ 499	\$ 9	\$ 140	\$ 40	\$ 63	\$ 204	\$ 32	\$ 9	\$ 2	\$ 0



**Depreciation Expense**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account		Secondary Account										
		Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
4030000	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	\$10,576	\$273	\$3,117	\$834	\$1,183	\$4,337	\$624	\$182	\$27	\$0
4030000	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	\$40	\$1	\$12	\$3	\$5	\$16	\$2	\$1	\$0	\$0
4030000	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	\$591	\$0	\$0	\$0	\$0	\$591	\$0	\$0	\$0	\$0
4030000	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	\$170	\$0	\$0	\$170	\$0	\$0	\$0	\$0	\$0	\$0
4030000	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	\$392	\$0	\$0	\$0	\$392	\$0	\$0	\$0	\$0	\$0
4030000	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	\$40	\$0	\$0	\$0	\$0	\$0	\$0	\$40	\$0	\$0
	<b>3912000 Total</b>		<b>\$13,817</b>	<b>\$335</b>	<b>\$4,062</b>	<b>\$1,104</b>	<b>\$1,697</b>	<b>\$5,495</b>	<b>\$857</b>	<b>\$238</b>	<b>\$29</b>	<b>\$0</b>
4030000	3913000	OFFICE EQUIPMENT	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4030000	3913000	OFFICE EQUIPMENT	\$8	\$0	\$3	\$1	\$1	\$4	\$0	\$0	\$0	\$0
4030000	3913000	OFFICE EQUIPMENT	\$1	\$0	\$0	\$0	\$0	\$0	\$1	\$0	\$0	\$0
4030000	3913000	OFFICE EQUIPMENT	\$11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4030000	3913000	OFFICE EQUIPMENT	\$71	\$1	\$20	\$6	\$9	\$29	\$4	\$1	\$0	\$0
4030000	3913000	OFFICE EQUIPMENT	\$45	\$1	\$13	\$4	\$5	\$18	\$3	\$1	\$0	\$0
4030000	3913000	OFFICE EQUIPMENT	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4030000	3913000	OFFICE EQUIPMENT	\$14	\$0	\$0	\$0	\$0	\$14	\$0	\$0	\$0	\$0
4030000	3913000	OFFICE EQUIPMENT	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4030000	3913000	OFFICE EQUIPMENT	\$4	\$0	\$0	\$0	\$4	\$0	\$0	\$0	\$0	\$0
4030000	3913000	OFFICE EQUIPMENT	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$3	\$0	\$0
	<b>3913000 Total</b>		<b>\$159</b>	<b>\$4</b>	<b>\$47</b>	<b>\$12</b>	<b>\$18</b>	<b>\$65</b>	<b>\$9</b>	<b>\$5</b>	<b>\$0</b>	<b>\$0</b>
4030000	3923000	Aircraft	\$131	\$3	\$39	\$10	\$15	\$54	\$8	\$2	\$0	\$0
	<b>3923000 Total</b>		<b>\$131</b>	<b>\$3</b>	<b>\$39</b>	<b>\$10</b>	<b>\$15</b>	<b>\$54</b>	<b>\$8</b>	<b>\$2</b>	<b>\$0</b>	<b>\$0</b>
4030000	3930000	ELECTRIC PLANT IN SERVICE DEFERRED OTHER	\$6	\$6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4030000	3930000	ELECTRIC PLANT IN SERVICE DEFERRED OTHER	\$24	\$0	\$0	\$0	\$0	\$0	\$24	\$0	\$0	\$0
4030000	3930000	ELECTRIC PLANT IN SERVICE DEFERRED OTHER	\$98	\$0	\$98	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4030000	3930000	ELECTRIC PLANT IN SERVICE DEFERRED OTHER	\$146	\$3	\$41	\$12	\$18	\$60	\$9	\$3	\$1	\$0
4030000	3930000	ELECTRIC PLANT IN SERVICE DEFERRED OTHER	\$20	\$1	\$6	\$2	\$2	\$8	\$1	\$0	\$0	\$0
4030000	3930000	ELECTRIC PLANT IN SERVICE DEFERRED OTHER	\$4	\$0	\$1	\$0	\$1	\$2	\$0	\$0	\$0	\$0
4030000	3930000	ELECTRIC PLANT IN SERVICE DEFERRED OTHER	\$151	\$0	\$0	\$0	\$0	\$151	\$0	\$0	\$0	\$0
4030000	3930000	ELECTRIC PLANT IN SERVICE DEFERRED OTHER	\$21	\$0	\$0	\$21	\$0	\$0	\$0	\$0	\$0	\$0
4030000	3930000	ELECTRIC PLANT IN SERVICE DEFERRED OTHER	\$42	\$0	\$0	\$0	\$42	\$0	\$0	\$0	\$0	\$0
4030000	3930000	ELECTRIC PLANT IN SERVICE DEFERRED OTHER	\$11	\$0	\$0	\$0	\$0	\$0	\$0	\$11	\$0	\$0
	<b>3930000 Total</b>		<b>\$523</b>	<b>\$9</b>	<b>\$146</b>	<b>\$35</b>	<b>\$63</b>	<b>\$221</b>	<b>\$35</b>	<b>\$14</b>	<b>\$1</b>	<b>\$0</b>
4030000	3940000	"TLS, SHOP, GAR EQUIPMENT"	\$26	\$26	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4030000	3940000	"TLS, SHOP, GAR EQUIPMENT"	\$62	\$0	\$0	\$0	\$0	\$0	\$62	\$0	\$0	\$0
4030000	3940000	"TLS, SHOP, GAR EQUIPMENT"	\$386	\$0	\$386	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4030000	3940000	"TLS, SHOP, GAR EQUIPMENT"	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4030000	3940000	"TLS, SHOP, GAR EQUIPMENT"	\$1,011	\$19	\$284	\$81	\$128	\$414	\$64	\$18	\$4	\$0
4030000	3940000	"TLS, SHOP, GAR EQUIPMENT"	\$177	\$5	\$52	\$14	\$20	\$73	\$10	\$3	\$0	\$0



**Depreciation Expense**

Twelve Months Ending - June 2007  
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 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
4030000	"TLS, SHOP, GAR EQUIPMENT"	SSGCH	\$ 86	\$ 2	\$ 25	\$ 7	\$ 11	\$ 35	\$ 5	\$ 2	\$ 0	\$ 0
4030000	"TLS, SHOP, GAR EQUIPMENT"	SSGCT	\$ 3	\$ 0	\$ 1	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0
4030000	"TLS, SHOP, GAR EQUIPMENT"	UT	\$ 498	\$ 0	\$ 0	\$ 0	\$ 0	\$ 498	\$ 0	\$ 0	\$ 0	\$ 0
4030000	"TLS, SHOP, GAR EQUIPMENT"	WA	\$ 96	\$ 0	\$ 96	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	"TLS, SHOP, GAR EQUIPMENT"	WYP	\$ 147	\$ 0	\$ 0	\$ 147	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	"TLS, SHOP, GAR EQUIPMENT"	WYU	\$ 31	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 31	\$ 0	\$ 0
<b>3940000 Total</b>			<b>\$ 2,524</b>	<b>\$ 51</b>	<b>\$ 748</b>	<b>\$ 199</b>	<b>\$ 306</b>	<b>\$ 1,021</b>	<b>\$ 142</b>	<b>\$ 53</b>	<b>\$ 5</b>	<b>\$ 0</b>
4030000	LABORATORY EQUIPMENT	CA	\$ 16	\$ 16	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	LABORATORY EQUIPMENT	IDU	\$ 64	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 64	\$ 0	\$ 0	\$ 0
4030000	LABORATORY EQUIPMENT	OR	\$ 511	\$ 0	\$ 511	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	LABORATORY EQUIPMENT	SE	\$ 2	\$ 0	\$ 1	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0
4030000	LABORATORY EQUIPMENT	SG	\$ 304	\$ 6	\$ 85	\$ 24	\$ 38	\$ 124	\$ 19	\$ 5	\$ 1	\$ 0
4030000	LABORATORY EQUIPMENT	SO	\$ 271	\$ 7	\$ 80	\$ 21	\$ 30	\$ 111	\$ 16	\$ 5	\$ 1	\$ 0
4030000	LABORATORY EQUIPMENT	SSGCH	\$ 12	\$ 0	\$ 3	\$ 1	\$ 2	\$ 5	\$ 1	\$ 0	\$ 0	\$ 0
4030000	LABORATORY EQUIPMENT	SSGCT	\$ 5	\$ 0	\$ 1	\$ 0	\$ 1	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0
4030000	LABORATORY EQUIPMENT	UT	\$ 390	\$ 0	\$ 0	\$ 0	\$ 0	\$ 390	\$ 0	\$ 0	\$ 0	\$ 0
4030000	LABORATORY EQUIPMENT	WA	\$ 102	\$ 0	\$ 102	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	LABORATORY EQUIPMENT	WYP	\$ 180	\$ 0	\$ 0	\$ 180	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	LABORATORY EQUIPMENT	WYU	\$ 46	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 46	\$ 0	\$ 0
<b>3950000 Total</b>			<b>\$ 1,901</b>	<b>\$ 29</b>	<b>\$ 681</b>	<b>\$ 150</b>	<b>\$ 251</b>	<b>\$ 633</b>	<b>\$ 100</b>	<b>\$ 56</b>	<b>\$ 2</b>	<b>\$ 0</b>
4030000	COMMUNICATION EQUIPMENT	CA	\$ 117	\$ 117	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	COMMUNICATION EQUIPMENT	CN	\$ 240	\$ 6	\$ 78	\$ 18	\$ 16	\$ 109	\$ 10	\$ 2	\$ 0	\$ 0
4030000	COMMUNICATION EQUIPMENT	IDU	\$ 295	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 295	\$ 0	\$ 0	\$ 0
4030000	COMMUNICATION EQUIPMENT	OR	\$ 1,974	\$ 0	\$ 1,974	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	COMMUNICATION EQUIPMENT	SE	\$ 5	\$ 0	\$ 1	\$ 0	\$ 1	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0
4030000	COMMUNICATION EQUIPMENT	SG	\$ 3,697	\$ 68	\$ 1,037	\$ 297	\$ 468	\$ 1,512	\$ 235	\$ 65	\$ 15	\$ 0
4030000	COMMUNICATION EQUIPMENT	SO	\$ 2,305	\$ 59	\$ 679	\$ 182	\$ 258	\$ 945	\$ 136	\$ 40	\$ 6	\$ 0
4030000	COMMUNICATION EQUIPMENT	SSGCH	\$ 41	\$ 1	\$ 12	\$ 3	\$ 5	\$ 16	\$ 2	\$ 1	\$ 0	\$ 0
4030000	COMMUNICATION EQUIPMENT	SSGCT	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0
4030000	COMMUNICATION EQUIPMENT	UT	\$ 1,356	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,356	\$ 0	\$ 0	\$ 0	\$ 0
4030000	COMMUNICATION EQUIPMENT	WA	\$ 466	\$ 0	\$ 0	\$ 466	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	COMMUNICATION EQUIPMENT	WYP	\$ 752	\$ 0	\$ 0	\$ 0	\$ 752	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	COMMUNICATION EQUIPMENT	WYU	\$ 142	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 142	\$ 0	\$ 0
<b>3970000 Total</b>			<b>\$ 11,391</b>	<b>\$ 252</b>	<b>\$ 3,782</b>	<b>\$ 967</b>	<b>\$ 1,500</b>	<b>\$ 3,942</b>	<b>\$ 679</b>	<b>\$ 249</b>	<b>\$ 20</b>	<b>\$ 0</b>
4030000	MOBILE RADIO EQUIPMENT	CA	\$ 7	\$ 7	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	MOBILE RADIO EQUIPMENT	IDU	\$ 12	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 12	\$ 0	\$ 0	\$ 0
4030000	MOBILE RADIO EQUIPMENT	OR	\$ 243	\$ 0	\$ 243	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	MOBILE RADIO EQUIPMENT	SG	\$ 46	\$ 1	\$ 13	\$ 4	\$ 6	\$ 19	\$ 3	\$ 1	\$ 0	\$ 0
4030000	MOBILE RADIO EQUIPMENT	SO	\$ 137	\$ 4	\$ 40	\$ 11	\$ 15	\$ 56	\$ 8	\$ 2	\$ 0	\$ 0



**Depreciation Expense**  
 Twelve Months Ending - June 2007  
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 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
4030000	3972000	MOBILE RADIO EQUIPMENT	\$ 2	\$ 0	\$ 1	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3972000	MOBILE RADIO EQUIPMENT	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3972000	MOBILE RADIO EQUIPMENT	\$ 112	\$ 0	\$ 0	\$ 0	\$ 0	\$ 112	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3972000	MOBILE RADIO EQUIPMENT	\$ 39	\$ 0	\$ 0	\$ 39	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3972000	MOBILE RADIO EQUIPMENT	\$ 57	\$ 0	\$ 0	\$ 0	\$ 57	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3972000	MOBILE RADIO EQUIPMENT	\$ 4	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
<b>3972000 Total</b>			<b>\$ 660</b>	<b>\$ 12</b>	<b>\$ 298</b>	<b>\$ 53</b>	<b>\$ 79</b>	<b>\$ 188</b>	<b>\$ 23</b>	<b>\$ 7</b>	<b>\$ 1</b>	<b>\$ 0</b>
4030000	3980000	MISCELLANEOUS EQUIPMENT	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3980000	MISCELLANEOUS EQUIPMENT	\$ 9	\$ 0	\$ 3	\$ 1	\$ 1	\$ 4	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3980000	MISCELLANEOUS EQUIPMENT	\$ 3	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 3	\$ 0	\$ 0	\$ 0
4030000	3980000	MISCELLANEOUS EQUIPMENT	\$ 22	\$ 0	\$ 22	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3980000	MISCELLANEOUS EQUIPMENT	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3980000	MISCELLANEOUS EQUIPMENT	\$ 55	\$ 1	\$ 15	\$ 4	\$ 7	\$ 22	\$ 3	\$ 1	\$ 0	\$ 0
4030000	3980000	MISCELLANEOUS EQUIPMENT	\$ 150	\$ 4	\$ 44	\$ 12	\$ 17	\$ 61	\$ 9	\$ 3	\$ 0	\$ 0
4030000	3980000	MISCELLANEOUS EQUIPMENT	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3980000	MISCELLANEOUS EQUIPMENT	\$ 16	\$ 0	\$ 0	\$ 0	\$ 0	\$ 16	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3980000	MISCELLANEOUS EQUIPMENT	\$ 5	\$ 0	\$ 0	\$ 5	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3980000	MISCELLANEOUS EQUIPMENT	\$ 7	\$ 0	\$ 0	\$ 0	\$ 7	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4030000	3980000	MISCELLANEOUS EQUIPMENT	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
<b>3980000 Total</b>			<b>\$ 270</b>	<b>\$ 6</b>	<b>\$ 85</b>	<b>\$ 22</b>	<b>\$ 32</b>	<b>\$ 104</b>	<b>\$ 16</b>	<b>\$ 5</b>	<b>\$ 1</b>	<b>\$ 0</b>
<b>General Depreciation Expense</b>			<b>\$ 38,952</b>	<b>\$ 871</b>	<b>\$ 12,022</b>	<b>\$ 3,396</b>	<b>\$ 4,656</b>	<b>\$ 14,739</b>	<b>\$ 2,405</b>	<b>\$ 793</b>	<b>\$ 71</b>	<b>\$ 0</b>
<b>Grand Total</b>			<b>\$ 404,162</b>	<b>\$ 10,928</b>	<b>\$ 122,050</b>	<b>\$ 32,950</b>	<b>\$ 45,445</b>	<b>\$ 160,945</b>	<b>\$ 23,794</b>	<b>\$ 7,043</b>	<b>\$ 1,007</b>	<b>\$ 0</b>

B3. DEPRECIATION  
EXPENSE



**Amortization Expense (Actuals)**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account	Secondary Account	Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
4040000	3020000	FRANCHISES AND CONSENTS	IDU	\$ 20	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 20	\$ 0	\$ 0	\$ 0
4040000	3020000	FRANCHISES AND CONSENTS	SG	\$ 219	\$ 4	\$ 61	\$ 18	\$ 28	\$ 90	\$ 14	\$ 4	\$ 1	\$ 0
4040000	3020000	FRANCHISES AND CONSENTS	SG-P	\$ 2,227	\$ 41	\$ 625	\$ 179	\$ 282	\$ 911	\$ 142	\$ 39	\$ 9	\$ 0
4040000	3020000	FRANCHISES AND CONSENTS	SG-U	\$ 348	\$ 6	\$ 98	\$ 28	\$ 44	\$ 142	\$ 22	\$ 6	\$ 1	\$ 0
	<b>Total 302</b>			\$ 2,814	\$ 51	\$ 784	\$ 224	\$ 354	\$ 1,143	\$ 198	\$ 49	\$ 11	\$ 0
4040000	3031040	TRANSMISSION INTANGIBLE ASSETS	OR	\$ 1	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4040000	3031040	TRANSMISSION INTANGIBLE ASSETS	SG	\$ 333	\$ 6	\$ 93	\$ 27	\$ 42	\$ 136	\$ 21	\$ 6	\$ 1	\$ 0
4040000	3031050	RCMS - REGION CONSTRUCTION MGMT SYSTEM	SO	\$ 154	\$ 4	\$ 45	\$ 12	\$ 17	\$ 63	\$ 9	\$ 3	\$ 0	\$ 0
4040000	3031340	BARCODE SYSTEM	SO	\$ 181	\$ 5	\$ 53	\$ 14	\$ 20	\$ 74	\$ 11	\$ 3	\$ 0	\$ 0
4040000	3031570	KWH HISTORICAL DATA COLLECTION	SO	\$ 21	\$ 1	\$ 6	\$ 2	\$ 2	\$ 9	\$ 1	\$ 0	\$ 0	\$ 0
4040000	3031680	DISTRIBUTION AUTOMATION PILOT PROJECT	SO	\$ 1,056	\$ 27	\$ 311	\$ 83	\$ 118	\$ 433	\$ 62	\$ 18	\$ 3	\$ 0
4040000	3031730	EQUIPMENT TRACKING SYSTEM	SO	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4040000	3031760	RECORD CENTER MANAGEMENT SOFTWARE	SO	\$ 22	\$ 1	\$ 7	\$ 2	\$ 3	\$ 9	\$ 1	\$ 0	\$ 0	\$ 0
4040000	3031830	CUSTOMER SERVICE SYSTEM (CSS)	CN	\$ 4,231	\$ 113	\$ 1,379	\$ 313	\$ 289	\$ 1,928	\$ 171	\$ 38	\$ 0	\$ 0
4040000	3031840	CRAIG PLANT MAINT MGT SYSTEM	SG	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4040000	3031850	HELPER MAINFRAME SOFTWARE - VANTIVE	SO	\$ 5	\$ 0	\$ 2	\$ 0	\$ 1	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0
4040000	3032030	FRANCHISE TAX SYSTEM	SO	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0
4040000	3032040	SAP - SAP	SO	\$ 9,440	\$ 243	\$ 2,782	\$ 744	\$ 1,056	\$ 3,871	\$ 557	\$ 163	\$ 24	\$ 0
4040000	3032090	ENERGY COMMODITY SYSTEM SOFTWARE	SO	\$ 233	\$ 6	\$ 69	\$ 18	\$ 26	\$ 96	\$ 14	\$ 4	\$ 1	\$ 0
4040000	3032220	ENTERPRISE DATA WRHSE - BI RPTG TOOL	SO	\$ 54	\$ 1	\$ 16	\$ 4	\$ 6	\$ 22	\$ 3	\$ 1	\$ 0	\$ 0
4040000	3032250	DISPATCH MANAGEMENT SYSTEM	SO	\$ 28	\$ 1	\$ 8	\$ 2	\$ 3	\$ 12	\$ 2	\$ 0	\$ 0	\$ 0
4040000	3032260	DWHS - DATA WAREHOUSE	SO	\$ 57	\$ 1	\$ 17	\$ 4	\$ 6	\$ 23	\$ 3	\$ 1	\$ 0	\$ 0
4040000	3032270	ENTERPRISE DATA WAREHOUSE	SO	\$ 917	\$ 24	\$ 270	\$ 72	\$ 103	\$ 376	\$ 54	\$ 16	\$ 2	\$ 0
4040000	3032280	EMC DASD SOFTWARE	SO	\$ 57	\$ 1	\$ 17	\$ 4	\$ 6	\$ 23	\$ 3	\$ 1	\$ 0	\$ 0
4040000	3032290	EMPLOYEE PERFORMANCE & SALARY SYSTEM	SO	\$ 171	\$ 4	\$ 50	\$ 14	\$ 19	\$ 70	\$ 10	\$ 3	\$ 0	\$ 0
4040000	3032300	EXPENDITURE PRIORITIZATION TOOL	SO	\$ 48	\$ 1	\$ 14	\$ 4	\$ 5	\$ 20	\$ 3	\$ 1	\$ 0	\$ 0
4040000	3032310	COMMON WORKSTATION & LOGIN APP	SO	\$ 321	\$ 8	\$ 95	\$ 25	\$ 36	\$ 132	\$ 19	\$ 6	\$ 1	\$ 0
4040000	3032320	ELECTRONIC TAGGING OUTAGE MANAGE SYSTEM	SO	\$ 213	\$ 6	\$ 63	\$ 17	\$ 24	\$ 88	\$ 13	\$ 4	\$ 1	\$ 0
4040000	3032330	FIELDNET PRO METER READING SYST -HRP REP	SO	\$ 582	\$ 15	\$ 171	\$ 46	\$ 65	\$ 238	\$ 34	\$ 10	\$ 1	\$ 0
4040000	3032340	FPI - Facilities Points Inspection	SO	\$ 39	\$ 1	\$ 11	\$ 3	\$ 4	\$ 16	\$ 2	\$ 1	\$ 0	\$ 0
4040000	3032350	CONDUCTIVITY FIELDING TOOL DEVELOPMENT	SO	\$ 184	\$ 5	\$ 54	\$ 15	\$ 21	\$ 76	\$ 11	\$ 3	\$ 0	\$ 0
4040000	3032360	2002 GRID NET POWER COST MODELING	SO	\$ 1,808	\$ 47	\$ 533	\$ 143	\$ 202	\$ 741	\$ 107	\$ 31	\$ 5	\$ 0
4040000	3032370	RECRUITSOFT APPLICANT TRACKING SYS INTER	SO	\$ 47	\$ 1	\$ 14	\$ 4	\$ 5	\$ 19	\$ 3	\$ 1	\$ 0	\$ 0
4040000	3032380	HR- BENEFITS OPEN ENROLLMENT ONLINE	SO	\$ 73	\$ 2	\$ 21	\$ 6	\$ 8	\$ 30	\$ 4	\$ 1	\$ 0	\$ 0
4040000	3032390	INTEGRATED COST MGT STRUCTURE	SO	\$ 316	\$ 8	\$ 93	\$ 25	\$ 35	\$ 129	\$ 19	\$ 5	\$ 1	\$ 0
4040000	3032400	INCEDED MANAGEMENT ANALYSIS PROGRAM	SO	\$ 499	\$ 13	\$ 147	\$ 39	\$ 56	\$ 205	\$ 29	\$ 9	\$ 1	\$ 0
4040000	3032410	CLOSE DOWN IMS AND MOVE TO NEW PLATFORM	SO	\$ 103	\$ 3	\$ 30	\$ 8	\$ 11	\$ 42	\$ 6	\$ 2	\$ 0	\$ 0
4040000	3032430	KPI - Key Performance Indicator Dashboard	SO	\$ 194	\$ 5	\$ 57	\$ 15	\$ 22	\$ 80	\$ 11	\$ 3	\$ 0	\$ 0



**Amortization Expense (Actuals)**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account	Secondary Account	Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
4040000	3032440	FINANCIAL FORECAST INTEGRATION	SO	\$ 79	\$ 2	\$ 23	\$ 6	\$ 9	\$ 32	\$ 5	\$ 1	\$ 0	\$ 0
4040000	3032450	MID OFFICE IMPROVEMENT PROJECT	SO	\$ 1,508	\$ 39	\$ 444	\$ 119	\$ 169	\$ 618	\$ 89	\$ 26	\$ 4	\$ 0
4040000	3032460	CAISO ENERGY MARKET ANALYSIS - FY04 S/E	SO	\$ 91	\$ 2	\$ 27	\$ 7	\$ 10	\$ 37	\$ 5	\$ 2	\$ 0	\$ 0
4040000	3032480	OUTAGE CALL HANDLING INTEGRATION	CN	\$ 396	\$ 11	\$ 129	\$ 29	\$ 27	\$ 181	\$ 16	\$ 4	\$ 0	\$ 0
4040000	3032490	OFFICE XP SOFTWARE	SO	\$ 187	\$ 5	\$ 55	\$ 15	\$ 21	\$ 77	\$ 11	\$ 3	\$ 0	\$ 0
4040000	3032510	OPERATIONS MAPPING SYSTEM	SO	\$ 55	\$ 1	\$ 16	\$ 4	\$ 6	\$ 23	\$ 3	\$ 1	\$ 0	\$ 0
4040000	3032520	OPERATIONS VISUALIZATION SYSTEM	SO	\$ 50	\$ 1	\$ 15	\$ 4	\$ 6	\$ 20	\$ 3	\$ 1	\$ 0	\$ 0
4040000	3032530	POLE ATTACHMENT MGMT SYSTEM	SO	\$ 359	\$ 9	\$ 106	\$ 28	\$ 40	\$ 147	\$ 21	\$ 6	\$ 1	\$ 0
4040000	3032560	POWER TAX	SO	\$ 155	\$ 4	\$ 46	\$ 12	\$ 17	\$ 64	\$ 9	\$ 3	\$ 0	\$ 0
4040000	3032570	QUEST DATABASE MGMT TOOLS	SO	\$ 92	\$ 2	\$ 27	\$ 7	\$ 10	\$ 38	\$ 5	\$ 2	\$ 0	\$ 0
4040000	3032580	SB1149 - Accommodate CSS and MDM to SB11	OR	\$ 10	\$ 0	\$ 10	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4040000	3032590	SCHOOL - Substation/Circuit History of O	SO	\$ 521	\$ 13	\$ 153	\$ 41	\$ 58	\$ 214	\$ 31	\$ 9	\$ 1	\$ 0
4040000	3032600	SINGLE PERSON SCHEDULING	SO	\$ 1,807	\$ 47	\$ 533	\$ 143	\$ 202	\$ 741	\$ 107	\$ 31	\$ 5	\$ 0
4040000	3032610	INTRANET SEARCH ENGINE	SO	\$ 98	\$ 3	\$ 29	\$ 8	\$ 11	\$ 40	\$ 6	\$ 2	\$ 0	\$ 0
4040000	3032620	SHORT TERM ESTIMATING MODEL - FY03 S/E	SO	\$ 76	\$ 2	\$ 22	\$ 6	\$ 8	\$ 31	\$ 4	\$ 1	\$ 0	\$ 0
4040000	3032640	TIBCO SOFTWARE	SO	\$ 283	\$ 7	\$ 83	\$ 22	\$ 32	\$ 116	\$ 17	\$ 5	\$ 1	\$ 0
4040000	3032670	C&T OFFICIAL RECORD INFO SYSTEM	SO	\$ 345	\$ 9	\$ 102	\$ 27	\$ 39	\$ 141	\$ 20	\$ 6	\$ 1	\$ 0
4040000	3032680	TRANSMISSION WHOLESALE BILLING SYSTEM	SG	\$ 313	\$ 6	\$ 88	\$ 25	\$ 40	\$ 128	\$ 20	\$ 6	\$ 1	\$ 0
4040000	3032690	UTILITY INTERNATIONAL FORECASTING MODEL	SO	\$ 361	\$ 9	\$ 106	\$ 28	\$ 40	\$ 148	\$ 21	\$ 6	\$ 1	\$ 0
4040000	3032700	NONUNITIZED UNIX SECURITY INITIATIVE	SO	\$ 171	\$ 4	\$ 50	\$ 13	\$ 19	\$ 70	\$ 10	\$ 3	\$ 0	\$ 0
4040000	3032710	ROUGE RIVER HYDRO INTANGIBLES	SG	\$ 6	\$ 0	\$ 2	\$ 0	\$ 1	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0
4040000	3032720	MACE - MAPPING & CONNECTIVITY ENABLER	SO	\$ 238	\$ 6	\$ 70	\$ 19	\$ 27	\$ 97	\$ 14	\$ 4	\$ 1	\$ 0
4040000	3032730	IMPROVEMENTS TO PLANT OWNED BY JAMES RIV	SG	\$ 694	\$ 13	\$ 195	\$ 56	\$ 88	\$ 284	\$ 44	\$ 12	\$ 3	\$ 0
4040000	3032750	EAGLE POINT HYDRO ASSETS	SG	\$ 94	\$ 2	\$ 26	\$ 8	\$ 12	\$ 39	\$ 6	\$ 2	\$ 0	\$ 0
4040000	3032760	SWIFT 2 IMPROVEMENTS	SG	\$ 560	\$ 10	\$ 157	\$ 45	\$ 71	\$ 229	\$ 36	\$ 10	\$ 2	\$ 0
4040000	3032780	BEAR RIVER-SETTLEMENT AGREEMENT	SG	\$ 2	\$ 0	\$ 1	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0
4040000	3032790	APOGEE - ENERGY EXCHANGE PROGRAM	SO	\$ 45	\$ 1	\$ 13	\$ 4	\$ 5	\$ 19	\$ 3	\$ 1	\$ 0	\$ 0
4040000	3032810	COMPUTER BASED TRAINING (CBT)	SO	\$ 225	\$ 6	\$ 66	\$ 18	\$ 25	\$ 92	\$ 13	\$ 4	\$ 1	\$ 0
4040000	3032820	2003 CCO OPEX MACHINE SOFTWARE	SO	\$ 106	\$ 3	\$ 31	\$ 8	\$ 12	\$ 44	\$ 6	\$ 2	\$ 0	\$ 0
4040000	3032830	VCPRO - XEROX CUST STMT FRMTR ENHANCE -	SO	\$ 429	\$ 11	\$ 126	\$ 34	\$ 48	\$ 176	\$ 25	\$ 7	\$ 1	\$ 0
4040000	3032860	WEB - Web Infrastructure and Application	SO	\$ 791	\$ 20	\$ 233	\$ 62	\$ 88	\$ 324	\$ 47	\$ 14	\$ 2	\$ 0
4040000	3032870	COORDINATED OUTAGE MGMT PLAN & SCH SYS	SO	\$ 83	\$ 2	\$ 24	\$ 7	\$ 9	\$ 34	\$ 5	\$ 1	\$ 0	\$ 0
4040000	3032900	IDAHO TRANSMISSION CUSTOMER-OWNED ASSETS	SG	\$ 11	\$ 0	\$ 3	\$ 1	\$ 1	\$ 4	\$ 1	\$ 0	\$ 0	\$ 0
4040000	3032970	BULK LOAD DATA TOOL	SO	\$ 200	\$ 5	\$ 59	\$ 16	\$ 22	\$ 82	\$ 12	\$ 3	\$ 0	\$ 0
4040000	3032980	HAYDEN - VIBRATION SOFTWARE	SG	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4040000	3032990	P8DM - FILENET P8	SO	\$ 652	\$ 17	\$ 192	\$ 51	\$ 73	\$ 267	\$ 38	\$ 11	\$ 2	\$ 0
4040000	3033010	ORACLE 8i DATABASE	SO	\$ 177	\$ 5	\$ 52	\$ 14	\$ 20	\$ 72	\$ 10	\$ 3	\$ 0	\$ 0
4040000	3033020	RCDA REGULATION DISCOVERY TOOL	SO	\$ 133	\$ 3	\$ 39	\$ 11	\$ 15	\$ 55	\$ 8	\$ 2	\$ 0	\$ 0
4040000	3033040	AWAIR-AUTOMATED WORKER ACCIDENT/INCIDENT	SO	\$ 116	\$ 3	\$ 34	\$ 9	\$ 13	\$ 48	\$ 7	\$ 2	\$ 0	\$ 0





**Amortization Expense (Actuals)**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account	Secondary Account	Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
4040000	3033050	PI2PI - SCHOOL PI TO RANGER PI INTERFACE	SO	\$ 127	\$ 3	\$ 37	\$ 10	\$ 14	\$ 52	\$ 7	\$ 2	\$ 0	\$ 0
4040000	3033090	STEAM PLANT INTANGIBLE ASSETS	SG	\$ 122	\$ 2	\$ 34	\$ 10	\$ 15	\$ 50	\$ 8	\$ 2	\$ 0	\$ 0
4040000	3033110	CTHAS-C&T Hedge Actg/Actg Standards Inte	SO	\$ 54	\$ 1	\$ 16	\$ 4	\$ 6	\$ 22	\$ 3	\$ 1	\$ 0	\$ 0
4040000	3033120	Ranger EMS/SCADA System	SO	\$ 3,181	\$ 82	\$ 937	\$ 251	\$ 356	\$ 1,304	\$ 188	\$ 55	\$ 8	\$ 0
4040000	3033130	K2 - KWI Commercial Risk System	SO	\$ 525	\$ 14	\$ 155	\$ 41	\$ 59	\$ 215	\$ 31	\$ 9	\$ 1	\$ 0
4040000	3033140	ETAGM - Electronic Tagging Sys-Merchant	SO	\$ 289	\$ 7	\$ 85	\$ 23	\$ 32	\$ 119	\$ 17	\$ 5	\$ 1	\$ 0
4040000	3033160	Axios Systems Assyst	SO	\$ 7	\$ 0	\$ 2	\$ 1	\$ 1	\$ 3	\$ 0	\$ 0	\$ 0	\$ 0
4040000	3034900	MISC - Miscellaneous	CN	\$ 41	\$ 1	\$ 13	\$ 3	\$ 3	\$ 19	\$ 2	\$ 0	\$ 0	\$ 0
4040000	3034900	MISC - Miscellaneous	IDU	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4040000	3034900	MISC - Miscellaneous	OR	\$ 2	\$ 0	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4040000	3034900	MISC - Miscellaneous	SE	\$ 3	\$ 0	\$ 1	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0
4040000	3034900	MISC - Miscellaneous	SG	\$ 4,178	\$ 77	\$ 1,172	\$ 336	\$ 529	\$ 1,709	\$ 266	\$ 74	\$ 16	\$ 0
4040000	3034900	MISC - Miscellaneous	SG-P	\$ 5	\$ 0	\$ 1	\$ 0	\$ 1	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0
4040000	3034900	MISC - Miscellaneous	SO	\$ 249	\$ 6	\$ 73	\$ 20	\$ 28	\$ 102	\$ 15	\$ 4	\$ 1	\$ 0
4040000	3034900	MISC - Miscellaneous	SSGCH	\$ 6	\$ 0	\$ 2	\$ 0	\$ 1	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0
4040000	3034900	MISC - Miscellaneous	UT	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0
4040000	3034900	MISC - Miscellaneous	WA	\$ 1	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4040000	3034900	MISC - Miscellaneous	WYP	\$ 10	\$ 0	\$ 0	\$ 0	\$ 10	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	<b>Total 303</b>			\$ 41,710	\$ 1,032	\$ 12,355	\$ 3,274	\$ 4,561	\$ 17,301	\$ 2,403	\$ 682	\$ 102	\$ 0
4040000	3316000	STRUCTURES - LEASE IMPROVEMENTS	SG-P	\$ 2	\$ 0	\$ 1	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0
4040000	3316000	STRUCTURES - LEASE IMPROVEMENTS	SG-U	\$ 5	\$ 0	\$ 1	\$ 0	\$ 1	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0
	<b>Total 331</b>			\$ 7	\$ 0	\$ 2	\$ 1	\$ 1	\$ 3	\$ 0	\$ 0	\$ 0	\$ 0
4040000	3326000	RESERVOIR, DAMS, WATERWAYS, LEASE HOLDS	SG-U	\$ 33	\$ 1	\$ 9	\$ 3	\$ 4	\$ 14	\$ 2	\$ 1	\$ 0	\$ 0
	<b>Total 332</b>			\$ 33	\$ 1	\$ 9	\$ 3	\$ 4	\$ 14	\$ 2	\$ 1	\$ 0	\$ 0
4040000	3416000	STRUCTURES, LEASEHOLD IMPROVEMENTS - OTH	SSGCT	\$ 37	\$ 1	\$ 11	\$ 3	\$ 5	\$ 15	\$ 2	\$ 1	\$ 0	\$ 0
	<b>Total 341</b>			\$ 37	\$ 1	\$ 11	\$ 3	\$ 5	\$ 15	\$ 2	\$ 1	\$ 0	\$ 0
4040000	3436000	PRIME MOVERS, LEASEHOLD IMPROVEMENTS-OTH	SSGCT	\$ 247	\$ 4	\$ 70	\$ 20	\$ 31	\$ 100	\$ 16	\$ 4	\$ 1	\$ 0
	<b>Total 343</b>			\$ 247	\$ 4	\$ 70	\$ 20	\$ 31	\$ 100	\$ 16	\$ 4	\$ 1	\$ 0
4040000	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STRUCTURES	CA	\$ 57	\$ 57	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4040000	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STRUCTURES	CN	\$ 203	\$ 5	\$ 66	\$ 15	\$ 14	\$ 93	\$ 8	\$ 2	\$ 0	\$ 0
4040000	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STRUCTURES	OR	\$ 642	\$ 0	\$ 642	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4040000	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STRUCTURES	SO	\$ 1,916	\$ 49	\$ 565	\$ 151	\$ 214	\$ 786	\$ 113	\$ 33	\$ 5	\$ 0
4040000	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STRUCTURES	UT	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0
4040000	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STRUCTURES	WA	\$ 64	\$ 0	\$ 0	\$ 64	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0



**Amortization Expense (Actuals)**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account	Secondary Account	Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
4040000	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STRUCTURES	WYP	\$ 238	\$ 0	\$ 0	\$ 0	\$ 238	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4040000	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STRUCTURES	WYU	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 2	\$ 0
	<b>Total 390</b>			\$ 3,124	\$ 112	\$ 1,273	\$ 230	\$ 466	\$ 879	\$ 121	\$ 37	\$ 5	\$ 0
<b>Total 404</b>				\$ 47,972	\$ 1,201	\$ 14,504	\$ 3,756	\$ 5,422	\$ 19,454	\$ 2,743	\$ 773	\$ 119	\$ 0
4061000	566920	AMORT ELEC PLANT ACQ ADJ	SG	\$ 5,479	\$ 101	\$ 1,537	\$ 440	\$ 693	\$ 2,241	\$ 349	\$ 97	\$ 22	\$ 0
<b>Total 406</b>				\$ 5,479	\$ 101	\$ 1,537	\$ 440	\$ 693	\$ 2,241	\$ 349	\$ 97	\$ 22	\$ 0
4070000	566930	AMORTIZATION OF UNREC PLNT-POWERDALE	SG-P	\$ 156	\$ 3	\$ 44	\$ 13	\$ 20	\$ 64	\$ 10	\$ 3	\$ 1	\$ 0
4071500	566941	AMORT OF UNREC PLANT - TROJAN	TROJP	\$ 1,675	\$ 31	\$ 468	\$ 134	\$ 215	\$ 684	\$ 107	\$ 30	\$ 7	\$ 0
4073000	566940	AMORT OF REG ASSETS - DEBITS	SG	\$ 333	\$ 6	\$ 93	\$ 27	\$ 42	\$ 136	\$ 21	\$ 6	\$ 1	\$ 0
4073000	566950	AMORT OF REGULATORY ASSETS-CREDITS	OTHER	\$ 9,006	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 9,006
<b>Total 407</b>				\$ 11,170	\$ 40	\$ 605	\$ 174	\$ 277	\$ 884	\$ 139	\$ 39	\$ 8	\$ 9,006
<b>Grand Total</b>				\$ 64,622	\$ 1,342	\$ 16,645	\$ 4,370	\$ 6,392	\$ 22,579	\$ 3,230	\$ 909	\$ 149	\$ 9,006

**B4. AMORTIZATION  
EXPENSE**



**Taxes Other Than Income**  
 Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account	Secondary Account	Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
4081000	583150	LAND TAX	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4081000	583750	SALES AND USE TAX	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>4081000 Total</b>				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4081200	580800	OTHER PAYROLL RELATED TAXES/LIAB EXP	SO	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>4081200 Total</b>				\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4081500	579000	PROPERTY TAX	GPS	\$69,348	\$1,787	\$20,438	\$5,469	\$7,755	\$28,437	\$4,093	\$1,195	\$174	\$0
<b>4081500 Total</b>				\$69,348	\$1,787	\$20,438	\$5,469	\$7,755	\$28,437	\$4,093	\$1,195	\$174	\$0
4081800	578000	FRANCHISE TAX	CA	\$940	\$940	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4081800	578000	FRANCHISE TAX	OR	\$19,086	\$0	\$19,086	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4081800	578000	FRANCHISE TAX	WYP	\$1,312	\$0	\$0	\$0	\$1,312	\$0	\$0	\$0	\$0	\$0
<b>4081800 Total</b>				\$21,338	\$940	\$19,086	\$0	\$1,312	\$0	\$0	\$0	\$0	\$0
4081990	583260	PUBLIC UTILITY TAX	SO	\$8,434	\$217	\$2,486	\$665	\$943	\$3,458	\$498	\$145	\$21	\$0
4081990	583261	OREGON ENERGY RESOURCE SUPPLIER TAX	OR	\$407	\$0	\$407	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4081990	583262	NAVAJO BUSINESS ACTIVITY TAX	UT	\$1	\$0	\$0	\$0	\$0	\$1	\$0	\$0	\$0	\$0
4081990	583263	MONTANA ENERGY TAX	SE	\$222	\$4	\$60	\$18	\$31	\$90	\$15	\$4	\$1	\$0
4081990	583264	WASHINGTON GROSS REVENUE TAX - RETAILING	WA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4081990	583265	WASHINGTON GROSS REVENUE TAX - SERVICES	WA	\$5	\$0	\$0	\$5	\$0	\$0	\$0	\$0	\$0	\$0
4081990	583266	IDAHO KILOWATT HOUR TAX	SE	\$21	\$0	\$6	\$2	\$3	\$8	\$1	\$0	\$0	\$0
4081990	583267	WYOMING ANNUAL CORPORATION FEE (TAX)	WYP	\$35	\$0	\$0	\$0	\$35	\$0	\$0	\$0	\$0	\$0
4081990	583268	UTAH GROSS RECEIPTS TAX	GPS	\$1,829	\$47	\$539	\$144	\$205	\$750	\$108	\$32	\$5	\$0
4081990	583269	MONTANA WHOLESale ENERGY TAX	SE	\$157	\$3	\$43	\$12	\$22	\$63	\$10	\$3	\$1	\$0
4081990	583800	MISCELLANEOUS TAXES	CA	-\$9	-\$9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4081990	583800	MISCELLANEOUS TAXES	UT	-\$138	\$0	\$0	\$0	\$0	-\$138	\$0	\$0	\$0	\$0
4081990	583800	MISCELLANEOUS TAXES	WYP	-\$26	\$0	\$0	\$0	-\$26	\$0	\$0	\$0	\$0	\$0
<b>4081990 Total</b>				\$10,938	\$262	\$3,540	\$846	\$1,212	\$4,233	\$632	\$185	\$27	\$0
<b>Grand Total</b>				\$101,625	\$2,989	\$43,065	\$6,315	\$10,279	\$32,670	\$4,726	\$1,380	\$201	\$0

B5. TAXES OTHER  
THAN INCOME



**Schedule M**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	OTHER
4098200 Book Depletion (Cost)	SE	-\$ 250	-\$ 5	-\$ 68	-\$ 20	-\$ 34	-\$ 101	-\$ 17	-\$ 5	-\$ 1	\$ 0
4098200 Other A/R Bad Debt Write-offs	BADDEBT	\$ 4,230	\$ 167	\$ 1,467	\$ 449	\$ 283	\$ 1,676	\$ 171	\$ 17	\$ 0	\$ 0
4098200 Mandatory Redeem Pfd Stk-FAS150	SNP	\$ 1,813	\$ 45	\$ 524	\$ 140	\$ 198	\$ 766	\$ 104	\$ 31	\$ 4	\$ 0
4098200 Non - Deductible Expenses	SO	\$ 950	\$ 24	\$ 280	\$ 75	\$ 106	\$ 390	\$ 56	\$ 16	\$ 2	\$ 0
4098200 IGC Non-Deductible Expense	SG	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4098200 PMINonDeductible Exp	SE	\$ 14	\$ 0	\$ 4	\$ 1	\$ 2	\$ 6	\$ 1	\$ 0	\$ 0	\$ 0
4098200 MEHC Insurance Services-Premium	SO	\$ 5,745	\$ 148	\$ 1,693	\$ 453	\$ 642	\$ 2,356	\$ 339	\$ 99	\$ 14	\$ 0
4098200 Non - Deductible Executive Comp	SO	\$ 1,491	\$ 38	\$ 439	\$ 118	\$ 167	\$ 611	\$ 88	\$ 26	\$ 4	\$ 0
4098200 PMIFuel Tax Cr	SE	\$ 13	\$ 0	\$ 4	\$ 1	\$ 2	\$ 5	\$ 1	\$ 0	\$ 0	\$ 0
<b>SCHMAP Total</b>		<b>\$ 14,007</b>	<b>\$ 420</b>	<b>\$ 4,343</b>	<b>\$ 1,217</b>	<b>\$ 1,366</b>	<b>\$ 5,709</b>	<b>\$ 744</b>	<b>\$ 184</b>	<b>\$ 24</b>	<b>\$ 0</b>
4098300 Main Depository USNB	SO	\$ 6,770	\$ 174	\$ 1,995	\$ 534	\$ 757	\$ 2,776	\$ 400	\$ 117	\$ 17	\$ 0
4098300 Book Depreciation	SCHMDEXI	\$ 446,011	\$ 12,059	\$ 134,688	\$ 36,362	\$ 50,150	\$ 177,610	\$ 26,258	\$ 7,772	\$ 1,112	\$ 0
4098300 282PMI Book Depreciation	SE	\$ 7,288	\$ 132	\$ 1,983	\$ 576	\$ 1,003	\$ 2,941	\$ 484	\$ 141	\$ 26	\$ 0
4098300 CIAC	CIAC	\$ 91,258	\$ 3,416	\$ 27,575	\$ 6,328	\$ 7,027	\$ 41,430	\$ 4,111	\$ 1,371	\$ 0	\$ 0
4098300 Auto Depreciation	SO	-\$ 5,969	-\$ 154	-\$ 1,759	-\$ 471	-\$ 668	-\$ 2,448	-\$ 352	-\$ 103	-\$ 15	\$ 0
4098300 Highway relocation	SNPD	\$ 7,559	\$ 283	\$ 2,284	\$ 524	\$ 582	\$ 3,432	\$ 341	\$ 114	\$ 0	\$ 0
4098300 Avoided Costs	SNP	\$ 50,820	\$ 1,274	\$ 14,693	\$ 3,915	\$ 5,551	\$ 21,474	\$ 2,922	\$ 868	\$ 124	\$ 0
4098300 Acquisition Adjustment Amort	SG	\$ 5,630	\$ 104	\$ 1,579	\$ 452	\$ 712	\$ 2,302	\$ 358	\$ 99	\$ 22	\$ 0
4098300 Gain / (Loss) on Prop. Disposition	GPS	-\$ 18,390	-\$ 474	-\$ 5,420	-\$ 1,450	-\$ 2,057	-\$ 7,541	-\$ 1,085	-\$ 317	-\$ 46	\$ 0
4098300 Steam Rts Blundell Geothml Bk Depr	SG	\$ 846	\$ 16	\$ 237	\$ 68	\$ 107	\$ 346	\$ 54	\$ 15	\$ 3	\$ 0
4098300 282Development-30% Amortization	SE	-\$ 580	-\$ 11	-\$ 158	-\$ 46	-\$ 80	-\$ 234	-\$ 39	-\$ 11	-\$ 2	\$ 0
4098300 282CHOLLA TAX LEASE	SG	\$ 265	\$ 5	\$ 74	\$ 21	\$ 34	\$ 108	\$ 17	\$ 5	\$ 1	\$ 0
4098300 282Book Gain/Loss on Land Sales	SO	\$ 189	\$ 5	\$ 56	\$ 15	\$ 21	\$ 78	\$ 11	\$ 3	\$ 0	\$ 0
4098300 Book Depletion (Cost)	SE	\$ 1,847	\$ 34	\$ 503	\$ 146	\$ 254	\$ 745	\$ 123	\$ 36	\$ 7	\$ 0
4098300 Coal M&S Inventory Write-Off	SE	\$ 446	\$ 8	\$ 121	\$ 35	\$ 61	\$ 180	\$ 30	\$ 9	\$ 2	\$ 0
4098300 PMISEC 263A Adjustment	SE	\$ 875	\$ 16	\$ 238	\$ 69	\$ 120	\$ 353	\$ 58	\$ 17	\$ 3	\$ 0
4098300 Prepaid Insurance_IBEW 157 contingency res	SO	\$ 137	\$ 4	\$ 40	\$ 11	\$ 15	\$ 56	\$ 8	\$ 2	\$ 0	\$ 0
4098300 Trade Accts Payable - Reconciliation Acc	OR	\$ 1,782	\$ 0	\$ 1,782	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4098300 Prepaid Taxes-WY PSC	WYP	\$ 228	\$ 0	\$ 0	\$ 0	\$ 228	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4098300 282DIT IGC Prop Plant Equip	SG	\$ 472	\$ 9	\$ 132	\$ 38	\$ 60	\$ 193	\$ 30	\$ 8	\$ 2	\$ 0
4098300 Misc - Reg Assets/Reg Liab-Totals	SO	\$ 6,430	\$ 166	\$ 1,895	\$ 507	\$ 719	\$ 2,637	\$ 380	\$ 111	\$ 16	\$ 0
4098300 190REG LIABILITY	SO	\$ 1,742	\$ 45	\$ 514	\$ 137	\$ 195	\$ 715	\$ 103	\$ 30	\$ 4	\$ 0
4098300 May 2000 Transition Plan Costs-OR	OR	\$ 2,919	\$ 0	\$ 2,919	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4098300 Research & Exper. Sec. 174 Amort.	SO	\$ 12,771	\$ 329	\$ 3,764	\$ 1,007	\$ 1,428	\$ 5,237	\$ 754	\$ 220	\$ 32	\$ 0
4098300 Glenrock Excluding Reclamation-UT rate o	UT	\$ 977	\$ 0	\$ 0	\$ 0	\$ 0	\$ 977	\$ 0	\$ 0	\$ 0	\$ 0
4098300 FAS 87/88 Writeoff-UT Rate Order	UT	\$ 2,369	\$ 0	\$ 0	\$ 0	\$ 0	\$ 2,369	\$ 0	\$ 0	\$ 0	\$ 0

**Schedule M**

Twelve Months Ending - June 2007  
Allocation Method - Revised Protocol  
Allocation Version - Year End Factors  
(Allocated in Thousands)

Primary Account Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	OTHER
4098300 98/99 Early Retirement-OR Reg Asset	OR	\$ 2,758	\$ 0	\$ 2,758	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4098300 Amort. Pollution Control Facility	SG	\$ 245	\$ 5	\$ 69	\$ 20	\$ 31	\$ 100	\$ 16	\$ 4	\$ 1	\$ 0
4098300 Cholla Pit Transact Costs-APS Amort	SSGCH	\$ 704	\$ 13	\$ 204	\$ 58	\$ 90	\$ 283	\$ 41	\$ 13	\$ 3	\$ 0
4098300 WA Disallowed Colstrip #3 Write-off	WA	\$ 39	\$ 0	\$ 0	\$ 39	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4098300 IDAI Costs-Direct Access-CA	CA	\$ 250	\$ 250	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4098300 SB 1149-Related Reg Assets-OR	OTHER	\$ 5,175	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 5,175
4098300 P&M Strike Amortization-UT	UT	\$ 125	\$ 0	\$ 0	\$ 0	\$ 0	\$ 125	\$ 0	\$ 0	\$ 0	\$ 0
4098300 Reg Liability BPA balancing accounts-OR	OTHER	\$ 1,717	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,717
4098300 190Contra RTO Grid West N/R Writeoff WA	WA	\$ 211	\$ 0	\$ 0	\$ 211	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4098300 Unearned Joint Use Pole Contact Revenue	SNPD	\$ 1,798	\$ 67	\$ 543	\$ 125	\$ 138	\$ 816	\$ 81	\$ 27	\$ 0	\$ 0
4098300 190Duke Hermiston Contract Renegotiation	SG	\$ 3,428	\$ 63	\$ 962	\$ 275	\$ 434	\$ 1,402	\$ 218	\$ 60	\$ 13	\$ 0
4098300 TGS Buyout-SG	SG	\$ 12	\$ 0	\$ 3	\$ 1	\$ 1	\$ 5	\$ 1	\$ 0	\$ 0	\$ 0
4098300 Lakeview Buyout-SG	SG	\$ 32	\$ 1	\$ 9	\$ 3	\$ 4	\$ 13	\$ 2	\$ 1	\$ 0	\$ 0
4098300 Joseph Settlement-SG	SG	\$ 103	\$ 2	\$ 29	\$ 8	\$ 13	\$ 42	\$ 7	\$ 2	\$ 0	\$ 0
4098300 190BPA Conservation Rate Credit	SG	\$ 429	\$ 8	\$ 120	\$ 34	\$ 54	\$ 175	\$ 27	\$ 8	\$ 2	\$ 0
4098300 Hermiston Swap	SG	\$ 405	\$ 7	\$ 114	\$ 33	\$ 51	\$ 165	\$ 26	\$ 7	\$ 2	\$ 0
4098300 Customer Service / Weatherization	SO	\$ 4,300	\$ 111	\$ 1,267	\$ 339	\$ 481	\$ 1,763	\$ 254	\$ 74	\$ 11	\$ 0
4098300 Energy West Accrued Liabilities	SE	\$ 1,296	\$ 24	\$ 353	\$ 102	\$ 178	\$ 523	\$ 86	\$ 25	\$ 5	\$ 0
4098300 CA PUC Fee	CA	\$ 24	\$ 24	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4098300 PMVacationBonus Adjustment	SE	\$ 62	\$ 1	\$ 17	\$ 5	\$ 9	\$ 25	\$ 4	\$ 1	\$ 0	\$ 0
4098300 Sick Leave Vacation & Personal Time	SO	-\$ 1,550	-\$ 40	-\$ 457	-\$ 122	-\$ 173	-\$ 635	-\$ 91	-\$ 27	-\$ 4	\$ 0
4098300 Accrued Retention Bonus	SO	\$ 58	\$ 2	\$ 17	\$ 5	\$ 7	\$ 24	\$ 3	\$ 1	\$ 0	\$ 0
4098300 Trojan Decommissioning Costs	TROJD	\$ 995	\$ 18	\$ 278	\$ 80	\$ 128	\$ 406	\$ 64	\$ 18	\$ 4	\$ 0
4098300 IGC Bk Amort Abandoned Proj Lease Rights	SG	\$ 492	\$ 9	\$ 138	\$ 40	\$ 62	\$ 201	\$ 31	\$ 9	\$ 2	\$ 0
4098300 IGC Bk Amort Abandoned Proj Lease Rental	SG	\$ 30	\$ 1	\$ 8	\$ 2	\$ 4	\$ 12	\$ 2	\$ 1	\$ 0	\$ 0
4098300 Ptax NOPAs	SO	\$ 668	\$ 17	\$ 197	\$ 53	\$ 75	\$ 274	\$ 39	\$ 12	\$ 2	\$ 0
4098300 781 Shopping Incentive_OR	OR	\$ 95	\$ 0	\$ 95	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4098300 Oregon Rate Refund	OTHER	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4098300 REG LIABILITY - WA LOW ENERGY PROGR	WA	\$ 99	\$ 0	\$ 0	\$ 99	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4098300 Oregon Gain on Sale of Halsey-OR	OTHER	\$ 34	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 34
4098300 Property Insurance	SO	\$ 702	\$ 18	\$ 207	\$ 55	\$ 78	\$ 288	\$ 41	\$ 12	\$ 2	\$ 0
4098300 West Valley Lease Reduction - WA	WA	\$ 333	\$ 0	\$ 0	\$ 333	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4098300 West Valley Lease Reduction - OR	OR	-\$ 32	\$ 0	-\$ 32	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4098300 West Valley Lease Reduction - CA	CA	\$ 76	\$ 76	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4098300 West Valley Lease Reduction - ID	IDU	\$ 266	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 266	\$ 0	\$ 0	\$ 0
4098300 West Valley Lease Reduction - WY	WYU	\$ 591	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 591	\$ 0	\$ 0

**Schedule M**

Twelve Months Ending - June 2007  
Allocation Method - Revised Protocol  
Allocation Version - Year End Factors  
(Allocated in Thousands)

Primary Account Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	OTHER
4098300 West Valley Lease Reduction - UT	UT	\$ 1,310	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,310	\$ 0	\$ 0	\$ 0	\$ 0
4098300 190A&G Credit WA	WA	\$ 386	\$ 0	\$ 0	\$ 386	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4098300 190A&G Credit CA	CA	\$ 125	\$ 125	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4098300 190A&G Credit ID	IDU	\$ 277	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 277	\$ 0	\$ 0	\$ 0
4098300 190A&G Credit WY	WYP	\$ 620	\$ 0	\$ 0	\$ 0	\$ 620	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4098300 190Microsoft Software License Liability	SO	\$ 1,065	\$ 27	\$ 314	\$ 84	\$ 119	\$ 437	\$ 63	\$ 18	\$ 437	\$ 3
4098300 190MCI FOG WIRE LEASE	SG	\$ 559	\$ 10	\$ 157	\$ 45	\$ 71	\$ 228	\$ 36	\$ 10	\$ 228	\$ 2
4098300 NW Power Act-WA	OTHER	\$ 17	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 17
4098300 Pension / Retirement (Accrued / Prepaid)	SO	-\$ 27,700	-\$ 714	-\$ 8,164	-\$ 2,184	-\$ 3,098	-\$ 11,359	-\$ 1,635	-\$ 477	-\$ 69	\$ 0
4098300 Suppl. Exec. Retirement Plan (SERP)	SO	\$ 4,413	\$ 114	\$ 1,300	\$ 348	\$ 493	\$ 1,809	\$ 260	\$ 76	\$ 11	\$ 0
4098300 Severance	SO	-\$ 1,244	-\$ 32	-\$ 367	-\$ 98	-\$ 139	-\$ 510	-\$ 73	-\$ 21	-\$ 3	\$ 0
4098300 Accrued CIC Severance	SO	\$ 19,990	\$ 515	\$ 5,892	\$ 1,576	\$ 2,236	\$ 8,197	\$ 1,180	\$ 345	\$ 50	\$ 0
4098300 Post Merger Loss-Reacquired Debt	SNP	\$ 3,527	\$ 88	\$ 1,020	\$ 272	\$ 385	\$ 1,490	\$ 203	\$ 60	\$ 9	\$ 0
4098300 Injuries and Damages Reserve	SO	\$ 1,125	\$ 29	\$ 332	\$ 89	\$ 126	\$ 461	\$ 66	\$ 19	\$ 3	\$ 0
4098300 FAS 112 Book Reserve	SO	\$ 1,315	\$ 34	\$ 387	\$ 104	\$ 147	\$ 539	\$ 78	\$ 23	\$ 3	\$ 0
<b>SCHMAT Total</b>		<b>\$ 656,447</b>	<b>\$ 18,312</b>	<b>\$ 197,505</b>	<b>\$ 51,197</b>	<b>\$ 68,848</b>	<b>\$ 264,347</b>	<b>\$ 36,537</b>	<b>\$ 11,397</b>	<b>\$ 1,360</b>	<b>\$ 6,944</b>
<b>Total Schedule M Additions</b>		<b>\$ 670,454</b>	<b>\$ 18,732</b>	<b>\$ 201,848</b>	<b>\$ 52,414</b>	<b>\$ 70,214</b>	<b>\$ 270,056</b>	<b>\$ 37,281</b>	<b>\$ 11,581</b>	<b>\$ 1,384</b>	<b>\$ 6,944</b>
4099100 Amort of Projects-Klamath Engineering	DGP	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
<b>SCHMDF Total</b>		<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>
4099200 Tax Depletion - Deer Creek	SE	\$ 4,581	\$ 83	\$ 1,247	\$ 362	\$ 631	\$ 1,849	\$ 304	\$ 89	\$ 17	\$ 0
4099200 Preferred Dividend - PPL	SNP	\$ 392	\$ 10	\$ 113	\$ 30	\$ 43	\$ 165	\$ 23	\$ 7	\$ 1	\$ 0
4099200 Trapper Mine Dividend Deduction	SE	\$ 528	\$ 10	\$ 144	\$ 42	\$ 73	\$ 213	\$ 35	\$ 10	\$ 2	\$ 0
4099200 MEHC Insurance Services-Receiveable	SO	\$ 8,149	\$ 210	\$ 2,402	\$ 643	\$ 911	\$ 3,341	\$ 481	\$ 140	\$ 20	\$ 0
4099200 Tax Exempt Interest ( No AMT)	SO	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0
4099200 2004 JCA-Qualified Prod Activities Deduc	SG	\$ 6,655	\$ 123	\$ 1,867	\$ 535	\$ 842	\$ 2,722	\$ 424	\$ 117	\$ 26	\$ 0
4099200 FAS 106 Accruals	SO	\$ 12,626	\$ 325	\$ 3,721	\$ 996	\$ 1,412	\$ 5,177	\$ 745	\$ 218	\$ 32	\$ 0
4099200 PMIDepletion	SE	\$ 5,087	\$ 92	\$ 1,384	\$ 402	\$ 700	\$ 2,053	\$ 338	\$ 99	\$ 18	\$ 0
4099200 PMI Overriding Royalty	SE	\$ 31	\$ 1	\$ 8	\$ 2	\$ 4	\$ 12	\$ 2	\$ 1	\$ 0	\$ 0
4099200 PMI Tax Exempt Interest Income	SE	\$ 125	\$ 2	\$ 34	\$ 10	\$ 17	\$ 50	\$ 8	\$ 2	\$ 0	\$ 0
4099200 Dividend Received Deduction	SO	\$ 461	\$ 12	\$ 136	\$ 36	\$ 52	\$ 189	\$ 27	\$ 8	\$ 1	\$ 0
<b>SCHMDP Total</b>		<b>\$ 38,636</b>	<b>\$ 868</b>	<b>\$ 11,056</b>	<b>\$ 3,058</b>	<b>\$ 4,685</b>	<b>\$ 15,773</b>	<b>\$ 2,387</b>	<b>\$ 691</b>	<b>\$ 118</b>	<b>\$ 0</b>
4099300 Tax Depreciation	TAXDEPR	\$ 535,141	\$ 14,469	\$ 161,603	\$ 43,628	\$ 60,172	\$ 213,104	\$ 31,506	\$ 9,325	\$ 1,334	\$ 0
4099300 282DIT PMIDepreciation-Tax	SE	\$ 6,209	\$ 113	\$ 1,690	\$ 491	\$ 855	\$ 2,506	\$ 412	\$ 120	\$ 22	\$ 0
4099300 AFUDC	SNP	\$ 51,538	\$ 1,292	\$ 14,900	\$ 3,970	\$ 5,630	\$ 21,777	\$ 2,963	\$ 880	\$ 126	\$ 0
4099300 282Basis Intangible Difference	SO	\$ 3,611	\$ 93	\$ 1,064	\$ 285	\$ 404	\$ 1,481	\$ 213	\$ 62	\$ 9	\$ 0
4099300 Coal Mine Development	SE	\$ 4,152	\$ 75	\$ 1,130	\$ 328	\$ 572	\$ 1,676	\$ 276	\$ 80	\$ 15	\$ 0





**Schedule M**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	OTHER
4099300 Coal Mine Receding Face (Extension)	SE	\$ 811	\$ 15	\$ 221	\$ 64	\$ 112	\$ 327	\$ 54	\$ 16	\$ 3	\$ 0
4099300 Removal Cost (net of salvage)	GPS	\$ 28,533	\$ 735	\$ 8,409	\$ 2,250	\$ 3,191	\$ 11,700	\$ 1,684	\$ 492	\$ 72	\$ 0
4099300 Stm Rts Blundell Geothermal Tax Depr	SG	\$ 720	\$ 13	\$ 202	\$ 58	\$ 91	\$ 294	\$ 46	\$ 13	\$ 3	\$ 0
4099300 282CHOLLA TAX LEASE	SG	\$ 1,897	\$ 35	\$ 532	\$ 152	\$ 240	\$ 776	\$ 121	\$ 33	\$ 7	\$ 0
4099300 Tax Depletion - Deer Creek	SE	\$ 2,985	\$ 54	\$ 812	\$ 236	\$ 411	\$ 1,205	\$ 198	\$ 58	\$ 11	\$ 0
4099300 190Distribution O&M	SNPD	\$ 123	\$ 5	\$ 37	\$ 9	\$ 9	\$ 56	\$ 6	\$ 2	\$ 0	\$ 0
4099300 190Coal Pile Inventory	SE	\$ 801	\$ 15	\$ 218	\$ 63	\$ 110	\$ 323	\$ 53	\$ 16	\$ 3	\$ 0
4099300 Prepaid Taxes-UT PUC	UT	\$ 814	\$ 0	\$ 0	\$ 0	\$ 0	\$ 814	\$ 0	\$ 0	\$ 0	\$ 0
4099300 Prepaid Taxes-ID PUC	IDU	\$ 76	\$ 0	\$ 0	\$ 0	\$ 0	\$ 76	\$ 0	\$ 0	\$ 0	\$ 0
4099300 Prepaid Membership Fees-EEI WSCC	SO	\$ 1,081	\$ 28	\$ 319	\$ 85	\$ 121	\$ 443	\$ 64	\$ 19	\$ 3	\$ 0
4099300 Prepaid Taxes-property taxes	GPS	\$ 19,743	\$ 509	\$ 5,819	\$ 1,557	\$ 2,208	\$ 8,096	\$ 1,165	\$ 340	\$ 49	\$ 0
4099300 Bad Debts Allowance	BADDEBT	\$ 117	\$ 5	\$ 41	\$ 12	\$ 8	\$ 46	\$ 5	\$ 0	\$ 0	\$ 0
4099300 Amort of Projects-Klamath Engineering	DGP	\$ 5	\$ 0	\$ 3	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4099300 IGC Tax Depreciation	SG	\$ 86	\$ 2	\$ 24	\$ 7	\$ 11	\$ 35	\$ 6	\$ 2	\$ 0	\$ 0
4099300 Def Reg Asset-Transmission Srvc Deposit	SG	\$ 101	\$ 2	\$ 28	\$ 8	\$ 13	\$ 41	\$ 6	\$ 2	\$ 0	\$ 0
4099300 Def Reg Asset-Foote Creek Contract	SG	\$ 103	\$ 2	\$ 29	\$ 8	\$ 13	\$ 42	\$ 7	\$ 2	\$ 0	\$ 0
4099300 Hazardous Waste Clean-up Costs	SO	\$ 1,108	\$ 29	\$ 326	\$ 87	\$ 124	\$ 454	\$ 65	\$ 19	\$ 3	\$ 0
4099300 Hazardous Waste Clean-up Costs-WA	WA	\$ 16	\$ 0	\$ 0	\$ 16	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4099300 283WY PCAM Def Net Power Costs	WYP	\$ 2,554	\$ 0	\$ 0	\$ 0	\$ 2,554	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4099300 Deferred Intervenor Funding Grants-OR	OR	\$ 282	\$ 0	\$ 282	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4099300 RTO Grid West N/R Allowance	SG	\$ 245	\$ 5	\$ 69	\$ 20	\$ 31	\$ 100	\$ 16	\$ 4	\$ 1	\$ 0
4099300 RTO Grid West N/R Allowance w/o WA	WA	\$ 211	\$ 0	\$ 0	\$ 211	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4099300 Tenant Lease Allow-PSU Call Cntr	CN	\$ 47	\$ 1	\$ 15	\$ 3	\$ 3	\$ 21	\$ 2	\$ 0	\$ 0	\$ 0
4099300 Misc Def Dr-Prop Damage Repairs	SO	\$ 27	\$ 1	\$ 8	\$ 2	\$ 3	\$ 11	\$ 2	\$ 0	\$ 0	\$ 0
4099300 Amort of Debt Disc & Exp	SNP	\$ 63	\$ 2	\$ 18	\$ 5	\$ 7	\$ 27	\$ 4	\$ 1	\$ 0	\$ 0
4099300 Idaho Customer Balancing Account	OTHER	\$ 988	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 988
4099300 Trojan Special Assessment -DOE-IRS	TROJD	\$ 29	\$ 1	\$ 8	\$ 2	\$ 4	\$ 12	\$ 2	\$ 1	\$ 0	\$ 0
4099300 190RTO Gridwest NR Allowance for Doubtful	SG	\$ 2,724	\$ 50	\$ 764	\$ 219	\$ 345	\$ 1,114	\$ 173	\$ 48	\$ 11	\$ 0
4099300 Sales & Use Tax Accrual	SO	\$ 62	\$ 2	\$ 18	\$ 5	\$ 7	\$ 25	\$ 4	\$ 1	\$ 0	\$ 0
4099300 190Accrued Royalties	SE	\$ 293	\$ 5	\$ 80	\$ 23	\$ 40	\$ 118	\$ 19	\$ 6	\$ 1	\$ 0
4099300 Purchase Card Trans Provision	SO	\$ 992	\$ 26	\$ 292	\$ 78	\$ 111	\$ 407	\$ 59	\$ 17	\$ 2	\$ 0
4099300 Misc Current & Accrued Liability-SO	SO	\$ 3,556	\$ 92	\$ 1,048	\$ 280	\$ 398	\$ 1,458	\$ 210	\$ 61	\$ 9	\$ 0
4099300 Bonus Liability	SO	\$ 5,698	\$ 147	\$ 1,679	\$ 449	\$ 637	\$ 2,336	\$ 336	\$ 98	\$ 14	\$ 0
4099300 PMI Bonus Accrual	SE	\$ 28	\$ 1	\$ 8	\$ 2	\$ 4	\$ 11	\$ 2	\$ 1	\$ 0	\$ 0
4099300 Sick Leave Vacation & Personal Time	SO	\$ 5	\$ 0	\$ 1	\$ 0	\$ 1	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0
4099300 Reverse Accrued Final Reclamation	SE	\$ 83	\$ 2	\$ 23	\$ 7	\$ 11	\$ 33	\$ 6	\$ 2	\$ 0	\$ 0



**Schedule M**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	OTHER
4099300 PMI Coal Mine Development	SE	\$ 192	\$ 3	\$ 52	\$ 15	\$ 26	\$ 77	\$ 13	\$ 4	\$ 1	\$ 0
4099300 PMIDEVT COST AMORT	SE	\$ 84	\$ 2	\$ 23	\$ 7	\$ 12	\$ 34	\$ 6	\$ 2	\$ 0	\$ 0
4099300 AMORT NOPAS 99-00 RAR	SO	\$ 110	\$ 3	\$ 32	\$ 9	\$ 12	\$ 45	\$ 6	\$ 2	\$ 0	\$ 0
4099300 SB1149 Costs_OTHER	OTHER	\$ 1,463	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,463
4099300 Reg. Liability - UT Home Energy Lifeline	UT	\$ 392	\$ 0	\$ 0	\$ 0	\$ 0	\$ 392	\$ 0	\$ 0	\$ 0	\$ 0
4099300 Reg Liab-OR Balance Consol	OR	\$ 1,284	\$ 0	\$ 1,284	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4099300 283CA Alternative Rate for Energy Progra	CA	\$ 1,390	\$ 1,390	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4099300 283A&G Credit OR	OR	\$ 2,305	\$ 0	\$ 2,305	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4099300 Misc. Deferred Credits	SO	\$ 2,897	\$ 75	\$ 854	\$ 228	\$ 324	\$ 1,188	\$ 171	\$ 50	\$ 7	\$ 0
4099300 Redding Renegotiated Contract	SG	\$ 412	\$ 8	\$ 116	\$ 33	\$ 52	\$ 169	\$ 26	\$ 7	\$ 2	\$ 0
4099300 FAS 106 Accruals	SO	\$ 7,610	\$ 196	\$ 2,243	\$ 600	\$ 851	\$ 3,120	\$ 449	\$ 131	\$ 19	\$ 0
4099300 Deferred Comp Plan Benefits-PPL	SO	\$ 308	\$ 8	\$ 91	\$ 24	\$ 34	\$ 126	\$ 18	\$ 5	\$ 1	\$ 0
4099300 190LEGAL RESERVE	SO	\$ 3,391	\$ 87	\$ 999	\$ 267	\$ 379	\$ 1,390	\$ 200	\$ 58	\$ 8	\$ 0
4099300 283SMUD REVENUE IMPUTATION-UT REG OTHER	OTHER	\$ 2,282	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 2,282
4099300 283PMI BCC Underground Mine Cost Deplet	SE	\$ 32	\$ 1	\$ 9	\$ 3	\$ 4	\$ 13	\$ 2	\$ 1	\$ 0	\$ 0
4099300 PMIWY Extraction Tax	SE	\$ 775	\$ 14	\$ 211	\$ 61	\$ 107	\$ 313	\$ 51	\$ 15	\$ 3	\$ 0
<b>SCHMDT Total</b>		\$ 702,586	\$ 19,607	\$ 209,940	\$ 55,872	\$ 80,253	\$ 277,742	\$ 40,702	\$ 11,996	\$ 1,742	\$ 4,733
<b>Total Schedule M Deductions</b>		\$ 741,221	\$ 20,474	\$ 220,996	\$ 58,930	\$ 84,938	\$ 293,515	\$ 43,089	\$ 12,686	\$ 1,859	\$ 4,733
<b>Grand Total</b>		<b>-\$ 70,768</b>	<b>-\$ 1,742</b>	<b>-\$ 19,148</b>	<b>-\$ 6,516</b>	<b>-\$ 14,724</b>	<b>-\$ 23,458</b>	<b>-\$ 5,809</b>	<b>-\$ 1,105</b>	<b>-\$ 476</b>	<b>\$ 2,211</b>



**Interest Expense**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
4270000	SNP	\$ 257,246	\$ 6,449	\$ 74,373	\$ 19,815	\$ 28,101	\$ 108,697	\$ 14,790	\$ 4,392	\$ 630	\$ 0
4272000	SNP	\$ 2,415	\$ 61	\$ 698	\$ 186	\$ 264	\$ 1,020	\$ 139	\$ 41	\$ 6	\$ 0
<b>Total 427</b>		<b>\$ 259,661</b>	<b>\$ 6,509</b>	<b>\$ 75,071</b>	<b>\$ 20,001</b>	<b>\$ 28,365</b>	<b>\$ 109,717</b>	<b>\$ 14,929</b>	<b>\$ 4,433</b>	<b>\$ 636</b>	<b>\$ 0</b>
4280000	SNP	\$ 3,227	\$ 81	\$ 933	\$ 249	\$ 352	\$ 1,364	\$ 186	\$ 55	\$ 8	\$ 0
4281000	SNP	\$ 4,689	\$ 118	\$ 1,356	\$ 361	\$ 512	\$ 1,981	\$ 270	\$ 80	\$ 11	\$ 0
4282000	SNP	\$ 168	\$ 4	\$ 49	\$ 13	\$ 18	\$ 71	\$ 10	\$ 3	\$ 0	\$ 0
<b>Total 428</b>		<b>\$ 8,084</b>	<b>\$ 203</b>	<b>\$ 2,337</b>	<b>\$ 623</b>	<b>\$ 883</b>	<b>\$ 3,416</b>	<b>\$ 465</b>	<b>\$ 138</b>	<b>\$ 20</b>	<b>\$ 0</b>
4290000	SNP	-\$ 3	\$ 0	-\$ 1	\$ 0	\$ 0	-\$ 1	\$ 0	\$ 0	\$ 0	\$ 0
4291000	SNP	-\$ 84	-\$ 2	-\$ 24	-\$ 6	-\$ 9	-\$ 36	-\$ 5	-\$ 1	\$ 0	\$ 0
<b>Total 429</b>		<b>-\$ 87</b>	<b>-\$ 2</b>	<b>-\$ 25</b>	<b>-\$ 7</b>	<b>-\$ 10</b>	<b>-\$ 37</b>	<b>-\$ 5</b>	<b>-\$ 1</b>	<b>\$ 0</b>	<b>\$ 0</b>
4310000	SNP	\$ 23,413	\$ 587	\$ 6,769	\$ 1,803	\$ 2,558	\$ 9,893	\$ 1,346	\$ 400	\$ 57	\$ 0
4313000	SNP	\$ 4,287	\$ 107	\$ 1,240	\$ 330	\$ 468	\$ 1,812	\$ 246	\$ 73	\$ 11	\$ 0
<b>Total 431</b>		<b>\$ 27,700</b>	<b>\$ 694</b>	<b>\$ 8,009</b>	<b>\$ 2,134</b>	<b>\$ 3,026</b>	<b>\$ 11,705</b>	<b>\$ 1,593</b>	<b>\$ 473</b>	<b>\$ 68</b>	<b>\$ 0</b>
4320000	SNP	-\$ 29,342	-\$ 736	-\$ 8,483	-\$ 2,260	-\$ 3,205	-\$ 12,398	-\$ 1,687	-\$ 501	-\$ 72	\$ 0
<b>Total 432</b>		<b>-\$ 29,342</b>	<b>-\$ 736</b>	<b>-\$ 8,483</b>	<b>-\$ 2,260</b>	<b>-\$ 3,205</b>	<b>-\$ 12,398</b>	<b>-\$ 1,687</b>	<b>-\$ 501</b>	<b>-\$ 72</b>	<b>\$ 0</b>
<b>Total Interest Deductions for Tax</b>		<b>\$ 266,016</b>	<b>\$ 6,669</b>	<b>\$ 76,909</b>	<b>\$ 20,490</b>	<b>\$ 29,059</b>	<b>\$ 112,402</b>	<b>\$ 15,294</b>	<b>\$ 4,541</b>	<b>\$ 652</b>	<b>\$ 0</b>
4191000	SNP	-\$ 28,231	-\$ 708	-\$ 8,162	-\$ 2,175	-\$ 3,084	-\$ 11,929	-\$ 1,623	-\$ 482	-\$ 69	\$ 0
<b>Total 419</b>		<b>-\$ 28,231</b>	<b>-\$ 708</b>	<b>-\$ 8,162</b>	<b>-\$ 2,175</b>	<b>-\$ 3,084</b>	<b>-\$ 11,929</b>	<b>-\$ 1,623</b>	<b>-\$ 482</b>	<b>-\$ 69</b>	<b>\$ 0</b>





**Deferred Income Tax Expense**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account	FERC Secondary Acct	Description	Alloc	Total	CA	OR	WA	WYP	UT	ID	WY-U	FERC	OTHER
4101000	1051251	282DIT ACRS Property-CA	CA	\$10,181	\$10,181	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	1051252	282DIT ACRS Property-FERC	FERC	\$691	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$691	\$0
4101000	1051253	282DIT ACRS Property-ID	IDU	\$11,244	\$0	\$0	\$0	\$0	\$0	\$11,244	\$0	\$0	\$0
4101000	1051255	282DIT ACRS Property-OR	OR	\$91,586	\$0	\$91,586	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	1051256	282DIT ACRS Property-UT	UT	\$91,920	\$0	\$0	\$0	\$0	\$91,920	\$0	\$0	\$0	\$0
4101000	1051257	282DIT ACRS Property-WA	WA	\$20,518	\$0	\$0	\$20,518	\$0	\$0	\$0	\$0	\$0	\$0
4101000	1051258	282DIT ACRS Property-WYE	WYP	\$36,473	\$0	\$0	\$0	\$36,473	\$0	\$0	\$0	\$0	\$0
4101000	1051259	282DIT ACRS Property-WYU	WYU	\$1,480	\$0	\$0	\$0	\$0	\$0	\$0	\$1,480	\$0	\$0
4101000	105126	282DIT PMIDepreciation-Tax	SE	\$521	\$0	\$521	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	105143	282Basis Intangible Difference	SO	\$1,915	\$35	\$1,880	\$0	\$264	\$773	\$127	\$37	\$7	\$0
4101000	105181	Strm Rts Blundell Geothermal Tax Depr	SG	\$1,404	\$36	\$1,368	\$0	\$157	\$576	\$83	\$24	\$4	\$0
4101000	105205	282Development-30% Amortization	SG	\$273	\$5	\$268	\$0	\$35	\$112	\$17	\$5	\$1	\$0
4101000	105205	282Development-30% Amortization	SE	\$191	\$3	\$188	\$0	\$26	\$77	\$13	\$4	\$1	\$0
4101000	105220	282CHOLLA TAX LEASE	SG	\$322	\$6	\$316	\$0	\$90	\$132	\$21	\$6	\$1	\$0
4101000	105350	282FERC Portion South Georgia-PPL	WYP	\$12	\$0	\$0	\$0	\$12	\$0	\$0	\$0	\$0	\$0
4101000	110100	Book Depletion (Cost)	SE	\$ (437)	\$ (8)	\$ (429)	\$ (60)	\$ (60)	\$ (176)	\$ (29)	\$ (8)	\$ (2)	\$ (2)
4101000	145030	190Distribution O&M	SNPD	\$47	\$2	\$45	\$0	\$4	\$21	\$2	\$1	\$0	\$0
4101000	205100	190Coal Pile Inventory	SE	\$960	\$17	\$943	\$0	\$132	\$387	\$64	\$19	\$3	\$0
4101000	205200	Coal M&S Inventory Write-Off	SE	\$2,423	\$44	\$2,379	\$0	\$192	\$978	\$47	\$34	\$9	\$0
4101000	205411	PMISEC 263A Adjustment	SE	\$182	\$3	\$179	\$0	\$14	\$73	\$12	\$4	\$1	\$0
4101000	210000	Prepaid Insurance_IBEW 157 contingency res	SO	\$127	\$3	\$124	\$0	\$10	\$52	\$7	\$2	\$0	\$0
4101000	210120	Prepaid Taxes-UT PUC	UT	\$309	\$0	\$0	\$0	\$0	\$309	\$0	\$0	\$0	\$0
4101000	210130	Prepaid Taxes-ID PUC	IDU	\$29	\$0	\$29	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	210180	Prepaid Membership Fees-EEI WSCC	SO	\$410	\$11	\$399	\$0	\$32	\$168	\$24	\$7	\$1	\$0
4101000	210200	Prepaid Taxes-property taxes	GPS	\$6,977	\$180	\$6,797	\$0	\$780	\$2,861	\$412	\$120	\$17	\$0
4101000	220100	Bad Debts Allowance	BADDEBT	\$45	\$2	\$43	\$0	\$5	\$18	\$2	\$0	\$0	\$0
4101000	305100	Amort of Projects-Klamath Engineering	DGP	\$2	\$0	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	310102	282DIT IGC Prop Plant Equip	SG	\$ (347)	\$ (6)	\$ (341)	\$ (28)	\$ (44)	\$ (142)	\$ (22)	\$ (6)	\$ (1)	\$ (1)
4101000	320116	190Reg Liability	SO	\$5	\$0	\$5	\$0	\$1	\$2	\$0	\$0	\$0	\$0
4101000	320210	Research & Exper. Sec. 174 Amort.	SO	\$ (3,129)	\$ (81)	\$ (3,048)	\$ (247)	\$ (350)	\$ (1,283)	\$ (185)	\$ (54)	\$ (8)	\$ (8)
4101000	415110	Def Reg Asset-Transmission Svc Deposit	SG	\$38	\$1	\$37	\$3	\$5	\$16	\$2	\$2	\$1	\$0
4101000	415120	Def Reg Asset-Foote Creek Contract	SG	\$39	\$1	\$38	\$3	\$5	\$16	\$2	\$2	\$1	\$0
4101000	415301	Hazardous Waste Clean-up Costs	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	415301	Hazardous Waste Clean-up Costs-WA	WA	\$6	\$0	\$6	\$6	\$0	\$0	\$0	\$0	\$0	\$0
4101000	415555	283WY PCAM Def Net Power Costs	WYP	\$969	\$0	\$0	\$0	\$969	\$0	\$0	\$0	\$0	\$0
4101000	415605	283Regulatory Asset 186.2	SO	\$3,011	\$78	\$2,933	\$237	\$337	\$1,235	\$178	\$52	\$8	\$0
4101000	415680	Deferred Intervenor Funding Grants-OR	OR	\$107	\$0	\$107	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	415801	RTO Grid West N/R Allowance	SG	\$93	\$2	\$91	\$7	\$12	\$38	\$6	\$2	\$0	\$0
4101000	415803	RTO Grid West N/R Allowance w/o WA	WA	\$80	\$0	\$80	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	425110	Tenant Lease Allow-PSU Call Cntr	CN	\$18	\$0	\$18	\$1	\$1	\$8	\$1	\$0	\$0	\$0
4101000	425205	Misc Def Dr-Prop Damage Repairs	SO	\$3	\$0	\$3	\$1	\$1	\$4	\$1	\$0	\$0	\$0
4101000	425210	Amort of Debt Disc & Exp	SNP	\$24	\$1	\$23	\$2	\$3	\$10	\$2	\$2	\$0	\$0
4101000	4253101	283N Umpqua Settlement Agreement	SG	\$343	\$6	\$337	\$28	\$43	\$140	\$22	\$6	\$1	\$0
4101000	425380	Idaho Customer Balancing Account	OTHER	\$375	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$375
4101000	425700	Trojan Special Assessment -DOE-IRS	TROJID	\$11	\$0	\$11	\$1	\$1	\$4	\$1	\$1	\$0	\$0
4101000	425800	190RTO Gridwest NR Allowance for Doubtful	SG	\$1,034	\$19	\$1,015	\$83	\$131	\$423	\$66	\$18	\$4	\$0
4101000	505140	Purchase Card Trans Provision	SO	\$376	\$10	\$366	\$111	\$30	\$154	\$22	\$6	\$1	\$0
4101000	505150	Misc Current & Accrued Liability-SO	SO	\$1,350	\$35	\$1,315	\$398	\$106	\$553	\$80	\$23	\$3	\$0
4101000	505600	Sick Leave Vacation & Personal Time	SO	\$521	\$13	\$508	\$154	\$41	\$214	\$31	\$9	\$0	\$0
4101000	505700	Accrued Retention Bonus	SO	\$53	\$1	\$52	\$16	\$4	\$22	\$3	\$1	\$0	\$0
4101000	605710	Reverse Accrued Final Reclamation	SE	\$ (6,092)	\$ (111)	\$ (5,981)	\$ (482)	\$ (639)	\$ (2,458)	\$ (405)	\$ (118)	\$ (22)	\$ (22)
4101000	6057101	283Reverse Accrued Final Reclamation	SE	\$9,911	\$180	\$9,731	\$784	\$1,364	\$3,999	\$658	\$192	\$36	\$0
4101000	610000	PMI Coal Mine Development	SE	\$78	\$18	\$60	\$266	\$135	\$395	\$65	\$4	\$0	\$0
4101000	610095	Roll (Not Play) 99-00 RAR	SE	\$0	\$0	\$0	\$2	\$1	\$3	\$0	\$0	\$0	\$0
4101000	610100	PMIDEVT COST AMORT	SE	\$103	\$2	\$101	\$28	\$8	\$41	\$7	\$2	\$0	\$0



**Deferred Income Tax Expense**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

4101000	6101001	AMORT NOPAS 99-00 RAR	SO	\$448	\$12	\$132	\$35	\$50	\$184	\$26	\$8	\$1	\$0
4101000	610110	Ptax NOPAS	SO	\$5,338	\$138	\$1,573	\$421	\$597	\$2,189	\$315	\$92	\$13	\$0
4101000	610135	SB1149 Costs_ OR OTHER	OTHER	\$555	\$0	\$0	\$0	\$0	\$2,189	\$315	\$92	\$13	\$555
4101000	610145	Reg Liab-OR Balance Consol	OR	\$23	\$0	\$23	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	610146	190OR Reg Asset/Liability Consol	OR	\$465	\$0	\$465	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	705210	Property Insurance	SO	\$492	\$13	\$145	\$39	\$55	\$202	\$29	\$8	\$1	\$0
4101000	705231	West Valley Lease Reduction - OR	OR	\$0	\$12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	705240	283CA Alternative Rate for Energy Progra	CA	\$527	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	705251	283A&G Credit OR	OR	\$875	\$0	\$875	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	7153501	Defer MagCorp Revenues	SO	\$1,100	\$28	\$324	\$87	\$123	\$451	\$65	\$19	\$3	\$0
4101000	715800	Redding Renegotiated Contract	SG	\$157	\$3	\$44	\$13	\$20	\$64	\$3	\$3	\$1	\$0
4101000	720100	FAS 106 Accruals	SO	\$5,537	\$143	\$1,632	\$437	\$619	\$2,270	\$327	\$95	\$14	\$0
4101000	720300	Pension / Retirement (Accrued / Prepaid)	SO	\$10,728	\$276	\$3,162	\$846	\$1,200	\$4,399	\$633	\$185	\$27	\$0
4101000	720400	Suppl. Exec. Retirement Plan (SERP)	SO	\$129	\$3	\$38	\$10	\$14	\$53	\$8	\$2	\$0	\$0
4101000	720500	Severance	SO	\$632	\$16	\$186	\$50	\$71	\$259	\$37	\$11	\$2	\$0
4101000	720550	Accrued CIC Severance	SO	\$170	\$4	\$50	\$13	\$19	\$70	\$10	\$3	\$0	\$0
4101000	910240	190LEGAL RESERVE	SO	\$1,286	\$33	\$379	\$101	\$144	\$527	\$76	\$22	\$3	\$0
4101000	9102401	283Legal Reserve	SO	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4101000	910560	283SMUD REVENUE IMPUTATION-LT REG LIAB	OTHER	\$866	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$866
4101000	910580	Wasatch workers comp reserve	SO	\$2	\$0	\$1	\$0	\$0	\$1	\$0	\$0	\$0	\$0
4101000	910905	283PMI BCC Underground Mine Cost Deplet	SE	\$15	\$0	\$4	\$1	\$2	\$6	\$1	\$0	\$0	\$0
4101000	920110	PMI/WY Extraction Tax	SE	\$2,183	\$40	\$594	\$2173	\$301	\$881	\$145	\$42	\$8	\$0
4101000	920180	190MEHC Long Term Incentive Plan	SO	\$5	\$0	\$1	\$0	\$1	\$2	\$0	\$0	\$0	\$0
<b>4101000 Total</b>				<b>\$320,731</b>	<b>\$11,927</b>	<b>\$107,921</b>	<b>\$24,667</b>	<b>\$43,549</b>	<b>\$113,236</b>	<b>\$14,407</b>	<b>\$2,332</b>	<b>\$836</b>	<b>\$1,796</b>
4111000	105121	282PMI Book Depreciation	SE	\$ (2,886)	\$ (82)	\$ (785)	\$ (228)	\$ (397)	\$ (1,165)	\$ (192)	\$ (56)	\$ (10)	\$0
4111000	1051251	282DIT ACRS Property-CA	CA	\$ (8,839)	\$ (8,839)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	1051252	282DIT ACRS Property-FERC	FERC	\$ (593)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ (593)	\$0
4111000	1051253	282DIT ACRS Property-IDU	IDU	\$ (9,689)	\$0	\$0	\$0	\$0	\$0	\$ (9,689)	\$0	\$0	\$0
4111000	1051255	282DIT ACRS Property-OR	OR	\$ (79,327)	\$0	\$ (79,327)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	1051256	282DIT ACRS Property-UT	UT	\$ (80,405)	\$0	\$0	\$0	\$0	\$ (80,405)	\$0	\$0	\$0	\$0
4111000	1051257	282DIT ACRS Property-WA	WA	\$ (17,707)	\$0	\$0	\$ (17,707)	\$0	\$0	\$0	\$0	\$0	\$0
4111000	1051258	282DIT ACRS Property-WYE	WYP	\$ (31,499)	\$0	\$0	\$0	\$ (31,499)	\$0	\$0	\$0	\$0	\$0
4111000	1051259	282DIT ACRS Property-WYU	WYU	\$ (1,260)	\$0	\$0	\$0	\$0	\$0	\$0	\$ (1,260)	\$0	\$0
4111000	105145	282DIT PMI/Depreciation-Tax	SE	\$ (49)	\$ (1)	\$ (13)	\$ (4)	\$ (7)	\$ (20)	\$ (3)	\$ (1)	\$ (0)	\$0
4111000	105180	Acquisition Adjustment Amort	SG	\$ (2,137)	\$ (39)	\$ (599)	\$ (172)	\$ (270)	\$ (874)	\$ (136)	\$ (38)	\$ (8)	\$0
4111000	105181	Steam Rts Blundell Geothml Bk Depr	SG	\$ (321)	\$ (6)	\$ (90)	\$ (26)	\$ (41)	\$ (131)	\$ (20)	\$ (6)	\$ (1)	\$0
4111000	105470	Sim Rts Blundell Geothermal Tax Depr	SE	\$ (273)	\$ (5)	\$ (74)	\$ (22)	\$ (38)	\$ (110)	\$ (18)	\$ (5)	\$ (1)	\$0
4111000	105220	282CHOLLA TAX LEASE	SG	\$ (1,825)	\$ (34)	\$ (512)	\$ (147)	\$ (231)	\$ (746)	\$ (116)	\$ (32)	\$ (7)	\$0
4111000	1052201	190Cholla GE Tax Lease	SG	\$ (116)	\$ (2)	\$ (33)	\$ (9)	\$ (15)	\$ (48)	\$ (7)	\$ (2)	\$ (0)	\$0
4111000	105310	281Emergency Facilities	DGP	\$ (297)	\$ (11)	\$ (165)	\$ (47)	\$ (74)	\$ (165)	\$ (7)	\$ (2)	\$ (0)	\$0
4111000	105330	282EPUD	OR	\$ (122)	\$0	\$ (122)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	105340	282FERC Portion South Georgia-UPL	FERC	\$ (22)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ (22)	\$0
4111000	105350	282FERC Portion South Georgia-PPL	WYP	\$ (12)	\$0	\$0	\$0	\$ (12)	\$0	\$0	\$0	\$0	\$0
4111000	105470	282Book Gain/Loss on Land Sales	GPS	\$ (113)	\$ (3)	\$ (33)	\$ (9)	\$ (13)	\$ (46)	\$ (7)	\$ (2)	\$ (0)	\$0
4111000	110100	Book Depreciation (Cost)	SE	\$ (264)	\$ (5)	\$ (72)	\$ (21)	\$ (36)	\$ (107)	\$ (18)	\$ (5)	\$ (1)	\$0
4111000	2051001	190Coal Pile Inventory	SE	\$ (16)	\$ (0)	\$ (4)	\$ (1)	\$ (2)	\$ (6)	\$ (1)	\$ (0)	\$ (0)	\$0
4111000	205411	PMISEC 263A Adjustment	SE	\$ (744)	\$ (14)	\$ (202)	\$ (59)	\$ (102)	\$ (300)	\$ (49)	\$ (14)	\$ (3)	\$0
4111000	210000	Prepaid Insurance, IBEW 157 contingency res	SO	\$ (179)	\$ (5)	\$ (53)	\$ (14)	\$ (20)	\$ (73)	\$ (11)	\$ (3)	\$ (0)	\$0
4111000	210100	Trade Accts Payable - Reconciliation Acc	OR	\$ (676)	\$0	\$ (676)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4111000	210140	Prepaid Taxes-WY PSC	WYP	\$ (87)	\$0	\$0	\$0	\$ (87)	\$0	\$0	\$0	\$0	\$0
4111000	320115	Misc - Reg Assets/Reg Liab-Total	SO	\$ (2,846)	\$ (73)	\$ (639)	\$ (224)	\$ (318)	\$ (1,167)	\$ (168)	\$ (49)	\$ (7)	\$0
4111000	3201151	190REG LIABILITY	SO	\$ (3)	\$ (0)	\$ (1)	\$ (0)	\$ (0)	\$ (1)	\$ (0)	\$ (0)	\$ (0)	\$0
4111000	320116	190REG LIABILITY	SO	\$ (1,326)	\$ (34)	\$ (391)	\$ (105)	\$ (148)	\$ (544)	\$ (78)	\$ (23)	\$ (3)	\$0
4111000	320140	May 2000 Transition Plan Costs-OR	OR	\$ (1,108)	\$0	\$ (1,108)	\$ (105)	\$0	\$0	\$0	\$0	\$0	\$0





**Deferred Income Tax Expense**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

4111000	720100	FAS 106 Accruals	SO	\$ (2,649)	\$ (68)	\$ (781)	\$ (209)	\$ (296)	\$ (1,086)	\$ (156)	\$ (46)	\$ (7)	\$0
4111000	720200	Deferred Comp Plan Benefits-PPL	SO	\$117	\$3	\$34	\$9	\$13	\$48	\$7	\$2	\$0	\$0
4111000	720300	Pension / Retirement (Accrued / Prepaid)	SO	\$ (216)	\$ (6)	\$ (64)	\$ (17)	\$ (24)	\$ (89)	\$ (13)	\$ (4)	\$ (1)	\$0
4111000	720400	Suppl. Exec. Retirement Plan (SERP)	SO	\$ (1,726)	\$ (44)	\$ (509)	\$ (136)	\$ (193)	\$ (708)	\$ (102)	\$ (30)	\$ (4)	\$0
4111000	720550	Accrued CIC Severance	SO	\$ (7,441)	\$ (192)	\$ (2,193)	\$ (687)	\$ (832)	\$ (3,051)	\$ (439)	\$ (128)	\$ (19)	\$0
4111000	740100	Post Merger Loss-Reacquired Debt	SNP	\$ (1,338)	\$ (34)	\$ (387)	\$ (103)	\$ (146)	\$ (566)	\$ (77)	\$ (23)	\$ (3)	\$0
4111000	910530	Injuries and Damages Reserve	SO	\$ (528)	\$ (14)	\$ (156)	\$ (42)	\$ (59)	\$ (217)	\$ (31)	\$ (9)	\$ (1)	\$0
4111000	920110	PMI/WY Extraction Tax	SE	\$ (1,987)	\$ (36)	\$ (541)	\$ (157)	\$ (274)	\$ (802)	\$ (132)	\$ (38)	\$ (7)	\$0
4111000	920150	FAS 112 Book Reserve	SO	\$ (499)	\$ (13)	\$ (147)	\$ (39)	\$ (56)	\$ (205)	\$ (29)	\$ (9)	\$ (1)	\$0
4111000	999999	1900R BETC Credit	OTHER	\$ (880)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ (880)
4111000		Return to Provision True-up	SO	\$ (15,545)	\$ (401)	\$ (4,582)	\$ (1,226)	\$ (1,738)	\$ (6,375)	\$ (918)	\$ (268)	\$ (9)	\$0
<b>4111000 Total</b>				<b>\$ (301,951)</b>	<b>\$ (10,547)</b>	<b>\$ (100,730)</b>	<b>\$ (23,117)</b>	<b>\$ (39,410)</b>	<b>\$ (107,817)</b>	<b>\$ (13,674)</b>	<b>\$ (2,357)</b>	<b>\$ (789)</b>	<b>\$ (3,509)</b>
<b>Grand Total</b>				<b>\$18,779</b>	<b>\$1,380</b>	<b>\$7,192</b>	<b>\$1,549</b>	<b>\$4,138</b>	<b>\$5,419</b>	<b>\$733</b>	<b>\$35</b>	<b>\$46</b>	<b>\$ (1,713)</b>





**Investment Tax Credit Amortization**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account	Description	Alloc	Total	Calif	Oregon	Wash	Wy-PPL	Utah	Id-UPL	Wy-UPL	FERC	Other
4114000	DEF ITC-EL-FED-CR	DGU	-\$ 5,855	\$ 0	\$ 0	\$ 0	\$ 0	-\$ 4,845	-\$ 754	-\$ 209	-\$ 47	\$ 0

B7. D.I.T. EXPENSE  
& I.T.C. ADJ.



**Electric Plant in Service Year End**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account	Secondary Account	Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
1010000	3020000	FRANCHISES AND CONSENTS	IDU	\$ 1,000	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,000	\$ 0	\$ 0	\$ 0
1010000	3020000	FRANCHISES AND CONSENTS	SG	\$ 3,573	\$ 66	\$ 1,002	\$ 287	\$ 452	\$ 1,461	\$ 228	\$ 63	\$ 14	\$ 0
1010000	3020000	FRANCHISES AND CONSENTS	SG-P	\$ 62,807	\$ 1,158	\$ 17,616	\$ 5,046	\$ 7,948	\$ 25,684	\$ 3,999	\$ 1,108	\$ 247	\$ 0
1010000	3020000	FRANCHISES AND CONSENTS	SG-U	\$ 10,383	\$ 191	\$ 2,912	\$ 834	\$ 1,314	\$ 4,246	\$ 661	\$ 183	\$ 41	\$ 0
	<b>302 Total</b>			<b>\$ 77,763</b>	<b>\$ 1,415</b>	<b>\$ 21,530</b>	<b>\$ 6,168</b>	<b>\$ 9,714</b>	<b>\$ 31,392</b>	<b>\$ 5,888</b>	<b>\$ 1,355</b>	<b>\$ 302</b>	<b>\$ 0</b>
1010000	3031040	TRANSMISSION INTANGIBLE ASSETS	SG	\$ 13,180	\$ 243	\$ 3,697	\$ 1,059	\$ 1,668	\$ 5,390	\$ 839	\$ 233	\$ 52	\$ 0
1010000	3031050	RCMS - REGION CONSTRUCTION MGMT SYSTEM	SO	\$ 10,480	\$ 270	\$ 3,089	\$ 826	\$ 1,172	\$ 4,297	\$ 619	\$ 181	\$ 26	\$ 0
1010000	3031080	FMS - FUEL MANAGEMENT SYSTEM	SO	\$ 3,253	\$ 84	\$ 959	\$ 257	\$ 364	\$ 1,334	\$ 192	\$ 56	\$ 8	\$ 0
1010000	3031230	AUTOMATE POLE CARD SYSTEM	SO	\$ 4,410	\$ 114	\$ 1,300	\$ 348	\$ 493	\$ 1,808	\$ 260	\$ 76	\$ 11	\$ 0
1010000	3031300	JURISDICTIONAL ALLOC REPORT SYSTEM	SO	\$ 429	\$ 11	\$ 126	\$ 34	\$ 48	\$ 176	\$ 25	\$ 7	\$ 1	\$ 0
1010000	3031340	BARCODE SYSTEM	SO	\$ 683	\$ 18	\$ 201	\$ 54	\$ 76	\$ 280	\$ 40	\$ 12	\$ 2	\$ 0
1010000	3031410	CAPITAL ASST & ACCOUNTING TRACKING SYS	SO	\$ 389	\$ 10	\$ 115	\$ 31	\$ 44	\$ 160	\$ 23	\$ 7	\$ 1	\$ 0
1010000	3031430	WAN/LAN SFTWR FOR TCP/MAX NETWORK	SO	\$ 181	\$ 5	\$ 53	\$ 11	\$ 20	\$ 74	\$ 11	\$ 3	\$ 0	\$ 0
1010000	3031460	ENDEAVOR PROGRAM LIBRARY	SO	\$ 748	\$ 19	\$ 220	\$ 59	\$ 84	\$ 307	\$ 44	\$ 13	\$ 2	\$ 0
1010000	3031470	DEER CREEK INTANGIBLE ASSETS	SE	\$ 2,129	\$ 39	\$ 579	\$ 168	\$ 293	\$ 859	\$ 141	\$ 41	\$ 8	\$ 0
1010000	3031570	KWH HISTORICAL DATA COLLECTION	SO	\$ 348	\$ 9	\$ 102	\$ 27	\$ 39	\$ 143	\$ 21	\$ 6	\$ 1	\$ 0
1010000	3031640	RETAIL ENERGY SERVICES TRACKING	SO	\$ 481	\$ 12	\$ 142	\$ 38	\$ 54	\$ 197	\$ 28	\$ 8	\$ 1	\$ 0
1010000	3031680	DISTRIBUTION AUTOMATION PILOT PROJECT	SO	\$ 11,278	\$ 281	\$ 3,324	\$ 889	\$ 1,261	\$ 4,625	\$ 666	\$ 194	\$ 28	\$ 0
1010000	3031710	ENERGY LOAN INFORMATION SYSTEM	SO	\$ 729	\$ 19	\$ 215	\$ 57	\$ 81	\$ 299	\$ 43	\$ 13	\$ 2	\$ 0
1010000	3031730	EQUIPMENT TRACKING SYSTEM	SO	\$ 787	\$ 20	\$ 232	\$ 62	\$ 88	\$ 323	\$ 46	\$ 14	\$ 2	\$ 0
1010000	3031760	RECORD CENTER MANAGEMENT SOFTWARE	SO	\$ 291	\$ 7	\$ 86	\$ 23	\$ 33	\$ 119	\$ 17	\$ 5	\$ 1	\$ 0
1010000	3031780	OUTAGE REPORTING SYSTEM	SO	\$ 3,498	\$ 90	\$ 1,031	\$ 276	\$ 391	\$ 1,434	\$ 206	\$ 60	\$ 9	\$ 0
1010000	3031810	ENGINEERING DOCUMENT MGT SYSTEM	SO	\$ 1,083	\$ 28	\$ 319	\$ 85	\$ 121	\$ 444	\$ 64	\$ 19	\$ 3	\$ 0
1010000	3031830	CUSTOMER SERVICE SYSTEM (CSS)	CN	\$ 104,554	\$ 2,789	\$ 34,070	\$ 7,733	\$ 7,144	\$ 47,657	\$ 4,229	\$ 932	\$ 0	\$ 0
1010000	3031840	CRAIG PLANT MAINT MGT SYSTEM	SG	\$ 193	\$ 4	\$ 54	\$ 15	\$ 24	\$ 79	\$ 12	\$ 3	\$ 1	\$ 0
1010000	3031910	FACILITY JOINT USE SOFTWARE	SO	\$ 464	\$ 12	\$ 137	\$ 37	\$ 52	\$ 190	\$ 27	\$ 8	\$ 1	\$ 0
1010000	3032030	FRANCHISE TAX SYSTEM	SO	\$ 417	\$ 11	\$ 123	\$ 33	\$ 47	\$ 171	\$ 25	\$ 7	\$ 1	\$ 0
1010000	3032040	SAP - SAP	SO	\$ 159,620	\$ 4,113	\$ 47,043	\$ 12,588	\$ 17,850	\$ 65,454	\$ 9,421	\$ 2,751	\$ 400	\$ 0
1010000	3032090	ENERGY COMMODITY SYSTEM SOFTWARE	SO	\$ 9,921	\$ 256	\$ 2,924	\$ 782	\$ 1,109	\$ 4,068	\$ 586	\$ 171	\$ 25	\$ 0
1010000	3032220	ENTERPRISE DATA WRHSE - BI RPTG TOOL	SO	\$ 1,660	\$ 43	\$ 489	\$ 131	\$ 186	\$ 681	\$ 98	\$ 29	\$ 4	\$ 0
1010000	3032240	DISASTER RECOVERY PROJECT	SO	\$ 1,486	\$ 38	\$ 438	\$ 117	\$ 166	\$ 609	\$ 88	\$ 26	\$ 4	\$ 0
1010000	3032250	DISPATCH MANAGEMENT SYSTEM	SO	\$ 429	\$ 11	\$ 126	\$ 34	\$ 48	\$ 176	\$ 25	\$ 7	\$ 1	\$ 0
1010000	3032260	DWHS - DATA WAREHOUSE	SO	\$ 1,158	\$ 30	\$ 341	\$ 91	\$ 130	\$ 475	\$ 68	\$ 20	\$ 3	\$ 0
1010000	3032270	ENTERPRISE DATA WAREHOUSE	SO	\$ 4,625	\$ 119	\$ 1,363	\$ 365	\$ 517	\$ 1,896	\$ 273	\$ 80	\$ 12	\$ 0
1010000	3032290	EMPLOYEE PERFORMANCE & SALARY SYSTEM	SO	\$ 657	\$ 17	\$ 194	\$ 52	\$ 74	\$ 270	\$ 39	\$ 11	\$ 2	\$ 0
1010000	3032300	EXPENDITURE PRIORITIZATION TOOL	SO	\$ 239	\$ 6	\$ 70	\$ 19	\$ 27	\$ 98	\$ 14	\$ 4	\$ 1	\$ 0
1010000	3032310	COMMON WORKSTATION & LOGIN APP	SO	\$ 1,633	\$ 42	\$ 481	\$ 129	\$ 183	\$ 670	\$ 96	\$ 28	\$ 4	\$ 0
1010000	3032320	ELECTRONIC TAGGING OUTAGE MANAGE SYSTEM	SO	\$ 1,352	\$ 35	\$ 399	\$ 107	\$ 151	\$ 554	\$ 80	\$ 23	\$ 3	\$ 0
1010000	3032330	FIELDNET PRO METER READING SYST -HRP REP	SO	\$ 2,908	\$ 75	\$ 857	\$ 229	\$ 325	\$ 1,192	\$ 172	\$ 50	\$ 7	\$ 0
1010000	3032340	FPI - Facilities Points Inspection	SO	\$ 1,503	\$ 39	\$ 443	\$ 119	\$ 168	\$ 616	\$ 89	\$ 26	\$ 4	\$ 0
1010000	3032350	CONDUCTIVITY FIELDING TOOL DEVELOPMENT	SO	\$ 1,919	\$ 49	\$ 566	\$ 151	\$ 215	\$ 787	\$ 113	\$ 33	\$ 5	\$ 0
1010000	3032360	2002 GRID NET POWER COST MODELING	SO	\$ 8,266	\$ 213	\$ 2,436	\$ 652	\$ 924	\$ 3,389	\$ 488	\$ 142	\$ 21	\$ 0
1010000	3032370	RECURSIVSOFT APPLICANT TRACKING SYS INTER	SO	\$ 237	\$ 6	\$ 19	\$ 19	\$ 27	\$ 74	\$ 14	\$ 4	\$ 1	\$ 0
1010000	3032380	HR- BENEFITS OPEN ENROLLMENT ONLINE	SO	\$ 343	\$ 9	\$ 101	\$ 27	\$ 38	\$ 140	\$ 20	\$ 6	\$ 1	\$ 0
1010000	3032390	INTEGRATED COST MGT STRUCTURE	SO	\$ 1,803	\$ 41	\$ 472	\$ 126	\$ 179	\$ 657	\$ 95	\$ 28	\$ 4	\$ 0
1010000	3032400	INCIDENT MANAGEMENT ANALYSIS PROGRAM	SO	\$ 5,286	\$ 136	\$ 1,558	\$ 417	\$ 591	\$ 2,168	\$ 312	\$ 91	\$ 13	\$ 0
1010000	3032410	CLOSE DOWN IMS AND MOVE TO NEW PLATFORM	SO	\$ 514	\$ 13	\$ 151	\$ 41	\$ 57	\$ 211	\$ 30	\$ 9	\$ 1	\$ 0



**Electric Plant in Service Year End**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account	Secondary Account	Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-J	FERC	Other
1010000	3032430	KPI - Key Performance Indicator Dashboard	SO	\$ 998	\$ 26	\$ 294	\$ 79	\$ 112	\$ 409	\$ 59	\$ 17	\$ 3	\$ 0
1010000	3032440	FINANCIAL FORECAST INTEGRATION	SO	\$ 394	\$ 10	\$ 116	\$ 31	\$ 44	\$ 162	\$ 23	\$ 7	\$ 1	\$ 0
1010000	3032450	MID OFFICE IMPROVEMENT PROJECT	SO	\$ 12,485	\$ 322	\$ 3,679	\$ 985	\$ 1,396	\$ 5,119	\$ 737	\$ 215	\$ 31	\$ 0
1010000	3032460	CAISO ENERGY MARKET ANALYSIS - FY04 S/E	SE	\$ 447	\$ 8	\$ 122	\$ 35	\$ 62	\$ 181	\$ 30	\$ 9	\$ 2	\$ 0
1010000	3032470	NOVELL LICENSES	SO	\$ 258	\$ 7	\$ 76	\$ 20	\$ 29	\$ 106	\$ 15	\$ 4	\$ 1	\$ 0
1010000	3032480	OUTAGE CALL HANDLING INTEGRATION	CN	\$ 1,981	\$ 53	\$ 646	\$ 147	\$ 135	\$ 903	\$ 80	\$ 18	\$ 0	\$ 0
1010000	3032490	OFFICE XP SOFTWARE	SO	\$ 1,441	\$ 37	\$ 425	\$ 114	\$ 161	\$ 591	\$ 85	\$ 25	\$ 4	\$ 0
1010000	3032500	ON LINE EMPLOYEE EXPENSE EXPRESS	SO	\$ 765	\$ 20	\$ 225	\$ 60	\$ 86	\$ 314	\$ 45	\$ 13	\$ 2	\$ 0
1010000	3032510	OPERATIONS VISUALIZATION SYSTEM	SO	\$ 10,277	\$ 265	\$ 3,029	\$ 810	\$ 1,149	\$ 4,214	\$ 607	\$ 177	\$ 26	\$ 0
1010000	3032520	OPERATIONS VISUALIZATION SYSTEM	SO	\$ 249	\$ 6	\$ 73	\$ 20	\$ 28	\$ 102	\$ 15	\$ 4	\$ 1	\$ 0
1010000	3032530	POLE ATTACHMENT MGMT SYSTEM	SO	\$ 1,892	\$ 49	\$ 558	\$ 149	\$ 212	\$ 776	\$ 112	\$ 33	\$ 5	\$ 0
1010000	3032560	POWER TAX	SO	\$ 792	\$ 20	\$ 233	\$ 62	\$ 89	\$ 325	\$ 47	\$ 14	\$ 2	\$ 0
1010000	3032570	QUEST DATABASE MGMT TOOLS	SO	\$ 525	\$ 14	\$ 155	\$ 41	\$ 59	\$ 215	\$ 31	\$ 9	\$ 1	\$ 0
1010000	3032590	SCHOOL - Substation/Circuit History of O	SO	\$ 2,268	\$ 58	\$ 669	\$ 179	\$ 254	\$ 930	\$ 134	\$ 39	\$ 6	\$ 0
1010000	3032600	SINGLE PERSON SCHEDULING	SO	\$ 9,035	\$ 233	\$ 2,663	\$ 713	\$ 1,010	\$ 3,705	\$ 533	\$ 156	\$ 23	\$ 0
1010000	3032610	INTRANET SEARCH ENGINE	SO	\$ 498	\$ 13	\$ 147	\$ 39	\$ 56	\$ 204	\$ 29	\$ 9	\$ 1	\$ 0
1010000	3032620	SHORT TERM ESTIMATING MODEL - FY03 S/E	SO	\$ 335	\$ 9	\$ 99	\$ 26	\$ 37	\$ 137	\$ 20	\$ 6	\$ 1	\$ 0
1010000	3032630	STERLING SOFTWARE	SO	\$ 973	\$ 25	\$ 287	\$ 77	\$ 109	\$ 399	\$ 57	\$ 17	\$ 2	\$ 0
1010000	3032640	TIBCO SOFTWARE	SO	\$ 3,521	\$ 91	\$ 1,038	\$ 278	\$ 394	\$ 1,444	\$ 208	\$ 61	\$ 9	\$ 0
1010000	3032650	TELCO RESEARCH TRUE SYSTEMS	SO	\$ 217	\$ 6	\$ 64	\$ 17	\$ 24	\$ 89	\$ 13	\$ 4	\$ 1	\$ 0
1010000	3032670	C&T OFFICIAL RECORD INFO SYSTEM	SO	\$ 1,529	\$ 39	\$ 451	\$ 121	\$ 171	\$ 627	\$ 90	\$ 26	\$ 4	\$ 0
1010000	3032680	TRANSMISSION WHOLESALE BILLING SYSTEM	SG	\$ 1,581	\$ 29	\$ 444	\$ 127	\$ 200	\$ 647	\$ 101	\$ 28	\$ 6	\$ 0
1010000	3032690	UTILITY INTERNATIONAL FORECASTING MODEL	SO	\$ 1,662	\$ 43	\$ 490	\$ 131	\$ 186	\$ 692	\$ 98	\$ 29	\$ 4	\$ 0
1010000	3032700	NONUNITIZED UNIX SECURITY INITIATIVE	SO	\$ 870	\$ 22	\$ 256	\$ 69	\$ 97	\$ 357	\$ 51	\$ 15	\$ 2	\$ 0
1010000	3032710	ROUGE RIVER HYDRO INTANGIBLES	SG	\$ 161	\$ 3	\$ 51	\$ 15	\$ 23	\$ 74	\$ 12	\$ 3	\$ 1	\$ 0
1010000	3032720	MAPE - MAPPING & CONNECTIVITY ENABLER	SO	\$ 1,188	\$ 31	\$ 350	\$ 94	\$ 133	\$ 487	\$ 70	\$ 20	\$ 3	\$ 0
1010000	3032730	IMPROVEMENTS TO PLANT OWNED BY JAMES RIV	SG	\$ 13,873	\$ 256	\$ 3,891	\$ 1,115	\$ 1,756	\$ 5,673	\$ 883	\$ 245	\$ 55	\$ 0
1010000	3032740	GADSBY INTANGIBLE ASSETS	SG	\$ 1,044	\$ 19	\$ 293	\$ 84	\$ 132	\$ 427	\$ 66	\$ 18	\$ 4	\$ 0
1010000	3032750	EAGLE POINT HYDRO ASSETS	SG	\$ 1,383	\$ 25	\$ 388	\$ 111	\$ 175	\$ 565	\$ 88	\$ 24	\$ 5	\$ 0
1010000	3032760	SWIFT 2 IMPROVEMENTS	SG	\$ 24,762	\$ 456	\$ 6,945	\$ 1,990	\$ 3,133	\$ 10,126	\$ 1,577	\$ 437	\$ 97	\$ 0
1010000	3032780	BEAR RIVER SETTLEMENT AGREEMENT	SG	\$ 32	\$ 1	\$ 9	\$ 3	\$ 4	\$ 13	\$ 2	\$ 1	\$ 0	\$ 0
1010000	3032790	APOGEE - ENERGY EXCHANGE PROGRAM	SO	\$ 236	\$ 6	\$ 70	\$ 19	\$ 26	\$ 97	\$ 14	\$ 4	\$ 1	\$ 0
1010000	3032810	COMPUTER BASED TRAINING (CBT)	SO	\$ 1,128	\$ 29	\$ 333	\$ 89	\$ 126	\$ 463	\$ 67	\$ 19	\$ 3	\$ 0
1010000	3032820	2003 CCO OPEX MACHINE SOFTWARE	SO	\$ 538	\$ 14	\$ 159	\$ 42	\$ 62	\$ 221	\$ 32	\$ 9	\$ 1	\$ 0
1010000	3032830	VCPRO - XEROX CUST STMT FRMTR ENHANCE -	SO	\$ 2,179	\$ 56	\$ 642	\$ 172	\$ 244	\$ 893	\$ 129	\$ 38	\$ 5	\$ 0
1010000	3032840	VERSION CONTROL SYSTEM	SO	\$ 326	\$ 8	\$ 96	\$ 26	\$ 36	\$ 134	\$ 19	\$ 6	\$ 1	\$ 0
1010000	3032860	WEB - Web Infrastructure and Application	SO	\$ 4,279	\$ 110	\$ 1,261	\$ 337	\$ 479	\$ 1,755	\$ 253	\$ 74	\$ 11	\$ 0
1010000	3032870	COORDINATED OUTAGE MGMT PLAN & SCH SYS	SO	\$ 413	\$ 11	\$ 122	\$ 33	\$ 46	\$ 169	\$ 24	\$ 7	\$ 1	\$ 0
1010000	3032880	LINK RIVER DAM RIGHTS	SG	\$ 345	\$ 6	\$ 97	\$ 28	\$ 44	\$ 141	\$ 22	\$ 6	\$ 1	\$ 0
1010000	3032890	IDAHO TRANSMISSION CUSTOMER-OWNED ASSETS	SG	\$ 224	\$ 4	\$ 63	\$ 18	\$ 28	\$ 92	\$ 14	\$ 4	\$ 1	\$ 0
1010000	3032910	WYOMING VHF (VPC) SPECTRUM	WYP	\$ 193	\$ 0	\$ 0	\$ 0	\$ 193	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3032920	IDAHO VHF (VPC) SPECTRUM	IDU	\$ 390	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3032930	UTAH VHF (VPC) SPECTRUM	UT	\$ 875	\$ 0	\$ 0	\$ 0	\$ 0	\$ 875	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3032940	VISIO PRO	SO	\$ 417	\$ 11	\$ 123	\$ 33	\$ 47	\$ 171	\$ 25	\$ 7	\$ 1	\$ 0
1010000	3032970	BULK LOAD DATA TOOL	SO	\$ 870	\$ 22	\$ 256	\$ 69	\$ 97	\$ 357	\$ 51	\$ 15	\$ 2	\$ 0
1010000	3032980	HAYDEN - VIBRATION SOFTWARE	SG	\$ 3	\$ 0	\$ 1	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3032990	P8DM - FILENET P8	SO	\$ 3,099	\$ 80	\$ 913	\$ 244	\$ 347	\$ 1,271	\$ 183	\$ 53	\$ 8	\$ 0
1010000	3033010	ORACLE 8i DATABASE	SO	\$ 1,393	\$ 36	\$ 411	\$ 110	\$ 156	\$ 571	\$ 82	\$ 24	\$ 3	\$ 0



**Electric Plant in Service Year End**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account	Secondary Account	Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
1010000	3033020	RCDA REGULATION DISCOVERY TOOL	SO	\$ 667	\$ 17	\$ 197	\$ 53	\$ 75	\$ 274	\$ 39	\$ 12	\$ 2	\$ 0
1010000	3033040	AWAIR-AUTOMATED WORKER ACCIDENT/INCIDENT	SO	\$ 581	\$ 15	\$ 171	\$ 46	\$ 65	\$ 238	\$ 34	\$ 10	\$ 1	\$ 0
1010000	3033050	PIZPI - SCHOOL PI TO RANGER PI INTERFACE	SO	\$ 633	\$ 16	\$ 187	\$ 50	\$ 71	\$ 260	\$ 37	\$ 11	\$ 2	\$ 0
1010000	3033090	STEAM PLANT INTANGIBLE ASSETS	SG	\$ 2,754	\$ 51	\$ 772	\$ 221	\$ 348	\$ 1,126	\$ 175	\$ 49	\$ 11	\$ 0
1010000	3033110	CTHAS-C&T Hedge Actg/Actg Standards Inte	SG	\$ 273	\$ 5	\$ 76	\$ 22	\$ 34	\$ 111	\$ 17	\$ 5	\$ 1	\$ 0
1010000	3033120	Ranger EMS/SCADA System	SO	\$ 36,842	\$ 949	\$ 10,858	\$ 2,905	\$ 4,120	\$ 15,107	\$ 2,175	\$ 635	\$ 92	\$ 0
1010000	3033140	ETAGM - Electronic Tagging Sys-Merchant	SO	\$ 1,399	\$ 36	\$ 412	\$ 110	\$ 156	\$ 574	\$ 83	\$ 24	\$ 4	\$ 0
1010000	3033150	ROUTT_CTY ROAD FOR HAYDEN HAULAGE	SG	\$ 1,106	\$ 20	\$ 310	\$ 89	\$ 140	\$ 452	\$ 70	\$ 20	\$ 4	\$ 0
1010000	3033160	Axios Systems Assyst	SO	\$ 838	\$ 22	\$ 247	\$ 66	\$ 94	\$ 344	\$ 49	\$ 14	\$ 2	\$ 0
1010000	3034900	MISC - Miscellaneous	CN	\$ 201	\$ 5	\$ 66	\$ 15	\$ 14	\$ 92	\$ 8	\$ 2	\$ 0	\$ 0
1010000	3034900	MISC - Miscellaneous	IDU	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3034900	MISC - Miscellaneous	OR	\$ 11	\$ 0	\$ 11	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3034900	MISC - Miscellaneous	SE	\$ 18	\$ 0	\$ 5	\$ 1	\$ 2	\$ 7	\$ 1	\$ 0	\$ 0	\$ 0
1010000	3034900	MISC - Miscellaneous	SG	\$ 1,081	\$ 20	\$ 303	\$ 87	\$ 137	\$ 442	\$ 69	\$ 19	\$ 4	\$ 0
1010000	3034900	MISC - Miscellaneous	SO	\$ 23,144	\$ 596	\$ 6,821	\$ 1,825	\$ 2,588	\$ 9,491	\$ 1,366	\$ 399	\$ 58	\$ 0
1010000	3034900	MISC - Miscellaneous	UT	\$ 10	\$ 0	\$ 0	\$ 0	\$ 0	\$ 10	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3034900	MISC - Miscellaneous	WA	\$ 3	\$ 0	\$ 0	\$ 3	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3034900	MISC - Miscellaneous	WYP	\$ 53	\$ 0	\$ 0	\$ 0	\$ 53	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
<b>303 Total Intangible Plant</b>				\$ 549,343	\$ 13,737	\$ 163,842	\$ 42,772	\$ 57,844	\$ 230,316	\$ 31,051	\$ 8,584	\$ 1,197	\$ 0
<b>Intangible Plant</b>				\$ 627,106	\$ 15,151	\$ 185,373	\$ 48,940	\$ 67,557	\$ 261,708	\$ 36,939	\$ 9,938	\$ 1,499	\$ 0
1010000	3100000	LAND & LAND RIGHTS	SG	\$ 159	\$ 3	\$ 45	\$ 13	\$ 20	\$ 65	\$ 10	\$ 3	\$ 1	\$ 0
1010000	3100000	LAND & LAND RIGHTS	SSGCH	\$ 1,147	\$ 21	\$ 332	\$ 95	\$ 147	\$ 461	\$ 67	\$ 21	\$ 4	\$ 0
1010000	3101000	LAND OWNED IN FEE	SG	\$ 11,747	\$ 216	\$ 3,295	\$ 944	\$ 1,486	\$ 4,804	\$ 748	\$ 207	\$ 46	\$ 0
1010000	3101000	LAND OWNED IN FEE	SSGCH	\$ 99	\$ 2	\$ 29	\$ 8	\$ 13	\$ 40	\$ 6	\$ 2	\$ 0	\$ 0
1010000	3102000	LAND RIGHTS	SG	\$ 31,876	\$ 587	\$ 8,941	\$ 2,561	\$ 4,034	\$ 13,036	\$ 2,030	\$ 562	\$ 125	\$ 0
1010000	3103000	WATER RIGHTS	SG	\$ 39,700	\$ 732	\$ 11,135	\$ 3,190	\$ 5,024	\$ 16,235	\$ 2,528	\$ 701	\$ 156	\$ 0
1010000	3108000	FEE LAND - LEASED	SG	\$ 37	\$ 1	\$ 10	\$ 3	\$ 5	\$ 15	\$ 2	\$ 1	\$ 0	\$ 0
<b>310 Total</b>				\$ 84,765	\$ 1,562	\$ 23,786	\$ 6,813	\$ 10,728	\$ 34,655	\$ 5,391	\$ 1,496	\$ 333	\$ 0
1010000	3110000	STRUCTURES AND IMPROVEMENTS	SG	\$ 743,474	\$ 13,702	\$ 208,530	\$ 59,735	\$ 94,080	\$ 304,041	\$ 47,344	\$ 13,119	\$ 2,925	\$ 0
1010000	3110000	STRUCTURES AND IMPROVEMENTS	SSGCH	\$ 46,473	\$ 865	\$ 13,445	\$ 3,846	\$ 5,936	\$ 18,668	\$ 2,708	\$ 832	\$ 172	\$ 0
<b>311 Total</b>				\$ 789,947	\$ 14,567	\$ 221,975	\$ 63,581	\$ 100,016	\$ 322,709	\$ 50,052	\$ 13,951	\$ 3,097	\$ 0
1010000	3120000	BOILER PLANT EQUIPMENT	SG	\$ 2,570,321	\$ 47,371	\$ 720,923	\$ 206,513	\$ 325,251	\$ 1,051,121	\$ 163,676	\$ 45,354	\$ 10,112	\$ 0
1010000	3120000	BOILER PLANT EQUIPMENT	SSGCH	\$ 227,095	\$ 4,228	\$ 65,701	\$ 18,793	\$ 29,007	\$ 91,224	\$ 13,232	\$ 4,067	\$ 842	\$ 0
<b>312 Total</b>				\$ 2,797,415	\$ 51,598	\$ 786,624	\$ 225,307	\$ 354,258	\$ 1,142,345	\$ 176,908	\$ 49,422	\$ 10,955	\$ 0
1010000	3140000	TURBOGENERATOR UNITS	SG	\$ 697,411	\$ 12,853	\$ 195,610	\$ 56,034	\$ 88,251	\$ 285,203	\$ 44,410	\$ 12,306	\$ 2,744	\$ 0
1010000	3140000	TURBOGENERATOR UNITS	SSGCH	\$ 53,244	\$ 991	\$ 15,404	\$ 4,406	\$ 6,801	\$ 21,388	\$ 3,102	\$ 954	\$ 198	\$ 0
<b>314 Total</b>				\$ 750,655	\$ 13,844	\$ 211,014	\$ 60,440	\$ 95,052	\$ 306,591	\$ 47,513	\$ 13,260	\$ 2,941	\$ 0
1010000	3150000	ACCESSORY ELECTRIC EQUIPMENT	SG	\$ 298,539	\$ 5,502	\$ 83,734	\$ 23,886	\$ 37,777	\$ 122,086	\$ 19,011	\$ 5,268	\$ 1,175	\$ 0
1010000	3150000	ACCESSORY ELECTRIC EQUIPMENT	SSGCH	\$ 47,133	\$ 877	\$ 13,636	\$ 3,900	\$ 6,020	\$ 18,933	\$ 2,746	\$ 844	\$ 175	\$ 0
1010000	3157000	ACCESSORY ELECTRIC EQUIP-SUPV & ALARM	SG	\$ 50	\$ 1	\$ 14	\$ 4	\$ 6	\$ 20	\$ 3	\$ 1	\$ 0	\$ 0
1010000	3157000	ACCESSORY ELECTRIC EQUIP-SUPV & ALARM	SSGCH	\$ 13	\$ 0	\$ 4	\$ 1	\$ 2	\$ 5	\$ 1	\$ 0	\$ 0	\$ 0
<b>315 Total</b>				\$ 345,734	\$ 6,381	\$ 97,388	\$ 27,892	\$ 43,806	\$ 141,045	\$ 21,761	\$ 6,113	\$ 1,350	\$ 0



**Electric Plant in Service Year End**

Twelve Months Ending - June 2007  
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 (Allocated in Thousands)

Primary Account	Secondary Account	Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
1010000	3160000	MISCELLANEOUS POWER PLANT EQUIPMENT	SG	\$ 24,656	\$ 454	\$ 6,916	\$ 1,981	\$ 3,120	\$ 10,083	\$ 1,570	\$ 435	\$ 97	\$ 0
1010000	3160000	MISCELLANEOUS POWER PLANT EQUIPMENT	SSGCH	\$ 3,145	\$ 59	\$ 910	\$ 260	\$ 402	\$ 1,263	\$ 183	\$ 56	\$ 12	\$ 0
	<b>316 Total</b>			<b>\$ 27,801</b>	<b>\$ 513</b>	<b>\$ 7,825</b>	<b>\$ 2,241</b>	<b>\$ 3,522</b>	<b>\$ 11,346</b>	<b>\$ 1,753</b>	<b>\$ 491</b>	<b>\$ 109</b>	<b>\$ 0</b>
1010000	SP	UNCLASSIFIED STEAM PLANT - ACCOUNT 300	SG	\$ 37	\$ 1	\$ 10	\$ 3	\$ 5	\$ 15	\$ 2	\$ 1	\$ 0	\$ 0
	<b>SP Total</b>			<b>\$ 37</b>	<b>\$ 1</b>	<b>\$ 10</b>	<b>\$ 3</b>	<b>\$ 5</b>	<b>\$ 15</b>	<b>\$ 2</b>	<b>\$ 1</b>	<b>\$ 0</b>	<b>\$ 0</b>
	<b>Steam Production Plant</b>			<b>\$ 4,796,354</b>	<b>\$ 88,467</b>	<b>\$ 1,348,621</b>	<b>\$ 386,276</b>	<b>\$ 607,385</b>	<b>\$ 1,958,706</b>	<b>\$ 303,380</b>	<b>\$ 84,734</b>	<b>\$ 18,785</b>	<b>\$ 0</b>
1010000	3300000	LAND AND LAND RIGHTS	SG-U	\$ 119	\$ 2	\$ 33	\$ 10	\$ 15	\$ 49	\$ 8	\$ 2	\$ 0	\$ 0
1010000	3301000	LAND OWNED IN FEE	SG-P	\$ 5,047	\$ 93	\$ 1,416	\$ 406	\$ 639	\$ 2,064	\$ 321	\$ 89	\$ 20	\$ 0
1010000	3301000	LAND OWNED IN FEE	SG-U	\$ 5,530	\$ 102	\$ 1,551	\$ 444	\$ 700	\$ 2,281	\$ 352	\$ 98	\$ 22	\$ 0
1010000	3302000	LAND RIGHTS	SG-P	\$ 8,035	\$ 148	\$ 2,254	\$ 646	\$ 1,017	\$ 3,286	\$ 512	\$ 142	\$ 32	\$ 0
1010000	3302000	LAND RIGHTS	SG-U	\$ 64	\$ 1	\$ 18	\$ 5	\$ 8	\$ 26	\$ 4	\$ 1	\$ 0	\$ 0
1010000	3303000	WATER RIGHTS	SG-U	\$ 141	\$ 3	\$ 39	\$ 11	\$ 18	\$ 58	\$ 9	\$ 2	\$ 1	\$ 0
1010000	3304000	FLOOD RIGHTS	SG-P	\$ 260	\$ 5	\$ 73	\$ 21	\$ 33	\$ 106	\$ 17	\$ 5	\$ 1	\$ 0
1010000	3304000	FLOOD RIGHTS	SG-U	\$ 91	\$ 2	\$ 26	\$ 7	\$ 12	\$ 37	\$ 6	\$ 2	\$ 0	\$ 0
1010000	3305000	LAND RIGHTS - FISH/WILDLIFE	SG-P	\$ 310	\$ 6	\$ 87	\$ 25	\$ 39	\$ 127	\$ 20	\$ 5	\$ 1	\$ 0
	<b>330 Total</b>			<b>\$ 19,596</b>	<b>\$ 361</b>	<b>\$ 5,496</b>	<b>\$ 1,574</b>	<b>\$ 2,480</b>	<b>\$ 8,014</b>	<b>\$ 1,248</b>	<b>\$ 346</b>	<b>\$ 77</b>	<b>\$ 0</b>
1010000	3310000	STRUCTURES AND IMPROVE	SG-P	\$ 6	\$ 0	\$ 2	\$ 0	\$ 1	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3310000	STRUCTURES AND IMPROVE	SG-U	\$ 7,109	\$ 131	\$ 1,994	\$ 571	\$ 900	\$ 2,907	\$ 453	\$ 125	\$ 28	\$ 0
1010000	3311000	STRUCTURES AND IMPROVE-PRODUCTION	SG-P	\$ 39,265	\$ 724	\$ 11,013	\$ 3,155	\$ 4,969	\$ 16,057	\$ 2,500	\$ 693	\$ 154	\$ 0
1010000	3311000	STRUCTURES AND IMPROVE-PRODUCTION	SG-U	\$ 2,710	\$ 50	\$ 760	\$ 218	\$ 343	\$ 1,108	\$ 173	\$ 48	\$ 11	\$ 0
1010000	3312000	STRUCTURES AND IMPROVE-FISH/WILDLIFE	SG-P	\$ 19,384	\$ 357	\$ 5,437	\$ 1,557	\$ 2,453	\$ 7,927	\$ 1,234	\$ 342	\$ 76	\$ 0
1010000	3312000	STRUCTURES AND IMPROVE-FISH/WILDLIFE	SG-U	\$ 364	\$ 7	\$ 102	\$ 29	\$ 46	\$ 149	\$ 23	\$ 6	\$ 1	\$ 0
1010000	3313000	STRUCTURES AND IMPROVE-RECREATION	SG-P	\$ 11,932	\$ 220	\$ 3,347	\$ 959	\$ 1,510	\$ 4,879	\$ 760	\$ 211	\$ 47	\$ 0
1010000	3313000	STRUCTURES AND IMPROVE-RECREATION	SG-U	\$ 1,900	\$ 35	\$ 533	\$ 153	\$ 240	\$ 777	\$ 121	\$ 34	\$ 7	\$ 0
1010000	3316000	STRUCTURES - LEASE IMPROVEMENTS	SG-P	\$ 93	\$ 2	\$ 26	\$ 7	\$ 12	\$ 38	\$ 6	\$ 2	\$ 0	\$ 0
1010000	3316000	STRUCTURES - LEASE IMPROVEMENTS	SG-U	\$ 88	\$ 2	\$ 25	\$ 7	\$ 11	\$ 36	\$ 6	\$ 2	\$ 0	\$ 0
	<b>331 Total</b>			<b>\$ 82,850</b>	<b>\$ 1,527</b>	<b>\$ 23,238</b>	<b>\$ 6,657</b>	<b>\$ 10,484</b>	<b>\$ 33,861</b>	<b>\$ 5,276</b>	<b>\$ 1,462</b>	<b>\$ 326</b>	<b>\$ 0</b>
1010000	3320000	"RESERVOIRS, DAMS & WATERWAYS"	SG-P	\$ 2,739	\$ 50	\$ 768	\$ 220	\$ 347	\$ 1,120	\$ 174	\$ 48	\$ 11	\$ 0
1010000	3320000	"RESERVOIRS, DAMS & WATERWAYS"	SG-U	\$ 23,853	\$ 440	\$ 6,690	\$ 1,917	\$ 3,018	\$ 9,755	\$ 1,519	\$ 421	\$ 94	\$ 0
1010000	3321000	"RESERVOIRS, DAMS, & WTRWYS-PRODUCTION"	SG-P	\$ 209,772	\$ 3,866	\$ 58,837	\$ 16,854	\$ 26,545	\$ 85,785	\$ 13,358	\$ 3,701	\$ 825	\$ 0
1010000	3321000	"RESERVOIRS, DAMS, & WTRWYS-PRODUCTION"	SG-U	\$ 30,502	\$ 562	\$ 8,555	\$ 2,451	\$ 3,860	\$ 12,474	\$ 1,942	\$ 538	\$ 120	\$ 0
1010000	3322000	"RESERVOIRS, DAMS, & WTRWYS-FISH/WILDLIF	SG-P	\$ 6,626	\$ 122	\$ 1,858	\$ 532	\$ 838	\$ 2,709	\$ 422	\$ 117	\$ 26	\$ 0
1010000	3322000	"RESERVOIRS, DAMS, & WTRWYS-FISH/WILDLIF	SG-U	\$ 546	\$ 10	\$ 153	\$ 44	\$ 69	\$ 223	\$ 35	\$ 10	\$ 2	\$ 0
1010000	3323000	"RESERVOIRS, DAMS, & WTRWYS-RECREATION"	SG-P	\$ 425	\$ 8	\$ 119	\$ 34	\$ 54	\$ 174	\$ 27	\$ 8	\$ 2	\$ 0
1010000	3323000	"RESERVOIRS, DAMS, & WTRWYS-RECREATION"	SG-U	\$ 63	\$ 1	\$ 18	\$ 5	\$ 8	\$ 26	\$ 4	\$ 1	\$ 0	\$ 0
1010000	3326000	RESERVOIR, DAMS, WATERWAYS, LEASE HOLDS	SG-U	\$ 524	\$ 10	\$ 147	\$ 42	\$ 66	\$ 214	\$ 33	\$ 9	\$ 2	\$ 0
	<b>332 Total</b>			<b>\$ 275,052</b>	<b>\$ 5,069</b>	<b>\$ 77,146</b>	<b>\$ 22,099</b>	<b>\$ 34,805</b>	<b>\$ 112,481</b>	<b>\$ 17,515</b>	<b>\$ 4,853</b>	<b>\$ 1,082</b>	<b>\$ 0</b>
1010000	3330000	"WATER WHEELS, TURB & GENERATORS"	SG-P	\$ 67,285	\$ 1,240	\$ 18,872	\$ 5,406	\$ 8,514	\$ 27,516	\$ 4,285	\$ 1,187	\$ 265	\$ 0
1010000	3330000	"WATER WHEELS, TURB & GENERATORS"	SG-U	\$ 22,466	\$ 414	\$ 6,301	\$ 1,805	\$ 2,843	\$ 9,187	\$ 1,431	\$ 396	\$ 88	\$ 0
	<b>333 Total</b>			<b>\$ 89,751</b>	<b>\$ 1,654</b>	<b>\$ 25,173</b>	<b>\$ 7,211</b>	<b>\$ 11,357</b>	<b>\$ 36,703</b>	<b>\$ 5,715</b>	<b>\$ 1,584</b>	<b>\$ 353</b>	<b>\$ 0</b>
1010000	3340000	ACCESSORY ELECTRIC EQUIPMENT	SG	\$ 337	\$ 6	\$ 94	\$ 27	\$ 43	\$ 138	\$ 21	\$ 6	\$ 1	\$ 0
1010000	3340000	ACCESSORY ELECTRIC EQUIPMENT	SG-P	\$ 31,592	\$ 582	\$ 8,861	\$ 2,538	\$ 3,998	\$ 12,919	\$ 2,012	\$ 557	\$ 124	\$ 0



**Electric Plant in Service Year End**

Twelve Months Ending - June 2007  
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 (Allocated in Thousands)

Primary Account	Secondary Account	Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
1010000	3340000	ACCESSORY ELECTRIC EQUIPMENT	SG-U	\$ 8,189	\$ 151	\$ 2,297	\$ 658	\$ 1,036	\$ 3,349	\$ 521	\$ 144	\$ 32	\$ 0
1010000	3347000	ACCESSORY ELECT EQUIP - SUPV & ALARM	SG-P	\$ 3,575	\$ 66	\$ 1,003	\$ 287	\$ 452	\$ 1,482	\$ 228	\$ 63	\$ 14	\$ 0
1010000	3347000	ACCESSORY ELECT EQUIP - SUPV & ALARM	SG-U	\$ 46	\$ 1	\$ 13	\$ 4	\$ 6	\$ 19	\$ 3	\$ 1	\$ 0	\$ 0
	<b>334 Total</b>			\$ 43,738	\$ 806	\$ 12,268	\$ 3,514	\$ 5,535	\$ 17,887	\$ 2,785	\$ 772	\$ 172	\$ 0
1010000	3350000	MISC POWER PLANT EQUIP	SG-U	\$ 223	\$ 4	\$ 63	\$ 18	\$ 28	\$ 91	\$ 14	\$ 4	\$ 1	\$ 0
1010000	3351000	MISC POWER PLANT EQUIP - PRODUCTION	SG-P	\$ 2,294	\$ 42	\$ 643	\$ 184	\$ 290	\$ 938	\$ 146	\$ 40	\$ 9	\$ 0
1010000	3352000	MISC POWER PLANT EQUIP - FISH & WILDLIFE	SG-P	\$ 49	\$ 1	\$ 14	\$ 4	\$ 6	\$ 20	\$ 3	\$ 1	\$ 0	\$ 0
1010000	3353000	MISC POWER PLANT EQUIP - RECREATION	SG-P	\$ 9	\$ 0	\$ 3	\$ 1	\$ 1	\$ 4	\$ 1	\$ 0	\$ 0	\$ 0
	<b>335 Total</b>			\$ 2,576	\$ 47	\$ 722	\$ 207	\$ 326	\$ 1,053	\$ 164	\$ 45	\$ 10	\$ 0
1010000	3360000	"ROADS, RAILROADS & BRIDGES"	SG-P	\$ 12,466	\$ 230	\$ 3,496	\$ 1,002	\$ 1,577	\$ 5,098	\$ 794	\$ 220	\$ 49	\$ 0
1010000	3360000	"ROADS, RAILROADS & BRIDGES"	SG-U	\$ 1,431	\$ 26	\$ 401	\$ 115	\$ 181	\$ 585	\$ 91	\$ 25	\$ 6	\$ 0
	<b>336 Total</b>			\$ 13,896	\$ 256	\$ 3,898	\$ 1,116	\$ 1,758	\$ 5,683	\$ 885	\$ 245	\$ 55	\$ 0
	<b>Hydro Production Plant</b>			\$ 527,459	\$ 9,721	\$ 147,942	\$ 42,379	\$ 66,745	\$ 215,702	\$ 33,588	\$ 9,307	\$ 2,075	\$ 0
1010000	3401000	LAND OWNED IN FEE	SG	\$ 4,123	\$ 76	\$ 1,156	\$ 331	\$ 522	\$ 1,686	\$ 263	\$ 73	\$ 16	\$ 0
1010000	3403000	WATER RIGHTS - OTHER PRODUCTION	SG	\$ 17,420	\$ 321	\$ 4,886	\$ 1,400	\$ 2,204	\$ 7,124	\$ 1,109	\$ 307	\$ 69	\$ 0
	<b>340 Total</b>			\$ 21,543	\$ 397	\$ 6,042	\$ 1,731	\$ 2,726	\$ 8,810	\$ 1,372	\$ 380	\$ 85	\$ 0
1010000	3410000	STRUCTURES & IMPROVEMENTS	SG	\$ 45,880	\$ 846	\$ 12,868	\$ 3,686	\$ 5,806	\$ 18,762	\$ 2,922	\$ 810	\$ 180	\$ 0
1010000	3410000	STRUCTURES & IMPROVEMENTS	SSGCT	\$ 4,122	\$ 73	\$ 1,175	\$ 340	\$ 514	\$ 1,676	\$ 259	\$ 67	\$ 17	\$ 0
1010000	3416000	STRUCTURES, LEASEHOLD IMPROVEMENTS - OTH	SSGCT	\$ 116	\$ 2	\$ 33	\$ 10	\$ 15	\$ 47	\$ 7	\$ 2	\$ 0	\$ 0
	<b>341 Total</b>			\$ 50,118	\$ 921	\$ 14,077	\$ 4,036	\$ 6,335	\$ 20,486	\$ 3,188	\$ 879	\$ 198	\$ 0
1010000	3420000	"FUEL HOLDERS, PRODUCERS, ACCES"	SG	\$ 27,151	\$ 500	\$ 7,615	\$ 2,181	\$ 3,436	\$ 11,103	\$ 1,729	\$ 479	\$ 107	\$ 0
1010000	3420000	"FUEL HOLDERS, PRODUCERS, ACCES"	SSGCT	\$ 2,258	\$ 40	\$ 644	\$ 186	\$ 282	\$ 918	\$ 142	\$ 37	\$ 9	\$ 0
	<b>342 Total</b>			\$ 29,409	\$ 540	\$ 8,259	\$ 2,368	\$ 3,717	\$ 12,021	\$ 1,871	\$ 516	\$ 116	\$ 0
1010000	3430000	PRIME MOVERS	SG	\$ 484,933	\$ 8,937	\$ 136,014	\$ 38,962	\$ 61,364	\$ 198,311	\$ 30,880	\$ 8,557	\$ 1,908	\$ 0
1010000	3430000	PRIME MOVERS	SSGCT	\$ 50,628	\$ 898	\$ 14,436	\$ 4,181	\$ 6,317	\$ 20,584	\$ 3,184	\$ 824	\$ 204	\$ 0
1010000	3436000	PRIME MOVERS, LEASEHOLD IMPROVEMENTS-OTH	SSGCT	\$ 822	\$ 11	\$ 177	\$ 51	\$ 78	\$ 253	\$ 39	\$ 10	\$ 3	\$ 0
	<b>343 Total</b>			\$ 536,183	\$ 9,846	\$ 150,627	\$ 43,195	\$ 67,759	\$ 219,148	\$ 34,103	\$ 9,391	\$ 2,114	\$ 0
1010000	3440000	GENERATORS	SG	\$ 113,727	\$ 2,096	\$ 31,898	\$ 9,137	\$ 14,391	\$ 46,508	\$ 7,242	\$ 2,007	\$ 447	\$ 0
1010000	3440000	GENERATORS	SSGCT	\$ 15,874	\$ 282	\$ 4,526	\$ 1,311	\$ 1,981	\$ 6,454	\$ 998	\$ 258	\$ 64	\$ 0
	<b>344 Total</b>			\$ 129,601	\$ 2,378	\$ 36,424	\$ 10,448	\$ 16,372	\$ 52,962	\$ 8,240	\$ 2,265	\$ 511	\$ 0
1010000	3450000	ACCESSORY ELECTRIC EQUIPMENT	SG	\$ 36,793	\$ 678	\$ 10,320	\$ 2,956	\$ 4,656	\$ 15,047	\$ 2,343	\$ 649	\$ 145	\$ 0
1010000	3450000	ACCESSORY ELECTRIC EQUIPMENT	SSGCT	\$ 5,842	\$ 100	\$ 1,609	\$ 466	\$ 704	\$ 2,294	\$ 355	\$ 92	\$ 23	\$ 0
	<b>345 Total</b>			\$ 42,436	\$ 778	\$ 11,929	\$ 3,422	\$ 5,360	\$ 17,340	\$ 2,698	\$ 741	\$ 167	\$ 0
1010000	3460000	MISCELLANEOUS PWR PLANT EQUIP	SG	\$ 3,721	\$ 69	\$ 1,044	\$ 299	\$ 471	\$ 1,522	\$ 237	\$ 66	\$ 15	\$ 0
	<b>346 Total</b>			\$ 3,721	\$ 69	\$ 1,044	\$ 299	\$ 471	\$ 1,522	\$ 237	\$ 66	\$ 15	\$ 0
	<b>Other Production Plant</b>			\$ 813,010	\$ 14,929	\$ 228,402	\$ 65,499	\$ 102,739	\$ 332,289	\$ 51,709	\$ 14,237	\$ 3,206	\$ 0
	<b>Production Plant</b>			\$ 6,136,824	\$ 113,116	\$ 1,724,965	\$ 494,155	\$ 776,969	\$ 2,506,698	\$ 388,677	\$ 108,278	\$ 24,066	\$ 0
1010000	3500000	LAND AND LAND RIGHTS	SG	\$ 842	\$ 16	\$ 236	\$ 68	\$ 106	\$ 344	\$ 54	\$ 15	\$ 3	\$ 0



**Electric Plant in Service Year End**

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Primary Account	Secondary Account	Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
1010000	3501000	LAND OWNED IN FEE	SG	\$ 30,417	\$ 8,531	\$ 2,444	\$ 3,849	\$ 12,439	\$ 1,937	\$ 537	\$ 120	\$ 0	\$ 0
1010000	3502000	LAND RIGHTS	SG	\$ 61,882	\$ 1,140	\$ 17,357	\$ 4,972	\$ 7,831	\$ 25,306	\$ 3,941	\$ 1,092	\$ 243	\$ 0
	<b>350 Total</b>			\$ 93,141	\$ 1,717	\$ 26,124	\$ 7,483	\$ 11,786	\$ 38,089	\$ 5,931	\$ 1,643	\$ 366	\$ 0
1010000	3520000	STRUCTURES & IMPROVEMENTS	SG	\$ 59,435	\$ 1,095	\$ 16,670	\$ 4,775	\$ 7,521	\$ 24,306	\$ 3,785	\$ 1,049	\$ 234	\$ 0
	<b>352 Total</b>			\$ 59,435	\$ 1,095	\$ 16,670	\$ 4,775	\$ 7,521	\$ 24,306	\$ 3,785	\$ 1,049	\$ 234	\$ 0
1010000	3530000	STATION EQUIPMENT	SG	\$ 864,032	\$ 15,924	\$ 242,343	\$ 69,421	\$ 109,335	\$ 353,342	\$ 55,021	\$ 15,246	\$ 3,399	\$ 0
1010000	3534000	STATION EQUIPMENT, NON-INDEGO	SG	\$ 73,916	\$ 1,362	\$ 20,732	\$ 5,939	\$ 9,353	\$ 30,228	\$ 4,707	\$ 1,304	\$ 291	\$ 0
1010000	3537000	STATION EQUIPMENT-SUPERVISORY & ALARM	SG	\$ 56,118	\$ 1,034	\$ 15,740	\$ 4,509	\$ 7,101	\$ 22,949	\$ 3,574	\$ 990	\$ 221	\$ 0
	<b>353 Total</b>			\$ 994,066	\$ 18,321	\$ 278,815	\$ 79,869	\$ 125,790	\$ 406,519	\$ 63,301	\$ 17,541	\$ 3,911	\$ 0
1010000	3540000	TOWERS AND FIXTURES	SG	\$ 395,160	\$ 7,283	\$ 110,834	\$ 31,749	\$ 50,004	\$ 161,589	\$ 25,163	\$ 6,973	\$ 1,555	\$ 0
	<b>354 Total</b>			\$ 395,160	\$ 7,283	\$ 110,834	\$ 31,749	\$ 50,004	\$ 161,589	\$ 25,163	\$ 6,973	\$ 1,555	\$ 0
1010000	3550000	POLES AND FIXTURES	SG	\$ 513,454	\$ 9,463	\$ 144,013	\$ 41,254	\$ 64,973	\$ 209,975	\$ 32,696	\$ 9,060	\$ 2,020	\$ 0
	<b>355 Total</b>			\$ 513,454	\$ 9,463	\$ 144,013	\$ 41,254	\$ 64,973	\$ 209,975	\$ 32,696	\$ 9,060	\$ 2,020	\$ 0
1010000	3560000	OVERHEAD CONDUCTORS & DEVICES	SG	\$ 638,943	\$ 11,776	\$ 179,211	\$ 51,336	\$ 80,852	\$ 261,293	\$ 40,687	\$ 11,274	\$ 2,514	\$ 0
1010000	3562000	CLEARING AND GRADING	SG	\$ 30,356	\$ 559	\$ 8,514	\$ 2,439	\$ 3,841	\$ 12,414	\$ 1,933	\$ 536	\$ 119	\$ 0
	<b>356 Total</b>			\$ 669,299	\$ 12,335	\$ 187,725	\$ 53,775	\$ 84,694	\$ 273,707	\$ 42,620	\$ 11,810	\$ 2,633	\$ 0
1010000	3570000	UNDERGROUND CONDUIT	SG	\$ 3,278	\$ 60	\$ 919	\$ 263	\$ 415	\$ 1,340	\$ 209	\$ 58	\$ 13	\$ 0
	<b>357 Total</b>			\$ 3,278	\$ 60	\$ 919	\$ 263	\$ 415	\$ 1,340	\$ 209	\$ 58	\$ 13	\$ 0
1010000	3580000	UNDERGROUND CONDUCTORS & DEVICES	SG	\$ 7,388	\$ 136	\$ 2,072	\$ 594	\$ 935	\$ 3,021	\$ 470	\$ 130	\$ 29	\$ 0
	<b>358 Total</b>			\$ 7,388	\$ 136	\$ 2,072	\$ 594	\$ 935	\$ 3,021	\$ 470	\$ 130	\$ 29	\$ 0
1010000	3590000	ROADS AND TRAILS	SG	\$ 11,495	\$ 212	\$ 3,224	\$ 924	\$ 1,455	\$ 4,701	\$ 732	\$ 203	\$ 45	\$ 0
	<b>359 Total</b>			\$ 11,495	\$ 212	\$ 3,224	\$ 924	\$ 1,455	\$ 4,701	\$ 732	\$ 203	\$ 45	\$ 0
1010000	TP	UNCLASSIFIED TRANS SUB PLANT - ACCT 300	SG	\$ 61,532	\$ 1,134	\$ 17,259	\$ 4,944	\$ 7,786	\$ 25,163	\$ 3,918	\$ 1,086	\$ 242	\$ 0
	<b>Total TP</b>			\$ 61,532	\$ 1,134	\$ 17,259	\$ 4,944	\$ 7,786	\$ 25,163	\$ 3,918	\$ 1,086	\$ 242	\$ 0
	<b>Transmission Plant</b>			\$ 2,808,246	\$ 51,756	\$ 787,656	\$ 225,630	\$ 355,358	\$ 1,148,420	\$ 178,826	\$ 49,552	\$ 11,048	\$ 0
1010000	3600000	LAND AND LAND RIGHTS	IDU	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0
1010000	3600000	LAND AND LAND RIGHTS	OR	\$ 8	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3600000	LAND AND LAND RIGHTS	UT	\$ 168	\$ 0	\$ 0	\$ 0	\$ 168	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3600000	LAND AND LAND RIGHTS	WA	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3600000	LAND AND LAND RIGHTS	WYP	\$ 4	\$ 0	\$ 0	\$ 0	\$ 4	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3600000	LAND AND LAND RIGHTS	WYU	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 2	\$ 0	\$ 0
1010000	3601000	LAND OWNED IN FEE	CA	\$ 116	\$ 116	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3601000	LAND OWNED IN FEE	IDU	\$ 291	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 291	\$ 0	\$ 0	\$ 0
1010000	3601000	LAND OWNED IN FEE	OR	\$ 4,844	\$ 0	\$ 4,844	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3601000	LAND OWNED IN FEE	UT	\$ 22,299	\$ 0	\$ 0	\$ 0	\$ 0	\$ 22,299	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3601000	LAND OWNED IN FEE	WA	\$ 1,258	\$ 0	\$ 0	\$ 1,258	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0





**Electric Plant in Service Year End**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account	Secondary Account	Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
1010000	3601000	LAND OWNED IN FEE	WYP	\$ 521	\$ 0	\$ 0	\$ 0	\$ 521	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3601000	LAND OWNED IN FEE	WYU	\$ 48	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 48	\$ 0	\$ 0
1010000	3602000	LAND RIGHTS	CA	\$ 914	\$ 914	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3602000	LAND RIGHTS	IDU	\$ 959	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 959	\$ 0	\$ 0	\$ 0
1010000	3602000	LAND RIGHTS	OR	\$ 3,556	\$ 0	\$ 3,556	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3602000	LAND RIGHTS	UT	\$ 6,525	\$ 0	\$ 0	\$ 0	\$ 0	\$ 6,525	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3602000	LAND RIGHTS	WA	\$ 298	\$ 0	\$ 0	\$ 298	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3602000	LAND RIGHTS	WYP	\$ 1,945	\$ 0	\$ 0	\$ 0	\$ 1,945	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3602000	LAND RIGHTS	WYU	\$ 1,334	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,334	\$ 0	\$ 0
	<b>360 Total</b>			<b>\$ 45,091</b>	<b>\$ 1,030</b>	<b>\$ 8,408</b>	<b>\$ 1,556</b>	<b>\$ 2,471</b>	<b>\$ 28,992</b>	<b>\$ 1,251</b>	<b>\$ 1,384</b>	<b>\$ 0</b>	<b>\$ 0</b>
1010000	3610000	STRUCTURES & IMPROVEMENTS	CA	\$ 1,463	\$ 1,463	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3610000	STRUCTURES & IMPROVEMENTS	IDU	\$ 786	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 786	\$ 0	\$ 0	\$ 0
1010000	3610000	STRUCTURES & IMPROVEMENTS	OR	\$ 12,790	\$ 0	\$ 12,790	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3610000	STRUCTURES & IMPROVEMENTS	UT	\$ 25,560	\$ 0	\$ 0	\$ 0	\$ 0	\$ 25,560	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3610000	STRUCTURES & IMPROVEMENTS	WA	\$ 2,162	\$ 0	\$ 0	\$ 2,162	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3610000	STRUCTURES & IMPROVEMENTS	WYP	\$ 5,051	\$ 0	\$ 0	\$ 0	\$ 5,051	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3610000	STRUCTURES & IMPROVEMENTS	WYU	\$ 180	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 180	\$ 0	\$ 0
	<b>361 Total</b>			<b>\$ 47,991</b>	<b>\$ 1,463</b>	<b>\$ 12,790</b>	<b>\$ 2,162</b>	<b>\$ 5,051</b>	<b>\$ 25,560</b>	<b>\$ 786</b>	<b>\$ 180</b>	<b>\$ 0</b>	<b>\$ 0</b>
1010000	3620000	STATION EQUIPMENT	CA	\$ 13,411	\$ 13,411	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3620000	STATION EQUIPMENT	IDU	\$ 19,220	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 19,220	\$ 0	\$ 0	\$ 0
1010000	3620000	STATION EQUIPMENT	OR	\$ 167,738	\$ 0	\$ 167,738	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3620000	STATION EQUIPMENT	UT	\$ 314,002	\$ 0	\$ 0	\$ 0	\$ 0	\$ 314,002	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3620000	STATION EQUIPMENT	WA	\$ 41,951	\$ 0	\$ 0	\$ 41,951	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3620000	STATION EQUIPMENT	WYP	\$ 90,776	\$ 0	\$ 0	\$ 0	\$ 90,776	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3620000	STATION EQUIPMENT	WYU	\$ 5,657	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 5,657	\$ 0	\$ 0
1010000	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	CA	\$ 218	\$ 218	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	IDU	\$ 350	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 350	\$ 0	\$ 0	\$ 0
1010000	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	OR	\$ 2,792	\$ 0	\$ 2,792	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	UT	\$ 11,459	\$ 0	\$ 0	\$ 0	\$ 0	\$ 11,459	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	WA	\$ 789	\$ 0	\$ 0	\$ 789	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	WYP	\$ 2,750	\$ 0	\$ 0	\$ 0	\$ 2,750	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	WYU	\$ 31	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 31	\$ 0	\$ 0
	<b>362 Total</b>			<b>\$ 671,145</b>	<b>\$ 13,630</b>	<b>\$ 170,530</b>	<b>\$ 42,740</b>	<b>\$ 93,527</b>	<b>\$ 325,461</b>	<b>\$ 19,570</b>	<b>\$ 5,688</b>	<b>\$ 0</b>	<b>\$ 0</b>
1010000	3630000	STORAGE BATTERY EQUIPMENT	UT	\$ 1,393	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,393	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3637000	STORAGE BATTERY EQUIPMENT - SUPRVISORY &	UT	\$ 65	\$ 0	\$ 0	\$ 0	\$ 0	\$ 65	\$ 0	\$ 0	\$ 0	\$ 0
	<b>363 Total</b>			<b>\$ 1,458</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 1,458</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>
1010000	3640000	"POLES, TOWERS AND FIXTURES"	CA	\$ 46,067	\$ 46,067	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3640000	"POLES, TOWERS AND FIXTURES"	IDU	\$ 53,958	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 53,958	\$ 0	\$ 0	\$ 0
1010000	3640000	"POLES, TOWERS AND FIXTURES"	OR	\$ 287,609	\$ 0	\$ 287,609	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3640000	"POLES, TOWERS AND FIXTURES"	UT	\$ 262,746	\$ 0	\$ 0	\$ 0	\$ 0	\$ 262,746	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3640000	"POLES, TOWERS AND FIXTURES"	WA	\$ 80,185	\$ 0	\$ 0	\$ 80,185	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3640000	"POLES, TOWERS AND FIXTURES"	WYP	\$ 73,627	\$ 0	\$ 0	\$ 0	\$ 73,627	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3640000	"POLES, TOWERS AND FIXTURES"	WYU	\$ 15,746	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 15,746	\$ 0	\$ 0
	<b>364 Total</b>			<b>\$ 819,939</b>	<b>\$ 46,067</b>	<b>\$ 287,609</b>	<b>\$ 80,185</b>	<b>\$ 73,627</b>	<b>\$ 262,746</b>	<b>\$ 53,958</b>	<b>\$ 15,746</b>	<b>\$ 0</b>	<b>\$ 0</b>



**Electric Plant in Service Year End**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account		Secondary Account	Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
1010000	3650000		OVERHEAD CONDUCTORS & DEVICES	CA	\$ 31,413	\$ 31,413	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3650000		OVERHEAD CONDUCTORS & DEVICES	IDU	\$ 32,438	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 32,438	\$ 0	\$ 0	\$ 0
1010000	3650000		OVERHEAD CONDUCTORS & DEVICES	OR	\$ 211,496	\$ 211,496	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3650000		OVERHEAD CONDUCTORS & DEVICES	UT	\$ 181,477	\$ 0	\$ 0	\$ 0	\$ 0	\$ 181,477	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3650000		OVERHEAD CONDUCTORS & DEVICES	WA	\$ 53,388	\$ 0	\$ 0	\$ 53,388	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3650000		OVERHEAD CONDUCTORS & DEVICES	WYP	\$ 71,842	\$ 0	\$ 0	\$ 0	\$ 71,842	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3650000		OVERHEAD CONDUCTORS & DEVICES	WYU	\$ 9,786	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 9,786	\$ 0	\$ 0
1010000	3652000		CLEARING AND GRADING	IDU	\$ 91	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 91	\$ 0	\$ 0	\$ 0
1010000	3652000		CLEARING AND GRADING	OR	\$ 13	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3652000		CLEARING AND GRADING	UT	\$ 1,479	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,479	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3652000		CLEARING AND GRADING	WYU	\$ 19	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 19	\$ 0	\$ 0
	<b>365 Total</b>				<b>\$ 593,443</b>	<b>\$ 31,413</b>	<b>\$ 211,510</b>	<b>\$ 53,388</b>	<b>\$ 71,842</b>	<b>\$ 182,956</b>	<b>\$ 32,530</b>	<b>\$ 9,805</b>	<b>\$ 0</b>	<b>\$ 0</b>
1010000	3660000		UNDERGROUND CONDUIT	CA	\$ 14,600	\$ 14,600	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3660000		UNDERGROUND CONDUIT	IDU	\$ 6,478	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 6,478	\$ 0	\$ 0	\$ 0
1010000	3660000		UNDERGROUND CONDUIT	OR	\$ 76,621	\$ 0	\$ 76,621	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3660000		UNDERGROUND CONDUIT	UT	\$ 136,167	\$ 0	\$ 0	\$ 0	\$ 0	\$ 136,167	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3660000		UNDERGROUND CONDUIT	WA	\$ 13,848	\$ 0	\$ 0	\$ 13,848	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3660000		UNDERGROUND CONDUIT	WYP	\$ 9,818	\$ 0	\$ 0	\$ 0	\$ 9,818	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3660000		UNDERGROUND CONDUIT	WYU	\$ 3,420	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 3,420	\$ 0	\$ 0
	<b>366 Total</b>				<b>\$ 260,953</b>	<b>\$ 14,600</b>	<b>\$ 76,621</b>	<b>\$ 13,848</b>	<b>\$ 9,818</b>	<b>\$ 136,167</b>	<b>\$ 6,478</b>	<b>\$ 3,420</b>	<b>\$ 0</b>	<b>\$ 0</b>
1010000	3670000		UNDERGROUND CONDUCTORS & DEVICES	CA	\$ 15,975	\$ 15,975	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3670000		UNDERGROUND CONDUCTORS & DEVICES	IDU	\$ 21,375	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 21,375	\$ 0	\$ 0	\$ 0
1010000	3670000		UNDERGROUND CONDUCTORS & DEVICES	OR	\$ 136,280	\$ 0	\$ 136,280	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3670000		UNDERGROUND CONDUCTORS & DEVICES	UT	\$ 392,400	\$ 0	\$ 0	\$ 0	\$ 0	\$ 392,400	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3670000		UNDERGROUND CONDUCTORS & DEVICES	WA	\$ 17,867	\$ 0	\$ 0	\$ 17,867	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3670000		UNDERGROUND CONDUCTORS & DEVICES	WYP	\$ 23,682	\$ 0	\$ 0	\$ 0	\$ 23,682	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3670000		UNDERGROUND CONDUCTORS & DEVICES	WYU	\$ 15,015	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 15,015	\$ 0	\$ 0
	<b>367 Total</b>				<b>\$ 622,594</b>	<b>\$ 15,975</b>	<b>\$ 136,280</b>	<b>\$ 17,867</b>	<b>\$ 23,682</b>	<b>\$ 392,400</b>	<b>\$ 21,375</b>	<b>\$ 15,015</b>	<b>\$ 0</b>	<b>\$ 0</b>
1010000	3680000		LINE TRANSFORMERS	CA	\$ 42,456	\$ 42,456	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3680000		LINE TRANSFORMERS	IDU	\$ 59,097	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 59,097	\$ 0	\$ 0	\$ 0
1010000	3680000		LINE TRANSFORMERS	OR	\$ 345,606	\$ 0	\$ 345,606	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3680000		LINE TRANSFORMERS	UT	\$ 332,791	\$ 0	\$ 0	\$ 0	\$ 0	\$ 332,791	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3680000		LINE TRANSFORMERS	WA	\$ 83,883	\$ 0	\$ 0	\$ 83,883	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3680000		LINE TRANSFORMERS	WYP	\$ 63,166	\$ 0	\$ 0	\$ 0	\$ 63,166	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3680000		LINE TRANSFORMERS	WYU	\$ 9,979	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 9,979	\$ 0	\$ 0
	<b>368 Total</b>				<b>\$ 936,978</b>	<b>\$ 42,456</b>	<b>\$ 345,606</b>	<b>\$ 83,883</b>	<b>\$ 63,166</b>	<b>\$ 332,791</b>	<b>\$ 59,097</b>	<b>\$ 9,979</b>	<b>\$ 0</b>	<b>\$ 0</b>
1010000	3691000		SERVICES - OVERHEAD	CA	\$ 7,577	\$ 7,577	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3691000		SERVICES - OVERHEAD	IDU	\$ 5,882	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 5,882	\$ 0	\$ 0	\$ 0
1010000	3691000		SERVICES - OVERHEAD	OR	\$ 62,409	\$ 0	\$ 62,409	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3691000		SERVICES - OVERHEAD	UT	\$ 60,876	\$ 0	\$ 0	\$ 0	\$ 0	\$ 60,876	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3691000		SERVICES - OVERHEAD	WA	\$ 15,076	\$ 0	\$ 0	\$ 15,076	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3691000		SERVICES - OVERHEAD	WYP	\$ 11,431	\$ 0	\$ 0	\$ 0	\$ 11,431	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3691000		SERVICES - OVERHEAD	WYU	\$ 1,745	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,745	\$ 0	\$ 0



**Electric Plant in Service Year End**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account	Secondary Account	Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
1010000	3692000	SERVICES - UNDERGROUND	CA	\$ 12,755	\$ 12,755	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3692000	SERVICES - UNDERGROUND	IDU	\$ 17,726	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 17,726	\$ 0	\$ 0	\$ 0
1010000	3692000	SERVICES - UNDERGROUND	OR	\$ 126,892	\$ 0	\$ 126,892	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3692000	SERVICES - UNDERGROUND	UT	\$ 111,447	\$ 0	\$ 0	\$ 0	\$ 0	\$ 111,447	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3692000	SERVICES - UNDERGROUND	WA	\$ 25,984	\$ 0	\$ 0	\$ 25,984	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3692000	SERVICES - UNDERGROUND	WYP	\$ 17,535	\$ 0	\$ 0	\$ 0	\$ 17,535	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3692000	SERVICES - UNDERGROUND	WYU	\$ 4,700	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 4,700	\$ 0	\$ 0
	<b>369 Total</b>			<b>\$ 482,035</b>	<b>\$ 20,332</b>	<b>\$ 189,301</b>	<b>\$ 41,060</b>	<b>\$ 28,966</b>	<b>\$ 172,323</b>	<b>\$ 23,608</b>	<b>\$ 6,445</b>	<b>\$ 0</b>	<b>\$ 0</b>
1010000	3700000	METERS	CA	\$ 3,914	\$ 3,914	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3700000	METERS	IDU	\$ 13,783	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 13,783	\$ 0	\$ 0	\$ 0
1010000	3700000	METERS	OR	\$ 59,231	\$ 0	\$ 59,231	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3700000	METERS	UT	\$ 84,685	\$ 0	\$ 0	\$ 0	\$ 0	\$ 84,685	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3700000	METERS	WA	\$ 13,707	\$ 0	\$ 0	\$ 13,707	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3700000	METERS	WYP	\$ 12,199	\$ 0	\$ 0	\$ 0	\$ 12,199	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3700000	METERS	WYU	\$ 2,911	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 2,911	\$ 0	\$ 0
	<b>370 Total</b>			<b>\$ 190,430</b>	<b>\$ 3,914</b>	<b>\$ 59,231</b>	<b>\$ 13,707</b>	<b>\$ 12,199</b>	<b>\$ 84,685</b>	<b>\$ 13,783</b>	<b>\$ 2,911</b>	<b>\$ 0</b>	<b>\$ 0</b>
1010000	3710000	INSTALL ON CUSTOMERS PREMISES	CA	\$ 271	\$ 271	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3710000	INSTALL ON CUSTOMERS PREMISES	IDU	\$ 159	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 159	\$ 0	\$ 0	\$ 0
1010000	3710000	INSTALL ON CUSTOMERS PREMISES	OR	\$ 2,440	\$ 0	\$ 2,440	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3710000	INSTALL ON CUSTOMERS PREMISES	UT	\$ 4,575	\$ 0	\$ 0	\$ 0	\$ 0	\$ 4,575	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3710000	INSTALL ON CUSTOMERS PREMISES	WA	\$ 531	\$ 0	\$ 0	\$ 531	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3710000	INSTALL ON CUSTOMERS PREMISES	WYP	\$ 747	\$ 0	\$ 0	\$ 0	\$ 747	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3710000	INSTALL ON CUSTOMERS PREMISES	WYU	\$ 138	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 138	\$ 0	\$ 0
	<b>371 Total</b>			<b>\$ 8,862</b>	<b>\$ 271</b>	<b>\$ 2,440</b>	<b>\$ 531</b>	<b>\$ 747</b>	<b>\$ 4,575</b>	<b>\$ 159</b>	<b>\$ 138</b>	<b>\$ 0</b>	<b>\$ 0</b>
1010000	3720000	LEASED PROP ON CUST PREMISES	IDU	\$ 5	\$ 5	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 5	\$ 0	\$ 0
1010000	3720000	LEASED PROP ON CUST PREMISES	UT	\$ 45	\$ 0	\$ 0	\$ 0	\$ 0	\$ 45	\$ 0	\$ 0	\$ 0	\$ 0
	<b>372 Total</b>			<b>\$ 50</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 45</b>	<b>\$ 0</b>	<b>\$ 5</b>	<b>\$ 0</b>	<b>\$ 0</b>
1010000	3730000	STREET LIGHTING & SIGNAL SYSTEMS	CA	\$ 662	\$ 662	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3730000	STREET LIGHTING & SIGNAL SYSTEMS	IDU	\$ 565	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 565	\$ 0	\$ 0	\$ 0
1010000	3730000	STREET LIGHTING & SIGNAL SYSTEMS	OR	\$ 20,254	\$ 0	\$ 20,254	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3730000	STREET LIGHTING & SIGNAL SYSTEMS	UT	\$ 24,777	\$ 0	\$ 0	\$ 0	\$ 0	\$ 24,777	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3730000	STREET LIGHTING & SIGNAL SYSTEMS	WA	\$ 3,636	\$ 0	\$ 0	\$ 3,636	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3730000	STREET LIGHTING & SIGNAL SYSTEMS	WYP	\$ 6,260	\$ 0	\$ 0	\$ 0	\$ 6,260	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3730000	STREET LIGHTING & SIGNAL SYSTEMS	WYU	\$ 2,057	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 2,057	\$ 0	\$ 0
	<b>373 Total</b>			<b>\$ 58,212</b>	<b>\$ 662</b>	<b>\$ 20,254</b>	<b>\$ 3,636</b>	<b>\$ 6,260</b>	<b>\$ 24,777</b>	<b>\$ 565</b>	<b>\$ 2,057</b>	<b>\$ 0</b>	<b>\$ 0</b>
1010000	DP	STREET LIGHTING & SIGNAL SYSTEMS	CA	\$ 536	\$ 536	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	DP	STREET LIGHTING & SIGNAL SYSTEMS	IDU	\$ 1,088	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,088	\$ 0	\$ 0	\$ 0
1010000	DP	STREET LIGHTING & SIGNAL SYSTEMS	OR	\$ 6,034	\$ 0	\$ 6,034	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	DP	STREET LIGHTING & SIGNAL SYSTEMS	UT	\$ 15,056	\$ 0	\$ 0	\$ 0	\$ 0	\$ 15,056	\$ 0	\$ 0	\$ 0	\$ 0
1010000	DP	STREET LIGHTING & SIGNAL SYSTEMS	WA	\$ 1,587	\$ 0	\$ 0	\$ 1,587	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	DP	STREET LIGHTING & SIGNAL SYSTEMS	WYP	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	DP	STREET LIGHTING & SIGNAL SYSTEMS	WYU	\$ 1,655	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,655	\$ 0	\$ 0
	<b>DP Total</b>			<b>\$ 25,956</b>	<b>\$ 536</b>	<b>\$ 6,034</b>	<b>\$ 1,587</b>	<b>\$ 0</b>	<b>\$ 15,056</b>	<b>\$ 1,088</b>	<b>\$ 1,655</b>	<b>\$ 0</b>	<b>\$ 0</b>





**Electric Plant in Service Year End**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account		Secondary Account	Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
1010000	3903000		STRUCTURES & IMPROVEMENTS - PANELS	WA	\$ 82	\$ 0	\$ 0	\$ 82	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3903000		STRUCTURES & IMPROVEMENTS - PANELS	WYP	\$ 242	\$ 0	\$ 0	\$ 0	\$ 242	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3903000		STRUCTURES & IMPROVEMENTS - PANELS	WYU	\$ 10	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 10	\$ 0	\$ 0
	<b>390 Total</b>				<b>\$ 227,077</b>	<b>\$ 5,406</b>	<b>\$ 66,635</b>	<b>\$ 22,915</b>	<b>\$ 24,288</b>	<b>\$ 86,593</b>	<b>\$ 16,566</b>	<b>\$ 4,388</b>	<b>\$ 287</b>	<b>\$ 0</b>
1010000	3910000		OFFICE FURNITURE	CA	\$ 144	\$ 144	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3910000		OFFICE FURNITURE	CN	\$ 1,939	\$ 52	\$ 632	\$ 143	\$ 133	\$ 884	\$ 78	\$ 17	\$ 0	\$ 0
1010000	3910000		OFFICE FURNITURE	IDU	\$ 195	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 195	\$ 0	\$ 0	\$ 0
1010000	3910000		OFFICE FURNITURE	OR	\$ 2,867	\$ 0	\$ 2,867	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3910000		OFFICE FURNITURE	SE	\$ 12	\$ 0	\$ 3	\$ 1	\$ 2	\$ 5	\$ 1	\$ 0	\$ 0	\$ 0
1010000	3910000		OFFICE FURNITURE	SG	\$ 3,064	\$ 56	\$ 859	\$ 246	\$ 388	\$ 1,253	\$ 195	\$ 54	\$ 12	\$ 0
1010000	3910000		OFFICE FURNITURE	SO	\$ 17,539	\$ 452	\$ 5,169	\$ 1,383	\$ 1,961	\$ 7,192	\$ 1,035	\$ 302	\$ 44	\$ 0
1010000	3910000		OFFICE FURNITURE	SSGCH	\$ 74	\$ 1	\$ 22	\$ 6	\$ 9	\$ 30	\$ 4	\$ 1	\$ 0	\$ 0
1010000	3910000		OFFICE FURNITURE	UT	\$ 962	\$ 0	\$ 0	\$ 0	\$ 0	\$ 962	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3910000		OFFICE FURNITURE	WA	\$ 684	\$ 0	\$ 0	\$ 684	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3910000		OFFICE FURNITURE	WYP	\$ 1,124	\$ 0	\$ 0	\$ 0	\$ 1,124	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3910000		OFFICE FURNITURE	WYU	\$ 67	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 67	\$ 0	\$ 0
1010000	3911000		COMPUTER EQUIPMENT - MAINFRAME	SO	\$ 3,158	\$ 81	\$ 931	\$ 249	\$ 353	\$ 1,295	\$ 186	\$ 54	\$ 8	\$ 0
1010000	3912000		COMPUTER EQUIPMENT - PERSONAL COMPUTERS	CA	\$ 157	\$ 157	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3912000		COMPUTER EQUIPMENT - PERSONAL COMPUTERS	CN	\$ 4,250	\$ 113	\$ 1,385	\$ 314	\$ 290	\$ 1,937	\$ 172	\$ 38	\$ 0	\$ 0
1010000	3912000		COMPUTER EQUIPMENT - PERSONAL COMPUTERS	IDU	\$ 868	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 868	\$ 0	\$ 0	\$ 0
1010000	3912000		COMPUTER EQUIPMENT - PERSONAL COMPUTERS	OR	\$ 2,761	\$ 0	\$ 2,761	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3912000		COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SE	\$ 145	\$ 3	\$ 39	\$ 11	\$ 20	\$ 58	\$ 10	\$ 3	\$ 1	\$ 0
1010000	3912000		COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SG	\$ 2,690	\$ 50	\$ 754	\$ 216	\$ 340	\$ 1,100	\$ 171	\$ 47	\$ 11	\$ 0
1010000	3912000		COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SO	\$ 57,549	\$ 1,483	\$ 16,961	\$ 4,538	\$ 6,436	\$ 23,599	\$ 3,397	\$ 892	\$ 144	\$ 0
1010000	3912000		COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SSGCH	\$ 221	\$ 4	\$ 64	\$ 18	\$ 28	\$ 89	\$ 13	\$ 4	\$ 1	\$ 0
1010000	3912000		COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SSGCT	\$ 2	\$ 0	\$ 1	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3912000		COMPUTER EQUIPMENT - PERSONAL COMPUTERS	UT	\$ 3,039	\$ 0	\$ 0	\$ 0	\$ 0	\$ 3,039	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3912000		COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WA	\$ 937	\$ 0	\$ 0	\$ 937	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3912000		COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WYP	\$ 2,125	\$ 0	\$ 0	\$ 0	\$ 2,125	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3912000		COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WYU	\$ 201	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 201	\$ 0	\$ 0
1010000	3913000		OFFICE EQUIPMENT	CA	\$ 16	\$ 16	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3913000		OFFICE EQUIPMENT	CN	\$ 78	\$ 2	\$ 25	\$ 6	\$ 5	\$ 35	\$ 3	\$ 1	\$ 0	\$ 0
1010000	3913000		OFFICE EQUIPMENT	IDU	\$ 9	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3913000		OFFICE EQUIPMENT	OR	\$ 106	\$ 0	\$ 106	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3913000		OFFICE EQUIPMENT	SG	\$ 639	\$ 12	\$ 179	\$ 51	\$ 81	\$ 261	\$ 41	\$ 11	\$ 3	\$ 0
1010000	3913000		OFFICE EQUIPMENT	SO	\$ 411	\$ 11	\$ 121	\$ 32	\$ 46	\$ 168	\$ 24	\$ 7	\$ 1	\$ 0
1010000	3913000		OFFICE EQUIPMENT	SSGCT	\$ 7	\$ 0	\$ 2	\$ 1	\$ 1	\$ 3	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3913000		OFFICE EQUIPMENT	UT	\$ 130	\$ 0	\$ 0	\$ 0	\$ 0	\$ 130	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3913000		OFFICE EQUIPMENT	WA	\$ 11	\$ 0	\$ 0	\$ 11	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3913000		OFFICE EQUIPMENT	WYP	\$ 49	\$ 0	\$ 0	\$ 0	\$ 49	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3913000		OFFICE EQUIPMENT	WYU	\$ 20	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 20	\$ 0	\$ 0
	<b>391 Total</b>				<b>\$ 108,248</b>	<b>\$ 2,637</b>	<b>\$ 32,881</b>	<b>\$ 8,850</b>	<b>\$ 13,392</b>	<b>\$ 42,041</b>	<b>\$ 6,404</b>	<b>\$ 1,821</b>	<b>\$ 224</b>	<b>\$ 0</b>
1010000	3920100		1/4 TON MINI-PICKUPS AND VANS	CA	\$ 82	\$ 82	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3920100		1/4 TON MINI-PICKUPS AND VANS	IDU	\$ 464	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 464	\$ 0	\$ 0	\$ 0
1010000	3920100		1/4 TON MINI-PICKUPS AND VANS	OR	\$ 1,854	\$ 0	\$ 1,854	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3920100		1/4 TON MINI-PICKUPS AND VANS	SG	\$ 683	\$ 13	\$ 192	\$ 55	\$ 86	\$ 279	\$ 44	\$ 12	\$ 3	\$ 0



**Electric Plant in Service Year End**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account	Secondary Account	Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
1010000	3920100	1/4 TON MINI-PICKUPS AND VANS	\$ 1,146	\$ 1,146	\$ 30	\$ 338	\$ 90	\$ 128	\$ 470	\$ 68	\$ 20	\$ 3	\$ 0
1010000	3920100	1/4 TON MINI-PICKUPS AND VANS	\$ 45	\$ 45	\$ 1	\$ 13	\$ 4	\$ 6	\$ 18	\$ 3	\$ 1	\$ 0	\$ 0
1010000	3920100	1/4 TON MINI-PICKUPS AND VANS	\$ 15	\$ 15	\$ 0	\$ 4	\$ 1	\$ 2	\$ 6	\$ 1	\$ 0	\$ 0	\$ 0
1010000	3920100	1/4 TON MINI-PICKUPS AND VANS	\$ 2,523	\$ 2,523	\$ 0	\$ 0	\$ 0	\$ 0	\$ 2,523	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3920100	1/4 TON MINI-PICKUPS AND VANS	\$ 409	\$ 409	\$ 0	\$ 0	\$ 409	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3920100	1/4 TON MINI-PICKUPS AND VANS	\$ 420	\$ 420	\$ 0	\$ 0	\$ 0	\$ 420	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3920100	1/4 TON MINI-PICKUPS AND VANS	\$ 21	\$ 21	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 21	\$ 0	\$ 0
1010000	3920200	MID AND FULL SIZE AUTOMOBILES	\$ 19	\$ 19	\$ 1	\$ 6	\$ 1	\$ 1	\$ 9	\$ 1	\$ 0	\$ 0	\$ 0
1010000	3920200	MID AND FULL SIZE AUTOMOBILES	\$ 54	\$ 54	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 54	\$ 0	\$ 0	\$ 0
1010000	3920200	MID AND FULL SIZE AUTOMOBILES	\$ 433	\$ 433	\$ 0	\$ 433	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3920200	MID AND FULL SIZE AUTOMOBILES	\$ 85	\$ 85	\$ 2	\$ 24	\$ 7	\$ 11	\$ 35	\$ 5	\$ 1	\$ 0	\$ 0
1010000	3920200	MID AND FULL SIZE AUTOMOBILES	\$ 527	\$ 527	\$ 14	\$ 155	\$ 42	\$ 59	\$ 216	\$ 31	\$ 9	\$ 1	\$ 0
1010000	3920200	MID AND FULL SIZE AUTOMOBILES	\$ 25	\$ 25	\$ 0	\$ 7	\$ 2	\$ 3	\$ 10	\$ 1	\$ 0	\$ 0	\$ 0
1010000	3920200	MID AND FULL SIZE AUTOMOBILES	\$ 645	\$ 645	\$ 0	\$ 0	\$ 0	\$ 0	\$ 645	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3920200	MID AND FULL SIZE AUTOMOBILES	\$ 73	\$ 73	\$ 0	\$ 0	\$ 73	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3920200	MID AND FULL SIZE AUTOMOBILES	\$ 109	\$ 109	\$ 0	\$ 0	\$ 0	\$ 109	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	\$ 423	\$ 423	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	\$ 1,155	\$ 1,155	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,155	\$ 0	\$ 0	\$ 0
1010000	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	\$ 513	\$ 513	\$ 0	\$ 513	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	\$ 453	\$ 453	\$ 8	\$ 123	\$ 36	\$ 62	\$ 183	\$ 30	\$ 9	\$ 2	\$ 0
1010000	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	\$ 6168	\$ 6,168	\$ 114	\$ 1,730	\$ 496	\$ 780	\$ 2,522	\$ 393	\$ 109	\$ 24	\$ 0
1010000	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	\$ 1,196	\$ 1,196	\$ 31	\$ 352	\$ 94	\$ 134	\$ 490	\$ 71	\$ 21	\$ 3	\$ 0
1010000	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	\$ 183	\$ 183	\$ 3	\$ 53	\$ 15	\$ 23	\$ 70	\$ 11	\$ 3	\$ 1	\$ 0
1010000	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	\$ 25	\$ 25	\$ 0	\$ 7	\$ 2	\$ 3	\$ 10	\$ 2	\$ 0	\$ 0	\$ 0
1010000	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	\$ 9,654	\$ 9,654	\$ 0	\$ 0	\$ 0	\$ 0	\$ 9,654	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	\$ 1,032	\$ 1,032	\$ 0	\$ 0	\$ 1,032	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	\$ 1,851	\$ 1,851	\$ 0	\$ 0	\$ 0	\$ 1,851	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	\$ 422	\$ 422	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 422	\$ 0	\$ 0
1010000	3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	\$ 668	\$ 668	\$ 668	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	\$ 2,427	\$ 2,427	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 2,427	\$ 0	\$ 0	\$ 0
1010000	3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	\$ 8,587	\$ 8,587	\$ 0	\$ 8,587	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	\$ 173	\$ 173	\$ 3	\$ 47	\$ 14	\$ 24	\$ 70	\$ 11	\$ 3	\$ 1	\$ 0
1010000	3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	\$ 4,116	\$ 4,116	\$ 76	\$ 1,154	\$ 331	\$ 521	\$ 1,683	\$ 262	\$ 73	\$ 16	\$ 0
1010000	3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	\$ 1,195	\$ 1,195	\$ 31	\$ 352	\$ 94	\$ 134	\$ 490	\$ 71	\$ 21	\$ 3	\$ 0
1010000	3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	\$ 55	\$ 55	\$ 1	\$ 16	\$ 5	\$ 7	\$ 22	\$ 3	\$ 1	\$ 0	\$ 0
1010000	3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	\$ 14,473	\$ 14,473	\$ 0	\$ 0	\$ 0	\$ 0	\$ 14,473	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	\$ 2,468	\$ 2,468	\$ 0	\$ 0	\$ 2,468	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	\$ 2,676	\$ 2,676	\$ 0	\$ 0	\$ 0	\$ 2,676	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	\$ 780	\$ 780	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 780	\$ 0	\$ 0
1010000	3920600	DUMP TRUCKS	\$ 4	\$ 4	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3920600	DUMP TRUCKS	\$ 2,511	\$ 2,511	\$ 46	\$ 704	\$ 202	\$ 318	\$ 1,027	\$ 160	\$ 44	\$ 10	\$ 0
1010000	3920600	DUMP TRUCKS	\$ 146	\$ 146	\$ 0	\$ 0	\$ 0	\$ 0	\$ 146	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3920600	DUMP TRUCKS	\$ 277	\$ 277	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3920900	TRAILERS	\$ 797	\$ 797	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 797	\$ 0	\$ 0	\$ 0
1010000	3920900	TRAILERS	\$ 2,448	\$ 2,448	\$ 0	\$ 2,448	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3920900	TRAILERS	\$ 51	\$ 51	\$ 1	\$ 14	\$ 4	\$ 7	\$ 21	\$ 3	\$ 1	\$ 0	\$ 0
1010000	3920900	TRAILERS	\$ 1,675	\$ 1,675	\$ 31	\$ 470	\$ 135	\$ 212	\$ 685	\$ 107	\$ 30	\$ 7	\$ 0



**Electric Plant in Service Year End**

Twelve Months Ending - June 2007  
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Primary Account	Secondary Account	Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
1010000	3920900	TRAILERS	SO	\$ 574	\$ 15	\$ 169	\$ 45	\$ 64	\$ 235	\$ 34	\$ 10	\$ 1	\$ 0
1010000	3920900	TRAILERS	SSGCH	\$ 51	\$ 1	\$ 15	\$ 4	\$ 7	\$ 21	\$ 3	\$ 1	\$ 0	\$ 0
1010000	3920900	TRAILERS	SSGCT	\$ 19	\$ 0	\$ 6	\$ 2	\$ 2	\$ 8	\$ 1	\$ 0	\$ 0	\$ 0
1010000	3920900	TRAILERS	UT	\$ 4,064	\$ 0	\$ 0	\$ 0	\$ 0	\$ 4,064	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3920900	TRAILERS	WA	\$ 572	\$ 0	\$ 0	\$ 572	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3920900	TRAILERS	WYP	\$ 1,573	\$ 0	\$ 0	\$ 0	\$ 1,573	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3920900	TRAILERS	WYU	\$ 377	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 377	\$ 0	\$ 0
1010000	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED) ATV	CA	\$ 25	\$ 25	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED) ATV	IDU	\$ 30	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 30	\$ 0	\$ 0	\$ 0
1010000	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED) ATV	OR	\$ 139	\$ 0	\$ 139	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED) ATV	SG	\$ 214	\$ 4	\$ 60	\$ 17	\$ 27	\$ 87	\$ 14	\$ 4	\$ 1	\$ 0
1010000	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED) ATV	SO	\$ 16	\$ 0	\$ 5	\$ 1	\$ 2	\$ 7	\$ 1	\$ 0	\$ 0	\$ 0
1010000	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED) ATV	UT	\$ 109	\$ 0	\$ 0	\$ 0	\$ 0	\$ 109	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED) ATV	WA	\$ 21	\$ 0	\$ 0	\$ 21	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED) ATV	WYP	\$ 105	\$ 0	\$ 0	\$ 0	\$ 105	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED) ATV	WYU	\$ 16	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 16	\$ 0	\$ 0
1010000	3921900	OVER-THE-ROAD SEMI-TRACTORS	OR	\$ 204	\$ 0	\$ 204	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3921900	OVER-THE-ROAD SEMI-TRACTORS	SG	\$ 373	\$ 7	\$ 105	\$ 30	\$ 47	\$ 153	\$ 24	\$ 7	\$ 1	\$ 0
1010000	3921900	OVER-THE-ROAD SEMI-TRACTORS	SO	\$ 353	\$ 9	\$ 104	\$ 28	\$ 39	\$ 145	\$ 21	\$ 6	\$ 1	\$ 0
1010000	3921900	OVER-THE-ROAD SEMI-TRACTORS	UT	\$ 818	\$ 0	\$ 0	\$ 0	\$ 0	\$ 818	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3921900	OVER-THE-ROAD SEMI-TRACTORS	WA	\$ 170	\$ 0	\$ 0	\$ 170	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3921900	OVER-THE-ROAD SEMI-TRACTORS	WYP	\$ 86	\$ 0	\$ 0	\$ 0	\$ 86	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3923000	Aircraft	SO	\$ 3,643	\$ 94	\$ 1,074	\$ 287	\$ 407	\$ 1,494	\$ 215	\$ 63	\$ 9	\$ 0
<b>392 Total</b>				<b>\$ 96,865</b>	<b>\$ 2,010</b>	<b>\$ 26,555</b>	<b>\$ 6,789</b>	<b>\$ 9,939</b>	<b>\$ 42,903</b>	<b>\$ 6,516</b>	<b>\$ 2,065</b>	<b>\$ 88</b>	<b>\$ 0</b>
1010000	3930000	ELECTRIC PLANT IN SERVICE DEFERRED OTHER	CA	\$ 158	\$ 158	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3930000	ELECTRIC PLANT IN SERVICE DEFERRED OTHER	IDU	\$ 613	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 613	\$ 0	\$ 0	\$ 0
1010000	3930000	ELECTRIC PLANT IN SERVICE DEFERRED OTHER	OR	\$ 2,459	\$ 0	\$ 2,459	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3930000	ELECTRIC PLANT IN SERVICE DEFERRED OTHER	SG	\$ 3,809	\$ 70	\$ 1,068	\$ 306	\$ 482	\$ 1,558	\$ 243	\$ 67	\$ 15	\$ 0
1010000	3930000	ELECTRIC PLANT IN SERVICE DEFERRED OTHER	SO	\$ 495	\$ 13	\$ 146	\$ 39	\$ 55	\$ 203	\$ 29	\$ 9	\$ 1	\$ 0
1010000	3930000	ELECTRIC PLANT IN SERVICE DEFERRED OTHER	SSGCT	\$ 107	\$ 2	\$ 31	\$ 9	\$ 13	\$ 44	\$ 7	\$ 2	\$ 0	\$ 0
1010000	3930000	ELECTRIC PLANT IN SERVICE DEFERRED OTHER	UT	\$ 3,730	\$ 0	\$ 0	\$ 0	\$ 0	\$ 3,730	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3930000	ELECTRIC PLANT IN SERVICE DEFERRED OTHER	WA	\$ 537	\$ 0	\$ 0	\$ 537	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3930000	ELECTRIC PLANT IN SERVICE DEFERRED OTHER	WYP	\$ 1,053	\$ 0	\$ 0	\$ 0	\$ 1,053	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3930000	ELECTRIC PLANT IN SERVICE DEFERRED OTHER	WYU	\$ 264	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 264	\$ 0	\$ 0
<b>393 Total</b>				<b>\$ 13,226</b>	<b>\$ 243</b>	<b>\$ 3,704</b>	<b>\$ 891</b>	<b>\$ 1,604</b>	<b>\$ 5,534</b>	<b>\$ 892</b>	<b>\$ 342</b>	<b>\$ 17</b>	<b>\$ 0</b>
1010000	3940000	"TLS, SHOP, GAR EQUIPMENT"	CA	\$ 665	\$ 665	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3940000	"TLS, SHOP, GAR EQUIPMENT"	IDU	\$ 1,536	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,536	\$ 0	\$ 0	\$ 0
1010000	3940000	"TLS, SHOP, GAR EQUIPMENT"	OR	\$ 9,551	\$ 0	\$ 9,551	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3940000	"TLS, SHOP, GAR EQUIPMENT"	SE	\$ 7	\$ 0	\$ 2	\$ 1	\$ 1	\$ 3	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3940000	"TLS, SHOP, GAR EQUIPMENT"	SG	\$ 24,815	\$ 457	\$ 6,960	\$ 1,994	\$ 3,140	\$ 10,148	\$ 1,580	\$ 438	\$ 98	\$ 0
1010000	3940000	"TLS, SHOP, GAR EQUIPMENT"	SO	\$ 4,276	\$ 110	\$ 1,260	\$ 337	\$ 478	\$ 1,753	\$ 252	\$ 74	\$ 11	\$ 0
1010000	3940000	"TLS, SHOP, GAR EQUIPMENT"	SSGCH	\$ 2,281	\$ 42	\$ 660	\$ 189	\$ 291	\$ 916	\$ 133	\$ 41	\$ 8	\$ 0
1010000	3940000	"TLS, SHOP, GAR EQUIPMENT"	SSGCT	\$ 75	\$ 1	\$ 21	\$ 6	\$ 9	\$ 30	\$ 5	\$ 1	\$ 0	\$ 0
1010000	3940000	"TLS, SHOP, GAR EQUIPMENT"	UT	\$ 11,784	\$ 0	\$ 0	\$ 0	\$ 0	\$ 11,784	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3940000	"TLS, SHOP, GAR EQUIPMENT"	WA	\$ 2,353	\$ 0	\$ 0	\$ 2,353	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3940000	"TLS, SHOP, GAR EQUIPMENT"	WYP	\$ 3,557	\$ 0	\$ 0	\$ 0	\$ 3,557	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0









**Electric Plant in Service Year End**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account	Secondary Account	Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
1010000	3972000	MOBILE RADIO EQUIPMENT	UT	\$ 1,238	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,238	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3972000	MOBILE RADIO EQUIPMENT	WA	\$ 479	\$ 0	\$ 0	\$ 479	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3972000	MOBILE RADIO EQUIPMENT	WYP	\$ 712	\$ 0	\$ 0	\$ 0	\$ 712	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3972000	MOBILE RADIO EQUIPMENT	WYU	\$ 39	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 39	\$ 0	\$ 0
<b>397 Total</b>				<b>\$ 234,436</b>	<b>\$ 5,713</b>	<b>\$ 75,561</b>	<b>\$ 20,113</b>	<b>\$ 31,124</b>	<b>\$ 82,258</b>	<b>\$ 14,056</b>	<b>\$ 5,188</b>	<b>\$ 424</b>	<b>\$ 0</b>
1010000	3980000	MISCELLANEOUS EQUIPMENT	CA	\$ 14	\$ 14	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3980000	MISCELLANEOUS EQUIPMENT	CN	\$ 197	\$ 5	\$ 64	\$ 15	\$ 13	\$ 90	\$ 8	\$ 2	\$ 0	\$ 0
1010000	3980000	MISCELLANEOUS EQUIPMENT	IDU	\$ 61	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 61	\$ 0	\$ 0	\$ 0
1010000	3980000	MISCELLANEOUS EQUIPMENT	OR	\$ 450	\$ 0	\$ 450	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3980000	MISCELLANEOUS EQUIPMENT	SE	\$ 4	\$ 0	\$ 1	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3980000	MISCELLANEOUS EQUIPMENT	SG	\$ 1,249	\$ 23	\$ 350	\$ 100	\$ 158	\$ 511	\$ 80	\$ 22	\$ 5	\$ 0
1010000	3980000	MISCELLANEOUS EQUIPMENT	SO	\$ 3,039	\$ 78	\$ 896	\$ 240	\$ 340	\$ 1,246	\$ 179	\$ 52	\$ 8	\$ 0
1010000	3980000	MISCELLANEOUS EQUIPMENT	SSGCT	\$ 3	\$ 0	\$ 1	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3980000	MISCELLANEOUS EQUIPMENT	UT	\$ 336	\$ 0	\$ 0	\$ 0	\$ 0	\$ 336	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3980000	MISCELLANEOUS EQUIPMENT	WA	\$ 93	\$ 0	\$ 93	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3980000	MISCELLANEOUS EQUIPMENT	WYP	\$ 150	\$ 0	\$ 0	\$ 0	\$ 150	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1010000	3980000	MISCELLANEOUS EQUIPMENT	WYU	\$ 29	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 29	\$ 0	\$ 0
<b>398 Total</b>				<b>\$ 5,624</b>	<b>\$ 121</b>	<b>\$ 1,762</b>	<b>\$ 448</b>	<b>\$ 662</b>	<b>\$ 2,185</b>	<b>\$ 328</b>	<b>\$ 105</b>	<b>\$ 13</b>	<b>\$ 0</b>
1010000	3991500	Coal Mine Asset Retirement Obligations	SE	\$ 661	\$ 12	\$ 180	\$ 52	\$ 91	\$ 267	\$ 44	\$ 13	\$ 2	\$ 0
1010000	3992100	LAND OWNED IN FEE	SE	\$ 2,635	\$ 48	\$ 717	\$ 208	\$ 363	\$ 1,063	\$ 175	\$ 51	\$ 10	\$ 0
1010000	3992200	LAND RIGHTS	SE	\$ 52,472	\$ 953	\$ 14,279	\$ 4,150	\$ 7,223	\$ 21,175	\$ 3,486	\$ 1,016	\$ 190	\$ 0
1010000	3993000	"ENGINEERING SUPP-OFF WORK(SECY,MAP,DRAF	SE	\$ 37,332	\$ 678	\$ 10,159	\$ 2,952	\$ 5,139	\$ 15,065	\$ 2,480	\$ 723	\$ 135	\$ 0
1010000	3994100	SURFACE - PLANT EQUIPMENT	SE	\$ 11,784	\$ 214	\$ 3,210	\$ 933	\$ 1,624	\$ 4,760	\$ 783	\$ 228	\$ 43	\$ 0
1010000	3994400	SURFACE - ELECTRIC POWER FACILITIES	SE	\$ 3,386	\$ 61	\$ 921	\$ 268	\$ 466	\$ 1,386	\$ 225	\$ 66	\$ 12	\$ 0
1010000	3994500	UNDERGROUND - COAL MINE EQUIPMENT	SE	\$ 58,742	\$ 1,067	\$ 15,986	\$ 4,646	\$ 8,087	\$ 23,705	\$ 3,902	\$ 1,137	\$ 212	\$ 0
1010000	3994600	LONGWALL SHIELDS	SE	\$ 17,700	\$ 321	\$ 4,817	\$ 1,400	\$ 2,437	\$ 7,143	\$ 1,176	\$ 343	\$ 64	\$ 0
1010000	3994700	MAINLINE EQUIPMENT	SE	\$ 10,787	\$ 196	\$ 2,935	\$ 853	\$ 1,485	\$ 4,353	\$ 717	\$ 209	\$ 39	\$ 0
1010000	3994800	MAINLINE EXTENSION	SE	\$ 15,961	\$ 290	\$ 4,343	\$ 1,262	\$ 2,197	\$ 6,441	\$ 1,060	\$ 309	\$ 58	\$ 0
1010000	3994900	SECTION EXTENSION	SE	\$ 3,492	\$ 63	\$ 950	\$ 276	\$ 481	\$ 1,409	\$ 232	\$ 68	\$ 13	\$ 0
1010000	3995100	VEHICLES	SE	\$ 1,082	\$ 20	\$ 295	\$ 86	\$ 149	\$ 437	\$ 72	\$ 21	\$ 4	\$ 0
1010000	3995200	HEAVY CONSTRUCTION EQUIPMENT	SE	\$ 3,350	\$ 61	\$ 912	\$ 265	\$ 461	\$ 1,352	\$ 223	\$ 65	\$ 12	\$ 0
1010000	3996000	MISCELLANEOUS GENERAL EQUIPMENT	SE	\$ 2,209	\$ 40	\$ 601	\$ 175	\$ 304	\$ 891	\$ 147	\$ 43	\$ 8	\$ 0
1010000	3996100	COMPUTERS - MAINFRAME	SE	\$ 628	\$ 11	\$ 171	\$ 50	\$ 86	\$ 253	\$ 42	\$ 12	\$ 2	\$ 0
1010000	3997000	MINE DEVELOPMENT AND ROAD EXTENSION	SE	\$ 35,285	\$ 641	\$ 9,602	\$ 2,791	\$ 4,857	\$ 14,239	\$ 2,344	\$ 683	\$ 128	\$ 0
<b>399 Total</b>				<b>\$ 257,516</b>	<b>\$ 4,677</b>	<b>\$ 70,079</b>	<b>\$ 20,366</b>	<b>\$ 35,450</b>	<b>\$ 103,921</b>	<b>\$ 17,107</b>	<b>\$ 4,986</b>	<b>\$ 931</b>	<b>\$ 0</b>
GP		UNCLASSIFIED GEN PLANT - ACCT 300	SO	\$ 268	\$ 7	\$ 79	\$ 21	\$ 30	\$ 110	\$ 16	\$ 5	\$ 1	\$ 0
<b>GP Total</b>				<b>\$ 268</b>	<b>\$ 7</b>	<b>\$ 79</b>	<b>\$ 21</b>	<b>\$ 30</b>	<b>\$ 110</b>	<b>\$ 16</b>	<b>\$ 5</b>	<b>\$ 1</b>	<b>\$ 0</b>
<b>General Plant</b>				<b>\$ 1,186,644</b>	<b>\$ 27,618</b>	<b>\$ 350,608</b>	<b>\$ 99,335</b>	<b>\$ 144,912</b>	<b>\$ 458,945</b>	<b>\$ 77,597</b>	<b>\$ 25,338</b>	<b>\$ 2,290</b>	<b>\$ 0</b>
<b>Total Electric Plant in Service</b>				<b>\$ 15,523,956</b>	<b>\$ 399,990</b>	<b>\$ 4,575,215</b>	<b>\$ 1,224,209</b>	<b>\$ 1,736,051</b>	<b>\$ 6,385,762</b>	<b>\$ 916,293</b>	<b>\$ 267,532</b>	<b>\$ 38,903</b>	<b>\$ 0</b>

B.8. PLANT IN  
SERVICE



**Capital Lease Year End**

Balance as of June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wy-PPL	Utah	Id-UPL	Wy-UPL	FERC	Other
1011000	3908000	OR	\$ 5,918	\$ 0	\$ 5,918	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1011000	3908000	SG	\$ 12,412	\$ 229	\$ 3,481	\$ 997	\$ 1,571	\$ 5,076	\$ 790	\$ 219	\$ 49	\$ 0
1011000	3908000	SO	\$ 12,902	\$ 332	\$ 3,803	\$ 1,017	\$ 1,443	\$ 5,291	\$ 762	\$ 222	\$ 32	\$ 0
1011000	3908000	WYP	\$ 1,388	\$ 0	\$ 0	\$ 0	\$ 1,388	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
<b>390 Total</b>			<b>\$ 32,620</b>	<b>\$ 561</b>	<b>\$ 13,202</b>	<b>\$ 2,015</b>	<b>\$ 4,401</b>	<b>\$ 10,367</b>	<b>\$ 1,552</b>	<b>\$ 441</b>	<b>\$ 81</b>	<b>\$ 0</b>

**B9. CAPITAL LEASE  
PLANT**



**Plant Held for Future Use Year End**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account	Secondary Account	Description	Alloc	Total	Calif	Oregon	Wash	Wy-PPL	Utah	Id-UPL	Wy-UPL	FERC	Other
1050000	3500000	LAND AND LAND RIGHTS	SG	\$ 156	\$ 3	\$ 44	\$ 13	\$ 20	\$ 64	\$ 10	\$ 3	\$ 1	\$ 0
1050000	3501000	LAND OWNED IN FEE	SG	\$ 7	\$ 0	\$ 2	\$ 1	\$ 1	\$ 3	\$ 0	\$ 0	\$ 0	\$ 0
1050000	3601000	LAND OWNED IN FEE	UT	\$ 2,741	\$ 0	\$ 0	\$ 0	\$ 0	\$ 2,741	\$ 0	\$ 0	\$ 0	\$ 0
1050000	3992200	LAND RIGHTS	SE	\$ 953	\$ 17	\$ 259	\$ 75	\$ 131	\$ 385	\$ 63	\$ 18	\$ 3	\$ 0
<b>105 Total</b>				<b>\$ 3,857</b>	<b>\$ 20</b>	<b>\$ 305</b>	<b>\$ 88</b>	<b>\$ 152</b>	<b>\$ 3,193</b>	<b>\$ 74</b>	<b>\$ 21</b>	<b>\$ 4</b>	<b>\$ 0</b>

B10. PLANT HELD FOR  
FUTURE USE



**Deferred Debits Year End**  
 Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account	Secondary Account	Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
1861000	185016	EMISSION REDUCTION CREDITS PURCHASED	SE	\$ 407	\$ 7	\$ 111	\$ 32	\$ 56	\$ 164	\$ 27	\$ 8	\$ 1	\$ 0
<b>1861000 Total</b>				<b>\$ 407</b>	<b>\$ 7</b>	<b>\$ 111</b>	<b>\$ 32</b>	<b>\$ 56</b>	<b>\$ 164</b>	<b>\$ 27</b>	<b>\$ 8</b>	<b>\$ 1</b>	<b>\$ 0</b>
1861200	185025	FINANCING COST DEFERRED	SO	\$ 123	\$ 3	\$ 36	\$ 10	\$ 14	\$ 50	\$ 7	\$ 2	\$ 0	\$ 0
1861200	185026	DEFERRED - S-3 SHELF REGISTRATION COSTS	SO	\$ 282	\$ 7	\$ 83	\$ 22	\$ 32	\$ 116	\$ 17	\$ 5	\$ 1	\$ 0
1861200	185027	UNAMORTIZED CREDIT AGREEMENT COSTS	OTHER	\$ 1,976	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,976
1861200	185028	UNAMORTIZED PCRB LOC/SBBPA COSTS	OTHER	\$ 1,267	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,267
1861200	185029	UNAMORTIZED PCRB MADE CONVERSION COSTS	OTHER	\$ 582	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 582
<b>1861200 Total</b>				<b>\$ 4,229</b>	<b>\$ 10</b>	<b>\$ 119</b>	<b>\$ 32</b>	<b>\$ 45</b>	<b>\$ 166</b>	<b>\$ 24</b>	<b>\$ 7</b>	<b>\$ 1</b>	<b>\$ 3,824</b>
1865000	134200	Deferred Longwall Costs	SE	\$ 649	\$ 12	\$ 177	\$ 51	\$ 89	\$ 262	\$ 43	\$ 13	\$ 2	\$ 0
1865000	184414	DEFERRED COAL COSTS - WYODAK SETTLEMENT	SE	\$ 5,195	\$ 94	\$ 1,414	\$ 411	\$ 715	\$ 2,097	\$ 345	\$ 101	\$ 19	\$ 0
<b>1865000 Total</b>				<b>\$ 5,844</b>	<b>\$ 106</b>	<b>\$ 1,590</b>	<b>\$ 462</b>	<b>\$ 805</b>	<b>\$ 2,358</b>	<b>\$ 388</b>	<b>\$ 113</b>	<b>\$ 21</b>	<b>\$ 0</b>
1867000	134300	DEFERRED CHARGES	SE	\$ 197	\$ 4	\$ 54	\$ 16	\$ 27	\$ 80	\$ 13	\$ 4	\$ 1	\$ 0
<b>1867000 Total</b>				<b>\$ 197</b>	<b>\$ 4</b>	<b>\$ 54</b>	<b>\$ 16</b>	<b>\$ 27</b>	<b>\$ 80</b>	<b>\$ 13</b>	<b>\$ 4</b>	<b>\$ 1</b>	<b>\$ 0</b>
1868000	185306	TGS BUYOUT	SG	\$ 195	\$ 4	\$ 55	\$ 16	\$ 25	\$ 80	\$ 12	\$ 3	\$ 1	\$ 0
1868000	185309	LAKEVIEW BUYOUT	SG	\$ 69	\$ 1	\$ 19	\$ 6	\$ 9	\$ 28	\$ 4	\$ 1	\$ 0	\$ 0
1868000	185311	JOSEPH SETTLEMENT	SG	\$ 1,454	\$ 27	\$ 408	\$ 117	\$ 184	\$ 595	\$ 93	\$ 26	\$ 6	\$ 0
1868000	185313	MEAD-PHOENIX-AVAILABILITY & TRANS CHARGE	SG	\$ 15,079	\$ 278	\$ 4,229	\$ 1,212	\$ 1,908	\$ 6,166	\$ 960	\$ 266	\$ 59	\$ 0
1868000	185335	LACOMB IRRIGATION	SG	\$ 667	\$ 12	\$ 187	\$ 54	\$ 84	\$ 273	\$ 42	\$ 12	\$ 3	\$ 0
1868000	185336	BOGUS CREEK	SG	\$ 1,345	\$ 25	\$ 377	\$ 108	\$ 170	\$ 550	\$ 86	\$ 24	\$ 5	\$ 0
1868000	185337	POINT-TO-POINT TRANS RESERVATIONS	SG	\$ 954	\$ 18	\$ 268	\$ 77	\$ 121	\$ 390	\$ 61	\$ 17	\$ 4	\$ 0
1868000	185342	JIM BOYD HYDRO BUYOUT	SG	\$ 545	\$ 10	\$ 153	\$ 44	\$ 69	\$ 223	\$ 35	\$ 10	\$ 2	\$ 0
1868000	185349	LGIA LT Transmission Prepaid	SG	\$ 13,308	\$ 245	\$ 3,733	\$ 1,069	\$ 1,684	\$ 5,442	\$ 847	\$ 235	\$ 52	\$ 0
<b>1868000 Total</b>				<b>\$ 33,616</b>	<b>\$ 620</b>	<b>\$ 9,429</b>	<b>\$ 2,701</b>	<b>\$ 4,254</b>	<b>\$ 13,747</b>	<b>\$ 2,141</b>	<b>\$ 593</b>	<b>\$ 132</b>	<b>\$ 0</b>
1869000	185334	HERMISTON SWAP	SG	\$ 5,012	\$ 92	\$ 1,406	\$ 403	\$ 634	\$ 2,049	\$ 319	\$ 88	\$ 20	\$ 0
<b>1869000 Total</b>				<b>\$ 5,012</b>	<b>\$ 92</b>	<b>\$ 1,406</b>	<b>\$ 403</b>	<b>\$ 634</b>	<b>\$ 2,049</b>	<b>\$ 319</b>	<b>\$ 88</b>	<b>\$ 20</b>	<b>\$ 0</b>
<b>Grand Total</b>				<b>\$ 49,305</b>	<b>\$ 839</b>	<b>\$ 12,708</b>	<b>\$ 3,645</b>	<b>\$ 5,821</b>	<b>\$ 18,565</b>	<b>\$ 2,912</b>	<b>\$ 813</b>	<b>\$ 176</b>	<b>\$ 3,824</b>



B11. MISC. DEFERRED  
DEBITS



**Material & Supplies Year End**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account	Secondary Account	Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
1511100	0	COAL INVENTORY-CARBON	SE	\$ 1,202	\$ 22	\$ 327	\$ 95	\$ 165	\$ 485	\$ 80	\$ 23	\$ 4	\$ 0
1511120	0	COAL INVENTORY-HUNTER	SE	\$ 22,036	\$ 400	\$ 5,997	\$ 1,743	\$ 3,034	\$ 8,893	\$ 1,464	\$ 427	\$ 80	\$ 0
1511130	0	COAL INVENTORY-HTG	SE	\$ 16,941	\$ 308	\$ 4,610	\$ 1,340	\$ 2,332	\$ 6,837	\$ 1,125	\$ 328	\$ 61	\$ 0
1511140	0	COAL INVENTORY-JB	SE	\$ 12,720	\$ 231	\$ 3,462	\$ 1,006	\$ 1,751	\$ 5,133	\$ 845	\$ 246	\$ 46	\$ 0
1511160	0	COAL INVENTORY-NAU	SE	\$ 6,031	\$ 110	\$ 1,641	\$ 477	\$ 830	\$ 2,434	\$ 401	\$ 117	\$ 22	\$ 0
1511180	0	COAL INVENTORY-WYODAK	SE	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1511200	0	COAL INVENTORY-CHOLLA	SSECH	\$ 7,980	\$ 144	\$ 2,225	\$ 650	\$ 1,112	\$ 3,185	\$ 481	\$ 156	\$ 28	\$ 0
1511300	0	COAL INVENTORY-COLSTRI	SE	\$ 719	\$ 13	\$ 196	\$ 57	\$ 99	\$ 290	\$ 48	\$ 14	\$ 3	\$ 0
1511400	0	COAL INVENTORY-CRAIG	SE	\$ 2,277	\$ 41	\$ 620	\$ 180	\$ 313	\$ 919	\$ 151	\$ 44	\$ 8	\$ 0
1511500	0	COAL INV- DEER CREEK	SE	\$ 24,723	\$ 449	\$ 6,728	\$ 1,955	\$ 3,403	\$ 9,977	\$ 1,642	\$ 479	\$ 89	\$ 0
1511600	0	COAL INVENTORY-DJ	SE	\$ 4,358	\$ 79	\$ 1,186	\$ 345	\$ 600	\$ 1,759	\$ 289	\$ 84	\$ 16	\$ 0
1511700	0	COAL INVENTORY - ROCK GARDEN PILE	SE	\$ 1,714	\$ 31	\$ 466	\$ 136	\$ 236	\$ 691	\$ 114	\$ 33	\$ 6	\$ 0
1511800	0	COAL INVENTORY	SE	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1511900	0	COAL INVENTORY-HAYDEN	SE	\$ 1,136	\$ 21	\$ 309	\$ 90	\$ 156	\$ 459	\$ 75	\$ 22	\$ 4	\$ 0
1512000	0	NATURAL GAS	SE	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1512100	0	NATURAL GAS - HERMISTON	SE	\$ 41	\$ 1	\$ 11	\$ 3	\$ 6	\$ 17	\$ 3	\$ 1	\$ 0	\$ 0
1512150	0	NATURAL GAS-LTTL MT	SE	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1512180	0	NATURAL GAS - CLAY BASIN	SE	\$ 1,509	\$ 27	\$ 411	\$ 119	\$ 208	\$ 609	\$ 100	\$ 29	\$ 5	\$ 0
1512500	0	NATURAL GAS-CUR CR	SE	\$ 98	\$ 2	\$ 27	\$ 8	\$ 13	\$ 40	\$ 7	\$ 2	\$ 0	\$ 0
1512700	0	NATURAL GAS-GADSBY	SE	\$ 32	\$ 1	\$ 9	\$ 3	\$ 4	\$ 13	\$ 2	\$ 1	\$ 0	\$ 0
1512800	0	OIL INVENTORY-B H P&L	SE	\$ 325	\$ 6	\$ 88	\$ 26	\$ 45	\$ 131	\$ 22	\$ 6	\$ 1	\$ 0
1514000	0	FUEL STK-FUEL OIL	SE	\$ 2,410	\$ 44	\$ 656	\$ 191	\$ 332	\$ 973	\$ 160	\$ 47	\$ 9	\$ 0
1514300	0	OIL INVENTORY-COLSTRIP	SE	\$ 114	\$ 2	\$ 31	\$ 9	\$ 16	\$ 46	\$ 8	\$ 2	\$ 0	\$ 0
1514400	0	OIL INVENTORY-CRAIG	SE	\$ 81	\$ 1	\$ 22	\$ 6	\$ 11	\$ 33	\$ 5	\$ 2	\$ 0	\$ 0
1514800	0	OIL INVENTORY-OTHER	SE	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1514900	0	OIL INVENTORY-HAYDEN	SE	\$ 11	\$ 0	\$ 3	\$ 1	\$ 1	\$ 4	\$ 1	\$ 0	\$ 0	\$ 0
<b>151 Total</b>				<b>\$ 106,458</b>	<b>\$ 1,933</b>	<b>\$ 29,024</b>	<b>\$ 8,438</b>	<b>\$ 14,668</b>	<b>\$ 42,926</b>	<b>\$ 7,023</b>	<b>\$ 2,062</b>	<b>\$ 384</b>	<b>\$ 0</b>
1541000	0	PLNT M&S STK CNTRL	SO	-\$ 148	-\$ 4	-\$ 44	-\$ 12	-\$ 17	-\$ 61	-\$ 9	-\$ 3	\$ 0	\$ 0
1541000	1510	CREDIT OFFSET CENTRALIA - WWVP	SG	\$ 13,875	\$ 256	\$ 3,892	\$ 1,115	\$ 1,756	\$ 5,674	\$ 884	\$ 245	\$ 55	\$ 0
1541000	1515	DAVE JOHNSTON STORE ROOM	SNPPS	\$ 6,314	\$ 116	\$ 1,775	\$ 508	\$ 799	\$ 2,579	\$ 400	\$ 112	\$ 25	\$ 0
1541000	1520	CREDIT OFFSET CENTRALIA - WWVP	SNPPS	\$ 3,241	\$ 60	\$ 911	\$ 261	\$ 410	\$ 1,324	\$ 205	\$ 57	\$ 13	\$ 0
1541000	1525	GADSBY STORE ROOM	SNPPS	\$ 3,176	\$ 59	\$ 893	\$ 256	\$ 402	\$ 1,297	\$ 201	\$ 56	\$ 12	\$ 0
1541000	1530	CARBON STORE ROOM	SNPPS	\$ 3,180	\$ 59	\$ 894	\$ 256	\$ 403	\$ 1,299	\$ 201	\$ 56	\$ 12	\$ 0
1541000	1535	NAUGHTON STORE ROOM	SNPPS	\$ 8,778	\$ 162	\$ 2,467	\$ 707	\$ 1,112	\$ 3,586	\$ 556	\$ 155	\$ 34	\$ 0
1541000	1540	HUNTINGTON STORE ROOM	SNPPS	\$ 9,775	\$ 180	\$ 2,747	\$ 787	\$ 1,238	\$ 3,992	\$ 619	\$ 173	\$ 38	\$ 0
1541000	1545	HUNTER STORE ROOM	SNPPS	\$ 16,311	\$ 301	\$ 4,585	\$ 1,313	\$ 2,065	\$ 6,662	\$ 1,033	\$ 288	\$ 64	\$ 0
1541000	1550	BLUNDELL STORE ROOM	SNPPS	\$ 562	\$ 10	\$ 158	\$ 45	\$ 71	\$ 230	\$ 36	\$ 10	\$ 2	\$ 0
1541000	1560	WEST VALLEY GAS PLANT	SNPPS	\$ 1,819	\$ 34	\$ 511	\$ 146	\$ 230	\$ 743	\$ 115	\$ 32	\$ 7	\$ 0
1541000	1565	CURRANT CREEK PLANT	SG	\$ 2,010	\$ 37	\$ 564	\$ 161	\$ 254	\$ 822	\$ 128	\$ 35	\$ 8	\$ 0

**Material & Supplies Year End**

Twelve Months Ending - June 2007  
Allocation Method - Revised Protocol  
Allocation Version - Year End Factors  
(Allocated in Thousands)

Primary Account	Secondary Account	Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
1541000	1570	LAKESIDE PLANT		\$ 767	\$ 14	\$ 215	\$ 62	\$ 97	\$ 313	\$ 49	\$ 14	\$ 3	\$ 0
1541000	1605	HYDRO NORTH - LEWIS RIVER	SNPPS	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2005	CASPER STORE ROOM	SNPPH	\$ 492	\$ 0	\$ 0	\$ 0	\$ 492	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2010	BUFFALO STORE ROOM	WYP	\$ 88	\$ 0	\$ 0	\$ 0	\$ 88	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2015	DOUGLAS STORE ROOM	WYP	\$ 138	\$ 0	\$ 0	\$ 0	\$ 138	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2020	CODY STORE ROOM	WYP	\$ 404	\$ 0	\$ 0	\$ 0	\$ 404	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2030	WORLAND STORE ROOM	WYP	\$ 480	\$ 0	\$ 0	\$ 0	\$ 480	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2035	RIVERTON STORE ROOM	WYP	\$ 240	\$ 0	\$ 0	\$ 0	\$ 240	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2040	EVANSTON STORE ROOM	WYU	\$ 428	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 428	\$ 0	\$ 0
1541000	2045	KEMMERER STORE ROOM	WYU	\$ 8	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 8	\$ 0	\$ 0
1541000	2050	PINEDALE STORE ROOM	WYU	\$ 612	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 612	\$ 0	\$ 0
1541000	2060	ROCK SPRINGS STORE ROOM	WYP	\$ 1,570	\$ 0	\$ 0	\$ 0	\$ 1,570	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2065	RAWLINS STORE ROOM	WYP	\$ 507	\$ 0	\$ 0	\$ 0	\$ 507	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2070	LARAMIE STORE ROOM	WYP	\$ 385	\$ 0	\$ 0	\$ 0	\$ 385	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2075	REXBERG STORE ROOM	IDU	\$ 785	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 785	\$ 0	\$ 0	\$ 0
1541000	2085	SHELLY STORE ROOM	IDU	\$ 616	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 616	\$ 0	\$ 0	\$ 0
1541000	2090	PRESTON STORE ROOM	IDU	\$ 64	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 64	\$ 0	\$ 0	\$ 0
1541000	2095	LAVA HOT SPRINGS STORE ROOM	IDU	\$ 133	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 133	\$ 0	\$ 0	\$ 0
1541000	2100	MONTPELIER STORE ROOM	IDU	\$ 171	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 171	\$ 0	\$ 0	\$ 0
1541000	2110	BRIDGERLAND STORE ROOM	UT	\$ 343	\$ 0	\$ 0	\$ 0	\$ 0	\$ 343	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2205	TREMONTON STORE ROOM	UT	\$ 225	\$ 0	\$ 0	\$ 0	\$ 0	\$ 225	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2210	OGDEN STORE ROOM	UT	\$ 1,082	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,082	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2215	LAYTON STORE ROOM	UT	\$ 553	\$ 0	\$ 0	\$ 0	\$ 0	\$ 553	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2220	SALT LAKE METRO STORE ROOM	UT	\$ 6,623	\$ 0	\$ 0	\$ 0	\$ 0	\$ 6,623	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2225	SALT LAKE TOOL ROOM	UT	\$ 234	\$ 0	\$ 0	\$ 0	\$ 0	\$ 234	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2230	JORDAN VALLEY STORE ROOM	UT	\$ 1,616	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,616	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2235	PARK CITY STORE ROOM	UT	\$ 636	\$ 0	\$ 0	\$ 0	\$ 0	\$ 636	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2240	TOOELE STORE ROOM	UT	\$ 755	\$ 0	\$ 0	\$ 0	\$ 0	\$ 755	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2245	WASATCH RESTORATION CENTER	UT	\$ 325	\$ 0	\$ 0	\$ 0	\$ 0	\$ 325	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2405	AMERICAN FORK STORE ROOM	UT	\$ 1,002	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,002	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2410	SANTAQUIN STORE ROOM	UT	\$ 378	\$ 0	\$ 0	\$ 0	\$ 0	\$ 378	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2415	DELTA STORE ROOM	UT	\$ 230	\$ 0	\$ 0	\$ 0	\$ 0	\$ 230	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2420	VERNAL STORE ROOM	UT	\$ 391	\$ 0	\$ 0	\$ 0	\$ 0	\$ 391	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2425	PRICE STORE ROOM	UT	\$ 470	\$ 0	\$ 0	\$ 0	\$ 0	\$ 470	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2430	MOAB STORE ROOM	UT	\$ 361	\$ 0	\$ 0	\$ 0	\$ 0	\$ 361	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2435	BLANDING STORE ROOM	UT	\$ 123	\$ 0	\$ 0	\$ 0	\$ 0	\$ 123	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2445	RICHFIELD STORE ROOM	UT	\$ 90	\$ 0	\$ 0	\$ 0	\$ 0	\$ 90	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2450	CEDAR CITY STORE ROOM	UT	\$ 881	\$ 0	\$ 0	\$ 0	\$ 0	\$ 881	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2455	MILFORD STORE ROOM	UT	\$ 204	\$ 0	\$ 0	\$ 0	\$ 0	\$ 204	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2460	WASHINGTON STORE ROOM	UT	\$ 328	\$ 0	\$ 0	\$ 0	\$ 0	\$ 328	\$ 0	\$ 0	\$ 0	\$ 0



**Material & Supplies Year End**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account	Secondary Account	Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
1541000	2620	WALLA WALLA STORE ROOM	WA	\$ 1,050	\$ 0	\$ 0	\$ 1,050	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2625	SUNNYSIDE STORE ROOM	WA	\$ 219	\$ 0	\$ 0	\$ 219	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2630	YAKIMA STORE ROOM	WA	\$ 194	\$ 0	\$ 0	\$ 194	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2635	ENTERPRISE STORE ROOM	OR	\$ 183	\$ 0	\$ 183	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2640	PENDLETON STORE ROOM	OR	\$ 416	\$ 0	\$ 416	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2650	HOOD RIVER STORE ROOM	OR	\$ 138	\$ 0	\$ 138	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2655	PORTLAND METRO - STORE ROOM	OR	\$ 5,609	\$ 0	\$ 5,609	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2660	ASTORIA STORE ROOM	OR	\$ 898	\$ 0	\$ 898	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2665	MADRAS STORE ROOM	OR	\$ 375	\$ 0	\$ 375	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2670	PRINEVILLE STORE ROOM	OR	\$ 12	\$ 0	\$ 12	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2675	BEND STORE ROOM	OR	\$ 950	\$ 0	\$ 950	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2805	ALBANY STORE ROOM	OR	\$ 206	\$ 0	\$ 206	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2810	LINCOLN CITY STORE ROOM	OR	\$ 193	\$ 0	\$ 193	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2825	COTTAGE GROVE STORE ROOM	OR	\$ 8	\$ 0	\$ 8	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2830	ROSEBURG STORE ROOM	OR	\$ 1,810	\$ 0	\$ 1,810	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2835	COOS BAY STORE ROOM	OR	\$ 404	\$ 0	\$ 404	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2840	GRANTS PASS STORE ROOM	OR	\$ 422	\$ 0	\$ 422	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2845	MEDFORD STORE ROOM	OR	\$ 813	\$ 0	\$ 813	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2850	KLAMATH FALLS STORE ROOM	OR	\$ 1,739	\$ 0	\$ 1,739	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2855	LAKEVIEW STORE ROOM	OR	\$ 99	\$ 0	\$ 99	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2860	ALTURAS STORE ROOM	CA	\$ 75	\$ 75	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2865	MT SHASTA STORE ROOM	CA	\$ 162	\$ 162	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2870	YREKA STORE ROOM	CA	\$ 503	\$ 503	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1541000	2875	CRESENT CITY STORE ROOM	CA	\$ 363	\$ 363	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1541000	5005	TREMONTON STORE ROOM	SO	\$ 2	\$ 2	\$ 0	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0
1541000	5110	MATERIAL PACKAGING CENTER - WEST	OR	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1541000	5115	DEMC - SLC	SNPD	\$ 13	\$ 0	\$ 4	\$ 1	\$ 1	\$ 6	\$ 1	\$ 0	\$ 0	\$ 0
1541000	5120	DEMC - MEDFORD	OR	\$ 160	\$ 0	\$ 160	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1541000	5125	DEMC - OREGON	OR	\$ 4,852	\$ 0	\$ 4,852	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1541000	5130	MEDFORD HUB	OR	\$ 4,841	\$ 0	\$ 4,841	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1541000	5135	YAKIMA HUB	WA	\$ 3,959	\$ 0	\$ 0	\$ 3,959	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1541000	5140	PRESTON HUB	IDU	\$ 3,178	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 3,178	\$ 0	\$ 0	\$ 0
1541000	5150	RICHFIELD HUB	UT	\$ 4,146	\$ 0	\$ 0	\$ 0	\$ 0	\$ 4,146	\$ 0	\$ 0	\$ 0	\$ 0
1541000	5155	CASPER HUB	WYP	\$ 3,532	\$ 0	\$ 0	\$ 0	\$ 3,532	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1541000	5160	SALT LAKE METRO HUB	UT	\$ 14,844	\$ 0	\$ 0	\$ 0	\$ 0	\$ 14,844	\$ 0	\$ 0	\$ 0	\$ 0
1541000	5200	UTAH TRANSPORTATION BUILDING	SNPD	\$ 333	\$ 12	\$ 101	\$ 23	\$ 26	\$ 151	\$ 15	\$ 5	\$ 0	\$ 0
1541000	5300	METER TEST WAREHOUSE	UT	\$ 5	\$ 0	\$ 0	\$ 0	\$ 0	\$ 5	\$ 0	\$ 0	\$ 0	\$ 0
<b>1541 Total</b>				<b>\$ 150,336</b>	<b>\$ 2,399</b>	<b>\$ 43,803</b>	<b>\$ 11,052</b>	<b>\$ 16,685</b>	<b>\$ 64,462</b>	<b>\$ 9,378</b>	<b>\$ 2,283</b>	<b>\$ 273</b>	<b>\$ 0</b>



**Material & Supplies Year End**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account	Secondary Account	Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
1541500	0	OTHER M&S	SE	\$ 198	\$ 4	\$ 54	\$ 16	\$ 27	\$ 80	\$ 13	\$ 4	\$ 1	\$ 0
1541500	120001	OTHER MATERIAL & SUPPLIES - GENERAL STOC	SE	\$ 3,785	\$ 69	\$ 1,030	\$ 299	\$ 521	\$ 1,527	\$ 251	\$ 73	\$ 14	\$ 0
1541500	120001	OTHER MATERIAL & SUPPLIES - GENERAL STOC	SO	\$ 572	\$ 15	\$ 169	\$ 45	\$ 64	\$ 235	\$ 34	\$ 10	\$ 1	\$ 0
1541500	120950	CONSIGNED INVENTORY CR. - WEST VALLEY	UT	-\$ 1,240	\$ 0	\$ 0	\$ 0	\$ 0	-\$ 1,240	\$ 0	\$ 0	\$ 0	\$ 0
<b>15415 Total</b>				<b>\$ 3,315</b>	<b>\$ 87</b>	<b>\$ 1,252</b>	<b>\$ 360</b>	<b>\$ 612</b>	<b>\$ 602</b>	<b>\$ 298</b>	<b>\$ 87</b>	<b>\$ 16</b>	<b>\$ 0</b>
1541900	120005	JV CUTBACK MATERIAL & SUPPLIES INVENTORY	SG	\$ 518	\$ 10	\$ 145	\$ 42	\$ 66	\$ 212	\$ 33	\$ 9	\$ 2	\$ 0
1541900	120005	JV CUTBACK MATERIAL & SUPPLIES INVENTORY	SSGCH	\$ 1,276	\$ 24	\$ 369	\$ 106	\$ 163	\$ 513	\$ 74	\$ 23	\$ 5	\$ 0
<b>15419 Total</b>				<b>\$ 1,794</b>	<b>\$ 33</b>	<b>\$ 514</b>	<b>\$ 147</b>	<b>\$ 229</b>	<b>\$ 724</b>	<b>\$ 107</b>	<b>\$ 32</b>	<b>\$ 7</b>	<b>\$ 0</b>
1549900	120930	INVENTORY RESERVE POWER SUPPLY	SNPPS	-\$ 1,271	-\$ 23	-\$ 357	-\$ 102	-\$ 161	-\$ 519	-\$ 80	-\$ 22	-\$ 5	\$ 0
1549900	120931	INVENTORY RESERVE POWER DELIVERY	SNPD	-\$ 4,912	-\$ 184	-\$ 1,484	-\$ 341	-\$ 378	-\$ 2,230	-\$ 221	-\$ 74	\$ 0	\$ 0
<b>15499 Total</b>				<b>-\$ 6,183</b>	<b>-\$ 207</b>	<b>-\$ 1,841</b>	<b>-\$ 443</b>	<b>-\$ 539</b>	<b>-\$ 2,749</b>	<b>-\$ 302</b>	<b>-\$ 96</b>	<b>\$ - 5</b>	<b>\$ 0</b>
<b>154 Total</b>				<b>\$ 149,263</b>	<b>\$ 2,312</b>	<b>\$ 43,729</b>	<b>\$ 11,117</b>	<b>\$ 16,987</b>	<b>\$ 63,040</b>	<b>\$ 9,482</b>	<b>\$ 2,306</b>	<b>\$ 291</b>	<b>\$ 0</b>
2531600	289920	WORKING CAPITAL DEPOSIT - UAMPS	SE	-\$ 551	-\$ 10	-\$ 150	-\$ 44	-\$ 76	-\$ 222	-\$ 37	-\$ 11	-\$ 2	\$ 0
<b>25316 Total</b>				<b>-\$ 551</b>	<b>-\$ 10</b>	<b>-\$ 150</b>	<b>-\$ 44</b>	<b>-\$ 76</b>	<b>-\$ 222</b>	<b>-\$ 37</b>	<b>-\$ 11</b>	<b>-\$ 2</b>	<b>\$ 0</b>
2531700	289921	OTH DEF CR - WORKING CAPITAL DEPOS-DG&T	SE	-\$ 1,544	-\$ 28	-\$ 420	-\$ 122	-\$ 213	-\$ 623	-\$ 103	-\$ 30	-\$ 6	\$ 0
<b>25317 Total</b>				<b>-\$ 1,544</b>	<b>-\$ 28</b>	<b>-\$ 420</b>	<b>-\$ 122</b>	<b>-\$ 213</b>	<b>-\$ 623</b>	<b>-\$ 103</b>	<b>-\$ 30</b>	<b>-\$ 6</b>	<b>\$ 0</b>
2531800	289922	OTH DEF CR - WCD - PROVO - PLANT M&S	SNPPS	-\$ 273	-\$ 5	-\$ 77	-\$ 22	-\$ 35	-\$ 112	-\$ 17	-\$ 5	-\$ 1	\$ 0
<b>25318 Total</b>				<b>-\$ 273</b>	<b>-\$ 5</b>	<b>-\$ 77</b>	<b>-\$ 22</b>	<b>-\$ 35</b>	<b>-\$ 112</b>	<b>-\$ 17</b>	<b>-\$ 5</b>	<b>-\$ 1</b>	<b>\$ 0</b>
<b>Grand Total</b>				<b>\$ 253,352</b>	<b>\$ 4,202</b>	<b>\$ 72,105</b>	<b>\$ 19,367</b>	<b>\$ 31,332</b>	<b>\$ 105,008</b>	<b>\$ 16,348</b>	<b>\$ 4,323</b>	<b>\$ 666</b>	<b>\$ 0</b>





**Cash Working Capital**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account	Secondary Account	Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
1310000	0	CASH	SNP	\$10,620	\$266	\$3,070	\$818	\$1,160	\$4,487	\$611	\$181	\$26	\$0
<b>1310000</b>	<b>Total</b>			<b>\$10,620</b>	<b>\$266</b>	<b>\$3,070</b>	<b>\$818</b>	<b>\$1,160</b>	<b>\$4,487</b>	<b>\$611</b>	<b>\$181</b>	<b>\$26</b>	<b>\$0</b>
1350000	0	WORKING FUNDS	SG	\$3	\$0	\$1	\$0	\$0	\$1	\$0	\$0	\$0	\$0
<b>1350000</b>	<b>Total</b>			<b>\$3</b>	<b>\$0</b>	<b>\$1</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
1410000	0	NOTES RECEIVABLE	SO	\$1,043	\$27	\$307	\$82	\$117	\$428	\$62	\$18	\$3	\$0
<b>1410000</b>	<b>Total</b>			<b>\$1,043</b>	<b>\$27</b>	<b>\$307</b>	<b>\$82</b>	<b>\$117</b>	<b>\$428</b>	<b>\$62</b>	<b>\$18</b>	<b>\$3</b>	<b>\$0</b>
1430000	0	OTHER ACCTS REC	SO	\$2	\$0	\$1	\$0	\$0	\$1	\$0	\$0	\$0	\$0
<b>1430000</b>	<b>Total</b>			<b>\$2</b>	<b>\$0</b>	<b>\$1</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
1431000	0	EMP ACCOUNTS REC	SO	\$328	\$8	\$97	\$26	\$37	\$134	\$19	\$6	\$1	\$0
<b>1431000</b>	<b>Total</b>			<b>\$328</b>	<b>\$8</b>	<b>\$97</b>	<b>\$26</b>	<b>\$37</b>	<b>\$134</b>	<b>\$19</b>	<b>\$6</b>	<b>\$1</b>	<b>\$0</b>
1431010	0	JOINT OWNER - O&M	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>1431010</b>	<b>Total</b>			<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
1431200	0	MISC.OTHER LOANS-CSS	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>1431200</b>	<b>Total</b>			<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
1432600	0	P C LOANS - EMPL	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>1432600</b>	<b>Total</b>			<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
1433000	0	JOINT OWNER REC	SO	\$1,553	\$40	\$458	\$122	\$174	\$637	\$92	\$27	\$4	\$0
<b>1433000</b>	<b>Total</b>			<b>\$1,553</b>	<b>\$40</b>	<b>\$458</b>	<b>\$122</b>	<b>\$174</b>	<b>\$637</b>	<b>\$92</b>	<b>\$27</b>	<b>\$4</b>	<b>\$0</b>
1435100	0	CASH OVER & SHORTS	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>1435100</b>	<b>Total</b>			<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
1435500	0	UNDIST WIRE TRNSF	SO	-\$24	-\$1	-\$7	-\$2	-\$3	-\$10	-\$1	\$0	\$0	\$0
<b>1435500</b>	<b>Total</b>			<b>-\$24</b>	<b>-\$1</b>	<b>-\$7</b>	<b>-\$2</b>	<b>-\$3</b>	<b>-\$10</b>	<b>-\$1</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
1436000	0	OTH ACCT REC	SO	\$16,329	\$421	\$4,812	\$1,288	\$1,826	\$6,696	\$964	\$281	\$41	\$0
<b>1436000</b>	<b>Total</b>			<b>\$16,329</b>	<b>\$421</b>	<b>\$4,812</b>	<b>\$1,288</b>	<b>\$1,826</b>	<b>\$6,696</b>	<b>\$964</b>	<b>\$281</b>	<b>\$41</b>	<b>\$0</b>
1436100	0	A/R-PACIFICORP FOUND	SO	\$36	\$1	\$11	\$3	\$4	\$15	\$2	\$1	\$0	\$0
<b>1436100</b>	<b>Total</b>			<b>\$36</b>	<b>\$1</b>	<b>\$11</b>	<b>\$3</b>	<b>\$4</b>	<b>\$15</b>	<b>\$2</b>	<b>\$1</b>	<b>\$0</b>	<b>\$0</b>



**Cash Working Capital**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account		Secondary Account Description									
	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
1437000	0	\$ 2,140	\$ 55	\$ 631	\$ 169	\$ 239	\$ 877	\$ 126	\$ 37	\$ 5	\$ 0
<b>1437000 Total</b>		<b>\$ 2,140</b>	<b>\$ 55</b>	<b>\$ 631</b>	<b>\$ 169</b>	<b>\$ 239</b>	<b>\$ 877</b>	<b>\$ 126</b>	<b>\$ 37</b>	<b>\$ 5</b>	<b>\$ 0</b>
1437100	0	-\$ 553	-\$ 14	-\$ 163	-\$ 44	-\$ 62	-\$ 227	-\$ 33	-\$ 10	-\$ 1	\$ 0
<b>1437100 Total</b>		<b>-\$ 553</b>	<b>-\$ 14</b>	<b>-\$ 163</b>	<b>-\$ 44</b>	<b>-\$ 62</b>	<b>-\$ 227</b>	<b>-\$ 33</b>	<b>-\$ 10</b>	<b>-\$ 1</b>	<b>\$ 0</b>
<b>143 Total</b>		<b>\$ 19,811</b>	<b>\$ 510</b>	<b>\$ 5,839</b>	<b>\$ 1,562</b>	<b>\$ 2,216</b>	<b>\$ 8,124</b>	<b>\$ 1,169</b>	<b>\$ 341</b>	<b>\$ 50</b>	<b>\$ 0</b>
2300000	284915	-\$ 2,237	-\$ 41	-\$ 609	-\$ 177	-\$ 308	-\$ 903	-\$ 149	-\$ 43	-\$ 8	\$ 0
<b>2300000 Total</b>		<b>-\$ 2,237</b>	<b>-\$ 41</b>	<b>-\$ 609</b>	<b>-\$ 177</b>	<b>-\$ 308</b>	<b>-\$ 903</b>	<b>-\$ 149</b>	<b>-\$ 43</b>	<b>-\$ 8</b>	<b>\$ 0</b>
2320000	210460	-\$ 952	-\$ 17	-\$ 259	-\$ 75	-\$ 131	-\$ 384	-\$ 63	-\$ 18	-\$ 3	\$ 0
2320000	211103	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2320000	211108	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2320000	211109	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2320000	211110	-\$ 2	\$ 0	-\$ 1	\$ 0	\$ 0	-\$ 1	\$ 0	\$ 0	\$ 0	\$ 0
2320000	211111	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2320000	211112	-\$ 3	\$ 0	-\$ 1	\$ 0	\$ 0	-\$ 1	\$ 0	\$ 0	\$ 0	\$ 0
2320000	211116	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2320000	211149	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2320000	215078	-\$ 319	-\$ 8	-\$ 94	-\$ 25	-\$ 36	-\$ 131	-\$ 19	-\$ 6	-\$ 1	\$ 0
2320000	215080	-\$ 2,912	-\$ 75	-\$ 858	-\$ 230	-\$ 326	-\$ 1,194	-\$ 172	-\$ 50	-\$ 7	\$ 0
2320000	215082	-\$ 175	-\$ 5	-\$ 52	-\$ 14	-\$ 20	-\$ 72	-\$ 10	-\$ 3	\$ 0	\$ 0
2320000	215084	-\$ 48	-\$ 1	-\$ 14	-\$ 4	-\$ 5	-\$ 20	-\$ 3	-\$ 1	\$ 0	\$ 0
2320000	215095	-\$ 14	\$ 0	-\$ 4	-\$ 1	-\$ 2	-\$ 6	-\$ 1	\$ 0	\$ 0	\$ 0
2320000	215116	\$ 12	\$ 0	\$ 4	\$ 1	\$ 1	\$ 5	\$ 1	\$ 0	\$ 0	\$ 0
2320000	215198	-\$ 244	-\$ 6	-\$ 72	-\$ 19	-\$ 27	-\$ 100	-\$ 14	-\$ 4	-\$ 1	\$ 0
2320000	215350	-\$ 2	\$ 0	-\$ 1	\$ 0	\$ 0	-\$ 1	\$ 0	\$ 0	\$ 0	\$ 0
2320000	215351	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2320000	215356	\$ 19	\$ 0	\$ 6	\$ 1	\$ 2	\$ 8	\$ 1	\$ 0	\$ 0	\$ 0
2320000	215357	-\$ 53	-\$ 1	-\$ 16	-\$ 4	-\$ 6	-\$ 22	-\$ 3	-\$ 1	\$ 0	\$ 0
2320000	215725	-\$ 685	-\$ 18	-\$ 202	-\$ 54	-\$ 77	-\$ 281	-\$ 40	-\$ 12	-\$ 2	\$ 0
2320000	240330	-\$ 262	-\$ 7	-\$ 77	-\$ 21	-\$ 29	-\$ 107	-\$ 15	-\$ 5	-\$ 1	\$ 0
2320000	249995	\$ 5,850	\$ 151	\$ 1,724	\$ 461	\$ 654	\$ 2,399	\$ 345	\$ 101	\$ 15	\$ 0
<b>2320000 Total</b>		<b>\$ 211</b>	<b>\$ 13</b>	<b>\$ 84</b>	<b>\$ 16</b>	<b>-\$ 1</b>	<b>\$ 93</b>	<b>\$ 5</b>	<b>\$ 2</b>	<b>-\$ 1</b>	<b>\$ 0</b>
2533000	288307	-\$ 1,147	-\$ 21	-\$ 312	-\$ 91	-\$ 158	-\$ 463	-\$ 76	-\$ 22	-\$ 4	\$ 0
2533000	289511	-\$ 562	-\$ 10	-\$ 153	-\$ 44	-\$ 77	-\$ 227	-\$ 37	-\$ 11	-\$ 2	\$ 0





**Cash Working Capital**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account	Secondary Account	Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
2533000	289517	TRAPPER MINE FINAL RECLAMATION	SE	-\$ 3,778	-\$ 69	-\$ 1,028	-\$ 299	-\$ 520	-\$ 1,525	-\$ 251	-\$ 73	-\$ 14	\$ 0
<b>2533000</b>	<b>Total</b>			-\$ 5,487	-\$ 100	-\$ 1,493	-\$ 434	-\$ 755	-\$ 2,214	-\$ 365	-\$ 106	-\$ 20	\$ 0
2541050	111920	REG LIAB-ARO/REGDIFF DEER CREEK MINE REC	SE	\$ 20	\$ 0	\$ 5	\$ 2	\$ 3	\$ 8	\$ 1	\$ 0	\$ 0	\$ 0
2541050	288503	ARO/REG DIFF - DEER CREEK MINE RECLAMA	SE	-\$ 442	-\$ 8	-\$ 120	-\$ 35	-\$ 61	-\$ 178	-\$ 29	-\$ 9	-\$ 2	\$ 0
<b>2541050</b>	<b>Total</b>			-\$ 422	-\$ 8	-\$ 115	-\$ 33	-\$ 58	-\$ 170	-\$ 28	-\$ 8	-\$ 2	\$ 0
<b>Grand Total</b>				\$ 23,542	\$ 668	\$ 7,084	\$ 1,835	\$ 2,370	\$ 9,846	\$ 1,306	\$ 385	\$ 48	\$ 0

**B13. MATERIALS &  
SUPPLIES**



**Miscellaneous Rate Base Year End**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account		Secondary Account Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
1140000	1140000	ACCUM PROV ELECTRIC PLANT ACQUISITION AD	SG	\$ 157,194	\$ 2,897	\$ 44,090	\$ 12,630	\$ 19,891	\$ 64,284	\$ 10,010	\$ 2,774	\$ 618	\$ 0
<b>1140000 Total</b>				<b>\$ 157,194</b>	<b>\$ 2,897</b>	<b>\$ 44,090</b>	<b>\$ 12,630</b>	<b>\$ 19,891</b>	<b>\$ 64,284</b>	<b>\$ 10,010</b>	<b>\$ 2,774</b>	<b>\$ 618</b>	<b>\$ 0</b>
1150000	1140000	ACCUM PROV ELECTRIC PLANT ACQUISITION AD	SG	-\$ 82,628	-\$ 1,523	-\$ 23,176	-\$ 6,639	-\$ 10,456	-\$ 33,791	-\$ 5,262	-\$ 1,458	-\$ 325	\$ 0
<b>1150000 Total</b>				<b>-\$ 82,628</b>	<b>-\$ 1,523</b>	<b>-\$ 23,176</b>	<b>-\$ 6,639</b>	<b>-\$ 10,456</b>	<b>-\$ 33,791</b>	<b>-\$ 5,262</b>	<b>-\$ 1,458</b>	<b>-\$ 325</b>	<b>\$ 0</b>
1651000	132000	PREPAID INSURANCE	SE	\$ 429	\$ 8	\$ 117	\$ 34	\$ 59	\$ 173	\$ 29	\$ 8	\$ 2	\$ 0
1651000	132001	PREPAID INSURANCE - SPECIAL COVERAGE	SO	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1651000	132002	PREPAID INSURANCE - BURGLARY & ROBBERY	SO	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1651000	132004	PREPAID INSURANCE - FOREIGN LIABILITY	SO	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1651000	132005	PREPAID INSURANCE - JIM BRIDGER OPERATIO	SO	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1651000	132006	PREPAID INSURANCE - LEASEBACK LIABILITY	SO	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1651000	132007	PREPAID INSURANCE - WYODAK OPERATIONS	SO	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1651000	132008	PREPAID INSURANCE - PUBLIC LIABILITY & P	SO	\$ 505	\$ 13	\$ 149	\$ 40	\$ 57	\$ 207	\$ 30	\$ 9	\$ 1	\$ 0
1651000	132009	PREPAID INSURANCE - JOINT VENTURE HUNTER	SO	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1651000	132010	PREPAID INSURANCE - JOINT VENTURE HUNTER	SO	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1651000	132012	PREPAID INSURANCE - ALL PURPOSE INSURANCE	SO	\$ 11,572	\$ 298	\$ 3,411	\$ 913	\$ 1,294	\$ 4,745	\$ 683	\$ 199	\$ 29	\$ 0
1651000	132013	PREPAID INSURANCE - D&O LIABILITY	SO	\$ 1,481	\$ 38	\$ 436	\$ 117	\$ 166	\$ 607	\$ 87	\$ 26	\$ 4	\$ 0
1651000	132015	PREPAID INSURANCE - FOOTE CREEK	SG	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1651000	132016	PREPAID INS-MINORITY OWNED PLANTS	SO	\$ 444	\$ 11	\$ 131	\$ 35	\$ 50	\$ 182	\$ 26	\$ 8	\$ 1	\$ 0
1651000	132045	PREPAID WORKERS COMPENSATION	SO	\$ 672	\$ 17	\$ 198	\$ 53	\$ 75	\$ 275	\$ 40	\$ 12	\$ 2	\$ 0
1651000	132050	PREPAID IBEW 57 MEDICAL	SO	\$ 106	\$ 3	\$ 31	\$ 8	\$ 12	\$ 44	\$ 6	\$ 2	\$ 0	\$ 0
1651000	132055	PREPAID EMPLOYEE BENEFIT COSTS	SO	\$ 15	\$ 0	\$ 5	\$ 1	\$ 2	\$ 6	\$ 1	\$ 0	\$ 0	\$ 0
1651000	132722	I/C PRPD CAP PROP IN	SO	\$ 3,908	\$ 101	\$ 1,152	\$ 308	\$ 437	\$ 1,603	\$ 231	\$ 67	\$ 10	\$ 0
1651000	132723	I/C PRPD CAP LIAB IN	SO	\$ 1,112	\$ 29	\$ 328	\$ 88	\$ 124	\$ 456	\$ 66	\$ 19	\$ 3	\$ 0
<b>1651000 Total</b>				<b>\$ 20,246</b>	<b>\$ 518</b>	<b>\$ 5,957</b>	<b>\$ 1,597</b>	<b>\$ 2,275</b>	<b>\$ 8,299</b>	<b>\$ 1,198</b>	<b>\$ 350</b>	<b>\$ 51</b>	<b>\$ 0</b>
1652000	132101	PREPAID PROPERTY TAX	GPS	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1652000	132102	CA - PREPAID PROPERTY TAX	GPS	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1652000	132103	UT - PREPAID PROPERTY TAX	GPS	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1652000	132109	UTE-PREPAID POSSESSORY INTEREST	GPS	\$ 5	\$ 0	\$ 1	\$ 0	\$ 1	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0
1652000	132110	SHO-BAN-PREPAID POSSESSORY INTEREST	GPS	\$ 66	\$ 2	\$ 20	\$ 5	\$ 7	\$ 27	\$ 4	\$ 1	\$ 0	\$ 0
1652000	132200	"Prepaid Taxes (Federal, State, Local)"	SO	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1652000	132902	PREP FEES-WASH UTIL & TRANSP COMMISSION	WA	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1652000	132905	PREP FEES-WYO PUBLIC SERVICE COMMISSION	WYU	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1652000	132910	Prepayments - Hardware & Software	SO	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
<b>1652000 Total</b>				<b>\$ 72</b>	<b>\$ 2</b>	<b>\$ 21</b>	<b>\$ 6</b>	<b>\$ 8</b>	<b>\$ 29</b>	<b>\$ 4</b>	<b>\$ 1</b>	<b>\$ 0</b>	<b>\$ 0</b>
1652100	132095	PREPAID EMISSIONS PERMIT FEES (UT)	SG	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1652100	132310	PREPAID RATING AGENCY	SO	\$ 72	\$ 2	\$ 21	\$ 6	\$ 8	\$ 30	\$ 4	\$ 1	\$ 0	\$ 0
1652100	132602	OTH PREPAY - MEDFORD ENTERPRISE - RENT	SO	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1652100	132603	OTH PREPAY - ASHTON PLANT LAND	SG	\$ 11	\$ 0	\$ 3	\$ 1	\$ 1	\$ 4	\$ 1	\$ 0	\$ 0	\$ 0

**Miscellaneous Rate Base Year End**

Twelve Months Ending - June 2007  
Allocation Method - Revised Protocol  
Allocation Version - Year End Factors  
(Allocated in Thousands)

Primary Account	Secondary Account	Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
1652100	132606	OTHER PREPAY - LEASE COMMISSIONS	\$0	\$46	\$1	\$14	\$4	\$5	\$19	\$3	\$1	\$0	\$0
1652100	132607	OTHER PREP-FERC LAND	\$0	\$23	\$0	\$7	\$2	\$3	\$10	\$1	\$0	\$0	\$0
1652100	132608	Prepaid - Records Management Costs	\$0	\$35	\$1	\$10	\$3	\$4	\$14	\$2	\$1	\$0	\$0
1652100	132620	PREPAYMENTS - WATER RIGHTS LEASE	\$0	\$374	\$7	\$105	\$30	\$47	\$153	\$24	\$7	\$1	\$0
1652100	132625	PREPAYMENTS-CESWAY/SEMPRA-DSM ENERGY S	\$0	\$162	\$3	\$46	\$13	\$21	\$66	\$10	\$3	\$1	\$0
1652100	132650	PREPAID DUES	\$0	\$957	\$17	\$260	\$76	\$132	\$386	\$64	\$19	\$3	\$0
1652100	132700	PREPAID RENT	\$0	\$144	\$4	\$42	\$11	\$16	\$59	\$8	\$2	\$0	\$0
1652100	132701	INTERCO PREPAID RENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1652100	132705	Prepaid Pole Contact	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1652100	132825	Prepaid LGIA Transmission	\$0	\$2,276	\$42	\$638	\$183	\$288	\$931	\$145	\$40	\$9	\$0
1652100	132900	PREPAYMENTS - OTHER	\$0	\$72	\$1	\$20	\$6	\$10	\$29	\$5	\$1	\$0	\$0
1652100	132900	PREPAYMENTS - OTHER	\$0	\$484	\$12	\$143	\$38	\$54	\$199	\$29	\$8	\$1	\$0
1652100	132901	PRE FEES - OREGON PUB UTIL COMMISSION	\$0	\$1,877	\$0	\$1,877	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1652100	132902	PREP FEES-WASH UTIL & TRANSP COMMISSION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1652100	132903	PREP FEES-UTAH PUBLIC SERVICE COMMISSION	\$0	\$3,557	\$0	\$0	\$0	\$0	\$3,557	\$0	\$0	\$0	\$0
1652100	132904	PREP FEES-IDAHO PUB UTIL COMMISSION	\$0	\$174	\$0	\$0	\$0	\$0	\$0	\$174	\$0	\$0	\$0
1652100	132905	PREP FEES-WYO PUBLIC SERVICE COMMISSION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1652100	132910	Prepayments - Hardware & Software	\$0	\$7,549	\$195	\$2,225	\$595	\$844	\$3,096	\$446	\$130	\$19	\$0
1652100	132924	OTH PREPAY-OREGON DOE FEE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1652100	132926	PREPAID ROYALTIES	\$0	\$840	\$15	\$229	\$66	\$116	\$339	\$56	\$16	\$3	\$0
1652100	132998	PREPAID INSURANCE	\$0	\$3,449	\$-89	\$-1,017	\$-272	\$-386	\$-1,414	\$-204	\$-59	\$-9	\$0
1652100	132999	PREPAY - RECLASS TO LT	\$0	\$-2,050	\$-53	\$-604	\$-162	\$-229	\$-841	\$-121	\$-35	\$-5	\$0
1652100	134000	LT PREPAY RECLASS	\$0	\$5,500	\$142	\$1,621	\$434	\$615	\$2,255	\$325	\$95	\$14	\$0
1652100	162600	PREPAYMENT-OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>1652100 Total</b>				<b>\$18,653</b>	<b>\$301</b>	<b>\$5,639</b>	<b>\$1,033</b>	<b>\$1,550</b>	<b>\$8,891</b>	<b>\$971</b>	<b>\$230</b>	<b>\$39</b>	<b>\$0</b>
1655000	132400	PREPAID - TAXES	\$0	\$117	\$2	\$32	\$9	\$16	\$47	\$8	\$2	\$0	\$0
<b>1655000 Total</b>				<b>\$117</b>	<b>\$2</b>	<b>\$32</b>	<b>\$9</b>	<b>\$16</b>	<b>\$47</b>	<b>\$8</b>	<b>\$2</b>	<b>\$0</b>	<b>\$0</b>
<b>Total Prepayments</b>				<b>\$39,088</b>	<b>\$823</b>	<b>\$11,649</b>	<b>\$2,645</b>	<b>\$3,849</b>	<b>\$17,267</b>	<b>\$2,181</b>	<b>\$583</b>	<b>\$91</b>	<b>\$0</b>
2281100	280301	ACC. PROV. PROP INS. - THERMAL	\$0	\$-174	\$-4	\$-51	\$-14	\$-19	\$-71	\$-10	\$-3	\$0	\$0
<b>2281100 Total</b>				<b>\$-174</b>	<b>\$-4</b>	<b>\$-51</b>	<b>\$-14</b>	<b>\$-19</b>	<b>\$-71</b>	<b>\$-10</b>	<b>\$-3</b>	<b>\$0</b>	<b>\$0</b>
2281200	280290	STORM REIMBURSEMENTS	\$0	\$41	\$1	\$12	\$3	\$5	\$17	\$2	\$1	\$0	\$0
2281200	280302	ACC. PROV. PROP INS. - T&D LINES	\$0	\$-95	\$-2	\$-28	\$-7	\$-11	\$-39	\$-6	\$-2	\$0	\$0
<b>2281200 Total</b>				<b>\$-54</b>	<b>\$-1</b>	<b>\$-16</b>	<b>\$-4</b>	<b>\$-6</b>	<b>\$-22</b>	<b>\$-3</b>	<b>\$-1</b>	<b>\$0</b>	<b>\$0</b>
<b>Total Provision Property Insurance</b>				<b>\$-227</b>	<b>\$-6</b>	<b>\$-67</b>	<b>\$-18</b>	<b>\$-25</b>	<b>\$-93</b>	<b>\$-13</b>	<b>\$-4</b>	<b>\$-1</b>	<b>\$0</b>
2282100	280311	ACCUMLTD PROV FOR INJ & DAM (EXCL AUTO)	\$0	\$-7,187	\$-185	\$-2,118	\$-567	\$-804	\$-2,947	\$-424	\$-124	\$-18	\$0
<b>2282100 Total</b>				<b>\$-7,187</b>	<b>\$-185</b>	<b>\$-2,118</b>	<b>\$-567</b>	<b>\$-804</b>	<b>\$-2,947</b>	<b>\$-424</b>	<b>\$-124</b>	<b>\$-18</b>	<b>\$0</b>
2282200	280312	ACC. PROV. I & D - AUTO	\$0	\$-940	\$-24	\$-277	\$-74	\$-105	\$-385	\$-55	\$-16	\$-2	\$0



**Miscellaneous Rate Base Year End**

Twelve Months Ending - June 2007  
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 (Allocated in Thousands)

Primary Account Secondary Account Description		Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
<b>2282200</b>	<b>Total</b>		\$ 940	\$ 24	\$ 277	\$ 74	\$ 105	\$ 385	\$ 55	\$ 16	\$ 2	\$ 0
2282300	280313 ACC. PROV. I&D - CONST.	SO	\$ 24	\$ 1	\$ 7	\$ 2	\$ 3	\$ 10	\$ 1	\$ 0	\$ 0	\$ 0
<b>2282300</b>	<b>Total</b>		\$ 24	\$ 1	\$ 7	\$ 2	\$ 3	\$ 10	\$ 1	\$ 0	\$ 0	\$ 0
<b>2283000</b>	<b>Total Provision Injuries and Damages</b>		\$ 8,151	\$ 210	\$ 2,402	\$ 643	\$ 912	\$ 3,342	\$ 481	\$ 140	\$ 20	\$ 0
2283000	187240 CONTRA REG ASSET - TRANSITION PLAN SEVER	SO	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2283000	280319 ACCRUAL-TRANSITION PLAN SEVERANCE PAYMEN	SO	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2283000	280330 FAS 112 BOOK RESERVE	SO	\$ 17,126	\$ 441	\$ 5,047	\$ 1,351	\$ 1,915	\$ 7,023	\$ 1,011	\$ 295	\$ 43	\$ 0
2283000	280349 SUPPL. PENSION BENEFITS (RETIRE ALLOW)	SO	\$ 2,562	\$ 66	\$ 755	\$ 202	\$ 286	\$ 1,051	\$ 151	\$ 44	\$ 6	\$ 0
<b>2283000</b>	<b>Total</b>		\$ 19,687	\$ 507	\$ 5,802	\$ 1,553	\$ 2,202	\$ 8,073	\$ 1,162	\$ 339	\$ 49	\$ 0
2283400	280321 FAS 106 - PACIFICORP EXCL. COAL MINES	SO	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
<b>2283400</b>	<b>Total</b>		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2283500	280340 PENSION	SO	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2283500	280350 Pension - Local 57	SO	\$ 604	\$ 16	\$ 178	\$ 48	\$ 68	\$ 248	\$ 36	\$ 10	\$ 2	\$ 0
<b>2283500</b>	<b>Total</b>		\$ 604	\$ 16	\$ 178	\$ 48	\$ 68	\$ 248	\$ 36	\$ 10	\$ 2	\$ 0
<b>Total Provision Pension and Benefits</b>			\$ 20,292	\$ 523	\$ 5,980	\$ 1,600	\$ 2,269	\$ 8,321	\$ 1,198	\$ 350	\$ 51	\$ 0
2284200	284910 DECOMMISSIONING LIABILITY	TROJD	\$ 2,501	\$ 46	\$ 698	\$ 200	\$ 321	\$ 1,020	\$ 160	\$ 45	\$ 10	\$ 0
2284200	284912 TROJAN WORKING FUNDS BALANCES - NET	TROJD	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
<b>2284200</b>	<b>Total</b>		\$ 2,501	\$ 46	\$ 698	\$ 200	\$ 321	\$ 1,020	\$ 160	\$ 45	\$ 10	\$ 0
2300000	284918 ARO LIAB - TROJAN NUCLEAR PLANT	TROJP	\$ 2,401	\$ 44	\$ 670	\$ 192	\$ 308	\$ 980	\$ 154	\$ 43	\$ 9	\$ 0
<b>2300000</b>	<b>Total</b>		\$ 2,401	\$ 44	\$ 670	\$ 192	\$ 308	\$ 980	\$ 154	\$ 43	\$ 9	\$ 0
2530000	289005 UNEARNED JOINT USE POLE CONTACT REVENUE	CA	\$ 30	\$ 30	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2530000	289005 UNEARNED JOINT USE POLE CONTACT REVENUE	IDU	\$ 21	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 21	\$ 0	\$ 0	\$ 0
2530000	289005 UNEARNED JOINT USE POLE CONTACT REVENUE	OR	\$ 505	\$ 0	\$ 505	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2530000	289005 UNEARNED JOINT USE POLE CONTACT REVENUE	UT	\$ 274	\$ 0	\$ 0	\$ 0	\$ 0	\$ 274	\$ 0	\$ 0	\$ 0	\$ 0
2530000	289005 UNEARNED JOINT USE POLE CONTACT REVENUE	WA	\$ 84	\$ 0	\$ 0	\$ 84	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2530000	289005 UNEARNED JOINT USE POLE CONTACT REVENUE	WYP	\$ 30	\$ 0	\$ 0	\$ 30	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2530000	289005 UNEARNED JOINT USE POLE CONTACT REVENUE	WYU	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2530000	289009 OR DSM LOANS NPV UNEARNED INCOME	OTHER	\$ 1,549	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,549
2539900	289025 DEF REV-DUKE/HERMISTON GAS SALE NOVATION	SE	\$ 3,051	\$ 55	\$ 830	\$ 241	\$ 420	\$ 1,231	\$ 203	\$ 59	\$ 11	\$ 0
2539900	289530 SOFTWARE LICENSE PAYMENTS - MICROSOFT	SO	\$ 1,065	\$ 27	\$ 314	\$ 84	\$ 119	\$ 437	\$ 63	\$ 18	\$ 3	\$ 0
2539900	289904 LAKEVIEW BUYOUT	SG	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2539900	289907 FIRTH COGENERATION BUYOUT	SG	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2539900	289909 REDDING CONTRACT	SG	\$ 4,675	\$ 86	\$ 1,311	\$ 376	\$ 592	\$ 1,912	\$ 298	\$ 82	\$ 18	\$ 0
2539900	289912 OPTION SALES	SG	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2539900	289913 MCI - F.O.G. WIRE LEASE	SG	\$ 2,234	\$ 41	\$ 627	\$ 179	\$ 283	\$ 914	\$ 142	\$ 39	\$ 9	\$ 0



**Miscellaneous Rate Base Year End**

Twelve Months Ending - June 2007  
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 (Allocated in Thousands)

Primary Account	Secondary Account	Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
2539900	289914	AMERICAN ELECTRIC POWER CRP	SG	\$ 10,809	-\$ 199	-\$ 3,032	-\$ 868	-\$ 1,368	-\$ 4,420	-\$ 688	-\$ 191	-\$ 43	\$ 0
2539900	289915	FOOTCREEK CONTRACT	SG	-\$ 1,049	-\$ 19	-\$ 294	-\$ 84	-\$ 133	-\$ 429	-\$ 67	-\$ 19	-\$ 4	\$ 0
<b>2539900 Total</b>				<b>-\$ 25,377</b>	<b>-\$ 459</b>	<b>-\$ 6,913</b>	<b>-\$ 1,917</b>	<b>-\$ 2,944</b>	<b>-\$ 9,617</b>	<b>-\$ 1,482</b>	<b>-\$ 409</b>	<b>-\$ 88</b>	<b>-\$ 1,549</b>
2540000	288115	REG LIABILITY PROP INS RESERVE	SO	-\$ 3,585	-\$ 92	-\$ 1,057	-\$ 283	-\$ 401	-\$ 1,470	-\$ 212	-\$ 62	-\$ 9	\$ 0
2540000	288116	Calif Alternative Rate for Energy (CARE)	OTHER	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
<b>2540000 Total</b>				<b>\$ - 3,585</b>	<b>\$ - 92</b>	<b>\$ - 1,057</b>	<b>\$ - 283</b>	<b>\$ - 401</b>	<b>\$ - 1,470</b>	<b>\$ - 212</b>	<b>\$ - 62</b>	<b>\$ - 9</b>	<b>\$ 0</b>
2541050	111595	ARO/REG DIFF - TROJAN NUCLEAR PLANT	TROJP	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2541050	288506	ARO/REG DIFF - TROJAN NUCLEAR PLANT	TROJP	-\$ 776	-\$ 14	-\$ 217	-\$ 62	-\$ 99	-\$ 317	-\$ 50	-\$ 14	-\$ 3	\$ 0
<b>2541050 Total</b>				<b>-\$ 776</b>	<b>-\$ 14</b>	<b>-\$ 217</b>	<b>-\$ 62</b>	<b>-\$ 99</b>	<b>-\$ 317</b>	<b>-\$ 50</b>	<b>-\$ 14</b>	<b>-\$ 3</b>	<b>\$ 0</b>
<b>Grand Total</b>				<b>\$ 50,343</b>	<b>\$ 803</b>	<b>\$ 14,559</b>	<b>\$ 3,720</b>	<b>\$ 6,005</b>	<b>\$ 22,599</b>	<b>\$ 3,179</b>	<b>\$ 833</b>	<b>\$ 194</b>	<b>\$ - 1,549</b>

**B14. CASH WORKING  
CAPITAL**







**Regulatory Assets Year End**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account	Secondary Account	Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
1244500	0	HOME COMFORT		-\$2	\$0	-\$1	\$0	\$0	-\$1	\$0	\$0	\$0	\$0
1244500	0	HOME COMFORT		\$89	\$0	\$0	\$89	\$0	\$0	\$0	\$0	\$0	\$0
<b>1244500 Total</b>				<b>\$118</b>	<b>\$25</b>	<b>-\$1</b>	<b>\$89</b>	<b>-\$0</b>	<b>-\$1</b>	<b>-\$0</b>	<b>-\$0</b>	<b>-\$0</b>	<b>\$0</b>
1244900	0	FINANSWER 12,000	OTHER	\$51	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$51
1244900	0	FINANSWER 12,000	UT	\$22	\$0	\$0	\$0	\$0	\$22	\$0	\$0	\$0	\$0
1244900	0	FINANSWER 12,000	WYU	\$9	\$0	\$0	\$0	\$0	\$0	\$0	\$9	\$0	\$0
<b>1244900 Total</b>				<b>\$82</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$22</b>	<b>\$0</b>	<b>\$9</b>	<b>\$0</b>	<b>\$51</b>
1245300	0	IRRIGATION FINANSW	CA	\$28	\$28	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1245300	0	IRRIGATION FINANSW	OTHER	-\$20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$20
<b>1245300 Total</b>				<b>\$8</b>	<b>\$28</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$20</b>
1245400	0	RETROFIT ENGY FINANS	OTHER	\$141	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$141
1245400	0	RETROFIT ENGY FINANS	UT	\$1	\$0	\$0	\$0	\$0	\$1	\$0	\$0	\$0	\$0
<b>1245400 Total</b>				<b>\$141</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$141</b>
1247000	0	ELI/GAWL LOANS (CSS)	CA	\$366	\$366	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1247000	0	ELI/GAWL LOANS (CSS)	IDU	\$17	\$0	\$0	\$0	\$0	\$0	\$17	\$0	\$0	\$0
1247000	0	ELI/GAWL LOANS (CSS)	OTHER	-\$6,957	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$6,957
1247000	0	ELI/GAWL LOANS (CSS)	UT	\$4,613	\$0	\$0	\$0	\$0	\$4,613	\$0	\$0	\$0	\$0
1247000	0	ELI/GAWL LOANS (CSS)	WA	\$1,913	\$0	\$0	\$1,913	\$0	\$0	\$0	\$0	\$0	\$0
1247000	0	ELI/GAWL LOANS (CSS)	WYP	\$117	\$0	\$0	\$0	\$117	\$0	\$0	\$0	\$0	\$0
1247000	0	ELI/GAWL LOANS (CSS)	WYU	\$5	\$0	\$0	\$0	\$0	\$0	\$0	\$5	\$0	\$0
<b>1247000 Total</b>				<b>\$74</b>	<b>\$366</b>	<b>\$0</b>	<b>\$1,913</b>	<b>\$117</b>	<b>\$4,613</b>	<b>\$17</b>	<b>\$5</b>	<b>\$0</b>	<b>-\$6,957</b>
1247100	0	CSS/ELI SYSTEM LOANS	OTHER	-\$74	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$74
<b>1247100 Total</b>				<b>-\$74</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$74</b>
1249000	0	RESV UNCOLL ESC&WZ	CA	-\$1	-\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1249000	0	RESV UNCOLL ESC&WZ	IDU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1249000	0	RESV UNCOLL ESC&WZ	OTHER	-\$68	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$68
1249000	0	RESV UNCOLL ESC&WZ	SO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1249000	0	RESV UNCOLL ESC&WZ	UT	-\$19	\$0	\$0	\$0	\$0	-\$19	\$0	\$0	\$0	\$0
1249000	0	RESV UNCOLL ESC&WZ	WA	-\$4	\$0	\$0	-\$4	\$0	\$0	\$0	\$0	\$0	\$0
1249000	0	RESV UNCOLL ESC&WZ	WYU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>1249000 Total</b>				<b>-\$92</b>	<b>-\$1</b>	<b>\$0</b>	<b>-\$4</b>	<b>\$0</b>	<b>-\$19</b>	<b>-\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$68</b>
<b>Total Weatherization Loans</b>				<b>\$5,031</b>	<b>\$426</b>	<b>-\$1</b>	<b>\$2,115</b>	<b>\$117</b>	<b>\$5,647</b>	<b>\$40</b>	<b>\$13</b>	<b>-\$0</b>	<b>-\$3,326</b>
1822200	185801	UNRECOVD PLANT - TROJAN-DR	TROJP	\$15,212	\$280	\$4,247	\$1,219	\$1,951	\$6,208	\$975	\$272	\$59	\$0
1822200	185802	UNRECOVD PLANT - TROJAN-CR-DEPN	TROJP	-\$12,283	-\$226	-\$3,430	-\$985	-\$1,575	-\$5,013	-\$787	-\$220	-\$48	\$0







**Regulatory Assets Year End**

Twelve Months Ending - June 2007  
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Primary Account	Secondary Account	Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
1823910	100875	D-SM RETAIL MINOR SIT	SO	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823910	101866	DSM THEA FOSS WATERWAY CLEANUP	SO	\$ 16	\$ 0	\$ 5	\$ 1	\$ 2	\$ 7	\$ 1	\$ 0	\$ 0	\$ 0
1823910	101867	DS-M RETAIL MINOR SITES	SO	\$ 67	\$ 2	\$ 20	\$ 5	\$ 7	\$ 27	\$ 4	\$ 1	\$ 0	\$ 0
1823910	101868	ORHIR/TELLURIDE INVESTIGATION & CLEANUP	SO	\$ 76	\$ 2	\$ 23	\$ 6	\$ 9	\$ 31	\$ 5	\$ 1	\$ 0	\$ 0
1823910	101911	PRINCEVILLE SERVICE CENTER CLEANUP	SO	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823910	101912	UTAH METALS CLEANUP	SO	\$ 5	\$ 0	\$ 2	\$ 0	\$ 1	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0
1823910	102026	D-SM RETAIL MINOR SITES	SO	\$ 126	\$ 3	\$ 37	\$ 10	\$ 14	\$ 52	\$ 7	\$ 2	\$ 0	\$ 0
1823910	102027	D-SM THEA FOSS WATERWAY CLEANUP	SO	\$ 6	\$ 0	\$ 2	\$ 0	\$ 1	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0
1823910	102041	UTAH METALS CLEANUP	SO	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823910	102103	UTAH METALS CLEANUP	SO	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823910	102104	ASTORIA YOUNGS BAY CLEANUP	SO	\$ 110	\$ 3	\$ 32	\$ 9	\$ 12	\$ 45	\$ 6	\$ 2	\$ 0	\$ 0
1823910	102105	D-SM RETAIL MINOR SITES	SO	\$ 8	\$ 0	\$ 2	\$ 1	\$ 1	\$ 3	\$ 0	\$ 0	\$ 0	\$ 0
1823910	102191	ASTORIA YOUNGS BAY CLEANUP	SO	\$ 206	\$ 5	\$ 61	\$ 16	\$ 23	\$ 84	\$ 12	\$ 4	\$ 1	\$ 0
1823910	102193	UTAH METALS CLEANUP	SO	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823910	102194	DSM RETAIL MINOR SITES	SO	\$ 133	\$ 3	\$ 39	\$ 10	\$ 15	\$ 54	\$ 8	\$ 2	\$ 0	\$ 0
1823910	102324	DSM RETAIL MINOR SITES	SO	\$ 123	\$ 3	\$ 36	\$ 10	\$ 14	\$ 50	\$ 7	\$ 2	\$ 0	\$ 0
1823910	102325	ASTORIA YOUNGS BAY CLEANUP	SO	\$ 79	\$ 2	\$ 23	\$ 6	\$ 9	\$ 32	\$ 5	\$ 1	\$ 0	\$ 0
1823910	102326	UTAH METALS CLEANUP	SO	\$ 19	\$ 0	\$ 5	\$ 1	\$ 2	\$ 8	\$ 1	\$ 0	\$ 0	\$ 0
1823910	102463	D-SM RETAIL MINOR SITES	SO	\$ 162	\$ 4	\$ 48	\$ 13	\$ 18	\$ 67	\$ 10	\$ 3	\$ 0	\$ 0
1823910	102464	ASTORIA YOUNGS BAY CLEANUP	SO	\$ 40	\$ 1	\$ 12	\$ 3	\$ 4	\$ 16	\$ 2	\$ 1	\$ 0	\$ 0
1823910	102467	THIRD WEST SUBSTATION CLEANUP	SO	\$ 2,355	\$ 61	\$ 694	\$ 186	\$ 263	\$ 966	\$ 139	\$ 41	\$ 6	\$ 0
1823910	102477	SALT LAKE CITY AUTO	SO	\$ 25	\$ 1	\$ 7	\$ 2	\$ 3	\$ 10	\$ 1	\$ 0	\$ 0	\$ 0
1823910	102570	D-SM RETAIL MINOR SITES	SO	\$ 703	\$ 18	\$ 207	\$ 55	\$ 79	\$ 288	\$ 41	\$ 12	\$ 2	\$ 0
1823910	102571	SALT LAKE CITY AUTO	SO	\$ 6	\$ 0	\$ 2	\$ 0	\$ 1	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0
1823910	102584	WASHINGTON NON-DEFERRED COSTS	WA	-\$ 347	\$ 0	\$ 0	-\$ 347	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823910	102661	ASTORIA YOUNG BAY CLEANUP	SO	\$ 184	\$ 5	\$ 54	\$ 14	\$ 21	\$ 75	\$ 11	\$ 3	\$ 0	\$ 0
1823910	102687	PORTLAND STEAM PIPE REMOVAL	SO	\$ 930	\$ 24	\$ 274	\$ 73	\$ 104	\$ 382	\$ 55	\$ 16	\$ 2	\$ 0
1823910	102771	ENVIRONMENTAL COST UNDER AMORTIZATION	SO	\$ 355	\$ 9	\$ 104	\$ 28	\$ 40	\$ 145	\$ 21	\$ 6	\$ 1	\$ 0
<b>1823910 Total</b>				<b>\$ 5,425</b>	<b>\$ 149</b>	<b>\$ 1,701</b>	<b>\$ 108</b>	<b>\$ 645</b>	<b>\$ 2,367</b>	<b>\$ 341</b>	<b>\$ 99</b>	<b>\$ 14</b>	<b>\$ 0</b>
1823920	101181	IND FINANSWER 92	UT	\$ 4	\$ 0	\$ 0	\$ 0	\$ 0	\$ 4	\$ 0	\$ 0	\$ 0	\$ 0
1823920	101182	IND FINANSWER 93	UT	\$ 23	\$ 0	\$ 0	\$ 0	\$ 0	\$ 23	\$ 0	\$ 0	\$ 0	\$ 0
1823920	101183	ECONS NLR 94	UT	\$ 55	\$ 0	\$ 0	\$ 0	\$ 0	\$ 55	\$ 0	\$ 0	\$ 0	\$ 0
1823920	101184	IND FINANSWER 95	UT	\$ 75	\$ 0	\$ 0	\$ 0	\$ 0	\$ 75	\$ 0	\$ 0	\$ 0	\$ 0
1823920	101185	IND FINANSWER 96	UT	\$ 46	\$ 0	\$ 0	\$ 0	\$ 0	\$ 46	\$ 0	\$ 0	\$ 0	\$ 0
1823920	101187	COMM BUILDING 92	UT	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0
1823920	101188	COMM BUILDING 93	UT	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0
1823920	101189	COMM RETRO NLR 94	UT	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823920	101190	COMM BUILDING 96	UT	\$ 5	\$ 0	\$ 0	\$ 0	\$ 0	\$ 5	\$ 0	\$ 0	\$ 0	\$ 0
1823920	101214	ENERGY FINANSWER92	UT	\$ 16	\$ 0	\$ 0	\$ 0	\$ 0	\$ 16	\$ 0	\$ 0	\$ 0	\$ 0
1823920	101215	ENERGY FINANSWER93	UT	\$ 91	\$ 0	\$ 0	\$ 0	\$ 0	\$ 91	\$ 0	\$ 0	\$ 0	\$ 0



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Primary Account	Secondary Account	Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
1823920	101216	ENERGY FINANSWER - UT 1994	UT	\$ 174	\$ 0	\$ 0	\$ 0	\$ 0	\$ 174	\$ 0	\$ 0	\$ 0	\$ 0
1823920	101217	ENERGY FINANSWER - UT 1995	UT	\$ 146	\$ 0	\$ 0	\$ 0	\$ 0	\$ 146	\$ 0	\$ 0	\$ 0	\$ 0
1823920	101221	COMM COMPETITIVE93	UT	\$ 29	\$ 0	\$ 0	\$ 0	\$ 0	\$ 29	\$ 0	\$ 0	\$ 0	\$ 0
1823920	101222	COMM RETROFIT 93	UT	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0
1823920	101223	FINANSWER 12000 92	UT	\$ 5	\$ 0	\$ 0	\$ 0	\$ 0	\$ 5	\$ 0	\$ 0	\$ 0	\$ 0
1823920	101224	FINANSWER 12000 93	UT	\$ 6	\$ 0	\$ 0	\$ 0	\$ 0	\$ 6	\$ 0	\$ 0	\$ 0	\$ 0
1823920	101225	"FINANSWER 12,000 - UTAH 1994"	UT	\$ 14	\$ 0	\$ 0	\$ 0	\$ 0	\$ 14	\$ 0	\$ 0	\$ 0	\$ 0
1823920	101226	WHOLESALE PURCH 92	UT	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0
1823920	101255	MAJOR CUSTOMER ACCOUNTS WYOMING P - 1997	WYP	\$ 1	\$ 0	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823920	101260	"ENERGY FINANCER, WYO-P 1997"	WYP	\$ 1	\$ 0	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823920	101261	"ENERGY FINANCER, WYO-P 1998"	WYP	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823920	101266	INDUSTRIAL FINANSWER - WYOMING P - 1997	WYP	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823920	101267	INDUSTRIAL FINANSWER - WYOMING P - 1998	WYP	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823920	101270	COMMERCIAL RETROFIT - WYOMING P 1998	WYP	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823920	101280	SUPER GOOD CENTS WYP 1997	WYP	\$ 2	\$ 0	\$ 0	\$ 0	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823920	101281	SUPER GOOD CENTS WYP 1998	WYP	\$ 8	\$ 0	\$ 0	\$ 0	\$ 8	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823920	101294	INDUSTRIAL FINANSWER - WYOMING U 1997	WYU	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 2	\$ 0	\$ 0
1823920	101295	INDUSTRIAL FINANSWER - WYOMING U 1998	WYU	\$ 10	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 10	\$ 0	\$ 0
1823920	101902	ENERGY FINANSWER - WY PPL 1999	WYP	\$ 5	\$ 0	\$ 0	\$ 0	\$ 5	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823920	101944	COMMERCIAL RETROFIT - WYOMING - PPL 2000	WYP	\$ 6	\$ 0	\$ 0	\$ 0	\$ 6	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823920	101945	ENERGY FINANSWER-WYOMING - PPL 2000	WYP	\$ 3	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823920	101946	INDUSTRIAL FINANSWER-WYOMING - PPL 2000	WYP	\$ 9	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823920	101947	SELF AUDIT - WYOMING - PPL 2000	WYP	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823920	101948	SPECIAL CONTRACTS-DSM-WY-PPL 2001	WYP	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823920	101949	SELF AUDIT - WYOMING - UP&L 2000	WYU	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823920	102030	ENERGY FINANSWER - WASHINGTON	OTHER	\$ 2,692	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 2,692
1823920	102032	INDUSTRIAL FINANSWER - WASHINGTON	OTHER	\$ 13,327	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 13,327
1823920	102033	LOW INCOME - WASHINGTON	OTHER	\$ 4,784	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 4,784
1823920	102034	SELF AUDIT - WASHINGTON	OTHER	\$ 14	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 14
1823920	102036	COMMERCIAL SMALL RETROFIT - WASHINGTON	OTHER	\$ 788	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 788
1823920	102037	INDUSTRIAL SMALL RETROFIT - WASHINGTON	OTHER	\$ 13	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 13
1823920	102038	COMMERCIAL RETROFIT LIGHTING - WASHINGTON	OTHER	\$ 624	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 624
1823920	102039	INDUSTRIAL RETROFIT LIGHTING-WA	OTHER	\$ 88	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 88
1823920	102040	NEEA - WASHINGTON	OTHER	\$ 2,610	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 2,610
1823920	102043	ENERGY CODE DEVELOPMENT	OTHER	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 2
1823920	102044	HOME COMFORT - WASHINGTON	OTHER	\$ 154	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 154
1823920	102045	WEATHERIZATION - WASHINGTON	OTHER	\$ 22	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 22
1823920	102046	HASSLE FREE	OTHER	\$ 41	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 41
1823920	102067	COMMERCIAL RETROFIT - WYOMING - PPL 2001	WYP	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823920	102068	ENERGY FINANSWER - WYOMING PPL - 2001	WYP	\$ 18	\$ 0	\$ 0	\$ 0	\$ 18	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0





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Primary Account	Secondary Account	Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
1823920	102238	INDUSTRIAL FINANSWER - WYP 2003	WYP	\$ 27	\$ 0	\$ 0	\$ 0	\$ 27	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823920	102239	SELF AUDIT - WYOMING - PPL 2003	WYP	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823920	102245	CA REVENUE RECOVERY - BALANCING ACCT	OTHER	-\$ 258	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	-\$ 258
1823920	102327	COMMERCIAL SELF-DIRECT UT 2003	OTHER	\$ 4	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 4
1823920	102328	INDUSTRIAL SELF-DIRECT UT 2003	OTHER	\$ 7	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 7
1823920	102336	LOW INCOME - UTAH - 2004	OTHER	\$ 22	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 22
1823920	102337	REFRIGERATOR RECYCLING PGM - UT 2004	OTHER	\$ 3,581	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 3,581
1823920	102338	AC LOAD CONTROL - RESIDENTIAL UT 2004	OTHER	\$ 2,910	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 2,910
1823920	102339	AIR CONDITIONING - UT 2004	OTHER	\$ 3,026	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 3,026
1823920	102340	COMMERCIAL RETROFIT LIGHTING - UT 2004	OTHER	\$ 1,547	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,547
1823920	102341	COMMERCIAL SMALL RETROFIT - UT 2004	OTHER	\$ 285	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 285
1823920	102342	COMPACT FLOURESCENT LAMPS (CFL) UT 2004	OTHER	-\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	-\$ 1
1823920	102343	ENERGY FINANSWER - UT 2004	OTHER	\$ 1,227	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,227
1823920	102344	INDUSTRIAL FINANSWER - UT 2004	OTHER	\$ 2,562	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 2,562
1823920	102345	INDUSTRIAL RETROFIT - UT 2004	OTHER	\$ 230	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 230
1823920	102346	INDUSTRIAL SMALL RETROFIT - UT 2004	OTHER	\$ 51	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 51
1823920	102347	POWER FORWARD - UT 2004	OTHER	\$ 54	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 54
1823920	102348	COMMERCIAL SELF-DIRECT - UT 2004	OTHER	\$ 89	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 89
1823920	102349	INDUSTRIAL SELF-DIRECT - UT 2004	OTHER	\$ 129	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 129
1823920	102351	ENERGY FINANSWER - ID/UT 2004	IDU	\$ 6	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 6	\$ 0	\$ 0	\$ 0
1823920	102360	REFRIGERATOR RECYCLING PGM - WYP 2004	WYP	\$ 1	\$ 0	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823920	102362	ENERGY FINANSWER - WYP 2004	WYP	\$ 13	\$ 0	\$ 0	\$ 0	\$ 13	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823920	102363	INDUSTRIAL FINANSWER - WYP 2004	WYP	\$ 33	\$ 0	\$ 0	\$ 0	\$ 33	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823920	102364	SELF AUDIT - WYOMING - PPL 2004	WYP	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823920	102443	RESIDENTIAL NEW CONSTRUCTION - WASHINGTON	OTHER	\$ 389	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 389
1823920	102444	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	\$ 76	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 76
1823920	102458	COMMERCIAL FINANSWER EXPRESS - WASHINGTON	OTHER	\$ 1,162	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,162
1823920	102459	INDUSTRIAL FINANSWER EXPRESS - WASHINGTON	OTHER	\$ 424	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 424
1823920	102460	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	\$ 446	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 446
1823920	102461	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	\$ 146	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 146
1823920	102462	UTAH REVENUE RECOVERY - SBC OFFSET	OTHER	-\$ 92,442	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	-\$ 92,442
1823920	102502	RETROFIT COMMISSIONING PROGRAM - UTAH	OTHER	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 2
1823920	102503	C&I LIGHTING LOAD CONTROL - UTAH - 2004	OTHER	\$ 23	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 23
1823920	102504	REFRIGERATOR RECYCLING PGM - IDAHO - 200	IDU	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0
1823920	102506	COMMERCIAL FINANSWER EXPRESS - IDAHO - 2	IDU	\$ 4	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 4	\$ 0	\$ 0	\$ 0
1823920	102507	INDUSTRIAL FINANSWER EXPRESS - IDAHO - 2	IDU	\$ 4	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 4	\$ 0	\$ 0	\$ 0
1823920	102508	IRRIGATION EFFICIENCY PROGRAM - IDAHO -	IDU	\$ 4	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 4	\$ 0	\$ 0	\$ 0
1823920	102518	ENERGY FINANSWER - ID/UT 2005	IDU	\$ 15	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 15	\$ 0	\$ 0	\$ 0
1823920	102525	REFRIGERATOR RECYCLING PGM - IDAHO - 200	IDU	\$ 4	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 4	\$ 0	\$ 0	\$ 0
1823920	102528	COMMERCIAL FINANSWER EXPRESS - IDAHO - 2	IDU	\$ 3	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 3	\$ 0	\$ 0	\$ 0
1823920	102529	INDUSTRIAL FINANSWER EXPRESS - IDAHO - 2	IDU	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 2	\$ 0	\$ 0	\$ 0







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Primary Account	Secondary Account	Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
1823920	102759	HOME ENERGY EFF INCENTIVE PROG-UTAH-2006	OTHER	\$ 241	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 241
1823920	102760	HOME ENERGY EFF INCENTIVE PROG-WA-2006	OTHER	\$ 347	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 347
1823920	102761	HOME ENERGY EFF INCENTIVE PROG-PPL WYOMI	WYP	\$ 13	\$ 0	\$ 0	\$ 0	\$ 13	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823920	102767	DSR COSTS BEING AMORTIZED	IDU	-\$ 2,243	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	-\$ 2,243	\$ 0	\$ 0	\$ 0
1823920	102788	DSR COSTS BEING AMORTIZED	WYP	\$ 1	\$ 0	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823920	102789	DSR COSTS BEING AMORTIZED	WYP	\$ 5	\$ 0	\$ 0	\$ 0	\$ 5	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823920	102790	DSR COSTS BEING AMORTIZED	WYP	\$ 4	\$ 0	\$ 0	\$ 0	\$ 4	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823920	102791	DSR COSTS BEING AMORTIZED	WYP	\$ 4	\$ 0	\$ 0	\$ 0	\$ 4	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823920	102792	DSR COSTS BEING AMORTIZED	WYP	\$ 4	\$ 0	\$ 0	\$ 0	\$ 4	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823920	102796	DSR COSTS BEING AMORTIZED	OTHER	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823920	102802	HOME ENERGY EFF INCENTIVE PRO - PPL WYOM	WYP	\$ 5	\$ 0	\$ 0	\$ 0	\$ 5	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823920	102819	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	\$ 1,555	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,555
1823920	102820	AIR CONDITIONING - UTAH - 2007	OTHER	\$ 329	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 329
1823920	102821	ENERGY FINANSWER - UTAH - 2007	OTHER	\$ 1,091	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,091
1823920	102822	INDUSTRIAL FINANSWER - UTAH - 2007	OTHER	\$ 1,031	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,031
1823920	102823	LOW INCOME - UTAH - 2007	OTHER	\$ 41	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 41
1823920	102825	REFRIGERATOR RECYCLING PGM-UTAH - 2007	OTHER	\$ 1,494	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,494
1823920	102826	COMMERCIAL SELF-DIRECT - UTAH - 2007	OTHER	\$ 38	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 38
1823920	102827	INDUSTRIAL SELF-DIRECT - UTAH - 2007	OTHER	\$ 71	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 71
1823920	102828	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	\$ 858	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 858
1823920	102829	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	\$ 1,352	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,352
1823920	102830	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	\$ 711	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 711
1823920	102831	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	\$ 69	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 69
1823920	102833	IRRIGATION LOAD CONTROL - UTAH - 2007	OTHER	\$ 169	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 169
1823920	102834	HOME ENERGY EFF INCENTIVE PROG - UT 2007	OTHER	\$ 1,338	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,338
<b>1823920 Total</b>				<b>-\$ 7,843</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 286</b>	<b>\$ 695</b>	<b>-\$ 2,163</b>	<b>\$ 12</b>	<b>\$ 0</b>	<b>-\$ 6,673</b>
1823930	101300	Main Concentration RETAIL	IDU	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0
1823930	101301	"IDAHO WEATHERIZATION, ID-P 1997"	IDU	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823930	101302	SUPER GOOD CENT 90	IDU	\$ 30	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 30	\$ 0	\$ 0	\$ 0
1823930	101303	SUPER GOOD CENT 91	IDU	\$ 50	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 50	\$ 0	\$ 0	\$ 0
1823930	101304	SUPER GOOD CENT 92	IDU	\$ 91	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 91	\$ 0	\$ 0	\$ 0
1823930	101305	CASH GRANT ID 92	IDU	\$ 198	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 198	\$ 0	\$ 0	\$ 0
1823930	101306	LOW INCOME ID 90	IDU	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0
1823930	101307	LOW INCOME ID 91	IDU	\$ 5	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 5	\$ 0	\$ 0	\$ 0
1823930	101308	LOW INCOME ID 92	IDU	\$ 8	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 8	\$ 0	\$ 0	\$ 0
1823930	101309	LOW INCOME ID 93	IDU	\$ 12	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 12	\$ 0	\$ 0	\$ 0
1823930	101310	LOW INCOME ID 94	IDU	\$ 8	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 8	\$ 0	\$ 0	\$ 0
1823930	101311	LOW INCOME ID 95	IDU	\$ 8	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 8	\$ 0	\$ 0	\$ 0
1823930	101312	LOW INCOME ID 96	IDU	\$ 3	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 3	\$ 0	\$ 0	\$ 0
1823930	101313	"LOW INCOME PROGRAM, ID-UT 1998"	IDU	\$ 6	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 6	\$ 0	\$ 0	\$ 0





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1823930	101356	"INDUSTRIAL FINANSWER, ID-UT 1998"	IDU	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0
1823930	101357	COMM RETROFIT 93	IDU	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823930	101358	FINANSWER 12000 92	IDU	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0
1823930	101359	FINANSWER 12000 93	IDU	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823930	101360	FINANSWER 12000 94	IDU	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 2	\$ 0	\$ 0	\$ 0
1823930	101361	WHOLESALE PURCH 92	IDU	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0
1823930	101362	MANF ACQUISITION92	IDU	\$ 13	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 13	\$ 0	\$ 0	\$ 0
1823930	101363	HOME COMFORT 92	IDU	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0
1823930	101364	REFRIGERATION 92	IDU	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823930	101365	REFRIGERATION 93	IDU	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823930	101366	REFRIGERATION 94	IDU	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0
1823930	101367	REFRIGERATION 95	IDU	\$ 3	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 3	\$ 0	\$ 0	\$ 0
1823930	101368	REFRIGERATION 96	IDU	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823930	101369	SUPER EFFICIENT REFRIGERATOR ID-UT 1997	IDU	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823930	101370	SUPER EFFICIENT REFRIGERATOR ID-UT 1998	IDU	\$ 51	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 51	\$ 0	\$ 0	\$ 0
1823930	101371	REG ENERGY MNGT 93	IDU	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823930	101372	PROG DEVELOPMNT 93	IDU	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823930	101373	LOAD STUDIES 93	IDU	\$ 3	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 3	\$ 0	\$ 0	\$ 0
1823930	101374	SUPER GOOD CENTS93	IDU	\$ 63	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 63	\$ 0	\$ 0	\$ 0
1823930	101375	SUPER GOOD CENTS94	IDU	\$ 54	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 54	\$ 0	\$ 0	\$ 0
1823930	101376	SUPER GOOD CENTS95	IDU	\$ 31	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 31	\$ 0	\$ 0	\$ 0
1823930	101377	SUPER GOOD CENTS96	IDU	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0
1823930	101378	"SUPER GOOD CENTS, ID-UT 1997"	IDU	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823930	101379	"SUPER GOOD CENTS, ID-UT 1998"	IDU	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823930	101380	INT BEARING VAR 96	IDU	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823930	101381	EF LIGHT PRO 93	IDU	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823930	101382	IRRIGATION 93	IDU	\$ 5	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 5	\$ 0	\$ 0	\$ 0
1823930	101383	DSM OTHER PROGS 94	IDU	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0
1823930	101384	DSM OTHER PROGS 95	IDU	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823930	101385	DSM OTHER PROGS 96	IDU	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0
1823930	101386	MARKET RESEARCH 94	IDU	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 2	\$ 0	\$ 0	\$ 0
1823930	101387	MARKET RESEARCH 95	IDU	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0
1823930	101388	MARKET RESEARCH 96	IDU	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823930	101389	NORTHWEST ENERGY EFFICIENCY ALLIANCE-IDA	IDU	\$ 16	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 16	\$ 0	\$ 0	\$ 0
1823930	101881	HASSEL FREE EFFICIENCY IDAHO-UT 1999	IDU	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0
1823930	101883	LOW INCOME WEATHER - 1999	IDU	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 2	\$ 0	\$ 0	\$ 0
1823930	101884	SELF AUDIT - 1999	IDU	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1823930	101886	ENERGY FINANSWER - IDAHO UP&L - 1999	IDU	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0
1823930	101887	INDUSTRIAL FINANSWER - IDAHO UP&L - 199	IDU	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1	\$ 0	\$ 0	\$ 0
1823930	101914	NEEA - IDAHO UTAH 1999	IDU	\$ 145	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 145	\$ 0	\$ 0	\$ 0
1823930	101917	WEATHERIZATION LOANS - IDAHO UP&L - 1999	IDU	\$ 10	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 10	\$ 0	\$ 0	\$ 0





**Regulatory Assets Year End**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account	Secondary Account	Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
1823930	102574	INDUSTRIAL FINANSWER-ID-UT 2006	IDU	\$3	\$0	\$0	\$0	\$0	\$0	\$3	\$0	\$0	\$0
1823930	102575	LOW INCOME WZ -ID-UT 2006	IDU	\$144	\$0	\$0	\$0	\$0	\$0	\$144	\$0	\$0	\$0
1823930	102576	NEEA-IDAHO-UTAH 2006	IDU	\$359	\$0	\$0	\$0	\$0	\$0	\$359	\$0	\$0	\$0
1823930	102577	IRRIGATION INTERRUPTIBLE ID-UT 2006	IDU	\$361	\$0	\$0	\$0	\$0	\$0	\$361	\$0	\$0	\$0
1823930	102578	WEATHERIZATION LOANS-RESID/ID-UT 2006	IDU	\$2	\$0	\$0	\$0	\$0	\$0	\$2	\$0	\$0	\$0
1823930	102579	REFRIGERATOR RECYCLING PGM-ID-UT 2006	IDU	\$143	\$0	\$0	\$0	\$0	\$0	\$143	\$0	\$0	\$0
1823930	102580	COMMERCIAL FINANSWER EXPR-ID-UT 2006	IDU	\$117	\$0	\$0	\$0	\$0	\$0	\$117	\$0	\$0	\$0
1823930	102581	INDUSTRIAL FINANSWER EXPR-ID-UT 2006	IDU	\$47	\$0	\$0	\$0	\$0	\$0	\$47	\$0	\$0	\$0
1823930	102582	IRRIGATION EFFICIENCY PRGRM-ID-UT 2006	IDU	\$246	\$0	\$0	\$0	\$0	\$0	\$246	\$0	\$0	\$0
1823930	102758	HOME ENERGY EFFICIENCY INCENTIVE PROGM-I	IDU	\$103	\$0	\$0	\$0	\$0	\$0	\$103	\$0	\$0	\$0
1823930	102811	IRRIGATION INTERRUPTIBLE ID-UT 2007	OTHER	\$523	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$523
1823930	102812	LOW INCOME WZ - ID-UT 2007	OTHER	\$50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$50
1823930	102813	NEEA - IDAHO - UTAH 2007	OTHER	\$172	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$172
1823930	102814	REFRIGERATOR RECYCLING PGM - ID-UT 2007	OTHER	\$50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$50
1823930	102815	COMMERCIAL FINANSWER EXPR - ID-UT 2007	OTHER	\$50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$50
1823930	102816	INDUSTRIAL FINANSWER EXPR - ID-UT 2007	OTHER	\$110	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$110
1823930	102817	IRRIGATION EFFICIENCY PRGRM - ID-UT 2007	OTHER	\$115	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$115
1823930	102818	HOME ENERGY EFFICIENCY INCENTIVE PROG -	OTHER	\$119	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$119
<b>1823930 Total</b>				<b>\$6,493</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$5,304</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,189</b>
1823940	101391	DSR CARRY CHG ID-U	IDU	\$697	\$0	\$0	\$0	\$0	\$0	\$697	\$0	\$0	\$0
1823940	101469	ENERGY FINANSWER94	UT	-\$1	\$0	\$0	\$0	\$0	-\$1	\$0	\$0	\$0	\$0
1823940	101470	ENERGY FINANSWER95	UT	\$3	\$0	\$0	\$0	\$0	\$3	\$0	\$0	\$0	\$0
1823940	101471	ENERGY FINANSWER96	UT	\$7	\$0	\$0	\$0	\$0	\$7	\$0	\$0	\$0	\$0
1823940	101472	IND FINANSWER 94	UT	\$1	\$0	\$0	\$0	\$0	\$1	\$0	\$0	\$0	\$0
1823940	101473	IND FINANSWER 95	UT	\$3	\$0	\$0	\$0	\$0	\$3	\$0	\$0	\$0	\$0
1823940	101474	IND FINANSWER 96	UT	-\$4	\$0	\$0	\$0	\$0	-\$4	\$0	\$0	\$0	\$0
1823940	101477	COMM RETRO 94	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823940	102146	UT CARRYING CHARGE - 2001/2002	OTHER	\$2,883	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,883
1823940	102188	WA REVENUE RECOVERY - CARRYING CHG PENAL	OTHER	-\$454	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$454
1823940	102766	DSR CARRYING CHARGES	IDU	\$10	\$0	\$0	\$0	\$0	\$0	\$10	\$0	\$0	\$0
<b>1823940 Total</b>				<b>\$3,145</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$8</b>	<b>\$707</b>	<b>\$0</b>	<b>\$0</b>	<b>\$2,429</b>
1823960	101662	NET LOST REVN COMM	UT	\$15	\$0	\$0	\$0	\$0	\$15	\$0	\$0	\$0	\$0
1823960	101663	NET LOST REVN COMM	UT	\$73	\$0	\$0	\$0	\$0	\$73	\$0	\$0	\$0	\$0
1823960	101664	UTAH NET LOST REV - COMM. FINANSWER 1996	UT	\$47	\$0	\$0	\$0	\$0	\$47	\$0	\$0	\$0	\$0
1823960	101669	NET LOST REVN LOW	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823960	101672	NET LOST REVN SERP	UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823960	101673	NET LOST REVN 12000	UT	\$1	\$0	\$0	\$0	\$0	\$1	\$0	\$0	\$0	\$0
1823960	101674	NET LOST REVN 12000	UT	\$4	\$0	\$0	\$0	\$0	\$4	\$0	\$0	\$0	\$0
1823960	101675	NET LOST REVN 12000	UT	\$2	\$0	\$0	\$0	\$0	\$2	\$0	\$0	\$0	\$0





**Regulatory Assets Year End**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account	Secondary Account	Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
1823990	187201	MAY 2000 TRANSITION PLAN COSTS - CA	CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	187203	MAY 2000 TRANSITION PLAN COSTS - OR	OR	\$12,000	\$0	\$12,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	187205	MAY 2000 TRANSITION PLAN COSTS - WYP	WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	187211	MEHC TRANSITION PLAN - WA	WA	\$1,911	\$0	\$0	\$1,911	\$0	\$0	\$0	\$0	\$0	\$0
1823990	187250	BPA WASHINGTON BALANCING ACCOUNT	WA	\$1,899	\$0	\$0	\$1,899	\$0	\$0	\$0	\$0	\$0	\$0
1823990	187768	IMPLEMENTATION COST 3 - NON RES SMALL	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	187769	IMPLEMENTATION COST 3 - NON RES LARGE	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	187902	UT - DEFERRED NET POWER COSTS	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	187903	WYO - DEFERRED EXCESS NET POWER COSTS	OTHER	\$2,105	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,105
1823990	187904	ID - DEFERRED NET POWER COSTS	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	187905	CA - DEF NET POWER COSTS	CA	\$398	\$398	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	187906	DEF EXCESS NPC - OR UE116 BRIDGE	OTHER	\$144	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$144
1823990	187908	Def Net Power WY - 2007	OTHER	\$12,291	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,291
1823990	187912	CONTRA - REGULATORY ASSETS	CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	187951	DEFERRED COST OF TOU GUARANTEE	OR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	187952	DEFERRED INTERVENER	OR	\$946	\$0	\$946	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1823990	187955	Defd UT Ind Eval Fee	UT	\$191	\$0	\$0	\$0	\$0	\$191	\$0	\$0	\$0	\$0
<b>1823990 Total</b>				<b>\$55,624</b>	<b>\$2,040</b>	<b>\$17,971</b>	<b>\$5,432</b>	<b>\$1,438</b>	<b>\$7,918</b>	<b>\$752</b>	<b>\$200</b>	<b>\$0</b>	<b>\$19,872</b>
1823993	187060	CHOLLA PLANT TRANSACTION COSTS-OR	OR	-\$543	\$0	-\$543	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>1823993 Total</b>				<b>-\$543</b>	<b>\$0</b>	<b>-\$543</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
1823994	187061	CHOLLA PLANT TRANSACTION COSTS-WA	WA	-\$978	\$0	\$0	-\$978	\$0	\$0	\$0	\$0	\$0	\$0
<b>1823994 Total</b>				<b>-\$978</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$978</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
1823995	187062	CHOLLA PLANT TRANSACTION COSTS-ID	IDU	-\$332	\$0	\$0	\$0	\$0	\$0	-\$332	\$0	\$0	\$0
<b>1823995 Total</b>				<b>-\$332</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$332</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
1823999	186001	DSM Regulatory Assets-Accruals	OTHER	\$5,980	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,980
<b>1823999 Total</b>				<b>\$5,980</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$5,980</b>
<b>182W and 182M Total</b>				<b>\$90,286</b>	<b>\$2,864</b>	<b>\$22,233</b>	<b>\$5,451</b>	<b>\$3,769</b>	<b>\$17,689</b>	<b>\$5,313</b>	<b>\$508</b>	<b>\$58</b>	<b>\$32,401</b>
<b>Grand Total</b>				<b>\$101,301</b>	<b>\$3,423</b>	<b>\$24,003</b>	<b>\$7,156</b>	<b>\$4,813</b>	<b>\$26,280</b>	<b>\$5,816</b>	<b>\$650</b>	<b>\$86</b>	<b>\$29,075</b>

B15. MISC. RATE  
BASE



**Depreciation Reserve Year End**

Twelve Months Ending - June 2007  
Allocation Method - Revised Protocol  
Allocation Version - Year End Factors  
(Allocated in Thousands)

Primary Account	Secondary Account	Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
1080000	3102000	LAND RIGHTS	SG	\$ 17,958	-\$ 331	\$ 5,037	-\$ 1,443	-\$ 2,272	-\$ 7,344	-\$ 1,144	-\$ 317	-\$ 71	\$ 0
	3102000 Total			-\$ 17,958	-\$ 331	\$ 5,037	-\$ 1,443	-\$ 2,272	-\$ 7,344	-\$ 1,144	-\$ 317	-\$ 71	\$ 0
1080000	3103000	WATER RIGHTS	SG	\$ 15,156	-\$ 279	\$ 4,251	-\$ 1,218	-\$ 1,918	-\$ 6,198	-\$ 965	-\$ 267	-\$ 60	\$ 0
	3103000 Total			-\$ 15,156	-\$ 279	\$ 4,251	-\$ 1,218	-\$ 1,918	-\$ 6,198	-\$ 965	-\$ 267	-\$ 60	\$ 0
1080000	3110000	STRUCTURES AND IMPROVEMENTS	SG	\$ 420,745	-\$ 7,754	\$ 118,010	-\$ 33,805	-\$ 53,241	-\$ 172,062	-\$ 26,793	-\$ 7,424	-\$ 1,655	\$ 0
1080000	3110000	STRUCTURES AND IMPROVEMENTS	SSGCH	-\$ 26,747	-\$ 498	-\$ 7,738	-\$ 2,213	-\$ 3,416	-\$ 10,744	-\$ 1,588	-\$ 479	-\$ 99	\$ 0
	3110000 Total			-\$ 447,492	-\$ 8,252	-\$ 125,749	-\$ 36,018	-\$ 56,658	-\$ 182,806	-\$ 28,351	-\$ 7,903	-\$ 1,755	\$ 0
1080000	3120000	BOILER PLANT EQUIPMENT	SG	\$ 1,238,036	-\$ 22,817	\$ 347,244	-\$ 99,470	-\$ 156,862	-\$ 506,289	-\$ 78,837	-\$ 21,846	-\$ 4,871	\$ 0
1080000	3120000	BOILER PLANT EQUIPMENT	SSGCH	-\$ 1,239,980	-\$ 2,420	-\$ 37,607	-\$ 10,757	-\$ 16,604	-\$ 52,217	-\$ 7,574	-\$ 2,328	-\$ 482	\$ 0
	3120000 Total			-\$ 1,368,026	-\$ 25,237	-\$ 384,852	-\$ 110,228	-\$ 173,266	-\$ 558,506	-\$ 86,411	-\$ 24,174	-\$ 5,353	\$ 0
1080000	3140000	TURBOGENERATOR UNITS	SG	\$ 325,868	-\$ 6,006	\$ 91,400	-\$ 26,182	-\$ 41,236	-\$ 133,262	-\$ 20,751	-\$ 5,750	-\$ 1,282	\$ 0
1080000	3140000	TURBOGENERATOR UNITS	SSGCH	-\$ 29,724	-\$ 553	-\$ 8,599	-\$ 2,460	-\$ 3,797	-\$ 11,940	-\$ 1,732	-\$ 532	-\$ 110	\$ 0
	3140000 Total			-\$ 355,592	-\$ 6,559	-\$ 99,999	-\$ 28,642	-\$ 45,032	-\$ 145,202	-\$ 22,483	-\$ 6,282	-\$ 1,392	\$ 0
1080000	3150000	ACCESSORY ELECTRIC EQUIPMENT	SG	\$ 164,319	-\$ 3,028	\$ 46,088	-\$ 13,202	-\$ 20,793	-\$ 67,198	-\$ 10,464	-\$ 2,899	-\$ 646	\$ 0
1080000	3150000	ACCESSORY ELECTRIC EQUIPMENT	SSGCH	-\$ 27,601	-\$ 514	-\$ 7,985	-\$ 2,284	-\$ 3,525	-\$ 11,087	-\$ 1,608	-\$ 494	-\$ 102	\$ 0
	3150000 Total			-\$ 191,920	-\$ 3,542	-\$ 54,073	-\$ 15,486	-\$ 24,319	-\$ 78,285	-\$ 12,072	-\$ 3,394	-\$ 749	\$ 0
1080000	3157000	ACCESSORY ELECTRIC EQUIP. SUPV & ALARM	SG	-\$ 34	-\$ 1	-\$ 10	-\$ 3	-\$ 4	-\$ 14	-\$ 2	-\$ 1	-\$ 0	\$ 0
	3157000 Total			-\$ 34	-\$ 1	-\$ 10	-\$ 3	-\$ 4	-\$ 14	-\$ 2	-\$ 1	-\$ 0	\$ 0
1080000	3160000	MISCELLANEOUS POWER PLANT EQUIPMENT	SG	\$ 12,342	-\$ 227	\$ 3,462	-\$ 992	-\$ 1,562	-\$ 5,047	-\$ 786	-\$ 218	-\$ 49	\$ 0
1080000	3160000	MISCELLANEOUS POWER PLANT EQUIPMENT	SSGCH	-\$ 1,851	-\$ 34	-\$ 535	-\$ 153	-\$ 236	-\$ 743	-\$ 108	-\$ 33	-\$ 7	\$ 0
	3160000 Total			-\$ 14,193	-\$ 262	-\$ 3,997	-\$ 1,145	-\$ 1,798	-\$ 5,791	-\$ 894	-\$ 251	-\$ 55	\$ 0
	Steam Depreciation Reserve			\$ 2,410,371	-\$ 44,463	-\$ 677,967	-\$ 194,182	-\$ 305,267	-\$ 984,146	-\$ 152,322	-\$ 42,589	-\$ 9,434	\$ 0
1080000	3302000	LAND RIGHTS	SG-P	\$ 4,021	-\$ 74	\$ 1,128	-\$ 323	-\$ 509	-\$ 1,644	-\$ 256	-\$ 71	-\$ 16	\$ 0
1080000	3302000	LAND RIGHTS	SG-U	-\$ 12	\$ 0	-\$ 3	-\$ 1	-\$ 2	-\$ 5	-\$ 1	-\$ 0	-\$ 0	\$ 0
	3302000 Total			-\$ 4,033	-\$ 74	\$ 1,131	-\$ 324	-\$ 510	-\$ 1,649	-\$ 257	-\$ 71	-\$ 16	\$ 0
1080000	3303000	WATER RIGHTS	SG-U	-\$ 21	\$ 0	-\$ 6	-\$ 2	-\$ 3	-\$ 9	-\$ 1	-\$ 0	-\$ 0	\$ 0
	3303000 Total			-\$ 21	\$ 0	-\$ 6	-\$ 2	-\$ 3	-\$ 9	-\$ 1	-\$ 0	-\$ 0	\$ 0
1080000	3304000	FLOOD RIGHTS	SG-P	-\$ 158	-\$ 3	-\$ 44	-\$ 13	-\$ 20	-\$ 64	-\$ 10	-\$ 3	-\$ 1	\$ 0
1080000	3304000	FLOOD RIGHTS	SG-U	-\$ 22	\$ 0	-\$ 6	-\$ 2	-\$ 3	-\$ 9	-\$ 1	-\$ 0	-\$ 0	\$ 0
	3304000 Total			-\$ 180	-\$ 3	-\$ 50	-\$ 14	-\$ 23	-\$ 73	-\$ 11	-\$ 3	-\$ 1	\$ 0
1080000	3305000	LAND RIGHTS - FISHWILDLIFE	SG-P	-\$ 203	-\$ 4	-\$ 57	-\$ 16	-\$ 26	-\$ 83	-\$ 13	-\$ 4	-\$ 1	\$ 0
	3305000 Total			-\$ 203	-\$ 4	-\$ 57	-\$ 16	-\$ 26	-\$ 83	-\$ 13	-\$ 4	-\$ 1	\$ 0
1080000	3310000	STRUCTURES AND IMPROVE	SG-P	-\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	-\$ 0	\$ 0
1080000	3310000	STRUCTURES AND IMPROVE	SG-U	-\$ 235	-\$ 4	-\$ 66	-\$ 19	-\$ 30	-\$ 96	-\$ 15	-\$ 4	-\$ 1	\$ 0
	3310000 Total			-\$ 236	-\$ 4	-\$ 66	-\$ 19	-\$ 30	-\$ 96	-\$ 15	-\$ 4	-\$ 1	\$ 0
1080000	3311000	STRUCTURES AND IMPROVE-PRODUCTION	SG-P	-\$ 17,623	-\$ 325	-\$ 4,943	-\$ 1,416	-\$ 2,230	-\$ 7,207	-\$ 1,122	-\$ 311	-\$ 69	\$ 0
1080000	3311000	STRUCTURES AND IMPROVE-PRODUCTION	SG-U	-\$ 375	-\$ 7	-\$ 105	-\$ 30	-\$ 47	-\$ 153	-\$ 24	-\$ 7	-\$ 1	\$ 0
	3311000 Total			-\$ 17,998	-\$ 332	-\$ 5,048	-\$ 1,446	-\$ 2,277	-\$ 7,360	-\$ 1,146	-\$ 318	-\$ 71	\$ 0
1080000	3312000	STRUCTURES AND IMPROVE-FISHWILDLIFE	SG-P	-\$ 6,235	-\$ 115	-\$ 1,749	-\$ 501	-\$ 789	-\$ 2,550	-\$ 397	-\$ 110	-\$ 25	\$ 0





**Depreciation Reserve Year End**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account	Secondary Account	Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>34030000 Total</b>													
1080000	3410000	STRUCTURES & IMPROVEMENTS	SG	\$-4,840	\$-89	\$-1,357	\$-389	\$-612	\$-1,979	\$-308	\$-85	\$-19	\$0
1080000	3410000	STRUCTURES & IMPROVEMENTS	SSGCT	\$-748	\$-13	\$-213	\$-62	\$-93	\$-304	\$-47	\$-12	\$-3	\$0
<b>3410000 Total</b>				\$-5,588	\$-102	\$-1,571	\$-451	\$-706	\$-2,284	\$-355	\$-98	\$-22	\$0
1080000	3420000	"FUEL HOLDERS, PRODUCERS, ACCES"	SG	\$-1,484	\$-27	\$-416	\$-119	\$-188	\$-607	\$-94	\$-26	\$-6	\$0
1080000	3420000	"FUEL HOLDERS, PRODUCERS, ACCES"	SSGCT	\$-438	\$-8	\$-125	\$-36	\$-55	\$-178	\$-28	\$-7	\$-2	\$0
<b>3420000 Total</b>				\$-1,922	\$-35	\$-541	\$-155	\$-242	\$-785	\$-122	\$-33	\$-8	\$0
1080000	3430000	PRIME MOVERS	SG	\$-50,265	\$-926	\$-14,098	\$-4,039	\$-6,361	\$-20,566	\$-3,201	\$-887	\$-198	\$0
1080000	3430000	PRIME MOVERS	SSGCT	\$-9,579	\$-170	\$-2,731	\$-791	\$-1,195	\$-3,895	\$-602	\$-156	\$-39	\$0
<b>3430000 Total</b>				\$-59,844	\$-1,096	\$-16,830	\$-4,830	\$-7,556	\$-24,450	\$-3,803	\$-1,043	\$-236	\$0
1080000	3440000	GENERATORS	SG	\$-14,235	\$-262	\$-3,993	\$-1,144	\$-1,801	\$-5,821	\$-906	\$-251	\$-56	\$0
1080000	3440000	GENERATORS	SSGCT	\$-3,080	\$-55	\$-878	\$-254	\$-384	\$-1,252	\$-194	\$-50	\$-12	\$0
<b>3440000 Total</b>				\$-17,315	\$-317	\$-4,871	\$-1,398	\$-2,186	\$-7,073	\$-1,100	\$-301	\$-68	\$0
1080000	3450000	ACCESSORY ELECTRIC EQUIPMENT	SG	\$-4,434	\$-82	\$-1,244	\$-356	\$-561	\$-1,813	\$-282	\$-78	\$-17	\$0
1080000	3450000	ACCESSORY ELECTRIC EQUIPMENT	SSGCT	\$-933	\$-17	\$-266	\$-77	\$-116	\$-379	\$-59	\$-15	\$-4	\$0
<b>3450000 Total</b>				\$-5,367	\$-98	\$-1,510	\$-433	\$-678	\$-2,193	\$-341	\$-93	\$-21	\$0
1080000	3460000	MISCELLANEOUS PWR PLANT EQUIP	SG	\$-295	\$-5	\$-83	\$-24	\$-37	\$-121	\$-19	\$-5	\$-1	\$0
<b>3460000 Total</b>				\$-295	\$-5	\$-83	\$-24	\$-37	\$-121	\$-19	\$-5	\$-1	\$0
1080000	3470000	OTHER PRODUCTION ARO	SG	\$-9	\$0	\$-3	\$-1	\$-1	\$-4	\$-1	\$0	\$0	\$0
<b>3470000 Total</b>				\$-9	\$0	\$-3	\$-1	\$-1	\$-4	\$-1	\$0	\$0	\$0
<b>Other Depreciation Reserve</b>				\$-90,341	\$-1,655	\$-25,408	\$-7,292	\$-11,406	\$-36,909	\$-5,741	\$-1,574	\$-357	\$0
1080000	3502000	LAND RIGHTS	SG	\$-20,306	\$-374	\$-5,695	\$-1,631	\$-2,569	\$-8,304	\$-1,293	\$-358	\$-80	\$0
<b>3502000 Total</b>				\$-20,306	\$-374	\$-5,695	\$-1,631	\$-2,569	\$-8,304	\$-1,293	\$-358	\$-80	\$0
1080000	3520000	STRUCTURES & IMPROVEMENTS	SG	\$-24,043	\$-443	\$-6,744	\$-1,932	\$-3,042	\$-9,832	\$-1,531	\$-424	\$-95	\$0
<b>3520000 Total</b>				\$-24,043	\$-443	\$-6,744	\$-1,932	\$-3,042	\$-9,832	\$-1,531	\$-424	\$-95	\$0
1080000	3530000	STATION EQUIPMENT	SG	\$-314,842	\$-5,803	\$-88,307	\$-25,296	\$-39,840	\$-128,753	\$-20,049	\$-5,555	\$-1,239	\$0
<b>3530000 Total</b>				\$-314,842	\$-5,803	\$-88,307	\$-25,296	\$-39,840	\$-128,753	\$-20,049	\$-5,555	\$-1,239	\$0
1080000	3534000	STATION EQUIPMENT, NON-INDEGO	SG	\$-27,960	\$-515	\$-7,842	\$-2,246	\$-3,538	\$-11,434	\$-1,780	\$-493	\$-110	\$0
<b>3534000 Total</b>				\$-27,960	\$-515	\$-7,842	\$-2,246	\$-3,538	\$-11,434	\$-1,780	\$-493	\$-110	\$0
1080000	3537000	STATION EQUIPMENT-SUPERVISORY & ALARM	SG	\$-37,716	\$-695	\$-10,578	\$-3,030	\$-4,773	\$-15,424	\$-2,402	\$-666	\$-148	\$0
<b>3537000 Total</b>				\$-37,716	\$-695	\$-10,578	\$-3,030	\$-4,773	\$-15,424	\$-2,402	\$-666	\$-148	\$0
1080000	3540000	TOWERS AND FIXTURES	SG	\$-164,977	\$-3,041	\$-46,273	\$-13,255	\$-20,876	\$-67,467	\$-10,506	\$-2,911	\$-649	\$0
<b>3540000 Total</b>				\$-164,977	\$-3,041	\$-46,273	\$-13,255	\$-20,876	\$-67,467	\$-10,506	\$-2,911	\$-649	\$0
1080000	3550000	POLES AND FIXTURES	SG	\$-180,419	\$-3,325	\$-50,604	\$-14,496	\$-22,830	\$-73,781	\$-11,489	\$-3,184	\$-710	\$0
<b>3550000 Total</b>				\$-180,419	\$-3,325	\$-50,604	\$-14,496	\$-22,830	\$-73,781	\$-11,489	\$-3,184	\$-710	\$0
1080000	3560000	OVERHEAD CONDUCTORS & DEVICES	SG	\$-250,469	\$-4,616	\$-70,251	\$-20,124	\$-31,695	\$-102,428	\$-15,950	\$-4,420	\$-985	\$0
<b>3560000 Total</b>				\$-250,469	\$-4,616	\$-70,251	\$-20,124	\$-31,695	\$-102,428	\$-15,950	\$-4,420	\$-985	\$0



**Depreciation Reserve Year End**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account	Secondary Account	Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-J	FERC	Other
1080000	3562000	CLEARING AND GRADING	SG	-\$ 21,576	-\$ 6,052	-\$ 398	-\$ 1,734	-\$ 2,730	-\$ 8,824	-\$ 1,374	-\$ 381	-\$ 85	\$ 0
	<b>3562000 Total</b>			-\$ 21,576	-\$ 6,052	-\$ 398	-\$ 1,734	-\$ 2,730	-\$ 8,824	-\$ 1,374	-\$ 381	-\$ 85	\$ 0
1080000	3570000	UNDERGROUND CONDUIT	SG	-\$ 1,328	-\$ 373	-\$ 24	-\$ 107	-\$ 168	-\$ 543	-\$ 85	-\$ 23	-\$ 5	\$ 0
	<b>3570000 Total</b>			-\$ 1,328	-\$ 373	-\$ 24	-\$ 107	-\$ 168	-\$ 543	-\$ 85	-\$ 23	-\$ 5	\$ 0
1080000	3580000	UNDERGROUND CONDUCTORS & DEVICES	SG	-\$ 2,145	-\$ 602	-\$ 40	-\$ 172	-\$ 271	-\$ 877	-\$ 137	-\$ 38	-\$ 8	\$ 0
	<b>3580000 Total</b>			-\$ 2,145	-\$ 602	-\$ 40	-\$ 172	-\$ 271	-\$ 877	-\$ 137	-\$ 38	-\$ 8	\$ 0
1080000	3590000	ROADS AND TRAILS	SG	-\$ 4,368	-\$ 1,225	-\$ 80	-\$ 351	-\$ 553	-\$ 1,786	-\$ 278	-\$ 77	-\$ 17	\$ 0
	<b>3590000 Total</b>			-\$ 4,368	-\$ 1,225	-\$ 80	-\$ 351	-\$ 553	-\$ 1,786	-\$ 278	-\$ 77	-\$ 17	\$ 0
	<b>Transmission Depreciation Reserve</b>			-\$ 1,050,148	-\$ 294,545	-\$ 19,354	-\$ 84,375	-\$ 132,887	-\$ 429,453	-\$ 66,872	-\$ 18,530	-\$ 4,131	\$ 0
1080000	3602000	LAND RIGHTS	CA	-\$ 427	\$ 0	-\$ 427	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3602000	LAND RIGHTS	IDU	-\$ 218	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	-\$ 218	\$ 0	\$ 0	\$ 0
1080000	3602000	LAND RIGHTS	OR	-\$ 1,599	\$ 0	-\$ 1,599	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3602000	LAND RIGHTS	UT	-\$ 1,394	\$ 0	\$ 0	\$ 0	\$ 0	-\$ 1,394	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3602000	LAND RIGHTS	WA	-\$ 183	\$ 0	\$ 0	-\$ 183	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3602000	LAND RIGHTS	WYP	-\$ 1,143	\$ 0	\$ 0	\$ 0	-\$ 1,143	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3602000	LAND RIGHTS	WYU	-\$ 314	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	-\$ 314	\$ 0	\$ 0
	<b>3602000 Total</b>			-\$ 5,277	-\$ 1,599	-\$ 427	-\$ 183	-\$ 1,143	-\$ 1,394	-\$ 218	-\$ 314	\$ 0	\$ 0
1080000	3610000	STRUCTURES & IMPROVEMENTS	CA	-\$ 583	\$ 0	-\$ 583	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3610000	STRUCTURES & IMPROVEMENTS	IDU	-\$ 525	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	-\$ 525	\$ 0	\$ 0	\$ 0
1080000	3610000	STRUCTURES & IMPROVEMENTS	OR	-\$ 4,027	\$ 0	-\$ 4,027	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3610000	STRUCTURES & IMPROVEMENTS	UT	-\$ 7,491	\$ 0	\$ 0	\$ 0	\$ 0	-\$ 7,491	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3610000	STRUCTURES & IMPROVEMENTS	WA	-\$ 668	\$ 0	\$ 0	-\$ 668	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3610000	STRUCTURES & IMPROVEMENTS	WYP	-\$ 2,439	\$ 0	\$ 0	\$ 0	-\$ 2,439	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3610000	STRUCTURES & IMPROVEMENTS	WYU	-\$ 96	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	-\$ 96	\$ 0	\$ 0
	<b>3610000 Total</b>			-\$ 15,828	-\$ 4,027	-\$ 583	-\$ 668	-\$ 2,439	-\$ 7,491	-\$ 525	-\$ 96	\$ 0	\$ 0
1080000	3620000	STATION EQUIPMENT	CA	-\$ 4,583	\$ 0	-\$ 4,583	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3620000	STATION EQUIPMENT	IDU	-\$ 6,956	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	-\$ 6,956	\$ 0	\$ 0	\$ 0
1080000	3620000	STATION EQUIPMENT	OR	-\$ 38,902	\$ 0	-\$ 38,902	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3620000	STATION EQUIPMENT	UT	-\$ 55,734	\$ 0	\$ 0	\$ 0	\$ 0	-\$ 55,734	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3620000	STATION EQUIPMENT	WA	-\$ 16,246	\$ 0	\$ 0	-\$ 16,246	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3620000	STATION EQUIPMENT	WYP	-\$ 27,367	\$ 0	\$ 0	\$ 0	-\$ 27,367	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3620000	STATION EQUIPMENT	WYU	-\$ 1,777	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	-\$ 1,777	\$ 0	\$ 0
	<b>3620000 Total</b>			-\$ 151,574	-\$ 4,583	-\$ 4,583	-\$ 16,246	-\$ 27,367	-\$ 55,734	-\$ 6,956	-\$ 1,777	\$ 0	\$ 0
1080000	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	CA	-\$ 183	\$ 0	-\$ 183	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	IDU	-\$ 419	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	-\$ 419	\$ 0	\$ 0	\$ 0
1080000	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	OR	-\$ 2,292	\$ 0	-\$ 2,292	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	UT	-\$ 10,615	\$ 0	\$ 0	\$ 0	\$ 0	-\$ 10,615	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	WA	-\$ 658	\$ 0	\$ 0	-\$ 658	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	WYP	-\$ 2,335	\$ 0	\$ 0	-\$ 2,335	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	WYU	-\$ 5	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	-\$ 5	\$ 0	\$ 0
	<b>3627000 Total</b>			-\$ 16,506	-\$ 183	-\$ 2,292	-\$ 658	-\$ 2,335	-\$ 10,615	-\$ 419	-\$ 5	\$ 0	\$ 0
1080000	3630000	STORAGE BATTERY EQUIPMENT	UT	-\$ 812	\$ 0	\$ 0	\$ 0	\$ 0	-\$ 812	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3637000	STORAGE BATTERY EQUIPMENT-SUPERVISORY &	UT	-\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	-\$ 1	\$ 0	\$ 0	\$ 0	\$ 0
	<b>3630000 Total</b>			-\$ 813	\$ 0	\$ 0	\$ 0	\$ 0	-\$ 813	\$ 0	\$ 0	\$ 0	\$ 0



**Depreciation Reserve Year End**

Twelve Months Ending - June 2007  
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Primary Account	Secondary Account Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-J	FERC	Other
1080000	3640000	"POLES, TOWERS AND FIXTURES"	CA	-\$23,856	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3640000	"POLES, TOWERS AND FIXTURES"	IDU	\$0	\$0	\$0	\$0	\$0	-\$24,478	\$0	\$0	\$0
1080000	3640000	"POLES, TOWERS AND FIXTURES"	OR	-\$173,826	-\$173,826	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3640000	"POLES, TOWERS AND FIXTURES"	UT	-\$105,076	\$0	\$0	\$0	-\$105,076	\$0	\$0	\$0	\$0
1080000	3640000	"POLES, TOWERS AND FIXTURES"	WA	-\$54,504	\$0	-\$54,504	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3640000	"POLES, TOWERS AND FIXTURES"	WYP	-\$44,218	\$0	\$0	-\$44,218	\$0	\$0	\$0	\$0	\$0
1080000	3640000	"POLES, TOWERS AND FIXTURES"	WYU	-\$6,954	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	<b>3640000 Total</b>			<b>-\$432,912</b>	<b>-\$173,826</b>	<b>-\$54,504</b>	<b>-\$44,218</b>	<b>-\$105,076</b>	<b>-\$24,478</b>	<b>-\$6,954</b>	<b>\$0</b>	<b>\$0</b>
1080000	3650000	OVERHEAD CONDUCTORS & DEVICES	CA	-\$12,020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3650000	OVERHEAD CONDUCTORS & DEVICES	IDU	-\$12,023	\$0	\$0	\$0	\$0	-\$12,023	\$0	\$0	\$0
1080000	3650000	OVERHEAD CONDUCTORS & DEVICES	OR	-\$107,855	-\$107,855	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3650000	OVERHEAD CONDUCTORS & DEVICES	UT	-\$55,808	\$0	\$0	\$0	-\$55,808	\$0	\$0	\$0	\$0
1080000	3650000	OVERHEAD CONDUCTORS & DEVICES	WA	-\$20,665	\$0	-\$20,665	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3650000	OVERHEAD CONDUCTORS & DEVICES	WYP	-\$32,054	\$0	\$0	-\$32,054	\$0	\$0	\$0	\$0	\$0
1080000	3650000	OVERHEAD CONDUCTORS & DEVICES	WYU	-\$2,741	\$0	\$0	\$0	\$0	\$0	-\$2,741	\$0	\$0
	<b>3650000 Total</b>			<b>-\$243,164</b>	<b>-\$107,855</b>	<b>-\$20,665</b>	<b>-\$32,054</b>	<b>-\$55,808</b>	<b>-\$12,023</b>	<b>-\$2,741</b>	<b>\$0</b>	<b>\$0</b>
1080000	3652000	CLEARING AND GRADING	IDU	-\$80	\$0	\$0	\$0	\$0	-\$80	\$0	\$0	\$0
1080000	3652000	CLEARING AND GRADING	OR	-\$4	-\$4	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3652000	CLEARING AND GRADING	UT	-\$1,060	\$0	\$0	\$0	-\$1,060	\$0	\$0	\$0	\$0
1080000	3652000	CLEARING AND GRADING	WYU	-\$10	\$0	\$0	\$0	\$0	\$0	\$0	-\$10	\$0
	<b>3652000 Total</b>			<b>-\$1,154</b>	<b>-\$4</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$1,060</b>	<b>-\$80</b>	<b>\$0</b>	<b>-\$10</b>	<b>\$0</b>
1080000	3660000	UNDERGROUND CONDUIT	CA	-\$3,106	-\$3,106	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3660000	UNDERGROUND CONDUIT	IDU	-\$3,195	\$0	\$0	\$0	\$0	-\$3,195	\$0	\$0	\$0
1080000	3660000	UNDERGROUND CONDUIT	OR	-\$37,458	-\$37,458	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3660000	UNDERGROUND CONDUIT	UT	-\$56,270	\$0	\$0	\$0	-\$56,270	\$0	\$0	\$0	\$0
1080000	3660000	UNDERGROUND CONDUIT	WA	-\$3,810	\$0	-\$3,810	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3660000	UNDERGROUND CONDUIT	WYP	-\$4,249	\$0	\$0	-\$4,249	\$0	\$0	\$0	\$0	\$0
1080000	3660000	UNDERGROUND CONDUIT	WYU	-\$1,626	\$0	\$0	\$0	\$0	\$0	-\$1,626	\$0	\$0
	<b>3660000 Total</b>			<b>-\$109,713</b>	<b>-\$37,458</b>	<b>-\$3,810</b>	<b>-\$4,249</b>	<b>-\$56,270</b>	<b>-\$3,195</b>	<b>-\$1,626</b>	<b>\$0</b>	<b>\$0</b>
1080000	3670000	UNDERGROUND CONDUCTORS & DEVICES	CA	-\$5,310	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3670000	UNDERGROUND CONDUCTORS & DEVICES	IDU	-\$10,347	\$0	\$0	\$0	\$0	-\$10,347	\$0	\$0	\$0
1080000	3670000	UNDERGROUND CONDUCTORS & DEVICES	OR	-\$46,156	-\$46,156	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3670000	UNDERGROUND CONDUCTORS & DEVICES	UT	-\$139,587	\$0	\$0	\$0	-\$139,587	\$0	\$0	\$0	\$0
1080000	3670000	UNDERGROUND CONDUCTORS & DEVICES	WA	-\$5,718	\$0	-\$5,718	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3670000	UNDERGROUND CONDUCTORS & DEVICES	WYP	-\$11,033	\$0	\$0	-\$11,033	\$0	\$0	\$0	\$0	\$0
1080000	3670000	UNDERGROUND CONDUCTORS & DEVICES	WYU	-\$8,537	\$0	\$0	\$0	\$0	\$0	-\$8,537	\$0	\$0
	<b>3670000 Total</b>			<b>-\$226,688</b>	<b>-\$46,156</b>	<b>-\$5,718</b>	<b>-\$11,033</b>	<b>-\$139,587</b>	<b>-\$10,347</b>	<b>-\$8,537</b>	<b>\$0</b>	<b>\$0</b>
1080000	3680000	LINE TRANSFORMERS	CA	-\$24,655	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3680000	LINE TRANSFORMERS	IDU	-\$26,526	\$0	\$0	\$0	\$0	-\$26,526	\$0	\$0	\$0
1080000	3680000	LINE TRANSFORMERS	OR	-\$134,738	-\$134,738	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3680000	LINE TRANSFORMERS	UT	-\$107,056	\$0	\$0	\$0	-\$107,056	\$0	\$0	\$0	\$0
1080000	3680000	LINE TRANSFORMERS	WA	-\$28,933	\$0	-\$28,933	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3680000	LINE TRANSFORMERS	WYP	-\$23,465	\$0	\$0	-\$23,465	\$0	\$0	\$0	\$0	\$0
1080000	3680000	LINE TRANSFORMERS	WYU	-\$4,455	\$0	\$0	\$0	\$0	\$0	-\$4,455	\$0	\$0
	<b>3680000 Total</b>			<b>-\$349,828</b>	<b>-\$134,738</b>	<b>-\$28,933</b>	<b>-\$23,465</b>	<b>-\$107,056</b>	<b>-\$26,526</b>	<b>-\$4,455</b>	<b>\$0</b>	<b>\$0</b>
1080000	3691000	SERVICES - OVERHEAD	CA	-\$2,100	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3691000	SERVICES - OVERHEAD	IDU	-\$3,810	\$0	\$0	\$0	\$0	-\$3,810	\$0	\$0	\$0



**Depreciation Reserve Year End**

Twelve Months Ending - June 2007  
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 (Allocated in Thousands)

Primary Account	Secondary Account Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
1080000	3691000 SERVICES - OVERHEAD	OR	-\$20,788	\$0	-\$20,788	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3691000 SERVICES - OVERHEAD	UT	-\$27,584	\$0	\$0	\$0	\$0	-\$27,584	\$0	\$0	\$0	\$0
1080000	3691000 SERVICES - OVERHEAD	WA	-\$5,317	\$0	\$0	-\$5,317	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3691000 SERVICES - OVERHEAD	WYP	-\$3,278	\$0	\$0	-\$3,278	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3691000 SERVICES - OVERHEAD	WYU	-\$491	\$0	\$0	\$0	\$0	\$0	\$0	-\$491	\$0	\$0
	<b>3691000 Total</b>		<b>-\$63,367</b>	<b>-\$2,100</b>	<b>-\$20,788</b>	<b>-\$5,317</b>	<b>-\$3,278</b>	<b>-\$27,584</b>	<b>-\$3,810</b>	<b>-\$491</b>	<b>\$0</b>	<b>\$0</b>
1080000	3692000 SERVICES - UNDERGROUND	CA	-\$2,902	-\$2,902	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3692000 SERVICES - UNDERGROUND	IDU	-\$6,781	\$0	\$0	\$0	\$0	\$0	-\$6,781	\$0	\$0	\$0
1080000	3692000 SERVICES - UNDERGROUND	OR	-\$30,636	\$0	-\$30,636	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3692000 SERVICES - UNDERGROUND	UT	-\$30,296	\$0	\$0	\$0	\$0	-\$30,296	\$0	\$0	\$0	\$0
1080000	3692000 SERVICES - UNDERGROUND	WA	-\$6,392	\$0	\$0	-\$6,392	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3692000 SERVICES - UNDERGROUND	WYP	-\$5,311	\$0	\$0	-\$5,311	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3692000 SERVICES - UNDERGROUND	WYU	-\$1,090	\$0	\$0	\$0	\$0	\$0	\$0	-\$1,090	\$0	\$0
	<b>3692000 Total</b>		<b>-\$83,407</b>	<b>-\$2,902</b>	<b>-\$30,636</b>	<b>-\$6,392</b>	<b>-\$5,311</b>	<b>-\$30,296</b>	<b>-\$6,781</b>	<b>-\$1,090</b>	<b>\$0</b>	<b>\$0</b>
1080000	3700000 METERS	CA	-\$1,643	-\$1,643	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3700000 METERS	IDU	-\$5,579	\$0	\$0	\$0	\$0	\$0	-\$5,579	\$0	\$0	\$0
1080000	3700000 METERS	OR	-\$28,304	\$0	-\$28,304	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3700000 METERS	UT	-\$39,180	\$0	\$0	\$0	\$0	-\$39,180	\$0	\$0	\$0	\$0
1080000	3700000 METERS	WA	-\$6,556	\$0	\$0	-\$6,556	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3700000 METERS	WYP	-\$5,569	\$0	\$0	-\$5,569	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3700000 METERS	WYU	-\$1,421	\$0	\$0	\$0	\$0	\$0	\$0	-\$1,421	\$0	\$0
	<b>3700000 Total</b>		<b>-\$88,252</b>	<b>-\$1,643</b>	<b>-\$28,304</b>	<b>-\$6,556</b>	<b>-\$5,569</b>	<b>-\$39,180</b>	<b>-\$5,579</b>	<b>-\$1,421</b>	<b>\$0</b>	<b>\$0</b>
1080000	3710000 INSTALL ON CUSTOMERS PREMISES	CA	-\$92	-\$92	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3710000 INSTALL ON CUSTOMERS PREMISES	IDU	-\$133	\$0	\$0	\$0	\$0	\$0	-\$133	\$0	\$0	\$0
1080000	3710000 INSTALL ON CUSTOMERS PREMISES	OR	-\$1,540	\$0	-\$1,540	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3710000 INSTALL ON CUSTOMERS PREMISES	UT	-\$3,257	\$0	\$0	\$0	\$0	-\$3,257	\$0	\$0	\$0	\$0
1080000	3710000 INSTALL ON CUSTOMERS PREMISES	WA	-\$295	\$0	\$0	-\$295	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3710000 INSTALL ON CUSTOMERS PREMISES	WYP	-\$420	\$0	\$0	-\$420	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3710000 INSTALL ON CUSTOMERS PREMISES	WYU	-\$66	\$0	\$0	\$0	\$0	\$0	\$0	-\$66	\$0	\$0
	<b>3710000 Total</b>		<b>-\$5,803</b>	<b>-\$92</b>	<b>-\$1,540</b>	<b>-\$295</b>	<b>-\$420</b>	<b>-\$3,257</b>	<b>-\$133</b>	<b>-\$66</b>	<b>\$0</b>	<b>\$0</b>
1080000	3720000 LEASED PROP ON CUST PREMISES	IDU	-\$5	\$0	\$0	\$0	\$0	\$0	-\$5	\$0	\$0	\$0
1080000	3720000 LEASED PROP ON CUST PREMISES	UT	-\$36	\$0	\$0	\$0	\$0	-\$36	\$0	\$0	\$0	\$0
	<b>3720000 Total</b>		<b>-\$40</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$36</b>	<b>-\$5</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
1080000	3730000 STREET LIGHTING & SIGNAL SYSTEMS	CA	-\$452	-\$452	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3730000 STREET LIGHTING & SIGNAL SYSTEMS	IDU	-\$261	\$0	\$0	\$0	\$0	\$0	-\$261	\$0	\$0	\$0
1080000	3730000 STREET LIGHTING & SIGNAL SYSTEMS	OR	-\$6,997	\$0	-\$6,997	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3730000 STREET LIGHTING & SIGNAL SYSTEMS	UT	-\$9,323	\$0	\$0	\$0	\$0	-\$9,323	\$0	\$0	\$0	\$0
1080000	3730000 STREET LIGHTING & SIGNAL SYSTEMS	WA	-\$1,613	\$0	\$0	-\$1,613	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3730000 STREET LIGHTING & SIGNAL SYSTEMS	WYP	-\$1,297	\$0	\$0	-\$1,297	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3730000 STREET LIGHTING & SIGNAL SYSTEMS	WYU	-\$505	\$0	\$0	\$0	\$0	\$0	\$0	-\$505	\$0	\$0
	<b>3730000 Total</b>		<b>-\$20,448</b>	<b>-\$452</b>	<b>-\$6,997</b>	<b>-\$1,613</b>	<b>-\$1,297</b>	<b>-\$9,323</b>	<b>-\$261</b>	<b>-\$505</b>	<b>\$0</b>	<b>\$0</b>
	<b>Distribution Depreciation Reserve</b>		<b>-\$1,814,776</b>	<b>-\$81,921</b>	<b>-\$635,120</b>	<b>-\$151,557</b>	<b>-\$164,178</b>	<b>-\$650,578</b>	<b>-\$101,335</b>	<b>-\$30,087</b>	<b>\$0</b>	<b>\$0</b>
1080000	3892000 LAND RIGHTS	IDU	-\$1	\$0	\$0	\$0	\$0	\$0	-\$1	\$0	\$0	\$0
1080000	3892000 LAND RIGHTS	SG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3892000 LAND RIGHTS	UT	-\$6	\$0	\$0	\$0	\$0	-\$6	\$0	\$0	\$0	\$0
1080000	3892000 LAND RIGHTS	WYP	-\$1	\$0	\$0	-\$1	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3892000 LAND RIGHTS	WYU	-\$1	\$0	\$0	\$0	\$0	\$0	\$0	-\$1	\$0	\$0



**Depreciation Reserve Year End**

Twelve Months Ending - June 2007  
Allocation Method - Revised Protocol  
Allocation Version - Year End Factors  
(Allocated in Thousands)

Primary Account		Secondary Account		Description		Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
1080000	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WA			\$-559	\$-559	\$0	\$0	\$-559	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WYP			-\$1,206	-\$1,206	\$0	\$0	\$0	-\$1,206	\$0	\$0	\$0	\$0	\$0
1080000	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WYU			-\$151	-\$151	\$0	\$0	\$0	\$0	\$0	\$0	-\$151	\$0	\$0
	<b>3912000 Total</b>					<b>-\$48,463</b>	<b>-\$48,463</b>	<b>-\$1,168</b>	<b>-\$14,328</b>	<b>-\$3,838</b>	<b>-\$5,802</b>	<b>-\$19,408</b>	<b>-\$2,964</b>	<b>-\$852</b>	<b>-\$102</b>	<b>\$0</b>
1080000	3913000	OFFICE EQUIPMENT	CA			-\$14	-\$14	-\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3913000	OFFICE EQUIPMENT	CN			-\$56	-\$56	-\$1	-\$18	-\$4	-\$4	-\$25	-\$2	\$0	\$0	\$0
1080000	3913000	OFFICE EQUIPMENT	IDU			-\$9	-\$9	\$0	\$0	\$0	\$0	\$0	-\$9	\$0	\$0	\$0
1080000	3913000	OFFICE EQUIPMENT	OR			-\$93	-\$93	\$0	-\$93	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3913000	OFFICE EQUIPMENT	SG			-\$276	-\$276	-\$5	-\$77	-\$22	-\$35	-\$113	-\$18	\$0	\$0	\$0
1080000	3913000	OFFICE EQUIPMENT	SO			-\$318	-\$318	-\$8	-\$84	-\$25	-\$36	-\$131	-\$19	-\$5	-\$1	\$0
1080000	3913000	OFFICE EQUIPMENT	SSGCT			-\$3	-\$3	-\$1	-\$1	\$0	\$0	-\$1	\$0	\$0	\$0	\$0
1080000	3913000	OFFICE EQUIPMENT	UT			-\$106	-\$106	\$0	\$0	\$0	\$0	-\$106	\$0	\$0	\$0	\$0
1080000	3913000	OFFICE EQUIPMENT	WA			-\$7	-\$7	\$0	\$0	-\$7	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3913000	OFFICE EQUIPMENT	WYP			-\$40	-\$40	\$0	\$0	-\$40	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3913000	OFFICE EQUIPMENT	WYU			-\$19	-\$19	\$0	\$0	\$0	\$0	\$0	\$0	-\$19	\$0	\$0
	<b>3913000 Total</b>					<b>-\$940</b>	<b>-\$940</b>	<b>-\$29</b>	<b>-\$283</b>	<b>-\$59</b>	<b>-\$114</b>	<b>-\$376</b>	<b>-\$48</b>	<b>-\$30</b>	<b>-\$2</b>	<b>\$0</b>
1080000	3920100	1/4 TON MINI-PICKUPS AND VANS	CA			-\$32	-\$32	-\$32	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3920100	1/4 TON MINI-PICKUPS AND VANS	IDU			-\$168	-\$168	\$0	\$0	\$0	\$0	\$0	-\$168	\$0	\$0	\$0
1080000	3920100	1/4 TON MINI-PICKUPS AND VANS	OR			-\$458	-\$458	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3920100	1/4 TON MINI-PICKUPS AND VANS	SG			-\$279	-\$279	-\$5	-\$78	-\$22	-\$35	-\$114	-\$18	-\$5	-\$1	\$0
1080000	3920100	1/4 TON MINI-PICKUPS AND VANS	SO			-\$321	-\$321	-\$8	-\$95	-\$25	-\$36	-\$131	-\$19	-\$6	-\$1	\$0
1080000	3920100	1/4 TON MINI-PICKUPS AND VANS	SSGCH			-\$40	-\$40	-\$1	-\$12	-\$3	-\$5	-\$16	-\$2	-\$1	\$0	\$0
1080000	3920100	1/4 TON MINI-PICKUPS AND VANS	SSGCT			-\$7	-\$7	\$0	-\$2	-\$1	-\$1	-\$3	\$0	\$0	\$0	\$0
1080000	3920100	1/4 TON MINI-PICKUPS AND VANS	UT			-\$846	-\$846	\$0	\$0	\$0	\$0	-\$846	\$0	\$0	\$0	\$0
1080000	3920100	1/4 TON MINI-PICKUPS AND VANS	WA			-\$143	-\$143	\$0	\$0	-\$143	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3920100	1/4 TON MINI-PICKUPS AND VANS	WYP			-\$94	-\$94	\$0	\$0	-\$94	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3920100	1/4 TON MINI-PICKUPS AND VANS	WYU			-\$6	-\$6	\$0	\$0	\$0	\$0	\$0	\$0	-\$6	\$0	\$0
	<b>3920100 Total</b>					<b>-\$2,393</b>	<b>-\$2,393</b>	<b>-\$47</b>	<b>-\$644</b>	<b>-\$194</b>	<b>-\$171</b>	<b>-\$1,110</b>	<b>-\$207</b>	<b>-\$17</b>	<b>-\$2</b>	<b>\$0</b>
1080000	3920200	MID AND FULL SIZE AUTOMOBILES	CN			-\$5	-\$5	\$0	\$0	\$0	\$0	-\$2	\$0	\$0	\$0	\$0
1080000	3920200	MID AND FULL SIZE AUTOMOBILES	IDU			-\$16	-\$16	\$0	\$0	\$0	\$0	\$0	-\$16	\$0	\$0	\$0
1080000	3920200	MID AND FULL SIZE AUTOMOBILES	OR			-\$127	-\$127	\$0	-\$127	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3920200	MID AND FULL SIZE AUTOMOBILES	SG			-\$27	-\$27	-\$1	-\$8	-\$2	-\$3	-\$11	-\$2	\$0	\$0	\$0
1080000	3920200	MID AND FULL SIZE AUTOMOBILES	SO			-\$181	-\$181	-\$5	-\$53	-\$14	-\$20	-\$74	-\$11	-\$3	\$0	\$0
1080000	3920200	MID AND FULL SIZE AUTOMOBILES	SSGCH			-\$15	-\$15	-\$4	-\$4	-\$1	-\$2	-\$6	-\$1	\$0	\$0	\$0
1080000	3920200	MID AND FULL SIZE AUTOMOBILES	SSGCT			-\$223	-\$223	\$0	\$0	\$0	\$0	-\$223	\$0	\$0	\$0	\$0
1080000	3920200	MID AND FULL SIZE AUTOMOBILES	UT			-\$26	-\$26	\$0	\$0	-\$26	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3920200	MID AND FULL SIZE AUTOMOBILES	WA			-\$31	-\$31	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3920200	MID AND FULL SIZE AUTOMOBILES	WYP			-\$50	-\$50	\$0	\$0	-\$50	\$0	\$0	\$0	\$0	\$0	\$0
	<b>3920200 Total</b>					<b>-\$650</b>	<b>-\$650</b>	<b>-\$6</b>	<b>-\$194</b>	<b>-\$44</b>	<b>-\$57</b>	<b>-\$317</b>	<b>-\$29</b>	<b>-\$4</b>	<b>-\$1</b>	<b>\$0</b>
1080000	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	CA			-\$151	-\$151	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	IDU			-\$456	-\$456	\$0	\$0	\$0	\$0	\$0	-\$456	\$0	\$0	\$0
1080000	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	OR			-\$1,584	-\$1,584	\$0	-\$1,584	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	SE			-\$126	-\$126	-\$2	-\$34	-\$10	-\$17	-\$51	-\$8	-\$2	\$0	\$0
1080000	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	SG			-\$2,303	-\$2,303	-\$42	-\$646	-\$185	-\$291	-\$942	-\$147	-\$41	-\$9	\$0
1080000	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	SO			-\$480	-\$480	-\$13	-\$144	-\$39	-\$55	-\$201	-\$29	-\$8	-\$1	\$0
1080000	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	SSGCH			-\$118	-\$118	-\$2	-\$34	-\$10	-\$15	-\$48	-\$7	-\$2	\$0	\$0
1080000	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	SSGCT			-\$7	-\$7	\$0	-\$2	-\$1	-\$1	-\$3	\$0	\$0	\$0	\$0
1080000	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	UT			-\$3,637	-\$3,637	\$0	\$0	\$0	\$0	-\$3,637	\$0	\$0	\$0	\$0
1080000	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	WA			-\$410	-\$410	\$0	\$0	-\$410	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	WYP			-\$477	-\$477	\$0	\$0	-\$477	\$0	\$0	\$0	\$0	\$0	\$0





**Depreciation Reserve Year End**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

1080000	3920400	3920400 Total	Secondary Account Description	Alloc	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
			"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK		\$ -101	\$ -210	\$ -2,445	\$ -856	\$ -4,881	\$ -648	\$ -101	\$ -11	\$ -11
			<b>3920400 Total</b>		<b>-\$ 9,659</b>	<b>\$ -210</b>	<b>\$ -2,445</b>	<b>\$ -856</b>	<b>\$ -4,881</b>	<b>\$ -648</b>	<b>-\$ 101</b>	<b>-\$ 11</b>	<b>\$ -11</b>
1080000	3920500		"1 TON AND ABOVE, TWO-AXLE TRUCKS"	CA	\$ -171	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3920500		"1 TON AND ABOVE, TWO-AXLE TRUCKS"	IDU	\$ -655	\$ 0	\$ 0	\$ 0	\$ 0	\$ -655	\$ 0	\$ 0	\$ 0
1080000	3920500		"1 TON AND ABOVE, TWO-AXLE TRUCKS"	OR	\$ -2,156	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3920500		"1 TON AND ABOVE, TWO-AXLE TRUCKS"	SE	\$ -127	\$ -35	\$ -10	\$ -17	\$ -51	\$ -8	\$ -2	\$ 0	\$ 0
1080000	3920500		"1 TON AND ABOVE, TWO-AXLE TRUCKS"	SG	\$ -1,551	\$ -29	\$ -125	\$ -196	\$ -634	\$ -99	\$ -27	\$ -6	\$ -6
1080000	3920500		"1 TON AND ABOVE, TWO-AXLE TRUCKS"	SO	\$ -445	\$ -11	\$ -4	\$ -6	\$ -18	\$ -26	\$ -1	\$ 0	\$ 0
1080000	3920500		"1 TON AND ABOVE, TWO-AXLE TRUCKS"	SSGCH	\$ -45	\$ -13	\$ -4	\$ -6	\$ -18	\$ -3	\$ -1	\$ 0	\$ 0
1080000	3920500		"1 TON AND ABOVE, TWO-AXLE TRUCKS"	UT	\$ -4,012	\$ 0	\$ 0	\$ 0	\$ -4,012	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3920500		"1 TON AND ABOVE, TWO-AXLE TRUCKS"	WA	\$ -757	\$ 0	\$ -757	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3920500		"1 TON AND ABOVE, TWO-AXLE TRUCKS"	WYP	\$ -580	\$ 0	\$ 0	\$ -580	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3920500		"1 TON AND ABOVE, TWO-AXLE TRUCKS"	WYU	\$ -173	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -173	\$ 0	\$ 0
			<b>3920500 Total</b>		<b>-\$ 10,671</b>	<b>\$ -214</b>	<b>\$ -2,770</b>	<b>\$ -849</b>	<b>\$ -4,899</b>	<b>\$ -791</b>	<b>-\$ 211</b>	<b>-\$ 8</b>	<b>\$ -8</b>
1080000	3920600		DUMP TRUCKS	OR	\$ -41	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3920600		DUMP TRUCKS	SE	\$ -2	\$ -1	\$ 0	\$ 0	\$ -1	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3920600		DUMP TRUCKS	SG	\$ -1,201	\$ -337	\$ -97	\$ -152	\$ -491	\$ -76	\$ -21	\$ -5	\$ -5
1080000	3920600		DUMP TRUCKS	UT	\$ -93	\$ 0	\$ 0	\$ 0	\$ -93	\$ 0	\$ 0	\$ 0	\$ 0
			<b>3920600 Total</b>		<b>-\$ 1,337</b>	<b>\$ -22</b>	<b>\$ -378</b>	<b>\$ -152</b>	<b>-\$ 585</b>	<b>\$ -77</b>	<b>-\$ 21</b>	<b>-\$ 5</b>	<b>\$ -5</b>
1080000	3920900		TRAILERS	CA	\$ -91	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3920900		TRAILERS	IDU	\$ -233	\$ 0	\$ 0	\$ 0	\$ 0	\$ -233	\$ 0	\$ 0	\$ 0
1080000	3920900		TRAILERS	OR	\$ -468	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3920900		TRAILERS	SE	\$ -44	\$ -1	\$ -3	\$ -6	\$ -18	\$ -3	\$ -1	\$ 0	\$ 0
1080000	3920900		TRAILERS	SG	\$ -511	\$ -9	\$ -143	\$ -65	\$ -209	\$ -33	\$ -9	\$ -2	\$ -2
1080000	3920900		TRAILERS	SO	\$ -229	\$ -6	\$ -229	\$ -26	\$ -94	\$ -14	\$ -4	\$ -1	\$ -1
1080000	3920900		TRAILERS	SSGCH	\$ -30	\$ -1	\$ -2	\$ -4	\$ -12	\$ -2	\$ -1	\$ 0	\$ 0
1080000	3920900		TRAILERS	SSGCT	\$ -2	\$ 0	\$ 0	\$ 0	\$ -1	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3920900		TRAILERS	UT	\$ -1,246	\$ 0	\$ 0	\$ 0	\$ -1,246	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3920900		TRAILERS	WA	\$ -138	\$ 0	\$ -138	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3920900		TRAILERS	WYP	\$ -535	\$ 0	\$ 0	\$ -535	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3920900		TRAILERS	WYU	\$ -146	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -146	\$ 0	\$ 0
			<b>3920900 Total</b>		<b>-\$ 3,673</b>	<b>\$ -108</b>	<b>\$ -700</b>	<b>\$ -636</b>	<b>\$ -1,580</b>	<b>\$ -284</b>	<b>-\$ 161</b>	<b>-\$ 3</b>	<b>\$ -3</b>
1080000	3921400		"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	CA	\$ -17	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3921400		"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	IDU	\$ -7	\$ 0	\$ 0	\$ 0	\$ 0	\$ -7	\$ 0	\$ 0	\$ 0
1080000	3921400		"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	OR	\$ -43	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3921400		"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	SG	\$ -95	\$ -2	\$ -8	\$ -12	\$ -39	\$ -6	\$ -2	\$ 0	\$ 0
1080000	3921400		"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	SO	\$ -8	\$ -2	\$ -1	\$ -1	\$ -3	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3921400		"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	UT	\$ -33	\$ 0	\$ 0	\$ 0	\$ -33	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3921400		"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	WA	\$ -9	\$ 0	\$ -9	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3921400		"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	WYP	\$ -27	\$ 0	\$ 0	\$ -27	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3921400		"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	WYU	\$ -2	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -2	\$ 0	\$ 0
			<b>3921400 Total</b>		<b>-\$ 242</b>	<b>\$ -19</b>	<b>\$ -72</b>	<b>\$ -40</b>	<b>\$ -75</b>	<b>\$ -14</b>	<b>-\$ 4</b>	<b>\$ -4</b>	<b>\$ -4</b>
1080000	3921900		OVER-THE-ROAD SEMI-TRACTORS	OR	\$ -108	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3921900		OVER-THE-ROAD SEMI-TRACTORS	SG	\$ -131	\$ -2	\$ -10	\$ -17	\$ -53	\$ -8	\$ -2	\$ -1	\$ -1
1080000	3921900		OVER-THE-ROAD SEMI-TRACTORS	SO	\$ -152	\$ -4	\$ -12	\$ -17	\$ -62	\$ -9	\$ -3	\$ 0	\$ 0
1080000	3921900		OVER-THE-ROAD SEMI-TRACTORS	UT	\$ -388	\$ 0	\$ 0	\$ 0	\$ -388	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3921900		OVER-THE-ROAD SEMI-TRACTORS	WA	\$ -69	\$ 0	\$ -69	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1080000	3921900		OVER-THE-ROAD SEMI-TRACTORS	WYP	\$ -22	\$ 0	\$ 0	\$ -22	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0



**Depreciation Reserve Year End**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account		Secondary Account Description									
		CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other	
1080000	3921900 Total	\$ -869	\$ -6	\$ -190	\$ -91	\$ -56	\$ -503	\$ -17	\$ -5	\$ -1	
1080000	3923000 Aircraft	\$ -148	\$ -4	\$ -44	\$ -12	\$ -17	\$ -61	\$ -9	\$ -3	\$ 0	
1080000	3923000 Total	\$ -148	\$ -4	\$ -44	\$ -12	\$ -17	\$ -61	\$ -9	\$ -3	\$ 0	
1080000	3930000	\$ -96	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
1080000	3930000	\$ -312	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -312	\$ 0	\$ 0	
1080000	3930000	\$ -721	\$ 0	\$ -721	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
1080000	3930000	\$ -1,349	\$ -25	\$ -378	\$ -171	\$ -552	\$ -24	\$ -86	\$ -24	\$ 0	
1080000	3930000	\$ -278	\$ -7	\$ -82	\$ -31	\$ -114	\$ -5	\$ -16	\$ -5	\$ 0	
1080000	3930000	\$ -15	\$ 0	\$ -4	\$ -2	\$ -6	\$ 0	\$ -1	\$ 0	\$ 0	
1080000	3930000	\$ -1,348	\$ 0	\$ 0	\$ 0	\$ -1,348	\$ 0	\$ 0	\$ 0	\$ 0	
1080000	3930000	\$ -174	\$ 0	\$ -174	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
1080000	3930000	\$ -387	\$ 0	\$ 0	\$ -387	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
1080000	3930000	\$ -191	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -191	\$ 0	
1080000	3930000 Total	\$ -4,872	\$ -128	\$ -1,185	\$ -590	\$ -2,021	\$ -415	\$ -220	\$ -53	\$ 0	
1080000	3940000	\$ -291	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
1080000	3940000	\$ -480	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -480	\$ 0	\$ 0	
1080000	3940000	\$ -3,542	\$ 0	\$ -3,542	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
1080000	3940000	\$ -3	\$ 0	\$ -1	\$ 0	\$ -1	\$ 0	\$ 0	\$ 0	\$ 0	
1080000	3940000	\$ -11,023	\$ -203	\$ -3,092	\$ -1,395	\$ -4,508	\$ -702	\$ -195	\$ -43	\$ 0	
1080000	3940000	\$ -1,738	\$ -45	\$ -512	\$ -194	\$ -713	\$ -30	\$ -103	\$ -30	\$ 0	
1080000	3940000	\$ -1,305	\$ -24	\$ -378	\$ -167	\$ -524	\$ -76	\$ -23	\$ -5	\$ 0	
1080000	3940000	\$ -7	\$ 0	\$ -2	\$ -1	\$ -3	\$ 0	\$ 0	\$ 0	\$ 0	
1080000	3940000	\$ -4,270	\$ 0	\$ 0	\$ 0	\$ -4,270	\$ 0	\$ 0	\$ 0	\$ 0	
1080000	3940000	\$ -991	\$ 0	\$ -991	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
1080000	3940000	\$ -1,312	\$ 0	\$ 0	\$ -1,312	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
1080000	3940000	\$ -327	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
1080000	3940000 Total	\$ -25,280	\$ -584	\$ -7,527	\$ -3,069	\$ -10,019	\$ -1,361	\$ -575	\$ -17	\$ 0	
1080000	3950000	\$ -192	\$ 192	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
1080000	3950000	\$ -478	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -478	\$ 0	\$ 0	
1080000	3950000	\$ -4,956	\$ 0	\$ -4,956	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
1080000	3950000	\$ -33	\$ -1	\$ -9	\$ -5	\$ -13	\$ -2	\$ -2	\$ -1	\$ 0	
1080000	3950000	\$ -2,488	\$ -46	\$ -698	\$ -315	\$ -1,017	\$ -158	\$ -44	\$ -10	\$ 0	
1080000	3950000	\$ -2,731	\$ -70	\$ -805	\$ -305	\$ -1,120	\$ -161	\$ -47	\$ -7	\$ 0	
1080000	3950000	\$ -42	\$ -1	\$ -12	\$ -5	\$ -17	\$ -2	\$ -1	\$ 0	\$ 0	
1080000	3950000	\$ -15	\$ 0	\$ -4	\$ -2	\$ -6	\$ -1	\$ -1	\$ 0	\$ 0	
1080000	3950000	\$ -4,108	\$ 0	\$ 0	\$ 0	\$ -4,108	\$ 0	\$ 0	\$ 0	\$ 0	
1080000	3950000	\$ -1,252	\$ 0	\$ -1,252	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
1080000	3950000	\$ -1,955	\$ 0	\$ 0	\$ -1,955	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
1080000	3950000	\$ -577	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
1080000	3950000 Total	\$ -18,826	\$ -310	\$ -6,484	\$ -2,587	\$ -6,281	\$ -803	\$ -669	\$ -17	\$ 0	
1080000	3960300	\$ -406	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
1080000	3960300	\$ -661	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -661	\$ 0	\$ 0	
1080000	3960300	\$ -1,570	\$ 0	\$ -1,570	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
1080000	3960300	\$ -227	\$ -4	\$ -64	\$ -29	\$ -93	\$ -14	\$ -4	\$ -1	\$ 0	
1080000	3960300	\$ -52	\$ -1	\$ -15	\$ -6	\$ -22	\$ -3	\$ -1	\$ 0	\$ 0	
1080000	3960300	\$ -1,603	\$ 0	\$ 0	\$ 0	\$ -1,603	\$ 0	\$ 0	\$ 0	\$ 0	
1080000	3960300	\$ -865	\$ 0	\$ -865	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
1080000	3960300	\$ -637	\$ 0	\$ 0	\$ -637	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
1080000	3960300 Total	\$ -4,066	\$ -406	\$ 0	\$ 0	\$ 0	\$ 0	\$ -661	\$ 0	\$ 0	



**Depreciation Reserve Year End**

Twelve Months Ending - June 2007  
Allocation Method - Revised Protocol  
Allocation Version - Year End Factors  
(Allocated in Thousands)

Primary Account		Secondary Account		Description		Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
1080000	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	OR	-\$330	\$0	-\$330	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	SE	-\$29	-\$8	-\$37	-\$1	-\$2	-\$2	-\$4	-\$12	-\$2	-\$2	-\$1	-\$1	\$0
1080000	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	SG	-\$1,635	-\$30	-\$1,665	-\$30	-\$131	-\$131	-\$207	-\$669	-\$104	-\$104	-\$29	-\$6	\$0
1080000	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	SO	-\$29	-\$2	-\$31	-\$2	-\$6	-\$6	-\$9	-\$34	-\$1	-\$1	-\$1	\$0	\$0
1080000	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	SSGCH	-\$809	-\$4	-\$813	-\$4	-\$60	-\$60	-\$27	-\$84	-\$12	-\$12	-\$4	-\$1	\$0
1080000	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	UT	-\$272	\$0	-\$272	\$0	\$0	\$0	\$0	-\$778	\$0	\$0	\$0	\$0	\$0
1080000	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	WA	-\$272	\$0	-\$272	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	WYP	-\$190	\$0	-\$190	\$0	\$0	\$0	-\$190	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	WYU	-\$121	\$0	-\$121	\$0	\$0	\$0	\$0	-\$121	\$0	-\$121	\$0	\$0	\$0
	<b>3961300 Total</b>			<b>-\$4,079</b>	<b>-\$198</b>	<b>-\$4,277</b>	<b>-\$882</b>	<b>-\$430</b>	<b>-\$437</b>	<b>-\$1,576</b>	<b>-\$394</b>	<b>-\$156</b>	<b>-\$8</b>	<b>-\$151</b>	<b>\$0</b>	<b>\$0</b>
1080000	3970000	COMMUNICATION EQUIPMENT	CA	-\$1,000	\$0	-\$1,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3970000	COMMUNICATION EQUIPMENT	CN	-\$1,157	-\$31	-\$1,188	-\$31	-\$86	-\$86	-\$79	-\$527	-\$47	-\$47	-\$10	\$0	\$0
1080000	3970000	COMMUNICATION EQUIPMENT	IDU	-\$3,280	\$0	-\$3,280	\$0	\$0	\$0	\$0	\$0	-\$3,280	\$0	\$0	\$0	\$0
1080000	3970000	COMMUNICATION EQUIPMENT	OR	-\$15,533	\$0	-\$15,533	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3970000	COMMUNICATION EQUIPMENT	SE	-\$14	\$0	-\$14	\$0	-\$4	-\$4	-\$2	-\$6	-\$1	-\$1	\$0	\$0	\$0
1080000	3970000	COMMUNICATION EQUIPMENT	SG	-\$29,206	-\$538	-\$29,744	-\$538	-\$8,192	-\$8,192	-\$3,696	-\$11,943	-\$1,860	-\$1,860	-\$515	-\$115	\$0
1080000	3970000	COMMUNICATION EQUIPMENT	SO	-\$13,516	-\$348	-\$13,864	-\$348	-\$1,066	-\$1,066	-\$1,512	-\$5,542	-\$798	-\$798	-\$233	-\$34	\$0
1080000	3970000	COMMUNICATION EQUIPMENT	SSGCH	-\$708	-\$13	-\$721	-\$13	-\$205	-\$205	-\$90	-\$284	-\$41	-\$41	-\$13	-\$3	\$0
1080000	3970000	COMMUNICATION EQUIPMENT	SSGCT	-\$4	\$0	-\$4	\$0	\$0	\$0	-\$1	-\$2	\$0	\$0	\$0	\$0	\$0
1080000	3970000	COMMUNICATION EQUIPMENT	UT	-\$9,407	\$0	-\$9,407	\$0	\$0	\$0	\$0	-\$9,407	\$0	\$0	\$0	\$0	\$0
1080000	3970000	COMMUNICATION EQUIPMENT	WA	-\$3,831	\$0	-\$3,831	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3970000	COMMUNICATION EQUIPMENT	WYP	-\$5,655	\$0	-\$5,655	\$0	\$0	\$0	-\$5,655	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3970000	COMMUNICATION EQUIPMENT	WYU	-\$951	\$0	-\$951	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$951	\$0	\$0
	<b>3970000 Total</b>			<b>-\$84,262</b>	<b>-\$1,931</b>	<b>-\$86,193</b>	<b>-\$28,294</b>	<b>-\$7,389</b>	<b>-\$11,035</b>	<b>-\$27,712</b>	<b>-\$6,027</b>	<b>-\$1,723</b>	<b>-\$151</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
1080000	3972000	MOBILE RADIO EQUIPMENT	CA	-\$69	-\$69	-\$138	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3972000	MOBILE RADIO EQUIPMENT	IDU	-\$71	\$0	-\$71	\$0	\$0	\$0	\$0	\$0	\$0	-\$71	\$0	\$0	\$0
1080000	3972000	MOBILE RADIO EQUIPMENT	OR	-\$2,322	\$0	-\$2,322	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3972000	MOBILE RADIO EQUIPMENT	SG	-\$361	-\$7	-\$368	-\$7	-\$101	-\$101	-\$46	-\$148	-\$23	-\$23	-\$6	-\$1	\$0
1080000	3972000	MOBILE RADIO EQUIPMENT	SO	-\$1,295	-\$33	-\$1,328	-\$33	-\$382	-\$382	-\$145	-\$531	-\$76	-\$76	-\$22	-\$3	\$0
1080000	3972000	MOBILE RADIO EQUIPMENT	SSGCH	-\$14	\$0	-\$14	\$0	-\$4	-\$4	-\$2	-\$6	-\$1	-\$1	\$0	\$0	\$0
1080000	3972000	MOBILE RADIO EQUIPMENT	SSGCT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3972000	MOBILE RADIO EQUIPMENT	UT	-\$693	\$0	-\$693	\$0	\$0	\$0	\$0	-\$693	\$0	\$0	\$0	\$0	\$0
1080000	3972000	MOBILE RADIO EQUIPMENT	WA	-\$323	\$0	-\$323	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3972000	MOBILE RADIO EQUIPMENT	WYP	-\$563	\$0	-\$563	\$0	\$0	\$0	-\$563	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3972000	MOBILE RADIO EQUIPMENT	WYU	-\$18	\$0	-\$18	\$0	\$0	\$0	\$0	-\$18	\$0	\$0	-\$18	\$0	\$0
	<b>3972000 Total</b>			<b>-\$5,729</b>	<b>-\$109</b>	<b>-\$5,838</b>	<b>-\$2,809</b>	<b>-\$456</b>	<b>-\$756</b>	<b>-\$1,377</b>	<b>-\$171</b>	<b>-\$48</b>	<b>-\$5</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
1080000	3980000	MISCELLANEOUS EQUIPMENT	CA	-\$8	-\$8	-\$16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3980000	MISCELLANEOUS EQUIPMENT	CN	-\$74	-\$2	-\$76	-\$2	-\$24	-\$24	-\$5	-\$34	-\$3	-\$3	-\$1	\$0	\$0
1080000	3980000	MISCELLANEOUS EQUIPMENT	IDU	-\$23	\$0	-\$23	\$0	\$0	\$0	\$0	\$0	-\$23	\$0	\$0	\$0	\$0
1080000	3980000	MISCELLANEOUS EQUIPMENT	OR	-\$194	\$0	-\$194	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3980000	MISCELLANEOUS EQUIPMENT	SE	-\$3	-\$1	-\$4	-\$1	\$0	\$0	\$0	-\$1	\$0	\$0	\$0	\$0	\$0
1080000	3980000	MISCELLANEOUS EQUIPMENT	SG	-\$420	-\$8	-\$428	-\$8	-\$118	-\$118	-\$53	-\$172	-\$27	-\$27	-\$7	-\$2	\$0
1080000	3980000	MISCELLANEOUS EQUIPMENT	SO	-\$1,421	-\$37	-\$1,458	-\$37	-\$419	-\$419	-\$159	-\$583	-\$84	-\$84	-\$24	-\$4	\$0
1080000	3980000	MISCELLANEOUS EQUIPMENT	SSGCT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3980000	MISCELLANEOUS EQUIPMENT	UT	-\$156	\$0	-\$156	\$0	\$0	\$0	\$0	-\$156	\$0	\$0	\$0	\$0	\$0
1080000	3980000	MISCELLANEOUS EQUIPMENT	WA	-\$47	\$0	-\$47	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3980000	MISCELLANEOUS EQUIPMENT	WYP	-\$62	\$0	-\$62	\$0	\$0	\$0	-\$62	\$0	\$0	\$0	\$0	\$0	\$0
1080000	3980000	MISCELLANEOUS EQUIPMENT	WYU	-\$14	\$0	-\$14	\$0	\$0	\$0	\$0	-\$14	\$0	-\$14	\$0	\$0	\$0
	<b>3980000 Total</b>			<b>-\$2,423</b>	<b>-\$54</b>	<b>-\$2,477</b>	<b>-\$756</b>	<b>-\$199</b>	<b>-\$280</b>	<b>-\$945</b>	<b>-\$137</b>	<b>-\$47</b>	<b>-\$5</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>



**Depreciation Reserve Year End**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account	Secondary Account Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
1080000	3991500 Coal Mine Asset Retirement Obligations	SE	-\$ 35	-\$ 1	-\$ 9	-\$ 3	-\$ 5	-\$ 14	-\$ 2	-\$ 1	-\$ 0	-\$ 0
	<b>3991500 Total</b>		<b>-\$ 35</b>	<b>-\$ 1</b>	<b>-\$ 9</b>	<b>-\$ 3</b>	<b>-\$ 5</b>	<b>-\$ 14</b>	<b>-\$ 2</b>	<b>-\$ 1</b>	<b>-\$ 0</b>	<b>-\$ 0</b>
1080000	3992200 LAND RIGHTS	SE	-\$ 27,404	-\$ 498	-\$ 7,458	-\$ 2,167	-\$ 3,773	-\$ 11,059	-\$ 1,820	-\$ 531	-\$ 99	-\$ 0
	<b>3992200 Total</b>		<b>-\$ 27,404</b>	<b>-\$ 498</b>	<b>-\$ 7,458</b>	<b>-\$ 2,167</b>	<b>-\$ 3,773</b>	<b>-\$ 11,059</b>	<b>-\$ 1,820</b>	<b>-\$ 531</b>	<b>-\$ 99</b>	<b>-\$ 0</b>
1080000	3993000 "ENGINEERING SUPP-OFF WORK(SECY MAP_DRAF	SE	-\$ 26,820	-\$ 487	-\$ 7,299	-\$ 2,121	-\$ 3,692	-\$ 10,823	-\$ 1,782	-\$ 519	-\$ 97	-\$ 0
	<b>3993000 Total</b>		<b>-\$ 26,820</b>	<b>-\$ 487</b>	<b>-\$ 7,299</b>	<b>-\$ 2,121</b>	<b>-\$ 3,692</b>	<b>-\$ 10,823</b>	<b>-\$ 1,782</b>	<b>-\$ 519</b>	<b>-\$ 97</b>	<b>-\$ 0</b>
1080000	3994100 SURFACE - PLANT EQUIPMENT	SE	-\$ 7,689	-\$ 140	-\$ 2,092	-\$ 608	-\$ 1,058	-\$ 3,103	-\$ 511	-\$ 149	-\$ 28	-\$ 0
	<b>3994100 Total</b>		<b>-\$ 7,689</b>	<b>-\$ 140</b>	<b>-\$ 2,092</b>	<b>-\$ 608</b>	<b>-\$ 1,058</b>	<b>-\$ 3,103</b>	<b>-\$ 511</b>	<b>-\$ 149</b>	<b>-\$ 28</b>	<b>-\$ 0</b>
1080000	3994400 SURFACE - ELECTRIC POWER FACILITIES	SE	-\$ 136	-\$ 2	-\$ 37	-\$ 11	-\$ 19	-\$ 55	-\$ 9	-\$ 3	-\$ 0	-\$ 0
	<b>3994400 Total</b>		<b>-\$ 136</b>	<b>-\$ 2</b>	<b>-\$ 37</b>	<b>-\$ 11</b>	<b>-\$ 19</b>	<b>-\$ 55</b>	<b>-\$ 9</b>	<b>-\$ 3</b>	<b>-\$ 0</b>	<b>-\$ 0</b>
1080000	3994500 UNDERGROUND - COAL MINE EQUIPMENT	SE	-\$ 39,311	-\$ 714	-\$ 10,698	-\$ 3,109	-\$ 5,412	-\$ 15,864	-\$ 2,611	-\$ 761	-\$ 142	-\$ 0
	<b>3994500 Total</b>		<b>-\$ 39,311</b>	<b>-\$ 714</b>	<b>-\$ 10,698</b>	<b>-\$ 3,109</b>	<b>-\$ 5,412</b>	<b>-\$ 15,864</b>	<b>-\$ 2,611</b>	<b>-\$ 761</b>	<b>-\$ 142</b>	<b>-\$ 0</b>
1080000	3994600 LONGWALL SHIELDS	SE	-\$ 11,299	-\$ 205	-\$ 3,075	-\$ 894	-\$ 1,556	-\$ 4,560	-\$ 751	-\$ 219	-\$ 41	-\$ 0
	<b>3994600 Total</b>		<b>-\$ 11,299</b>	<b>-\$ 205</b>	<b>-\$ 3,075</b>	<b>-\$ 894</b>	<b>-\$ 1,556</b>	<b>-\$ 4,560</b>	<b>-\$ 751</b>	<b>-\$ 219</b>	<b>-\$ 41</b>	<b>-\$ 0</b>
1080000	3994700 LONGWALL EQUIPMENT	SE	-\$ 5,866	-\$ 107	-\$ 1,596	-\$ 464	-\$ 808	-\$ 2,367	-\$ 390	-\$ 114	-\$ 21	-\$ 0
	<b>3994700 Total</b>		<b>-\$ 5,866</b>	<b>-\$ 107</b>	<b>-\$ 1,596</b>	<b>-\$ 464</b>	<b>-\$ 808</b>	<b>-\$ 2,367</b>	<b>-\$ 390</b>	<b>-\$ 114</b>	<b>-\$ 21</b>	<b>-\$ 0</b>
1080000	3994800 MAINLINE EXTENSION	SE	-\$ 8,248	-\$ 150	-\$ 2,245	-\$ 652	-\$ 1,136	-\$ 3,329	-\$ 548	-\$ 160	-\$ 30	-\$ 0
	<b>3994800 Total</b>		<b>-\$ 8,248</b>	<b>-\$ 150</b>	<b>-\$ 2,245</b>	<b>-\$ 652</b>	<b>-\$ 1,136</b>	<b>-\$ 3,329</b>	<b>-\$ 548</b>	<b>-\$ 160</b>	<b>-\$ 30</b>	<b>-\$ 0</b>
1080000	3994900 SECTION EXTENSION	SE	-\$ 1,955	-\$ 36	-\$ 532	-\$ 155	-\$ 269	-\$ 789	-\$ 130	-\$ 38	-\$ 7	-\$ 0
	<b>3994900 Total</b>		<b>-\$ 1,955</b>	<b>-\$ 36</b>	<b>-\$ 532</b>	<b>-\$ 155</b>	<b>-\$ 269</b>	<b>-\$ 789</b>	<b>-\$ 130</b>	<b>-\$ 38</b>	<b>-\$ 7</b>	<b>-\$ 0</b>
1080000	3995100 VEHICLES	SE	-\$ 446	-\$ 8	-\$ 121	-\$ 35	-\$ 61	-\$ 180	-\$ 30	-\$ 9	-\$ 2	-\$ 0
	<b>3995100 Total</b>		<b>-\$ 446</b>	<b>-\$ 8</b>	<b>-\$ 121</b>	<b>-\$ 35</b>	<b>-\$ 61</b>	<b>-\$ 180</b>	<b>-\$ 30</b>	<b>-\$ 9</b>	<b>-\$ 2</b>	<b>-\$ 0</b>
1080000	3995200 HEAVY CONSTRUCTION EQUIPMENT	SE	-\$ 1,642	-\$ 30	-\$ 447	-\$ 130	-\$ 226	-\$ 663	-\$ 109	-\$ 32	-\$ 6	-\$ 0
	<b>3995200 Total</b>		<b>-\$ 1,642</b>	<b>-\$ 30</b>	<b>-\$ 447</b>	<b>-\$ 130</b>	<b>-\$ 226</b>	<b>-\$ 663</b>	<b>-\$ 109</b>	<b>-\$ 32</b>	<b>-\$ 6</b>	<b>-\$ 0</b>
1080000	3996000 MISCELLANEOUS GENERAL EQUIPMENT	SE	-\$ 1,100	-\$ 20	-\$ 299	-\$ 87	-\$ 151	-\$ 444	-\$ 73	-\$ 21	-\$ 4	-\$ 0
	<b>3996000 Total</b>		<b>-\$ 1,100</b>	<b>-\$ 20</b>	<b>-\$ 299</b>	<b>-\$ 87</b>	<b>-\$ 151</b>	<b>-\$ 444</b>	<b>-\$ 73</b>	<b>-\$ 21</b>	<b>-\$ 4</b>	<b>-\$ 0</b>
1080000	3996100 COMPUTERS - MAINFRAME	SE	-\$ 368	-\$ 7	-\$ 100	-\$ 29	-\$ 51	-\$ 148	-\$ 24	-\$ 7	-\$ 1	-\$ 0
	<b>3996100 Total</b>		<b>-\$ 368</b>	<b>-\$ 7</b>	<b>-\$ 100</b>	<b>-\$ 29</b>	<b>-\$ 51</b>	<b>-\$ 148</b>	<b>-\$ 24</b>	<b>-\$ 7</b>	<b>-\$ 1</b>	<b>-\$ 0</b>
1080000	3997000 MINE DEVELOPMENT AND ROAD EXTENSION	SE	-\$ 24,433	-\$ 444	-\$ 6,649	-\$ 1,932	-\$ 3,364	-\$ 9,860	-\$ 1,623	-\$ 473	-\$ 88	-\$ 0
	<b>3997000 Total</b>		<b>-\$ 24,433</b>	<b>-\$ 444</b>	<b>-\$ 6,649</b>	<b>-\$ 1,932</b>	<b>-\$ 3,364</b>	<b>-\$ 9,860</b>	<b>-\$ 1,623</b>	<b>-\$ 473</b>	<b>-\$ 88</b>	<b>-\$ 0</b>
	<b>General Depreciation Reserve</b>		<b>-\$ 479,708</b>	<b>-\$ 11,255</b>	<b>-\$ 138,534</b>	<b>-\$ 40,259</b>	<b>-\$ 58,542</b>	<b>-\$ 186,677</b>	<b>-\$ 33,120</b>	<b>-\$ 10,241</b>	<b>-\$ 1,081</b>	<b>-\$ 0</b>
	<b>Grand Total</b>		<b>-\$ 6,077,032</b>	<b>-\$ 162,918</b>	<b>-\$ 1,836,558</b>	<b>-\$ 496,279</b>	<b>-\$ 701,597</b>	<b>-\$ 2,382,512</b>	<b>-\$ 374,143</b>	<b>-\$ 107,109</b>	<b>-\$ 15,915</b>	<b>-\$ 0</b>





**Amortization Reserve Year End**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account		Secondary Account Description												
		Alloc	Total	CA	OR	WA	Id-PPL	Mont	WY-P	UT	ID	WY-U	FERC	Other
1110000	3020000	IDU	-\$ 685	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	-\$ 685	\$ 0	\$ 0	\$ 0
1110000	3020000	SG	-\$ 445	-\$ 8	-\$ 125	-\$ 36	\$ 0	\$ 0	-\$ 56	-\$ 182	-\$ 28	-\$ 8	-\$ 2	\$ 0
1110000	3020000	SG-P	-\$ 12,454	-\$ 230	-\$ 3,494	-\$ 1,001	\$ 0	\$ 0	-\$ 1,576	-\$ 5,018	-\$ 793	-\$ 220	-\$ 49	\$ 0
1110000	3020000	SG-U	-\$ 3,130	-\$ 58	-\$ 878	-\$ 251	\$ 0	\$ 0	-\$ 396	-\$ 1,280	-\$ 199	-\$ 55	-\$ 12	\$ 0
1110000	3023000	SG-P	-\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	<b>302 Total</b>		<b>-\$ 16,716</b>	<b>-\$ 295</b>	<b>-\$ 4,496</b>	<b>-\$ 1,288</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>-\$ 2,029</b>	<b>-\$ 6,556</b>	<b>-\$ 1,706</b>	<b>-\$ 283</b>	<b>-\$ 63</b>	<b>\$ 0</b>
1110000	3031040	OR	-\$ 11	\$ 0	-\$ 11	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1110000	3031040	SG	-\$ 4,215	-\$ 78	-\$ 1,182	-\$ 339	\$ 0	\$ 0	-\$ 533	-\$ 1,724	-\$ 268	-\$ 74	-\$ 17	\$ 0
1110000	3031050	SO	-\$ 9,798	-\$ 252	-\$ 2,888	-\$ 773	\$ 0	\$ 0	-\$ 1,096	-\$ 4,018	-\$ 578	-\$ 169	-\$ 25	\$ 0
1110000	3031080	SO	-\$ 3,253	-\$ 84	-\$ 859	-\$ 257	\$ 0	\$ 0	-\$ 364	-\$ 1,334	-\$ 192	-\$ 56	-\$ 8	\$ 0
1110000	3031230	SO	-\$ 4,410	-\$ 114	-\$ 1,300	-\$ 348	\$ 0	\$ 0	-\$ 493	-\$ 1,808	-\$ 260	-\$ 76	-\$ 11	\$ 0
1110000	3031260	SO	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1110000	3031300	SO	-\$ 429	-\$ 11	-\$ 126	-\$ 34	\$ 0	\$ 0	-\$ 48	-\$ 176	-\$ 25	-\$ 7	-\$ 1	\$ 0
1110000	3031330	SO	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1110000	3031340	SO	-\$ 356	-\$ 9	-\$ 105	-\$ 28	\$ 0	\$ 0	-\$ 40	-\$ 146	-\$ 21	-\$ 6	-\$ 1	\$ 0
1110000	3031410	SO	-\$ 389	-\$ 10	-\$ 115	-\$ 31	\$ 0	\$ 0	-\$ 44	-\$ 160	-\$ 23	-\$ 7	-\$ 1	\$ 0
1110000	3031430	SO	-\$ 181	-\$ 5	-\$ 53	-\$ 14	\$ 0	\$ 0	-\$ 20	-\$ 74	-\$ 11	-\$ 3	\$ 0	\$ 0
1110000	3031460	SO	-\$ 748	-\$ 19	-\$ 220	-\$ 59	\$ 0	\$ 0	-\$ 84	-\$ 307	-\$ 44	-\$ 13	-\$ 2	\$ 0
1110000	3031470	SE	-\$ 759	-\$ 14	-\$ 207	-\$ 60	\$ 0	\$ 0	-\$ 104	-\$ 306	-\$ 50	-\$ 15	-\$ 3	\$ 0
1110000	3031570	SO	-\$ 332	-\$ 9	-\$ 98	-\$ 26	\$ 0	\$ 0	-\$ 37	-\$ 136	-\$ 20	-\$ 6	-\$ 1	\$ 0
1110000	3031640	SO	-\$ 481	-\$ 12	-\$ 142	-\$ 38	\$ 0	\$ 0	-\$ 54	-\$ 197	-\$ 28	-\$ 8	-\$ 1	\$ 0
1110000	3031680	SO	-\$ 9,703	-\$ 250	-\$ 2,860	-\$ 765	\$ 0	\$ 0	-\$ 1,085	-\$ 3,979	-\$ 573	-\$ 167	-\$ 24	\$ 0
1110000	3031710	SO	-\$ 729	-\$ 19	-\$ 215	-\$ 57	\$ 0	\$ 0	-\$ 81	-\$ 299	-\$ 43	-\$ 13	-\$ 2	\$ 0
1110000	3031730	SO	-\$ 786	-\$ 20	-\$ 232	-\$ 62	\$ 0	\$ 0	-\$ 88	-\$ 322	-\$ 46	-\$ 14	-\$ 2	\$ 0
1110000	3031760	SO	-\$ 202	-\$ 5	-\$ 59	-\$ 16	\$ 0	\$ 0	-\$ 23	-\$ 83	-\$ 12	-\$ 3	-\$ 1	\$ 0
1110000	3031780	SO	-\$ 3,498	-\$ 90	-\$ 1,031	-\$ 276	\$ 0	\$ 0	-\$ 391	-\$ 1,434	-\$ 206	-\$ 60	-\$ 9	\$ 0
1110000	3031810	SO	-\$ 1,083	-\$ 28	-\$ 319	-\$ 85	\$ 0	\$ 0	-\$ 121	-\$ 444	-\$ 64	-\$ 19	-\$ 3	\$ 0
1110000	3031830	CN	-\$ 75,429	-\$ 2,012	-\$ 24,580	-\$ 5,579	\$ 0	\$ 0	-\$ 5,154	-\$ 34,381	-\$ 3,051	-\$ 672	-\$ 3	\$ 0
1110000	3031840	SG	-\$ 193	-\$ 4	-\$ 54	-\$ 15	\$ 0	\$ 0	-\$ 24	-\$ 79	-\$ 12	-\$ 3	-\$ 1	\$ 0
1110000	3031850	SO	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1110000	3031910	SO	-\$ 464	-\$ 12	-\$ 137	-\$ 37	\$ 0	\$ 0	-\$ 52	-\$ 190	-\$ 27	-\$ 8	-\$ 1	\$ 0
1110000	3032030	SO	-\$ 412	-\$ 11	-\$ 121	-\$ 32	\$ 0	\$ 0	-\$ 46	-\$ 169	-\$ 24	-\$ 7	-\$ 1	\$ 0
1110000	3032040	SO	-\$ 95,457	-\$ 2,460	-\$ 28,133	-\$ 7,528	\$ 0	\$ 0	-\$ 10,675	-\$ 39,143	-\$ 5,634	-\$ 1,645	-\$ 239	\$ 0
1110000	3032090	SO	-\$ 9,629	-\$ 248	-\$ 2,838	-\$ 759	\$ 0	\$ 0	-\$ 1,077	-\$ 3,948	-\$ 568	-\$ 166	-\$ 24	\$ 0
1110000	3032220	SO	-\$ 1,305	-\$ 34	-\$ 385	-\$ 103	\$ 0	\$ 0	-\$ 146	-\$ 535	-\$ 77	-\$ 22	-\$ 3	\$ 0
1110000	3032240	SO	-\$ 1,486	-\$ 38	-\$ 438	-\$ 117	\$ 0	\$ 0	-\$ 166	-\$ 609	-\$ 88	-\$ 26	-\$ 4	\$ 0
1110000	3032250	SO	-\$ 429	-\$ 11	-\$ 126	-\$ 34	\$ 0	\$ 0	-\$ 48	-\$ 176	-\$ 25	-\$ 7	-\$ 1	\$ 0
1110000	3032260	SO	-\$ 1,158	-\$ 30	-\$ 341	-\$ 91	\$ 0	\$ 0	-\$ 130	-\$ 475	-\$ 68	-\$ 20	-\$ 3	\$ 0
1110000	3032270	SO	-\$ 3,990	-\$ 103	-\$ 1,176	-\$ 315	\$ 0	\$ 0	-\$ 446	-\$ 1,636	-\$ 235	-\$ 69	-\$ 10	\$ 0
1110000	3032280	SO	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1110000	3032290	SO	-\$ 453	-\$ 12	-\$ 133	-\$ 36	\$ 0	\$ 0	-\$ 51	-\$ 186	-\$ 27	-\$ 8	-\$ 1	\$ 0
1110000	3032300	SO	-\$ 153	-\$ 4	-\$ 45	-\$ 12	\$ 0	\$ 0	-\$ 17	-\$ 63	-\$ 9	-\$ 3	\$ 0	\$ 0
1110000	3032310	SO	-\$ 1,341	-\$ 35	-\$ 395	-\$ 106	\$ 0	\$ 0	-\$ 150	-\$ 550	-\$ 79	-\$ 23	-\$ 3	\$ 0
1110000	3032320	SO	-\$ 1,352	-\$ 35	-\$ 399	-\$ 107	\$ 0	\$ 0	-\$ 151	-\$ 554	-\$ 80	-\$ 23	-\$ 3	\$ 0
1110000	3032330	SO	-\$ 2,204	-\$ 57	-\$ 649	-\$ 174	\$ 0	\$ 0	-\$ 244	-\$ 904	-\$ 130	-\$ 38	-\$ 6	\$ 0
1110000	3032340	SO	-\$ 1,472	-\$ 38	-\$ 434	-\$ 116	\$ 0	\$ 0	-\$ 165	-\$ 603	-\$ 87	-\$ 25	-\$ 4	\$ 0
1110000	3032350	SO	-\$ 1,305	-\$ 34	-\$ 385	-\$ 103	\$ 0	\$ 0	-\$ 146	-\$ 535	-\$ 77	-\$ 22	-\$ 3	\$ 0
1110000	3032360	SO	-\$ 7,082	-\$ 182	-\$ 2,087	-\$ 558	\$ 0	\$ 0	-\$ 792	-\$ 2,904	-\$ 418	-\$ 122	-\$ 18	\$ 0



**Amortization Reserve Year End**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account	Secondary Account	Description	Alloc	Total	CA	OR	WA	Id-PPL	Mont	WY-P	UT	ID	WY-U	FERC	Other
1110000	3032370	RECRUITSOFT APPLICANT TRACKING SYS	SO	-\$ 144	-\$ 4	-\$ 43	-\$ 11	\$ 0	\$ 0	-\$ 16	-\$ 59	-\$ 9	-\$ 2	\$ 0	\$ 0
1110000	3032380	HR-BENEFITS OPEN ENROLLMENT ONLINE	SO	-\$ 259	-\$ 7	-\$ 76	-\$ 20	\$ 0	\$ 0	-\$ 29	-\$ 106	-\$ 15	-\$ 4	-\$ 1	\$ 0
1110000	3032390	INTEGRATED COST MGT STRUCTURE	SO	-\$ 1,545	-\$ 40	-\$ 455	-\$ 122	\$ 0	\$ 0	-\$ 173	-\$ 634	-\$ 91	-\$ 27	-\$ 11	\$ 0
1110000	3032400	INCEDENT MANAGEMENT ANALYSIS PROGRAM	SO	-\$ 4,534	-\$ 117	-\$ 1,336	-\$ 358	\$ 0	\$ 0	-\$ 507	-\$ 1,859	-\$ 268	-\$ 78	-\$ 11	\$ 0
1110000	3032410	CLOSE DOWN IMS AND MOVE TO NEW PLATFORM	SO	-\$ 493	-\$ 13	-\$ 145	-\$ 39	\$ 0	\$ 0	-\$ 55	-\$ 202	-\$ 29	-\$ 8	-\$ 1	\$ 0
1110000	3032420	INTELLISYNC ANYWHERE	SO	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1110000	3032430	KPI - Key Performance Indicator Dashboard	SO	-\$ 998	-\$ 26	-\$ 294	-\$ 79	\$ 0	\$ 0	-\$ 112	-\$ 409	-\$ 59	-\$ 17	-\$ 3	\$ 0
1110000	3032440	FINANCIAL FORECAST INTEGRATION	SO	-\$ 295	-\$ 8	-\$ 87	-\$ 23	\$ 0	\$ 0	-\$ 33	-\$ 121	-\$ 17	-\$ 5	-\$ 1	\$ 0
1110000	3032450	MID OFFICE IMPROVEMENT PROJECT	SO	-\$ 11,285	-\$ 291	-\$ 3,326	-\$ 890	\$ 0	\$ 0	-\$ 1,262	-\$ 4,628	-\$ 666	-\$ 194	-\$ 28	\$ 0
1110000	3032460	CAISO ENERGY MARKET ANALYSIS - FY04 S/E	SO	-\$ 329	-\$ 8	-\$ 97	-\$ 26	\$ 0	\$ 0	-\$ 37	-\$ 135	-\$ 19	-\$ 6	-\$ 1	\$ 0
1110000	3032470	NOVELL LICENSES	SO	-\$ 258	-\$ 7	-\$ 76	-\$ 20	\$ 0	\$ 0	-\$ 29	-\$ 106	-\$ 15	-\$ 4	-\$ 1	\$ 0
1110000	3032480	OUTAGE CALL HANDLING INTEGRATION	CN	-\$ 1,601	-\$ 43	-\$ 522	-\$ 118	\$ 0	\$ 0	-\$ 109	-\$ 730	-\$ 65	-\$ 14	\$ 0	\$ 0
1110000	3032490	OFFICE XP SOFTWARE	SO	-\$ 1,441	-\$ 37	-\$ 425	-\$ 114	\$ 0	\$ 0	-\$ 161	-\$ 591	-\$ 85	-\$ 25	-\$ 4	\$ 0
1110000	3032500	ON LINE EMPLOYEE EXPENSE EXPRESS	SO	-\$ 765	-\$ 20	-\$ 225	-\$ 60	\$ 0	\$ 0	-\$ 86	-\$ 314	-\$ 45	-\$ 13	-\$ 2	\$ 0
1110000	3032510	OPERATIONS MAPPING SYSTEM	SO	-\$ 10,226	-\$ 263	-\$ 3,014	-\$ 806	\$ 0	\$ 0	-\$ 1,144	-\$ 4,193	-\$ 604	-\$ 176	-\$ 26	\$ 0
1110000	3032520	OPERATIONS VISUALIZATION SYSTEM	SO	-\$ 247	-\$ 6	-\$ 73	-\$ 19	\$ 0	\$ 0	-\$ 28	-\$ 101	-\$ 15	-\$ 4	-\$ 1	\$ 0
1110000	3032530	POLE ATTACHMENT MGMT SYSTEM	SO	-\$ 1,127	-\$ 29	-\$ 332	-\$ 89	\$ 0	\$ 0	-\$ 126	-\$ 462	-\$ 66	-\$ 19	-\$ 3	\$ 0
1110000	3032560	POWER TAX	SO	-\$ 646	-\$ 17	-\$ 190	-\$ 51	\$ 0	\$ 0	-\$ 72	-\$ 265	-\$ 38	-\$ 11	-\$ 2	\$ 0
1110000	3032570	QUEST DATABASE MGMT TOOLS	SO	-\$ 525	-\$ 14	-\$ 155	-\$ 41	\$ 0	\$ 0	-\$ 59	-\$ 215	-\$ 31	-\$ 9	-\$ 1	\$ 0
1110000	3032590	SCHOOL - Substation/Circuit History of O	SO	-\$ 1,616	-\$ 42	-\$ 476	-\$ 127	\$ 0	\$ 0	-\$ 181	-\$ 663	-\$ 95	-\$ 28	-\$ 4	\$ 0
1110000	3032600	SINGLE PERSON SCHEDULING	SO	-\$ 5,777	-\$ 149	-\$ 1,703	-\$ 456	\$ 0	\$ 0	-\$ 646	-\$ 2,369	-\$ 341	-\$ 100	-\$ 14	\$ 0
1110000	3032610	INTRANET SEARCH ENGINE	SO	-\$ 489	-\$ 13	-\$ 144	-\$ 39	\$ 0	\$ 0	-\$ 55	-\$ 201	-\$ 29	-\$ 8	-\$ 1	\$ 0
1110000	3032620	SHORT TERM ESTIMATING MODEL - FY03 S/E	SO	-\$ 265	-\$ 7	-\$ 78	-\$ 21	\$ 0	\$ 0	-\$ 30	-\$ 109	-\$ 16	-\$ 5	-\$ 1	\$ 0
1110000	3032630	STERLING SOFTWARE	SO	-\$ 973	-\$ 25	-\$ 287	-\$ 77	\$ 0	\$ 0	-\$ 109	-\$ 399	-\$ 57	-\$ 17	-\$ 2	\$ 0
1110000	3032640	TIBCO SOFTWARE	SO	-\$ 3,324	-\$ 86	-\$ 980	-\$ 262	\$ 0	\$ 0	-\$ 372	-\$ 1,363	-\$ 196	-\$ 57	-\$ 8	\$ 0
1110000	3032650	TELCO RESEARCH TRUE SYSTEMS	SO	-\$ 217	-\$ 6	-\$ 64	-\$ 17	\$ 0	\$ 0	-\$ 24	-\$ 89	-\$ 13	-\$ 4	-\$ 1	\$ 0
1110000	3032670	C&T OFFICIAL RECORD INFO SYSTEM	SO	-\$ 1,294	-\$ 33	-\$ 381	-\$ 102	\$ 0	\$ 0	-\$ 145	-\$ 530	-\$ 76	-\$ 22	-\$ 3	\$ 0
1110000	3032680	TRANSMISSION WHOLESAL BILLING SYSTEM	SG	-\$ 972	-\$ 18	-\$ 273	-\$ 78	\$ 0	\$ 0	-\$ 123	-\$ 398	-\$ 62	-\$ 17	-\$ 4	\$ 0
1110000	3032690	UTILITY INTERNATIONAL FORECASTING MODEL	SO	-\$ 1,087	-\$ 28	-\$ 320	-\$ 86	\$ 0	\$ 0	-\$ 122	-\$ 446	-\$ 64	-\$ 19	-\$ 3	\$ 0
1110000	3032700	NONUNITIZED UNIX SECURITY INITIATIVE	SO	-\$ 738	-\$ 19	-\$ 217	-\$ 58	\$ 0	\$ 0	-\$ 82	-\$ 302	-\$ 44	-\$ 13	-\$ 2	\$ 0
1110000	3032710	ROUGE RIVER HYDRO INTANGIBLES	SG	-\$ 10	\$ 0	-\$ 3	-\$ 1	\$ 0	\$ 0	-\$ 1	-\$ 4	-\$ 1	\$ 0	\$ 0	\$ 0
1110000	3032720	MACE - MAPPING & CONNECTIVITY ENABLER	SO	-\$ 703	-\$ 18	-\$ 207	-\$ 55	\$ 0	\$ 0	-\$ 79	-\$ 288	-\$ 41	-\$ 12	-\$ 2	\$ 0
1110000	3032730	IMPROVEMENTS TO PLANT OWNED BY JAMES RIV	SG	-\$ 7,915	-\$ 146	-\$ 2,220	-\$ 636	\$ 0	\$ 0	-\$ 1,002	-\$ 3,237	-\$ 504	-\$ 140	-\$ 31	\$ 0
1110000	3032740	GADSBY INTANGIBLE ASSETS	SG	-\$ 1,044	-\$ 19	-\$ 293	-\$ 84	\$ 0	\$ 0	-\$ 132	-\$ 427	-\$ 66	-\$ 18	-\$ 4	\$ 0
1110000	3032750	EAGLE POINT HYDRO ASSETS	SG	-\$ 1,053	-\$ 19	-\$ 295	-\$ 85	\$ 0	\$ 0	-\$ 133	-\$ 430	-\$ 67	-\$ 19	-\$ 4	\$ 0
1110000	3032760	SWIFT 2 IMPROVEMENTS	SG	-\$ 2,629	-\$ 48	-\$ 737	-\$ 211	\$ 0	\$ 0	-\$ 333	-\$ 1,075	-\$ 167	-\$ 46	-\$ 10	\$ 0
1110000	3032780	BEAR RIVER SETTLEMENT AGREEMENT	SG	-\$ 2	\$ 0	-\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	-\$ 1	\$ 0	\$ 0	\$ 0	\$ 0
1110000	3032790	APOGEE - ENERGY EXCHANGE PROGRAM	SO	-\$ 236	-\$ 6	-\$ 70	-\$ 19	\$ 0	\$ 0	-\$ 26	-\$ 97	-\$ 14	\$ 0	\$ 0	\$ 0
1110000	3032810	COMPUTER BASED TRAINING (CBT)	SO	-\$ 1,029	-\$ 27	-\$ 303	-\$ 81	\$ 0	\$ 0	-\$ 115	-\$ 422	-\$ 61	-\$ 18	-\$ 3	\$ 0
1110000	3032820	2003 CCO OPEX MACHINE SOFTWARE	SO	-\$ 483	-\$ 12	-\$ 142	-\$ 38	\$ 0	\$ 0	-\$ 54	-\$ 198	-\$ 29	-\$ 8	-\$ 1	\$ 0
1110000	3032830	VCPRO - XEROX CUST STMT FRMTR ENHANCE -	SO	-\$ 1,628	-\$ 42	-\$ 480	-\$ 128	\$ 0	\$ 0	-\$ 182	-\$ 668	-\$ 96	-\$ 28	-\$ 4	\$ 0
1110000	3032840	VERSION CONTROL SYSTEM	SO	-\$ 326	-\$ 8	-\$ 96	-\$ 26	\$ 0	\$ 0	-\$ 36	-\$ 134	-\$ 19	-\$ 6	-\$ 1	\$ 0
1110000	3032860	WEB - Web Infrastructure and Application	SO	-\$ 3,862	-\$ 99	-\$ 1,138	-\$ 305	\$ 0	\$ 0	-\$ 432	-\$ 1,584	-\$ 228	-\$ 67	-\$ 10	\$ 0
1110000	3032870	COORDINATED OUTAGE MGMT PLAN & SCH SYS	SO	-\$ 272	-\$ 7	-\$ 80	-\$ 21	\$ 0	\$ 0	-\$ 30	-\$ 111	-\$ 16	-\$ 5	-\$ 1	\$ 0
1110000	3032880	LINK RIVER DAM RIGHTS	SG	-\$ 345	-\$ 6	-\$ 97	-\$ 28	\$ 0	\$ 0	-\$ 44	-\$ 141	-\$ 22	-\$ 6	-\$ 1	\$ 0
1110000	3032900	IDAHO TRANSMISSION CUSTOMER-OWNED ASSETS	SG	-\$ 27	-\$ 1	-\$ 8	-\$ 2	\$ 0	\$ 0	-\$ 3	-\$ 11	-\$ 2	\$ 0	\$ 0	\$ 0
1110000	3032940	VISIO PRO	SO	-\$ 417	-\$ 11	-\$ 123	-\$ 33	\$ 0	\$ 0	-\$ 47	-\$ 171	-\$ 25	-\$ 7	-\$ 1	\$ 0
1110000	3032970	BULK LOAD DATA TOOL	SO	-\$ 418	-\$ 11	-\$ 123	-\$ 33	\$ 0	\$ 0	-\$ 47	-\$ 171	-\$ 25	-\$ 7	-\$ 1	\$ 0



**Amortization Reserve Year End**

Twelve Months Ending - June 2007  
Allocation Method - Revised Protocol  
Allocation Version - Year End Factors  
(Allocated in Thousands)

Primary Account	Secondary Account Description	Alloc	Total	CA	OR	WA	Id-PPL	Mont	WY-P	UT	ID	WY-U	FERC	Other
1110000	HAYDEN - VIBRATION SOFTWARE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1110000	P8DM - FILENET P8	\$-1,315	\$-1,315	\$-34	\$-388	\$-104	\$0	\$0	\$-147	\$-539	\$-78	\$-23	\$-3	\$0
1110000	ORACLE 8I DATABASE	\$-912	\$-912	\$-24	\$-269	\$-72	\$0	\$0	\$-102	\$-374	\$-54	\$-16	\$-2	\$0
1110000	RCDA REGULATION DISCOVERY TOOL	\$-306	\$-306	\$-8	\$-30	\$-24	\$0	\$0	\$-34	\$-125	\$-18	\$0	\$0	\$0
1110000	AWAIR-AUTOMATED WORKER ACCIDENT/INCIDENT	\$-247	\$-247	\$-6	\$-73	\$-19	\$0	\$0	\$-28	\$-101	\$-15	\$-4	\$-1	\$0
1110000	PI2PI - SCHOOL PI TO RANGER PI INTERFACE	\$-248	\$-248	\$-6	\$-73	\$-20	\$0	\$0	\$-28	\$-102	\$-15	\$-4	\$-1	\$0
1110000	STEAM PLANT INTANGIBLE ASSETS	\$-135	\$-135	\$-2	\$-38	\$-11	\$0	\$0	\$-17	\$-55	\$-9	\$-2	\$-1	\$0
1110000	CTHAS-C&T Hedge Actg/Actg Standards Inte	\$-90	\$-90	\$-2	\$-26	\$-7	\$0	\$0	\$-10	\$-37	\$-5	\$-2	\$0	\$0
1110000	Ranger EMS/SCADA System	\$-4,444	\$-4,444	\$-114	\$-1,310	\$-350	\$0	\$0	\$-497	\$-1,822	\$-262	\$-77	\$-11	\$0
1110000	K2 - KWI Commercial Risk System	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1110000	ETAGM - Electronic Tagging Sys-Merch	\$-1,399	\$-1,399	\$-36	\$-412	\$-110	\$0	\$0	\$-156	\$-574	\$-83	\$-24	\$-4	\$0
1110000	ROUTT CITY ROAD FOR HAYDEN HAULAGE	\$-118	\$-118	\$-2	\$-33	\$-9	\$0	\$0	\$-15	\$-48	\$-7	\$-2	\$0	\$0
1110000	Axios Systems Assyst	\$-7	\$-7	\$0	\$-2	\$-1	\$0	\$0	\$-1	\$-3	\$0	\$0	\$0	\$0
1110000	MISC - Miscellaneous	\$-151	\$-151	\$-4	\$-49	\$-11	\$0	\$0	\$-10	\$-69	\$-6	\$-1	\$0	\$0
1110000	MISC - Miscellaneous	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1110000	MISC - Miscellaneous	\$-4	\$-4	\$0	\$-4	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1110000	MISC - Miscellaneous	\$-7	\$-7	\$0	\$-2	\$-1	\$0	\$0	\$-1	\$-3	\$0	\$0	\$0	\$0
1110000	MISC - Miscellaneous	\$-13,188	\$-13,188	\$-243	\$-3,699	\$-1,060	\$0	\$0	\$-1,669	\$-5,393	\$-840	\$-233	\$-52	\$0
1110000	MISC - Miscellaneous	\$-17	\$-17	\$0	\$-5	\$-1	\$0	\$0	\$-2	\$-7	\$-1	\$0	\$0	\$0
1110000	MISC - Miscellaneous	\$-736	\$-736	\$-19	\$-217	\$-58	\$0	\$0	\$-82	\$-302	\$-43	\$-13	\$-2	\$0
1110000	MISC - Miscellaneous	\$-17	\$-17	\$0	\$-5	\$-1	\$0	\$0	\$-2	\$-7	\$-1	\$0	\$0	\$0
1110000	MISC - Miscellaneous	\$-4	\$-4	\$0	\$0	\$0	\$0	\$0	\$0	\$-4	\$0	\$0	\$0	\$0
1110000	MISC - Miscellaneous	\$-1	\$-1	\$0	\$0	\$-1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1110000	MISC - Miscellaneous	\$-10	\$-10	\$0	\$0	\$-1	\$0	\$0	\$-10	\$0	\$0	\$0	\$0	\$0
303 Total		\$-345,900	\$-345,900	\$-8,742	\$-103,883	\$-26,945	\$0	\$0	\$-35,820	\$-145,322	\$-19,135	\$-5,333	\$-720	\$0
1110000	STRUCTURES - LEASE IMPROVEMENTS	\$-3	\$-3	\$0	\$-1	\$0	\$0	\$0	\$0	\$-1	\$0	\$0	\$0	\$0
1110000	STRUCTURES - LEASE IMPROVEMENTS	\$-43	\$-43	\$-1	\$-12	\$-3	\$0	\$0	\$-5	\$-18	\$-3	\$-1	\$0	\$0
331 Total		\$-46	\$-46	\$-1	\$-13	\$-4	\$0	\$0	\$-6	\$-19	\$-3	\$-1	\$0	\$0
1110000	RESERVOIR, DAMS, WATERWAYS, LEASE HOLDS	\$-249	\$-249	\$-5	\$-70	\$-20	\$0	\$0	\$-32	\$-102	\$-16	\$-4	\$-1	\$0
332 Total		\$-249	\$-249	\$-5	\$-70	\$-20	\$0	\$0	\$-32	\$-102	\$-16	\$-4	\$-1	\$0
1110000	STRUCTURES, LEASEHOLD IMPROVEMENTS - OTH	\$-83	\$-83	\$-1	\$-24	\$-7	\$0	\$0	\$-10	\$-34	\$-5	\$-1	\$0	\$0
341 Total		\$-83	\$-83	\$-1	\$-24	\$-7	\$0	\$0	\$-10	\$-34	\$-5	\$-1	\$0	\$0
1110000	PRIME MOVERS, LEASEHOLD IMPROVEMENTS-OTH	\$-393	\$-393	\$-7	\$-112	\$-32	\$0	\$0	\$-49	\$-160	\$-25	\$-6	\$-2	\$0
343 Total		\$-393	\$-393	\$-7	\$-112	\$-32	\$0	\$0	\$-49	\$-160	\$-25	\$-6	\$-2	\$0
1110000	LEASEHOLD IMPROVEMENTS-OFFICE STRUCTURES	\$-721	\$-721	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1110000	LEASEHOLD IMPROVEMENTS-OFFICE STRUCTURES	\$-1,850	\$-1,850	\$-49	\$-603	\$-137	\$0	\$0	\$-126	\$-843	\$-75	\$-16	\$0	\$0
1110000	LEASEHOLD IMPROVEMENTS-OFFICE STRUCTURES	\$-7,887	\$-7,887	\$0	\$-7,887	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1110000	LEASEHOLD IMPROVEMENTS-OFFICE STRUCTURES	\$-9,136	\$-9,136	\$-235	\$-2,692	\$-720	\$0	\$0	\$-1,022	\$-3,746	\$-539	\$-157	\$-23	\$0
1110000	LEASEHOLD IMPROVEMENTS-OFFICE STRUCTURES	\$-9	\$-9	\$0	\$0	\$0	\$0	\$0	\$0	\$-9	\$0	\$0	\$0	\$0
1110000	LEASEHOLD IMPROVEMENTS-OFFICE STRUCTURES	\$-1,244	\$-1,244	\$0	\$0	\$-1,244	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1110000	LEASEHOLD IMPROVEMENTS-OFFICE STRUCTURES	\$-5,859	\$-5,859	\$0	\$0	\$0	\$0	\$0	\$-5,859	\$0	\$0	\$0	\$0	\$0
1110000	LEASEHOLD IMPROVEMENTS-OFFICE STRUCTURES	\$-25	\$-25	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1110000	CAPITAL LEASE COMMON	\$-754	\$-754	\$0	\$-754	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1110000	CAPITAL LEASE COMMON	\$-544	\$-544	\$-10	\$-153	\$-44	\$0	\$0	\$-69	\$-222	\$-35	\$-10	\$-2	\$0
1110000	CAPITAL LEASE COMMON	\$-2,650	\$-2,650	\$-68	\$-781	\$-209	\$0	\$0	\$-296	\$-1,087	\$-156	\$-46	\$-7	\$0
1110000	CAPITAL LEASE COMMON	\$-283	\$-283	\$0	\$0	\$0	\$0	\$0	\$-283	\$0	\$0	\$0	\$0	\$0
390 Total		\$-25,663	\$-25,663	\$-948	\$-11,308	\$-1,936	\$0	\$0	\$-7,063	\$-3,735	\$-492	\$-163	\$-18	\$0
Grand Total		\$-389,052	\$-389,052	\$-9,999	\$-119,906	\$-30,233	\$0	\$0	\$-45,009	\$-155,928	\$-21,382	\$-5,792	\$-804	\$0

B17. DEPRECIATION  
RESERVE



**Deferred Income Tax Balance Year End**

Twelve Months Ending - June 2007  
Allocation Method - Revised Protocol  
Allocation Version - Year End Factors  
(Allocated in Thousands)

Primary Account	Secondary Account	Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other	Nutil
1901000	287432	DTA 715.050 Microsoft Lic Liability	SO	\$ 404	\$ 10	\$ 119	\$ 32	\$ 45	\$ 166	\$ 24	\$ 7	\$ 1	\$ 0	\$ 0
1901000	287433	DTA 425.295 BPA Rate Credits	SE	\$ 163	\$ 3	\$ 44	\$ 13	\$ 22	\$ 66	\$ 11	\$ 3	\$ 1	\$ 0	\$ 0
1901000	287451	DTA 425.380 ID CUST	OTHER	\$ 3,001	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 3,001	\$ 0
1901000	287454	DTA 415.310 ENVN WA	WA	\$ 134	\$ 0	\$ 0	\$ 134	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1901000	287456	DTA 920.160 STOCK INCENTIVE PLAN	SO	\$ 1,080	\$ 28	\$ 318	\$ 85	\$ 121	\$ 443	\$ 64	\$ 19	\$ 3	\$ 0	\$ 0
1901000	287457	DTA 920.170 EXEC STOCK OPTION PLAN	SO	\$ 749	\$ 19	\$ 221	\$ 59	\$ 84	\$ 307	\$ 44	\$ 13	\$ 2	\$ 0	\$ 0
1901000	287459	DTA 415.802 Contra RTO Grid West N/R w/o	WA	\$ 80	\$ 0	\$ 0	\$ 80	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1901000	287463	DTA 605.300 Perco Environmental Liabilit	SO	\$ 8,111	\$ 209	\$ 2,391	\$ 640	\$ 907	\$ 3,326	\$ 479	\$ 140	\$ 20	\$ 0	\$ 0
1901000	287464	DTA 425.300 Mead Phoenix Avail & Trans	SG	\$ 287	\$ 5	\$ 80	\$ 23	\$ 36	\$ 117	\$ 18	\$ 5	\$ 1	\$ 0	\$ 0
1901000	287499	DTA - PMI Def Tax	SE	\$ 4,457	\$ 81	\$ 1,213	\$ 352	\$ 614	\$ 1,798	\$ 296	\$ 86	\$ 16	\$ 0	\$ 0
1901000	287725	DTL 920.100 PMI RECLAMATION TRUST EARN	SE	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
<b>1901000 Total</b>				<b>\$ 129,279</b>	<b>\$ 3,048</b>	<b>\$ 35,213</b>	<b>\$ 9,840</b>	<b>\$ 13,661</b>	<b>\$ 48,343</b>	<b>\$ 7,115</b>	<b>\$ 1,975</b>	<b>\$ 299</b>	<b>\$ 9,785</b>	<b>\$ 0</b>
2811000	286601	ACCUM DIT - PPL EMERGENCY FACILITIES	DGP	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2811000	286602	ACCUM DIT-PPL EMERGENCY FACILITIES-STATE	DGP	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2811000	287612	DTL Emergency Facility	DGP	\$ -170	\$ -6	\$ -94	\$ -27	\$ -43	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
<b>2811000 Total</b>				<b>\$ -170</b>	<b>\$ -6</b>	<b>\$ -94</b>	<b>\$ -27</b>	<b>\$ -43</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>
2820000	287704	DTL 105.143/165 Basis Diff - Intangibles	SO	\$ -5,777	\$ -149	\$ -1,703	\$ -456	\$ -646	\$ -2,369	\$ -341	\$ -100	\$ -14	\$ 0	\$ 0
<b>2820000 Total</b>				<b>\$ -5,777</b>	<b>\$ -149</b>	<b>\$ -1,703</b>	<b>\$ -456</b>	<b>\$ -646</b>	<b>\$ -2,369</b>	<b>\$ -341</b>	<b>\$ -100</b>	<b>\$ -14</b>	<b>\$ 0</b>	<b>\$ 0</b>
2821000	287008	ADIT - FEDERAL - PROPERTY, PLANT & EQUIP	SG	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2821000	287602	DTL EPUD	OR	\$ -849	\$ 0	\$ -849	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2821000	287603	DTL FERC SOGA-UPL	FERC	\$ -19	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -19	\$ 0	\$ 0
2821000	287605	FY2004 True-up	DITBAL	\$ -1,299,291	\$ -33,086	\$ -357,590	\$ -90,054	\$ -124,927	\$ -578,887	\$ -84,828	\$ -27,428	\$ -2,839	\$ 0	\$ 346
2821000	287606	DTL PP&E Adjustment	DITBAL	\$ 37,316	\$ 950	\$ 10,270	\$ 2,586	\$ 3,588	\$ 16,626	\$ 2,436	\$ 788	\$ 82	\$ 0	\$ -10
2821000	287608	DTL Safe Harbor Lease Cholla	SG	\$ 17,430	\$ 321	\$ 4,889	\$ 1,400	\$ 2,206	\$ 7,128	\$ 1,110	\$ 308	\$ 69	\$ 0	\$ 0
2821000	287670	DTL 330.100 PollutionControlFacility(Bk/	SG	\$ -930	\$ -17	\$ -261	\$ -75	\$ -118	\$ -380	\$ -59	\$ -16	\$ -4	\$ 0	\$ 0
2821000	287678	DTL 320.210 R & E - Sec. 174 Deduction	SO	\$ -33,242	\$ -857	\$ -9,797	\$ -2,621	\$ -3,717	\$ -13,631	\$ -1,962	\$ -573	\$ -83	\$ 0	\$ 0
2821000	287703	DTL 610.110N, 99-00 RAR	SO	\$ 31,137	\$ 802	\$ 9,177	\$ 2,455	\$ 3,482	\$ 12,768	\$ 1,838	\$ 537	\$ 78	\$ 0	\$ 0
2821000	287753	DTL 110.100 Book Depletion	SE	\$ -9,688	\$ -176	\$ -2,636	\$ -766	\$ -1,334	\$ -3,910	\$ -644	\$ -188	\$ -35	\$ 0	\$ 0
2821000	287765	DTL 610.095N Roll	SO	\$ -8,177	\$ -211	\$ -2,410	\$ -645	\$ -914	\$ -3,353	\$ -483	\$ -141	\$ -20	\$ 0	\$ 0
2821000	287766	DTL 610.100N Amort	SO	\$ 229	\$ 6	\$ 68	\$ 18	\$ 26	\$ 94	\$ 14	\$ 4	\$ 1	\$ 0	\$ 0
<b>2821000 Total</b>				<b>\$ -1,266,084</b>	<b>\$ -32,266</b>	<b>\$ -349,140</b>	<b>\$ -87,701</b>	<b>\$ -121,709</b>	<b>\$ -563,546</b>	<b>\$ -82,578</b>	<b>\$ -26,709</b>	<b>\$ -2,772</b>	<b>\$ 0</b>	<b>\$ 336</b>
<b>282 Total</b>				<b>\$ -1,271,862</b>	<b>\$ -32,415</b>	<b>\$ -350,842</b>	<b>\$ -88,157</b>	<b>\$ -122,355</b>	<b>\$ -565,915</b>	<b>\$ -82,919</b>	<b>\$ -26,809</b>	<b>\$ -2,786</b>	<b>\$ 0</b>	<b>\$ -336</b>
2831000	287613	DTL 605.100 Trojan Decommissioning Costs	TROJD	\$ -402	\$ -7	\$ -112	\$ -32	\$ -52	\$ -164	\$ -26	\$ -7	\$ -2	\$ 0	\$ 0
2831000	287614	DTL 430.100 Weatherization	SO	\$ -3,461	\$ -89	\$ -1,020	\$ -273	\$ -387	\$ -1,419	\$ -204	\$ -60	\$ -9	\$ 0	\$ 0
2831000	287616	DTL Interim provision reg assets/Liabi	SO	\$ 2,846	\$ 73	\$ 839	\$ 224	\$ 318	\$ 1,167	\$ 168	\$ 49	\$ 7	\$ 0	\$ 0
2831000	287618	DTL 320.140 May 2000 Transition Plan Cos	OR	\$ -5,293	\$ 0	\$ -5,293	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2831000	287622	DTL 320.230 FAS 87/88 Pension Writeoff -	UT	\$ -1,199	\$ 0	\$ 0	\$ 0	\$ 0	\$ -1,199	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2831000	287624	DTL 320.220 Glenrock Excluding Reclamat	UT	\$ -1,416	\$ 0	\$ 0	\$ 0	\$ 0	\$ -1,416	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2831000	287630	DTL 320.240 98 Early Retirement-OR rate	OR	\$ -1,395	\$ 0	\$ -1,395	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2831000	287634	DTL 415.300 Environmental Clean-up Accru	SG	\$ -5,112	\$ -94	\$ -1,434	\$ -411	\$ -647	\$ -2,090	\$ -326	\$ -90	\$ -20	\$ 0	\$ 0
2831000	287635	DTL 415.640 IDAI Costs - direct access C	CA	\$ -3,264	\$ -61	\$ -944	\$ -270	\$ -417	\$ -1,311	\$ -190	\$ -58	\$ -12	\$ 0	\$ 0
2831000	287638	DTL 415.510 WA Disallowed Colstrip 3-Wri	WA	\$ -279	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2831000	287640	DTL 415.680 Deferred Intervener Funding	OR	\$ -316	\$ 0	\$ -316	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2831000	287641	DTL 415.650 SB 1149-Related Regulatory A	OTHER	\$ -3,213	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ -3,213	\$ 0



**Deferred Income Tax Balance Year End**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account	Secondary Account	Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other	Nutil
2831000	287647	DTL 425.100 Deferred Regulatory Expense	SO	-\$11	\$0	-\$3	-\$1	-\$1	-\$4	-\$1	\$0	\$0	\$0	\$0
2831000	287650	DTL 205.100 Coal Pile Inventory Adjustme	SE	-\$1,767	-\$32	-\$481	-\$140	-\$243	-\$713	-\$117	-\$34	-\$6	\$0	\$0
2831000	287653	DTL 425.250 TGS Buyout	SG	-\$77	-\$1	-\$22	-\$6	-\$10	-\$31	-\$5	-\$1	\$0	\$0	\$0
2831000	287654	DTL 425.260 Lakeview Buyout	SG	-\$34	-\$10	-\$10	-\$3	-\$4	-\$14	-\$2	-\$1	\$0	\$0	\$0
2831000	287656	DTL 425.280 Joseph Settlement	SG	-\$578	-\$11	-\$162	-\$46	-\$73	-\$236	-\$37	-\$10	-\$2	\$0	\$0
2831000	287661	DTL 425.360 Hermitston Swap	SG	-\$1,962	-\$36	-\$550	-\$158	-\$248	-\$803	-\$125	-\$35	-\$8	\$0	\$0
2831000	287662	DTL 210.100 Prepaid Taxes - OR PUC	OR	-\$225	\$0	-\$225	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	287664	DTL 210.120 Prepaid Taxes - UT PUC	UT	-\$614	\$0	\$0	\$0	\$0	-\$614	\$0	\$0	\$0	\$0	\$0
2831000	287665	DTL 210.130 Prepaid Taxes - ID PUC	IDU	-\$59	\$0	\$0	\$0	\$0	\$0	-\$59	\$0	\$0	\$0	\$0
2831000	287669	DTL 210.180 PRE MEM	SO	-\$628	-\$16	-\$185	-\$50	-\$70	-\$258	-\$37	-\$11	-\$2	\$0	\$0
2831000	287675	DTL 740.100 Post Merger Loss-Reacc Debt	SNP	-\$9,709	-\$243	-\$2,807	-\$748	-\$1,061	-\$4,103	-\$558	-\$166	-\$24	\$0	\$0
2831000	287681	DTL 920.110 Bridger Extraction Taxes Pay	SE	\$1,987	\$36	\$541	\$157	\$274	\$802	\$132	\$38	\$7	\$0	\$0
2831000	287693	DTL 610.030N, 99-00 RAR - BCC	SE	-\$9	\$0	-\$2	-\$1	-\$1	-\$4	-\$1	\$0	\$0	\$0	\$0
2831000	287697	DTL 610.130, REG ASSET, SCH781 INCENT	OR	-\$341	\$0	-\$341	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	287698	DTL 610.135, REG ASSET, SB 1149	OTHER	-\$1,613	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$1,613	\$0
2831000	287706	DTL 610.100 COAL MINE DEVT PMI	SE	-\$849	-\$15	-\$231	-\$67	-\$117	-\$343	-\$56	-\$16	-\$3	\$0	\$0
2831000	287708	DTL 210.200 PREPAID PROPERTY TAXES	GPS	-\$13,337	-\$344	-\$3,931	-\$1,052	-\$1,491	-\$5,469	-\$787	-\$230	-\$33	\$0	\$0
2831000	287720	DTL 610.100 PMI DEVT COST AMORT	SE	-\$1,620	-\$29	-\$441	-\$128	-\$223	-\$654	-\$108	-\$31	-\$6	\$0	\$0
2831000	287721	DTL 610.115 PMI OVERBURDEN REMOVAL	SE	\$209	\$4	\$57	\$17	\$29	\$84	\$14	\$4	\$1	\$0	\$0
2831000	287722	DTL 505.510 PMI VAC ACCRUAL	SE	\$351	\$6	\$96	\$28	\$48	\$142	\$23	\$7	\$1	\$0	\$0
2831000	287723	DTL 205.411 PMI SEC. 263A	SE	\$491	\$9	\$134	\$39	\$68	\$198	\$33	\$9	\$2	\$0	\$0
2831000	287725	DTL 920.100 PMI RECLAMATION TRUST EARN	SE	\$17,981	\$327	\$4,893	\$1,422	\$2,475	\$7,256	\$1,194	\$348	\$65	\$0	\$0
2831000	287726	DTL PMI PP&E	SE	-\$14,479	-\$263	-\$3,940	-\$1,145	-\$1,993	-\$5,843	-\$962	-\$280	-\$52	\$0	\$0
2831000	287729	DTL 610.142 UT HOME	OTHER	-\$307	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$307	\$0
2831000	287730	DTL 610.143 WA LOW ENERGY PROGRAM	WA	-\$37	\$0	\$0	-\$37	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	287733	DTL 210.000 Prepaid Ins. Cont Reserve	OTHER	-\$75	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	287735	DTL 910.905 PMI Cost Depletion	SE	-\$15	\$0	-\$4	-\$1	-\$2	-\$6	-\$1	\$0	\$0	\$0	\$0
2831000	287736	DTL 415.555 WY Def Net Power Costs	WYP	-\$969	\$0	\$0	\$0	-\$969	\$0	\$0	\$0	\$0	\$0	\$0
2831000	287737	DTL 415.803 RTO Grid West N/R-W/O-WA	WA	-\$80	\$0	\$0	-\$80	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	287747	DTL 705.240 CA Energy Program	CA	-\$527	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	287748	DTL 705.251 A&G Credit - OR	OR	-\$875	\$0	-\$875	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2831000	287749	DTL 425.205 Misc Def Dr-Prop Damage Repa	SO	-\$11	\$0	-\$3	-\$1	-\$1	-\$4	-\$1	\$0	\$0	\$0	\$0
2831000	287750	DTL 425.310 Hydro Relicensing Obligation	OTHER	-\$12,365	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$12,365	\$0
2831000	287751	DTL 605.710 Reverse Accrued Final Reclam	SE	-\$9,911	-\$180	-\$2,697	-\$784	-\$1,364	-\$5,999	-\$658	-\$192	-\$36	\$0	\$0
2831000	287752	DTL 910.240 Legal Reserve	OTHER	-\$4,457	-\$81	-\$1,213	-\$352	-\$614	-\$1,798	-\$296	-\$86	-\$16	\$0	\$0
2831000	287990	DTL - PMI Def Tax	SE	-\$79,270	-\$1,820	-\$22,080	-\$4,178	-\$6,778	-\$22,847	-\$2,992	-\$854	-\$148	-\$17,573	\$0
<b>Grand Total</b>				<b>-\$1,222,023</b>	<b>-\$31,193</b>	<b>-\$337,803</b>	<b>-\$82,521</b>	<b>-\$115,515</b>	<b>-\$540,418</b>	<b>-\$78,796</b>	<b>-\$25,688</b>	<b>-\$2,636</b>	<b>-\$7,788</b>	<b>\$336</b>

B18. AMORTIZATION  
RESERVE



**Customer Advances Year End**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account	Location Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
2520000	651000 ALTURAS DISTRICT	CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2520000	654000 CRESCENT CITY DISTRICT	CA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2520000	655000 YREKA DISTRICT	CA	-\$10	-\$10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2520000	656100 MT. SHASTA D.O./OP CEN	CA	\$4	\$4	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	<b>CA Total</b>		-\$6	-\$6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2520000	1 GENERAL OFFICE AND ALL OTHER	CN	\$3,379	\$90	\$1,101	\$250	\$231	\$1,540	\$137	\$30	\$0	\$0
2520000	122092 LLOYD TOWER - OFFICE STRUCTURE	CN	-\$3,251	-\$87	-\$1,059	-\$240	-\$222	-\$1,482	-\$131	-\$29	\$0	\$0
	<b>CN Total</b>		\$129	\$3	\$42	\$10	\$9	\$59	\$5	\$1	\$0	\$0
2520000	68 DISTRICT LOCATIONS, SERVICE CENTERS, DI	IDU	-\$19	\$0	\$0	\$0	\$0	\$0	-\$19	\$0	\$0	\$0
2520000	5301 MONTPELIER	IDU	\$6	\$0	\$0	\$0	\$0	\$0	\$6	\$0	\$0	\$0
2520000	5302 PRESTON	IDU	-\$8	\$0	\$0	\$0	\$0	\$0	-\$8	\$0	\$0	\$0
2520000	5303 REXBURG	IDU	\$2	\$0	\$0	\$0	\$0	\$0	\$2	\$0	\$0	\$0
2520000	5304 SHELLEY	IDU	-\$1	\$0	\$0	\$0	\$0	\$0	-\$1	\$0	\$0	\$0
	<b>IDU Total</b>		-\$20	\$0	\$0	\$0	\$0	\$0	-\$20	\$0	\$0	\$0
2520000	101000 ASTORIA DISTRICT	OR	-\$237	\$0	-\$237	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2520000	103000 LINCOLN CITY DISTRICT	OR	-\$1	\$0	-\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2520000	105000 COOS BAY DISTRICT	OR	-\$23	\$0	-\$23	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2520000	108000 ALBANY DISTRICT	OR	-\$1	\$0	-\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2520000	111000 MARION DISTRICT	OR	-\$1	\$0	-\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2520000	113000 CORVALLIS DISTRICT	OR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2520000	119150 BEND DISTRICT	OR	-\$1	\$0	-\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2520000	120000 PRINEVILLE DISTRICT	OR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2520000	122000 PORTLAND DISTRICT	OR	-\$63	\$0	-\$63	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2520000	124000 MADRAS DISTRICT	OR	-\$2	\$0	-\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2520000	126000 HOOD RIVER DISTRICT	OR	\$1	\$0	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2520000	131000 ENTERPRISE DISTRICT	OR	\$1	\$0	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2520000	128000 PENDLETON DISTRICT	OR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2520000	132000 GRANTS PASS DISTRICT	OR	-\$18	\$0	-\$18	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2520000	133000 MEDFORD DISTRICT	OR	-\$28	\$0	-\$28	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2520000	134000 ROSEBURG DISTRICT	OR	-\$11	\$0	-\$11	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2520000	136000 KLAMATH DISTRICT	OR	\$10	\$0	\$10	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	<b>OR Total</b>		-\$374	\$0	-\$374	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2520000	50 TRANSMISSION O & M EXPENSE	SG	-\$2,286	-\$42	-\$641	-\$184	-\$289	-\$935	-\$146	-\$40	-\$9	\$0
	<b>SG Total</b>		-\$2,286	-\$42	-\$641	-\$184	-\$289	-\$935	-\$146	-\$40	-\$9	\$0



**Customer Advances Year End**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account		Location	Description	Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
2520000	109	UTAH		UT	-\$4,369	\$0	\$0	\$0	\$0	-\$4,369	\$0	\$0	\$0	\$0
2520000	5001	LAYTON		UT	\$1	\$0	\$0	\$0	\$0	\$1	\$0	\$0	\$0	\$0
2520000	5002	LAKETOWN		UT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2520000	5003	OGDEN		UT	\$1	\$0	\$0	\$0	\$0	\$1	\$0	\$0	\$0	\$0
2520000	5004	SMITHFIELD		UT	-\$4	\$0	\$0	\$0	\$0	-\$4	\$0	\$0	\$0	\$0
2520000	5402	JORDAN VLLY		UT	-\$785	\$0	\$0	\$0	\$0	-\$785	\$0	\$0	\$0	\$0
2520000	5403	PARK CITY		UT	\$62	\$0	\$0	\$0	\$0	\$62	\$0	\$0	\$0	\$0
2520000	5404	SLC METRO		UT	-\$367	\$0	\$0	\$0	\$0	-\$367	\$0	\$0	\$0	\$0
2520000	5405	TOOELE		UT	-\$125	\$0	\$0	\$0	\$0	-\$125	\$0	\$0	\$0	\$0
2520000	5501	AMERICAN FORK		UT	-\$416	\$0	\$0	\$0	\$0	-\$416	\$0	\$0	\$0	\$0
2520000	5502	MOAB		UT	\$55	\$0	\$0	\$0	\$0	\$55	\$0	\$0	\$0	\$0
2520000	5503	PRICE		UT	\$517	\$0	\$0	\$0	\$0	\$517	\$0	\$0	\$0	\$0
2520000	5504	SANTAUQUIN		UT	-\$15	\$0	\$0	\$0	\$0	-\$15	\$0	\$0	\$0	\$0
2520000	5505	VERNAL		UT	-\$1,829	\$0	\$0	\$0	\$0	-\$1,829	\$0	\$0	\$0	\$0
2520000	5701	CEDAR CITY		UT	-\$342	\$0	\$0	\$0	\$0	-\$342	\$0	\$0	\$0	\$0
2520000	5702	RICHFIELD		UT	-\$48	\$0	\$0	\$0	\$0	-\$48	\$0	\$0	\$0	\$0
2520000	14159	COTTONWOOD DISTRICT OFFICE		UT	-\$314	\$0	\$0	\$0	\$0	-\$314	\$0	\$0	\$0	\$0
				<b>UT Total</b>	<b>-\$7,978</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$7,978</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
2520000	240000	WALLA WALLA DISTRICT		WA	-\$18	\$0	\$0	-\$18	\$0	\$0	\$0	\$0	\$0	\$0
2520000	244000	SUNNYSIDE DISTRICT		WA	\$4	\$0	\$0	\$4	\$0	\$0	\$0	\$0	\$0	\$0
2520000	246000	YAKIMA DISTRICT		WA	-\$1	\$0	\$0	-\$1	\$0	\$0	\$0	\$0	\$0	\$0
				<b>WA Total</b>	<b>-\$14</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$14</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
2520000	114	WYOMING (UTAH & PACIFIC DIVISIONS)		WYP	-\$1,149	\$0	\$0	-\$1,149	\$0	\$0	\$0	\$0	\$0	\$0
2520000	563000	CASPER DISTRICT		WYP	-\$17	\$0	\$0	-\$17	\$0	\$0	\$0	\$0	\$0	\$0
2520000	565100	DOUGLAS D.O./S.C.		WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2520000	567000	BIG HORN BASIN DISTRICT		WYP	-\$3	\$0	\$0	-\$3	\$0	\$0	\$0	\$0	\$0	\$0
2520000	572000	WIND RIVER DISTRICT		WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2520000	576000	RAWLINS DISTRICT		WYP	-\$127	\$0	\$0	-\$127	\$0	\$0	\$0	\$0	\$0	\$0
2520000	578000	ROCK SPRINGS DISTRICT		WYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
				<b>WYP Total</b>	<b>-\$1,296</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$1,296</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
2520000	5801	KEMMERER		WYU	-\$604	\$0	\$0	\$0	\$0	\$0	\$0	-\$604	\$0	\$0
2520000	5802	PINEDALE		WYU	-\$30	\$0	\$0	\$0	\$0	\$0	\$0	-\$30	\$0	\$0
2520000	5803	EVANSTON		WYU	-\$1	\$0	\$0	\$0	\$0	\$0	\$0	-\$1	\$0	\$0





**Customer Advances Year End**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account Location Description		Alloc	Total	CA	OR	WA	WY-P	UT	ID	WY-U	FERC	Other
<b>252 Total</b>		<b>WYU Total</b>	-\$ 634	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	-\$ 634	\$ 0	\$ 0
			-\$ 12,480	\$ - 45	\$ - 973	\$ - 188	\$ - 1,577	\$ - 8,854	\$ - 161	-\$ 673	\$ - 9	\$ 0
2521000	122092 LLOYD TOWER - OFFICE STRUCTURE	CN	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
<b>2521 Total</b>			\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2521100	1 GENERAL OFFICE AND ALL OTHER	CN	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2521100	122092 LLOYD TOWER - OFFICE STRUCTURE	CN	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
<b>25211 Total</b>			\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2523990	1 GENERAL OFFICE AND ALL OTHER	CN	\$ 10,215	\$ 272	\$ 3,329	\$ 755	\$ 698	\$ 4,656	\$ 413	\$ 91	\$ 0	\$ 0
2523990	122092 LLOYD TOWER - OFFICE STRUCTURE	CN	-\$ 10,182	-\$ 272	-\$ 3,318	-\$ 753	-\$ 696	-\$ 4,641	-\$ 412	-\$ 91	\$ 0	\$ 0
<b>2523990 Total</b>		<b>CN Total</b>	\$ 33	\$ 1	\$ 11	\$ 2	\$ 2	\$ 15	\$ 1	\$ 0	\$ 0	\$ 0
2523990	109 UTAH	UT	-\$ 33	\$ 0	\$ 0	\$ 0	\$ 0	-\$ 33	\$ 0	\$ 0	\$ 0	\$ 0
2523990	5501 AMERICAN FORK	UT	-\$ 53	\$ 0	\$ 0	\$ 0	\$ 0	-\$ 53	\$ 0	\$ 0	\$ 0	\$ 0
2523990	5505 VERNAL	UT	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2523990	5701 CEDAR CITY	UT	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2523990	5702 RICHFEILD	UT	-\$ 18	\$ 0	\$ 0	\$ 0	\$ 0	-\$ 18	\$ 0	\$ 0	\$ 0	\$ 0
<b>2523990 Total</b>		<b>UT Total</b>	-\$ 104	\$ 0	\$ 0	\$ 0	\$ 0	-\$ 104	\$ 0	\$ 0	\$ 0	\$ 0
2523990	567000 BIG HORN BASIN DISTRICT	WYP	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
<b>252399 Total</b>		<b>WYP Total</b>	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
			\$ - 71	\$ 1	\$ 11	\$ 2	\$ 2	\$ - 89	\$ 1	\$ 0	\$ 0	\$ 0
<b>Grand Total</b>			\$ - 12,551	\$ - 44	\$ - 962	\$ - 186	\$ - 1,575	\$ - 8,943	\$ - 159	\$ - 673	\$ - 9	\$ 0



**Investment Tax Credit Balance Year End**

Twelve Months Ending - June 2007  
 Allocation Method - Revised Protocol  
 Allocation Version - Year End Factors  
 (Allocated in Thousands)

Primary Account	Secondary Account	Description	Alloc	Total	Calif	Oregon	Wash	Wy-PPL	Utah	Id-UPL	Wy-UPL	FERC	Other	Nutil
2551000	285602	ACCUM DEF ITC - PPL - 1983	ITC84	-\$ 3,200	-\$ 105	-\$ 2,271	-\$ 454	-\$ 350	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	-\$ 20
2551000	285603	ACCUM DEF ITC - PPL - 1984	ITC85	-\$ 2,271	-\$ 123	-\$ 1,537	-\$ 303	-\$ 264	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	-\$ 44
2551000	285604	ACCUM DEF ITC - PPL - 1985	ITC85	-\$ 2,470	-\$ 134	-\$ 1,672	-\$ 330	-\$ 287	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	-\$ 47
2551000	285605	ACCUM DEF ITC - PPL - 1986	ITC86	-\$ 2,096	-\$ 100	-\$ 1,354	-\$ 275	-\$ 325	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	-\$ 41
2551000	285606	ACCUM DEF ITC - PPL - 1987	ITC88	-\$ 296	-\$ 13	-\$ 181	-\$ 44	-\$ 50	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	-\$ 8
2551000	285607	ACCUM DEF ITC - PPL - 1988	ITC89	-\$ 634	-\$ 31	-\$ 357	-\$ 97	-\$ 131	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	-\$ 18
2551000	285608	JIM BRIDGER RETROFIT ITC - PPL	ITC90	-\$ 388	-\$ 6	-\$ 62	-\$ 15	-\$ 15	-\$ 182	-\$ 54	-\$ 53	\$ 0	\$ 0	-\$ 1
<b>255 Total</b>				<b>\$ - 11,355</b>	<b>\$ - 512</b>	<b>\$ - 7,435</b>	<b>\$ - 1,519</b>	<b>\$ - 1,421</b>	<b>\$ - 182</b>	<b>\$ - 54</b>	<b>-\$ 53</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ - 180</b>

