Dr. Artie Powell

DPU Exhibit 9.3

Docket No. 08-035-38

Oregon Energy Trust Fund Credit (July 2008)
Rocky Mountain Power
Exhibit RMP_(SRM-2) (4.13)

Rocky Mountain Power
Utah General Rate Case, June 2009
Incremental Generation O&M Adjustment

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	UTAH ALLOCATED	REF#
Adjustment to Expense:							
Lake Side and Chehalis	549	3	10,375,835	SG	41.671%	4,323,673	
Blundell Bottoming Cycle	549	3	488,938	SG	41.671%	203,744	
Marengo	549	3	2,779,540	SG	41.671%	1,158,251	
Marengo II	549	3	2,326,617	SG	41.671%	969,515	
Goodnoe Hills	549	3	2,483,161	SG	41.671%	1,034,748	
Oregon Energy Trust Fund Credit	549	3	(2,473,254)	SG	41.671%	(1,030,620)	
Glenrock	549	3	2,197,983	SG	41.671%	915,913	
Seven Mile Hill	549	3	1,719,926	SG	41.671%	716,703	
Rolling Hills	549	3	1,931,375	SG	41.671%	804,816	
Glenrock III	549	3	769,980	SG	41.671%	320,855	
Seven Mile Hill II	549	3	398,858	SG	41.671%	166,206	
High Plains	549	3	412,513	SG	41.671%	171,897	
Administration	549	3	727,662	SG	41.671%	303,221	
			24,139,134			10,058,923	4.13.1

Description of Adjustment:

This adjustment adds incremental operation and maintenance expense for the Lake Side plant, Blundell bottoming cycle, and the Marengo wind plant which were placed into service September 2007, December 2007, and August 2007 respectively. This adjustment also adds incremental operation and maintenance expenses for generating units that were not in service during the 12 months ended December 2007 but will be in service during the 12 months ended June 2009.