

Rocky Mountain Power  
Exhibit RMP\_\_\_(CCP-3TS)  
Docket No. 08-035-38  
Witness: C. Craig Paice

BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

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Exhibit Accompanying Third Supplemental Testimony of C. Craig Paice

Cost of Service Study - Updated

May 2009

Exhibit RMP\_\_\_\_(CCP-3TS)  
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**PacifiCorp  
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**Exhibit RMP (CCP- 3TS)**

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**REVISED PROTOCOL  
Thirteen Month Average  
RESULTS OF OPERATIONS SUMMARY**

Description of Account Summary:		UTAH						
		Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
1	General Business Revenues	1,430,814,129	926,848,853	103,124,885	400,840,391	354,290,916	42,178,312	4,371,163
2	General Business Revenues	-	-	-	-	-	-	-
3	Interdepartmental	-	-	-	-	-	-	-
4	Special Sales	423,832,524	363,729,898	60,102,627	-	-	-	-
5	Other Operating Revenues	63,399,095	20,620,298	32,101,153	10,677,643	3,845,702	6,927,031	(95,090)
6	Total Operating Revenues	1,918,045,748	1,311,199,049	195,328,665	411,518,034	358,136,618	49,105,343	4,276,073
7								
8	Operating Expenses:							
9	Steam Production	379,283,153	379,283,153	-	-	-	-	-
10	Nuclear Production	-	-	-	-	-	-	-
11	Hydro Production	15,107,682	15,107,682	-	-	-	-	-
12	Other Power Supply	600,154,191	600,154,191	-	-	-	-	-
13	Transmission	73,668,030	-	73,668,030	-	-	-	-
14	Distribution	92,551,903	-	-	92,551,903	92,551,903	-	-
15	Customer Accounts	35,758,303	-	-	35,758,303	-	35,758,303	-
16	Customer Service	6,470,789	-	-	6,470,789	-	6,470,789	-
17	Sales	-	-	-	-	-	-	-
18	Administrative & General	65,064,697	28,178,848	12,052,206	24,833,643	21,167,307	(110,323)	3,776,659
19								
20	Total O & M Expenses	1,268,058,749	1,022,723,874	85,720,236	159,614,638	113,719,210	42,118,769	3,776,659
21								
22	Depreciation	180,627,781	91,863,034	27,964,221	60,800,526	60,068,575	731,950	-
23	Amortization Expense	21,598,856	12,995,722	2,485,473	6,117,661	3,427,378	2,690,283	-
24	Taxes Other Than Income	37,862,224	18,228,799	7,026,598	12,606,827	12,226,374	301,239	79,213
25	Income Taxes - Federal	(6,335,767)	(35,939,141)	539,877	29,063,497	29,798,910	(395,463)	(339,949)
26	Income Taxes - State	2,538,620	(3,020,376)	101,379	5,457,617	5,595,715	(74,261)	(63,837)
27	Income Taxes - Def Net	87,739,684	41,034,349	14,896,845	31,808,489	29,148,378	2,660,111	-
28	Investment Tax Credit Adj.	(1,493,741)	(742,521)	(274,589)	(476,630)	(476,630)	-	-
29	Misc Revenue & Expense	(5,330,290)	(5,636,515)	(127,393)	433,618	(321,607)	755,226	-
30								
31	Total Operating Expenses	1,585,266,116	1,141,507,225	138,332,647	305,426,244	253,186,303	48,787,855	3,452,087
32								
33	Operating Revenue for Return	332,779,632	169,691,824	56,996,018	106,091,790	104,950,315	317,489	823,986
34								
35	Rate Base:							
36	Electric Plant in Service	7,678,545,564	3,823,218,724	1,384,755,124	2,470,571,717	2,407,622,777	62,948,940	-
37	Plant Held for Future Use	6,893,456	3,979,200	1,036,797	1,877,459	1,877,459	-	-
38	Misc Deferred Debits	34,418,163	15,525,011	16,720,953	2,172,199	1,207,336	40,811	924,051
39	Elec Plant Acq Adj	27,860,799	27,860,799	-	-	-	-	-
40	Nuclear Fuel	-	-	-	-	-	-	-
41	Prepayments	17,515,934	7,584,568	2,394,149	7,537,216	3,585,939	541	3,950,736
42	Fuel Stock	58,410,209	58,410,209	-	-	-	-	-
43	Material & Supplies	67,848,684	54,503,659	4,583,359	8,761,666	8,761,666	-	-
44	Working Capital	20,411,891	13,341,552	2,319,971	4,750,369	4,020,912	678,064	51,392
45	Weatherization Loans	6,191,804	-	-	6,191,804	-	-	6,191,804
46	Miscellaneous Rate Base	2,094,513	2,094,513	-	-	-	-	-
47								
48	Total Electric Plant	7,920,191,017	4,006,518,235	1,411,810,353	2,501,862,429	2,427,076,090	63,668,357	11,117,983
49								
50	Rate Base Deductions:							
51	Accum Prov For Depr	(2,487,742,904)	(1,274,812,145)	(479,552,584)	(733,378,176)	(730,538,711)	(2,839,465)	-
52	Accum Prov For Amort	(162,476,596)	(69,971,636)	(20,321,752)	(72,183,209)	(31,111,669)	(41,071,540)	-
53	Accum Def Income Taxes	(723,873,168)	(344,507,958)	(137,680,961)	(241,684,249)	(237,164,732)	(4,516,283)	(3,234)
54	Unamortized ITC	(155,025)	(77,061)	(28,498)	(49,466)	(49,466)	-	-
55	Customer Adv for Const	(9,743,872)	-	(2,860,216)	(6,883,656)	(6,883,656)	-	-
56	Customer Service Deposits	(10,259,394)	-	-	(10,259,394)	-	(10,259,394)	-
57	Misc. Rate Base Deductions	(37,075,597)	(28,176,415)	(2,547,059)	(6,352,122)	(5,653,053)	(699,069)	-
58								
59	Total Rate Base Deductions	(3,431,326,556)	(1,717,545,214)	(642,991,069)	(1,070,790,272)	(1,011,401,287)	(59,385,751)	(3,234)
60								
61	Total Rate Base	4,488,864,462	2,288,973,021	768,819,284	1,431,072,157	1,415,674,803	4,282,605	11,114,749
62								
63	Return on Rate Base	7.413%	7.413%	7.413%	7.413%	7.413%	7.413%	7.413%
64								
65	Return on Equity	8.756%	8.756%	8.756%	8.756%	8.756%	8.756%	8.756%
66								
67	100 Basis Points in Equity:	22,893,209	11,673,762	3,920,978	7,298,468	7,219,941	21,841	56,685
68	Revenue Requirement Impact	36,895,371	18,813,780	6,319,164	11,762,426	11,635,871	35,200	91,356
69	Rate Base Decrease	(288,929,880)	(147,331,849)	(49,485,759)	(92,112,273)	(91,121,208)	(275,654)	(715,411)

				UTAH						
<u>Description of Account Summary:</u>				<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
REVISED PROTOCOL										
<u>Thirteen Month Average</u>										
FERC	DESCRIPTION	BUSINESS	PITA	UTAH						
ACCT		FUNCTION	FACTOR	Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
70	Sales to Ultimate Customers									
71	440	Residential Sales			0	0	0	0	0	0
72			S	543,817,489	926,848,853	103,124,885	400,840,391	354,290,916	42,178,312	4,371,163
73										
74				543,817,489	926,848,853	103,124,885	400,840,391	354,290,916	42,178,312	4,371,163
75										
76	442	Commercial & Industrial Sales								
77			S	856,704,024						
78		P	SE	-	-	-	-	-	-	-
79		PT	SG	-	-	-	-	-	-	-
80										
81										
82				856,704,024	-	-	-	-	-	-
83										
84	444	Public Street & Highway Lighting								
85			S	12,407,993						
86			SO	-						
87				12,407,993	-	-	-	-	-	-
88										
89	445	Other Sales to Public Authority								
90			S	17,884,624						
91										
92				17,884,624	-	-	-	-	-	-
93										
94	448	Interdepartmental								
95		DPW	S	-	-	-	-	-	-	-
96		GP	SO	-	-	-	-	-	-	-
97				-	-	-	-	-	-	-
98										
99	<b>Total Sales to Ultimate Customers</b>			<b>1,430,814,129</b>	<b>926,848,853</b>	<b>103,124,885</b>	<b>400,840,391</b>	<b>354,290,916</b>	<b>42,178,312</b>	<b>4,371,163</b>
100										
101										
102										
103	447	Sales for Resale-Non NPC								
104		WSF	S	-	-	-	-	-	-	-
105				-	-	-	-	-	-	-
106										
107	447NPC	Sales for Resale-NPC								
108		WSF	SG	423,832,524	363,729,898	60,102,627	-	-	-	-
109		WSF	SE	0	0	0	-	-	-	-
110		WSF	SG	-	-	-	-	-	-	-
111				423,832,524	363,729,898	60,102,627	-	-	-	-
112										
113	<b>Total Sales for Resale</b>			<b>423,832,524</b>	<b>363,729,898</b>	<b>60,102,627</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
114										
115	449	Provision for Rate Refund								
116		WSF	S	-	-	-	-	-	-	-
117		WSF	SG	-	-	-	-	-	-	-
118										
119										
120										
121										
122	<b>Total Sales from Electricity</b>			<b>1,854,646,653</b>	<b>1,290,578,750</b>	<b>163,227,512</b>	<b>400,840,391</b>	<b>354,290,916</b>	<b>42,178,312</b>	<b>4,371,163</b>
123	450	Forfeited Discounts & Interest								
124		CUST	S	2,910,852	-	-	2,910,852	-	2,910,852	-
125		CUST	SO	-	-	-	-	-	-	-
126				2,910,852	-	-	2,910,852	-	2,910,852	-
127										
128	451	Misc Electric Revenue								
129		CUST	S	4,007,490	-	-	4,007,490	-	4,007,490	-
130		GP	SG	-	-	-	-	-	-	-
131		GP	SO	5,509	2,636	1,033	1,841	1,797	44	-
132				4,013,000	2,636	1,033	4,009,331	1,797	4,007,534	-
133										
134	453	Water Sales								
135		P	SG	33,263	33,263	-	-	-	-	-
136				33,263	33,263	-	-	-	-	-
137										
138	454	Rent of Electric Property								
139		DPW	S	3,493,055	-	-	3,493,055	3,493,055	-	-
140		T	SG	2,193,155	-	2,193,155	-	-	-	-
141		GP	SO	1,075,722	514,591	201,637	359,495	350,850	8,644	-
142				6,761,932	514,591	2,394,792	3,852,550	3,843,905	8,644	-
143										
144										
145										

				UTAH						
Description of Account Summary:				Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
146	456	Other Electric Revenue								
147		DMSC	S	(96,429)	-	-	(96,429)	-	-	(96,429)
148		CUST	CN	-	-	-	-	-	-	-
149		OTHSE	SE	6,391,510	1,104	6,390,406	-	-	-	-
150		OTHSO	SO	1,339	0	0	1,339	0	-	1,339
151		OTHSGR	SG	43,383,627	20,068,705	23,314,922	-	-	-	-
152										
153										
154				49,680,047	20,069,809	29,705,328	(95,090)	0	-	(95,090)
155										
156		Total Other Electric Revenues		63,399,095	20,620,298	32,101,153	10,677,643	3,845,702	6,927,031	(95,090)
157										
158		Total Electric Operating Revenues		1,918,045,748	1,311,199,049	195,328,665	411,518,034	358,136,618	49,105,343	4,276,073
159										
160		Summary of Revenues by Factor								
161		S		1,441,129,097	926,848,853	103,124,885	411,155,359	357,783,971	49,096,655	4,274,734
162		CN		-	-	-	-	-	-	-
163		SE		6,391,510	1,104	6,390,406	-	-	-	-
164		SO		1,082,571	517,226	202,669	362,675	352,647	8,689	1,339
165		SG		469,442,570	383,831,866	85,610,704	-	-	-	-
166		DGP		-	-	-	-	-	-	-
167		0		-	-	-	-	-	-	-
168		Total Electric Operating Revenues		1,918,045,748	1,311,199,049	195,328,665	411,518,034	358,136,618	49,105,343	4,276,073
169		Miscellaneous Revenues								
170	41160	Gain on Sale of Utility Plant - CR								
171		DPW	S	-	-	-	-	-	-	-
172		T	SG	-	-	-	-	-	-	-
173		G	SO	-	-	-	-	-	-	-
174		T	SG	-	-	-	-	-	-	-
175		P	SG	-	-	-	-	-	-	-
176										
177										
178	41170	Loss on Sale of Utility Plant								
179		DPW	S	-	-	-	-	-	-	-
180		T	SG	-	-	-	-	-	-	-
181										
182										
183	4118	Gain from Emission Allowances								
184		P	S	-	-	-	-	-	-	-
185		P	SE	(5,070,175)	(5,070,175)	-	-	-	-	-
186				(5,070,175)	(5,070,175)	-	-	-	-	-
187										
188	41181	Gain from Disposition of NOX Credits								
189		P	SE	-	-	-	-	-	-	-
190										
191										
192	4194	Impact Housing Interest Income								
193		P	SG	-	-	-	-	-	-	-
194										
195										
196	421	(Gain) / Loss on Sale of Utility Plant								
197		DPW	S	(350,012)	-	-	(350,012)	(350,012)	-	-
198		T	SG	-	-	-	-	-	-	-
199		T	SG	(143,757)	-	(143,757)	-	-	-	-
200		PTD	CN	308	153	57	98	98	-	-
201		PTD	SO	88,713	44,098	16,308	28,307	28,307	-	-
202		P	SG	(610,591)	(610,591)	-	-	-	-	-
203				(1,015,340)	(566,340)	(127,393)	(321,607)	(321,607)	-	-
204										
205		Total Miscellaneous Revenues		(6,085,515)	(5,636,515)	(127,393)	(321,607)	(321,607)	-	-
206		Miscellaneous Expenses								
207	4311	Interest on Customer Deposits								
208		CUST	S	755,226	-	-	755,226	-	755,226	-
209				755,226	-	-	755,226	-	755,226	-
210		Total Miscellaneous Expenses		755,226	-	-	755,226	-	755,226	-
211										
212		Net Misc Revenue and Expense		(5,330,290)	(5,636,515)	(127,393)	433,618	(321,607)	755,226	-
213										
214	500	Operation Supervision & Engineering								
215		P	SG	8,600,721	8,600,721	-	-	-	-	-
216		P	SSGCH	568,527	568,527	-	-	-	-	-
217				9,169,248	9,169,248	-	-	-	-	-
218										
219	501	Fuel Related-Non NPC								
220		P	SE	5,925,332	5,925,332	-	-	-	-	-
221		P	SE	-	-	-	-	-	-	-
222		P	SE	-	-	-	-	-	-	-
223		P	SSECT	-	-	-	-	-	-	-
224		P	SSECH	726,393	726,393	-	-	-	-	-
225				6,651,725	6,651,725	-	-	-	-	-
226										

				UTAH						
<u>Description of Account Summary:</u>				<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
227	501NPC	Fuel Related-NPC								
228			P	SE	232,226,237	232,226,237	-	-	-	-
229			P	SE	-	-	-	-	-	-
230			P	SE	-	-	-	-	-	-
231			P	SSECT	-	-	-	-	-	-
232			P	SSECH	22,970,201	22,970,201	-	-	-	-
233					255,196,438	255,196,438	-	-	-	-
234										
235		Total Fuel Related			261,848,162	261,848,162	-	-	-	-
236										
237	502	Steam Expenses								
238			P	SG	13,807,479	13,807,479	-	-	-	-
239			P	SSGCH	1,230,372	1,230,372	-	-	-	-
240					15,037,851	15,037,851	-	-	-	-
241										
242	503	Steam From Other Sources-Non-NPC								
243			P	SE	(447)	(447)	-	-	-	-
244					(447)	(447)	-	-	-	-
245										
246	503NPC	Steam From Other Sources-NPC								
247			P	SE	1,416,784	1,416,784	-	-	-	-
248					1,416,784	1,416,784	-	-	-	-
249										
250	505	Electric Expenses								
251			P	SG	1,180,233	1,180,233	-	-	-	-
252			P	SSGCH	616,895	616,895	-	-	-	-
253					1,797,129	1,797,129	-	-	-	-
254										
255	506	Misc. Steam Expense								
256			P	SG	17,406,331	17,406,331	-	-	-	-
257			P	SE	-	-	-	-	-	-
258			P	SSGCH	794,695	794,695	-	-	-	-
259					18,201,026	18,201,026	-	-	-	-
260										
261	507	Rents								
262			P	SG	289,437	289,437	-	-	-	-
263			P	SSGCH	2,504	2,504	-	-	-	-
264					291,941	291,941	-	-	-	-
265										
266	510	Maint Supervision & Engineering								
267			P	SG	7,591,506	7,591,506	-	-	-	-
268			P	SSGCH	758,164	758,164	-	-	-	-
269					8,349,670	8,349,670	-	-	-	-
270										
271										
272										
273	511	Maintenance of Structures								
274			P	SG	9,979,950	9,979,950	-	-	-	-
275			P	SSGCH	446,473	446,473	-	-	-	-
276					10,426,423	10,426,423	-	-	-	-
277										
278	512	Maintenance of Boiler Plant								
279			P	SG	32,743,866	32,743,866	-	-	-	-
280			P	SSGCH	2,369,272	2,369,272	-	-	-	-
281					35,113,138	35,113,138	-	-	-	-
282										
283	513	Maintenance of Electric Plant								
284			P	SG	10,416,711	10,416,711	-	-	-	-
285			P	SSGCH	1,513,514	1,513,514	-	-	-	-
286					11,930,225	11,930,225	-	-	-	-
287										
288	514	Maintenance of Misc. Steam Plant								
289			P	SG	4,008,691	4,008,691	-	-	-	-
290			P	SSGCH	1,693,311	1,693,311	-	-	-	-
291					5,702,002	5,702,002	-	-	-	-
292										
293		<b>Total Steam Power Generation</b>			<b>379,283,153</b>	<b>379,283,153</b>	-	-	-	-
294	517	Operation Super & Engineering								
295			P	SG	-	-	-	-	-	-
296					-	-	-	-	-	-
297										
298	518	Nuclear Fuel Expense								
299			P	SE	-	-	-	-	-	-
300					-	-	-	-	-	-
301					-	-	-	-	-	-
302										
303	519	Coolants and Water								
304			P	SG	-	-	-	-	-	-
305					-	-	-	-	-	-
306										



					UTAH						
<u>Description of Account Summary:</u>					<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
307	520	Steam Expenses			-	-	-	-	-	-	-
308			P	SG	-	-	-	-	-	-	-
309					-	-	-	-	-	-	-
310											
311											
312											
313	523	Electric Expenses			-	-	-	-	-	-	-
314			P	SG	-	-	-	-	-	-	-
315					-	-	-	-	-	-	-
316											
317	524	Misc. Nuclear Expenses			-	-	-	-	-	-	-
318			P	SG	-	-	-	-	-	-	-
319					-	-	-	-	-	-	-
320											
321	528	Maintenance Super & Engineering			-	-	-	-	-	-	-
322			P	SG	-	-	-	-	-	-	-
323					-	-	-	-	-	-	-
324											
325	529	Maintenance of Structures			-	-	-	-	-	-	-
326			P	SG	-	-	-	-	-	-	-
327					-	-	-	-	-	-	-
328											
329	530	Maintenance of Reactor Plant			-	-	-	-	-	-	-
330			P	SG	-	-	-	-	-	-	-
331					-	-	-	-	-	-	-
332											
333	531	Maintenance of Electric Plant			-	-	-	-	-	-	-
334			P	SG	-	-	-	-	-	-	-
335					-	-	-	-	-	-	-
336											
337	532	Maintenance of Misc Nuclear			-	-	-	-	-	-	-
338			P	SG	-	-	-	-	-	-	-
339					-	-	-	-	-	-	-
340											
341		<b>Total Nuclear Power Generation</b>			-	-	-	-	-	-	-
342											
343	535	Operation Super & Engineering			-	-	-	-	-	-	-
344			P	DGP	-	-	-	-	-	-	-
345			P	SG	2,129,312	2,129,312	-	-	-	-	-
346			P	SG	1,334,968	1,334,968	-	-	-	-	-
347											
348					3,464,279	3,464,279	-	-	-	-	-
349											
350	536	Water For Power			-	-	-	-	-	-	-
351			P	DGP	-	-	-	-	-	-	-
352			P	SG	77,345	77,345	-	-	-	-	-
353			P	SG	29,256	29,256	-	-	-	-	-
354											
355					106,601	106,601	-	-	-	-	-
356											
357	537	Hydraulic Expenses			-	-	-	-	-	-	-
358			P	DGP	-	-	-	-	-	-	-
359			P	SG	1,503,538	1,503,538	-	-	-	-	-
360			P	SG	177,178	177,178	-	-	-	-	-
361											
362					1,680,716	1,680,716	-	-	-	-	-
363											
364	538	Electric Expenses			-	-	-	-	-	-	-
365			P	DGP	-	-	-	-	-	-	-
366			P	SG	-	-	-	-	-	-	-
367			P	SG	-	-	-	-	-	-	-
368											
369											
370											
371	539	Misc. Hydro Expenses			-	-	-	-	-	-	-
372			P	DGP	-	-	-	-	-	-	-
373			P	SG	4,270,310	4,270,310	-	-	-	-	-
374			P	SG	2,724,918	2,724,918	-	-	-	-	-
375											
376											
377					6,995,228	6,995,228	-	-	-	-	-
378											
379	540	Rents (Hydro Generation)			-	-	-	-	-	-	-
380			P	DGP	-	-	-	-	-	-	-
381			P	SG	66,086	66,086	-	-	-	-	-
382			P	SG	4,216	4,216	-	-	-	-	-
383											
384					70,302	70,302	-	-	-	-	-
385											

				UTAH						
<u>Description of Account Summary:</u>				<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
386	541	Maint Supervision & Engineering								
387		P	DGP	-	-	-	-	-	-	-
388		P	SG	-	-	-	-	-	-	-
389		P	SG	-	-	-	-	-	-	-
390										
391										
392										
393	542	Maintenance of Structures								
394		P	DGP	-	-	-	-	-	-	-
395		P	SG	371,568	371,568	-	-	-	-	-
396		P	SG	27,806	27,806	-	-	-	-	-
397										
398				399,374	399,374	-	-	-	-	-
399										
400										
401										
402										
403	543	Maintenance of Dams & Waterways								
404		P	DGP	-	-	-	-	-	-	-
405		P	SG	359,886	359,886	-	-	-	-	-
406		P	SG	171,753	171,753	-	-	-	-	-
407										
408				531,639	531,639	-	-	-	-	-
409										
410	544	Maintenance of Electric Plant								
411		P	DGP	-	-	-	-	-	-	-
412		P	SG	498,576	498,576	-	-	-	-	-
413		P	SG	371,699	371,699	-	-	-	-	-
414										
415				870,275	870,275	-	-	-	-	-
416										
417	545	Maintenance of Misc. Hydro Plant								
418		P	DGP	-	-	-	-	-	-	-
419		P	SG	660,160	660,160	-	-	-	-	-
420		P	SG	329,108	329,108	-	-	-	-	-
421										
422				989,268	989,268	-	-	-	-	-
423										
424		<b>Total Hydraulic Power Generation</b>		<b>15,107,682</b>	<b>15,107,682</b>	-	-	-	-	-
425										
426	546	Operation Super & Engineering								
427		P	SG	196,095	196,095	-	-	-	-	-
428		P	SSGCT	-	-	-	-	-	-	-
429				196,095	196,095	-	-	-	-	-
430										
431	547	Fuel-Non-NPC								
432		P	SE	-	-	-	-	-	-	-
433		P	SSECT	-	-	-	-	-	-	-
434										
435										
436	547NPC	Fuel-NPC								
437		P	SE	196,142,140	196,142,140	-	-	-	-	-
438		P	SSECT	8,705,195	8,705,195	-	-	-	-	-
439				204,847,336	204,847,336	-	-	-	-	-
440										
441	548	Generation Expense								
442		P	SG	5,648,102	5,648,102	-	-	-	-	-
443		P	SSGCT	512,240	512,240	-	-	-	-	-
444				6,160,342	6,160,342	-	-	-	-	-
445										
446	549	Miscellaneous Other								
447		P	SG	12,131,818	12,131,818	-	-	-	-	-
448		P	SSGCT	-	-	-	-	-	-	-
449				12,131,818	12,131,818	-	-	-	-	-
450										
451										
452										
453										
454	550	Maint Supervision & Engineering								
455		P	SG	762,582	762,582	-	-	-	-	-
456		P	SSGCT	0	0	-	-	-	-	-
457				762,583	762,583	-	-	-	-	-
458										
459	551	Maint Supervision & Engineering								
460		P	SG	-	-	-	-	-	-	-
461										
462										
463	552	Maintenance of Structures								
464		P	SG	201,587	201,587	-	-	-	-	-
465		P	SSGCT	64,664	64,664	-	-	-	-	-
466				266,252	266,252	-	-	-	-	-
467										

				UTAH						
Description of Account Summary:				Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
468	553	Maint of Generation & Electric Plant								
469		P	SG	3,997,290	3,997,290	-	-	-	-	-
470		P	SSGCT	347,640	347,640	-	-	-	-	-
471				4,344,930	4,344,930	-	-	-	-	-
472										
473	554	Maintenance of Misc. Other								
474		P	SG	56,766	56,766	-	-	-	-	-
475		P	SSGCT	68,355	68,355	-	-	-	-	-
476				125,121	125,121	-	-	-	-	-
477										
478		<b>Total Other Power Generation</b>		<b>228,834,475</b>	<b>228,834,475</b>	-	-	-	-	-
479										
480										
481	555	Purchased Power-Non NPC								
482		DMSC	S	-	-	-	-	-	-	-
483				-	-	-	-	-	-	-
484										
485	555NPC	Purchased Power-NPC								
486		P	SG	290,129,263	290,129,263	-	-	-	-	-
487		P	SE	26,943,882	26,943,882	-	-	-	-	-
488		P	SSGC	4,046,151	4,046,151	-	-	-	-	-
489		P	DGP	-	-	-	-	-	-	-
490				321,119,295	321,119,295	-	-	-	-	-
491										
492		<b>Total Purchased Power</b>		<b>321,119,295</b>	<b>321,119,295</b>	-	-	-	-	-
493										
494	556	System Control & Load Dispatch								
495		P	SG	936,993	936,993	-	-	-	-	-
496										
497				936,993	936,993	-	-	-	-	-
498										
499										
500										
501	557	Other Expenses								
502		P	S	-	-	-	-	-	-	-
503		P	SG	10,144,930	10,144,930	-	-	-	-	-
504		P	SGCT	493,074	493,074	-	-	-	-	-
505		P	SE	-	-	-	-	-	-	-
506		P	SSGCT	(962)	(962)	-	-	-	-	-
507		P	TROJP	-	-	-	-	-	-	-
508										
509				10,637,042	10,637,042	-	-	-	-	-
510										
511		Embedded Cost Differentials								
512		Company Owned Hydr	DGP	-	-	-	-	-	-	-
513		Company Owned Hydr	SG	32,343,035	32,343,035	-	-	-	-	-
514		Mid-C Contract	MC	(6,671,068)	(6,671,068)	-	-	-	-	-
515		Mid-C Contract	SG	20,559,173	20,559,173	-	-	-	-	-
516		Existing QF Contracts	S	9,470,622	9,470,622	-	-	-	-	-
517		Existing QF Contracts	SG	(17,075,378)	(17,075,378)	-	-	-	-	-
518										
519				38,626,385	38,626,385	-	-	-	-	-
520										
521		<b>Total Other Power Supply</b>		<b>371,319,716</b>	<b>371,319,716</b>	-	-	-	-	-
522										
523		<b>TOTAL PRODUCTION EXPENSE</b>		<b>994,545,026</b>	<b>994,545,026</b>	-	-	-	-	-
524										
525										
526		Summary of Production Expense by Factor								
527		S		9,470,622	9,470,622	-	-	-	-	-
528		SG		481,164,864	481,164,864	-	-	-	-	-
529		SE		462,653,928	462,653,928	-	-	-	-	-
530		SNPPH		-	-	-	-	-	-	-
531		TROJP		-	-	-	-	-	-	-
532		SGCT		493,074	493,074	-	-	-	-	-
533		DGP		-	-	-	-	-	-	-
534		DEU		-	-	-	-	-	-	-
535		DEP		-	-	-	-	-	-	-
536		SNPPS		-	-	-	-	-	-	-
537		SNPPO		-	-	-	-	-	-	-
538		DGU		-	-	-	-	-	-	-
539		MC		(6,671,068)	(6,671,068)	-	-	-	-	-
540		SSGCT		991,938	991,938	-	-	-	-	-
541		SSECT		8,705,195	8,705,195	-	-	-	-	-
542		SSGC		4,046,151	4,046,151	-	-	-	-	-
543		SSGCH		9,993,728	9,993,728	-	-	-	-	-
544		SSECH		23,696,594	23,696,594	-	-	-	-	-
545		<b>Total Production Expense by Factor</b>		<b>994,545,026</b>	<b>994,545,026</b>	-	-	-	-	-

					UTAH						
<u>Description of Account Summary:</u>					<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
546	560	Operation Supervision & Engineering									
547		T	SG	4,339,699	-	4,339,699	-	-	-	-	-
548											
549				4,339,699	-	4,339,699	-	-	-	-	-
550											
551	561	Load Dispatching									
552		T	SG	3,531,581	-	3,531,581	-	-	-	-	-
553											
554				3,531,581	-	3,531,581	-	-	-	-	-
555	562	Station Expense									
556		T	SG	781,636	-	781,636	-	-	-	-	-
557											
558				781,636	-	781,636	-	-	-	-	-
559											
560	563	Overhead Line Expense									
561		T	SG	(422,284)	-	(422,284)	-	-	-	-	-
562											
563				(422,284)	-	(422,284)	-	-	-	-	-
564											
565	564	Underground Line Expense									
566		T	SG	-	-	-	-	-	-	-	-
567											
568				-	-	-	-	-	-	-	-
569											
570	565	Transmission of Electricity by Others-Non NPC									
571		T	SG	-	-	-	-	-	-	-	-
572		T	SE	-	-	-	-	-	-	-	-
573											
574				-	-	-	-	-	-	-	-
575	565NPC	Transmission of Electricity by Others-NPC									
576		T	SG	52,265,921	-	52,265,921	-	-	-	-	-
577		T	SE	196,816	-	196,816	-	-	-	-	-
578				52,462,737	-	52,462,737	-	-	-	-	-
579											
580		Total Transmission Of Electricity by Others									
581				52,462,737	-	52,462,737	-	-	-	-	-
582	566	Misc. Transmission Expense									
583		T	SG	(76,581)	-	(76,581)	-	-	-	-	-
584											
585				(76,581)	-	(76,581)	-	-	-	-	-
586											
587	567	Rents - Transmission									
588		T	SG	601,826	-	601,826	-	-	-	-	-
589											
590				601,826	-	601,826	-	-	-	-	-
591											
592	568	Maint Supervision & Engineering									
593		T	SG	18,913	-	18,913	-	-	-	-	-
594											
595				18,913	-	18,913	-	-	-	-	-
596											
597	569	Maintenance of Structures									
598		T	SG	1,566,469	-	1,566,469	-	-	-	-	-
599											
600				1,566,469	-	1,566,469	-	-	-	-	-
601											
602	570	Maintenance of Station Equipment									
603		T	SG	4,079,856	-	4,079,856	-	-	-	-	-
604											
605				4,079,856	-	4,079,856	-	-	-	-	-
606											
607	571	Maintenance of Overhead Lines									
608		T	SG	6,546,710	-	6,546,710	-	-	-	-	-
609											
610				6,546,710	-	6,546,710	-	-	-	-	-
611											
612	572	Maintenance of Underground Lines									
613		T	SG	-	-	-	-	-	-	-	-
614											
615				-	-	-	-	-	-	-	-
616											
617	573	Maint of Misc. Transmission Plant									
618		T	SG	237,469	-	237,469	-	-	-	-	-
619											
620				237,469	-	237,469	-	-	-	-	-
621											
622		<b>TOTAL TRANSMISSION EXPENSE</b>									
623				<b>73,668,030</b>	<b>-</b>	<b>73,668,030</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

			UTAH						
Description of Account Summary:			Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
624	Summary of Transmission Expense by Factor								
625	SE		196,816	-	196,816	-	-	-	-
626	SG		73,471,214	-	73,471,214	-	-	-	-
627	SNPT		-	-	-	-	-	-	-
628	Total Transmission Expense by Factor		73,668,030	-	73,668,030	-	-	-	-
629	580	Operation Supervision & Engineering							
630		DPW	105,310	-	-	105,310	105,310	-	-
631		DPW	9,200,712	-	-	9,200,712	9,200,712	-	-
632			9,306,022	-	-	9,306,022	9,306,022	-	-
633									
634	581	Load Dispatching							
635		DPW	-	-	-	-	-	-	-
636		DPW	6,282,432	-	-	6,282,432	6,282,432	-	-
637			6,282,432	-	-	6,282,432	6,282,432	-	-
638									
639	582	Station Expense							
640		DPW	2,035,041	-	-	2,035,041	2,035,041	-	-
641		DPW	(18,925)	-	-	(18,925)	(18,925)	-	-
642			2,016,115	-	-	2,016,115	2,016,115	-	-
643									
644	583	Overhead Line Expenses							
645		DPW	197,969	-	-	197,969	197,969	-	-
646		DPW	110,275	-	-	110,275	110,275	-	-
647			308,244	-	-	308,244	308,244	-	-
648									
649	584	Underground Line Expense							
650		DPW	(21,300)	-	-	(21,300)	(21,300)	-	-
651		DPW	-	-	-	-	-	-	-
652			(21,300)	-	-	(21,300)	(21,300)	-	-
653									
654	585	Street Lighting & Signal Systems							
655		DPW	-	-	-	-	-	-	-
656		DPW	109,700	-	-	109,700	109,700	-	-
657			109,700	-	-	109,700	109,700	-	-
658									
659	586	Meter Expenses							
660		DPW	1,464,396	-	-	1,464,396	1,464,396	-	-
661		DPW	610,314	-	-	610,314	610,314	-	-
662			2,074,709	-	-	2,074,709	2,074,709	-	-
663									
664	587	Customer Installation Expenses							
665		DPW	5,714,321	-	-	5,714,321	5,714,321	-	-
666		DPW	-	-	-	-	-	-	-
667			5,714,321	-	-	5,714,321	5,714,321	-	-
668									
669	588	Misc. Distribution Expenses							
670		DPW	1,900,177	-	-	1,900,177	1,900,177	-	-
671		DPW	(2,427,172)	-	-	(2,427,172)	(2,427,172)	-	-
672			(526,994)	-	-	(526,994)	(526,994)	-	-
673									
674	589	Rents							
675		DPW	754,978	-	-	754,978	754,978	-	-
676		DPW	128,769	-	-	128,769	128,769	-	-
677			883,747	-	-	883,747	883,747	-	-
678									
679	590	Maint Supervision & Engineering							
680		DPW	(212,995)	-	-	(212,995)	(212,995)	-	-
681		DPW	2,732,938	-	-	2,732,938	2,732,938	-	-
682			2,519,943	-	-	2,519,943	2,519,943	-	-
683									
684	591	Maintenance of Structures							
685		DPW	727,483	-	-	727,483	727,483	-	-
686		DPW	94,551	-	-	94,551	94,551	-	-
687			822,034	-	-	822,034	822,034	-	-
688									
689	592	Maintenance of Station Equipment							
690		DPW	3,893,256	-	-	3,893,256	3,893,256	-	-
691		DPW	873,664	-	-	873,664	873,664	-	-
692			4,766,920	-	-	4,766,920	4,766,920	-	-
693	593	Maintenance of Overhead Lines							
694		DPW	37,345,740	-	-	37,345,740	37,345,740	-	-
695		DPW	718,779	-	-	718,779	718,779	-	-
696			38,064,520	-	-	38,064,520	38,064,520	-	-
697									
698	594	Maintenance of Underground Lines							
699		DPW	13,495,034	-	-	13,495,034	13,495,034	-	-
700		DPW	3,173	-	-	3,173	3,173	-	-
701			13,498,207	-	-	13,498,207	13,498,207	-	-
702									

					UTAH						
<u>Description of Account Summary:</u>					<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
703	595	Maintenance of Line Transformers			8,909	-	-	8,909	8,909	-	-
704		DPW	S		525,548	-	-	525,548	525,548	-	-
705		DPW	SNPD								
706					534,457	-	-	534,457	534,457	-	-
707											
708	596	Maint of Street Lighting & Signal Sys.			2,666,912	-	-	2,666,912	2,666,912	-	-
709		DPW	S								
710		DPW	SNPD								
711					2,666,912	-	-	2,666,912	2,666,912	-	-
712											
713	597	Maintenance of Meters			1,558,674	-	-	1,558,674	1,558,674	-	-
714		DPW	S		824,571	-	-	824,571	824,571	-	-
715		DPW	SNPD								
716					2,383,246	-	-	2,383,246	2,383,246	-	-
717											
718	599	Maint of Misc. Distribution Plant			1,211,381	-	-	1,211,381	1,211,381	-	-
719		DPW	S		(62,711)	-	-	(62,711)	(62,711)	-	-
720		DPW	SNPD								
721					1,148,670	-	-	1,148,670	1,148,670	-	-
722											
723		<b>TOTAL DISTRIBUTION EXPENSE</b>			<b>92,551,903</b>	<b>-</b>	<b>-</b>	<b>92,551,903</b>	<b>92,551,903</b>	<b>-</b>	<b>-</b>
724											
725											
726		Summary of Distribution Expense by Factor									
727		S			72,845,285	-	-	72,845,285	72,845,285	-	-
728		SNPD			19,706,618	-	-	19,706,618	19,706,618	-	-
729		0									
730		Total Distribution Expense by Factor			92,551,903	-	-	92,551,903	92,551,903	-	-
731											
732	901	Supervision			(5,015)	-	-	(5,015)	-	(5,015)	-
733		CUST	S		1,132,195	-	-	1,132,195	-	1,132,195	-
734		CUST	CN								
735					1,127,180	-	-	1,127,180	-	1,127,180	-
736											
737	902	Meter Reading Expense			5,702,397	-	-	5,702,397	-	5,702,397	-
738		CUST	S		354,168	-	-	354,168	-	354,168	-
739		CUST	CN								
740					6,056,565	-	-	6,056,565	-	6,056,565	-
741											
742	903	Customer Receipts & Collections			2,621,694	-	-	2,621,694	-	2,621,694	-
743		CUST	S		23,403,109	-	-	23,403,109	-	23,403,109	-
744		CUST	CN								
745					26,024,804	-	-	26,024,804	-	26,024,804	-
746											
747	904	Uncollectible Accounts			4,646,422	-	-	4,646,422	-	4,646,422	-
748		CUST	S								
749		P	SG								
750		CUST	CN		1,844	-	-	1,844	-	1,844	-
751					4,648,266	-	-	4,648,266	-	4,648,266	-
752											
753	905	Misc. Customer Accounts Expense			200,297	-	-	200,297	-	200,297	-
754		CUST	S		(2,298,808)	-	-	(2,298,808)	-	(2,298,808)	-
755		CUST	CN								
756					(2,098,511)	-	-	(2,098,511)	-	(2,098,511)	-
757											
758		<b>TOTAL CUSTOMER ACCOUNTS EXPENSE</b>			<b>35,758,303</b>	<b>-</b>	<b>-</b>	<b>35,758,303</b>	<b>-</b>	<b>35,758,303</b>	<b>-</b>
759											
760		Summary of Customer Accts Exp by Factor									
761		S			13,165,795	-	-	13,165,795	-	13,165,795	-
762		CN			22,592,508	-	-	22,592,508	-	22,592,508	-
763		SG									
764		Total Customer Accounts Expense by Factor			35,758,303	-	-	35,758,303	-	35,758,303	-
765											
766	907	Supervision			-	-	-	-	-	-	-
767		CUST	S		136,982	-	-	136,982	-	136,982	-
768		CUST	CN								
769					136,982	-	-	136,982	-	136,982	-
770											
771	908	Customer Assistance			3,152,987	-	-	3,152,987	-	3,152,987	-
772		CUST	S		2,021,148	-	-	2,021,148	-	2,021,148	-
773		CUST	CN								
774											
775					5,174,136	-	-	5,174,136	-	5,174,136	-
776											
777											
778	909	Informational & Instructional Adv			109,604	-	-	109,604	-	109,604	-
779		CUST	S		1,018,577	-	-	1,018,577	-	1,018,577	-
780		CUST	CN								
781					1,128,181	-	-	1,128,181	-	1,128,181	-
782											

				UTAH						
<u>Description of Account Summary:</u>				<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
783	910	Misc. Customer Service		-	-	-	-	-	-	-
784		CUST	S	-	-	-	-	-	-	-
785		CUST	CN	31,490	-	-	31,490	-	31,490	-
786				-	-	-	-	-	-	-
787				31,490	-	-	31,490	-	31,490	-
788				-	-	-	-	-	-	-
789		<b>TOTAL CUSTOMER SERVICE EXPENSE</b>		<b>6,470,789</b>	-	-	<b>6,470,789</b>	-	<b>6,470,789</b>	-
790				-	-	-	-	-	-	-
791				-	-	-	-	-	-	-
792		Summary of Customer Service Exp by Factor		-	-	-	-	-	-	-
793		S		3,262,591	-	-	3,262,591	-	3,262,591	-
794		CN		3,208,198	-	-	3,208,198	-	3,208,198	-
795		0		-	-	-	-	-	-	-
796		Total Customer Service Expense by Factor		<b>6,470,789</b>	-	-	<b>6,470,789</b>	-	<b>6,470,789</b>	-
797				-	-	-	-	-	-	-
798				-	-	-	-	-	-	-
799	911	Supervision		-	-	-	-	-	-	-
800		CUST	S	-	-	-	-	-	-	-
801		CUST	CN	-	-	-	-	-	-	-
802				-	-	-	-	-	-	-
803				-	-	-	-	-	-	-
804	912	Demonstration & Selling Expense		-	-	-	-	-	-	-
805		CUST	S	-	-	-	-	-	-	-
806		CUST	CN	-	-	-	-	-	-	-
807				-	-	-	-	-	-	-
808				-	-	-	-	-	-	-
809	913	Advertising Expense		-	-	-	-	-	-	-
810		CUST	S	-	-	-	-	-	-	-
811		CUST	CN	-	-	-	-	-	-	-
812				-	-	-	-	-	-	-
813				-	-	-	-	-	-	-
814	916	Misc. Sales Expense		-	-	-	-	-	-	-
815		CUST	S	-	-	-	-	-	-	-
816		CUST	CN	-	-	-	-	-	-	-
817				-	-	-	-	-	-	-
818				-	-	-	-	-	-	-
819		<b>TOTAL SALES EXPENSE</b>		-	-	-	-	-	-	-
820				-	-	-	-	-	-	-
821				-	-	-	-	-	-	-
822		Total Sales Expense by Factor		-	-	-	-	-	-	-
823		S		-	-	-	-	-	-	-
824		CN		-	-	-	-	-	-	-
825		Total Sales Expense by Factor		-	-	-	-	-	-	-
826				-	-	-	-	-	-	-
827		<b>Total Customer Service Exp Including Sales</b>		<b>6,470,789</b>	-	-	<b>6,470,789</b>	-	<b>6,470,789</b>	-
828	920	Administrative & General Salaries		-	-	-	-	-	-	-
829		PTD	S	21,237	10,557	3,904	6,776	6,776	-	-
830		CUST	CN	-	-	-	-	-	-	-
831		PTD	SO	29,893,325	14,859,619	5,495,189	9,538,517	9,538,517	-	-
832				29,914,562	14,870,176	5,499,093	9,545,293	9,545,293	-	-
833				-	-	-	-	-	-	-
834	921	Office Supplies & expenses		-	-	-	-	-	-	-
835		PTD	S	(1,064,658)	(529,229)	(195,712)	(339,717)	(339,717)	-	-
836		CUST	CN	-	-	-	-	-	-	-
837		PTD	SO	5,398,945	2,683,752	992,470	1,722,724	1,722,724	-	-
838				4,334,288	2,154,523	796,757	1,383,007	1,383,007	-	-
839				-	-	-	-	-	-	-
840	922	Office Supplies & expenses		-	-	-	-	-	-	-
841		PTD	S	-	-	-	-	-	-	-
842		CUST	CN	-	-	-	-	-	-	-
843		PTD	SO	(9,218,055)	(4,582,186)	(1,694,524)	(2,941,345)	(2,941,345)	-	-
844				(9,218,055)	(4,582,186)	(1,694,524)	(2,941,345)	(2,941,345)	-	-
845				-	-	-	-	-	-	-
846	923	Outside Services		-	-	-	-	-	-	-
847		PTD	S	2,593	1,289	477	827	827	-	-
848		CUST	CN	-	-	-	-	-	-	-
849		PTD	SO	4,383,035	2,178,755	805,719	1,398,562	1,398,562	-	-
850				4,385,628	2,180,044	806,195	1,399,389	1,399,389	-	-
851				-	-	-	-	-	-	-
852	924	Property Insurance		-	-	-	-	-	-	-
853		PTD	SO	14,619,647	7,267,254	2,687,480	4,664,913	4,664,913	-	-
854				14,619,647	7,267,254	2,687,480	4,664,913	4,664,913	-	-
855				-	-	-	-	-	-	-
856	925	Injuries & Damages		-	-	-	-	-	-	-
857		PTD	SO	3,575,237	1,777,208	657,224	1,140,805	1,140,805	-	-
858				3,575,237	1,777,208	657,224	1,140,805	1,140,805	-	-
859				-	-	-	-	-	-	-
860	926	Employee Pensions & Benefits		-	-	-	-	-	-	-
861		LABOR	S	-	-	-	-	-	-	-
862		CUST	CN	-	-	-	-	-	-	-
863		LABOR	SO	-	-	-	-	-	-	-
864				-	-	-	-	-	-	-
865				-	-	-	-	-	-	-

				UTAH						
Description of Account Summary:				Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
866	927	Franchise Requirements		-	-	-	-	-	-	-
867		DMSC	S	-	-	-	-	-	-	-
868		DMSC	SO	-	-	-	-	-	-	-
869				-	-	-	-	-	-	-
870										
871	928	Regulatory Commission Expense								
872		DMSC	S	3,776,659	-	-	3,776,659	-	-	3,776,659
873		CUST	CN	-	-	-	-	-	-	-
874		DMSC	SO	-	-	-	-	-	-	-
875		FERC	SG	375,973	193,520	182,453	-	-	-	-
876				4,152,632	193,520	182,453	3,776,659	-	-	3,776,659
877										
878	929	Duplicate Charges								
879		LABOR	S	-	-	-	-	-	-	-
880		LABOR	SO	(2,034,666)	(880,326)	(120,145)	(1,034,196)	(735,283)	(298,913)	-
881				(2,034,666)	(880,326)	(120,145)	(1,034,196)	(735,283)	(298,913)	-
882										
883	930	Misc General Expenses								
884		PTD	S	3,290,962	1,635,898	604,966	1,050,097	1,050,097	-	-
885		CUST	CN	2,469	-	-	2,469	-	2,469	-
886		LABOR	SO	(656,845)	(284,193)	(38,786)	(333,866)	(237,369)	(96,497)	-
887				2,636,587	1,351,706	566,181	718,701	812,728	(94,028)	-
888										
889	931	Rents								
890		PTD	S	(59)	(30)	(11)	(19)	(19)	-	-
891		PTD	SO	2,136,097	1,061,829	392,671	681,597	681,597	-	-
892				2,136,037	1,061,799	392,661	681,578	681,578	-	-
893										
894	935	Maintenance of General Plant								
895		G	S	-	-	-	-	-	-	-
896		CUST	CN	-	-	-	-	-	-	-
897		G	SO	10,562,800	2,785,131	2,278,831	5,498,838	5,216,221	282,617	-
898				10,562,800	2,785,131	2,278,831	5,498,838	5,216,221	282,617	-
899										
900		<b>TOTAL ADMINISTRATIVE &amp; GEN EXPENSE</b>		<b>65,064,697</b>	<b>28,178,848</b>	<b>12,052,206</b>	<b>24,833,643</b>	<b>21,167,307</b>	<b>(110,323)</b>	<b>3,776,659</b>
901										
902		Summary of A&G Expense by Factor								
903		S		6,026,734	1,118,486	413,624	4,494,625	717,965	-	3,776,659
904		SO		58,659,521	26,866,843	11,456,129	20,336,549	20,449,341	(112,792)	-
905		SG		375,973	193,520	182,453	-	-	-	-
906		CN		2,469	-	-	2,469	-	2,469	-
907		Total A&G Expense by Factor		65,064,697	28,178,848	12,052,206	24,833,643	21,167,307	(110,323)	3,776,659
908										
909		<b>TOTAL O&amp;M EXPENSE</b>		<b>1,268,058,749</b>	<b>1,022,723,874</b>	<b>85,720,236</b>	<b>159,614,638</b>	<b>113,719,210</b>	<b>42,118,769</b>	<b>3,776,659</b>
910	403SP	Steam Depreciation								
911		P	SG	9,338,495	9,338,495	-	-	-	-	-
912		P	SG	10,469,421	10,469,421	-	-	-	-	-
913		P	SG	20,371,984	20,371,984	-	-	-	-	-
914		P	SSGCH	3,005,423	3,005,423	-	-	-	-	-
915				43,185,323	43,185,323	-	-	-	-	-
916										
917	403NP	Nuclear Depreciation								
918		P	SG	-	-	-	-	-	-	-
919				-	-	-	-	-	-	-
920										
921	403HP	Hydro Depreciation								
922		Pre-Merger Pacific	P	1,578,191	1,578,191	-	-	-	-	-
923		Pre-Merger Utah	P	406,342	406,342	-	-	-	-	-
924		Post-Merger Pacific	P	2,574,787	2,574,787	-	-	-	-	-
925		Post-Merger Utah	P	1,124,725	1,124,725	-	-	-	-	-
926				5,684,045	5,684,045	-	-	-	-	-
927										
928	403OP	Other Production Depreciation								
929		P	SG	50,298	50,298	-	-	-	-	-
930		P	SG	37,158,694	37,158,694	-	-	-	-	-
931		P	SSGCT	1,087,063	1,087,063	-	-	-	-	-
932		P	SSGCH	-	-	-	-	-	-	-
933				38,296,055	38,296,055	-	-	-	-	-
934										
935	403TP	Transmission Depreciation								
936		T	SG	4,548,057	-	4,548,057	-	-	-	-
937		T	SG	5,081,471	-	5,081,471	-	-	-	-
938		T	SG	15,715,582	-	15,715,582	-	-	-	-
939				25,345,110	-	25,345,110	-	-	-	-
940										
941										
942										



				UTAH						
Description of Account Summary:				Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
943	403	Distribution Depreciation								
944	360	Land & Land Rights	DPW	S	117,738	-	-	117,738	117,738	-
945	361	Structures	DPW	S	484,326	-	-	484,326	484,326	-
946	362	Station Equipment	DPW	S	6,969,927	-	-	6,969,927	6,969,927	-
947	363	Storage Battery Equipm	DPW	S	116,607	-	-	116,607	116,607	-
948	364	Poles & Towers	DPW	S	13,547,615	-	-	13,547,615	13,547,615	-
949	365	OH Conductors	DPW	S	5,424,974	-	-	5,424,974	5,424,974	-
950	366	UG Conduit	DPW	S	3,281,814	-	-	3,281,814	3,281,814	-
951	367	UG Conductor	DPW	S	9,168,726	-	-	9,168,726	9,168,726	-
952	368	Line Trans	DPW	S	8,182,641	-	-	8,182,641	8,182,641	-
953	369	Services	DPW	S	3,672,717	-	-	3,672,717	3,672,717	-
954	370	Meters	DPW	S	2,656,159	-	-	2,656,159	2,656,159	-
955	371	Inst Cust Prem	DPW	S	242,879	-	-	242,879	242,879	-
956	372	Leased Property	DPW	S	729	-	-	729	729	-
957	373	Street Lighting	DPW	S	1,262,787	-	-	1,262,787	1,262,787	-
958					55,129,637	-	-	55,129,637	55,129,637	-
959										
960	403GP	General Depreciation								
961		G-SITUS		S	3,751,534	551	781,064	2,969,919	2,969,919	-
962		G-DGP		SG	138,798	101,327	37,471	-	-	-
963		G-DGU		SG	255,891	186,808	69,083	-	-	-
964		P		SE	10,309	10,309	-	-	-	-
965		CUST		CN	731,950	-	-	731,950	-	731,950
966		G-SG		SG	1,921,945	1,319,040	590,120	12,785	12,785	-
967		PTD		SO	6,129,770	3,047,036	1,126,815	1,955,919	1,955,919	-
968		G-SG		SSGCT	2,485	1,705	763	17	17	-
969		G-SG		SSGCH	44,927	30,834	13,795	299	299	-
970					12,987,610	4,697,610	2,619,111	5,670,889	4,938,938	731,950
971										
972	403GV0	General Vehicles								
973		G-SG		SG	-	-	-	-	-	-
974					-	-	-	-	-	-
975										
976	403MP	Mining Depreciation								
977		P		SE	-	-	-	-	-	-
978					-	-	-	-	-	-
979										
980	403EP	Experimental Plant Depreciation								
981		P		SG	-	-	-	-	-	-
982		P		SG	-	-	-	-	-	-
983					-	-	-	-	-	-
984	4031	ARO Depreciation								
985		P		S	-	-	-	-	-	-
986					-	-	-	-	-	-
987					-	-	-	-	-	-
988					-	-	-	-	-	-
989					180,627,781	91,863,034	27,964,221	60,800,526	60,068,575	731,950
990										
990		Summary of Amortization Expense by Factor								
991		S			58,881,172	551	781,064	58,099,556	58,099,556	-
992		DGP			-	-	-	-	-	-
993		DGU			-	-	-	-	-	-
994		SG			110,734,682	84,680,113	26,041,784	12,785	12,785	-
995		SO			6,129,770	3,047,036	1,126,815	1,955,919	1,955,919	-
996		CN			731,950	-	-	731,950	-	731,950
997		SE			10,309	10,309	-	-	-	-
998		SSGCH			3,050,350	3,036,257	13,795	299	299	-
999		SSGCT			1,089,548	1,088,769	763	17	17	-
1000					180,627,781	91,863,034	27,964,221	60,800,526	60,068,575	731,950
1001										
1002	404GP	Amort of LT Plant - Capital Lease Gen								
1003		I-SITUS		S	725	-	267	457	457	-
1004		I-SG		SG	-	-	-	-	-	-
1005		PTD		SO	660,180	328,168	121,359	210,654	210,654	-
1006		I-DGU		SG	-	-	-	-	-	-
1007		CUST		CN	106,887	-	-	106,887	-	106,887
1008		I-DGP		SG	-	-	-	-	-	-
1009					767,792	328,168	121,626	317,998	211,111	106,887
1010										
1011	404SP	Amort of LT Plant - Cap Lease Steam								
1012		P		SG	-	-	-	-	-	-
1013		P		SG	-	-	-	-	-	-
1014					-	-	-	-	-	-
1015										
1016	404IP	Amort of LT Plant - Intangible Plant								
1017		I-SITUS		S	3,614	-	1,333	2,281	2,281	-
1018		P		SE	96,920	96,920	-	-	-	-
1019		I-SG		SG	1,704,399	1,525,898	177,972	528	528	-
1020		PTD		SO	10,067,739	5,004,554	1,850,718	3,212,466	3,212,466	-
1021		CUST		CN	2,583,397	-	-	2,583,397	-	2,583,397
1022		I-SG		SG	3,072,064	2,750,329	320,783	952	952	-
1023		I-SG		SG	124,890	111,810	13,041	39	39	-
1024		I-DGP		SG	-	-	-	-	-	-
1025		I-SG		SSGCT	-	-	-	-	-	-
1026		I-SG		SSGCH	-	-	-	-	-	-
1027		I-DGU		SG	6,663	6,663	-	-	-	-
1028					17,659,685	9,496,175	2,363,847	5,799,663	3,216,267	2,583,397
1029										

				UTAH						
<u>Description of Account Summary:</u>				<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
1030	404MP	Amort of LT Plant - Mining Plant								
1031		P	SE	-	-	-	-	-	-	-
1032				-	-	-	-	-	-	-
1033										
1034	404OP	Amort of LT Plant - Other Plant								
1035		P	SSGCT	-	-	-	-	-	-	-
1036				-	-	-	-	-	-	-
1037										
1038										
1039	404HP	Amortization of Other Electric Plant								
1040		Pre-Merger Pacific	P	SG	919	919	-	-	-	-
1041		Pre-Merger Utah	P	SG	15,523	15,523	-	-	-	-
1042		Post-Merger Plant	P	SG	-	-	-	-	-	-
1043					16,442	16,442	-	-	-	-
1044										
1045		<b>Total Amortization of Limited Term Plant</b>			<b>18,443,919</b>	<b>9,840,785</b>	<b>2,485,473</b>	<b>6,117,661</b>	<b>3,427,378</b>	<b>2,690,283</b>
1046										
1047										
1048	405	Amortization of Other Electric Plant								
1049		GP	S		-	-	-	-	-	-
1050					-	-	-	-	-	-
1051					-	-	-	-	-	-
1052										
1053	406	Amortization of Plant Acquisition Adj								
1054		P	S		-	-	-	-	-	-
1055		P	SG		-	-	-	-	-	-
1056		P	SG		-	-	-	-	-	-
1057		P	SG		2,209,699	2,209,699	-	-	-	-
1058		P	SO		-	-	-	-	-	-
1059					2,209,699	2,209,699	-	-	-	-
1060	407	Amort of Prop Losses, Unrec Plant, etc								
1061		DPW	S		-	-	-	-	-	-
1062		GP	SO		-	-	-	-	-	-
1063		P	SG-P		0	0	-	-	-	-
1064		P	SE		-	-	-	-	-	-
1065		P	SG		134,334	134,334	-	-	-	-
1066		P	TROJP		810,904	810,904	-	-	-	-
1067					945,238	945,238	-	-	-	-
1068										
1069		<b>TOTAL AMORTIZATION EXPENSE</b>			<b>21,598,856</b>	<b>12,995,722</b>	<b>2,485,473</b>	<b>6,117,661</b>	<b>3,427,378</b>	<b>2,690,283</b>
1070										
1071										
1072										
1073		Summary of Amortization Expense by Factor								
1074		S			4,338	-	1,600	2,738	2,738	-
1075		SE			96,920	96,920	-	-	-	-
1076		TROJP			810,904	810,904	-	-	-	-
1077		DGP			-	-	-	-	-	-
1078		DGU			-	-	-	-	-	-
1079		SO			10,727,920	5,332,722	1,972,077	3,423,120	3,423,120	-
1080		SSGCT			-	-	-	-	-	-
1081		SSGCH			-	-	-	-	-	-
1082		CN			2,690,283	-	-	2,690,283	-	2,690,283
1083		SG			7,268,491	6,755,176	511,796	1,519	1,519	-
1084		<b>Total Amortization Expense by Factor</b>			<b>21,598,856</b>	<b>12,995,722</b>	<b>2,485,473</b>	<b>6,117,661</b>	<b>3,427,378</b>	<b>2,690,283</b>
1085	408	Taxes Other Than Income								
1086		DMSC	S		79,213	-	-	79,213	-	79,213
1087		GP	GPS		33,910,553	16,221,711	6,356,297	11,332,545	11,060,042	272,503
1088		GP	SO		3,576,025	1,710,654	670,301	1,195,069	1,166,333	28,737
1089		P	SE		296,433	296,433	-	-	-	-
1090		P	SG		-	-	-	-	-	-
1091		DMSC	OPRV-ID		-	-	-	-	-	-
1092		GP	EXCTAX		-	-	-	-	-	-
1093		GP	SG		-	-	-	-	-	-
1094										
1095										
1096										
1097					37,862,224	18,228,799	7,026,598	12,606,827	12,226,374	301,239
1098										
1099										
1100	41140	Deferred Investment Tax Credit - Fed								
1101		PTD	DGU		(1,493,741)	(742,521)	(274,589)	(476,630)	(476,630)	-
1102										
1103					(1,493,741)	(742,521)	(274,589)	(476,630)	(476,630)	-
1104										
1105	41141	Deferred Investment Tax Credit - Idaho								
1106		PTD	DGU		-	-	-	-	-	-
1107										
1108										
1109										
1110		<b>TOTAL DEFERRED ITC</b>			<b>(1,493,741)</b>	<b>(742,521)</b>	<b>(274,589)</b>	<b>(476,630)</b>	<b>(476,630)</b>	<b>-</b>
1111										
1112										
1113	427	Interest on Long-Term Debt								
1114		GP	S		131,601,835	62,954,060	24,667,847	43,979,928	42,922,385	1,057,543
1115		GP	SNP		-	-	-	-	-	-
1116					131,601,835	62,954,060	24,667,847	43,979,928	42,922,385	1,057,543
1117										

				UTAH						
Description of Account Summary:				Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
1118	428	Amortization of Debt Disc & Exp		-	-	-	-	-	-	-
1119		GP	SNP	-	-	-	-	-	-	-
1120				-	-	-	-	-	-	-
1121				-	-	-	-	-	-	-
1122	429	Amortization of Premium on Debt		-	-	-	-	-	-	-
1123		GP	SNP	-	-	-	-	-	-	-
1124				-	-	-	-	-	-	-
1125				-	-	-	-	-	-	-
1126	431	Other Interest Expense		-	-	-	-	-	-	-
1127		NUTIL	OTH	-	-	-	-	-	-	-
1128		GP	SO	-	-	-	-	-	-	-
1129		GP	SNP	-	-	-	-	-	-	-
1130				-	-	-	-	-	-	-
1131				-	-	-	-	-	-	-
1132	432	AFUDC - Borrowed		-	-	-	-	-	-	-
1133		GP	SNP	-	-	-	-	-	-	-
1134				-	-	-	-	-	-	-
1135				-	-	-	-	-	-	-
1136		Total Electric Interest Deductions for Tax		131,601,835	62,954,060	24,667,847	43,979,928	42,922,385	1,057,543	-
1137				-	-	-	-	-	-	-
1138		Non-Utility Portion of Interest		-	-	-	-	-	-	-
1139		427 NUTIL	NUTIL	-	-	-	-	-	-	-
1140		428 NUTIL	NUTIL	-	-	-	-	-	-	-
1141		429 NUTIL	NUTIL	-	-	-	-	-	-	-
1142		431 NUTIL	NUTIL	-	-	-	-	-	-	-
1143				-	-	-	-	-	-	-
1144		Total Non-utility Interest		-	-	-	-	-	-	-
1145				-	-	-	-	-	-	-
1146		Total Interest Deductions for Tax		131,601,835	62,954,060	24,667,847	43,979,928	42,922,385	1,057,543	-
1147				-	-	-	-	-	-	-
1148				-	-	-	-	-	-	-
1149	419	Interest & Dividends		-	-	-	-	-	-	-
1150		GP	S	-	-	-	-	-	-	-
1151		GP	SNP	-	-	-	-	-	-	-
1152		Total Operating Deductions for Tax		-	-	-	-	-	-	-
1153				-	-	-	-	-	-	-
1154				-	-	-	-	-	-	-
1155	41010	Deferred Income Tax - Federal-DR		-	-	-	-	-	-	-
1156		GP	S	168,703,088	80,702,099	31,622,219	56,378,771	55,023,084	1,355,686	-
1157		P	TROJD	5,901	5,901	-	-	-	-	-
1158		PT	DGP	-	-	-	-	-	-	-
1159		LABOR	SO	14,964,708	6,474,685	883,649	7,606,375	5,407,910	2,198,465	-
1160		GP	SNP	8,958	4,285	1,679	2,994	2,922	72	-
1161		P	SE	5,288,026	5,288,026	-	-	-	-	-
1162		PT	SG	1,182,851	863,516	319,334	-	-	-	-
1163		GP	GPS	-	-	-	-	-	-	-
1164		DITEXP	DITEXP	-	-	-	-	-	-	-
1165		CUST	BADDEBT	690,221	-	-	690,221	-	690,221	-
1166		CUST	CN	10,959	-	-	10,959	-	10,959	-
1167		P	IBT	171,669	171,669	-	-	-	-	-
1168		DPW	SNPD	-	-	-	-	-	-	-
1169				191,026,383	93,510,182	32,826,881	64,689,320	60,433,916	4,255,403	-
1170				-	-	-	-	-	-	-
1171				-	-	-	-	-	-	-
1172				-	-	-	-	-	-	-
1173	41110	Deferred Income Tax - Federal-CR		-	-	-	-	-	-	-
1174		GP	S	(94,678,838)	(45,291,293)	(17,746,889)	(31,640,657)	(30,879,824)	(760,832)	-
1175		P	SE	(4,526,890)	(4,526,890)	-	-	-	-	-
1176		PT	DGP	-	-	-	-	-	-	-
1177		GP	SNP	(741,906)	(354,904)	(139,065)	(247,937)	(241,975)	(5,962)	-
1178		PT	SG	(3,085,633)	(2,252,604)	(833,028)	-	-	-	-
1179		GP	GPS	6,117,270	2,926,304	1,146,640	2,044,326	1,995,168	49,158	-
1180		LABOR	SO	(5,974,105)	(2,584,778)	(352,764)	(3,036,563)	(2,158,908)	(877,655)	-
1181		PT	SNPD	(18,257)	(13,328)	(4,929)	-	-	-	-
1182		P	SG	-	-	-	-	-	-	-
1183		P	SGCT	(144,184)	(144,184)	-	-	-	-	-
1184		DITEXP	DITEXP	-	-	-	-	-	-	-
1185		P	TROJD	(234,156)	(234,156)	-	-	-	-	-
1186		P	SG	-	-	-	-	-	-	-
1187				-	-	-	-	-	-	-
1188				-	-	-	-	-	-	-
1189				(103,286,699)	(52,475,833)	(17,930,035)	(32,880,830)	(31,285,539)	(1,595,292)	-
1190				-	-	-	-	-	-	-
1191		TOTAL DEFERRED INCOME TAXES		87,739,684	41,034,349	14,896,845	31,808,489	29,148,378	2,660,111	-
1192	SCHMAF	Additions - Flow Through		-	-	-	-	-	-	-
1193		SCHMAF	S	-	-	-	-	-	-	-
1194		SCHMAF	SNP	-	-	-	-	-	-	-
1195		SCHMAF	SO	-	-	-	-	-	-	-
1196		SCHMAF	SE	-	-	-	-	-	-	-
1197		SCHMAF	TROJP	-	-	-	-	-	-	-
1198		SCHMAF	SG	-	-	-	-	-	-	-
1199				-	-	-	-	-	-	-
1200				-	-	-	-	-	-	-

			UTAH						
Description of Account Summary:			Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
1201	SCHMAP	Additions - Permanent							
1202		P S	-	-	-	-	-	-	-
1203		P SE	17,973	17,973	-	-	-	-	-
1204		LABOR SNP	-	-	-	-	-	-	-
1205		SCHMAP-SO SO	3,813,560	1,656,049	241,431	1,916,081	1,373,907	542,174	-
1206		SCHMAP SG	-	-	-	-	-	-	-
1207		DPW BADDEBT	-	-	-	-	-	-	-
1208			3,831,533	1,674,022	241,431	1,916,081	1,373,907	542,174	-
1209									
1210	SCHMAT	Additions - Temporary							
1211		SCHMAT-SITUS S	156,028	82,234	9,543	64,251	48,639	15,613	-
1212		P SG	-	-	-	-	-	-	-
1213		DPW CIAC	34,201,290	-	-	34,201,290	34,201,290	-	-
1214		SCHMAT-SNP SNP	55,229,232	26,603,441	10,540,024	18,085,767	18,057,838	27,929	-
1215		P TROJD	616,995	616,995	-	-	-	-	-
1216		P SG	-	-	-	-	-	-	-
1217		SCHMAT-SE SE	12,556,264	12,367,947	19,600	168,717	119,953	48,764	-
1218		P SG	6,592,067	6,592,067	-	-	-	-	-
1219		SCHMAT-GPS GPS	3,533,119	1,700,637	673,002	1,159,480	1,154,894	4,586	-
1220		SCHMAT-SO SO	21,050,885	9,288,506	3,143,943	8,618,435	7,601,535	641,938	374,963
1221		SCHMAT-SNP SNPD	48,109	23,174	9,181	15,754	15,730	24	-
1222		CUST SGCT	379,923	-	-	379,923	-	379,923	-
1223		P SG	-	-	-	-	-	-	-
1224		BOOKDEPR SCHMDEXP	193,352,653	93,905,554	30,036,560	69,410,539	68,708,869	701,670	-
1225			327,716,564	151,180,556	44,431,853	132,104,155	129,908,746	1,820,446	374,963
1226									
1227		TOTAL SCHEDULE - M ADDITIONS	331,548,097	152,854,578	44,673,284	134,020,236	131,282,653	2,362,620	374,963
1228									
1229	SCHMDF	Deductions - Flow Through							
1230		SCHMDF S	-	-	-	-	-	-	-
1231		SCHMDF DGP	-	-	-	-	-	-	-
1232		SCHMDF DGU	-	-	-	-	-	-	-
1233			-	-	-	-	-	-	-
1234	SCHMDP	Deductions - Permanent							
1235		SCHMDP S	-	-	-	-	-	-	-
1236		P SE	115,870	115,870	-	-	-	-	-
1237		PTD SNP	160,144	79,605	29,439	51,099	51,099	-	-
1238		SCHMDP IBT	-	-	-	-	-	-	-
1239		P SG	-	-	-	-	-	-	-
1240		SCHMDP-SO SO	3,952,402	1,710,060	233,384	2,008,957	1,428,310	580,648	-
1241			4,228,415	1,905,535	262,823	2,060,057	1,479,409	580,648	-
1242									
1243	SCHMDT	Deductions - Temporary							
1244		GP S	(13,723,779)	(6,565,012)	(2,572,427)	(4,586,340)	(4,476,057)	(110,283)	-
1245		DPW BADDEBT	1,818,717	-	-	1,818,717	1,818,717	-	-
1246		SCHMDT-SNP SNP	18,128,003	8,736,148	3,463,711	5,928,145	5,928,145	-	-
1247		SCHMDT CN	28,877	15,186	4,664	9,027	8,677	194	155
1248		SCHMDT TROJD	15,550	8,178	2,512	4,861	4,672	105	84
1249		CUST DGP	-	-	-	-	-	-	-
1250		P SE	17,853,193	17,853,193	-	-	-	-	-
1251		SCHMDT-SG SG	630,700	304,359	117,267	209,074	204,047	5,027	-
1252		SCHMDT-GPS GPS	15,214,787	7,332,227	2,907,083	4,975,477	4,975,477	-	-
1253		SCHMDT-SO SO	41,255,831	17,264,334	5,674,284	18,317,213	15,040,855	1,446,314	1,830,044
1254		TAXDEPR TAXDEPR	484,733,701	259,219,877	80,761,165	144,752,659	141,657,556	3,095,104	-
1255		DPW SNPD	-	-	-	-	-	-	-
1256			565,955,580	304,168,488	90,358,259	171,428,833	165,162,088	4,436,461	1,830,283
1257									
1258		TOTAL SCHEDULE - M DEDUCTIONS	570,183,995	306,074,024	90,621,082	173,488,890	166,641,497	5,017,109	1,830,283
1259									
1260		TOTAL SCHEDULE - M ADJUSTMENTS	(238,635,898)	(153,219,446)	(45,947,798)	(39,468,654)	(35,358,844)	(2,654,489)	(1,455,321)
1261									
1262		NOTE: Positive Schedule M amounts increase taxable income and therefore reduce tax expense.							
1263		Negative Schedule M amounts decrease taxable income and therefore increase tax expense.							
1264	40911	State Income Taxes							
1265		IBT IBT	2,774,606	(2,784,391)	101,379	5,457,617	5,595,715	(74,261)	(63,837)
1266		IBT IBT	-	-	-	-	-	-	-
1267		Renewable Energy Credits P SG	(235,985)	(235,985)	-	-	-	-	-
1268		IBT IBT	-	-	-	-	-	-	-
1269		TOTAL STATE TAXES	2,538,620	(3,020,376)	101,379	5,457,617	5,595,715	(74,261)	(63,837)
1270									
1271									

		UTAH						
Description of Account Summary:		Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
1272	Calculation of Taxable Income:							
1273	Operating Revenues	1,918,045,748	1,311,199,049	195,328,665	411,518,034	358,136,618	49,105,343	4,276,073
1274	Operating Deductions:							
1275	O & M Expenses	1,268,058,749	1,022,723,874	85,720,236	159,614,638	113,719,210	42,118,769	3,776,659
1276	Depreciation Expense	180,627,781	91,863,034	27,964,221	60,800,526	60,068,575	731,950	-
1277	Amortization Expense	21,598,866	12,995,722	2,485,473	6,117,661	3,427,378	2,690,283	-
1278	Taxes Other Than Income	37,862,224	18,228,799	7,026,598	12,606,827	12,226,374	301,239	79,213
1279	Interest & Dividends (AFUDC-Equity)	-	-	-	-	-	-	-
1280	Misc Revenue & Expense	(5,330,290)	(5,636,515)	(127,393)	433,618	(321,607)	755,226	-
1281	Total Operating Deductions	1,502,817,320	1,140,174,914	123,069,135	239,573,271	189,119,930	46,597,468	3,855,873
1282	Other Deductions:							
1283	Interest Deductions	131,601,835	62,954,060	24,667,847	43,979,928	42,922,385	1,057,543	-
1284	Interest on PCRBS	-	-	-	-	-	-	-
1285	Schedule M Adjustments	(238,635,898)	(153,219,446)	(45,947,798)	(39,468,654)	(35,358,844)	(2,654,489)	(1,455,321)
1286								
1287	Income Before State Taxes	44,990,695	(45,149,371)	1,643,884	88,496,181	90,735,459	(1,204,157)	(1,035,120)
1288								
1289	State Income Taxes	2,538,620	(3,020,376)	101,379	5,457,617	5,595,715	(74,261)	(63,837)
1290								
1291	Total Taxable Income	42,452,075	(42,128,994)	1,542,505	83,038,564	85,139,744	(1,129,896)	(971,284)
1292								
1293	Tax Rate	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%
1294								
1295	Federal Income Tax - Calculated	14,858,226	(14,745,148)	539,877	29,063,497	29,798,910	(395,463)	(339,949)
1296								
1297	Adjustments to Calculated Tax:							
1298	40910 PMI P SE	-	-	-	-	-	-	-
1299	40910 Renewable Energy Credits P SG	(21,193,993)	(21,193,993)	-	-	-	-	-
1300	40910 P SO	-	-	-	-	-	-	-
1301	40910 LABOR S	-	-	-	-	-	-	-
1302	Federal Income Tax	(6,335,767)	(35,939,141)	539,877	29,063,497	29,798,910	(395,463)	(339,949)
1303								
1304	<b>TOTAL OPERATING EXPENSES</b>	<b>1,585,266,116</b>	<b>1,141,507,225</b>	<b>138,332,647</b>	<b>305,426,244</b>	<b>368,905,513</b>	<b>90,906,624</b>	<b>7,228,746</b>
1305	310 Land and Land Rights							
1306	P SG	939,442	939,442	-	-	-	-	-
1307	P SG	14,033,428	14,033,428	-	-	-	-	-
1308	P SG	22,711,265	22,711,265	-	-	-	-	-
1309	P S	-	-	-	-	-	-	-
1310	P SSGCH	490,545	490,545	-	-	-	-	-
1311		38,174,680	38,174,680	-	-	-	-	-
1312								
1313	311 Structures and Improvements							
1314	P SG	94,724,012	94,724,012	-	-	-	-	-
1315	P SG	132,026,802	132,026,802	-	-	-	-	-
1316	P SG	75,634,034	75,634,034	-	-	-	-	-
1317	P SSGCH	21,578,022	21,578,022	-	-	-	-	-
1318		323,962,869	323,962,869	-	-	-	-	-
1319								
1320	312 Boiler Plant Equipment							
1321	P SG	285,277,798	285,277,798	-	-	-	-	-
1322	P SG	264,370,027	264,370,027	-	-	-	-	-
1323	P SG	562,657,095	562,657,095	-	-	-	-	-
1324	P SSGCH	124,754,362	124,754,362	-	-	-	-	-
1325		1,237,059,282	1,237,059,282	-	-	-	-	-
1326								
1327	314 Turbogenerator Units							
1328	P SG	59,083,596	59,083,596	-	-	-	-	-
1329	P SG	58,432,708	58,432,708	-	-	-	-	-
1330	P SG	173,080,671	173,080,671	-	-	-	-	-
1331	P SSGCH	26,245,100	26,245,100	-	-	-	-	-
1332		316,842,075	316,842,075	-	-	-	-	-
1333								
1334	315 Accessory Electric Equipment							
1335	P SG	35,514,102	35,514,102	-	-	-	-	-
1336	P SG	56,138,949	56,138,949	-	-	-	-	-
1337	P SG	27,201,719	27,201,719	-	-	-	-	-
1338	P SSGCH	25,426,221	25,426,221	-	-	-	-	-
1339		144,280,991	144,280,991	-	-	-	-	-
1340								
1341								
1342								
1343	316 Misc Power Plant Equipment							
1344	P SG	1,982,434	1,982,434	-	-	-	-	-
1345	P SG	2,135,717	2,135,717	-	-	-	-	-
1346	P SG	5,052,271	5,052,271	-	-	-	-	-
1347	P SSGCH	1,244,873	1,244,873	-	-	-	-	-
1348		10,415,295	10,415,295	-	-	-	-	-
1349								
1350	317 Steam Plant ARO							
1351	P S	-	-	-	-	-	-	-
1352		-	-	-	-	-	-	-
1353								
1354	SP Unclassified Steam Plant - Account 300							
1355	P SG	4,791	4,791	-	-	-	-	-
1356		4,791	4,791	-	-	-	-	-
1357								
1358								
1359	<b>Total Steam Production Plant</b>	<b>2,070,739,983</b>	<b>2,070,739,983</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
1360								
1361								

				UTAH						
<u>Description of Account Summary:</u>				<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
1362	Summary of Steam Production Plant by Factor			-	-	-	-	-	-	-
1363	S			-	-	-	-	-	-	-
1364	DGP			-	-	-	-	-	-	-
1365	DGU			-	-	-	-	-	-	-
1366	SG			1,871,000,861	1,871,000,861	-	-	-	-	-
1367	SSGCH			199,739,122	199,739,122	-	-	-	-	-
1368	Total Steam Production Plant by Factor			2,070,739,983	2,070,739,983	-	-	-	-	-
1369	320	Land and Land Rights		-	-	-	-	-	-	-
1370		P	SG	-	-	-	-	-	-	-
1371		P	SG	-	-	-	-	-	-	-
1372				-	-	-	-	-	-	-
1373				-	-	-	-	-	-	-
1374	321	Structures and Improvements		-	-	-	-	-	-	-
1375		P	SG	-	-	-	-	-	-	-
1376		P	SG	-	-	-	-	-	-	-
1377				-	-	-	-	-	-	-
1378				-	-	-	-	-	-	-
1379	322	Reactor Plant Equipment		-	-	-	-	-	-	-
1380		P	SG	-	-	-	-	-	-	-
1381		P	SG	-	-	-	-	-	-	-
1382				-	-	-	-	-	-	-
1383				-	-	-	-	-	-	-
1384	323	Turbogenerator Units		-	-	-	-	-	-	-
1385		P	SG	-	-	-	-	-	-	-
1386		P	SG	-	-	-	-	-	-	-
1387				-	-	-	-	-	-	-
1388				-	-	-	-	-	-	-
1389	324	Land and Land Rights		-	-	-	-	-	-	-
1390		P	SG	-	-	-	-	-	-	-
1391		P	SG	-	-	-	-	-	-	-
1392				-	-	-	-	-	-	-
1393				-	-	-	-	-	-	-
1394	325	Misc. Power Plant Equipment		-	-	-	-	-	-	-
1395		P	SG	-	-	-	-	-	-	-
1396		P	SG	-	-	-	-	-	-	-
1397				-	-	-	-	-	-	-
1398				-	-	-	-	-	-	-
1399				-	-	-	-	-	-	-
1400	NP	Unclassified Nuclear Plant - Acct 300		-	-	-	-	-	-	-
1401		P	SG	-	-	-	-	-	-	-
1402				-	-	-	-	-	-	-
1403				-	-	-	-	-	-	-
1404				-	-	-	-	-	-	-
1405	Total Nuclear Production Plant			-	-	-	-	-	-	-
1406				-	-	-	-	-	-	-
1407				-	-	-	-	-	-	-
1408				-	-	-	-	-	-	-
1409	Summary of Nuclear Production Plant by Factor			-	-	-	-	-	-	-
1410	DGP			-	-	-	-	-	-	-
1411	DGU			-	-	-	-	-	-	-
1412	SG			-	-	-	-	-	-	-
1413				-	-	-	-	-	-	-
1414	Total Nuclear Plant by Factor			-	-	-	-	-	-	-
1415				-	-	-	-	-	-	-
1416	330	Land and Land Rights		-	-	-	-	-	-	-
1417		Pre-Merger Pacific	P	SG	4,285,579	4,285,579	-	-	-	-
1418		Pre-Merger Utah	P	SG	2,140,420	2,140,420	-	-	-	-
1419		Post-Merger Pacific	P	SG	1,259,314	1,259,314	-	-	-	-
1420		Post-Merger Utah	P	SG	256,363	256,363	-	-	-	-
1421					7,941,676	7,941,676	-	-	-	-
1422					-	-	-	-	-	-
1423	331	Structures and Improvements		-	-	-	-	-	-	-
1424		Pre-Merger Pacific	P	SG	8,652,213	8,652,213	-	-	-	-
1425		Pre-Merger Utah	P	SG	2,147,101	2,147,101	-	-	-	-
1426		Post-Merger Pacific	P	SG	20,344,534	20,344,534	-	-	-	-
1427		Post-Merger Utah	P	SG	2,863,530	2,863,530	-	-	-	-
1428					34,007,379	34,007,379	-	-	-	-
1429					-	-	-	-	-	-
1430	332	Reservoirs, Dams & Waterways		-	-	-	-	-	-	-
1431		Pre-Merger Pacific	P	SG	60,986,705	60,986,705	-	-	-	-
1432		Pre-Merger Utah	P	SG	8,108,715	8,108,715	-	-	-	-
1433		Post-Merger Pacific	P	SG	42,355,408	42,355,408	-	-	-	-
1434		Post-Merger Utah	P	SG	19,013,351	19,013,351	-	-	-	-
1435					130,464,179	130,464,179	-	-	-	-
1436					-	-	-	-	-	-
1437	333	Water Wheel, Turbines, & Generators		-	-	-	-	-	-	-
1438		Pre-Merger Pacific	P	SG	13,225,567	13,225,567	-	-	-	-
1439		Pre-Merger Utah	P	SG	3,735,408	3,735,408	-	-	-	-
1440		Post-Merger Pacific	P	SG	14,351,244	14,351,244	-	-	-	-
1441		Post-Merger Utah	P	SG	7,044,928	7,044,928	-	-	-	-
1442					38,357,147	38,357,147	-	-	-	-
1443					-	-	-	-	-	-

			UTAH						
Description of Account Summary:			Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
1444	334	Accessory Electric Equipment							
1445		Pre-Merger Pacific P	SG	1,893,468	1,893,468	-	-	-	-
1446		Pre-Merger Utah P	SG	1,579,640	1,579,640	-	-	-	-
1447		Post-Merger Pacific P	SG	14,935,100	14,935,100	-	-	-	-
1448		Post-Merger Utah P	SG	1,873,860	1,873,860	-	-	-	-
1449				20,282,068	20,282,068	-	-	-	-
1450									
1451									
1452									
1453	335	Misc. Power Plant Equipment							
1454		Pre-Merger Pacific P	SG	520,277	520,277	-	-	-	-
1455		Pre-Merger Utah P	SG	78,396	78,396	-	-	-	-
1456		Post-Merger Pacific P	SG	396,128	396,128	-	-	-	-
1457		Post-Merger Utah P	SG	5,228	5,228	-	-	-	-
1458				1,000,028	1,000,028	-	-	-	-
1459									
1460	336	Roads, Railroads & Bridges							
1461		Pre-Merger Pacific P	SG	1,870,515	1,870,515	-	-	-	-
1462		Pre-Merger Utah P	SG	334,307	334,307	-	-	-	-
1463		Post-Merger Pacific P	SG	3,235,299	3,235,299	-	-	-	-
1464		Post-Merger Utah P	SG	238,804	238,804	-	-	-	-
1465				5,678,924	5,678,924	-	-	-	-
1466									
1467	337	Hydro Plant ARO							
1468		P	S	-	-	-	-	-	-
1469				-	-	-	-	-	-
1470									
1471	HP	Unclassified Hydro Plant - Acct 300							
1472		Pre-Merger Pacific P	S	-	-	-	-	-	-
1473		Pre-Merger Utah P	SG	-	-	-	-	-	-
1474		Post-Merger Pacific P	SG	-	-	-	-	-	-
1475		P	SG	-	-	-	-	-	-
1476				-	-	-	-	-	-
1477				-	-	-	-	-	-
1478		<b>Total Hydraulic Plant</b>		<b>237,731,402</b>	<b>237,731,402</b>	-	-	-	-
1479									
1480		Summary of Hydraulic Plant by Factor							
1481		S		-	-	-	-	-	-
1482		SG		237,731,402	237,731,402	-	-	-	-
1483		DGP		-	-	-	-	-	-
1484		DGU		-	-	-	-	-	-
1485		<b>Total Hydraulic Plant by Factor</b>		<b>237,731,402</b>	<b>237,731,402</b>	-	-	-	-
1486									
1487	340	Land and Land Rights							
1488		P	SG	8,687,772	8,687,772	-	-	-	-
1489		P	SG	-	-	-	-	-	-
1490		P	SSGCT	-	-	-	-	-	-
1491				8,687,772	8,687,772	-	-	-	-
1492									
1493	341	Structures and Improvements							
1494		P	SG	37,913,465	37,913,465	-	-	-	-
1495		P	SG	66,984	66,984	-	-	-	-
1496		P	SSGCT	1,778,097	1,778,097	-	-	-	-
1497				39,758,546	39,758,546	-	-	-	-
1498									
1499	342	Fuel Holders, Producers & Accessories							
1500		P	SG	2,737,770	2,737,770	-	-	-	-
1501		P	SG	48,933	48,933	-	-	-	-
1502		P	SSGCT	985,383	985,383	-	-	-	-
1503				3,772,086	3,772,086	-	-	-	-
1504									
1505	343	Prime Movers							
1506		P	S	-	-	-	-	-	-
1507		P	SG	307,094	307,094	-	-	-	-
1508		P	SG	898,342,851	898,342,851	-	-	-	-
1509		P	SSGCT	21,790,723	21,790,723	-	-	-	-
1510				920,440,668	920,440,668	-	-	-	-
1511									
1512	344	Generators							
1513		P	S	-	-	-	-	-	-
1514		P	SG	-	-	-	-	-	-
1515		P	SG	85,476,289	85,476,289	-	-	-	-
1516		P	SSGCT	6,847,967	6,847,967	-	-	-	-
1517				92,324,257	92,324,257	-	-	-	-
1518									
1519	345	Accessory Electric Plant							
1520		P	SG	47,462,886	47,462,886	-	-	-	-
1521		P	SG	63,148	63,148	-	-	-	-
1522		P	SSGCT	1,366,001	1,366,001	-	-	-	-
1523				48,892,035	48,892,035	-	-	-	-
1524									
1525									
1526									
1527	346	Misc. Power Plant Equipment							
1528		P	SG	2,753,353	2,753,353	-	-	-	-
1529		P	SG	4,764	4,764	-	-	-	-
1530				2,758,117	2,758,117	-	-	-	-
1531									

				UTAH						
<u>Description of Account Summary:</u>				<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
1532	347	Other Production ARO		-	-	-	-	-	-	-
1533			P S	-	-	-	-	-	-	-
1534				-	-	-	-	-	-	-
1535				-	-	-	-	-	-	-
1536	OP	Unclassified Other Prod Plant-Acct 300		-	-	-	-	-	-	-
1537			P S	-	-	-	-	-	-	-
1538			P SG	-	-	-	-	-	-	-
1539				-	-	-	-	-	-	-
1540				-	-	-	-	-	-	-
1541		<b>Total Other Production Plant</b>		<b>1,116,633,481</b>	<b>1,116,633,481</b>	-	-	-	-	-
1542				-	-	-	-	-	-	-
1543		Summary of Other Production Plant by Factor		-	-	-	-	-	-	-
1544		S		-	-	-	-	-	-	-
1545		DGU		-	-	-	-	-	-	-
1546		SG		1,083,865,309	1,083,865,309	-	-	-	-	-
1547		SSGCT		32,768,172	32,768,172	-	-	-	-	-
1548		<b>Total of Other Production Plant by Factor</b>		<b>1,116,633,481</b>	<b>1,116,633,481</b>	-	-	-	-	-
1549				-	-	-	-	-	-	-
1550		Experimental Plant		-	-	-	-	-	-	-
1551	103	Experimental Plant		-	-	-	-	-	-	-
1552			P SG	-	-	-	-	-	-	-
1553		<b>Total Experimental Plant</b>		-	-	-	-	-	-	-
1554				-	-	-	-	-	-	-
1555		<b>TOTAL PRODUCTION PLANT</b>		<b>3,425,104,865</b>	<b>3,425,104,865</b>	-	-	-	-	-
1556	350	Land and Land Rights		-	-	-	-	-	-	-
1557			T SG	8,543,896	-	8,543,896	-	-	-	-
1558			T SG	19,396,028	-	19,396,028	-	-	-	-
1559			T SG	7,640,663	-	7,640,663	-	-	-	-
1560				35,580,587	-	35,580,587	-	-	-	-
1561				-	-	-	-	-	-	-
1562	352	Structures and Improvements		-	-	-	-	-	-	-
1563			T S	-	-	-	-	-	-	-
1564			T SG	3,102,814	-	3,102,814	-	-	-	-
1565			T SG	7,390,282	-	7,390,282	-	-	-	-
1566			T SG	16,492,543	-	16,492,543	-	-	-	-
1567				26,985,640	-	26,985,640	-	-	-	-
1568				-	-	-	-	-	-	-
1569	353	Station Equipment		-	-	-	-	-	-	-
1570			T SG	53,807,548	-	53,807,548	-	-	-	-
1571			T SG	78,636,277	-	78,636,277	-	-	-	-
1572			T SG	295,758,685	-	295,758,685	-	-	-	-
1573				428,202,509	-	428,202,509	-	-	-	-
1574				-	-	-	-	-	-	-
1575	354	Towers and Fixtures		-	-	-	-	-	-	-
1576			T SG	63,041,447	-	63,041,447	-	-	-	-
1577			T SG	50,985,339	-	50,985,339	-	-	-	-
1578			T SG	58,371,030	-	58,371,030	-	-	-	-
1579				172,397,816	-	172,397,816	-	-	-	-
1580				-	-	-	-	-	-	-
1581	355	Poles and Fixtures		-	-	-	-	-	-	-
1582			T SG	26,014,409	-	26,014,409	-	-	-	-
1583			T SG	46,700,767	-	46,700,767	-	-	-	-
1584			T SG	232,143,808	-	232,143,808	-	-	-	-
1585				304,858,984	-	304,858,984	-	-	-	-
1586				-	-	-	-	-	-	-
1587	356	Clearing and Grading		-	-	-	-	-	-	-
1588			T SG	79,789,011	-	79,789,011	-	-	-	-
1589			T SG	63,697,500	-	63,697,500	-	-	-	-
1590			T SG	140,554,262	-	140,554,262	-	-	-	-
1591				284,040,773	-	284,040,773	-	-	-	-
1592				-	-	-	-	-	-	-
1593	357	Underground Conduit		-	-	-	-	-	-	-
1594			T SG	2,569	-	2,569	-	-	-	-
1595			T SG	36,961	-	36,961	-	-	-	-
1596			T SG	1,254,822	-	1,254,822	-	-	-	-
1597				1,294,352	-	1,294,352	-	-	-	-
1598				-	-	-	-	-	-	-
1599	358	Underground Conductors		-	-	-	-	-	-	-
1600			T SG	-	-	-	-	-	-	-
1601			T SG	438,585	-	438,585	-	-	-	-
1602			T SG	2,582,033	-	2,582,033	-	-	-	-
1603				3,020,619	-	3,020,619	-	-	-	-
1604				-	-	-	-	-	-	-
1605	359	Roads and Trails		-	-	-	-	-	-	-
1606			T SG	751,319	-	751,319	-	-	-	-
1607			T SG	177,649	-	177,649	-	-	-	-
1608			T SG	3,664,921	-	3,664,921	-	-	-	-
1609				4,593,888	-	4,593,888	-	-	-	-
1610				-	-	-	-	-	-	-
1611	TP	Unclassified Trans Plant - Acct 300		-	-	-	-	-	-	-
1612			T SG	5,652,017	-	5,652,017	-	-	-	-
1613				5,652,017	-	5,652,017	-	-	-	-
1614				-	-	-	-	-	-	-
1615	TS0	Unclassified Trans Sub Plant - Acct 300		-	-	-	-	-	-	-
1616			T SG	-	-	-	-	-	-	-
1617				-	-	-	-	-	-	-
1618				-	-	-	-	-	-	-
1619		<b>TOTAL TRANSMISSION PLANT</b>		<b>1,266,627,185</b>	-	<b>1,266,627,185</b>	-	-	-	-



						UTAH						
Description of Account Summary:						Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
1620	Summary of Transmission Plant by Factor					-	-	-	-	-	-	-
1621	DGP					-	-	-	-	-	-	-
1622	DGU					-	-	-	-	-	-	-
1623	SG					1,266,627,185	-	1,266,627,185	-	-	-	-
1624	Total Transmission Plant by Factor					1,266,627,185	-	1,266,627,185	-	-	-	-
1625	360	Land and Land Rights		DPW	S	29,701,764	-	-	29,701,764	29,701,764	-	-
1626						29,701,764	-	-	29,701,764	29,701,764	-	-
1627												
1628												
1629	361	Structures and Improvements		DPW	S	30,094,972	-	-	30,094,972	30,094,972	-	-
1630						30,094,972	-	-	30,094,972	30,094,972	-	-
1631												
1632												
1633	362	Station Equipment		DPW	S	341,568,399	-	-	341,568,399	341,568,399	-	-
1634						341,568,399	-	-	341,568,399	341,568,399	-	-
1635												
1636												
1637	363	Storage Battery Equipment		DPW	S	1,457,805	-	-	1,457,805	1,457,805	-	-
1638						1,457,805	-	-	1,457,805	1,457,805	-	-
1639												
1640												
1641	364	Poles, Towers & Fixtures		DPW	S	381,454,549	-	-	381,454,549	381,454,549	-	-
1642						381,454,549	-	-	381,454,549	381,454,549	-	-
1643												
1644												
1645	365	Overhead Conductors		DPW	S	186,129,783	-	-	186,129,783	186,129,783	-	-
1646						186,129,783	-	-	186,129,783	186,129,783	-	-
1647												
1648												
1649	366	Underground Conduit		DPW	S	143,908,517	-	-	143,908,517	143,908,517	-	-
1650						143,908,517	-	-	143,908,517	143,908,517	-	-
1651												
1652												
1653												
1654												
1655												
1656	367	Underground Conductors		DPW	S	417,114,376	-	-	417,114,376	417,114,376	-	-
1657						417,114,376	-	-	417,114,376	417,114,376	-	-
1658												
1659												
1660	368	Line Transformers		DPW	S	357,265,146	-	-	357,265,146	357,265,146	-	-
1661						357,265,146	-	-	357,265,146	357,265,146	-	-
1662												
1663												
1664	369	Services		DPW	S	187,676,756	-	-	187,676,756	187,676,756	-	-
1665						187,676,756	-	-	187,676,756	187,676,756	-	-
1666												
1667												
1668	370	Meters		DPW	S	77,424,786	-	-	77,424,786	77,424,786	-	-
1669						77,424,786	-	-	77,424,786	77,424,786	-	-
1670												
1671												
1672	371	Installations on Customers' Premises		DPW	S	4,530,417	-	-	4,530,417	4,530,417	-	-
1673						4,530,417	-	-	4,530,417	4,530,417	-	-
1674												
1675												
1676	372	Leased Property		DPW	S	-	-	-	-	-	-	-
1677						-	-	-	-	-	-	-
1678												
1679												
1680	373	Street Lights		DPW	S	25,753,207	-	-	25,753,207	25,753,207	-	-
1681						25,753,207	-	-	25,753,207	25,753,207	-	-
1682												
1683												
1684	DP	Unclassified Dist Plant - Acct 300		DPW	S	14,523,714	-	-	14,523,714	14,523,714	-	-
1685						14,523,714	-	-	14,523,714	14,523,714	-	-
1686												
1687												
1688	DS0	Unclassified Dist Sub Plant - Acct 300		DPW	S	-	-	-	-	-	-	-
1689						-	-	-	-	-	-	-
1690												
1691												
1692												
1693	<b>TOTAL DISTRIBUTION PLANT</b>					<b>2,198,604,191</b>	-	-	<b>2,198,604,191</b>	<b>2,198,604,191</b>	-	-
1694												
1695	Summary of Distribution Plant by Factor					2,198,604,191	-	-	2,198,604,191	2,198,604,191	-	-
1696	S					2,198,604,191	-	-	2,198,604,191	2,198,604,191	-	-
1697	O					-	-	-	-	-	-	-
1698	Total Distribution Plant by Factor					2,198,604,191	-	-	2,198,604,191	2,198,604,191	-	-
1699	389	Land and Land Rights		G-SITUS	S	3,912,173	574	814,509	3,097,090	3,097,090	-	-
1700				CUST	CN	519,273	-	-	519,273	-	519,273	-
1701				G-DGU	SG	134	98	36	-	-	-	-
1702				G-SG	SG	495	340	152	3	3	-	-
1703				PTD	SO	2,280,889	1,133,803	419,288	727,798	727,798	-	-
1704						6,712,964	1,134,815	1,233,985	4,344,164	3,824,891	519,273	-
1705												
1706												

					UTAH						
Description of Account Summary:					Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
1707	390	Structures and Improvements									
1708		G-SITUS	S	36,052,545	5,291	7,506,092	28,541,163	28,541,163	-	-	
1709		G-DGP	SG	144,425	105,434	38,990	-	-	-	-	
1710		G-DGU	SG	634,586	463,267	171,319	-	-	-	-	
1711		CUST	CN	5,566,211	-	-	5,566,211	-	5,566,211	-	
1712		G-SG	SG	1,651,258	1,133,267	507,007	10,984	10,984	-	-	
1713		PTD	SO	41,474,259	20,616,365	7,624,073	13,233,821	13,233,821	-	-	
1714				85,523,284	22,323,624	15,647,481	47,352,179	41,785,968	5,566,211	-	
1715											
1716	391	Office Furniture & Equipment									
1717		G-SITUS	S	3,794,456	557	790,001	3,003,898	3,003,898	-	-	
1718		G-DGP	SG	110,275	80,504	29,771	-	-	-	-	
1719		G-DGU	SG	113,328	82,733	30,595	-	-	-	-	
1720		CUST	CN	3,386,271	-	-	3,386,271	-	3,386,271	-	
1721		G-SG	SG	1,839,872	1,262,714	564,920	12,239	12,239	-	-	
1722		P	SE	47,586	47,586	-	-	-	-	-	
1723		PTD	SO	26,592,014	13,218,577	4,888,320	8,485,118	8,485,118	-	-	
1724		G-SG	SSGCH	29,263	20,083	8,985	195	195	-	-	
1725		G-SG	SSGCT	-	-	-	-	-	-	-	
1726				35,913,065	14,712,753	6,312,592	14,887,721	11,501,449	3,386,271	-	
1727											
1728	392	Transportation Equipment									
1729		G-SITUS	S	32,110,216	4,712	6,685,304	25,420,199	25,420,199	-	-	
1730		PTD	SO	3,347,933	1,664,218	615,439	1,068,276	1,068,276	-	-	
1731		G-SG	SG	6,204,332	4,258,064	1,904,997	41,272	41,272	-	-	
1732		CUST	CN	-	-	-	-	-	-	-	
1733		G-DGU	SG	413,052	301,540	111,512	-	-	-	-	
1734		P	SE	302,742	302,742	-	-	-	-	-	
1735		G-DGP	SG	62,902	45,921	16,982	-	-	-	-	
1736		G-SG	SSGCH	153,888	105,614	47,250	1,024	1,024	-	-	
1737		G-DGU	SSGCT	19,264	14,064	5,201	-	-	-	-	
1738				42,614,330	6,696,875	9,386,684	26,530,771	26,530,771	-	-	
1739											
1740	393	Stores Equipment									
1741		G-SITUS	S	3,811,309	559	793,509	3,017,240	3,017,240	-	-	
1742		G-DGP	SG	135,312	98,782	36,530	-	-	-	-	
1743		G-DGU	SG	271,567	198,252	73,315	-	-	-	-	
1744		PTD	SO	201,496	100,161	37,040	64,294	64,294	-	-	
1745		G-SG	SG	1,282,359	880,089	393,739	8,530	8,530	-	-	
1746		G-DGU	SSGCT	23,283	16,997	6,286	-	-	-	-	
1747				5,725,326	1,294,841	1,340,420	3,090,065	3,090,065	-	-	
1748											
1749	394	Tools, Shop & Garage Equipment									
1750		G-SITUS	S	12,335,695	1,810	2,568,275	9,765,609	9,765,609	-	-	
1751		G-DGP	SG	1,132,975	827,106	305,869	-	-	-	-	
1752		G-SG	SG	7,658,305	5,255,933	2,351,429	50,943	50,943	-	-	
1753		PTD	SO	1,694,474	842,303	311,489	540,682	540,682	-	-	
1754		P	SE	2,838	2,838	-	-	-	-	-	
1755		G-DGU	SG	1,792,889	1,308,863	484,026	-	-	-	-	
1756		G-SG	SSGCH	716,571	491,787	220,018	4,767	4,767	-	-	
1757		G-SG	SSGCT	1,635	1,122	502	11	11	-	-	
1758				25,335,382	8,731,761	6,241,609	10,362,012	10,362,012	-	-	
1759											
1760	395	Laboratory Equipment									
1761		G-SITUS	S	8,142,545	1,195	1,695,267	6,446,083	6,446,083	-	-	
1762		G-DGP	SG	24,269	17,717	6,552	-	-	-	-	
1763		G-DGU	SG	314,225	229,394	84,831	-	-	-	-	
1764		PTD	SO	2,257,786	1,122,319	415,041	720,426	720,426	-	-	
1765		P	SE	16,950	16,950	-	-	-	-	-	
1766		G-SG	SG	2,406,347	1,651,488	738,852	16,007	16,007	-	-	
1767		G-SG	SSGCH	99,576	68,340	30,574	662	662	-	-	
1768		G-SG	SSGCT	6,049	4,151	1,857	40	40	-	-	
1769				13,267,748	3,111,554	2,972,975	7,183,219	7,183,219	-	-	
1770											
1771	396	Power Operated Equipment									
1772		G-SITUS	S	34,720,203	5,095	7,228,700	27,486,407	27,486,407	-	-	
1773		G-DGP	SG	395,897	289,017	106,880	-	-	-	-	
1774		G-SG	SG	11,013,557	7,558,659	3,381,635	73,263	73,263	-	-	
1775		PTD	SO	699,919	347,921	128,664	223,334	223,334	-	-	
1776		G-DGU	SG	840,585	613,652	226,933	-	-	-	-	
1777		P	SE	29,485	29,485	-	-	-	-	-	
1778		P	SSGCT	-	-	-	-	-	-	-	
1779		G-SG	SSGCH	386,781	265,449	118,758	2,573	2,573	-	-	
1780				48,086,426	9,109,279	11,191,570	27,785,577	27,785,577	-	-	
1781	397	Communication Equipment									
1782		COM_EQ	S	27,020,975	4,308,062	10,642,130	12,070,783	11,693,435	377,348	-	
1783		COM_EQ	SG	1,673,211	266,767	658,989	747,455	724,089	23,366	-	
1784		COM_EQ	SG	2,991,012	476,869	1,178,001	1,336,142	1,294,372	41,769	-	
1785		COM_EQ	SO	16,130,272	2,571,714	6,352,859	7,205,699	6,980,440	225,259	-	
1786		COM_EQ	CN	2,027,897	323,316	798,681	905,900	877,581	28,320	-	
1787		COM_EQ	SG	26,962,914	4,298,805	10,619,263	12,044,846	11,668,309	376,537	-	
1788		COM_EQ	SE	(13,755)	(2,193)	(5,417)	(6,145)	(5,953)	(192)	-	
1789		COM_EQ	SSGCH	168,423	26,852	66,333	75,238	72,886	2,352	-	
1790		COM_EQ	SSGCT	36,001	5,740	14,179	16,082	15,579	503	-	
1791				76,996,949	12,275,932	30,325,017	34,396,000	33,320,738	1,075,262	-	
1792											

					UTAH						
<u>Description of Account Summary:</u>					<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
1793	398	Misc. Equipment									
1794		G-SITUS	S		338,859	50	70,550	268,259	268,259	-	-
1795		G-DGP	SG		7,537	5,502	2,035	-	-	-	-
1796		G-DGU	SG		7,757	5,663	2,094	-	-	-	-
1797		CUST	CN		90,768	-	-	90,768	-	90,768	-
1798		PTD	SO		1,335,942	664,081	245,582	426,279	426,279	-	-
1799		P	SE		666	666	-	-	-	-	-
1800		G-SG	SG		604,607	414,945	185,640	4,022	4,022	-	-
1801		G-SG	SSGCT		-	-	-	-	-	-	-
1802					2,386,135	1,090,906	505,901	789,328	698,560	90,768	-
1803											
1804	399	Coal Mine									
1805		P	SE		180,867,994	180,867,994	-	-	-	-	-
1806	MP	Unclassified Mine Plant	P		-	-	-	-	-	-	-
1807					180,867,994	180,867,994	-	-	-	-	-
1808											
1809	399L	WIDCO Capital Lease									
1810		P	SE		-	-	-	-	-	-	-
1811											
1812											
1813		Remove Capital Leases			-	-	-	-	-	-	-
1814					-	-	-	-	-	-	-
1815											
1816	1011390	General Capital Leases									
1817		G-SITUS	S		-	-	-	-	-	-	-
1818		P	SG		5,005,377	5,005,377	-	-	-	-	-
1819		PTD	SO		5,257,015	2,613,200	966,379	1,677,435	1,677,435	-	-
1820					10,262,391	7,618,577	966,379	1,677,435	1,677,435	-	-
1821											
1822		Remove Capital Leases			(10,262,391)	(7,618,577)	(966,379)	(1,677,435)	(1,677,435)	-	-
1823					-	-	-	-	-	-	-
1824											
1825	1011346	General Gas Line Capital Leases									
1826		P	SG		-	-	-	-	-	-	-
1827					-	-	-	-	-	-	-
1828											
1829		Remove Capital Leases			-	-	-	-	-	-	-
1830					-	-	-	-	-	-	-
1831											
1832	GP	Unclassified Gen Plant - Acct 300									
1833		G-SITUS	S		-	-	-	-	-	-	-
1834		PTD	SO		61,501	30,572	11,306	19,624	19,624	-	-
1835		CUST	CN		-	-	-	-	-	-	-
1836		G-SG	SG		-	-	-	-	-	-	-
1837		G-DGP	SG		-	-	-	-	-	-	-
1838		G-DGU	SG		-	-	-	-	-	-	-
1839					61,501	30,572	11,306	19,624	19,624	-	-
1840											
1841	399G	Unclassified Gen Plant - Acct 300									
1842		G-SITUS	S		-	-	-	-	-	-	-
1843		PTD	SO		-	-	-	-	-	-	-
1844		G-SG	SG		-	-	-	-	-	-	-
1845		G-DGP	SG		-	-	-	-	-	-	-
1846		G-DGU	SG		-	-	-	-	-	-	-
1847					-	-	-	-	-	-	-
1848											
1849		TOTAL GENERAL PLANT			523,491,105	261,380,905	85,369,541	176,740,659	166,102,873	10,637,785	-
1850											
1851		Summary of General Plant by Factor									
1852		S			162,238,975	4,327,906	38,794,337	119,116,731	118,739,383	377,348	-
1853		DGP			-	-	-	-	-	-	-
1854		DGU			-	-	-	-	-	-	-
1855		SG			75,695,362	37,136,760	24,212,896	14,345,706	13,904,033	441,673	-
1856		SO			101,333,500	44,925,233	22,015,480	34,392,787	34,167,527	225,259	-
1857		SE			181,254,505	181,266,067	(5,417)	(6,145)	(5,953)	(192)	-
1858		CN			11,590,420	323,316	798,681	10,468,423	877,581	9,590,843	-
1859		DEU			-	-	-	-	-	-	-
1860		SSGCT			86,232	42,074	28,024	16,133	15,631	503	-
1861		SSGCH			1,554,502	978,125	491,919	84,458	82,106	2,352	-
1862		Less Capital Leases			(10,262,391)	(7,618,577)	(966,379)	(1,677,435)	(1,677,435)	-	-
1863		Total General Plant by Factor			523,491,105	261,380,905	85,369,541	176,740,659	166,102,873	10,637,785	-
1864	301	Organization									
1865		I-SITUS	S		-	-	-	-	-	-	-
1866		PTD	SO		-	-	-	-	-	-	-
1867		I-SG	SG		-	-	-	-	-	-	-
1868					-	-	-	-	-	-	-
1869	302	Franchise & Consent									
1870		I-SITUS	S		-	-	-	-	-	-	-
1871		I-SG	SG		8,301,051	7,431,688	866,790	2,573	2,573	-	-
1872		I-SG	SG		40,112,768	35,911,787	4,188,548	12,434	12,434	-	-
1873		I-SG	SG		3,726,583	3,336,300	389,127	1,155	1,155	-	-
1874		I-DGP	SG		-	-	-	-	-	-	-
1875		I-DGU	SG		240,076	240,076	-	-	-	-	-
1876					52,380,478	46,919,851	5,444,465	16,162	16,162	-	-
1877											

				UTAH						
Description of Account Summary:				Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
1878	303	Miscellaneous Intangible Plant								
1879		I-SITUS	S	890,349	-	328,360	561,989	561,989	-	-
1880		I-SG	SG	24,891,278	22,284,432	2,599,130	7,716	7,716	-	-
1881		PTD	SO	132,660,019	65,943,731	24,386,442	42,329,846	42,329,846	-	-
1882		P	SE	1,456,609	1,456,609	-	-	-	-	-
1883		CUST	CN	52,311,154	-	-	52,311,154	-	52,311,154	-
1884		P	SG	128,331	128,331	-	-	-	-	-
1885		I-DGP	SSGCT	-	-	-	-	-	-	-
1886				212,337,741	89,813,103	27,313,933	95,210,705	42,899,551	52,311,154	-
1887	303	Less Non-Utility Plant								
1888		I-SITUS	S	-	-	-	-	-	-	-
1889				212,337,741	89,813,103	27,313,933	95,210,705	42,899,551	52,311,154	-
1890	IP	Unclassified Intangible Plant - Acct 300								
1891		I-SITUS	S	-	-	-	-	-	-	-
1892		I-SG	SG	-	-	-	-	-	-	-
1893		I-DGU	SG	-	-	-	-	-	-	-
1894		PTD	SO	-	-	-	-	-	-	-
1895				-	-	-	-	-	-	-
1896				-	-	-	-	-	-	-
1897		TOTAL INTANGIBLE PLANT		264,718,219	136,732,953	32,758,398	95,226,867	42,915,713	52,311,154	-
1898										
1899		Summary of Intangible Plant by Factor								
1900		S		890,349	-	328,360	561,989	561,989	-	-
1901		DGP		-	-	-	-	-	-	-
1902		DGU		-	-	-	-	-	-	-
1903		SG		77,400,086	69,332,613	8,043,595	23,878	23,878	-	-
1904		SO		132,660,019	65,943,731	24,386,442	42,329,846	42,329,846	-	-
1905		CN		52,311,154	-	-	52,311,154	-	52,311,154	-
1906		SSGCT		-	-	-	-	-	-	-
1907		SSGCH		-	-	-	-	-	-	-
1908		SE		1,456,609	1,456,609	-	-	-	-	-
1909		Total Intangible Plant by Factor		264,718,219	136,732,953	32,758,398	95,226,867	42,915,713	52,311,154	-
1910		Summary of Unclassified Plant (Account 106)								
1911		DP		14,523,714	-	-	14,523,714	14,523,714	-	-
1912		DS0		-	-	-	-	-	-	-
1913		GP		61,501	30,572	11,306	19,624	19,624	-	-
1914		HP		-	-	-	-	-	-	-
1915		NP		-	-	-	-	-	-	-
1916		OP		-	-	-	-	-	-	-
1917		TP		5,652,017	-	5,652,017	-	-	-	-
1918		TS0		-	-	-	-	-	-	-
1919		IP		-	-	-	-	-	-	-
1920		MP		-	-	-	-	-	-	-
1921		SP		4,791	4,791	-	-	-	-	-
1922		Total Unclassified Plant by Factor		20,242,023	35,363	5,663,322	14,543,338	14,543,338	-	-
1923										
1924		TOTAL ELECTRIC PLANT IN SERVICE		7,678,545,564	3,823,218,724	1,384,755,124	2,470,571,717	2,407,622,777	62,948,940	-
1925		Summary of Electric Plant by Factor								
1926		S		2,361,733,515	4,327,906	39,122,697	2,318,282,911	2,317,905,563	377,348	-
1927		SE		182,711,115	182,722,677	(5,417)	(6,145)	(5,953)	(192)	-
1928		DGU		-	-	-	-	-	-	-
1929		DGP		-	-	-	-	-	-	-
1930		SG		4,612,320,205	3,299,066,945	1,298,883,676	14,369,584	13,927,911	441,673	-
1931		SO		233,993,519	110,868,964	46,401,923	76,722,633	76,497,374	225,259	-
1932		CN		63,901,574	323,316	798,681	62,779,578	877,581	61,901,997	-
1933		DEU		-	-	-	-	-	-	-
1934		SSGCH		201,293,624	200,717,247	491,919	84,458	82,106	2,352	-
1935		SSGCT		32,854,404	32,810,246	28,024	16,133	15,631	503	-
1936		Less Capital Leases		(10,262,391)	(7,618,577)	(966,379)	(1,677,435)	(1,677,435)	-	-
1937				7,678,545,564	3,823,218,724	1,384,755,124	2,470,571,717	2,407,622,777	62,948,940	-
1938	105	Plant Held For Future Use								
1939		DPW	S	1,877,459	-	-	1,877,459	1,877,459	-	-
1940		P	SG	-	-	-	-	-	-	-
1941		T	SG	1,036,797	-	1,036,797	-	-	-	-
1942		P	SG	3,598,566	3,598,566	-	-	-	-	-
1943		P	SE	380,634	380,634	-	-	-	-	-
1944		G	SG	-	-	-	-	-	-	-
1945				-	-	-	-	-	-	-
1946				-	-	-	-	-	-	-
1947				6,893,456	3,979,200	1,036,797	1,877,459	1,877,459	-	-
1948										
1949	114	Electric Plant Acquisition Adjustments								
1950		P	S	-	-	-	-	-	-	-
1951		P	SG	57,520,698	57,520,698	-	-	-	-	-
1952		P	SG	5,872,006	5,872,006	-	-	-	-	-
1953				63,392,704	63,392,704	-	-	-	-	-
1954										
1955	115	Accum Provision for Asset Acquisition Adjustments								
1956		P	S	-	-	-	-	-	-	-
1957		P	SG	(31,001,732)	(31,001,732)	-	-	-	-	-
1958		P	SG	(4,530,173)	(4,530,173)	-	-	-	-	-
1959				(35,531,905)	(35,531,905)	-	-	-	-	-
1960										
1961	120	Nuclear Fuel								
1962		P	SE	-	-	-	-	-	-	-
1963				-	-	-	-	-	-	-
1964				-	-	-	-	-	-	-

					UTAH						
Description of Account Summary:					Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
1965	124	Weatherization			5,343,302	-	-	5,343,302	-	-	5,343,302
1966			DMSC	S							
1967			DMSC	SO	(1,004)	-	-	(1,004)	-	-	(1,004)
1968					5,342,298	-	-	5,342,298	-	-	5,342,298
1969											
1970	182W	Weatherization			849,506	-	-	849,506	-	-	849,506
1971			DMSC	S							
1972			DMSC	SG	-	-	-	-	-	-	-
1973			DMSC	SGCT	-	-	-	-	-	-	-
1974			DMSC	SO	-	-	-	-	-	-	-
1975					849,506	-	-	849,506	-	-	849,506
1976											
1977	186W	Weatherization			-	-	-	-	-	-	-
1978			DMSC	S	-	-	-	-	-	-	-
1979			DMSC	CN	-	-	-	-	-	-	-
1980			DMSC	CNP	-	-	-	-	-	-	-
1981			DMSC	SG	-	-	-	-	-	-	-
1982			DMSC	SO	-	-	-	-	-	-	-
1983					-	-	-	-	-	-	-
1984											
1985		Total Weatherization			6,191,804	-	-	6,191,804	-	-	6,191,804
1986											
1987	151	Fuel Stock			-	-	-	-	-	-	-
1988			P	DEU	-	-	-	-	-	-	-
1989			P	SE	55,388,615	55,388,615	-	-	-	-	-
1990			P	SSECT	-	-	-	-	-	-	-
1991			P	SSECH	4,047,604	4,047,604	-	-	-	-	-
1992					59,436,219	59,436,219	-	-	-	-	-
1993											
1994	152	Fuel Stock - Undistributed			-	-	-	-	-	-	-
1995			P	SE	-	-	-	-	-	-	-
1996					-	-	-	-	-	-	-
1997											
1998	25316	DG&T Working Capital Deposit			(349,076)	(349,076)	-	-	-	-	-
1999			P	SE							
2000					(349,076)	(349,076)	-	-	-	-	-
2001											
2002	25317	DG&T Working Capital Deposit			(676,934)	(676,934)	-	-	-	-	-
2003			P	SE							
2004					(676,934)	(676,934)	-	-	-	-	-
2005											
2006	25319	Provo Working Capital Deposit			-	-	-	-	-	-	-
2007			P	SE							
2008					-	-	-	-	-	-	-
2009											
2010		Total Fuel Stock			58,410,209	58,410,209	-	-	-	-	-
2011	154	Materials and Supplies			36,685,593	29,469,976	2,478,210	4,737,408	4,737,408	-	-
2012			MSS	S							
2013			MSS	SG	1,286,299	1,033,299	86,893	166,107	166,107	-	-
2014			MSS	SE	1,763,037	1,416,268	119,098	227,670	227,670	-	-
2015			MSS	SO	(1,048)	(842)	(71)	(135)	(135)	-	-
2016			MSS	SNPPS	30,084,921	24,167,576	2,032,317	3,885,028	3,885,028	-	-
2017			MSS	SNPPH	(8,501)	(6,829)	(574)	(1,098)	(1,098)	-	-
2018			MSS	SNPD	(1,851,873)	(1,487,631)	(125,099)	(239,142)	(239,142)	-	-
2019			MSS	SNPT	-	-	-	-	-	-	-
2020			MSS	SG	-	-	-	-	-	-	-
2021			MSS	SG	-	-	-	-	-	-	-
2022			MSS	SSGCT	-	-	-	-	-	-	-
2023			MSS	SNPP	-	-	-	-	-	-	-
2024			MSS	SSGCH	-	-	-	-	-	-	-
2025					67,958,427	54,591,817	4,590,773	8,775,837	8,775,837	-	-
2026											
2027	163	Stores Expense Undistributed			-	-	-	-	-	-	-
2028			MSS	SO							
2029					-	-	-	-	-	-	-
2030											
2031											
2032	25318	Provo Working Capital Deposit			(109,743)	(88,158)	(7,413)	(14,172)	(14,172)	-	-
2033			MSS	SNPPS							
2034					(109,743)	(88,158)	(7,413)	(14,172)	(14,172)	-	-
2035											
2036											
2037		Total Materials & Supplies			67,848,684	54,503,659	4,583,359	8,761,666	8,761,666	-	-
2038											
2039	165	Prepayments			3,950,736	-	-	3,950,736	-	-	3,950,736
2040			DMSC	S							
2041			GP	GPS	67,316	32,202	12,618	22,496	21,956	541	-
2042			PT	SG	1,216,067	887,766	328,302	-	-	-	-
2043			P	SE	1,112,433	1,112,433	-	-	-	-	-
2044			PTD	SO	11,169,380	5,552,167	2,053,229	3,563,984	3,563,984	-	-
2045					17,515,934	7,584,568	2,394,149	7,537,216	3,585,939	541	3,950,736
2046											

				UTAH						
Description of Account Summary:				Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
2047	182M	Misc Regulatory Assets								
2048		DDS2	S	2,161,088	1,146,331	377,581	637,175	646,231	27,163	(36,218)
2049		DEFSG	SG	2,325,102	563,742	1,761,360	-	-	-	-
2050		P	SGCT	4,126,692	4,126,692	-	-	-	-	-
2051		DEFSG	SG-P	(1,910,912)	(463,318)	(1,447,594)	-	-	-	-
2052		P	SE	-	-	-	-	-	-	-
2053		P	SSGCT	-	-	-	-	-	-	-
2054		DDSO2	SO	2,880,734	1,201,797	191,136	1,487,801	527,532	-	960,269
2055				9,582,705	6,575,245	882,483	2,124,977	1,173,763	27,163	924,051
2056										
2057	186M	Misc Deferred Debits								
2058		LABOR	S	-	-	-	-	-	-	-
2059		P	SG	-	-	-	-	-	-	-
2060		P	SG	-	-	-	-	-	-	-
2061		DEFSG	SG	20,900,501	5,067,517	15,832,984	-	-	-	-
2062		LABOR	SO	92,904	40,196	5,486	47,222	33,573	13,649	-
2063		P	SE	3,842,053	3,842,053	-	-	-	-	-
2064		P	SNPPS	-	-	-	-	-	-	-
2065		GP	EXCTAX	-	-	-	-	-	-	-
2066				24,835,458	8,949,766	15,838,470	47,222	33,573	13,649	-
2067										
2068		Working Capital								
2069	CWC	Cash Working Capital								
2070		CWC	S	19,385,166	14,917,017	1,390,301	3,077,848	2,401,927	624,528	51,392
2071		CWC	SO	-	-	-	-	-	-	-
2072		CWC	SE	-	-	-	-	-	-	-
2073				19,385,166	14,917,017	1,390,301	3,077,848	2,401,927	624,528	51,392
2074										
2075	OWC	Other Working Capital								
2076	131	Cash	GP	(0)	(0)	(0)	(0)	(0)	(0)	-
2077	135	Working Funds	GP	993	475	186	332	324	8	-
2078	141	Notes Receivable	GP	189,799	90,794	35,576	63,429	61,904	1,525	-
2079	143	Other Accounts Receivable	GP	6,471,302	3,095,662	1,213,001	2,162,640	2,110,637	52,003	-
2080	232	Accounts Payable	PTD	-	-	-	-	-	-	-
2081	232	Accounts Payable	PTD	(1,735,837)	(862,864)	(319,093)	(553,880)	(553,880)	-	-
2082	232	Accounts Payable	P	(452,627)	(452,627)	-	-	-	-	-
2083	253	Deferred Hedge	P	1	1	-	-	-	-	-
2084	2533	Other Deferred Credits - M	P	-	-	-	-	-	-	-
2085	2533	Other Deferred Credits - M	P	(2,287,022)	(2,287,022)	-	-	-	-	-
2086	230	Asset Retirement Obligati	P	(972,625)	(972,625)	-	-	-	-	-
2087	230	Asset Retirement Obligati	P	-	-	-	-	-	-	-
2088	254105	ARO Regulatory Liability	P	-	-	-	-	-	-	-
2089	254105	ARO Regulatory Liability	P	(187,258)	(187,258)	-	-	-	-	-
2090	2533	Cholla Reclamation	P	-	-	-	-	-	-	-
2091				1,026,725	(1,575,466)	929,670	1,672,521	1,618,985	53,536	-
2092										
2093		Total Working Capital		20,411,891	13,341,552	2,319,971	4,750,369	4,020,912	678,064	51,392
2094		Miscellaneous Rate Base								
2095	18221	Unrec Plant & Reg Study Costs								
2096		P	S	-	-	-	-	-	-	-
2097				-	-	-	-	-	-	-
2098				-	-	-	-	-	-	-
2099				-	-	-	-	-	-	-
2100	18222	Nuclear Plant - Trojan								
2101		P	S	-	-	-	-	-	-	-
2102		P	TROJP	850,082	850,082	-	-	-	-	-
2103		P	TROJD	1,244,432	1,244,432	-	-	-	-	-
2104				2,094,513	2,094,513	-	-	-	-	-
2105										
2106										
2107										
2108	1869	Misc Deferred Debits-Trojan								
2109		P	S	-	-	-	-	-	-	-
2110		P	SNPPN	-	-	-	-	-	-	-
2111				-	-	-	-	-	-	-
2112				-	-	-	-	-	-	-
2113		TOTAL MISCELLANEOUS RATE BASE		2,094,513	2,094,513	-	-	-	-	-
2114										
2115		TOTAL RATE BASE ADDITIONS		241,645,453	183,299,511	27,055,229	31,290,713	19,453,313	719,417	11,117,983
2116	235	Customer Service Deposits								
2117		CUST	S	(10,259,394)	-	-	(10,259,394)	-	(10,259,394)	-
2118		CUST	CN	-	-	-	-	-	-	-
2119				(10,259,394)	-	-	(10,259,394)	-	(10,259,394)	-
2120										
2121	2281	Prov for Property Insuranc	PTD	-	-	-	-	-	-	-
2122	2282	Prov for Injuries & Damag	PTD	(3,324,894)	(1,852,766)	(611,204)	(1,060,924)	(1,060,924)	-	-
2123	2283	Prov for Pensions and Bei	PTD	(8,152,415)	(4,052,469)	(1,498,631)	(2,601,315)	(2,601,315)	-	-
2124	2283	Prov for Pensions and Bei	PTD	-	-	-	-	-	-	-
2125	254	Reg Liabilities - Insurance	PTD	(849,937)	(422,494)	(156,241)	(271,202)	(271,202)	-	-
2126				(12,327,246)	(6,127,729)	(2,266,076)	(3,933,442)	(3,933,442)	-	-
2127										
2128	22844	Accum Hydro Relicensing Obligation								
2129		P	S	-	-	-	-	-	-	-
2130		P	SG	-	-	-	-	-	-	-
2131				-	-	-	-	-	-	-
2132				-	-	-	-	-	-	-

UTAH

Description of Account Summary:				Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
2133	22842	Accum Misc Oper Prov-Tr	P	TROJD	(975,471)	(975,471)	-	-	-	-
2134	230	Asset Retirement Obligati	P	TROJP	(921,886)	(921,886)	-	-	-	-
2135	254105	ARO Regulatory Liability	P	TROJP	(324,669)	(324,669)	-	-	-	-
2136	254		P	S	(567,175)	(567,175)	-	-	-	-
2137					(2,789,201)	(2,789,201)	-	-	-	-
2138										
2139	252	Customer Advances for Construction								
2140		DPW		S	(6,883,656)	-	-	(6,883,656)	(6,883,656)	-
2141		DPW		SE	-	-	-	-	-	-
2142		T		SG	(2,860,216)	-	(2,860,216)	-	-	-
2143		DPW		SO	-	-	-	-	-	-
2144		CUST		CN	-	-	-	-	-	-
2145					(9,743,872)	-	(2,860,216)	(6,883,656)	(6,883,656)	-
2146										
2147	25398	SO2 Emissions								
2148			P	SE	(6,722,278)	(6,722,278)	-	-	-	-
2149					(6,722,278)	(6,722,278)	-	-	-	-
2150										
2151	25399	Other Deferred Credits								
2152			P	S	(276,630)	(276,630)	-	-	-	-
2153		LABOR		SO	(4,758,489)	(2,058,825)	(280,983)	(2,418,681)	(1,719,611)	(699,069)
2154			P	SG	(9,261,259)	(9,261,259)	-	-	-	-
2155			P	SE	(940,494)	(940,494)	-	-	-	-
2156					(15,236,871)	(12,537,208)	(280,983)	(2,418,681)	(1,719,611)	(699,069)
2157										
2158	190	Accumulated Deferred Income Taxes								
2159			P	S	(3,537,944)	(3,537,944)	-	-	-	-
2160		CUST		CN	40,668	-	-	40,668	-	40,668
2161		LABOR		SO	6,357,992	2,750,872	375,432	3,231,688	2,297,636	934,052
2162			P	DGP	-	-	-	-	-	-
2163		IBT		IBT	140,559	(141,055)	5,136	276,479	283,475	(3,762)
2164			P	SG	-	-	-	-	-	-
2165			P	SG	-	-	-	-	-	-
2166		CUST		BADDEBT	348,192	-	-	348,192	-	348,192
2167			P	TROJD	(5,846)	(5,846)	-	-	-	-
2168			P	SG	18,775,563	18,775,563	-	-	-	-
2169			P	SE	7,763,983	7,763,983	-	-	-	-
2170		PTD		SNP	(8,958)	(4,453)	(1,647)	(2,858)	(2,858)	-
2171		DPW		SNPD	368,356	-	-	368,356	368,356	-
2172			P	SSGCT	-	-	-	-	-	-
2173					30,242,563	25,601,119	378,921	4,262,524	2,946,607	1,319,150
2174										(3,234)
2175	281	Accumulated Deferred Income Taxes								
2176			P	S	-	-	-	-	-	-
2177		PT		DGP	-	-	-	-	-	-
2178		T		SNPT	-	-	-	-	-	-
2179										
2180										
2181	282	Accumulated Deferred Income Taxes								
2182		GP		S	(721,335,630)	(345,063,625)	(135,209,340)	(241,062,665)	(235,266,063)	(5,796,602)
2183		ACCMDIT		DITBAL	63	32	12	19	18	0
2184		PT		DGP	-	-	-	-	-	-
2185		LABOR		SO	(3,774,249)	(1,632,980)	(222,865)	(1,918,404)	(1,363,929)	(554,475)
2186		PTD		GPS	(408)	(203)	(75)	(130)	(130)	-
2187			P	SE	(5,651,162)	(5,651,162)	-	-	-	-
2188			P	SG	(5,301,085)	(5,301,085)	-	-	-	-
2189					(736,062,471)	(357,649,023)	(135,432,267)	(242,981,180)	(236,630,103)	(6,351,077)
2190										
2191	283	Accumulated Deferred Income Taxes								
2192		GP		S	(963,740)	(461,022)	(180,646)	(322,072)	(314,327)	(7,745)
2193			P	SG	(1,795,363)	(1,795,363)	-	-	-	-
2194			P	SE	(4,347,210)	(4,347,210)	-	-	-	-
2195		LABOR		SO	4,209,979	1,821,505	248,594	2,139,880	1,521,392	618,488
2196		GP		GPS	(11,834,270)	(5,661,132)	(2,218,252)	(3,954,887)	(3,859,787)	(95,099)
2197		PTD		SNP	(2,596,530)	(1,290,704)	(477,311)	(828,514)	(828,514)	-
2198			P	TROJD	306,641	306,641	-	-	-	-
2199			P	SSGCT	-	-	-	-	-	-
2200			P	SGCT	(1,032,768)	(1,032,768)	-	-	-	-
2201			P	SSGCH	-	-	-	-	-	-
2202					(18,053,260)	(12,460,053)	(2,627,615)	(2,965,593)	(3,481,237)	515,644
2203										
2204		TOTAL ACCUMULATED DEF INCOME TAX			(723,873,168)	(344,507,958)	(137,680,961)	(241,684,249)	(237,164,732)	(4,516,283)
2205	255	Accumulated Investment Tax Credit								
2206		PTD		S	-	-	-	-	-	-
2207		ITC84		ITC84	-	-	-	-	-	-
2208		PTD		ITC85	-	-	-	-	-	-
2209		PTD		ITC86	-	-	-	-	-	-
2210		PTD		ITC88	-	-	-	-	-	-
2211		PTD		ITC89	-	-	-	-	-	-
2212		PTD		ITC90	(155,025)	(77,061)	(28,498)	(49,466)	(49,466)	-
2213		PTD		DGU	-	-	-	-	-	-
2214					(155,025)	(77,061)	(28,498)	(49,466)	(49,466)	-
2215										
2216		TOTAL RATE BASE DEDUCTIONS			(781,107,055)	(372,761,434)	(143,116,734)	(265,228,887)	(249,750,908)	(15,474,746)
2217										(3,234)
2218										
2219										

				UTAH						
Description of Account Summary:				Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
2220	108SP	Steam Prod Plant Accumulated Depr								
2221		P	S	-	-	-	-	-	-	-
2222		P	SG	(342,752,743)	(342,752,743)	-	-	-	-	-
2223		P	SG	(376,114,943)	(376,114,943)	-	-	-	-	-
2224		P	SG	(218,694,384)	(218,694,384)	-	-	-	-	-
2225		P	SSGCH	(60,195,991)	(60,195,991)	-	-	-	-	-
2226				(997,758,061)	(997,758,061)	-	-	-	-	-
2227										
2228	108NP	Nuclear Prod Plant Accumulated Depr								
2229		P	SG	-	-	-	-	-	-	-
2230		P	SG	-	-	-	-	-	-	-
2231		P	SG	-	-	-	-	-	-	-
2232				-	-	-	-	-	-	-
2233										
2234										
2235	108HP	Hydraulic Prod Plant Accum Depr								
2236		P	S	-	-	-	-	-	-	-
2237		Pre-Merger Pacific	SG	(59,597,331)	(59,597,331)	-	-	-	-	-
2238		Pre-Merger Utah	SG	(11,511,920)	(11,511,920)	-	-	-	-	-
2239		Post-Merger Pacific	SG	(23,705,559)	(23,705,559)	-	-	-	-	-
2240		Post-Merger Utah	SG	(5,031,765)	(5,031,765)	-	-	-	-	-
2241				(99,846,575)	(99,846,575)	-	-	-	-	-
2242										
2243	108OP	Other Production Plant - Accum Depr								
2244		P	S	-	-	-	-	-	-	-
2245		P	SG	(508,379)	(508,379)	-	-	-	-	-
2246		P	SG	-	-	-	-	-	-	-
2247		P	SG	(69,357,107)	(69,357,107)	-	-	-	-	-
2248		P	SSGCT	(7,981,652)	(7,981,652)	-	-	-	-	-
2249				(77,847,139)	(77,847,139)	-	-	-	-	-
2250										
2251	108EP	Experimental Plant - Accum Depr								
2252		P	SG	-	-	-	-	-	-	-
2253		P	SG	-	-	-	-	-	-	-
2254				-	-	-	-	-	-	-
2255										
2256		<b>TOTAL PRODUCTION PLANT DEPRECIATION</b>		<b>(1,175,451,775)</b>	<b>(1,175,451,775)</b>	-	-	-	-	-
2257										
2258		Summary of Prod Plant Depreciation by Factor								
2259		S		-	-	-	-	-	-	-
2260		DGP		-	-	-	-	-	-	-
2261		DGU		-	-	-	-	-	-	-
2262		SG		(1,107,274,132)	(1,107,274,132)	-	-	-	-	-
2263		SSGCH		(60,195,991)	(60,195,991)	-	-	-	-	-
2264		SSGCT		(7,981,652)	(7,981,652)	-	-	-	-	-
2265		Total of Prod Plant Depreciation by Factor		(1,175,451,775)	(1,175,451,775)	-	-	-	-	-
2266										
2267										
2268	108TP	Transmission Plant Accumulated Depr								
2269		T	SG	(155,171,196)	-	(155,171,196)	-	-	-	-
2270		T	SG	(155,184,858)	-	(155,184,858)	-	-	-	-
2271		T	SG	(145,199,942)	-	(145,199,942)	-	-	-	-
2272		<b>TOTAL TRANS PLANT ACCUM DEPR</b>		<b>(455,555,996)</b>	-	<b>(455,555,996)</b>	-	-	-	-
2273	108360	Land and Land Rights								
2274		DPW	S	(1,503,948)	-	-	(1,503,948)	(1,503,948)	-	-
2275				(1,503,948)	-	-	(1,503,948)	(1,503,948)	-	-
2276										
2277	108361	Structures and Improvements								
2278		DPW	S	(5,986,502)	-	-	(5,986,502)	(5,986,502)	-	-
2279				(5,986,502)	-	-	(5,986,502)	(5,986,502)	-	-
2280										
2281	108362	Station Equipment								
2282		DPW	S	(77,981,617)	-	-	(77,981,617)	(77,981,617)	-	-
2283				(77,981,617)	-	-	(77,981,617)	(77,981,617)	-	-
2284										
2285	108363	Storage Battery Equipment								
2286		DPW	S	(653,513)	-	-	(653,513)	(653,513)	-	-
2287				(653,513)	-	-	(653,513)	(653,513)	-	-
2288										
2289	108364	Poles, Towers & Fixtures								
2290		DPW	S	(160,878,196)	-	-	(160,878,196)	(160,878,196)	-	-
2291				(160,878,196)	-	-	(160,878,196)	(160,878,196)	-	-
2292										
2293	108365	Overhead Conductors								
2294		DPW	S	(46,848,640)	-	-	(46,848,640)	(46,848,640)	-	-
2295				(46,848,640)	-	-	(46,848,640)	(46,848,640)	-	-
2296										
2297	108366	Underground Conduit								
2298		DPW	S	(55,996,542)	-	-	(55,996,542)	(55,996,542)	-	-
2299				(55,996,542)	-	-	(55,996,542)	(55,996,542)	-	-
2300										
2301	108367	Underground Conductors								
2302		DPW	S	(153,766,256)	-	-	(153,766,256)	(153,766,256)	-	-
2303				(153,766,256)	-	-	(153,766,256)	(153,766,256)	-	-
2304										



				UTAH						
<u>Description of Account Summary:</u>				<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
2305	108368	Line Transformers								
2306			DPW	(83,407,094)	-	-	(83,407,094)	(83,407,094)	-	-
2307				(83,407,094)	-	-	(83,407,094)	(83,407,094)	-	-
2308										
2309	108369	Services								
2310			DPW	(49,222,237)	-	-	(49,222,237)	(49,222,237)	-	-
2311				(49,222,237)	-	-	(49,222,237)	(49,222,237)	-	-
2312										
2313	108370	Meters								
2314			DPW	(26,612,390)	-	-	(26,612,390)	(26,612,390)	-	-
2315				(26,612,390)	-	-	(26,612,390)	(26,612,390)	-	-
2316										
2317										
2318										
2319	108371	Installations on Customers' Premises								
2320			DPW	(3,624,986)	-	-	(3,624,986)	(3,624,986)	-	-
2321				(3,624,986)	-	-	(3,624,986)	(3,624,986)	-	-
2322										
2323	108372	Leased Property								
2324			DPW	-	-	-	-	-	-	-
2325				-	-	-	-	-	-	-
2326										
2327	108373	Street Lights								
2328			DPW	(13,339,240)	-	-	(13,339,240)	(13,339,240)	-	-
2329				(13,339,240)	-	-	(13,339,240)	(13,339,240)	-	-
2330										
2331	108D00	Unclassified Dist Plant - Acct 300								
2332			DPW	-	-	-	-	-	-	-
2333				-	-	-	-	-	-	-
2334										
2335	108DS	Unclassified Dist Sub Plant - Acct 300								
2336			DPW	-	-	-	-	-	-	-
2337				-	-	-	-	-	-	-
2338										
2339	108DP	Unclassified Dist Sub Plant - Acct 300								
2340			DPW	-	-	-	-	-	-	-
2341				-	-	-	-	-	-	-
2342										
2343										
2344		<b>TOTAL DISTRIBUTION PLANT DEPR</b>		<b>(679,821,161)</b>	<b>-</b>	<b>-</b>	<b>(679,821,161)</b>	<b>(679,821,161)</b>	<b>-</b>	<b>-</b>
2345										
2346		Summary of Distribution Plant Depr by Factor								
2347		S		(679,821,161)	-	-	(679,821,161)	(679,821,161)	-	-
2348		0								
2349		Total Distribution Depreciation by Factor		(679,821,161)	-	-	(679,821,161)	(679,821,161)	-	-
2350	108GP	General Plant Accumulated Depr								
2351		G-SITUS	S	(52,161,945)	(7,655)	(10,860,047)	(41,294,243)	(41,294,243)	-	-
2352		G-DGP	SG	(2,702,823)	(1,973,142)	(729,681)	-	-	-	-
2353		G-DGU	SG	(5,135,529)	(3,749,090)	(1,386,439)	-	-	-	-
2354		G-SG	SG	(17,609,474)	(12,085,470)	(5,406,865)	(117,139)	(117,139)	-	-
2355		CUST	CN	(2,839,465)	-	-	(2,839,465)	-	(2,839,465)	-
2356		PTD	SO	(29,147,811)	(14,489,033)	(5,358,143)	(9,300,634)	(9,300,634)	-	-
2357		P	SE	(139,463)	(139,463)	-	-	-	-	-
2358		G-SG	SSGCT	(11,730)	(8,050)	(3,602)	(78)	(78)	-	-
2359		G-SG	SSGCH	(820,112)	(562,847)	(251,810)	(5,455)	(5,455)	-	-
2360				(110,568,352)	(33,014,749)	(23,996,588)	(53,557,015)	(50,717,550)	(2,839,465)	-
2361										
2362										
2363	108MP	Mining Plant Accumulated Depr.								
2364		P	S	-	-	-	-	-	-	-
2365		P	SE	(66,345,620)	(66,345,620)	-	-	-	-	-
2366				(66,345,620)	(66,345,620)	-	-	-	-	-
2367	108MP	Less Centralia Situs Depreciation								
2368		P	S	-	-	-	-	-	-	-
2369				(66,345,620)	(66,345,620)	-	-	-	-	-
2370										
2371	1081390	Accum Depr - Capital Lease								
2372		PTD	SO	-	-	-	-	-	-	-
2373				-	-	-	-	-	-	-
2374										
2375		Remove Capital Leases								
2376				-	-	-	-	-	-	-
2377										
2378	1081399	Accum Depr - Capital Lease								
2379		P	S	-	-	-	-	-	-	-
2380		P	SE	-	-	-	-	-	-	-
2381				-	-	-	-	-	-	-
2382										
2383		Remove Capital Leases								
2384				-	-	-	-	-	-	-
2385										
2386										
2387		<b>TOTAL GENERAL PLANT ACCUM DEPR</b>		<b>(176,913,972)</b>	<b>(99,360,370)</b>	<b>(23,996,588)</b>	<b>(53,557,015)</b>	<b>(50,717,550)</b>	<b>(2,839,465)</b>	<b>-</b>
2388										
2389										
2390										

			UTAH						
Description of Account Summary:			Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
2391	Summary of General Depreciation by Factor								
2392	S		(52,161,945)	(7,655)	(10,860,047)	(41,294,243)	(41,294,243)	-	-
2393	DGP		-	-	-	-	-	-	-
2394	DGU		-	-	-	-	-	-	-
2395	SE		(66,485,083)	(66,485,083)	-	-	-	-	-
2396	SO		(29,147,811)	(14,489,033)	(5,358,143)	(9,300,634)	(9,300,634)	-	-
2397	CN		(2,839,465)	-	-	(2,839,465)	-	(2,839,465)	-
2398	SG		(25,447,826)	(17,807,701)	(7,522,985)	(117,139)	(117,139)	-	-
2399	DEU		-	-	-	-	-	-	-
2400	SSGCT		(11,730)	(8,050)	(3,602)	(78)	(78)	-	-
2401	SSGCH		(820,112)	(562,847)	(251,810)	(5,455)	(5,455)	-	-
2402	Remove Capital Leases		-	-	-	-	-	-	-
2403	Total General Depreciation by Factor		(176,913,972)	(99,360,370)	(23,996,588)	(53,557,015)	(50,717,550)	(2,839,465)	-
2404									
2405									
2406	TOTAL ACCUM DEPR - PLANT IN SERVICE		(2,487,742,904)	(1,274,812,145)	(479,552,584)	(733,378,176)	(730,538,711)	(2,839,465)	-
2407	111SP	Accum Prov for Amort-Steam							
2408	P		-	-	-	-	-	-	-
2409	P		-	-	-	-	-	-	-
2410			-	-	-	-	-	-	-
2411									
2412									
2413	111GP	Accum Prov for Amort-General							
2414	G-SITUS	S	(10,650)	(2)	(2,217)	(8,431)	(8,431)	-	-
2415	CUST	CN	(1,069,977)	-	-	(1,069,977)	-	(1,069,977)	-
2416	I-SG	SG	(336,125)	(300,923)	(35,098)	(104)	(104)	-	-
2417	PTD	SO	(3,779,594)	(1,878,792)	(694,790)	(1,206,012)	(1,206,012)	-	-
2418	P	SE	-	-	-	-	-	-	-
2419			(5,196,346)	(2,179,716)	(732,105)	(2,284,524)	(1,214,548)	(1,069,977)	-
2420									
2421									
2422	111HP	Accum Prov for Amort-Hydro							
2423	Pre-Merger Pacific	P	(138,959)	(138,959)	-	-	-	-	-
2424	Pre-Merger Utah	P	-	-	-	-	-	-	-
2425	Post-Merger Pacific	P	(3,056)	(3,056)	-	-	-	-	-
2426	Post-Merger Utah	P	(148,853)	(148,853)	-	-	-	-	-
2427			(290,868)	(290,868)	-	-	-	-	-
2428									
2429									
2430	111IP	Accum Prov for Amort-Intangible Plant							
2431	I-SITUS	S	(8,378)	-	(3,090)	(5,288)	(5,288)	-	-
2432	I-DGP	SG	-	-	-	-	-	-	-
2433	I-DGU	SG	(128,439)	(128,439)	-	-	-	-	-
2434	P	SE	(488,160)	(488,160)	-	-	-	-	-
2435	I-SG	SG	(17,348,529)	(15,531,630)	(1,811,522)	(5,378)	(5,378)	-	-
2436	I-SG	SG	(4,154,051)	(3,719,000)	(433,763)	(1,288)	(1,288)	-	-
2437	I-SG	SG	(1,192,176)	(1,067,321)	(124,486)	(370)	(370)	-	-
2438	CUST	CN	(40,001,563)	-	-	(40,001,563)	-	(40,001,563)	-
2439	P	SSGCT	-	-	-	-	-	-	-
2440	P	SSGCH	(10,343)	(10,343)	-	-	-	-	-
2441	PTD	SO	(93,657,744)	(46,556,160)	(17,216,786)	(29,884,798)	(29,884,798)	-	-
2442			(156,989,382)	(67,501,051)	(19,589,647)	(69,898,685)	(29,897,121)	(40,001,563)	-
2443	111IP	Less Non-Utility Plant							
2444	NUTIL	OTH	-	-	-	-	-	-	-
2445			(156,989,382)	(67,501,051)	(19,589,647)	(69,898,685)	(29,897,121)	(40,001,563)	-
2446									
2447	111390	Accum Amtr - Capital Lease							
2448	G-SITUS	S	-	-	-	-	-	-	-
2449	P	SG	-	0	-	-	-	-	-
2450	PTD	SO	-	-	-	-	-	-	-
2451									
2452									
2453	Remove Capital Lease Amtr		-	-	-	-	-	-	-
2454									
2455	TOTAL ACCUM PROV FOR AMORTIZATION		(162,476,596)	(69,971,636)	(20,321,752)	(72,183,209)	(31,111,669)	(41,071,540)	-



**Rocky Mountain Power**  
**Cost Of Service By Rate Schedule**  
**State of Utah**  
**12 Months Ended Dec 2009**  
**Monthly Wgt Factors**  
**7.41% = Earned Return on Rate Base**

Line No.	Schedule No.	Description	A	B	C	D	E	F	G	H	I	J	K	L	M
			Annual Revenue	Return on Rate Base	Rate of Return Index	Total Cost of Service	Generation Cost of Service	Transmission Cost of Service	Distribution Cost of Service	Retail Cost of Service	Misc Cost of Service	Increase (Decrease) to = ROR	Percentage Change from Current Revenues		
1	1	Residential	541,991,296	9.01%	1.22	515,897,868	270,702,463	28,936,792	174,036,092	40,689,608	1,532,913	(26,093,428)	-4.81%		
2	6	General Service - Large	408,667,570	6.73%	0.91	418,559,786	279,686,550	32,601,163	104,167,287	731,871	1,372,917	9,692,216	2.37%		
3	8	General Service - Over 1 MW	116,067,294	7.17%	0.97	116,975,689	85,017,630	9,196,042	22,714,093	(318,841)	366,765	908,395	0.78%		
4	7,11,12,13	Street & Area Lighting	14,910,051	19.43%	2.62	11,899,420	3,080,183	205,049	8,135,694	450,036	28,458	(3,010,631)	-20.19%		
5	9	General Service - High Voltage	145,680,977	5.03%	0.68	156,706,061	139,829,769	15,890,946	603,359	(79,390)	461,378	11,025,084	7.57%		
6	10	Irrigation	10,501,896	2.78%	0.38	12,333,344	7,734,060	792,089	3,815,146	(45,457)	37,506	1,831,448	17.44%		
7	12	Traffic Signals	501,121	3.42%	0.46	560,436	243,912	24,720	161,551	128,904	1,349	59,315	11.84%		
8	12	Outdoor Lighting	835,275	45.96%	6.20	452,477	368,734	22,086	40,116	20,609	932	(382,798)	-45.83%		
9	23	General Service - Small	104,338,292	8.58%	1.16	100,325,162	60,994,579	7,119,898	31,285,433	593,734	331,518	(4,013,130)	-3.85%		
10	25	Mobile Home Parks	754,772	9.73%	1.31	700,445	457,958	48,941	192,385	(1,066)	2,228	(54,327)	-7.20%		
11	SpC	Customer A	9,401,523	2.62%	0.35	10,913,885	9,804,543	1,000,907	76,836	225	31,375	1,512,362	16.09%		
12	SpC	Customer B	23,108,370	-2.06%	(0.28)	29,641,985	27,975,781	2,092,504	136,842	(631,716)	68,575	6,593,615	28.27%		
13	SpC	Customer C	24,642,283	4.91%	0.66	26,634,161	23,798,326	2,638,272	120,903	(2,645)	79,306	1,991,878	8.08%		
14		Total Utah Jurisdiction	1,401,600,720	7.41%	1.00	1,401,600,720	909,694,487	100,569,408	345,485,737	41,535,869	4,315,219	0	0.00%		

**Footnotes:**

- Column C: Annual revenues based on Jan 2009 thru Dec 2009 forecasted data.
- Column D: Calculated Return on Ratebase per Jan 2009 thru Dec 2009 Embedded Cost of Service Study
- Column E: Rate of Return Index. Rate of return by rate schedule, divided by Utah Jurisdiction's normalized rate of return.
- Column F: Calculated Full Cost of Service at Jurisdictional Rate of Return per the Jan 2009 thru Dec 2009 Embedded COS Study
- Column G: Calculated Generation Cost of Service at Jurisdictional Rate of Return per the Jan 2009 thru Dec 2009 Embedded COS Study
- Column H: Calculated Transmission Cost of Service at Jurisdictional Rate of Return per the Jan 2009 thru Dec 2009 Embedded COS Study
- Column I: Calculated Distribution Cost of Service at Jurisdictional Rate of Return per the Jan 2009 thru Dec 2009 Embedded COS Study
- Column J: Calculated Retail Cost of Service at Jurisdictional Rate of Return per the Jan 2009 thru Dec 2009 Embedded COS Study
- Column K: Calculated Miscellaneous Cost of Service at Jurisdictional Rate of Return per the Jan 2009 thru Dec 2009 Embedded COS Study
- Column L: Increase or Decrease Required to Move From Annual Revenue to Full Cost of Service Dollars.
- Column M: Increase or Decrease Required to Move From Annual Revenue to Full Cost of Service Percent.

**Rocky Mountain Power**  
**Cost Of Service By Rate Schedule**  
**State of Utah**  
**12 Months Ended Dec 2009**  
**Monthly Wgt Factors**  
**8.03% = Target Return on Rate Base**

Line No.	A Schedule No.	B Description	C Annual Revenue	D Return on Rate Base	E Rate of Return Index	F Total Cost of Service	G Generation Cost of Service	H Transmission Cost of Service	I Distribution Cost of Service	J Retail Cost of Service	K Misc Cost of Service	L Increase (Decrease) to = ROR	M Percentage Change from Current Revenues
1	1	Residential	541,991,296	9.01%	1.22	532,290,038	277,411,005	31,164,742	181,363,550	40,781,698	1,569,043	(9,701,258)	-1.79%
2	6	General Service - Large	408,867,570	6.73%	0.91	432,808,050	287,143,958	35,089,072	108,433,879	732,978	1,408,163	23,940,480	5.86%
3	8	General Service - Over 1 MW	116,067,294	7.17%	0.97	120,754,510	87,162,873	9,905,829	23,633,417	(324,340)	376,731	4,687,216	4.04%
4	7,11,12,13	Street & Area Lighting	14,910,051	19.43%	2.62	12,150,492	3,130,337	220,518	8,318,981	451,678	28,978	(2,759,559)	-18.51%
5	9	General Service - High Voltage	145,680,977	5.03%	0.68	161,343,311	143,238,383	17,102,317	610,348	(83,615)	475,878	15,662,334	10.75%
6	10	Irrigation	10,501,896	2.78%	0.38	12,729,901	7,911,561	850,300	3,975,973	(46,371)	38,437	2,228,005	21.22%
7	12	Traffic Signals	501,121	3.42%	0.46	575,340	249,714	26,647	188,322	129,277	1,381	74,219	14.81%
8	12	Outdoor Lighting	835,275	45.96%	6.20	462,431	374,825	23,959	42,028	20,656	964	(372,844)	-44.64%
9	23	General Service - Small	104,338,292	8.58%	1.16	103,765,793	62,612,157	7,659,450	32,582,457	562,143	339,587	(572,499)	-0.55%
10	25	Mobile Home Parks	754,772	9.73%	1.31	723,975	469,360	52,725	200,669	(1,064)	2,284	(30,797)	-4.08%
11	SpC	Customer A	9,401,523	2.62%	0.35	11,230,438	10,040,489	1,079,255	78,149	168	32,376	1,828,915	19.45%
12	SpC	Customer B	23,108,370	-2.06%	(0.28)	30,333,150	28,505,691	2,260,151	137,901	(641,616)	71,022	7,224,780	31.26%
13	SpC	Customer C	24,642,283	4.91%	0.66	27,433,289	24,390,646	2,841,706	121,930	(2,791)	81,798	2,791,006	11.33%
14		Total Utah Jurisdiction	1,401,600,720	7.41%	1.00	1,446,600,720	932,641,000	108,276,673	359,677,604	41,578,801	4,426,842	45,000,000	3.21%

**Footnotes:**

- Column C : Annual revenues based on Jan 2009 thru Dec 2009 forecasted data.
- Column D : Calculated Return on Ratebase per Jan 2009 thru Dec 2009 Embedded Cost of Service Study
- Column E : Rate of Return Index. Rate of return by rate schedule, divided by Utah Jurisdiction's normalized rate of return.
- Column F : Calculated Full Cost of Service at Jurisdictional Rate of Return per the Jan 2009 thru Dec 2009 Embedded COS Study
- Column G : Calculated Generation Cost of Service at Jurisdictional Rate of Return per the Jan 2009 thru Dec 2009 Embedded COS Study
- Column H : Calculated Transmission Cost of Service at Jurisdictional Rate of Return per the Jan 2009 thru Dec 2009 Embedded COS Study
- Column I : Calculated Distribution Cost of Service at Jurisdictional Rate of Return per the Jan 2009 thru Dec 2009 Embedded COS Study
- Column J : Calculated Retail Cost of Service at Jurisdictional Rate of Return per the Jan 2009 thru Dec 2009 Embedded COS Study
- Column K : Calculated Miscellaneous Cost of Service at Jurisdictional Rate of Return per the Jan 2009 thru Dec 2009 Embedded COS Study
- Column L : Increase or Decrease Required to Move From Annual Revenue to Full Cost of Service Dollars.
- Column M : Increase or Decrease Required to Move From Annual Revenue to Full Cost of Service Percent.



**Rocky Mountain Power**  
**Cost Of Service By Rate Schedule**  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Dec 2009

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C	
14	Operating Revenues	1,916,045,747	696,905,094	576,046,886	163,895,347	16,164,241	220,064,762	14,041,243	654,194	989,207	141,344,310	1,009,910	14,528,052	34,628,066	37,572,816	
15	Operating Expenses	1,268,058,749	419,365,265	382,518,850	112,237,041	7,908,827	171,503,829	10,096,066	464,922	449,123	88,532,835	616,515	11,972,068	33,107,744	29,267,664	
16	Operation & Maintenance Expenses	160,627,781	65,793,659	57,295,382	15,053,688	2,127,703	17,742,483	1,594,897	59,617	36,267	14,024,708	93,342	1,206,130	2,561,977	3,048,970	
17	Depreciation Expense	180,631,068	78,655,126	6,076,452	1,646,511	128,068	2,270,211	128,787	1,287	5,384	6,636,966	9,563	260,313	506,997	391,522	
18	Amortization Expense	21,598,656	14,344,923	11,900,903	3,111,797	223,739	3,798,891	326,881	14,841	8,545	2,686,996	18,702	260,313	506,997	657,645	
19	Taxes Other Than Income	37,862,224	4,076,142	(2,664,717)	(1,359,626)	290,669	(5,244,408)	69,341	1,729	(5,923)	515,478	(393)	(363,834)	(732,268)	(917,555)	
20	Income Taxes - Federal	2,338,620	4,855,437	93,247	93,247	62,732	(430,974)	41,662	(123)	(359,448)	1,779	(29,865)	(29,865)	(51,407)	(76,060)	
21	Income Taxes - State	87,739,664	37,058,531	26,976,166	6,756,625	597,777	8,189,453	703,629	51,136	21,343	4,662,598	44,866	572,572	660,467	1,445,523	
22	Income Taxes Deferred	(1,493,741)	(542,547)	(473,243)	(125,580)	(8,330)	(153,891)	(13,419)	(484)	(328)	(115,462)	(782)	(10,470)	(23,156)	(26,448)	
23	Investment Tax Credit Adj	(5,330,280)	(1,126,708)	(1,937,365)	(552,810)	(12,280)	(878,868)	(45,819)	(1,525)	(1,491)	(418,109)	(3,016)	(62,081)	(133,617)	(156,000)	
24	Misc Revenues & Expense															
25	Total Operating Expenses	1,585,266,116	549,589,878	480,373,727	136,858,971	11,316,905	196,796,925	12,940,113	603,288	512,796	111,687,354	781,576	13,699,474	36,250,449	33,654,661	
26	Operating Revenue For Return	332,779,631	147,315,216	95,675,159	27,036,375	4,867,336	23,267,857	1,101,130	50,906	458,410	29,456,956	228,334	828,578	(1,422,383)	3,917,757	
27	Rate Base :															
28	Electric Plant In Service	7,678,845,564	2,801,643,767	2,417,657,007	641,835,907	53,919,706	789,295,636	67,079,420	2,583,242	1,655,071	593,890,928	3,945,109	53,595,323	117,272,642	135,261,607	
29	Plant Held For Future Use	9,163,466	4,209,628	2,396,923	644,285	11,074	44,584	23,761	1,683	1,344	973,366	3,653	9,151	16,116	28,925	
30	Electric Plant Acquisition Adj	27,860,799	6,127,639	5,125,137	2,603,404	56,222	4,114,069	213,030	6,884	8,827	1,979,384	13,068	284,220	611,727	716,947	
31	Nuclear Fuel															
32	Prepayments	17,515,934	6,184,794	5,573,253	1,490,171	110,819	1,901,614	150,555	5,457	3,716	1,343,354	8,982	129,098	276,842	327,179	
33	Fuel Stock	58,410,209	17,602,655	16,917,445	5,494,686	264,798	9,366,453	500,250	16,898	32,114	3,675,560	30,050	665,777	2,270,224	1,574,479	
34	Materials & Supplies	67,849,684	21,695,884	21,966,519	6,086,431	272,786	8,783,601	550,341	18,848	15,561	4,959,538	34,239	803,416	1,297,022	1,524,097	
35	Misc Deferred Debits	34,419,163	10,311,400	11,163,120	3,153,585	92,547	5,024,368	267,579	8,898	8,200	2,462,020	17,066	334,689	717,983	856,710	
36	Cash Working Capital	20,411,891	7,122,062	6,183,533	1,754,486	196,374	2,036,713	166,623	7,963	6,421	1,479,499	9,890	169,697	462,717	415,812	
37	Weatherization Loans	6,191,804	1,827,226	1,948,526	579,701	17,656	940,247	49,733	1,623	2,143	423,021	3,105	85,610	170,669	181,644	
38	Miscellaneous Rate Base	2,094,513	618,099	659,470	196,097	5,973	318,059	16,823	549	725	143,096	1,050	22,194	57,699	54,680	
39	Total Rate Base Additions	7,920,191,017	2,877,353,355	2,493,594,433	663,839,754	54,947,954	821,926,514	69,058,714	2,652,036	1,732,121	610,912,237	4,066,953	55,631,647	123,253,342	141,021,558	
40	Rate Base Deductions :															
41	Accum Provision For Depreciation	(2,487,742,904)	(880,233,482)	(786,473,628)	(211,030,995)	(24,480,190)	(285,742,837)	(21,331,392)	(786,168)	(525,608)	(190,691,324)	(1,261,742)	(18,031,260)	(39,589,564)	(45,584,716)	
42	Accum Provision For Amortization	(162,476,396)	(76,192,416)	(39,600,919)	(10,460,324)	(1,224,847)	(13,846,266)	(1,191,338)	(43,698)	(43,698)	(12,628,978)	(92,392)	(925,876)	(2,014,267)	(2,341,386)	
43	Accum Provision For Income Taxes	(723,625,168)	(267,066,732)	(221,962,071)	(60,237,603)	(4,025,168)	(72,934,311)	(6,407,625)	(246,961)	(186,632)	(56,258,668)	(376,187)	(4,943,691)	(10,815,314)	(12,594,565)	
44	Customer Advance For Construction	(9,745,872)	(1,307,832)	(4,389,514)	(1,246,102)	(639)	(1,564,035)	(116,110)	(34)	(50)	(1,120,179)	(81)	(1,084)	(2,374)	(2,741)	
45	Customer Service Deposits	(10,259,364)	(3,680,584)	(1,769,882)	(540,614)	(14,485)	(3,884,424)	(144,959)	(163)	(1,408)	(4,367,345)	-	-	(975,112)	-	
46	Misc Rate Base Deductions	(37,075,597)	(11,715,400)	(11,641,882)	(3,363,866)	(157,516)	(5,990,024)	(308,170)	(10,417)	(11,781)	(2,624,049)	-	(18,813)	(353,394)	(907,243)	
47	Total Rate Base Deductions	(3,431,326,536)	(1,242,192,653)	(1,072,293,903)	(286,892,750)	(29,902,859)	(359,348,430)	(29,501,169)	(1,165,269)	(739,160)	(267,700,469)	(1,119,774)	(24,254,698)	(54,307,934)	(61,306,482)	
48	Total Rate Base	4,488,864,482	1,635,160,702	1,421,300,530	376,947,004	25,045,096	462,577,464	39,557,545	1,486,767	992,861	343,211,768	2,347,179	31,976,949	68,945,408	79,715,069	
49	Return On Rate Base	7.41%	9.01%	6.73%	7.17%	19.43%	5.03%	2.76%	3.42%	45.96%	8.68%	9.73%	2.62%	-2.06%	4.91%	
50	Return On Equity	8.76%	11.86%	7.42%	8.28%	32.33%	4.06%	-0.32%	0.93%	84.35%	11.05%	13.29%	-0.64%	-8.83%	3.86%	

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Rocky Mountain Power  
Cost Of Service By Rate Schedule  
State of Utah  
Monthly Wgt Factors  
12 Months Ended Dec 2009

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.12	Outdoor Lighting Sch.12	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
78	Total Rate Base		4,488,864,462	1,635,160,702	1,421,300,530	376,947,004	25,045,096	462,577,484	39,557,545	1,486,767	992,961	343,211,768	2,347,179	31,576,949	88,946,408	79,715,069
86	Return On Ratebase (\$\$)	7.41%	332,779,631	121,221,788	105,367,375	27,944,770	1,656,705	34,292,941	2,932,578	110,221	73,613	25,443,826	174,007	2,340,941	5,111,232	5,809,635
87	Operating & Maintenance Expense		1,268,066,749	419,365,265	382,519,850	112,237,041	7,906,827	171,503,829	10,096,066	464,922	449,123	88,532,835	616,515	11,972,068	33,107,744	29,287,664
88	Bad Debt to Produce ROR	F80														
89	Depreciation Expense		180,627,781	65,793,659	57,265,382	15,053,668	2,127,703	17,742,483	1,594,897	56,617	35,267	14,024,706	93,342	1,206,130	2,591,957	3,048,970
90	Amortization Expense		21,599,856	8,765,126	6,076,452	1,645,911	126,068	2,270,211	166,476	12,787	5,384	1,639,164	9,953	154,762	333,731	391,522
91	Taxes Other Than Income		37,862,224	14,344,973	11,900,903	3,111,797	223,739	3,798,891	326,861	14,841	8,545	2,686,996	19,702	280,313	506,997	657,645
92	Federal Income Taxes		(6,335,767)	4,076,142	(2,664,717)	(1,359,626)	290,669	(5,244,408)	69,341	1,729	(5,923)	515,078	(393)	(363,634)	(732,666)	(917,595)
93	Flt Adj to Produce Target ROR	F101														
94	State Income Taxes		2,538,620	1,855,437	711,298	93,247	62,732	(430,974)	41,862	1,267	(123)	359,548	1,778	(29,985)	(51,407)	(76,060)
95	State Income Tax Credits	F101														
96	Deferred Income Taxes		87,739,684	37,058,511	26,976,166	6,756,535	597,777	8,189,453	703,629	51,135	21,343	4,862,598	44,866	572,572	860,467	1,445,523
97	Investment Tax Credit		(1,463,741)	(542,547)	(473,243)	(132,580)	(6,330)	(153,891)	(13,219)	(484)	(328)	(115,462)	(782)	(10,470)	(23,156)	(26,449)
98	Misc Revenue & Expenses		(5,330,290)	(1,126,708)	(1,937,365)	(552,810)	(52,260)	(878,868)	(45,819)	(1,525)	(1,491)	(416,109)	(3,016)	(62,081)	(33,617)	(156,600)
99	Revenue Credits		(516,445,027)	(154,913,798)	(167,181,316)	(47,828,053)	(1,274,190)	(74,383,805)	(3,539,347)	(153,073)	(133,932)	(37,006,018)	(255,138)	(5,126,529)	(11,719,696)	(12,930,135)
100	Total Revenue Requirements		1,401,600,720	515,857,868	418,559,786	116,975,689	11,899,420	156,705,061	12,333,344	560,436	452,477	100,325,182	700,445	10,913,885	29,641,985	26,634,161
101	Operating Revenues		1,401,600,720	541,951,296	409,867,570	116,067,294	14,910,051	145,680,977	10,501,896	501,121	835,275	104,338,292	754,772	9,401,523	23,108,370	24,642,283
102	Increase / (Decrease) Required to Earn Equal Rates of Return		0	(26,093,428)	9,692,216	908,395	(3,010,631)	11,025,084	1,831,448	59,315	(382,798)	(4,013,130)	(54,327)	1,512,362	6,533,615	1,991,878
103	Existing Revenues		1,401,600,720	541,951,296	409,867,570	116,067,294	14,910,051	145,680,977	10,501,896	501,121	835,275	104,338,292	754,772	9,401,523	23,108,370	24,642,283
104	Percent Increase / (Decrease) Over Existing Rates to Equal Authorized ROE & ROR		0.00%	-4.81%	2.37%	0.78%	-20.19%	7.57%	17.44%	11.84%	-45.03%	-3.85%	-7.20%	16.09%	28.27%	8.08%









A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch. 1	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7, 11, 12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 12	Outdoor Lighting Sch. 12	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
388		F106	3,531,591	1,017,462	1,142,306	325,900	7,038	555,586	26,743	874	855	247,784	1,729	35,790	76,577	92,938
389	Load Dispatching	F106														
390	Station Expense	F10	781,636	228,027	256,006	73,039	1,577	115,437	5,993	196	192	55,532	387	7,974	17,162	20,114
391	Overhead Line Expense	F106	(422,284)	(121,962)	(136,590)	(36,969)	(842)	(66,434)	(3,198)	(105)	(102)	(29,628)	(207)	(4,280)	(9,157)	(11,113)
392	Underground Line Expense	F106														
393	Transm of Electricity by Others	F85	52,265,921	15,097,863	17,089,674	4,826,762	107,677	7,798,657	367,242	13,329	13,044	3,637,434	25,945	542,558	1,273,917	1,371,820
394	Energy	F86	196,816	59,985	56,756	18,426	892	31,294	1,674	87	109	12,383	102	2,235	7,614	5,309
395	Misc. Transmission Expense	F106	(76,581)	(22,063)	(24,770)	(7,067)	(153)	(12,048)	(580)	(19)	(19)	(6,373)	(37)	(776)	(1,661)	(2,015)
396	Rents - Transmission	F106	601,826	173,388	194,663	56,537	1,199	94,679	4,557	149	146	42,225	295	6,099	13,050	15,638
397	Maint Supervision & Engineering	F106	18,913	5,449	6,117	1,745	38	2,875	143	5	5	1,327	9	192	410	498
398	Maintenance of Structures	F106	1,566,469	451,306	506,681	144,556	3,122	246,436	11,862	388	379	109,907	767	15,875	33,967	41,223
399	Maint. of Station Equipment	F106	4,079,856	1,175,421	1,319,648	376,496	8,131	641,841	30,894	1,010	987	286,252	1,997	41,347	88,466	107,366
400	Maintenance of Overhead Lines	F106	6,546,710	1,886,131	2,117,562	604,141	13,047	1,029,925	49,574	1,621	1,584	459,332	3,205	66,347	141,956	172,284
401	Maint. of Underground Lines	F106														
402	Maint of Misc Transmission Plant	F106	237,469	68,416	76,811	21,914	473	37,358	1,798	59	57	16,661	116	2,407	5,148	6,249
403																
404	TOTAL TRANSMISSION EXPENSE		73,869,030	21,270,006	24,008,559	6,902,555	150,848	11,156,427	529,566	18,637	18,286	5,138,300	36,432	789,748	1,741,550	1,934,718
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DISTRIBUTION EXPENSE

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FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Lack Dist. Sch 6	Gas +1 MW Sch 8	Street & Area Lighting Sch. 7, 11, 12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch. 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
580	Operation Supervision & Engr	F131	8,306,022	4,346,363	2,859,503	653,196	370,273	21,845	93,821	4,884	547	846,775	4,453	1,614	1,574	1,574
581	Load Dispatching	F20	6,282,432	2,484,443	2,578,351	586,823	-	-	83,296	1,387	-	544,281	3,880	-	-	-
582	Station Expense	F120	2,016,115	797,115	827,244	188,278	-	445	26,715	445	-	174,628	1,245	-	-	-
583	Overhead Line Expenses	F132	308,244	132,740	114,968	26,166	3,108	-	3,713	62	-	27,315	173	-	-	-
584	Underground Line Expense	F133	(21,300)	(11,716)	(5,805)	(1,344)	(50)	-	(191)	(3)	-	(2,082)	(9)	-	-	-
585	Street Lighting & Signal Systems	F130	109,700	-	-	-	109,700	-	-	-	-	-	-	-	-	-
586	Meter Expenses	F127	2,074,709	1,440,725	242,479	25,452	-	85,748	5,669	3,986	654	250,676	456	6,394	6,235	6,235
587	Customer Installation Expenses	F20	5,714,321	2,259,779	2,345,195	533,758	-	-	75,736	1,262	-	485,062	3,529	-	-	-
588	Misc. Distribution Expenses	F131	(526,994)	(246,132)	(167,595)	(35,990)	(20,968)	(1,237)	(5,302)	(285)	(31)	(47,952)	(252)	(91)	(89)	(89)
589	Rents	F131	883,747	412,752	281,049	82,031	35,163	2,075	8,891	445	52	80,414	423	153	149	149
590	Maint Supervision & Engineering	F131	2,519,943	1,176,935	801,393	176,877	100,265	5,915	25,351	1,288	148	229,295	1,206	437	426	426
591	Maintenance of Structures	F119	822,034	324,984	337,278	76,763	-	218	10,892	181	-	71,198	508	-	-	-
592	Maint of Station Equipment	F120	4,766,920	1,884,705	1,955,944	445,166	-	1,051	63,166	1,052	-	412,893	2,944	-	-	-
593	Maintenance of Overhead Lines	F134	38,084,520	17,750,215	13,087,016	2,813,976	344,657	-	411,785	18,142	1,850	3,517,560	19,319	-	-	-
594	Maint of Underground Lines	F135	13,488,207	7,986,272	3,278,700	705,712	25,886	-	98,077	8,727	1,180	1,387,975	4,898	-	-	-
595	Maint of Line Transformers	F125	534,457	295,585	153,919	30,556	1,858	-	10,637	53	241	40,981	636	-	-	-
596	Maint of Street Lighting & Signals	F130	2,686,912	-	-	2,686,912	-	-	-	-	-	-	-	-	-	-
597	Maintenance of Meters	F127	2,363,246	1,654,980	278,538	29,236	-	98,698	6,512	4,579	751	287,954	528	7,345	7,162	7,162
598	Maint of Misc. Distribution Plant	F131	1,148,670	538,485	365,300	80,626	45,704	2,696	11,556	578	68	104,520	550	199	184	184
599	TOTAL DISTRIBUTION EXPENSE		92,551,903	43,226,221	29,433,377	6,486,282	3,682,507	217,256	931,085	46,585	5,439	8,421,502	44,286	16,052	15,651	15,651
901	Supervision	F136	1,127,160	971,406	35,794	3,424	9,582	4,852	2,891	3,040	532	95,463	16	60	60	60
902	Meter Reading Expense	F47	6,056,665	4,779,789	307,954	5,265	-	7,172	38,428	32,616	6,440	873,411	182	1,770	1,770	1,770
903	Customer Receipts & Collections	F48	26,024,804	22,881,760	514,973	8,804	312,238	28,548	50,590	66,442	10,893	2,149,650	350	185	185	185
904	Uncollectible Accounts	F80	4,648,266	3,982,137	343,438	97,493	-	122,368	5,187	-	-	87,641	-	-	-	-
905	Misc. Customer Accounts Exp	F138	(2,098,511)	(1,808,502)	(66,639)	(6,374)	(17,839)	(9,032)	(5,382)	(5,660)	(980)	(177,727)	(30)	(112)	(112)	(112)
500	TOTAL CUSTOMER ACCOUNTS EXPENSE		35,788,303	30,816,590	1,135,520	108,612	303,981	153,908	91,714	96,438	16,874	3,028,439	518	1,903	1,903	1,903
501	TOTAL CUSTOMER ACCOUNTS EXPENSE															
502																
503																





	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	FERC ACCT	DESCRIPTION	COS Factor F10	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch 7, 11, 12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
651	40430	Amort of Other Electric Plant	F10	16,442	7,278	4,302	1,156	107	1,583	122	12	4	1,258	7	108	232	273
652	405	Amort of Other Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
653	406	Amort of Plant Acquisition Adj	F10	2,209,699	644,636	723,734	206,482	4,459	326,343	16,943	554	541	156,989	1,095	22,542	48,517	56,863
654	407	Amort of Prop Losses, Unrec Plant.	F10	945,238	418,398	247,289	66,460	6,195	91,006	7,031	698	247	72,345	389	6,190	13,361	15,685
655		TOTAL AMORTIZATION EXPENSE		21,598,856	8,765,126	6,076,452	1,645,611	128,068	2,270,211	166,476	12,787	5,384	1,639,164	9,363	154,762	333,731	391,522
656	408	Taxes Other Than Income	F10/D	37,783,010	14,319,287	11,875,846	3,104,711	223,369	3,788,583	326,219	14,818	8,522	2,681,260	19,662	259,601	505,258	655,873
657	671	Customer - System	F10/D	79,213	25,686	25,057	7,085	370	10,308	662	23	22	5,735	40	712	1,740	1,772
658	672	Total Taxes Other Than Income		37,862,224	14,344,973	11,900,903	3,111,797	223,739	3,798,891	326,881	14,841	8,545	2,686,996	19,702	260,313	506,997	657,645
659	41140	Deferred I T C - Federal	F10/D	(1,493,741)	(542,547)	(473,243)	(125,580)	(8,330)	(153,691)	(13,219)	(464)	(328)	(115,462)	(782)	(10,470)	(23,156)	(26,449)
660	41141	Deferred I T C - Idaho	F10/D	(1,493,741)	(542,547)	(473,243)	(125,580)	(8,330)	(153,691)	(13,219)	(464)	(328)	(115,462)	(782)	(10,470)	(23,156)	(26,449)
661		TOTAL DEFERRED ITC		(1,493,741)	(542,547)	(473,243)	(125,580)	(8,330)	(153,691)	(13,219)	(464)	(328)	(115,462)	(782)	(10,470)	(23,156)	(26,449)
662	41010	Deferred Income Tax - Federal-DR	F10/D	191,026,363	77,158,259	59,264,974	15,135,061	1,213,524	18,661,064	1,565,556	97,682	45,586	11,324,436	98,096	1,295,220	1,896,615	3,270,209
663	41011	Deferred Income Tax - State-DR	F10/D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
664	41110	Deferred Income Tax - Federal-CR	F10/D	(103,286,699)	(40,089,728)	(32,288,708)	(8,379,436)	(615,747)	(10,471,612)	(861,927)	(46,547)	(24,243)	(6,661,838)	(53,230)	(722,648)	(1,236,348)	(1,824,887)
665	41111	Deferred Income Tax - State-CR	F10/D	87,735,684	37,058,631	26,976,166	6,755,625	597,777	8,189,453	703,629	51,135	21,343	4,662,598	44,866	572,572	660,467	1,445,523
666		TOTAL DEFERRED INCOME TAXES		87,735,684	37,058,631	26,976,166	6,755,625	597,777	8,189,453	703,629	51,135	21,343	4,662,598	44,866	572,572	660,467	1,445,523
667	40911	State Income Taxes	F10/D	2,538,620	1,855,437	711,298	93,247	62,732	(430,974)	41,862	1,267	(123)	359,548	1,779	(29,985)	(51,407)	(76,060)
668	40910	Federal Income Tax	F10/D	(6,335,767)	4,076,142	(2,664,717)	(1,359,628)	290,669	(5,244,408)	69,341	1,729	(5,923)	515,078	(393)	(363,834)	(732,268)	(917,555)
669		TOTAL OPERATING EXPENSES		1,585,266,116	549,589,878	480,373,727	136,858,871	11,316,905	196,796,925	12,940,113	603,288	512,796	111,887,354	781,576	13,699,474	36,250,449	33,654,651

DEFERRED ITC

DEFERRED INCOME TAXES

INCOME TAXES

STEAM PRODUCTION PLANT







A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch. 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
871																
872		F20	29,701,764	11,745,825	12,185,798	2,774,354			393,661	6,558		2,873,222	18,345			
873	Land and Land Rights															
874	Demand Primary	A	29,701,764	11,745,825	12,185,798	2,774,354			393,661	6,558		2,873,222	18,345			
875	Assigned															
876	Structures and Improvements															
877	Demand Primary	A	30,086,976	11,898,161	12,347,892	2,810,335		7,896	398,786	6,643		2,806,595	18,583			
878	Assigned															
879	Station Equipment															
880	Demand Primary	A	30,084,972	11,898,161	12,347,892	2,810,335		7,996	398,786	6,643		2,806,595	18,583			
881	Assigned															
882	Poles, Towers & Fixtures															
883	Demand Primary	A	342,950,642	135,622,826	140,749,148	32,033,995		75,661	4,545,391	75,725		29,711,634	211,823			
884	Demand Secondary															
885	Assigned															
886	Overhead Conductors															
887	Demand Primary	A	343,026,204	135,622,826	140,749,148	32,033,995		75,661	4,545,391	75,725		29,711,634	211,823			
888	Demand Secondary															
889	Assigned															
890	Underground Conductors															
891	Demand Primary	A	357,619,442	141,423,773	146,769,361	33,404,174	4,019,781		4,739,809	78,964		30,982,479	220,883			
892	Demand Secondary											2,413,425				
893	Assigned											33,395,904	220,883			
894	Underground Conduit															
895	Demand Primary	A	158,201,878	62,562,333	64,927,087	14,777,169	1,702,320		2,096,773	34,932		13,705,872	97,713			
896	Demand Secondary											3,194,188				
897	Assigned											16,900,041	97,713			
898	Underground Conduit															
899	Demand Primary	A	88,070,506	34,828,261	36,144,712	8,226,405	25,871		1,167,267	19,446		7,630,018	54,397			
900	Demand Secondary											6,797,677				
901	Assigned											14,427,694	54,397			
902	Underground Conductors															
903	Demand Primary	A	143,930,517	83,842,824	86,144,712	20,173,349	25,971		1,167,267	19,446		25,203,369	179,882			
904	Demand Secondary											15,214,101				
905	Assigned											3,855,700	179,882			
906	Line Transformers															
907	Demand Primary	A	417,114,376	224,744,868	119,382,715	27,173,349	1,286,359		3,855,700	64,235		40,417,470	179,682			
908	Demand Secondary															
909	Assigned															
910	Services															
911	Customer	A	357,265,146	197,574,716	102,888,326	20,425,854	1,241,902		7,110,687	35,205		27,401,133	425,096			
912	Assigned											161,226	425,096			
913	Customer	A	197,676,756	146,571,538	16,262,593	575,442			7,110,687	35,205		27,401,133	425,096			
914	Assigned											23,625,328	6,239			
915	Meters															
916	Customer	A	197,676,756	146,571,538	16,262,593	575,442			7,110,687	35,205		23,625,328	6,239			
917	Assigned															
918	Customer	A	77,339,254	53,785,534	9,046,908	949,809		3,120,393	211,545	148,768		9,354,806	17,091			
919	Assigned															
920	Install on Customers' Premises															
921	Demand Primary	A	77,424,766	53,785,534	9,046,908	949,809		3,195,965	211,545	148,768		9,354,806	17,091			
922	Demand Secondary															
923	Assigned															
924	Leased Property															
925	Demand Primary	A	4,530,417				4,530,417									
926	Demand Secondary															
927	Assigned															
928	Street Lights															
929	Assigned															
930	Street Lights	A	25,753,207				25,753,207									
931	Assigned															
932	Unclassified Dist Plant - Acct 300	F22	14,523,714	12,754,786								1,768,929				
933	Unclassified Dist Sub - Acct 300	F20														
934	Unclassified Dist Sub - Acct 300															
935	TOTAL DISTRIBUTION PLANT		2,198,864,191	1,122,940,296	860,721,541	143,150,887	38,559,957	3,283,622	24,519,599	1,016,562	275,146	202,182,757	1,249,851	238,630	232,670	232,670

GENERAL PLANT



1021	Distribution - WETER - Unbundled	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1022		F107D	Situs	157,354	103,453	23,981	4,846	11,507	3,526	142	51	28,622	187	28,622	187	745	1,559	1,886
1023		F105D	System Generation	181,036	202,152	679,900	1,309	92,791	4,748	156	151	43,958	306	43,958	306	9,271	13,471	15,960
1024		F102D	System Overheads	482,608	425,043	1,335,942	9,306	137,347	11,706	424	275	103,611	682	103,611	682	9,310	13,951	23,597
1025		F42	Customer - System	79,667	1,793	90,766	1,067	99	334	231	38	7,464	1	7,464	1	1	1	1
1026		F30	Energy	201	193	666	3	107	6	0	0	42	0	42	0	8	26	18
1027		F10	Simple Cycle Combustion Turbine	900,467	732,634	2,386,135	16,550	241,851	20,321	953	515	184,717	1,187	184,717	1,187	16,333	35,008	41,461
1028			Total Misc. Equipment															
1029		F30	Coal Mine	54,595,268	52,364,077	180,867,994	817,314	26,972,740	1,584,502	51,527	98,156	11,370,744	92,444	11,370,744	92,444	2,059,558	7,004,900	4,856,653
1030		F30	WIDCO Capital Lease															
1031		F30	Remove Capital Lease															
1032		F30	General Capital Lease	3,097,718	2,971,121	964,513	46,374	1,643,904	89,904	2,924	5,626	645,172	5,268	645,172	5,268	116,847	397,456	275,565
1033		F30	Remove Capital Lease	(3,097,718)	(2,971,121)	(964,513)	(46,374)	(1,643,904)	(89,904)	(2,924)	(5,626)	(645,172)	(5,268)	(645,172)	(5,268)	(116,847)	(397,456)	(275,565)
1034		F30	General Vehicles Capital Lease															
1035		F30	Remove Capital Lease															
1036		F102D	Unclassified Gen Plant - Acct 300	22,199	19,567	61,501	428	6,323	539	20	13	4,770	32	4,770	32	429	918	1,088
1037		GVO	Unclassified Gen Veh. - Acct 300															
1038		F102D	Total	197,402,220	186,173,862	523,481,105	4,199,766	54,417,840	4,736,361	198,945	165,069	39,239,646	268,656	39,239,646	268,656	3,755,000	10,629,090	9,169,956
1039			TOTAL GENERAL PLANT															
1040		F107D	Situs	15,284,767	17,133,366	52,380,478	105,816	7,785,961	401,178	13,117	12,816	3,716,927	25,930	3,716,927	25,930	533,628	1,148,254	1,350,877
1041		F105D	System Generation	15,284,767	17,133,366	52,380,478	105,816	7,785,961	401,178	13,117	12,816	3,716,927	25,930	3,716,927	25,930	533,628	1,148,254	1,350,877
1042			Total Franchise & Consent															
1043		F107D	Situs	381,639	376,098	890,349	10,511	52,497	8,754	341	150	74,719	480	74,719	480	3,389	7,180	8,701
1044		F105D	System Generation	7,281,929	8,493,782	25,619,609	50,543	3,716,972	191,523	6,265	6,122	1,775,308	12,386	1,775,308	12,386	254,884	548,666	645,152
1045		F102D	System Overheads	47,883,132	42,207,100	924,088	13,638,694	1,682,381	42,139	27,457	10,289,650	68,886	10,289,650	68,886	924,457	1,961,161	2,343,181	
1046		F42	Customer - System	45,913,488	1,033,320	52,311,154	6,523	17,666	192,688	133,319	21,858	4,313,388	703	4,313,388	703	372	372	372
1047		F30	Energy	438,660	424,711	1,456,608	6,582	233,330	12,761	415	799	91,574	748	91,574	748	16,585	56,414	39,113
1048		F10	Cholla															
1049			Total Miscellaneous Intangible Plant	101,909,687	52,121,011	212,337,741	1,618,227	17,700,772	1,568,008	162,480	56,284	16,543,727	83,002	16,543,727	83,002	1,199,786	2,593,591	3,036,518
1050		F102D	Unclass Intangible Plant - Acct 300															
1051			TOTAL INTANGIBLE PLANT	117,174,454	69,254,378	284,718,219	1,724,043	25,486,753	1,969,185	195,596	69,101	20,260,654	108,832	20,260,654	108,832	1,733,614	3,741,946	4,397,195
1052			TOTAL ELECTRIC PLANT IN SERVICE	2,801,643,767	2,417,657,007	7,678,545,564	53,919,706	786,295,636	67,079,420	2,563,242	1,655,071	593,890,828	3,945,109	593,890,828	3,945,109	53,505,323	117,272,042	135,261,507

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	ACC	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7, 11, 12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
1082		Distribution - METER - Unbundled															
1083			F10	3,599,566	1,049,911	1,176,624	336,262	7,262	531,460	27,593	902	882	255,662	1,784	36,711	79,012	92,603
1084			F10	1,036,797	302,465	338,578	96,982	2,092	153,121	7,950	260	254	73,660	514	10,377	22,764	26,680
1085			F20	1,877,459	742,458	770,522	175,366			24,863	415		162,854	1,160			
1086			F102														
1087			F30	380,634	114,695	110,199	35,774	1,720	60,673	3,335	108	209	23,930	195	4,334	14,742	10,221
1088				6,893,456	2,203,029	2,396,923	644,265	11,074	745,554	63,781	1,685	1,344	515,906	3,653	51,621	116,518	129,503
1089	114	Electric Plant Acquisition Adjust	F10	27,860,799	8,127,839	9,125,137	2,603,404	56,222	4,114,669	213,830	6,984	6,827	1,979,384	13,809	284,220	611,727	716,947
1090	120	Nuclear Fuel	F30														
1091	124	Weatherization	F11	6,191,804	1,827,226	1,949,526	579,701	17,656	940,247	48,733	1,623	2,143	423,021	3,105	85,610	170,569	161,644
1092	151	Fuel Stock	F30	55,388,615	16,719,134	16,035,959	5,205,710	250,292	8,872,548	485,234	15,780	30,855	3,482,151	28,432	630,653	2,145,165	1,487,291
1093	154	Cholla	F33	4,047,604	1,193,224	1,178,632	385,406	19,142	658,258	24,004	2,211	2,311	257,942	2,144	46,806	164,795	113,739
1094	106	Total Fuel Stock		59,436,219	17,912,357	17,214,491	5,591,116	269,434	9,530,806	509,238	16,981	32,676	3,740,093	30,576	677,459	2,309,960	1,601,030
1095	152	Fuel Stock - Undistributed	F30														
1096	106	D&S Working Capital Deposit	F30	(349,076)	(105,369)	(101,063)	(32,808)	(1,577)	(65,917)	(3,058)	(99)	(191)	(21,948)	(179)	(3,975)	(13,519)	(9,373)
1097	112	D&S Working Capital Deposit	F30	(676,934)	(204,334)	(195,983)	(63,622)	(3,059)	(108,436)	(5,930)	(193)	(371)	(45,557)	(347)	(7,708)	(26,217)	(18,177)
1098	114	Provo Working Capital Deposit	F30														
1099	116	Materials and Supplies	F102D	67,559,427	21,730,977	22,002,450	6,096,276	273,227	8,797,808	551,231	18,879	15,586	5,007,625	34,295	604,392	1,299,120	1,526,562
1100	118	Cholla	F10	67,559,427	21,730,977	22,002,450	6,096,276	273,227	8,797,808	551,231	18,879	15,586	5,007,625	34,295	604,392	1,299,120	1,526,562
1101	119	Total Materials and Supplies															
1102	163	Stores Expense Undistributed	F102D														
1103	122	Provo Working Capital Deposit	F102D	(108,743)	(35,092)	(35,531)	(9,845)	(441)	(14,207)	(890)	(30)	(25)	(6,087)	(55)	(976)	(2,098)	(2,465)
1104	124	Prepayments	F102D	17,448,617	6,135,710	5,571,923	1,490,148	110,013	1,901,540	150,307	5,386	3,688	1,337,603	8,981	129,098	276,942	327,179
1105	125	Customer - System	F42	67,316	59,084	1,330	23	806	74	248	172	28	5,051	0	0	0	0
1106	126	Total Prepayments		17,515,934	6,194,794	5,573,253	1,490,171	110,819	1,901,614	150,555	5,557	3,716	1,343,354	8,982	129,099	276,942	327,179
1107	182	Misc Regulatory Assets	F102D	9,582,705	3,115,287	3,094,383	852,355	42,239	1,209,455	78,525	2,712	2,168	710,770	4,851	82,776	177,635	209,351
1108	106	Cholla	F10	9,582,705	3,115,287	3,094,383	852,355	42,239	1,209,455	78,525	2,712	2,168	710,770	4,851	82,776	177,635	209,351
1109	130	Total Misc Regulatory Assets															
1110	131	Misc Deferred Debits	F102D	24,835,488	7,196,113	8,068,737	2,301,231	50,308	3,614,914	189,054	6,184	6,033	1,751,250	12,215	251,912	540,148	647,359
1111	132	Cash Working Capital	F137D	19,385,166	6,513,503	5,857,783	1,701,676	141,885	2,527,376	155,829	7,209	6,648	1,368,867	9,426	176,384	486,912	431,468
1112	133	Other Working Capital	F137D	1,026,725	608,560	325,850	52,610	54,489	(90,663)	10,795	755	(228)	110,632	464	(6,688)	(24,195)	(15,658)
1113	136	Cholla	F33	1,026,725	608,560	325,850	52,610	54,489	(90,663)	10,795	755	(228)	110,632	464	(6,688)	(24,195)	(15,658)
1114	138	Total Other Working Capital															
1115	139	Nuclear Plant	F11	2,094,513	618,099	659,470	196,097	5,973	318,059	16,823	549	725	143,096	1,050	22,194	57,899	54,880
1116	141	Misc Deferred Debits-Trojan	F10														
1117	141	Impact Housing - Notes Receivable	F30	241,646,453	75,709,589	75,937,426	22,002,848	1,028,248	33,631,278	1,979,294	68,793	77,050	17,021,409	121,844	2,326,323	5,981,300	5,760,051
1118		TOTAL RATE BASE ADDITIONS															









Rocky Mountain Power  
Cost Of Service By Rate Schedule  
State of Utah  
Monthly Wgt Factors  
12 Months Ended Dec 2009

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	Chk Total

14	Operating Revenues	1,302,476,271	398,936,717	405,171,176	122,211,139	4,545,483	191,605,693	9,578,256	324,420	707,095	90,861,455	684,986	12,823,381	32,420,875	32,787,384	-	-
15	Operating Expenses	1,022,723,874	303,484,400	316,351,606	95,839,873	3,300,692	157,226,367	8,167,760	273,873	398,441	68,366,324	515,402	11,012,052	30,921,941	26,875,153	-	-
16	Operation & Maintenance Expenses	91,663,034	27,151,339	30,043,728	8,538,452	210,346	13,132,117	709,994	23,368	29,230	6,590,983	45,649	920,926	1,982,049	2,322,753	-	-
17	Depreciation Expense	12,995,722	3,937,352	4,189,368	1,027,168	30,780	2,071,069	99,834	710	9,228	927,776	6,362	129,177	275,445	325,721	-	-
18	Amortization Expense	18,228,799	5,229,292	5,924,194	1,704,189	39,843	2,870,816	141,008	4,899	4,838	2,843,011	9,058	187,137	429,983	470,541	-	-
19	Taxes Other Than Income	(35,939,141)	(10,807,010)	(11,679,894)	(3,359,909)	(78,552)	(5,338,617)	(278,005)	(9,087)	(9,002)	(2,533,473)	(17,858)	(369,842)	(629,954)	(927,699)	-	-
20	Income Taxes - Federal	(3,020,376)	(883,024)	(961,595)	(282,371)	(6,802)	(448,665)	(23,364)	(764)	(802)	(212,917)	(1,501)	(31,057)	(69,750)	(77,965)	-	-
21	Income Taxes - State	41,034,349	11,996,623	13,335,791	3,836,254	89,688	6,095,480	317,419	10,375	10,863	2,892,652	20,360	421,934	947,619	1,059,222	-	-
22	Income Taxes Deferred	(742,521)	(217,080)	(241,313)	(69,471)	(11,374)	(110,299)	(5,744)	(188)	(197)	(52,343)	(369)	(7,635)	(17,147)	(19,167)	-	-
23	Investment Tax Credit Adj	(5,636,515)	(1,844,342)	(1,846,106)	(526,694)	(11,374)	(832,438)	(43,219)	(1,413)	(1,381)	(400,449)	(2,794)	(57,501)	(123,758)	(145,046)	-	-
24	Misc Revenues & Expense	1,141,507,225	338,647,550	355,095,690	106,862,545	3,573,198	174,502,839	9,085,383	304,604	427,801	76,832,564	574,340	12,205,791	33,511,407	29,893,514	-	-
25	Total Operating Expenses	160,971,046	60,289,167	50,075,486	15,348,594	972,295	17,103,053	492,873	19,816	279,294	13,848,892	110,646	6,175,591	(1,060,531)	2,903,870	-	-
26	Operating Revenue For Return	3,823,216,724	1,117,387,526	1,245,158,784	357,322,988	8,175,280	566,875,185	29,513,861	965,369	992,257	270,131,892	1,898,065	38,215,477	87,002,300	98,579,732	-	-
27	Rate Base :	3,879,200	1,164,706	1,288,823	372,036	8,982	592,433	30,927	1,010	1,080	279,591	1,979	41,044	93,754	102,823	-	-
28	Electric Plant In Service	27,860,799	8,127,839	9,125,137	2,603,404	56,222	4,114,669	213,630	6,984	6,827	1,979,384	13,809	284,220	611,727	716,947	-	-
29	Plant Held For Future Use	7,584,568	2,231,518	2,474,233	705,729	15,626	1,115,419	50,028	1,975	1,864	539,217	3,744	77,045	165,824	184,347	-	-
30	Electric Plant Acquisition Adj	58,410,209	17,602,655	16,917,445	5,494,686	284,798	9,366,453	500,250	16,688	32,114	3,675,590	30,050	665,777	2,270,224	1,573,479	-	-
31	Nuclear Fuel	54,503,659	15,900,368	17,851,368	5,093,000	109,986	8,048,464	417,920	13,663	13,355	3,872,540	27,015	586,016	1,596,711	1,402,553	-	-
32	Prepayments	15,525,911	4,528,116	5,094,845	1,450,708	31,329	2,292,837	119,042	3,892	3,804	1,102,982	7,695	158,377	340,875	399,508	-	-
33	Materials & Supplies	13,341,552	3,958,989	4,126,842	1,250,112	43,058	2,051,036	106,549	3,574	5,198	891,847	6,723	143,653	403,380	350,589	-	-
34	Misc Deferred Debits	2,094,513	616,099	659,470	196,097	5,973	316,059	16,823	549	725	143,086	1,050	22,194	57,699	54,680	-	-
35	Cash Working Capital	4,006,516,235	1,171,520,816	1,302,686,948	374,488,769	8,711,252	594,775,555	30,977,030	1,013,704	1,057,233	282,615,940	1,990,130	41,163,805	92,142,493	103,374,659	-	-
36	Weatherization Loans	(1,274,812,145)	(372,574,223)	(415,007,036)	(119,158,652)	(2,738,788)	(189,103,862)	(9,847,591)	(321,835)	(332,524)	(60,025,660)	(633,040)	(13,083,672)	(29,105,595)	(32,879,368)	-	-
37	Miscellaneous Rate Base	(69,971,636)	(20,434,666)	(22,840,690)	(6,539,211)	(148,228)	(10,358,481)	(538,699)	(17,615)	(17,752)	(4,954,847)	(34,716)	(716,153)	(1,599,817)	(1,802,762)	-	-
38	Total Rate Base Additions	(344,507,958)	(100,974,823)	(112,087,766)	(32,151,997)	(741,382)	(50,998,468)	(2,657,008)	(88,083)	(89,392)	(24,351,459)	(170,800)	(3,527,733)	(7,820,096)	(8,868,972)	-	-
39	Accum Provision For Depreciation	(77,061)	(22,523)	(25,101)	(7,202)	(1,641)	(11,424)	(595)	(19)	(20)	(5,448)	(38)	(790)	(1,751)	(1,987)	-	-
40	Accum Provision For Amortization	(28,176,415)	(8,320,457)	(8,850,914)	(2,638,280)	(81,703)	(4,285,461)	(226,905)	(7,403)	(9,916)	(1,920,569)	(14,141)	(299,207)	(785,277)	(736,183)	-	-
41	Accum Deferred Income Taxes	(1,171,545,214)	(502,326,692)	(558,791,507)	(160,495,342)	(3,708,264)	(254,757,674)	(13,270,798)	(434,955)	(449,604)	(121,258,280)	(852,736)	(17,627,555)	(39,282,537)	(44,289,271)	-	-
42	Unamortized ITC	2,288,973,021	669,194,124	743,895,440	213,993,427	5,002,988	340,017,881	17,706,232	578,750	607,630	161,357,560	1,137,395	23,536,250	52,859,956	59,085,368	-	-
43	Customer Advance For Construction															-	-
44	Customer Service Deposits															-	-
45	Misc Rate Base Deductions															-	-
46	Total Rate Base Deductions															-	-
47	Total Rate Base															-	-
48	Return On Rate Base	7.03%	9.01%	6.73%	7.17%	19.43%	5.03%	2.76%	3.42%	45.96%	8.58%	9.73%	2.62%	-2.06%	4.91%	-	-
49	Return On Equity	8.01%	11.88%	7.42%	8.28%	32.33%	4.08%	-0.32%	0.93%	84.35%	11.05%	13.29%	-0.64%	-9.83%	3.86%	-	-

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Dec 2009

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch. 1	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 12	Outdoor Lighting Sch. 12	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cuslt.A	Industrial Cuslt.B	Industrial Cuslt.C
83	Total Rate Base		2,288,873,021	669,194,124	743,895,440	213,993,427	5,002,988	340,017,881	17,706,232	578,750	607,630	161,357,560	1,137,395	23,536,250	52,859,956	59,085,388
84																
85	Return On Ratbase (\$\$)	7.41%	169,691,824	49,610,358	55,148,301	15,864,291	370,894	25,207,049	1,312,842	42,905	45,046	11,962,159	84,320	1,744,848	3,918,745	4,380,264
86	Operating & Maintenance Expense		1,022,723,874	303,484,400	316,351,506	95,829,873	3,300,662	157,226,387	8,167,760	273,973	398,441	68,366,324	515,402	11,012,052	30,821,941	26,875,153
87	Bid Debt to Produce ROR	F80														
88	Depreciation Expense		91,863,034	27,151,339	30,043,738	8,538,452	210,345	13,332,117	709,994	23,368	22,320	6,559,983	45,649	920,928	1,992,049	2,322,753
89	Amortization Expense		12,995,722	3,937,352	4,188,368	1,192,169	30,790	1,871,069	99,534	3,730	3,229	927,776	6,362	129,177	279,445	325,721
90	Taxes Other Than Income		16,226,799	5,225,292	5,924,194	1,704,189	39,843	2,707,816	141,008	4,609	4,839	1,285,011	9,088	187,437	420,963	470,541
91	Federal Income Taxes		(35,955,141)	(10,507,010)	(11,679,894)	(3,359,909)	(78,552)	(5,536,617)	(278,005)	(9,067)	(9,340)	(2,533,473)	(17,698)	(369,542)	(629,954)	(827,689)
92	FIT Adj. to Produce Target ROR	F101														
93	State Income Taxes		(3,020,376)	(883,024)	(981,595)	(282,371)	(6,602)	(448,565)	(23,364)	(764)	(802)	(212,317)	(1,501)	(31,057)	(69,750)	(77,965)
94	SIT Adj. to Produce Target ROR	F101														
95	Deferred Income Taxes		41,034,349	11,996,623	13,335,791	3,836,254	89,688	6,095,490	317,419	10,375	10,893	2,892,652	20,390	421,934	947,619	1,059,222
96	Investment Tax Credit		(742,521)	(217,080)	(241,313)	(69,417)	(1,623)	(110,289)	(5,744)	(188)	(197)	(52,343)	(389)	(7,635)	(17,147)	(19,167)
97	Misc. Revenue & Expenses		(5,636,515)	(1,644,342)	(1,846,106)	(526,694)	(11,374)	(832,438)	(43,219)	(1,413)	(1,381)	(400,449)	(2,794)	(57,501)	(123,758)	(145,046)
98	Revenue Credits		(401,504,581)	(117,555,445)	(130,557,442)	(37,709,206)	(863,908)	(59,860,119)	(2,663,965)	(103,598)	(104,113)	(27,800,144)	(200,702)	(4,146,095)	(9,454,371)	(10,465,452)
99																
100	Total Revenue Requirements		909,694,487	270,702,463	279,696,550	85,017,630	3,080,183	139,826,769	7,734,060	243,912	368,734	60,994,579	457,958	9,804,543	27,975,781	23,798,326
101	Operating Revenues		900,973,709	281,381,272	274,613,734	84,501,933	3,681,585	131,725,774	6,914,291	220,822	602,982	62,881,312	484,284	8,677,286	22,966,504	23,321,932
102																
103	Increase / (Decrease) Required to Earn Equal Rates of Return		8,720,778	(10,678,809)	5,072,816	515,697	(601,401)	8,103,995	819,769	23,089	(234,248)	(1,866,733)	(26,326)	1,127,257	5,009,276	1,476,395
104	Existing Revenues		900,973,709	281,381,272	274,613,734	84,501,933	3,681,585	131,725,774	6,914,291	220,822	602,982	62,881,312	484,284	8,677,286	22,966,504	23,321,932
105	check															
106	Percent Increase / (Decrease) Over Existing Rates To Equal Authorized RoE & RoR		0.97%	-3.80%	1.85%	0.61%	-16.34%	6.15%	11.86%	10.46%	-38.85%	-3.00%	-5.44%	12.99%	21.81%	6.61%
107																
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Generation - Total - Unbundled

Account No.	Account Name	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
		F10	F10	F10	F10	F10	F10	F10	F10	F10	F10	F10	F10	F10	F10	F10	F10	F10
204	SE - Non NPC																	
205	Simple Cycle Combustion Turbine																	
206	Cholla - Non NPC																	
207	Total 501																	
208	Steam Expenses																	
209	Cholla																	
210	Total 502																	
211	Steam From Other Sources																	
212	SE - Non NPC																	
213	Total 503																	
214	Electric Expenses																	
215	Cholla																	
216	Total 505																	
217	Misc. Steam Expense																	
218	SE																	
219	Cholla																	
220	Total 506																	
221	Rents																	
222	Cholla																	
223	Total 507																	
224	Maint Supervision & Engineering																	
225	Cholla																	
226	Total 508																	
227	Maintenance of Structures																	
228	Cholla																	
229	Total 509																	
230	Maintenance of Boiler Plant																	
231	Cholla																	
232	Total 510																	
233	Maintenance of Electric Plant																	
234	Cholla																	
235	Total 511																	
236	Maint of Misc. Steam Plant																	
237	Cholla																	
238	Total 512																	
239	Total Steam Power Generation																	
240	Operation Super & Engineering																	
241	Nuclear Fuel Expense																	
242	Coolants and Water																	
243	Steam Expenses																	
244	Electric Expenses																	
245	Misc. Nuclear Expenses																	
246	Maint Supervision & Eng																	
247	Maintenance of Structures																	
248	Maintenance of Reactor Plant																	
249	Maintenance of Electric Plant																	
250	Maintenance of Misc. Nuclear																	
251	Total Nuclear Power Generation																	
252	NUCLEAR POWER GENERATION																	



TRANSMISSION EXPENSE

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	FERC ACCT	DESCRIPTION Operation Supervision & Eng	COS Factor F106	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
389	561	Load Dispatching	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
390	562	Station Expense	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
391	563	Overhead Line Expense	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
392	564	Underground Line Expense	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
393	565	Transm of Electricity by Others	F95	-	-	-	-	-	-	-	-	-	-	-	-	-	-
394	566	Energy	F96	-	-	-	-	-	-	-	-	-	-	-	-	-	-
395	567	Misc. Transmission Expense	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
396	568	Rents - Transmission	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
397	569	Maint Supervision & Engineering	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
398	570	Maintenance of Structures	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
399	571	Maint of Station Equipment	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
400	572	Maintenance of Overhead Lines	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
401	573	Maint of Underground Lines	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
402	574	Maint of Misc Transmission Plant	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
403		TOTAL TRANSMISSION EXPENSE															
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Generation - Total - Unbundled		DISTRIBUTION EXPENSE														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
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CUSTOMER ACCOUNTS EXPENSE



CUSTOMER SERVICE EXPENSE																
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
502	Generation - Total - Unbundled															
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508	Supervision	F40														
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510	Customer Assistance	F40														
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512	Informational & Instructional Adv	F40														
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514	Misc. Customer Service	F40														
515	TOTAL CUSTOMER SERVICE EXPENSE															
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522	Supervision	F40														
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524	Demonstration & Selling Expense	F40														
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526	Advertising Expense	F40														
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528	Misc. Sales Expense	F40														
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530	TOTAL SALES EXPENSE															
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536	Administrative & General Salaries	F102G	14,870,176	4,338,081	4,870,370	1,389,518	30,007	2,196,127	114,021	3,728	3,644	1,056,459	7,370	151,697	326,497	382,657
537	Customer - System	F42	14,870,176	4,338,081	4,870,370	1,389,518	30,007	2,196,127	114,021	3,728	3,644	1,056,459	7,370	151,697	326,497	382,657
538	Administrative & General Salaries	F102G	(2,427,663)	(708,223)	(795,123)	(226,849)	(4,899)	(358,534)	(18,615)	(609)	(595)	(172,475)	(1,203)	(24,766)	(53,303)	(62,472)
539	Customer - System	F42	(2,427,663)	(708,223)	(795,123)	(226,849)	(4,899)	(358,534)	(18,615)	(609)	(595)	(172,475)	(1,203)	(24,766)	(53,303)	(62,472)
540	Office Supplies & expenses	F102G	2,180,044	635,985	714,021	203,710	4,399	321,963	16,716	546	534	154,882	1,081	22,240	47,866	56,100
541	Customer - System	F42	2,180,044	635,985	714,021	203,710	4,399	321,963	16,716	546	534	154,882	1,081	22,240	47,866	56,100
542	Office Supplies & expenses	F102G	7,267,254	2,120,078	2,380,215	679,076	14,865	1,073,277	55,723	1,822	1,781	516,306	3,602	74,136	159,864	187,010
543	Outside Services	F102G	1,777,208	518,465	582,082	166,068	3,586	262,470	13,627	445	435	126,263	881	18,130	39,021	45,733
544	Customer - System	F102G	1,777,208	518,465	582,082	166,068	3,586	262,470	13,627	445	435	126,263	881	18,130	39,021	45,733
545	Outside Services	F102G	193,520	69,851	61,570	16,292	1,348	19,896	1,696	61	40	15,009	100	1,349	2,890	3,418
546	Property Insurance	F102G	(880,326)	(256,881)	(288,086)	(82,265)	(1,793)	(130,092)	(6,755)	(221)	(218)	(62,492)	(436)	(8,988)	(19,438)	(22,662)
547	Injuries & Damages	F102G	1,351,706	394,431	442,344	126,314	2,752	199,751	10,372	339	334	95,954	670	13,801	29,846	34,796
548	Employee Pensions & Benefits	F138G	1,061,799	309,759	347,767	99,218	2,143	156,814	8,142	266	260	75,436	526	10,832	23,313	27,323
549	Franchise Requirements	F102	2,785,131	1,050,239	830,892	229,486	22,344	289,519	25,199	1,058	878	208,767	1,429	19,961	56,550	48,787
550	Regulatory Commission Expense	F102	2,785,131	1,050,239	830,892	229,486	22,344	289,519	25,199	1,058	878	208,767	1,429	19,961	56,550	48,787
551	Regulatory Expense - CCS	F103	28,178,848	8,471,785	9,146,053	2,600,570	74,554	4,031,191	226,126	7,437	7,094	2,014,109	14,020	278,412	612,807	700,691
552	Duplicate Charges	F138G	28,178,848	8,471,785	9,146,053	2,600,570	74,554	4,031,191	226,126	7,437	7,094	2,014,109	14,020	278,412	612,807	700,691
553	Misc. General Expenses	F138G	1,022,723,874	303,484,400	316,351,506	95,829,873	3,300,682	157,226,367	8,167,760	273,973	398,441	68,366,324	515,402	11,012,052	30,921,941	26,875,153
554	Rents	F102G														
555	Maintenance of General Plant	F108														
556	TOTAL ADMINISTRATIVE & GEN EXPENSE															
557	TOTAL O & M EXPENSE															
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Generation - Total - Unbundled		DEPRECIATION EXPENSE														
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FERC	ACCY	DESCRIPTION	Utah Jurisdiction Normalized	Residential	General Large Dist.	General +1 MW	Street & Area Lighting	General Trans	Irrigation	Traffic Signals	Outdoor Lighting	General Small Dist.	Mobile Home Park	Industrial	Industrial	Industrial
403SP	Stream Depreciation	F10	Sch 1	Sch 6	Sch 8	Sch 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C	
403NP	Nuclear Depreciation	F10	Sch 1	Sch 6	Sch 8	Sch 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C	
572			551	161	180	51	1	81	4	0	0	39	0	6	12	14
573			1,607,176	820,867	482,966	104,643	28,167	2,400	17,924	743	201	147,795	914	174	170	170
574			3,047,036	866,913	997,964	284,725	6,149	450,007	23,364	764	747	216,478	1,510	31,084	66,902	76,410
575			10,309	3,112	2,965	969	47	1,651	90	3	0	648	5	117	399	277
576			1,705	486	558	259	121	252	1	37	0	2,191	15	17	37	44
577			30,534	8,985	10,769	2,881	62	4,534	236	6	6	2,191	15	315	677	793
578			4,687,610	1,722,345	1,464,792	393,429	34,449	456,945	41,632	1,516	962	367,272	2,446	31,714	68,166	79,708
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TOTAL DEPRECIATION EXPENSE			91,863,034	27,151,339	30,043,738	8,538,452	210,345	13,332,117	709,994	23,368	22,320	6,559,983	45,649	920,926	1,962,049	2,322,753
AMORTIZATION EXPENSE																
TOTAL DEPRECIATION EXPENSE																
AMORTIZATION EXPENSE																

Generation - Total - Unbundled		AMORTIZATION EXPENSE (continued)														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT 4040	DESCRIPTION Amort of LT Plant - Other Plant	COS Factor F10	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
648		F110	16,442	7,278	4,302	1,156	107	1,563	122	12	4	1,258	7	108	232	273
649		F110														
650		F10	2,206,699	644,636	723,734	206,482	4,459	326,343	16,943	554	541	156,989	1,095	22,542	48,517	96,863
651		F110	945,238	418,398	247,289	66,460	6,156	91,006	7,031	698	247	72,345	389	6,190	13,361	15,665
652		TOTAL AMORTIZATION EXPENSE	12,995,722	3,937,352	4,189,368	1,182,169	30,790	1,871,069	99,534	3,730	3,229	927,776	6,362	129,177	279,445	326,721
653		F101G	18,228,799	5,329,292	5,924,194	1,704,189	39,843	2,707,816	141,008	4,609	4,839	1,285,011	9,058	187,437	420,963	470,541
654		F101G	18,228,799	5,329,292	5,924,194	1,704,189	39,843	2,707,816	141,008	4,609	4,839	1,285,011	9,058	187,437	420,963	470,541
655		F101G	(742,521)	(217,080)	(241,313)	(69,417)	(1,623)	(110,299)	(5,744)	(188)	(197)	(52,343)	(369)	(7,635)	(17,147)	(19,167)
656		F101G	(742,521)	(217,080)	(241,313)	(69,417)	(1,623)	(110,299)	(5,744)	(188)	(197)	(52,343)	(369)	(7,635)	(17,147)	(19,167)
657		F101G	93,510,182	27,339,227	30,389,960	8,742,158	204,384	13,890,367	723,343	23,643	24,823	6,591,853	46,465	961,514	2,159,459	2,413,784
658		F101G	(52,475,633)	(15,341,605)	(17,054,169)	(4,905,905)	(114,696)	(7,795,077)	(405,924)	(13,268)	(13,930)	(3,699,201)	(26,075)	(539,560)	(1,211,841)	(1,354,562)
659		F101G	41,034,349	11,996,623	13,335,791	3,836,254	89,688	6,095,690	317,419	10,375	10,893	2,892,652	20,390	421,934	947,619	1,059,222
660		TOTAL DEFERRED INCOME TAXES	(3,020,376)	(883,024)	(981,595)	(282,371)	(6,602)	(448,665)	(23,364)	(764)	(602)	(212,917)	(1,501)	(31,057)	(69,750)	(77,965)
661		F101G	(3,020,376)	(883,024)	(981,595)	(282,371)	(6,602)	(448,665)	(23,364)	(764)	(602)	(212,917)	(1,501)	(31,057)	(69,750)	(77,965)
662		F101G	(35,939,141)	(10,507,010)	(11,679,894)	(3,359,909)	(78,552)	(5,338,617)	(278,005)	(9,067)	(9,540)	(2,533,473)	(17,858)	(369,542)	(829,654)	(927,699)
663		TOTAL OPERATING EXPENSES	1,141,507,225	338,647,550	355,095,690	106,862,545	3,573,198	174,502,639	9,085,363	304,604	427,801	76,832,564	574,340	12,205,791	33,511,407	29,883,514
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STEAM PRODUCTION PLANT																	
Generation - Total - Unbundled	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	Utah Jurisdiction Normalized	Residential	General Large Dist.	Street & Area Lighting	General Trans	Irrigation	Traffic Signals	Outdoor Lighting	Small Dist.	Home Park	Industrial Cust A	Industrial Cust B	Industrial Cust C	Industrial Cust A	Industrial Cust B	Industrial Cust C
712	310	Land and Land Rights	37,684,135	10,993,604	12,342,538	3,521,329	76,045	990	5,565,445	288,952	9,446	9,234	2,677,288	18,678	384,432	827,413	969,733
713		Cholla	490,545	143,107	160,668	45,938	123	34,851	72,447	3,761	123	120	34,851	243	5,004	10,771	12,623
714		Total 310	38,174,680	11,136,710	12,503,202	3,567,267	77,035	990	5,637,891	292,714	9,569	9,354	2,712,139	18,921	389,437	838,184	982,355
721	311	Structures and Improvements	302,384,847	88,214,819	99,038,912	28,255,830	610,200	2,244,584	44,658,212	2,318,610	75,799	74,093	21,483,082	149,878	3,084,761	6,639,322	7,781,328
722		Cholla	21,578,022	6,284,962	7,067,364	2,016,321	43,544	251,749	3,186,786	956,595	5,409	5,287	1,533,021	10,895	220,127	473,779	555,271
723		Total 311	323,962,869	94,509,782	106,106,276	30,272,151	653,743	2,496,333	47,844,998	2,484,065	81,208	79,380	23,016,104	160,573	3,304,887	7,113,101	8,336,600
725	312	Boiler Plant Equipment	1,112,304,920	324,493,037	364,308,828	103,937,414	2,244,584	164,272,611	8,528,872	2,318,610	75,799	272,547	79,024,258	551,318	11,347,111	24,422,358	28,623,159
726		Cholla	124,754,362	36,394,628	40,860,302	11,657,456	251,749	18,424,556	956,595	31,272	30,568	30,568	8,863,236	61,835	1,272,674	2,739,173	3,210,328
727		Total 312	1,237,059,282	360,887,665	405,169,130	115,594,871	2,496,333	182,697,168	9,485,457	310,096	310,096	303,116	87,887,484	613,153	12,619,785	27,161,531	31,833,488
728	314	Turbogenerator Units	290,996,975	84,775,940	95,178,078	27,154,333	586,412	42,917,300	2,228,224	72,845	71,205	20,645,607	144,035	2,964,507	6,390,502	7,477,989	
730		Cholla	28,245,100	7,656,491	8,595,954	2,452,428	52,861	3,876,051	201,241	6,579	6,431	1,864,596	13,008	267,738	576,251	675,370	
731		Total 314	316,942,075	92,432,430	103,774,030	29,606,761	639,374	46,793,351	2,429,465	79,424	77,636	22,510,203	157,044	3,232,245	6,956,753	8,153,359	
733	315	Accessory Electric Equipment	118,854,770	34,873,537	38,928,032	11,106,179	239,844	17,552,285	911,346	29,794	29,794	28,123	8,444,096	58,911	1,212,460	2,609,638	3,086,513
734		Cholla	144,260,991	42,091,135	47,255,762	13,462,068	291,153	3,755,114	194,862	6,374	6,230	1,908,419	12,603	2,393,484	4,657,172	5,414,586	
735		Total 315	313,115,761	76,964,672	86,183,794	24,568,247	530,998	21,307,399	1,106,208	36,167	36,024	10,250,513	71,513	1,471,974	3,614,810	3,712,811	
736	316	Misc Power Plant Equipment	9,170,422	2,675,290	3,003,652	856,914	18,506	1,354,349	70,316	2,289	2,289	2,247	651,517	4,545	93,552	201,351	235,984
738		Cholla	1,244,873	363,167	407,728	116,325	2,512	183,881	9,545	312	305	305	88,443	617	12,699	27,333	32,035
739		Total 316	10,415,295	3,038,457	3,411,380	973,239	21,018	1,538,230	79,862	2,611	2,592	2,552	739,960	5,162	106,251	228,684	268,019
740	500	Unclassified Steam Plant - Acct 300	4,791	1,398	1,569	448	10	708	37	1	1	1	340	2	48	105	123
742		Total Steam Production Plant	2,070,739,983	604,097,576	678,221,267	193,496,725	4,178,665	305,820,696	15,877,909	519,077	507,392	147,116,756	1,026,370	21,124,527	45,466,267	53,286,756	
746		Total Nuclear Production Plant	7,941,676	2,316,827	2,601,106	742,036	16,026	1,172,880	60,895	1,991	1,946	564,220	3,936	81,017	174,372	204,365	
747		Land and Land Rights	34,007,379	9,920,982	11,138,302	3,177,761	88,625	5,022,437	260,760	8,525	8,333	2,416,071	16,856	346,924	746,684	875,119	
748		Structures and Improvements	130,464,179	38,060,353	42,730,416	12,191,000	263,271	19,267,820	1,000,366	32,704	31,968	9,268,893	64,665	1,330,922	2,864,541	3,357,260	
749		Reactor Plant Equipment	38,357,147	11,189,942	12,582,965	3,584,217	77,403	5,664,839	294,113	9,615	9,399	2,725,103	19,012	391,298	842,190	987,052	
750		Turbogenerator Units	20,282,068	5,916,893	6,642,905	1,895,223	40,928	2,995,391	155,518	5,084	4,970	1,440,890	10,053	206,906	445,324	521,922	
751		Land and Land Rights	1,000,028	291,739	327,535	93,446	2,018	147,691	7,668	251	245	71,048	496	10,202	21,957	25,734	
752		Misc Power Plant Equipment	5,678,924	1,658,714	1,859,986	530,657	11,460	838,701	43,545	1,424	1,392	403,462	2,815	57,933	124,689	146,137	
753		Total Nuclear Production Plant	237,731,402	69,353,451	77,863,225	22,214,401	479,732	35,109,759	1,822,864	59,593	58,251	16,889,746	117,832	2,425,202	5,219,757	6,117,588	
754		Hydraulic Production Plant	7,941,676	2,316,827	2,601,106	742,036	16,026	1,172,880	60,895	1,991	1,946	564,220	3,936	81,017	174,372	204,365	
755		Land and Land Rights	34,007,379	9,920,982	11,138,302	3,177,761	88,625	5,022,437	260,760	8,525	8,333	2,416,071	16,856	346,924	746,684	875,119	
756		Structures and Improvements	130,464,179	38,060,353	42,730,416	12,191,000	263,271	19,267,820	1,000,366	32,704	31,968	9,268,893	64,665	1,330,922	2,864,541	3,357,260	
757		Reactor Plant Equipment	38,357,147	11,189,942	12,582,965	3,584,217	77,403	5,664,839	294,113	9,615	9,399	2,725,103	19,012	391,298	842,190	987,052	
758		Turbogenerator Units	20,282,068	5,916,893	6,642,905	1,895,223	40,928	2,995,391	155,518	5,084	4,970	1,440,890	10,053	206,906	445,324	521,922	
759		Land and Land Rights	1,000,028	291,739	327,535	93,446	2,018	147,691	7,668	251	245	71,048	496	10,202	21,957	25,734	
760		Misc Power Plant Equipment	5,678,924	1,658,714	1,859,986	530,657	11,460	838,701	43,545	1,424	1,392	403,462	2,815	57,933	124,689	146,137	
761		Total Hydraulic Plant	237,731,402	69,353,451	77,863,225	22,214,401	479,732	35,109,759	1,822,864	59,593	58,251	16,889,746	117,832	2,425,202	5,219,757	6,117,588	

780 791 792 793 794 795 796 797 798 799 800	A FERC ACCT	B DESCRIPTION	C Factor F10	D Utah Jurisdiction Normalized	E Residential Sch 1	F General Large Dist. Sch 6	G General +1 MW Sch 8	H Street & Area Lighting Sch. 7,11,12	I General Trans Sch 9	J Irrigation Sch.10	K Traffic Signals Sch.12	L Outdoor Lighting Sch.12	M General Small Dist. Sch.23	N Mobile Home Park Sch.25	O Industrial Cust A Cust B Cust C	Q Industrial Cust C
340	Land and Land Rights	2,534,486	2,845,472	811,814	17,532	1,283,068	66,616	2,178	2,129	4,306	88,628	190,753	223,564	-	-	-
341	Structures and Improvements	11,080,047	12,439,586	76,843	9,521	291,224	18,825	387,455	833,919	977,358	-	-	-	-	-	-
342	Fuel Holders, Producers & Access	2,786,703	812,966	287,466	3,279,072	186,151	126,326	881	18,139	39,041	467,556	-	-	-	-	-
343	Prime Movers	11,598,772	13,021,959	80,231	5,871,807	304,858	9,966	19,706	405,594	872,960	1,023,114	-	-	-	-	-
344	Generators	2,790,723	1,937,029	2,845,472	811,814	17,532	1,283,068	66,616	2,129	4,306	88,628	190,753	223,564	-	-	-
345	Accessory Electric Plant	1,366,001	1,366,001	48,892,035	14,263,287	16,013,415	903,355	257,727	407,337	21,149	681	195,952	1,367	28,137	60,559	70,975
000	Unclassified Other Prod. - Acct 300	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
820	Total Other Production Plant	1,116,633,481	325,755,809	104,341,869	2,253,319	164,911,682	8,562,062	279,909	273,608	553,463	11,391,268	24,517,398	28,734,547	-	-	-
821	Experimental Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
822	Experimental Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
823	Experimental Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
824	Experimental Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
825	TOTAL PRODUCTION PLANT	3,425,104,865	999,206,836	1,121,811,034	6,811,715	585,842,337	26,262,835	858,578	839,251	1,697,665	34,940,998	75,203,423	88,136,891	-	-	-
826		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
827		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
828	Land and Land Rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
829	Demand	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
830	Direct Assigned	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
831	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
832	Demand	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
833	Direct Assigned	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
834	Stellen Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
835	Demand	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
836	Direct Assigned	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
837	Towers and Fixtures	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
838	Direct Assigned	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
839	Demand	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
840	Direct Assigned	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
841	Towers and Fixtures	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
842	Demand	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
843	Direct Assigned	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
844	Poles and Fixtures	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
845	Demand	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
846	Direct Assigned	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
847	Overhead Conductors	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
848	Demand	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
849	Direct Assigned	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
850	Underground Conduit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
851	Demand	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
852	Direct Assigned	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
853	Underground Conductors	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
854	Demand	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
855	Direct Assigned	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
856	Roads and Trails	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
857	Demand	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
858	Direct Assigned	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
859	Unclassified Trans Plant - Acct 300	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
860	Unclassified Trans Sub - Acct 300	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
861	TOTAL TRANSMISSION PLANT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
862		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
863		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
864		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
865		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
866		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
867		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
868		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
869		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Generation - Total - Unbundled		DISTRIBUTION PLANT														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
870		F20														
871		F20														
872		A														
873	Land and Land Rights	F20														
874	Demand Primary	A														
875	Assigned															
876		F20														
877	Structures and Improvements	A														
878	Demand Primary	F20														
879	Assigned	A														
880		F20														
881	Station Equipment	A														
882	Demand Primary	F20														
883	Assigned	A														
884		F20														
885	Poles, Towers & Fictures	F20														
886	Demand Primary	F22														
887	Assigned	A														
888		F20														
889	Demand Primary	F22														
890	Demand Secondary	A														
891	Assigned															
892		F20														
893	Overhead Conductors	F20														
894	Demand Primary	F22														
895	Demand Secondary	A														
896	Assigned															
897		F20														
898	Underground Conduit	F22														
899	Demand Primary	A														
900	Demand Secondary															
901	Assigned															
902		F20														
903	Underground Conductors	F20														
904	Demand Primary	F22														
905	Demand Secondary	A														
906	Assigned															
907		F21														
908	Line Transformers	A														
909	Demand Secondary															
910	Assigned															
911		F70														
912	Services	A														
913	Customer															
914	Assigned															
915		F60														
916	Meters	A														
917	Customer															
918	Assigned															
919		F20														
920	Install on Customers' Premises	F22														
921	Demand Primary	A														
922	Demand Secondary															
923	Assigned															
924		F20														
925	Leased Property	F22														
926	Demand Primary	A														
927	Demand Secondary															
928	Assigned															
929		F20														
930	Street Lights	A														
931		F22														
932		F20														
933	Unclassified Dist Plant - Acct 300															
934	DSO															
935	Unclassified Dist Sub - Acct 300															
936	TOTAL DISTRIBUTION PLANT															
937																

Generation - Total - Unbundled		GENERAL PLANT														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch. 1	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 12	Outdoor Lighting Sch. 12	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
938																
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1022	1023	1024	1025	1026	1027	1028	1029	1030	1031	1032	1033	1034	1035	1036	1037	1038	1039	1040	1041	1042	1043	1044	1045	1046	1047	1048	1049	1050	1051	1052	1053	1054	1055	1056	1057	1058	1059	1060	1061	1062	1063	1064	1065	1066	1067	1068	1069	1070	1071	1072	1073	1074	1075	1076	1077	1078	1079	1080	1081	1082	1083
Generation - Total - Unbundled		A	B	GENERAL PLANT																								INTANGIBLE PLANT																																	
ACCT	FERC	COS	DESCRIPTION	D	E	F	G	H	I	J	K	L	M	N	O	P	Q																																												
		Factor		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch 7,1,1,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C																																												
398			Misc. Equipment	50	15	16	5	0	7	0	0	0	4	0	0	1	1																																												
		F107G	Situs	426,109	124,309	139,562	39,817	860	62,931	3,267	107	104	30,273	211	4,347	9,356	10,965																																												
		F105G	System Generation	664,081	193,733	217,504	62,054	1,340	98,076	5,092	166	163	47,180	329	6,775	14,581	17,089																																												
		F42	Customer - System	666	201	193	63	3	107	6	0	0	42	0	8	26	18																																												
		F30	Energy	1,090,906	318,257	357,275	101,938	2,203	161,121	8,366	273	268	77,499	541	11,130	23,964	28,073																																												
		F10	Simple Cycle Combustion Turbine	180,867,994	54,595,266	52,364,077	16,998,914	817,314	28,972,740	1,584,502	51,527	99,156	11,370,744	92,844	2,059,358	7,004,900	4,856,653																																												
		F30	Coal Mine																																																										
		F30	WDCO Capital Lease																																																										
		F30	Remove Capital Lease																																																										
		F30	General Capital Lease	7,616,577	2,295,678	2,205,696	716,033	34,427	1,220,399	66,743	2,170	4,177	478,962	3,911	86,745	295,063	204,573																																												
		F30	Remove Capital Lease	(7,616,577)	(2,295,678)	(2,205,696)	(716,033)	(34,427)	(1,220,399)	(66,743)	(2,170)	(4,177)	(478,962)	(3,911)	(86,745)	(295,063)	(204,573)																																												
		F30	General Vehicles Capital Lease																																																										
		F30	Remove Capital Lease																																																										
		G00	Unclassified Gen Plant - Acct 300	30,572	8,919	10,013	2,857	62	4,515	234	8	7	2,172	15	312	671	787																																												
		G00	Unclassified Gen Veh - Acct 300																																																										
		G10	Total	261,380,905	78,278,803	78,619,514	24,492,418	984,001	40,821,004	2,201,000	72,466	119,060	17,091,258	132,601	2,877,881	8,772,264	6,920,635																																												
TOTAL GENERAL PLANT																																																													
301 Organization																																																													
Situs																																																													
System Generation																																																													
System Overheads																																																													
Total Organization																																																													
302 Franchise & Consent																																																													
Situs																																																													
System Generation																																																													
System Overheads																																																													
Total Franchise & Consent																																																													
303 Miscellaneous Intangible Plant																																																													
Situs																																																													
System Generation																																																													
System Overheads																																																													
Customer - System																																																													
Energy																																																													
Simple Cycle Combustion Turbine																																																													
Total Miscellaneous Intangible Plant																																																													
100 Unclassified Intangible Plant - Acct 300																																																													
TOTAL INTANGIBLE PLANT																																																													
TOTAL ELECTRIC PLANT IN SERVICE																																																													
3,823,218,724																																																													
1,117,387,526																																																													
1,245,158,784																																																													
357,322,998																																																													
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29,513,861																																																													
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270,131,892																																																													
1,898,085																																																													
39,215,477																																																													
87,002,300																																																													
98,579,732																																																													



Generation - Total - Unbundled		MISC RATE BASE																																																												
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q																																														
1084	1085	1086	1087	1088	1089	1090	1091	1092	1093	1094	1095	1096	1097	1098	1099	1100	1101	1102	1103	1104	1105	1106	1107	1108	1109	1110	1111	1112	1113	1114	1115	1116	1117	1118	1119	1120	1121	1122	1123	1124	1125	1126	1127	1128	1129	1130	1131	1132	1133	1134	1135	1136	1137	1138	1139	1140	1141	1142	1143	1144	1145	1146
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch. 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C																																														
1084	Production	F10	3,598,566	1,049,811	1,178,624	336,262	7,262	531,460	27,593	902	882	255,662	1,784	36,711	79,012	92,603																																														
1085	Transmission	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-																																														
1086	Distribution	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-																																														
1087	General	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-																																														
1088	Mining	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-																																														
1089	Total Plant Held For Future Use	F30	380,634	114,895	110,199	35,774	1,720	60,973	3,335	108	209	23,930	195	4,334	14,742	10,221																																														
1090	Electric Plant Acquisition Adjust	F10	3,979,200	1,164,706	1,288,823	372,036	8,962	892,433	30,927	1,010	1,090	279,591	1,979	41,044	93,754	102,823																																														
1091	Nuclear Fuel	F30	27,860,799	8,127,839	9,125,137	2,803,404	56,222	4,114,669	213,630	6,984	6,827	1,979,384	13,809	284,220	611,727	716,947																																														
1092	Weatherization	F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-																																														
1093	Fuel Stock	F30	55,388,815	16,719,134	16,035,859	5,205,710	250,292	8,872,548	485,234	15,790	30,365	3,482,151	28,432	630,653	2,145,165	1,487,291																																														
1094	Cholla	F33	4,047,604	1,183,224	1,178,632	385,406	19,142	658,258	24,004	1,201	2,311	25,432	4,434	16,936	43,736	13,136																																														
1095	Total Fuel Stock	F30	59,436,419	17,912,357	17,214,491	5,591,116	269,434	9,530,806	509,238	16,991	32,676	3,740,993	30,576	677,459	2,309,960	1,601,030																																														
1096	Fuel Stock - Undistributed	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-																																														
1097	DG&T Working Capital Deposit	F30	(349,076)	(105,369)	(101,063)	(32,808)	(1,577)	(55,917)	(3,058)	(99)	(191)	(21,946)	(179)	(3,975)	(13,519)	(9,373)																																														
1098	DG&T Working Capital Deposit	F30	(676,934)	(204,334)	(195,983)	(63,622)	(3,059)	(108,438)	(5,930)	(193)	(371)	(42,557)	(347)	(7,708)	(26,217)	(18,177)																																														
1099	Provo Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-																																														
1100	Materials and Supplies	F102G	54,591,817	15,926,087	17,880,242	5,101,238	110,164	8,062,484	418,596	13,685	13,377	3,878,503	27,059	556,915	1,198,647	1,404,822																																														
1101	Cholla	F10	54,591,817	15,926,087	17,880,242	5,101,238	110,164	8,062,484	418,596	13,685	13,377	3,878,503	27,059	556,915	1,198,647	1,404,822																																														
1102	Total Materials and Supplies	F102G	-	-	-	-	-	-	-	-	-	-	-	-	-	-																																														
1103	Stores Expense Undistributed	F102G	-	-	-	-	-	-	-	-	-	-	-	-	-	-																																														
1104	Provo Working Capital Deposit	F102G	(88,158)	(25,718)	(28,874)	(8,238)	(178)	(13,020)	(676)	(22)	(22)	(6,263)	(44)	(899)	(1,536)	(2,289)																																														
1105	Prepayments	F102G	7,552,366	2,203,254	2,473,597	705,718	15,240	1,115,384	57,910	1,893	1,851	536,562	3,743	77,045	165,824	194,347																																														
1106	Customer - System	F42	32,202	29,564	29,564	11	386	386	118	82	13	2,855	0	0	0	0																																														
1107	Total Prepayments	F42	7,584,568	2,232,818	2,474,233	705,729	15,626	1,115,419	58,028	1,975	1,864	539,217	3,744	77,045	165,824	194,347																																														
1108	Misc Regulatory Assets	F102G	6,575,245	1,918,198	2,153,564	614,412	13,269	971,076	50,417	1,648	1,611	467,142	3,259	67,077	144,370	169,202																																														
1109	Cholla	F10	6,575,245	1,918,198	2,153,564	614,412	13,269	971,076	50,417	1,648	1,611	467,142	3,259	67,077	144,370	169,202																																														
1110	Total Misc Regulatory Assets	F102G	-	-	-	-	-	-	-	-	-	-	-	-	-	-																																														
1111	Misc Deferred Debits	F102G	8,949,766	2,610,918	2,931,281	836,295	18,080	1,321,761	68,625	2,243	2,193	635,841	4,436	91,300	196,506	230,306																																														
1112	Cash Working Capital	F137G	14,917,017	4,426,465	4,614,169	1,397,734	48,142	2,293,237	119,131	3,996	5,811	997,162	7,517	160,617	451,014	391,990																																														
1113	Other Working Capital	F137G	(1,575,466)	(467,506)	(487,327)	(147,622)	(5,085)	(242,201)	(12,582)	(422)	(614)	(105,316)	(794)	(16,964)	(47,634)	(41,400)																																														
1114	Cholla	F33	(1,575,466)	(467,506)	(487,327)	(147,622)	(5,085)	(242,201)	(12,582)	(422)	(614)	(105,316)	(794)	(16,964)	(47,634)	(41,400)																																														
1115	Total Other Working Capital	F11	2,094,513	618,999	659,470	196,097	5,973	318,059	16,823	549	725	143,096	1,050	22,194	57,699	54,680																																														
1116	Nuclear Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-																																														
1117	Misc Deferred Debits-Trojan	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-																																														
1118	Impact Housing - Notes Receivable	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-																																														
1119	TOTAL RATE BASE ADDITIONS	F30	183,299,511	54,133,290	57,528,164	17,165,772	535,973	27,900,370	1,463,170	48,335	64,977	12,483,948	92,066	1,948,328	5,140,194	4,794,927																																														



Generation - Total - Unbundled	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1232	FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,1,1,12	General Trans Sch 9	Irrigation Sch. 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
1233	F121	106364 Poles, Towers & Fixtures															
1234	F122	106365 Overhead Conductors															
1235	F123	106366 Underground Conduit															
1236	F124	106367 Underground Conductors															
1237	F125	106368 Line Transformers															
1238	F126	106369 Services															
1239	F127	106370 Meters															
1240	F128	106371 Install on Customers' Premises															
1241	F129	106372 Leased Property															
1242	F130	106373 Street Lights															
1243	F121	108D00 Unclassified Dist Plant - Acct 300															
1244	F120	108D05 Unclassified Dist Sub - Acct 300															
1245	F102G	108D Unclassified Dist Sub - Acct 300															
1246		TOTAL DISTRIBUTION PLANT DEPR															
1247	108GP	General Plant Accumulated Depr															
1248	1270	Situs		(7,655)	(2,233)	(2,507)	(715)	(15)	(1,131)	(59)	(2)	(2)	(544)	(4)	(78)	(188)	(197)
1249	1271	System Generation		(17,807,701)	(5,195,046)	(5,832,486)	(1,864,010)	(35,935)	(2,629,860)	(136,545)	(4,464)	(4,363)	(1,265,157)	(8,826)	(181,664)	(390,995)	(458,249)
1250	1272	System Overheads		(14,489,033)	(4,226,890)	(4,745,536)	(1,353,903)	(29,238)	(2,139,837)	(111,098)	(3,632)	(3,550)	(1,029,381)	(7,182)	(147,809)	(318,129)	(372,849)
1251	1273	Customer - System															
1252	1274	Energy		(139,463)	(42,097)	(40,377)	(13,107)	(630)	(22,340)	(1,222)	(40)	(76)	(8,768)	(72)	(1,598)	(5,401)	(3,745)
1253	1275	Simple Cycle Combustion Turbine		(8,050)	(2,349)	(2,637)	(752)	(16)	(1,189)	(62)	(2)	(2)	(872)	(4)	(82)	(177)	(207)
1254	1276	Cholts		(562,947)	(164,199)	(184,347)	(52,594)	(1,136)	(63,125)	(4,316)	(141)	(138)	(39,888)	(279)	(5,742)	(12,558)	(14,484)
1255	1277	Total General Plant Accumulated Depr		(33,014,749)	(9,632,814)	(10,807,889)	(3,085,082)	(66,971)	(4,877,952)	(253,301)	(8,281)	(8,132)	(2,344,409)	(16,366)	(336,963)	(727,239)	(849,731)
1256	1278	108MP Mining Plant Accumulated Depr.		(66,345,620)	(20,026,522)	(19,208,082)	(6,235,506)	(299,805)	(10,627,720)	(581,224)	(18,901)	(36,372)	(4,170,993)	(34,057)	(755,409)	(2,569,523)	(1,781,507)
1257	1280	108139e Accum Depr - Capital Lease															
1258	1282	Remove Capital Lease															
1259	1283	108139f Accum Depr - Capital Lease															
1260	1284	Remove Capital Lease															
1261	1285	108139g Accum Depr - Capital Lease															
1262	1286	Remove Capital Lease															
1263	1287	TOTAL GENERAL PLANT ACCUM DEPR		(99,360,370)	(29,659,338)	(30,015,971)	(9,320,588)	(366,776)	(15,505,302)	(834,525)	(27,182)	(44,504)	(6,515,401)	(50,423)	(1,092,373)	(3,296,751)	(2,631,238)
1264	1288	TOTAL ACCUM DEPR - PLANT IN SERVICE		(1,274,812,145)	(372,574,223)	(415,007,036)	(119,158,652)	(2,738,788)	(189,103,862)	(9,847,591)	(321,835)	(332,524)	(90,025,960)	(633,040)	(13,083,672)	(29,105,595)	(32,879,368)
1265	1289	1111CLS Accum Prov for Amort-Steam															
1266	1291	1111CLC Accum Prov for Amort-General															
1267	1292	Division		(300,925)	(90,119)	(90,514)	(28,198)	(1,133)	(46,997)	(2,534)	(83)	(137)	(19,677)	(153)	(3,313)	(10,099)	(7,988)
1268	1293	System Overheads		(1,878,792)	(562,649)	(565,113)	(176,050)	(7,073)	(293,419)	(15,821)	(521)	(856)	(122,851)	(953)	(20,686)	(63,055)	(49,745)
1269	1294	Total Accum Prov for Amort-General		(2,179,716)	(652,768)	(655,626)	(204,248)	(8,206)	(340,416)	(18,355)	(604)	(993)	(142,528)	(1,106)	(23,999)	(73,154)	(57,713)
1270	1296	1111CLH Accum Prov for Amort-Hydro															
1271	1301	1111IP Accum Prov for Amort-Intangible															
1272	1303	Situs		(290,868)	(84,855)	(95,267)	(27,180)	(587)	(42,957)	(2,230)	(73)	(71)	(20,665)	(144)	(2,967)	(6,386)	(7,485)
1273	1305	System Generation															
1274	1306	System Overheads		(20,446,389)	(5,964,831)	(6,696,725)	(1,910,578)	(41,260)	(3,019,659)	(156,778)	(5,125)	(5,010)	(1,452,624)	(10,134)	(208,563)	(448,932)	(526,151)
1275	1307	Customer - System		(46,556,160)	(13,561,642)	(15,248,355)	(4,350,360)	(93,948)	(6,875,724)	(356,961)	(11,670)	(11,408)	(3,307,606)	(23,076)	(474,940)	(1,022,212)	(1,198,039)
1276	1308	Energy															
1277	1309	Simple Cycle Combustion Turbine		(488,160)	(147,352)	(141,330)	(46,880)	(2,206)	(78,197)	(4,277)	(139)	(268)	(30,689)	(251)	(5,588)	(18,908)	(15,108)
1278	1310	Cholts		(10,343)	(3,017)	(3,368)	(966)	(21)	(1,528)	(79)	(3)	(3)	(735)	(5)	(106)	(227)	(266)
1279	1311	Total Accum Prov for Amort-Intangible		(67,501,051)	(19,897,042)	(22,085,797)	(6,307,784)	(137,435)	(9,975,108)	(518,114)	(16,937)	(16,688)	(4,791,654)	(33,466)	(689,186)	(1,490,277)	(1,173,564)
1280	1312	111390 Accum Prov for Amort-Capital Lease															
1281	1314	TOTAL ACCUM PROV FOR AMORTIZATION		(69,971,636)	(20,434,666)	(22,840,690)	(6,539,211)	(146,228)	(10,358,481)	(538,699)	(17,615)	(17,752)	(4,954,847)	(34,716)	(716,153)	(1,569,817)	(1,802,762)
1282	1315																
1283	1316																
1284	1317																



Rocky Mountain Power  
Cost Of Service By Rate Schedule  
State of Utah  
Monthly Wgt Factors  
12 Months Ended Dec 2009

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch. 12	Outdoor Lighting Sch. 12	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust A	Industrial Cust B	Industrial Cust C	Industrial Cust D	Industrial Cust E
14	Operating Revenues	80,314,957	61,541,432	17,901,394	605,382	27,167,140	1,186,495	41,745	119,894	14,318,881	104,956	1,806,539	2,760,789	4,695,712		
15	Operating Revenues	85,720,236	27,848,748	7,991,169	189,515	12,922,754	624,411	21,936	21,363	5,996,202	42,390	874,567	1,998,515	2,230,244		
16	Operation & Maintenance Expenses	27,964,221	9,025,232	2,561,671	66,560	4,290,616	214,252	7,072	6,686	1,977,233	13,743	276,416	591,336	717,643		
17	Depreciation Expense	2,485,473	716,075	229,364	4,953	391,011	18,821	615	601	174,387	1,217	26,189	53,894	65,408		
18	Amortization Expense	7,026,698	2,268,190	647,102	14,102	1,104,390	53,070	1,757	1,707	481,902	3,450	71,429	152,841	185,468		
19	Income Taxes - Federal	539,877	156,063	49,179	1,084	84,884	4,078	135	131	37,794	265	5,488	11,743	14,260		
20	Income Taxes - State	101,379	32,725	9,336	203	15,994	766	25	25	7,097	60	1,031	2,205	2,676		
21	Income Taxes - Deferred	14,896,645	4,306,254	1,371,899	29,898	2,341,378	112,512	3,724	3,619	1,042,864	7,315	151,434	324,033	393,204		
22	Investment Tax Credit Adj	(274,589)	(88,639)	(25,286)	(551)	(43,188)	(2,074)	(69)	(67)	(19,223)	(193)	(2,791)	(9,973)	(7,248)		
23	Misc Revenues & Expense	(127,993)	(37,164)	(11,904)	(257)	(18,814)	(977)	(32)	(32)	(9,051)	(63)	(1,300)	(2,797)	(3,278)		
24	Total Operating Expenses	138,332,647	40,252,530	12,823,070	305,507	21,088,963	1,024,959	35,164	34,095	9,599,205	66,232	1,401,462	3,125,798	3,593,367		
25	Operating Revenue For Return	53,952,359	16,705,977	5,078,324	299,875	6,078,177	161,636	6,581	85,859	4,619,376	36,724	205,077	(345,010)	997,345		
26	Rate Base :															
27	Electric Plant In Service	1,384,755,124	447,664,940	127,714,645	2,767,612	217,719,107	10,492,889	344,643	335,228	97,167,932	677,449	14,025,574	30,009,188	36,420,153		
28	Plant Held For Future Use	1,036,797	338,578	96,882	2,092	153,121	7,950	280	254	73,680	514	10,577	22,764	26,980		
29	Electric Plant Acquisition Adj															
30	Nuclear Fuel															
31	Prepayments	2,394,149	697,203	219,776	4,897	374,675	18,080	622	582	166,134	1,166	24,135	51,640	62,673		
32	Fuel Stock & Supplies	4,593,359	1,482,508	422,960	9,134	721,082	34,707	1,135	1,109	321,579	2,244	46,450	99,384	120,617		
33	Miscellaneous	16,720,953	5,406,467	1,543,037	33,323	2,630,531	126,616	4,139	4,046	1,173,161	8,165	189,456	362,570	440,032		
34	Miscellaneous	2,319,371	783,711	216,277	5,125	349,747	16,895	994	978	162,284	1,147	23,670	94,089	80,360		
35	Weatherization Loan															
36	Miscellaneous Rate Base															
37	Total Rate Base Additions	1,411,810,353	407,238,768	130,213,576	2,822,187	221,948,232	10,587,144	351,393	341,797	99,066,769	690,705	14,299,862	30,599,635	37,130,514		
38	Rate Base Deductions :															
39	Accum Provision For Depreciation	(679,552,684)	(138,161,793)	(44,254,198)	(955,693)	(75,440,485)	(3,631,401)	(118,717)	(116,044)	(33,646,741)	(234,739)	(4,859,965)	(10,398,487)	(12,619,845)		
40	Accum Provision For Amortization	(20,321,752)	(5,868,825)	(1,874,700)	(40,567)	(3,195,894)	(153,858)	(5,047)	(4,519)	(1,426,908)	(6,944)	(205,878)	(440,500)	(534,608)		
41	Accum Deferred Income Taxes	(137,680,961)	(39,845,284)	(12,671,540)	(277,371)	(21,812,404)	(1,041,397)	(34,737)	(33,968)	(9,663,758)	(67,249)	(1,392,250)	(2,978,844)	(3,615,268)		
42	Unamortized ITC	(28,498)	(8,225)	(2,621)	(57)	(4,478)	(216)	(7)	(7)	(2,000)	(14)	(288)	(617)	(748)		
43	Customer Advance For Construction	(2,860,216)	(363,801)	(1,268,627)	(365,781)	(459,107)	(34,083)	(637)	(665)	(328,817)	(1,252)	(26,027)	(67,969)	(66,949)		
44	Customer Service Deposits	(2,547,058)	(736,984)	(235,639)	(5,478)	(398,443)	(19,500)	(637)	(665)	(177,816)	(1,252)	(26,027)	(67,969)	(66,949)		
45	Misc Rate Base Deductions	(642,991,058)	(184,995,013)	(208,244,138)	(1,279,156)	(101,110,812)	(4,880,455)	(158,191)	(155,003)	(45,245,042)	(313,198)	(6,484,430)	(13,876,418)	(16,837,118)		
46	Total Rate Base Deductions	768,819,284	222,243,756	248,175,331	1,543,021	120,837,421	5,806,690	192,202	186,784	53,821,727	377,507	7,815,432	16,723,217	20,293,097		
47	Total Rate Base															
48	Return On Rate Base	7.02%	9.01%	6.73%	7.17%	19.43%	2.78%	3.42%	45.96%	8.56%	9.73%	2.62%	-2.06%	4.91%		
49	Return On Equity	7.98%	11.88%	7.42%	8.28%	32.33%	-0.32%	0.93%	84.35%	11.05%	13.29%	-0.64%	-9.83%	3.86%		

Rocky Mountain Power  
Cost Of Service By Rate Schedule  
State of Utah  
Monthly Wgt Factors  
12 Months Ended Dec 2009

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.12	Outdoor Lighting Sch.12	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
83	Total Rate Base		768,819,284	222,243,756	248,175,331	70,803,090	1,543,021	120,837,421	5,806,690	192,202	186,794	53,821,727	377,507	7,815,432	16,723,217	20,293,087
84																
85	Return On Ratebase (\$\$)	7.41%	56,996,018	16,475,925	18,398,349	5,248,950	114,391	8,958,219	430,476	14,249	13,848	3,990,046	27,966	579,393	1,239,767	1,504,418
86	Operating & Maintenance Expense		85,720,236	24,968,422	27,848,748	7,991,169	189,515	12,922,754	624,411	21,936	21,363	5,996,202	42,390	874,567	1,998,515	2,230,244
87	Bad Debt to Produce ROR	F80														
88	Depreciation Expense		27,964,221	8,211,761	9,025,232	2,561,671	66,560	4,290,616	214,252	7,072	6,686	1,977,233	13,743	276,416	591,336	717,643
89	Amortization Expense		2,485,473	716,075	803,938	229,364	4,853	391,011	18,821	615	601	174,397	1,217	25,189	53,894	65,408
90	Taxes Other Than Income		7,026,698	2,031,188	2,264,180	647,102	14,102	1,104,390	53,070	1,757	1,707	491,902	3,450	71,429	152,841	185,468
91	Federal Income Taxes		539,877	185,063	174,273	49,719	1,084	84,854	4,078	135	131	37,794	265	5,488	11,743	14,250
92	FTI Adj to Produce Target ROR	F101														
93	State Income Taxes		101,379	29,306	32,725	9,336	203	15,934	766	25	25	7,097	50	1,031	2,205	2,676
94	SIT Adj to Produce Target ROR	F101														
95	Deferred Income Taxes		14,896,845	4,306,254	4,808,711	1,371,899	29,898	2,341,378	112,512	3,724	3,619	1,042,864	7,315	151,434	324,033	393,204
96	Investment Tax Credit		(274,685)	(79,376)	(86,638)	(25,288)	(651)	(43,188)	(2,074)	(69)	(67)	(19,223)	(135)	(2,791)	(5,873)	(7,248)
97	Misc Revenue & Expenses		(127,393)	(37,164)	(41,724)	(11,804)	(257)	(18,814)	(877)	(32)	(31)	(9,051)	(63)	(1,300)	(2,797)	(3,278)
98	Revenue Credits		(84,793,257)	(27,831,663)	(30,632,642)	(8,875,978)	(214,849)	(14,166,237)	(663,245)	(24,692)	(25,796)	(6,569,353)	(47,278)	(979,949)	(2,273,061)	(2,464,513)
99																
100	Total Revenue Requirements		100,569,408	28,936,792	32,601,163	9,196,042	205,049	15,890,946	792,089	24,720	22,086	7,119,898	48,941	1,000,907	2,092,504	2,638,272
101	Operating Revenues		97,525,759	32,483,294	30,908,791	9,025,415	390,533	13,010,903	523,250	17,052	94,098	7,749,228	57,679	626,590	507,728	2,131,199
102																
103	Increase / (Decrease) Required to Earn Equal Rates of Return		3,043,649	(3,546,502)	1,692,372	170,627	(185,484)	2,880,042	268,840	7,668	(72,011)	(629,330)	(8,798)	374,316	1,584,777	507,073
104																
105	Existing Revenues		97,525,759	32,483,294	30,908,791	9,025,415	390,533	13,010,903	523,250	17,052	94,098	7,749,228	57,679	626,590	507,728	2,131,199
106																
107	Percent Increase / (Decrease) Over Existing Rates To Equal Authorized RoE & RoR		3.12%	-10.92%	5.48%	1.89%	-47.50%	22.14%	51.38%	44.97%	-76.53%	-8.12%	-15.15%	98.74%	312.13%	23.79%
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		Transmission - Total - Unbundled	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
120		A	64,483,103	30,908,791	9,025,415	390,533	13,010,903	523,250	7,749,228	626,590	507,728	2,131,199				
121		F30	64,483,103	30,908,791	9,025,415	390,533	13,010,903	523,250	7,749,228	626,590	507,728	2,131,199				
122		A	501,683						17,052	94,098						
123		A														
124		A														
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Transmission - Total - Unbundled		HYDRAULIC POWER GENERATION											OTHER POWER GENERATION											OTHER POWER SUPPLY										
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q																		
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7.11.12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch. 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C																		
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Transmission - Total - Unbundled		TRANSMISSION EXPENSE														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
560	Operation Supervision & Eng	F106	4,339,699	1,250,283	1,403,655	400,475	8,648	682,719	32,862	1,074	1,050	304,483	2,124	43,980	94,100	114,204
561	Load Dispatching	F106	3,531,581	1,017,462	1,142,306	325,900	7,038	555,596	26,743	874	855	247,784	1,729	35,790	76,577	92,938
562	Station Expense	F10	781,636	228,027	256,006	73,039	1,577	115,437	5,993	196	192	55,532	387	7,974	17,162	20,114
563	Overhead Line Expense	F106	(422,284)	(121,662)	(136,590)	(38,969)	(842)	(66,434)	(3,198)	(105)	(102)	(29,628)	(207)	(4,280)	(9,157)	(11,113)
564	Underground Line Expense	F106														
565	Transm of Electricity by Others	F95	52,265,921	15,097,863	17,095,674	4,926,762	107,677	7,798,657	367,242	13,329	13,044	3,637,434	25,945	542,558	1,273,917	1,371,820
407	Energy	F96	196,916	59,985	56,756	18,294	892	31,294	1,674	57	109	12,363	102	2,235	7,614	5,309
408		F106	52,462,737	15,157,849	17,146,430	4,945,187	108,569	7,829,952	368,916	13,385	13,152	3,649,797	26,047	544,793	1,281,530	1,377,129
409		F106	(76,881)	(22,063)	(24,770)	(7,067)	(153)	(12,048)	(680)	(19)	(19)	(5,373)	(37)	(776)	(1,661)	(2,015)
411	Misc. Transmission Expense	F106	601,626	173,388	194,663	55,537	1,199	94,679	4,557	149	146	42,225	295	6,099	13,060	15,838
412	Rents - Transmission	F106	18,913	5,449	6,117	1,745	38	2,975	143	5	5	1,327	9	192	410	498
414	Maint Supervision & Engineering	F106	1,566,469	451,306	506,681	144,556	3,122	246,436	11,862	388	379	109,907	767	15,875	33,967	41,223
415	Maintenance of Structures	F106	4,079,956	1,175,421	1,319,648	376,496	8,131	641,841	30,894	1,010	987	286,252	1,997	41,347	88,466	107,366
418	Maint of Station Equipment	F106	6,546,710	1,886,131	2,117,562	604,141	13,047	1,029,925	49,574	1,621	1,584	489,332	3,205	66,347	141,956	172,284
420	Maintenance of Overhead Lines	F106														
421	Maint of Underground Lines	F106														
422	Maint of Misc. Transmission Plant	F106	237,469	68,416	76,811	21,914	473	37,359	1,798	59	57	16,661	116	2,407	5,149	6,249
424		F106	73,668,030	21,270,006	24,008,559	6,902,955	150,848	11,150,427	529,566	18,637	18,286	5,138,300	36,432	789,748	1,741,560	1,934,716
425		F106														
426		F106														
427	TOTAL TRANSMISSION EXPENSE															



CUSTOMER SERVICE EXPENSE																		
	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	
	FERC	DESCRIPTION	COS	Utah	Residential	General	General	Street & Area	General	Irrigation	Traffic	Outdoor	General	Mobile	Industrial	Industrial	Industrial	
	ACCT		Factor	Jurisdiction	Sch. 1	+1 MW	Sch. 8	Lighting	Trans	Sch. 10	Sch. 12	Lighting	Small Dist.	Home Park	Cust. A	Cust. B	Cust. C	
	907	Supervision	F40	Normalized	Sch. 1	Sch. 8	Sch. 8	Schs. 7,11,12	Sch. 9	Sch. 10	Sch. 12	Sch. 12	Sch. 23	Sch. 25				
	908	Customer Assistance	F40															
	909	Informational & Instructional Adv	F40															
	910	Misc. Customer Service	F40															
	TOTAL CUSTOMER SERVICE EXPENSE																	
	911	Supervision	F40															
	912	Demonstration & Selling Expense	F40															
	913	Advertising Expense	F40															
	916	Misc. Sales Expense	F40															
	TOTAL SALES EXPENSE																	
	920	Administrative & General Salaries	F102T	5,499,093	1,584,309	1,778,706	507,465	10,959	865,114	41,641	1,361	1,331	385,829	2,692	55,730	119,240	144,715	
	921	Customer - System	F42	5,499,093	1,584,309	1,778,706	507,465	10,959	865,114	41,641	1,361	1,331	385,829	2,692	55,730	119,240	144,715	
	921	Administrative & General Salaries	F102T	(897,766)	(288,650)	(290,387)	(82,847)	(1,789)	(141,236)	(6,798)	(222)	(217)	(62,989)	(499)	(9,098)	(19,467)	(23,626)	
	921	Customer - System	F42	(897,766)	(288,650)	(290,387)	(82,847)	(1,789)	(141,236)	(6,798)	(222)	(217)	(62,989)	(499)	(9,098)	(19,467)	(23,626)	
	923	Office Supplies & expenses	F102T	806,195	232,268	260,767	74,397	1,607	126,830	6,105	200	195	56,565	395	8,170	17,481	21,216	
	923	Customer - System	F42	806,195	232,268	260,767	74,397	1,607	126,830	6,105	200	195	56,565	395	8,170	17,481	21,216	
	923	Office Supplies & expenses	F102T	2,687,480	774,273	865,277	248,005	5,356	422,793	20,351	665	650	188,560	1,315	27,236	58,274	70,724	
	923	Customer - System	F42	2,687,480	774,273	865,277	248,005	5,356	422,793	20,351	665	650	188,560	1,315	27,236	58,274	70,724	
	924	Property Insurance	F102T	657,224	189,349	212,582	60,850	1,310	103,394	4,977	163	159	46,112	322	6,661	14,251	17,296	
	924	Customer - System	F42	657,224	189,349	212,582	60,850	1,310	103,394	4,977	163	159	46,112	322	6,661	14,251	17,296	
	925	Injuries & Damages	F138T															
	925	Customer - System	F42															
	926	Employee Pensions & Benefits	F102															
	926	Customer - System	F42															
	927	Franchise Requirements	F102															
	927	Customer - System	F42															
	928	Regulatory Commission Expense	F103															
	928	Customer - System	F42															
	929	Regulatory Expense - CCS	F138T															
	929	Customer - System	F42															
	929	Duplicate Charges	F138T	182,453	65,856	58,049	15,361	1,271	18,758	1,598	58	38	14,150	94	1,271	2,725	3,223	
	929	Customer - System	F42	182,453	65,856	58,049	15,361	1,271	18,758	1,598	58	38	14,150	94	1,271	2,725	3,223	
	930	Misc General Expenses	F138T	(120,145)	(34,630)	(38,879)	(11,092)	(240)	(18,888)	(910)	(30)	(29)	(8,434)	(59)	(1,218)	(2,606)	(3,159)	
	930	Customer - System	F42	(120,145)	(34,630)	(38,879)	(11,092)	(240)	(18,888)	(910)	(30)	(29)	(8,434)	(59)	(1,218)	(2,606)	(3,159)	
	931	Rents	F102T	566,181	163,194	183,219	52,272	1,128	88,870	4,288	140	137	39,743	277	5,739	12,283	14,888	
	931	Customer - System	F42	566,181	163,194	183,219	52,272	1,128	88,870	4,288	140	137	39,743	277	5,739	12,283	14,888	
	931	Rents	F102T	392,661	113,127	127,008	36,235	783	61,773	2,973	97	95	27,550	192	3,979	8,514	10,333	
	931	Customer - System	F42	392,661	113,127	127,008	36,235	783	61,773	2,973	97	95	27,550	192	3,979	8,514	10,333	
	935	Maintenance of General Plant	F108	2,278,831	859,320	679,847	187,769	18,282	236,889	20,618	866	719	170,816	1,169	16,349	46,270	39,518	
	935	Customer - System	F42	2,278,831	859,320	679,847	187,769	18,282	236,889	20,618	866	719	170,816	1,169	16,349	46,270	39,518	
	TOTAL ADMINISTRATIVE & GEN EXPENSE																	
	570			12,052,206	3,688,416	3,840,189	1,088,215	38,667	1,764,327	94,845	3,298	3,077	857,902	5,959	114,819	256,965	295,528	
	570			12,052,206	3,688,416	3,840,189	1,088,215	38,667	1,764,327	94,845	3,298	3,077	857,902	5,959	114,819	256,965	295,528	
	TOTAL O & M EXPENSE																	
	571			85,720,236	24,958,422	27,848,748	7,991,169	189,515	12,922,754	624,411	21,936	21,363	5,986,202	42,390	874,567	1,998,515	2,230,244	
	571			85,720,236	24,958,422	27,848,748	7,991,169	189,515	12,922,754	624,411	21,936	21,363	5,986,202	42,390	874,567	1,998,515	2,230,244	

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	A	B DESCRIPTION															
F106	Transmission Depreciation	7,302,020	25,345,110	7,302,020	8,197,989	2,338,885	50,510	3,387,279	191,924	6,274	6,133	1,778,271	12,406	266,857	549,573	666,987	
403	Distribution Depreciation																
F118	Land Rights																
F119	Structures																
F120	Station Equip																
F121	Poles & Towers																
F122	OH Conductors																
F123	UG Conduct																
F124	UG Conductor																
F125	Line Transformer																
F126	Services																
F127	Meters																
F128	Inst Cust Premises																
F129	Leased Property																
F130	Street Lighting																
607	Total Distribution Expense																
608	General Depreciation																
F107T	Slus	781,064	781,064	225,028	252,639	72,078	1,657	122,877	5,915	193	189	54,801	382	7,916	16,936	20,555	
F109D	System Generation	696,674	696,674	359,827	205,364	46,360	12,219	1,040	7,770	322	87	64,066	396	74	74	74	
F102T	System Overheads	1,126,815	1,126,815	324,640	364,473	103,564	2,246	177,270	8,633	279	273	79,060	552	11,420	24,433	29,653	
F42	Customer - System																
F10	Energy		763	273	260	71	2	113	6	0	0	54	0	8	17	20	
F10	Cholla		13,785	4,624	4,518	1,285	26	2,037	106	3	3	960	7	141	303	355	
F10	Cholla		2,619,111	909,741	831,244	222,763	16,050	303,337	22,328	796	552	198,961	1,337	19,559	41,763	50,656	
F10	Total General Expense																
403GV0	General Vehicles																
403MP	Mining Depreciation																
403EP	Experimental Plant Depreciation																
625	TOTAL DEPRECIATION EXPENSE			8,211,761	9,029,232	2,561,671	66,560	4,290,616	214,252	7,072	6,686	1,977,233	13,743	276,416	591,336	717,643	
626																	
627																	
628																	
629																	
630	404CLG Amort of LT Plant - Cap. Lease Gen																
631	Division																
632	System Overheads	267	267	78	88	25	1	39	2	0	0	19	0	3	6	7	
633	Customer - System	121,359	121,359	34,964	39,254	11,199	242	19,082	919	30	29	8,515	89	1,230	2,631	3,184	
634	Total Amort. Cap. Lease General																
635		121,626	121,626	35,042	39,342	11,224	242	19,132	921	30	29	8,534	60	1,233	2,637	3,201	
636																	
637	404CLS Amort of LT Plant - Cap Lease Steam																
638																	
639	404IP Amort of LT Plant - Intangible Plant																
640	Slus	1,333	1,333	384	431	123	3	210	10	0	0	94	1	14	29	35	
641	System Generation	511,796	511,796	147,450	165,543	47,229	1,020	80,515	3,876	127	124	35,909	251	5,187	11,098	13,469	
642	System Overheads	1,850,718	1,850,718	533,199	598,623	170,767	3,688	291,154	14,014	458	448	129,851	906	18,756	40,130	48,704	
643	Customer - System																
644	Energy																
645	Cholla																
646	Total Amort. Intangible Plant	2,363,847	2,363,847	681,033	764,597	218,140	4,711	371,879	17,900	585	572	165,853	1,157	23,956	51,257	62,207	

AMORTIZATION EXPENSE

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AMORTIZATION EXPENSE (continued)

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	FERC ACCT	DESCRIPTION	COS Factor F10	Utah Jurisdiction Normalized	Residential Sch. 1	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 12	Outdoor Lighting Sch. 12	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
648		Transmission - Total - Unbundled															
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Transmission - Total - Unbundled		STEAM PRODUCTION PLANT														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch. 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch. 12	General Small Dist. Sch. 23	Mobile Home Park Sch 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
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NUCLEAR PRODUCTION

HYDRAULIC PRODUCTION PLANT

790	Transmission - Total - Unbundled	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
791	FERC	COS	Factor	Residential	General Large Dist.	General +1 MW	Street & Area Lighting	General Trans	Irrigation	Traffic Signals	Outdoor Lighting	General Small Dist.	Mobile Home Park	Industrial Cust A	Industrial Cust B	Industrial Cust C		
792	ACCT	F10	Sch 1	Sch 6	Sch 8	Sch 7,11,12	Sch 9	Sch 10	Sch 12	Sch 23	Sch 25	Sch 26	Sch 27	Sch 28	Sch 29	Sch 30	Sch 31	Sch 32
793	Land and Land Rights	F10	Normalized	Sch 1	Sch 6	Sch 8	Sch 9	Sch 10	Sch 12	Sch 23	Sch 25	Sch 26	Sch 27	Sch 28	Sch 29	Sch 30	Sch 31	Sch 32
794	340	F10	34,746,777	10,136,687	11,380,474	3,246,953	70,118	5,131,536	286,429	8,710	8,514	2,468,602	17,222	354,467	762,919	894,146		
795	341	F10	833,911	10,136,687	11,380,474	3,246,953	70,118	5,131,536	286,429	8,710	8,514	2,468,602	17,222	354,467	762,919	46,424		
796	342	F10	35,580,587	7,823,591	8,783,557	2,505,951	54,117	3,860,645	205,633	6,722	6,571	1,905,290	13,292	273,581	588,628	690,110		
797	343	F10	26,817,989	7,823,591	8,783,557	2,505,951	54,117	4,126,396	205,633	6,722	6,571	1,905,290	13,292	273,581	588,628	690,110		
798	344	F10	157,751	123,943,244	139,151,269	39,699,898	857,340	62,745,508	3,257,665	106,499	104,102	30,184,077	210,581	4,334,138	9,328,355	10,832,892		
799	345	F10	26,965,640	123,943,244	139,151,269	39,699,898	857,340	66,092,429	3,257,665	106,499	104,102	30,184,077	210,581	4,334,138	9,328,355	10,832,892		
800	346	F10	428,202,509	50,282,063	56,451,748	16,105,700	347,811	25,454,986	1,321,598	43,205	42,233	12,245,263	85,430	1,758,300	3,784,385	4,435,323		
801	000	F10	172,397,816	50,282,063	56,451,748	16,105,700	347,811	25,454,986	1,321,598	43,205	42,233	12,245,263	85,430	1,758,300	3,784,385	4,435,323		
802	Experimental Plant	F10	298,395,502	87,051,007	97,732,287	27,883,053	602,148	44,068,039	2,288,021	74,789	73,116	21,199,657	147,901	3,044,063	6,551,730	7,678,670		
803	Experimental Plant	F10	304,858,384	87,051,007	97,732,287	27,883,053	602,148	48,992,246	2,288,021	74,789	73,116	21,199,657	147,901	3,044,063	6,551,730	8,218,344		
804	TOTAL PRODUCTION PLANT	F10	275,170,516	81,442,496	91,435,614	26,086,607	563,354	41,229,764	2,140,609	69,980	68,405	19,833,809	136,372	2,847,941	6,129,616	7,183,949		
805	Land and Land Rights	F10	4,870,257	81,442,496	91,435,614	26,086,607	563,354	45,601,238	2,140,609	69,980	68,405	19,833,809	136,372	2,847,941	6,129,616	7,183,949		
806	Demand	F10	284,040,773	377,602	423,334	120,948	2,612	191,159	9,925	324	317	91,958	642	13,204	28,419	33,308		
807	Direct Assigned	F10	1,294,352	377,602	423,334	120,948	2,612	191,159	9,925	324	317	91,958	642	13,204	28,419	33,308		
808	Demand	F10	3,020,619	881,206	989,331	282,257	6,095	446,105	23,161	757	740	214,601	1,497	30,815	66,322	77,730		
809	Direct Assigned	F10	3,020,619	881,206	989,331	282,257	6,095	446,105	23,161	757	740	214,601	1,497	30,815	66,322	77,730		
810	Roads and Trails	F10	4,569,975	1,333,200	1,496,786	427,033	9,222	674,924	35,041	1,146	1,120	324,676	2,265	46,620	100,341	117,600		
811	Demand	F10	23,913	1,333,200	1,496,786	427,033	9,222	699,838	35,041	1,146	1,120	324,676	2,265	46,620	100,341	117,600		
812	Direct Assigned	F10	4,569,888	1,333,200	1,496,786	427,033	9,222	699,838	35,041	1,146	1,120	324,676	2,265	46,620	100,341	117,600		
813	Unclassified Trans Plant - Acct 300	F10	5,652,017	1,648,864	1,851,183	528,143	11,406	834,728	43,338	1,417	1,385	401,550	2,801	57,659	124,099	145,444		
814	Unclassified Trans Sub - Acct 300	F10	1,266,627,185	364,919,959	409,696,193	116,886,443	2,524,225	199,265,083	9,591,440	313,561	306,503	88,869,485	620,004	12,836,481	27,465,014	33,332,795		
815	TOTAL TRANSMISSION PLANT	F10																

TRANSMISSION PLANT



Transmission - Total - Unbundled		DISTRIBUTION PLANT														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC	DESCRIPTION	COS	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
870																
871																
872																
873																
874																
875																
876	360	F20														
877	Land and Land Rights															
878	Demand Primary	A														
879	Assigned															
880	361	F20														
881	Structures and Improvements															
882	Demand Primary	A														
883	Assigned															
884	362	F20														
885	Station Equipment															
886	Demand Primary	A														
887	Assigned															
888	364	F20														
889	Poles, Towers & Fixtures															
890	Demand Primary	A														
891	Demand Secondary															
892	Assigned															
893	385	F20														
894	Overhead Conductors															
895	Demand Primary	A														
896	Demand Secondary															
897	Assigned															
898	386	F20														
899	Underground Conduit															
900	Demand Primary	A														
901	Demand Secondary															
902	Assigned															
903	387	F20														
904	Underground Conductors															
905	Demand Primary	A														
906	Demand Secondary															
907	Assigned															
908	388	F21														
909	Line Transformers															
910	Demand Secondary	A														
911	Assigned															
912	389	F70														
913	Services															
914	Customer	A														
915	Assigned															
916	370	F60														
917	Meters															
918	Customer	A														
919	Assigned															
920	371	F20														
921	Install on Customers' Premises															
922	Demand Primary	A														
923	Demand Secondary															
924	Assigned															
925	372	F20														
926	Leased Property															
927	Demand Primary	A														
928	Demand Secondary															
929	Assigned															
930	373	F20														
931	Street Lights															
932	Assigned															
933	D00	F22														
934	Unclassified Dist Plant - Acct 300															
935	DS0	F20														
936	Unclassified Dist Sub - Acct 300															
937	TOTAL DISTRIBUTION PLANT															

Transmission - Total - Unbundled		GENERAL PLANT														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch. 25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
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Transmission - Total - Unbundled		GENERAL PLANT														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
1022	Misc. Equipment	F107T	70,550	20,326	22,820	6,510	141	11,099	534	17	17	4,950	35	715	1,530	1,857
1023		F105T	189,769	54,673	61,382	17,512	378	29,854	1,437	47	46	13,315	93	1,923	4,115	4,994
1024		F102T	245,592	70,753	79,434	22,663	489	38,635	1,860	61	59	17,231	120	2,489	5,325	6,463
1025		F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1026		F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1027		F10	505,901	145,752	164,636	46,685	1,008	79,588	3,831	125	122	35,495	248	5,127	10,870	13,313
1028		F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1029		F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1030		F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1031		F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1032		F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1033		F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1034		F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1035		F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1036		F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1037		F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1038		F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1039		F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1040		F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1041		F30	966,379	291,703	279,782	90,825	4,367	154,802	8,466	275	530	60,754	486	11,003	37,427	25,949
1042		F30	(966,379)	(291,703)	(279,782)	(90,825)	(4,367)	(154,802)	(8,466)	(275)	(530)	(60,754)	(486)	(11,003)	(37,427)	(25,949)
1043		F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1044		F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1045		F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1046		F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1047		F102T	11,306	3,257	3,657	1,043	23	1,779	86	3	3	793	6	115	245	298
1048		GVO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1049		F102T	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1050	TOTAL GENERAL PLANT		85,389,541	25,067,990	27,372,988	7,805,203	178,104	13,300,491	643,389	22,973	20,798	6,000,042	41,411	857,107	1,833,854	2,225,282
1051			-	-	-	-	-	-	-	-	-	-	-	-	-	-
1052			-	-	-	-	-	-	-	-	-	-	-	-	-	-
1053			-	-	-	-	-	-	-	-	-	-	-	-	-	-
1054			-	-	-	-	-	-	-	-	-	-	-	-	-	-
1055			-	-	-	-	-	-	-	-	-	-	-	-	-	-
1056			-	-	-	-	-	-	-	-	-	-	-	-	-	-
1057			-	-	-	-	-	-	-	-	-	-	-	-	-	-
1058			-	-	-	-	-	-	-	-	-	-	-	-	-	-
1059			-	-	-	-	-	-	-	-	-	-	-	-	-	-
1060			-	-	-	-	-	-	-	-	-	-	-	-	-	-
1061			-	-	-	-	-	-	-	-	-	-	-	-	-	-
1062			-	-	-	-	-	-	-	-	-	-	-	-	-	-
1063			-	-	-	-	-	-	-	-	-	-	-	-	-	-
1064			-	-	-	-	-	-	-	-	-	-	-	-	-	-
1065			5,444,465	1,568,570	1,761,036	502,424	10,850	856,520	41,228	1,348	1,317	381,996	2,685	55,176	118,056	143,278
1066			5,444,465	1,568,570	1,761,036	502,424	10,850	856,520	41,228	1,348	1,317	381,996	2,685	55,176	118,056	143,278
1067			-	-	-	-	-	-	-	-	-	-	-	-	-	-
1068			328,360	94,602	106,210	30,302	654	51,657	2,486	81	79	23,039	161	3,328	7,120	8,641
1069			2,599,130	748,819	840,700	239,852	5,180	408,894	19,682	643	629	182,361	1,272	26,341	56,358	68,989
1070			24,386,442	7,025,824	7,887,903	2,250,421	48,599	3,836,461	184,665	6,037	5,901	1,711,009	11,937	247,141	528,785	641,758
1071			-	-	-	-	-	-	-	-	-	-	-	-	-	-
1072			-	-	-	-	-	-	-	-	-	-	-	-	-	-
1073			-	-	-	-	-	-	-	-	-	-	-	-	-	-
1074			27,313,933	7,869,245	8,834,813	2,520,575	54,433	4,297,013	206,833	6,762	6,610	1,916,409	13,370	276,810	592,264	718,798
1075			-	-	-	-	-	-	-	-	-	-	-	-	-	-
1076			-	-	-	-	-	-	-	-	-	-	-	-	-	-
1077			-	-	-	-	-	-	-	-	-	-	-	-	-	-
1078			32,768,398	9,437,815	10,595,849	3,022,999	65,283	5,153,533	248,061	8,110	7,927	2,298,405	16,035	337,986	710,319	862,076
1079			-	-	-	-	-	-	-	-	-	-	-	-	-	-
1080			-	-	-	-	-	-	-	-	-	-	-	-	-	-
1081			1,384,755,124	399,425,764	447,654,940	127,714,645	2,767,612	217,719,107	10,482,889	344,643	335,228	97,167,932	677,449	14,025,574	30,009,188	36,420,153
1082			-	-	-	-	-	-	-	-	-	-	-	-	-	-

INTANGIBLE PLANT

Transmission - Total - Unbundled		MISC RATE BASE														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
1084	Plant Held For Future Use	F10	1,036,797	302,465	339,578	96,882	2,092	153,121	7,950	260	254	73,660	514	10,577	22,764	26,650
1085	Production	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1086	Distribution	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1087	General	F102	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1088	Mining	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1089	Total Plant Held For Future Use	F30	1,036,797	302,465	339,578	96,882	2,092	153,121	7,950	260	254	73,660	514	10,577	22,764	26,650
1090	Electric Plant Acquisition Adjust	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1091	Nuclear Fuel	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1092	Weatherization	F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1093	Fuel Stock	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1094	Cholla	F33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1095	Total Fuel Stock	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1096	Fuel Stock - Undistributed	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1097	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1098	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1099	Provo Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1100	Materials and Supplies	F102T	4,590,773	1,322,619	1,484,906	423,644	9,149	722,218	34,763	1,136	1,111	322,099	2,247	46,525	99,544	120,612
1101	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1102	Total Materials and Supplies	F102T	4,590,773	1,322,619	1,484,906	423,644	9,149	722,218	34,763	1,136	1,111	322,099	2,247	46,525	99,544	120,612
1103	Stores Expense Undistributed	F102T	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1104	Provo Working Capital Deposit	F102T	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1105	Prepayments	F102T	(7,413)	(2,136)	(2,399)	(684)	(15)	(1,166)	(56)	(2)	(2)	(520)	(4)	(75)	(161)	(195)
1106	Customer - System	F42	2,361,531	656,128	770,317	219,772	4,746	374,661	18,034	580	576	167,094	1,166	24,135	51,640	62,673
1107	Total Prepayments	F42	12,618	11,075	249	4	151	14	46	32	5	1,040	0	0	0	0
1108	Misc Regulatory Assets	F102T	2,394,149	697,203	770,566	219,776	4,897	374,675	18,080	622	582	168,134	1,166	24,135	51,640	62,673
1109	Cholla	F10	882,483	254,247	285,443	81,437	1,759	138,832	6,863	218	214	61,917	432	8,843	19,135	23,224
1110	Total Misc Regulatory Assets	F102T	882,483	254,247	285,443	81,437	1,759	138,832	6,863	218	214	61,917	432	8,843	19,135	23,224
1111	Misc Deferred Debts	F102T	15,838,470	4,563,122	5,123,023	1,461,600	31,564	2,481,699	119,936	3,921	3,833	1,111,264	7,753	160,513	343,435	416,808
1112	Cash Working Capital	F137T	1,390,301	404,802	451,680	129,609	3,074	209,595	10,127	356	346	97,253	688	14,185	32,414	36,172
1113	Other Working Capital	F137T	929,670	270,684	302,031	86,667	2,055	140,152	6,772	238	232	65,031	460	9,485	21,675	24,188
1114	Cholla	F33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1115	Total Other Working Capital	F137T	929,670	270,684	302,031	86,667	2,055	140,152	6,772	238	232	65,031	460	9,485	21,675	24,188
1116	Nuclear Plant	F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1117	Misc Deferred Debts-Trojan	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1118	Impact Housing - Notes Receivable	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1119	TOTAL RATE BASE ADDITIONS		27,055,229	7,813,005	8,754,830	2,488,931	54,575	4,228,126	204,255	6,749	6,569	1,898,838	13,255	274,288	590,447	710,362







Rocky Mountain Power  
Cost Of Service By Rate Schedule  
State of Utah  
Monthly Wgt Factors  
12 Months Ended Dec 2009

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION		Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.12	Outdoor Lighting Sch.12	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
14	Operating Revenues		369,687,130	190,023,914	106,473,084	23,631,064	10,445,876	932,666	3,170,957	143,284	114,315	34,215,118	216,678	71,583	128,647	119,945
15	Operating Expenses		113,719,210	53,336,851	35,784,494	7,965,050	4,005,834	783,380	1,156,097	55,946	9,075	10,279,278	56,024	55,210	123,255	108,716
16	Operation & Maintenance Expenses		60,068,576	29,768,126	18,177,953	3,853,288	1,842,032	118,949	667,957	26,311	6,956	5,427,136	33,939	8,762	8,666	8,569
17	Depreciation Expense		3,427,378	1,750,438	1,030,003	223,169	60,104	5,186	38,222	1,695	429	315,171	1,948	377	373	374
18	Amortization Expense		12,226,374	6,312,647	3,675,694	792,002	157,903	6,022	138,553	5,633	1,647	1,126,008	7,137	1,131	912	885
19	Taxes Other Than Income		29,798,910	15,395,591	8,958,638	1,930,319	384,851	14,677	337,951	14,217	4,014	2,744,360	17,395	2,757	2,223	2,158
20	Income Taxes - Federal		5,895,715	2,895,145	1,682,276	362,480	72,268	2,756	63,413	2,670	754	515,347	3,266	518	417	405
21	Income Taxes - State		29,148,378	15,048,712	8,763,064	1,888,179	376,450	14,356	338,319	13,906	3,927	2,684,468	17,015	2,697	2,175	2,110
22	Income Taxes - Deferred		(476,630)	(248,091)	(143,282)	(30,875)	(6,156)	(235)	(5,401)	(227)	(64)	(43,896)	(278)	(444)	(386)	(36)
23	Investment Tax Credit Adj		(321,607)	(93,823)	(105,335)	(30,052)	(6,495)	(47,497)	(2,466)	(81)	(79)	(22,849)	(159)	(3,276)	(7,051)	(8,276)
24	Misc Revenues & Expense		253,166,303	124,172,597	77,823,495	17,053,571	6,892,636	897,894	2,724,384	120,159	26,658	23,025,042	138,287	69,146	130,826	114,307
25	Total Operating Expenses		116,500,827	55,851,317	28,849,588	6,577,493	3,552,240	35,072	446,573	23,125	87,657	11,900,076	80,391	3,437	(2,179)	5,037
26	Operating Revenue For Return		2,407,622,777	1,229,998,709	723,291,813	156,708,819	42,219,485	3,608,786	26,843,762	1,115,017	301,572	221,393,811	1,368,179	262,146	256,609	257,048
27	Electric Plant In Service		1,877,459	742,458	770,522	175,368	-	-	24,883	415	-	162,654	1,160	-	-	-
28	Plant Held For Future Use		-	-	-	-	-	-	-	-	-	-	-	-	-	-
29	Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Nuclear Fuel		3,595,939	1,839,580	1,071,477	232,058	62,769	5,347	39,828	1,704	455	329,553	2,026	387	377	377
31	Prepayments		8,761,666	4,475,034	2,833,044	570,471	153,865	13,086	97,713	4,051	1,096	805,719	4,981	951	927	927
32	Fuel Stock		1,207,336	616,649	362,827	76,610	21,175	1,803	13,465	558	131	111,026	686	131	128	128
33	Materials & Supplies		4,020,312	1,885,698	1,265,277	281,630	141,538	27,899	40,878	1,978	321	363,457	1,981	1,952	4,356	3,644
34	Misc Deferred Debits		-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Cash Working Capital		-	-	-	-	-	-	-	-	-	-	-	-	-	-
36	Weatherization Loans		-	-	-	-	-	-	-	-	-	-	-	-	-	-
37	Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-	-	-	-	-
38	Total Rate Base Additions		2,427,076,090	1,239,559,327	729,394,980	156,043,936	42,588,733	3,656,721	27,060,929	1,132,723	303,595	223,166,221	1,379,013	265,567	262,339	262,325
39	Rate Base Deductions :		(730,538,711)	(367,005,269)	(218,296,049)	(47,617,865)	(20,751,702)	(1,195,380)	(7,841,952)	(318,380)	(75,853)	(66,784,491)	(393,925)	(87,582)	(65,461)	(65,482)
40	Accum Provision For Depreciation		(31,111,669)	(15,892,537)	(9,347,854)	(2,025,281)	(545,602)	(46,560)	(346,188)	(14,398)	(3,895)	(2,860,942)	(17,683)	(3,383)	(3,306)	(3,306)
41	Accum Provision For Amortization		(237,164,732)	(122,324,568)	(71,289,363)	(15,388,688)	(2,948,521)	(309,656)	(2,689,758)	(113,327)	(32,107)	(21,869,951)	(137,916)	(22,598)	(19,358)	(19,103)
42	Accum Deferred Income Taxes		(68,668)	(35,458)	(21,896)	(4,896)	(1,188)	(71)	(561)	(24)	(7)	(4,560)	(29)	(5)	(5)	(5)
43	Unamortized ITC		(6,883,656)	(3,531,931)	(2,101,087)	(880,321)	(321,818)	(110,428)	(82,027)	(24)	(7)	(791,362)	(29)	(5)	(5)	(5)
44	Customer Advance For Construction		(5,653,053)	(2,454,019)	(1,742,306)	(424,623)	(68,925)	(302,876)	(56,404)	(2,202)	(1,028)	(475,999)	(3,073)	(21,028)	(48,648)	(51,921)
45	Customer Service Deposits		(1,011,401,287)	(508,625,782)	(303,791,555)	(66,339,116)	(24,315,379)	(2,959,473)	(11,017,621)	(448,330)	(112,891)	(92,787,314)	(652,626)	(134,596)	(156,778)	(159,328)
46	Misc Rate Base Deductions		1,415,674,803	730,932,545	425,603,425	91,704,840	18,283,354	697,248	16,042,908	675,393	190,705	130,378,906	826,387	130,972	105,621	102,498
47	Total Rate Base Deductions		1,415,674,803	730,932,545	425,603,425	91,704,840	18,283,354	697,248	16,042,908	675,393	190,705	130,378,906	826,387	130,972	105,621	102,498
48	Return On Rate Base		8.23%	9.01%	6.73%	7.17%	19.43%	5.03%	2.78%	3.42%	45.96%	8.59%	9.73%	2.62%	-2.06%	4.91%
49	Return On Equity		10.36%	11.88%	7.42%	8.28%	32.33%	4.08%	-0.32%	0.93%	84.35%	13.29%	-0.64%	-8.83%	3.86%	



Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Dec 2009

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
83	Total Rate Base		1,416,674,803	730,932,545	425,603,425	91,704,840	18,283,354	697,248	16,042,900	675,393	190,705	130,378,906	826,387	130,972	105,621	102,488
84																
85	Return On Ratebase (\$)	7.41%	104,850,315	54,187,304	31,551,888	6,796,491	1,355,427	51,690	1,189,333	60,070	14,138	9,666,572	61,264	9,710	7,830	7,599
86	Operating & Maintenance Expense		113,719,210	53,336,851	35,784,494	7,865,090	4,005,834	793,380	1,156,097	55,946	9,075	10,279,278	56,024	55,210	123,255	108,716
87	Bad Debt to Produce ROR	F80														
88	Depreciation Expense		60,066,575	29,786,126	18,177,953	3,852,288	1,842,032	118,949	667,957	26,311	6,956	5,427,136	33,939	8,782	8,668	8,569
89	Amortization Expense		3,427,378	1,750,438	1,030,003	223,169	60,104	5,186	38,222	1,695	429	315,171	1,948	377	374	374
90	Taxes Other Than Income		12,226,374	6,312,647	3,675,694	792,002	157,903	6,022	138,553	5,833	1,647	1,126,008	7,137	1,131	912	885
91	Federal Income Taxes		29,796,910	15,385,591	8,958,638	1,930,319	384,851	14,677	337,691	14,217	4,014	2,744,380	17,395	2,757	2,223	2,158
92	FIT Adj to Produce Target ROR	F101														
93	State Income Taxes		5,895,715	2,885,145	1,682,276	362,480	72,268	2,756	63,413	2,670	754	515,347	3,266	518	417	405
94	SIT Adj to Produce Target ROR	F101														
95	Deferred Income Taxes		29,148,378	15,048,712	8,763,064	1,886,179	376,450	14,356	330,319	13,906	3,927	2,684,468	17,015	2,697	2,175	2,110
96	Investment Tax Credit		(476,630)	(246,091)	(143,282)	(30,875)	(6,156)	(235)	(5,401)	(227)	(64)	(43,896)	(278)	(44)	(36)	(35)
97	Misc Revenue & Expenses		(321,607)	(93,823)	(105,335)	(30,522)	(649)	(47,497)	(2,466)	(81)	(79)	(22,849)	(199)	(3,281)	(7,061)	(8,276)
98	Revenue Credits		(12,650,881)	(4,323,809)	(5,208,097)	(1,137,969)	(112,369)	(345,925)	(96,571)	(8,676)	(680)	(1,405,181)	(5,166)	(1,019)	(1,814)	(1,603)
99																
100																
101	Total Revenue Requirements		345,485,737	174,035,092	104,167,287	22,714,093	8,135,694	603,359	3,815,146	161,651	40,116	31,286,433	192,385	76,836	136,842	120,903
102	Operating Revenues		357,036,249	185,700,105	101,264,987	22,493,096	10,333,807	586,740	3,072,386	134,806	113,635	32,809,937	211,512	70,564	126,633	118,342
103	Increase / (Decrease) Required to Earn Equal Rates of Return		(11,550,512)	(11,664,013)	2,902,300	220,997	(2,197,813)	16,618	742,760	26,945	(73,519)	(1,524,504)	(19,127)	6,273	10,009	2,561
104	Existing Revenues	check	357,036,249	185,700,105	101,264,987	22,493,096	10,333,807	586,740	3,072,386	134,806	113,635	32,809,937	211,512	70,564	126,633	118,342
105	Percent Existing / (Decrease) Over Existing Rates To Equal Authorized RoE & RoR		-3.24%	-6.28%	2.87%	0.98%	-21.27%	2.83%	24.18%	20.02%	-64.70%	-4.65%	-9.04%	8.89%	7.89%	2.16%
106																
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	Mo	Wgt	Fac	C	B	A	ELECTRIC REVENUES														
							D	E	F	G	H	I	J	K	L	M	N	O	P	Q	
							Utah	Residential	General	Street & Area	General	Irrigation	Traffic	Outdoor	General	Mobile	Industrial	Industrial	Industrial		
							Jurisdiction	Sch. 1	Large Dist.	Sch. 7, 11, 12	Trans	Sch. 10	Sch. 12	Sch. 12	Small Dist.	Home Park	Cust A	Cust B	Cust C		
			Normalized	Sch. 6	Sch. 8	Sch. 9	Normalized	Sch. 5	Sch. 6	Sch. 7, 11, 12	Sch. 8	Sch. 10	Sch. 12	Sch. 12	Sch. 23	Sch. 25	Sch. A	Sch. B	Sch. C		
120																					
121																					
122																					
123																					
124																					
125																					
126																					
127																					
128							160,542,894		101,264,987		22,493,096	3,072,386			32,809,937		70,564	126,833		118,342	
129																					
130																					
131							160,542,894		101,264,987		22,493,096	3,072,386			32,809,937		70,564	126,833		118,342	
132																					
133							10,881,748			10,333,507			134,606	113,635							
134																					
135																					
136																					
137																					
138																					
139																					
140																					
141							357,036,249	185,700,105	101,264,987	10,333,507	22,493,096	3,072,386	134,606	113,635	32,809,937	211,512	70,564	126,833		118,342	
142																					
143																					
144																					
145																					
146																					
147																					
148																					
149																					
150																					
151																					
152																					
153																					
154							4,685,487	2,333,476	1,430,954	107,909	12,419	51,203	2,227	534	427,690	2,585	1,019	1,814		1,603	
155																					
156							4,119,691	304,652	2,338,611		333,438		4,789		637,569	424					
157																					
158																					
159																					
160																					
161																					
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171																					
172																					
173																					
174																					
175																					
176																					
177																					
178							3,845,702	1,655,681	1,438,532	4,460	68	47,368	1,662	146	339,922	2,158				0	
179																					
180																					
181							369,667,130	190,023,914	106,473,084	10,445,876	932,666	3,170,957	143,284	114,315	34,215,118	216,678	71,583	128,647		119,945	
182																					
183																					
184																					
185																					
186																					
187																					
188																					
189																					
190							(321,607)	(93,823)	(105,335)	(648)	(47,457)	(2,466)	(81)	(79)	(22,849)	(159)	(3,281)	(7,061)		(8,276)	
191																					
192							(321,607)	(93,823)	(105,335)	(648)	(47,457)	(2,466)	(81)	(79)	(22,849)	(159)	(3,281)	(7,061)		(8,276)	
193																					
194																					
195																					
196																					
197																					
198																					
199																					
200																					
201																					
202																					
203							(321,607)	(93,823)	(105,335)	(648)	(47,457)	(2,466)	(81)	(79)	(22,849)	(159)	(3,281)	(7,061)		(8,276)	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	FERC ACCT 500	DESCRIPTION Operation Suprnv & Engineering Cholla Total 500	COS Factor F10 F10	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7, 11, 12	General Trans Sch 9	Irrigation Sch. 10	Traffic Signals Sch. 12	Outdoor Lighting Sch. 12	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
204																	
205																	
206																	
207																	
208																	
209																	
210																	
211																	
212																	
213																	
214																	
215	501	Fuel Related	F90														
216		SE - Non NPC	F30														
217		Simple Cycle Combustion Turbine	F33														
218		Cholla - Non NPC	F31														
219		Cholla	F91														
220		Total 501															
221																	
222	502	Steam Expenses	F10														
223		Cholla	F10														
224		Total 502															
225																	
226	503	Steam From Other Sources	F94														
227		SE - Non NPC	F30														
228		Total 503															
229																	
230	505	Electric Expenses	F10														
231		Cholla	F10														
232		Total 505															
233																	
234	506	Misc. Steam Expense	F10														
235		SE	F30														
236		Cholla	F10														
237		Total 506															
238																	
239	507	Rents	F10														
240		Cholla	F10														
241																	
242																	
243	510	Maint Supervision & Engineering	F10														
244		Cholla	F10														
245																	
246																	
247	511	Maintenance of Structures	F10														
248		Cholla	F10														
249																	
250																	
251	512	Maintenance of Boiler Plant	F10														
252		Cholla	F10														
253																	
254																	
255	513	Maintenance of Electric Plant	F10														
256		Cholla	F10														
257																	
258																	
259	514	Maint of Misc. Steam Plant	F10														
260		Cholla	F10														
261																	
262																	
263		Total Steam Power Generation															
264																	
265																	
266																	
267																	
268	517	Operation Super & Engineering	F10														
270																	
271	518	Nuclear Fuel Expense	F30														
272																	
273	519	Coolants and Water	F10														
274																	
275	520	Steam Expenses	F10														
276																	
277	523	Electric Expenses	F10														
278																	
279	524	Misc. Nuclear Expenses	F10														
280																	
281	528	Maint Supervision & Eng	F10														
282																	
283	529	Maintenance of Structures	F10														
284																	
285	530	Maintenance of Reactor Plant	F10														
286																	
287	531	Maintenance of Electric Plant	F10														
288																	
289	532	Maintenance of Misc Nuclear	F10														
290																	
291		Total Nuclear Power Generation															
292																	
293																	
294																	

NUCLEAR POWER GENERATION

235	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	296
HYDRAULIC POWER GENERATION																		
235	Distribution - Total - Unbundled																	
236	FERC ACCT																	
237	535	Operation Super & Engineering	F10															
238	536	Water For Power	F10															
239	537	Hydraulic Expenses	F10															
240	538	Electric Expenses	F10															
241	539	Misc. Hydro Expenses	F10															
242	540	Rents (Hydro Generation)	F10															
243	541	Maint Supervision & Engineering	F10															
244	542	Maintenance of Structures	F10															
245	543	Maint of Dams & Waterways	F10															
246	544	Maintenance of Electric Plant	F10															
247	545	Maint of Misc. Hydro Plant	F10															
248	Total Hydraulic Power Generation																	
249	324																	
250	325																	
251	326																	
252	327																	
253	328	Operation Super & Engineering	F10															
254	329	Fuel	F92															
255	330	Simple Cycle Combustion Turbine	F93															
256	331	Total 547																
257	332																	
258	333																	
259	334																	
260	548	Generation Expense	F10															
261	335	Simple Cycle Combustion Turbine	F10															
262	336	Total 548																
263	337																	
264	338	Miscellaneous Other	F10															
265	339																	
266	340																	
267	550	Maint Supervision & Engineering	F10															
268	341	Simple Cycle Combustion Turbine	F10															
269	342	Total 550																
270	343																	
271	344																	
272	551	Maint Supervision & Engineering	F10															
273	345																	
274	552	Maintenance of Structures	F10															
275	346																	
276	347																	
277	348	Maint of Generation & Elect Plant	F10															
278	349	Simple Cycle Combustion Turbine	F10															
279	350	Total 553																
280	351																	
281	352																	
282	554	Maintenance of Misc. Other	F10															
283	353	Simple Cycle Combustion Turbine	F10															
284	354	Total 554																
285	355																	
286	356																	
287	357	Total Other Power Generation																
288	358																	
289	359																	
290	360																	
291	361																	
292	362	Purchased Power	F10															
293	363	Demand	F87															
294	364	Energy	F89															
295	365	Seasonal Contracts	F88															
296	366																	
297	367																	
298	368																	
299	369	System Control & Load Dispatch	F10															
300	370																	
301	371	Other Expenses	F10															
302	372	Simple Cycle Combustion Turbine	F10															
303	373																	
304	374																	
305	375	Embedded Cost Differentials																
306	376	Company Owned Hydro	F10															
307	377	Mid-C Contract	F10															
308	378	Mid-C Contract	F10															
309	379	Existing OF Contracts	F10															
310	380	Existing OF Contracts	F10															
311	381																	
312	382																	
313	383																	
314	384																	
315	385	Total Other Power Supply																
316	386	TOTAL PRODUCTION EXPENSE																
317	387																	
318	388																	



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
439			F131	9,306,022	4,346,363	2,589,503	653,196	370,273	21,845	93,621	4,684	547	846,775	4,453	1,614	1,574	1,574
440	581	Load Dispatching	F20	6,282,432	2,484,443	2,578,351	566,823	-	-	83,266	1,387	-	544,281	3,880	-	-	-
441	582	Station Expense	F120	2,016,115	797,115	827,244	188,278	-	445	26,715	445	-	174,628	1,245	-	-	-
442	583	Overhead Line Expenses	F132	308,244	132,740	114,968	26,166	3,108	-	3,713	62	-	27,315	173	-	-	-
443	584	Underground Line Expense	F133	(21,300)	(11,716)	(5,905)	(1,344)	(50)	-	(191)	(3)	-	(2,082)	(9)	-	-	-
444	585	Street Lighting & Signal Systems	F130	109,700	-	-	-	109,700	-	-	-	-	-	-	-	-	-
445	586	Meter Expenses	F127	2,074,709	1,440,725	242,479	25,452	-	85,748	5,669	3,886	654	250,676	468	6,394	6,235	6,235
446	587	Customer Installation Expenses	F20	5,714,321	2,259,779	2,345,195	533,798	-	-	75,736	1,262	-	495,062	3,529	-	-	-
447	588	Misc. Distribution Expenses	F131	(526,994)	(246,132)	(167,595)	(36,990)	(20,968)	(1,237)	(5,302)	(265)	(31)	(47,952)	(252)	(91)	(89)	(89)
448	589	Rents	F131	883,747	412,752	281,049	62,031	35,163	2,075	8,091	445	52	80,414	423	153	149	149
449	590	Maint Supervision & Engineering	F131	2,519,943	1,176,935	801,393	176,877	100,265	5,915	25,351	1,268	148	229,295	1,206	437	426	426
450	591	Maintenance of Structures	F119	822,034	324,994	337,278	76,763	-	218	10,992	181	-	71,198	508	-	-	-
451	592	Maint of Station Equipment	F120	4,766,920	1,884,705	1,955,944	445,166	-	1,051	63,166	1,052	-	412,893	2,944	-	-	-
452	593	Maintenance of Overhead Lines	F134	38,064,520	17,750,219	13,087,016	2,913,976	344,657	-	41,785	18,142	1,850	3,617,560	18,319	-	-	-
453	594	Maint of Underground Lines	F135	13,498,207	7,886,272	3,278,700	705,712	25,886	-	99,077	8,727	1,160	1,387,975	4,698	-	-	-
454	595	Maint of Line Transformers	F125	534,457	295,865	153,919	30,556	1,896	-	10,637	53	241	40,991	636	-	-	-
455	596	Maint of Street Lighting & Signals	F130	2,666,812	-	-	-	2,666,812	-	-	-	-	-	-	-	-	-
456	597	Maintenance of Meters	F127	2,383,246	1,654,980	278,538	29,236	-	98,499	6,512	4,579	751	287,984	526	7,345	7,162	7,162
457	598	Maint of Misc. Distribution Plant	F131	1,148,670	536,485	365,300	80,626	45,704	2,696	11,556	578	68	104,520	550	199	194	194
458		TOTAL DISTRIBUTION EXPENSE		92,551,903	43,226,221	28,433,377	6,496,282	3,682,607	217,256	931,095	46,585	5,439	8,421,502	44,286	16,052	15,651	15,651
459																	
460																	
461	901	Supervision	F136	-	-	-	-	-	-	-	-	-	-	-	-	-	-
462	902	Meter Reading Expense	F47	-	-	-	-	-	-	-	-	-	-	-	-	-	-
463	903	Customer Receipts & Collections	F48	-	-	-	-	-	-	-	-	-	-	-	-	-	-
464	904	Uncollectible Accounts	F80	-	-	-	-	-	-	-	-	-	-	-	-	-	-
465	905	Misc. Customer Accounts Exp	F136	-	-	-	-	-	-	-	-	-	-	-	-	-	-
466		TOTAL CUSTOMER ACCOUNTS EXPENSE		-	-	-	-	-	-	-	-	-	-	-	-	-	-
467																	
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CUSTOMER ACCOUNTS EXPENSE

Distribution - Total - Unbundled		CUSTOMER SERVICE EXPENSE														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch.12	Outdoor Lighting Sch 12	General Small Dist. Sch.23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
502	Supervision	F40	9,545,293	4,875,273	2,868,539	621,493	167,409	14,256	106,452	4,413	1,195	877,781	5,426	1,036	1,010	1,010
503	Customer Assistance	F40	9,545,293	4,875,273	2,868,539	621,493	167,409	14,256	106,452	4,413	1,195	877,781	5,426	1,036	1,010	1,010
504	Informational & Instructional Adv	F40	(1,558,338)	(795,923)	(468,310)	(101,463)	(27,331)	(2,327)	(17,379)	(721)	(195)	(143,304)	(886)	(189)	(165)	(165)
505	Misc. Customer Service	F40	(1,558,338)	(795,923)	(468,310)	(101,463)	(27,331)	(2,327)	(17,379)	(721)	(195)	(143,304)	(886)	(189)	(165)	(165)
506	TOTAL CUSTOMER SERVICE EXPENSE		1,399,389	714,740	420,542	91,114	24,543	2,090	15,606	647	175	128,687	796	152	148	148
507	Supervision	F40	1,399,389	714,740	420,542	91,114	24,543	2,090	15,606	647	175	128,687	796	152	148	148
508	Demonstration & Selling Expense	F40	1,399,389	714,740	420,542	91,114	24,543	2,090	15,606	647	175	128,687	796	152	148	148
509	Advertising Expense	F40	1,399,389	714,740	420,542	91,114	24,543	2,090	15,606	647	175	128,687	796	152	148	148
510	Misc. Sales Expense	F40	1,399,389	714,740	420,542	91,114	24,543	2,090	15,606	647	175	128,687	796	152	148	148
511	TOTAL SALES EXPENSE		4,664,913	2,392,611	1,401,893	303,732	81,815	6,967	52,025	2,157	584	428,983	2,652	506	494	494
512	Administrative & General Salaries	F102D	1,140,805	562,668	342,833	74,278	20,008	1,704	12,723	527	143	104,908	649	124	121	121
513	Customer - System	F42	1,140,805	562,668	342,833	74,278	20,008	1,704	12,723	527	143	104,908	649	124	121	121
514	Office Supplies & expenses	F102D	1,140,805	562,668	342,833	74,278	20,008	1,704	12,723	527	143	104,908	649	124	121	121
515	Customer - System	F42	1,140,805	562,668	342,833	74,278	20,008	1,704	12,723	527	143	104,908	649	124	121	121
516	Office Supplies & expenses	F102D	1,140,805	562,668	342,833	74,278	20,008	1,704	12,723	527	143	104,908	649	124	121	121
517	Outside Services	F138D	1,140,805	562,668	342,833	74,278	20,008	1,704	12,723	527	143	104,908	649	124	121	121
518	Customer - System	F42	1,140,805	562,668	342,833	74,278	20,008	1,704	12,723	527	143	104,908	649	124	121	121
519	Outside Services	F138D	1,140,805	562,668	342,833	74,278	20,008	1,704	12,723	527	143	104,908	649	124	121	121
520	Property Insurance	F102	1,140,805	562,668	342,833	74,278	20,008	1,704	12,723	527	143	104,908	649	124	121	121
521	Injuries & Damages	F102	1,140,805	562,668	342,833	74,278	20,008	1,704	12,723	527	143	104,908	649	124	121	121
522	Employee Pensions & Benefits	F102	1,140,805	562,668	342,833	74,278	20,008	1,704	12,723	527	143	104,908	649	124	121	121
523	Franchise Requirements	F102	1,140,805	562,668	342,833	74,278	20,008	1,704	12,723	527	143	104,908	649	124	121	121
524	Regulatory Commission Expense	F102	1,140,805	562,668	342,833	74,278	20,008	1,704	12,723	527	143	104,908	649	124	121	121
525	Regulatory Expense - CCS	F102	1,140,805	562,668	342,833	74,278	20,008	1,704	12,723	527	143	104,908	649	124	121	121
526	Duplicate Charges	F138D	1,140,805	562,668	342,833	74,278	20,008	1,704	12,723	527	143	104,908	649	124	121	121
527	Misc General Expenses	F138D	1,140,805	562,668	342,833	74,278	20,008	1,704	12,723	527	143	104,908	649	124	121	121
528	Rents	F102D	1,140,805	562,668	342,833	74,278	20,008	1,704	12,723	527	143	104,908	649	124	121	121
529	Maintenance of General Plant	F108	1,140,805	562,668	342,833	74,278	20,008	1,704	12,723	527	143	104,908	649	124	121	121
530	TOTAL ADMINISTRATIVE & GEN EXPENSE		21,167,307	10,110,630	6,351,117	1,468,768	323,327	566,125	225,002	9,361	3,636	1,857,776	11,738	39,156	107,604	93,065
531	TOTAL O & M EXPENSE		113,719,210	53,336,651	35,784,484	7,965,050	4,005,834	783,360	1,156,097	55,946	9,075	10,279,278	66,024	55,210	123,255	108,716

ADMINISTRATION & GENERAL EXPENSE





Distribution - Total - Unbundled

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	FERC	ACCY	ACCT	DESCRIPTION	ACCY	ACCY	ACCY	ACCY	ACCY	ACCY	ACCY	ACCY	ACCY	ACCY	ACCY	ACCY	ACCY
	4040	404330	405	406	407	TOTAL AMORTIZATION EXPENSE	408	41140	41141	TOTAL DEFERRED ITC	41010	41020	41120	41111	TOTAL DEFERRED INCOME TAXES	40911	40910
	Amort of LT Plant - Other Plant	Amort of Other Electric Plant	Amort of Other Electric Plant	Amort of Plant Acquisition Adj	Amort of Prop Losses, Unrec. Plant.		Taxes Other Than Income Customer - System	Deferred ITC - Federal	Deferred ITC - Idaho		Deferred Income Tax - Federal-DR	Deferred Income Tax - State-DR	Deferred Income Tax - Federal-CR	Deferred Income Tax - State-CR		State Income Taxes	Federal Income Tax
	ACCY	ACCY	ACCY	ACCY	ACCY	ACCY	ACCY	ACCY	ACCY	ACCY	ACCY	ACCY	ACCY	ACCY	ACCY	ACCY	ACCY
648						3,427,378											
649						1,750,438											
650						1,030,003											
651						60,104											
652						223,169											
653						792,002											
654						3,675,694											
655						3,875,694											
656						6,312,647											
657						6,312,647											
658						157,903											
659						157,903											
660						5,833											
661						5,833											
662						6,022											
663						6,022											
664						6,022											
665						5,833											
666						5,833											
667						1,647											
668						1,647											
669						1,131											
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710						1,131											
711						1,131											

Distribution - Total - Unbundled		STEAM PRODUCTION PLANT														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
712																
713																
714																
715																
716																
717	310	Land and Land Rights	F10													
718		Cholla	F10													
719		Total 310														
720																
721																
722	311	Structures and Improvements	F10													
723		Cholla	F10													
724		Total 311														
725																
726	312	Boiler Plant Equipment	F10													
727		Cholla	F10													
728		Total 312														
729																
730	314	Turbogenerator Units	F10													
731		Cholla	F10													
732		Total 314														
733																
734	315	Accessory Electric Equipment	F10													
735		Cholla	F10													
736		Total 316														
737																
738	316	Misc Power Plant Equipment	F10													
739		Cholla	F10													
740		Total 316														
741																
742	S00	Unclassified Steam Plant - Acct 300	F10													
743																
744																
745																
746		Total Steam Production Plant														
747																
748																
749																
750																
751																
752	320	Land and Land Rights	F10													
753																
754	321	Structures and Improvements	F10													
755																
756	322	Reactor Plant Equipment	F10													
757																
758	323	Turbogenerator Units	F10													
759																
760	324	Land and Land Rights	F10													
761																
762	325	Misc. Power Plant Equipment	F10													
763																
764	N00	Unclassified Nuclear Plt - Acct 300	F10													
765																
766		Total Nuclear Production Plant														
767																
768																
769																
770																
771																
772	330	Land and Land Rights	F10													
773																
774	331	Structures and Improvements	F10													
775																
776	332	Reservoirs, Dams & Waterways	F10													
777																
778	333	Water Wheel, Turbines, & Generators	F10													
779																
780	334	Accessory Electric Equipment	F10													
781																
782	335	Misc. Power Plant Equipment	F10													
783																
784	336	Roads, Railroads & Bridges	F10													
785																
786	H00	Unclassified Hydro Plant - Acct 300	F10													
787																
788		Total Hydraulic Plant														
789																

NUCLEAR PRODUCTION

HYDRAULIC PRODUCTION PLANT

790	Distribution - Total - Unbundled	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
791	FERC ACCT	340	Land and Land Rights	FERC ACCT	340	Land and Land Rights												
792	341	Structures and Improvements																
793	341	Total 341																
794	342	Fuel Holders, Producers & Access																
795	342	Total 342																
796	343	Prime Movers																
797	343	Total 343																
798	344	Generators																
799	344	Total 344																
800	345	Accessory Electric Plant																
801	345	Total 345																
802	346	Misc. Power Plant Equipment																
803	000	Unclassified Other Prod - Acct 300																
804	000	Total Other Production Plant																
805	821	Experimental Plant																
806	821	Experimental Plant																
807	821	Total 821																
808	822	TOTAL PRODUCTION PLANT																
809	822	Land and Land Rights																
810	822	Demand																
811	822	Direct Assigned																
812	822	Experimental Plant																
813	822	Experimental Plant																
814	822	Total 822																
815	822	TOTAL PRODUCTION PLANT																
816	822	Land and Land Rights																
817	822	Demand																
818	822	Direct Assigned																
819	822	Experimental Plant																
820	822	Experimental Plant																
821	822	Total 822																
822	822	TOTAL PRODUCTION PLANT																

TRANSMISSION PLANT

823	823	Land and Land Rights																
824	823	Demand																
825	823	Direct Assigned																
826	823	Experimental Plant																
827	823	Experimental Plant																
828	823	Total 823																
829	823	TOTAL PRODUCTION PLANT																
830	823	Land and Land Rights																
831	823	Demand																
832	823	Direct Assigned																
833	823	Experimental Plant																
834	823	Experimental Plant																
835	823	Total 823																
836	823	TOTAL PRODUCTION PLANT																
837	823	Land and Land Rights																
838	823	Demand																
839	823	Direct Assigned																
840	823	Experimental Plant																
841	823	Experimental Plant																
842	823	Total 823																
843	823	TOTAL PRODUCTION PLANT																
844	823	Land and Land Rights																
845	823	Demand																
846	823	Direct Assigned																
847	823	Experimental Plant																
848	823	Experimental Plant																
849	823	Total 823																
850	823	TOTAL PRODUCTION PLANT																
851	823	Land and Land Rights																
852	823	Demand																
853	823	Direct Assigned																
854	823	Experimental Plant																
855	823	Experimental Plant																
856	823	Total 823																
857	823	TOTAL PRODUCTION PLANT																
858	823	Land and Land Rights																
859	823	Demand																
860	823	Direct Assigned																
861	823	Experimental Plant																
862	823	Experimental Plant																
863	823	Total 823																
864	823	TOTAL PRODUCTION PLANT																
865	823	Land and Land Rights																
866	823	Demand																
867	823	Direct Assigned																
868	823	Experimental Plant																
869	823	Experimental Plant																
870	823	Total 823																
871	823	TOTAL PRODUCTION PLANT																







Distribution - Total - Unbundled		MISC RATE BASE														
A	B	C	D	E	F	G	H	J	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch 7, 11, 12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
1084																
1085																
1086																
1087																
1088																
1089																
1090	Plant Held For Future Use															
1091	Production															
1092	Transmission															
1093	Distribution		1,877,459	742,458	770,522	175,368			24,883	415		162,654	1,160			
1094	General															
1095	Mining															
1096	Total Plant Held For Future Use			742,458	770,522	175,368			24,883	415		162,654	1,160			
1097																
1098	Electric Plant Acquisition Adjust															
1099																
1100	Nuclear Fuel															
1101																
1102	Weatherization															
1103																
1104	Fuel Stock															
1105	Cholla															
1106	Total Fuel Stock															
1107																
1108	Fuel Stock - Undistributed															
1109																
1110	DG&T Working Capital Deposit															
1111																
1112	DG&T Working Capital Deposit															
1113																
1114	Provo Working Capital Deposit															
1115																
1116	Materials and Supplies		8,775,037	4,482,272	2,637,303	571,394	153,314	13,107	97,871	4,058	1,098	807,022	4,989	953	929	929
1117	Cholla															
1118	Total Materials and Supplies		8,775,037	4,482,272	2,637,303	571,394	153,314	13,107	97,871	4,058	1,098	807,022	4,989	953	929	929
1119																
1120	Stores Expense Undistributed															
1121																
1122	Provo Working Capital Deposit		(14,172)	(7,238)	(4,259)	(923)	(249)	(21)	(158)	(7)	(2)	(1,303)	(8)	(2)	(1)	(1)
1123																
1124	Prepayments		3,563,884	1,820,310	1,071,044	232,051	62,507	5,323	39,747	1,648	446	327,743	2,026	387	377	377
1125	Customer - System			19,270	434	7	263	24	81	86	9	1,810	0	0	0	0
1126	Total Prepayments		3,563,939	1,839,580	1,071,477	232,058	62,769	5,347	39,828	1,704	455	329,553	2,026	387	377	377
1127																
1128	Misc Regulatory Assets															
1129	Cholla		1,173,763	599,501	352,738	76,424	20,856	1,753	13,090	543	147	107,939	667	127	124	124
1130	Total Misc Regulatory Assets		1,173,763	599,501	352,738	76,424	20,856	1,753	13,090	543	147	107,939	667	127	124	124
1131																
1132	Misc Deferred Debts		33,573	17,148	10,089	2,186	589	50	374	16	4	3,097	19	4	4	4
1133																
1134	CWC Cash Working Capital		2,461,927	1,126,558	755,824	168,234	84,609	16,546	24,418	1,182	192	217,114	1,183	1,166	2,603	2,296
1135																
1136	OVC Other Working Capital		1,618,985	759,340	509,453	113,396	57,030	11,153	16,459	796	129	146,343	798	786	1,755	1,548
1137	Cholla															
1138	Total Other Working Capital		1,618,985	759,340	509,453	113,396	57,030	11,153	16,459	796	129	146,343	798	786	1,755	1,548
1139																
1140	Nuclear Plant															
1141																
1142	Misc Deferred Debts-Trojan															
1143																
1144	Impact Housing - Notes Receivable															
1145	TOTAL RATE BASE ADDITIONS		19,453,313	9,559,618	6,103,147	1,336,137	379,249	47,935	216,765	8,706	2,024	1,772,410	10,834	3,421	5,790	5,276
1146																









Rocky Mountain Power  
Cost Of Service By Rate Schedule  
State of Utah  
Monthly Wgt Factors  
12 Months Ended Dec 2009

Table with columns A through Q and rows for operating revenues, expenses, and returns. Includes detailed sub-totals for 'Rate Base' and 'Rate Base Deductions'.

Summary table showing Return On Rate Base (3.42%), Return On Equity (0.93%), and Total Rate Base (8,409,891).

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Dec 2009

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch.12	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
83	Total Rate Base		4,282,605	9,186,194	110,441	(548,515)	163,796	(421,435)	(91,157)	37,236	4,676	(3,151,263)	235	(5,622)	(887,470)	(14,512)
84																
85																
86	Return On Ratebase (\$\$)	7.41%	317,489	681,014	8,188	(40,664)	12,143	(31,243)	(6,788)	2,760	347	(233,617)	17	(417)	(73,206)	(1,076)
87	Operating & Maintenance Expense		42,118,769	36,222,405	1,332,520	132,896	384,489	183,052	114,707	111,868	19,466	3,599,127	744	3,921	7,632	6,844
88	Bad Debt to Produce ROR	F80														
89	Depreciation Expense		731,950	642,433	14,458	247	8,766	802	2,693	1,865	306	60,354	10	5	5	5
90	Amortization Expense		2,690,283	2,361,261	53,142	909	32,221	2,946	9,899	6,856	1,124	221,831	36	19	19	19
91	Passes Other Than Income		301,239	646,159	7,768	(39,893)	11,521	(28,644)	(6,412)	2,619	328	(221,661)	17	(395)	(69,459)	(1,021)
92	Federal Income Taxes		(395,483)	(848,270)	(10,198)	50,651	(15,125)	38,916	8,418	(3,438)	(432)	290,993	(22)	519	51,185	1,340
93	Ft. Aid to Produce Target ROR	F101														
94	State Int. Exp.		(74,261)	(189,290)	(1,515)	9,511	(2,840)	7,308	1,561	(646)	(81)	54,643	(4)	97	17,123	252
95	State Int. Exp. to Produce Target ROR	F101														
96	Deferred Income Taxes		2,660,111	5,705,343	68,600	(340,707)	101,741	(261,771)	(56,621)	23,129	2,905	(1,957,395)	146	(3,492)	(613,360)	(9,014)
97	Investment Tax Credit															
98	Misc Revenue & Expenses		755,226	648,621	55,600	15,840		19,822	843			14,240				
99	Revenue Credits		(7,565,474)	(6,210,668)	(796,492)	(109,042)	(82,861)	(9,637)	(113,807)	(16,111)	(3,354)	(1,233,791)	(2,010)	(33)	8,345	5
100																
101	Total Revenue Requirements		41,535,869	40,689,608	731,871	(318,841)	480,036	(79,390)	(45,457)	128,904	20,609	593,734	(1,066)	225	(631,716)	(2,645)
102	Operating Revenues		41,774,668	40,836,199	731,116	(317,519)	485,725	(83,346)	(41,237)	127,418	22,412	556,886	(1,060)	494	(538,139)	(2,283)
103	Increase / (Decrease) Required to Earn Equal Rates of Return		(238,799)	(146,591)	753	(1,322)	(19,690)	(10,044)	(4,220)	1,486	(1,803)	36,847	(5)	(269)	(93,578)	(383)
104	Existing Revenues		41,774,668	40,836,199	731,116	(317,519)	485,725	(83,346)	(41,237)	127,418	22,412	556,886	(1,060)	494	(538,139)	(2,283)
105	Percent Increase / (Decrease) Over Existing Rates To Equal Authorized RoE & RoR		-0.57%	-0.36%	0.10%	0.42%	-4.19%	14.48%	10.23%	1.17%	-8.04%	6.52%	0.51%	-54.52%	17.39%	15.89%
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TRANSMISSION EXPENSE

Retail - Total - Unbundled		TRANSMISSION EXPENSE														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.12	Outdoor Lighting Sch.12	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
389																
390																
391																
392																
393																
394																
395																
396	Operation Supervision & Eng	F106														
397																
398	Load Dispatching	F106														
399																
400	Station Expense	F10														
401																
402	Overhead Line Expense	F106														
403																
404	Underground Line Expense	F106														
405																
406	Transm of Electricity by Others	F95														
407	Energy	F96														
408																
409																
410	Misc. Transmission Expense	F106														
411																
412	Rents - Transmission	F106														
413																
414	Maint Supervision & Engineering	F106														
415																
416	Maintenance of Structures	F106														
417																
418	Maint of Station Equipment	F106														
419																
420	Maintenance of Overhead Lines	F106														
421																
422	Maint of Underground Lines	F106														
423																
424																
425	Maint of Misc Transmission Plant	F106														
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437																
438																
	TOTAL TRANSMISSION EXPENSE															



Retail - Total - Unbundled		DISTRIBUTION EXPENSE														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCIT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
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CUSTOMER ACCOUNTS EXPENSE

801	Supervision		1,127,180	971,406	35,794	3,424	9,582	4,852	2,891	3,040	532	95,463	16	60	60	60
902	Meter Reading Expense		6,056,565	4,779,789	307,954	5,265	-	7,172	38,428	32,616	6,440	873,411	182	1,770	1,770	1,770
903	Customer Receipts & Collections		26,024,804	22,881,760	514,973	8,804	312,238	28,548	50,590	66,442	10,893	2,149,650	350	185	185	185
904	Uncollectible Accounts		4,648,266	3,992,137	343,438	97,493	-	122,368	5,187	-	-	87,641	-	-	-	-
905	Misc. Customer Accounts Exp		(2,098,511)	(1,808,502)	(66,639)	(6,374)	(17,839)	(9,032)	(5,382)	(5,660)	(990)	(177,727)	(30)	(112)	(112)	(112)
TOTAL	CUSTOMER ACCOUNTS EXPENSE		35,758,303	30,816,590	1,135,520	108,612	303,981	153,908	91,714	96,438	16,874	3,028,439	518	1,903	1,903	1,903

Retail - Total - Unbundled		CUSTOMER SERVICE EXPENSE														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch 7,1,1,1,2	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
907	Supervision	F40	136,982	119,362	2,634	45	1,732	26	455	347	57	12,323	2	0	0	0
908	Customer Assistance	F40	5,174,136	4,508,591	99,480	1,701	65,433	966	17,184	13,092	2,146	465,455	69	6	6	6
909	Informational & Instructional Adv	F40	1,128,181	983,064	21,691	371	14,267	211	3,747	2,855	468	101,489	15	1	1	1
910	Misc. Customer Service	F40	31,490	27,440	605	10	398	6	105	80	13	2,833	0	0	0	0
911	Supervision	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
912	Demonstration & Selling Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
913	Advertising Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
916	Misc. Sales Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
920	Administrative & General Salaries	F102R	6,470,789	5,638,457	124,410	2,127	81,831	1,209	21,490	16,372	2,684	582,059	86	8	8	8
921	Office Supplies & expenses	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
923	Outside Services	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
924	Property Insurance	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
925	Injuries & Damages	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
926	Employee Pensions & Benefits	F138R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
927	Franchise Requirements	F102	-	-	-	-	-	-	-	-	-	-	-	-	-	-
928	Regulatory Commission Expense	F102	-	-	-	-	-	-	-	-	-	-	-	-	-	-
929	Duplicate Charges	F138R	(298,913)	(258,042)	(8,918)	(784)	(2,731)	(1,098)	(601)	(799)	(138)	(25,557)	(4)	(14)	(14)	(14)
930	Misc General Expenses	F138R	(94,028)	(81,171)	(2,805)	(247)	(859)	(345)	(252)	(251)	(44)	(8,039)	(1)	(4)	(4)	(4)
931	Rents	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
935	Maintenance of General Plant	F108	282,617	106,572	84,314	23,287	2,267	28,379	2,557	107	89	21,184	145	2,028	5,738	4,951
936	TOTAL ADMINISTRATIVE & GEN EXPENSE		(110,323)	(232,641)	72,690	22,296	(1,323)	27,935	1,504	(942)	(93)	(12,412)	139	2,010	5,721	4,933
937	TOTAL O & M EXPENSE		42,118,769	36,222,405	1,332,520	132,996	384,459	183,052	114,707	111,868	19,466	3,598,127	744	3,921	7,632	6,844

SALES EXPENSE

ADMINISTRATION & GENERAL EXPENSE

			DEPRECIATION EXPENSE											AMORTIZATION EXPENSE				
	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	
		DESCRIPTION	COS	Utah	Residential	General	General	Street & Area	General	Irrigation	Traffic	Outdoor	General	Mobile	Industrial	Industrial	Industrial	
			Factor	Jurisdiction	Sch 1	+1 MW	+1 MW	Lighting	Trans	Sch 10	Sch 12	Lighting	Small Dist.	Home Park	Cust A	Cust B	Cust C	
			F10	Normalized	Sch 6	Sch 8	Sch 7,11,12	Sch 9	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Cust A	Cust B	Cust C	
572		Retail - Total - Unbundled																
573																		
574	F10	FERC																
575	F10	ACCT																
576		403SP	F10		642,433	247	8,766	802	2,693	1,865	306	60,354						
577		Cholla																
578		Total 403SP	F10															
579																		
580		403NP	F10															
581																		
582		403HP	F10															
583																		
584		403OP	F10															
585																		
586		Other Production Depreciation																
587		Simple Cycle Combustion Turbine																
588		Cholla																
589		Total 403OP																
590																		
591		403TP	F106															
592																		
593		403																
594		Distribution Depreciation																
595		Land Rights																
596		Structures																
597		Station Equip																
598		Poles & Towers																
599		OH Conductors																
600		UG Conductors																
601		Line Transformer																
602		Services																
603		Meters																
604		Inst Cust Premises																
605		Leased Property																
606		Street Lighting																
607		Total Distribution Expense																
608		403GP																
609		General Depreciation																
610		Sub																
611		System Generation																
612		System Overheads																
613		Customer - System																
614		Energy																
615		Simple Cycle Combustion Turbine																
616		Cholla																
617		Total General Expense																
618		403GV0																
619		General Vehicles																
620																		
621		403MP																
622		Mining Depreciation																
623		403EP																
624		Experimental Plant Depreciation																
625																		
626		TOTAL DEPRECIATION EXPENSE		731,950	642,433	14,458	247	8,766	802	2,693	1,865	306	60,354	10	5	5	5	5
627																		
628																		
629																		
630																		
631		404CLG																
632		Amount of LT Plant - Cap. Lease Gen																
633		Division																
634		System Overheads																
635		Customer - System																
636		Total Amort. Cap. Lease General	F10	106,887	83,815	2,111	36	1,280	117	393	272	45	8,814	1	1	1	1	1
637			F10	106,887	83,815	2,111	36	1,280	117	393	272	45	8,814	1	1	1	1	1
638		404CLS																
639		Amount of LT Plant - Cap Lease Steam																
640		Situs																
641		System Generation																
642		System Overheads																
643		Customer - System																
644		Energy																
645		Cholla																
646		Total Amort. Intangible Plant																
647				2,583,397	2,267,447	51,031	872	30,941	2,829	9,506	6,584	1,079	213,018	35	18	18	18	18

AMORTIZATION EXPENSE (continued)

		C	E	F	G	H	I	J	K	L	M	N	O	P	Q	
		Factor	Residential	General	General	Street & Area	General	Irrigation	Traffic	Outdoor	General	Mobile	Industrial	Industrial	Industrial	
			Sch 1	+1 MW	Sch 8	Sch. 7,11,12	+1 MW	Sch 10	Sch 12	Sch 12	Small Dist.	Home Park	Cust A	Cust B	Cust C	
		F10	Sch 1	Sch 8	Sch 8	Sch. 7,11,12	Sch 8	Sch 10	Sch 12	Sch 12	Sch. 23	Sch. 25	Industrial	Industrial	Industrial	
		F10	Sch 1	Sch 8	Sch 8	Sch. 7,11,12	Sch 8	Sch 10	Sch 12	Sch 12	Sch. 23	Sch. 25	Industrial	Industrial	Industrial	
		F10	Sch 1	Sch 8	Sch 8	Sch. 7,11,12	Sch 8	Sch 10	Sch 12	Sch 12	Sch. 23	Sch. 25	Industrial	Industrial	Industrial	
		F10	Sch 1	Sch 8	Sch 8	Sch. 7,11,12	Sch 8	Sch 10	Sch 12	Sch 12	Sch. 23	Sch. 25	Industrial	Industrial	Industrial	
648	Retail - Total - Unbundled															
649																
650																
651																
652																
653	FERC															
654	ACCT															
655	4040															
656	Amort of LT Plant - Other Plant															
657																
658	404330															
659	Amort of Other Electric Plant															
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661	405															
662	Amort of Other Electric Plant															
663																
664	406															
665	Amort of Prop Losses, Unrec Plant,															
666																
667	407															
668	TOTAL AMORTIZATION EXPENSE															
669																
670																
671																
672	408															
673	Taxes Other Than Income															
674	Customer - System															
675	Total Taxes Other Than Income															
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690	41010															
691	Deferred Income Tax - Federal-DR															
692																
693	41020															
694	Deferred Income Tax - State-DR															
695																
696	41120															
697	Deferred Income Tax - Federal-CR															
698																
699	41111															
700	Deferred Income Tax - State-CR															
701																
702																
703	TOTAL DEFERRED INCOME TAXES															
704																
705																
706	40911															
707	State Income Taxes															
708																
709	40910															
710	Federal Income Tax															
711	TOTAL OPERATING EXPENSES															

Retail - Total - Unbundled		STEAM PRODUCTION PLANT														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
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789																
NUCLEAR PRODUCTION																
HYDRAULIC PRODUCTION PLANT																

	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C	
790 Retail - Total - Unbundled															
791 A															
792 FERC															
793 ACCT															
794 340	F10														
795 Land and Land Rights															
796															
797 341	F10														
798 Structures and Improvements															
799 Simple Cycle Combustion Turbine															
800 Total 341															
801 342	F10														
802 Fuel Holders, Producers & Access															
803 Simple Cycle Combustion Turbine															
804 Total 342															
805 343	F10														
806 Prime Movers															
807 Simple Cycle Combustion Turbine															
808 Total 343															
809 344	F10														
810 Generators															
811 Simple Cycle Combustion Turbine															
812 Total 344															
813 345	F10														
814 Accessory Electric Plant															
815 Simple Cycle Combustion Turbine															
816 Total 345															
817 346	F10														
818 Misc. Power Plant Equipment															
819 O00	F10														
820 Unclassified Other Prod - Acct 300															
821 Total Other Production Plant															
822 Experimental Plant															
823 103	F10														
824 Experimental Plant															
825															
826															
827 TOTAL PRODUCTION PLANT															
828															
829 350	F10														
830 Land and Land Rights															
831 Demand															
832 Direct Assigned															
833 352	F10														
834 Structures and Improvements															
835 Demand															
836 Direct Assigned															
837 353	F10														
838 Station Equipment															
839 Demand															
840 Direct Assigned															
841 354	F10														
842 Towers and Fixtures															
843 Demand															
844 Direct Assigned															
845 355	F10														
846 Poles and Fixtures															
847 Demand															
848 Direct Assigned															
849 356	F10														
850 Overhead Conductors															
851 Demand															
852 Direct Assigned															
853 357	F10														
854 Underground Conduit															
855 Demand															
856 Direct Assigned															
857 358	F10														
858 Underground Conductors															
859 Demand															
860 Direct Assigned															
861 359	F10														
862 Roads and Trails															
863 Demand															
864 Direct Assigned															
865															
866 700	F10														
867 TS0	F10														
868 Unclassified Trans Plant - Acct 300															
869 Unclassified Trans Sub - Acct 300															
870 TOTAL TRANSMISSION PLANT															

TRANSMISSION PLANT

Retail - Total - Unbundled		DISTRIBUTION PLANT																
870	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	
871	FERC	DESCRIPTION	COS	Utah	Residential	General	General	Street & Area	General	Irrigation	Traffic	Outdoor	General	Mobile	Industrial	Industrial	Industrial	
872	ACCT		Factor	Jurisdiction	Sch. 1	Large Dist.	+1 MW	Lighting	Trans	Sch. 10	Signals	Lighting	Small Dist.	Home Park	Cust A	Cust B	Cust C	
873				Normalized		Sch. 6	Sch. 8	Sch. 7,11,12	Sch. 9	Sch. 10	Sch. 12	Sch. 12	Sch. 23	Sch. 25	Industrial	Industrial	Industrial	
874	360	Land and Land Rights	F20															
875		Demand Primary	A															
876		Assigned																
877	361	Structures and Improvements	F20															
878		Demand Primary	A															
879		Assigned																
880	362	Station Equipment	F20															
881		Demand Primary	A															
882		Assigned																
883	364	Poles, Towers & Fixtures	F20															
884		Demand Primary	A															
885		Demand Secondary	F22															
886		Assigned	A															
887	365	Overhead Conductors	F20															
888		Demand Primary	A															
889		Demand Secondary	F22															
890		Assigned	A															
891	366	Underground Conduit	F20															
892		Demand Primary	A															
893		Demand Secondary	F22															
894		Assigned	A															
895	367	Underground Conductors	F20															
896		Demand Primary	A															
897		Demand Secondary	F22															
898		Assigned	A															
899	368	Line Transformers	F21															
900		Demand Primary	A															
901		Demand Secondary	F21															
902		Assigned	A															
903	369	Services	F70															
904		Customer	A															
905		Assigned	A															
906	370	Meters	F60															
907		Customer	A															
908		Assigned	A															
909	371	Install on Customers' Premises	F20															
910		Demand Primary	F20															
911		Demand Secondary	F22															
912		Assigned	A															
913	372	Leased Property	F20															
914		Demand Primary	F20															
915		Demand Secondary	F22															
916		Assigned	A															
917	373	Street Lights	F20															
918		Assigned	A															
919	D00	Unclassified Dist Plant - Acct 300	F22															
920	D50	Unclassified Dist Sub - Acct 300	F20															
921		TOTAL DISTRIBUTION PLANT																
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Retail - Total - Unbundled		GENERAL PLANT														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.12	Outdoor Lighting Sch.12	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust A	Industrial Cust B	Industrial Cust C
938																
939																
940																
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Retail - Total - Unbundled		GENERAL PLANT														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trms Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch. 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
1022	Misc. Equipment	F107R														
1023	Situs	F105R														
1024	System Generation	F102R														
1025	System Overheads	F42	90,768	79,667	1,733	31	1,087	99	334	231	38	7,464	1	1		
1026	Customer - System Energy	F30														
1027	Simple Cycle Combustion Turbine	F10														
1028	Total Misc. Equipment		90,768	79,667	1,733	31	1,087	99	334	231	38	7,464	1	1		
1029																
1030	Coal Mine	F30														
1031	WIDCO Capital Lease	F30														
1032	Remove Capital Lease	F30														
1033	General Capital Lease	F30														
1034	General Vehicles Capital Lease	F30														
1035	Remove Capital Lease	F102R														
1036	Unclassified Gen Plant - Acct 300	F102R														
1037	Unclassified Gen Veh - Acct 300															
1038																
1039																
1040																
1041																
1042																
1043																
1044																
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1047																
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1049																
1050	TOTAL GENERAL PLANT		10,637,785	8,918,279	508,130	75,778	130,806	35,275	46,419	24,894	4,157	883,804	712	1,754	3,574	4,202
1051																
1052																
1053																
1054																
1055																
1056																
1057	Organization	F107R														
1058	Situs	F105R														
1059	System Generation	F102R														
1060	System Overheads															
1061	Total Organization															
1062																
1063	Franchise & Consent	F107R														
1064	Situs	F105R														
1065	System Generation															
1066	System Overheads															
1067	Total Franchise & Consent															
1068																
1069	Miscellaneous Intangible Plant	F107R														
1070	Situs	F105R														
1071	System Generation	F102R														
1072	System Overheads															
1073	Customer - System Energy	F42	52,311,154	45,913,489	1,033,320	17,666	626,523	57,282	192,488	133,319	21,658	4,313,389	703	372		
1074	Simple Cycle Combustion Turbine	F30														
1075	Total Miscellaneous Intangible Plant	F10	52,311,154	45,913,489	1,033,320	17,666	626,523	57,282	192,488	133,319	21,658	4,313,389	703	372		
1076																
1077	Unclass Intangible Plant - Acct 300	F102R														
1078																
1079																
1080	TOTAL INTANGIBLE PLANT		52,311,154	45,913,489	1,033,320	17,666	626,523	57,282	192,488	133,319	21,658	4,313,389	703	372		
1081																
1082	TOTAL ELECTRIC PLANT IN SERVICE		62,948,940	54,831,768	1,541,451	93,445	757,330	92,558	238,907	158,213	26,015	5,197,193	1,415	2,126	3,946	4,574

INTANGIBLE PLANT

Retail - Total - Unbundled			MISC RATE BASE													
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
1084			541	475												
1085			541	475												
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TOTAL RATE BASE ADDITIONS			719,417	588,345	34,447	5,577	6,481	7,143	2,206	1,815	322	61,136	33	348	732	831







Rocky Mountain Power  
Cost Of Service By Rate Schedule  
State of Utah  
Monthly Wgt Factors  
12 Months Ended Dec 2009

Chk Total
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A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
DESCRIPTION	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C		
Operating Revenues	4,251,188	1,582,639	1,335,564	360,227	34,884	418,792	32,965	1,216	2,138	338,479	2,340	26,022	44,238	71,866		
Operating Expenses																
Operating & Maintenance Expenses	3,776,659	1,363,185	1,201,562	317,953	26,307	388,276	33,091	1,200	779	282,905	1,955	26,318	56,401	66,707		
Depreciation Expense																
Amortization Expense																
Taxes Other Than Income	78,273	25,686	25,057	7,085	370	10,308	662	23	22	5,736	40	712	1,740	1,772		
Income Taxes - Federal	(339,949)	(110,232)	(107,535)	(30,407)	(1,588)	(44,238)	(2,841)	(97)	(97)	(24,616)	(173)	(3,056)	(7,465)	(7,603)		
Income Taxes - State	(63,837)	(20,000)	(20,193)	(5,710)	(298)	(8,307)	(533)	(18)	(18)	(4,623)	(32)	(574)	(1,402)	(1,428)		
Income Taxes Deferred																
Insurance																
Investment Tax Credit Adj																
Misc Revenues & Expense																
Total Operating Expenses	3,452,087	1,257,939	1,098,911	288,922	24,790	346,039	30,379	1,107	687	269,402	1,790	23,400	49,273	59,446		
Operating Revenue For Return	799,101	324,700	236,673	71,306	10,093	72,753	2,585	109	1,451	69,077	550	2,622	(5,036)	12,218		
Rate Base:																
Electric Plant In Service																
Plant Held For Future Use																
Electric Plant Acquisition Adj																
Nuclear Fuel																
Prepayments	3,950,736	1,426,918	1,266,966	332,808	27,520	406,173	34,617	1,255	815	306,405	2,046	27,531	59,001	69,782		
Fuel Stock																
Materials & Supplies																
Misc Deferred Debits	824,951	333,636	293,986	77,795	6,437	95,001	8,097	294	191	71,686	478	6,439	13,800	16,322		
Cash Working Capital	61,192	16,969	4,327	16,351	4,207	8,204	490	16	11	3,396	27	636	306	306		
Weatherization Loans	6,191,004	1,827,226	1,948,326	579,701	17,856	940,247	49,733	1,623	2,143	423,021	3,105	68,610	170,569	161,844		
Miscellaneous Rate Base																
Total Rate Base Additions	11,117,983	3,605,331	3,516,838	984,431	51,971	1,446,705	92,896	3,188	3,159	805,079	5,656	93,939	244,137	248,555		
Rate Base Deductions:																
Accum Provision For Depreciation																
Accum Provision For Amortization																
Unamortized ITC	(3,234)	(1,248)	(946)	(268)	(34)	(336)	(24)	(1)	(2)	(242)	(2)	(22)	(53)	(57)		
Customer Advance For Construction																
Customer Service Deposits																
Misc Rate Base Deductions																
Total Rate Base Deductions	(3,234)	(1,248)	(946)	(268)	(34)	(336)	(24)	(1)	(2)	(242)	(2)	(22)	(53)	(57)		
Total Rate Base	11,114,749	3,604,083	3,515,892	954,163	51,936	1,446,369	92,872	3,186	3,157	804,837	5,654	99,917	244,084	248,599		
Return On Rate Base	7.19%	9.01%	6.73%	7.17%	19.43%	5.03%	2.78%	3.42%	45.96%	8.58%	9.73%	2.52%	-2.05%	4.91%		
Return On Equity	8.32%	11.88%	7.42%	8.28%	32.33%	4.08%	-0.32%	0.93%	84.35%	11.05%	13.29%	-0.64%	-8.83%	3.86%		

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Dec 2009

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
83	Total Rate Base		11,114,749	3,604,083	3,515,892	994,163	51,936	1,446,369	92,872	3,186	3,157	804,837	5,654	99,917	244,084	248,999
84	Return On Ratebase (\$\$)															
85	Operating & Maintenance Expense	7.41%	823,986	267,187	260,649	73,702	3,850	107,226	6,885	236	234	59,666	419	7,407	18,095	18,430
87	Bad Debt to Produce ROR	F80	3,776,659	1,363,185	1,201,582	317,953	26,307	388,276	33,091	1,200	779	292,906	1,955	26,318	56,401	66,707
88	Depreciation Expense		-	-	-	-	-	-	-	-	-	-	-	-	-	-
89	Amortization Expense		-	-	-	-	-	-	-	-	-	-	-	-	-	-
90	Taxes Other Than Income		79,213	25,686	25,057	7,085	370	10,308	662	23	22	6,736	40	712	1,740	1,772
91	Federal Income Taxes		(339,949)	(110,232)	(107,535)	(30,407)	(1,588)	(44,238)	(2,841)	(97)	(97)	(24,616)	(173)	(3,096)	(7,465)	(7,603)
92	FIT Adj to Produce Target ROR	F101														
93	State Income Taxes		(63,837)	(20,700)	(20,193)	(5,710)	(298)	(8,307)	(533)	(18)	(18)	(4,623)	(32)	(574)	(1,402)	(1,428)
94	SIT Adj to Produce Target ROR	F101														
95	Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-	-	-	-	-
96	Investment Tax Credit		-	-	-	-	-	-	-	-	-	-	-	-	-	-
97	Misc Revenue & Expenses		38,146	7,787	13,357	4,141	(183)	8,113	242	6	11	2,451	18	567	1,206	1,428
98	Revenue Credits															
100	Total Revenue Requirements		4,315,219	1,532,913	1,372,917	366,765	28,456	461,378	37,506	1,349	932	331,518	2,228	31,375	66,575	79,306
101	Operating Revenues		4,290,334	1,590,426	1,348,941	364,369	34,701	426,906	33,206	1,222	2,169	340,929	2,359	28,589	45,444	73,094
102	Increase / (Decrease) Required to Earn Equal Rates of Return		24,885	(57,513)	23,976	2,396	(6,243)	34,473	4,300	127	(1,277)	(9,411)	(131)	4,785	23,131	6,212
103	Existing Revenues		4,290,334	1,590,426	1,348,941	364,369	34,701	426,906	33,206	1,222	2,149	340,929	2,359	26,589	45,444	73,094
104	Percent Increase / (Decrease) Over Existing Rates To Earn Authorized RoE & RoR		0.58%	-3.62%	1.78%	0.66%	-17.99%	8.08%	12.95%	10.40%	-56.63%	-2.76%	-5.55%	18.00%	60.90%	8.50%
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STEAM POWER GENERATION

Table with columns: A, B, C, D, E, F, G, H, I, J, K, L, M, N, O, P, Q. Rows include categories like 'Misc - Total - Unbundled', 'Fuel Related', 'Steam Expenses', 'Electric Expenses', 'Maintenance of Structures', 'Maintenance of Boiler Plant', 'Maintenance of Electric Plant', 'Misc. Steam Expense', 'Operation Super. & Engineering', 'Nuclear Fuel Expense', 'Coolants and Water', 'Steam Expenses', 'Electric Expenses', 'Misc. Nuclear Expenses', 'Maint Supervision & Eng', 'Maintenance of Structures', 'Maintenance of Reactor Plant', 'Maintenance of Electric Plant', 'Maintenance of Misc. Nuclear', and 'Total Nuclear Power Generation'.

NUCLEAR POWER GENERATION

Table with columns: A, B, C, D, E, F, G, H, I, J, K, L, M, N, O, P, Q. Rows include categories like 'Misc - Total - Unbundled', 'Fuel Related', 'Steam Expenses', 'Electric Expenses', 'Maintenance of Structures', 'Maintenance of Boiler Plant', 'Maintenance of Electric Plant', 'Misc. Steam Expense', 'Operation Super. & Engineering', 'Nuclear Fuel Expense', 'Coolants and Water', 'Steam Expenses', 'Electric Expenses', 'Misc. Nuclear Expenses', 'Maint Supervision & Eng', 'Maintenance of Structures', 'Maintenance of Reactor Plant', 'Maintenance of Electric Plant', 'Maintenance of Misc. Nuclear', and 'Total Nuclear Power Generation'.



MISC - Total - Unbundled		TRANSMISSION EXPENSE															
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	
ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7, 11, 12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C	
389																	
390																	
391																	
392																	
393																	
394																	
395																	
396	Operation Supervision & Eng	F106															
397																	
398	Load Dispatching	F106															
399																	
400	Station Expense	F10															
401																	
402	Overhead Line Expense	F106															
403																	
404	Underground Line Expense	F106															
405																	
406	Transm of Electricity by Others	F95															
407	Energy	F96															
408																	
409																	
410	Misc. Transmission Expense	F106															
411																	
412	Rents - Transmission	F106															
413																	
414	Maint Supervision & Engineering	F106															
415																	
416	Maintenance of Structures	F106															
417																	
418	Maint of Station Equipment	F106															
419																	
420	Maintenance of Overhead Lines	F106															
421																	
422	Maint of Underground Lines	F106															
423																	
424	Maint of Misc. Transmission Plant	F106															
425																	
426																	
427																	
428	TOTAL TRANSMISSION EXPENSE																
429																	
430																	
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433																	
434																	
435																	
436																	
437																	
438																	

MISC - Total - Unbundled		DISTRIBUTION EXPENSE														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
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CUSTOMER ACCOUNTS EXPENSE





	AMORTIZATION EXPENSE (continued)																
	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
MISC - Total - Unbundled	FERC ACCT	DESCRIPTION	COS Factor F10	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
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673	408	Taxes Other Than Income	F101M	79,213	25,686	25,057	7,065	370	10,308	652	23	22	5,736	40	712	1,740	1,772
674		Customer - System	F101M	79,213	25,686	25,057	7,065	370	10,308	652	23	22	5,736	40	712	1,740	1,772
675		Total Taxes Other Than Income															
676																	
677																	
678																	
679																	
680																	
681	41140	Deferred ITC - Federal	F101M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
682	41141	Deferred ITC - Idaho	F101M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
683		TOTAL DEFERRED ITC															
684																	
685																	
686																	
687																	
688																	
689																	
690	41010	Deferred Income Tax - Federal-DR	F101M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
691	41020	Deferred Income Tax - State-DR	F101M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
692	41120	Deferred Income Tax - Federal-CR	F101M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
693																	
694																	
695																	
696	41111	Deferred Income Tax - State-CR	F101M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
697		TOTAL DEFERRED INCOME TAXES															
698																	
699																	
700																	
701																	
702																	
703																	
704	40911	State Income Taxes	F101M	(63,837)	(20,700)	(20,193)	(5,710)	(298)	(8,307)	(533)	(18)	(18)	(4,623)	(32)	(674)	(1,402)	(1,428)
705	40910	Federal Income Tax	F101M	(339,948)	(110,232)	(107,535)	(30,407)	(1,588)	(44,238)	(2,841)	(97)	(97)	(24,516)	(173)	(3,086)	(7,465)	(7,603)
706																	
707																	
708		TOTAL OPERATING EXPENSES		3,452,087	1,257,939	1,098,911	288,922	24,790	346,039	30,379	1,107	687	269,402	1,790	23,400	49,273	59,448
709																	
710																	
711																	

MISC - Total - Unbundled		STEAM PRODUCTION PLANT														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Facor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
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	MISC - Total - Unbundled																	
	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	
	FERC	DESCRIPTION	GOS	Utah	Residential	General	General	Street & Area	General	Irrigation	Traffic	Outdoor	General	Mobile	Industrial	Industrial	Industrial	
	ACCT		Factor	Jurisdiction	Sch 1	Large Dist.	+1 MW	Lighting	Trans	Sch 10	Signals	Lighting	Small Dist.	Home Park	Cust A	Cust B	Cust C	
	340	Land and Land Rights	F10	Normalized	Sch 1	Sch 6	Sch 8	Sch 7,11,12	Sch 9	Sch 10	Sch 12	Sch 12	Sch 23	Sch 25	Industrial	Industrial	Industrial	
780																		
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TRANSMISSION PLANT

MISC - Totals - Unbundled		DISTRIBUTION PLANT														
ACCT	DESCRIPTION	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
		COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
870																
871																
872																
873																
874																
875																
876	Land and Land Rights	F20														
877	Demand Primary	A														
878	Assigned															
879																
880	Structures and Improvements	F20														
881	Demand Primary	A														
882	Assigned															
883																
884	Station Equipment	F20														
885	Demand Primary	A														
886	Assigned															
887																
888	Poles, Towers & Fixtures	F20														
889	Demand Primary	A														
890	Demand Secondary	F22														
891	Assigned															
892																
893	Overhead Conductors	F20														
894	Demand Primary	A														
895	Demand Secondary	F22														
896	Assigned															
897																
898	Underground Conduit	F20														
899	Demand Primary	A														
900	Demand Secondary	F22														
901	Assigned															
902																
903	Underground Conductors	F20														
904	Demand Primary	A														
905	Demand Secondary	F22														
906	Assigned															
907																
908	Line Transformers	F20														
909	Demand Primary	A														
910	Demand Secondary	F21														
911	Assigned															
912																
913	Services	F70														
914	Customer	A														
915	Assigned															
916																
917	Meters	F60														
918	Customer	A														
919	Assigned															
920																
921	Install on Customers' Premises	F20														
922	Demand Primary	A														
923	Demand Secondary	F22														
924	Assigned															
925																
926	Leased Property	F20														
927	Demand Primary	A														
928	Demand Secondary	F22														
929	Assigned															
930																
931	Street Lights	A														
932																
933																
934																
935	Unclassified Dist Plant - Acct 300	F22														
936	Unclassified Dist Sub - Acct 300	F20														
937	TOTAL DISTRIBUTION PLANT															

MISC - Total - Unbundled	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch.7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust B	Industrial Cust C
538	389	Land and Land Rights	F107M														
539		Situs	F105M														
540		System Generation	F102M														
541		System Overheads	F42														
542		Customer - System	F10														
543		Total Land & Land Rights	F10														
544																	
545																	
546																	
547																	
548																	
549																	
550																	
551		Structures and Improvements	F107M														
552		Situs	F105M														
553		System Generation	F102M														
554		System Overheads	F42														
555		Customer - System	F10														
556		Total Structures and Improvements	F10														
557																	
558																	
559																	
560																	
561																	
562																	
563																	
564																	
565		Simple Cycle Combustion Turbine	F10														
566		Simple Cycle Combustion Turbine	F10														
567		Total Office Furniture & Equipment	F10														
568																	
569																	
570																	
571																	
572																	
573																	
574																	
575																	
576																	
577																	
578		Stores Equipment	F107M														
579		Situs	F105M														
580		System Generation	F102M														
581		System Overheads	F42														
582		Customer - System	F10														
583		Total Stores Equipment	F10														
584																	
585																	
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MISC - Total - Unbundled		GENERAL PLANT														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
1022																
1023																
1024																
1025																
1026																
1027																
1028	Misc. Equipment	F107M														
1029	Situs	F105M														
1030	System Generation	F102M														
1031	System Overheads	F42														
1032	Customer - System	F30														
1033	Energy	F10														
1034	Simple Cycle Combustion Turbine															
1035	Total Misc. Equipment															
1036																
1037	Coal Mine	F30														
1038	WIDCO Capital Lease	F30														
1039	Remove Capital Lease	F30														
1040																
1041	General Capital Lease	F30														
1042	Remove Capital Lease	F30														
1043																
1044	General Vehicles Capital Lease	F30														
1045	Remove Capital Lease	F30														
1046																
1047	Unclassified Gen Plant - Acct 300	F102M														
1048	GVO Unclassified Gen Veh - Acct 300	F102M														
1049																
1050	TOTAL GENERAL PLANT															
1051																
1052																
1053																
1054																
1055																
1056																
1057	Organization	F107M														
1058	Situs	F105M														
1059	System Generation	F102M														
1060	System Overheads															
1061	Total Organization															
1062	Franchise & Consent	F107M														
1063	Situs	F105M														
1064	System Generation															
1065	Total Franchise & Consent															
1066																
1067	Miscellaneous Intangible Plant	F107M														
1068	Situs	F105M														
1069	System Generation	F102M														
1070	System Overheads	F42														
1071	Customer - System	F30														
1072	Energy	F10														
1073	Simple Cycle Combustion Turbine															
1074	Total Miscellaneous Intangible Plant															
1075																
1076	Unclass Intangible Plant - Acct 300															
1077																
1078	TOTAL INTANGIBLE PLANT															
1079																
1080																
1081	TOTAL ELECTRIC PLANT IN SERVICE															
1082																
1083																

MISC - Total - Unbundled				MISC RATE BASE													
A	B	C		D	E	F	G	H	I	J	K	L	M	N	O	P	Q
ACCT	DESCRIPTION	COS Factor		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
1084		F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1085		F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1086		F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1087		F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1088		F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1089		F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1090	Plant Held For Future Use	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1091	Production	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1092	Transmission	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1093	Distribution	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1094	General	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1095	Mining	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1096	Total Plant Held For Future Use	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1097		F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1098	Electric Plant Acquisition Adjust	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1099		F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1100	Nuclear Fuel	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1101		F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1102	Weatherization	F10		6,191,804	1,827,226	1,949,526	579,701	17,656	940,247	49,733	1,623	2,143	423,021	3,105	65,610	170,569	161,644
1103	Fuel Stock	F30		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1104	Cholla	F30		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1105	Total Fuel Stock	F30		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1106		F30		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1107		F30		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1108	Fuel Stock - Undistributed	F30		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1109		F30		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1110	DG&T Working Capital Deposit	F50		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1111		F50		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1112	DG&T Working Capital Deposit	F50		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1113		F50		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1114	DG&T Working Capital Deposit	F50		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1115		F50		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1116	Prov Working Capital Deposit	F50		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1117		F50		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1118	Materials and Supplies	F102M		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1119	Cholla	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1120	Total Materials and Supplies	F102M		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1121	Stores Expense Undistributed	F102M		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1122		F102M		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1123	Prov Working Capital Deposit	F102M		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1124		F102M		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1125	Prepayments	F102M		3,980,736	1,426,016	1,256,986	332,608	27,520	406,173	34,617	1,255	815	306,405	2,046	27,531	89,001	69,782
1126	Customer - System	F4Z		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1127	Total Prepayments	F4Z		3,980,736	1,426,016	1,256,986	332,608	27,520	406,173	34,617	1,255	815	306,405	2,046	27,531	89,001	69,782
1128	Misc Regulatory Assets	F102M		924,051	333,536	293,996	77,795	6,437	95,001	8,097	294	191	71,666	478	6,439	13,800	16,322
1129	Cholla	F10		924,051	333,536	293,996	77,795	6,437	95,001	8,097	294	191	71,666	478	6,439	13,800	16,322
1130	Total Misc Regulatory Assets	F102M		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1131		F102M		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1132	Misc Deferred Debits	F102M		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1133		F102M		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1134	Cash Working Capital	F137M		51,392	18,550	16,351	4,327	358	5,284	450	16	11	3,986	27	358	768	908
1135	Other Working Capital	F137M		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1136	Cholla	F33		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1137	Total Other Working Capital	F33		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1138		F33		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1139	Nuclear Plant	F11		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1140		F11		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1141	Misc Deferred Debits-Trojan	F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1142		F10		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1143	Impact Housing - Notes Receivable	F30		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1144	TOTAL RATE BASE ADDITIONS	F30		11,117,983	3,605,331	3,516,838	954,431	51,971	1,448,705	92,896	3,188	3,159	805,079	5,656	99,939	244,137	248,655
1145		F30		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1146		F30		-	-	-	-	-	-	-	-	-	-	-	-	-	-

MISC - Total - Unbundled	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
1147	F51	Customer Service Deposits															
1148	F102M	Accum Prov for Property Insurance															
1149	F102M	Accum Prov for Injuries & Damages															
1150	F102M	Accum Prov for Pension & Benefits															
1151	F102M	Accum Prov for Pension & Benefits															
1152	F30	Reg Liabilities - Insurance Provision															
1153	F30	Accum Misc Oper Prov - Trojant															
1154	F50	Customer Advances for Const															
1155	F50	SO2 Emissions															
1156	F10	Other Deferred Credits															
1157	F104M	Accum Deferred Income Taxes															
1158	F138M	Accum Deferred Income Taxes															
1159	F141	Customer - System															
1160	F42	Simple Cycle Combustion Turbine															
1161	F10	Total Accum Deferred Income Taxes		(3,234)	(1,248)	(946)	(268)	(34)	(336)	(24)	(1)	(2)	(242)	(2)	(22)	(53)	(57)
1162				(3,234)	(1,248)	(946)	(268)	(34)	(336)	(24)	(1)	(2)	(242)	(2)	(22)	(53)	(57)
1163																	
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1176																	
1177																	
1178																	
1179																	
1180																	
1181	281	Accum Deferred Income Taxes															
1182	282	Accum Deferred Income Taxes															
1183	283	Accum Deferred Income Taxes															
1184	283	Accum Deferred Income Taxes															
1185	283	Accum Deferred Income Taxes															
1186		Customer - System															
1187		Total Accum Deferred Income Taxes															
1188		Accum Deferred Income Taxes															
1189		Customer - System															
1190		Cholla															
1191		Total Accum Deferred Income Taxes															
1192		Accum Investment Tax Credit															
1193		TOTAL RATE BASE DEDUCTIONS		(3,234)	(1,248)	(946)	(268)	(34)	(336)	(24)	(1)	(2)	(242)	(2)	(22)	(53)	(57)
1194																	
1195																	
1196																	
1197																	
1198																	
1199																	
1200	F10	Steam Prod Accumulated Depr															
1201	F10	Cholla															
1202		Total Steam Prod Accumulated Depr															
1203																	
1204	F10	Nuclear Prod Accumulated Depr															
1205	F10	Hydraulic Prod Accum Depr															
1206	F10	Other Production - Accum Depr															
1207	F10	Simple Cycle Combustion Turbine															
1208	F10	Total Other Production - Accum Depr															
1209																	
1210																	
1211																	
1212																	
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MISC - Total - Unbundled	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
1232																	
1233																	
1234																	
1235																	
1236																	
1237																	
1238																	
1239	108364	Poles, Towers & Fixtures	F121														
1240																	
1241	108365	Overhead Conductors	F122														
1242																	
1243	108366	Underground Conduit	F123														
1244																	
1245	108367	Underground Conductors	F124														
1246																	
1247	108368	Line Transformers	F125														
1248																	
1249	108369	Services	F126														
1250																	
1251	108370	Meters	F127														
1252																	
1253	108371	Install on Customers' Premises	F128														
1254																	
1255	108372	Leased Property	F129														
1256																	
1257	108373	Street Lights	F130														
1258																	
1259	108D00	Unclassified Dist Plant - Acct 300	F121														
1260																	
1261	108D00	Unclassified Dist Sub - Acct 300	F121														
1262																	
1263	108D	Unclassified Dist Sub - Acct 300	F102M														
1264																	
1265																	
1266		TOTAL DISTRIBUTION PLANT DEPR															
1267																	
1268																	
1269	108GP	General Plant Accumulated Depr															
1270		Sibus	F107M														
1271		System Generation	F105M														
1272		System Overheads	F102M														
1273		Customer - System	F42														
1274		Energy	F30														
1275		Simple Cycle Combustion Turbine	F10														
1276		Cholla	F10														
1277		Total General Plant Accumulated Depr															
1278																	
1279	108MP	Mining Plant Accumulated Depr.	F30														
1280																	
1281	108138I	Accum Depr - Capital Lease	F30														
1282		Remove Capital Lease	F30														
1283																	
1284	108138I	Accum Depr - Capital Lease	F30														
1285		Remove Capital Lease	F30														
1286																	
1287		TOTAL GENERAL PLANT ACCUM DEPR															
1288																	
1289																	
1290		TOTAL ACCUM DEPR - PLANT IN SERVICE															
1291																	
1292																	
1293																	
1294																	
1295	111CLS	Accum Prov for Amort-Steam	F10														
1296																	
1297	111CLG	Accum Prov for Amort-General	F108M														
1298		Division	F108M														
1299		System Overheads	F108M														
1300		Total Accum Prov for Amort-General															
1301																	
1302	111CLH	Accum Prov for Amort-Hydro	F10														
1303																	
1304	111IP	Accum Prov for Amort-Intangible															
1305		Sibus	F107M														
1306		System Generation	F105M														
1307		System Overheads	F102M														
1308		Customer - System	F42														
1309		Energy	F30														
1310		Cholla	F10														
1311		Simple Cycle Combustion Turbine	F10														
1312		Total Accum Prov for Amort-Intangible															
1313																	
1314	111390	Accum Prov for Amort-Capital Lease	F30														
1315																	
1316		TOTAL ACCUM PROV FOR AMORTIZATION															
1317																	

ACCUMULATED AMORTIZATION





Rocky Mountain Power  
 State of Utah  
 Monthly Wgr Factors  
 12 Months Ended Dec.2009  
 Class Allocation Factors

COS Factor	DESCRIPTION	Dmd Split	Eng	Residential Sch 1	General Large Dist. Sch 6	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C	Factor
F10	Direct Assignment	75% / 25%														
F11	Coincident Peak, System	50% / 50%		0.29773	0.32753	0.02022	0.14759	0.00787	0.00025	0.00025	0.07105	0.00050	0.01020	0.02196	0.02573	1.00000
F12	Coincident Peak, System	100% / 0%		0.29510	0.31486	0.02022	0.15185	0.00803	0.00025	0.00035	0.06832	0.00050	0.01060	0.02755	0.02611	1.00000
F13	Seasonal System Capacity Combustion Turbine	SSECT		0.28332	0.34020	0.02022	0.14352	0.00730	0.00024	0.00014	0.07377	0.00049	0.00981	0.01637	0.02536	1.00000
F14	Seasonal System Capacity Combustion Turbine	SSCCT		0.28332	0.35825	0.02022	0.13840	0.01277	0.00021	0.00021	0.08261	0.00044	0.00901	0.00921	0.02265	1.00000
F15	Seasonal System Capacity Cholla	SSCCT		0.28960	0.34201	0.02022	0.14280	0.01367	0.00022	0.00024	0.06752	0.00045	0.00945	0.00974	0.02289	1.00000
F16	Seasonal System Capacity Cholla	SSCCH		0.29483	0.32896	0.02022	0.14698	0.00974	0.00025	0.00024	0.07754	0.00052	0.01015	0.02649	0.02649	1.00000
F17	Seasonal System Capacity Cholla	SSGCH		0.29483	0.31951	0.02022	0.15089	0.00909	0.00026	0.00032	0.06899	0.00052	0.01050	0.02526	0.02649	1.00000
F18	Seasonal System Capacity Cholla	SSCC		0.30821	0.35413	0.02022	0.12764	0.01374	0.00020	0.00020	0.08180	0.00046	0.00952	0.02109	0.02109	1.00000
F19	Seasonal System Capacity Cholla	SSCC		0.31528	0.37668	0.02022	0.13095	0.01477	0.00021	0.00012	0.07702	0.00047	0.00982	0.00745	0.02167	1.00000
F20	12 Weighted Distribution Peaks			0.39341	0.41041	0.03341	0.13325	0.03022	0.00022	0.00022	0.08664	0.00062	0.00062	0.00119	0.00000	1.00000
F21	Transformers - NCP			0.28739	0.05717	0.00348	0.01990	0.00010	0.00010	0.00045	0.07670	0.00119	-	-	-	1.00000
F22	Secondary Lines - NCP			0.28720	0.05717	0.00348	0.01990	0.00010	0.00010	0.00045	0.07670	0.00119	-	-	-	1.00000
F30	MWH @ Input			0.30185	0.09399	0.00452	0.16019	0.00876	0.00028	0.00055	0.06287	0.00051	0.01139	0.03873	0.02685	1.00000
F32	Seasonal System Energy Combustion Turbine	SSECT		0.29148	0.09342	0.00452	0.15600	0.01637	0.00026	0.00055	0.06225	0.00049	0.01078	0.03234	0.02391	1.00000
F33	Seasonal System Energy Cholla	SSECH		0.29480	0.09522	0.00473	0.16263	0.00933	0.00030	0.00057	0.06373	0.00053	0.01156	0.04071	0.02810	1.00000
F34	Seasonal System Energy Contracts	SSEC		0.33851	0.28634	0.00846	0.14090	0.01786	0.00024	0.00047	0.06920	0.00052	0.01013	0.02979	0.02342	1.00000
F40	Average Customers			0.87137	0.00033	0.01265	0.00019	0.00332	0.00024	0.00041	0.08996	0.00001	0.00000	0.00000	0.00000	1.00000
F41	Weighted Customers Acct 902			0.78473	0.05056	0.00086	0.00118	0.01196	0.00106	0.00106	0.14339	0.00003	0.00029	0.00029	0.00029	1.00000
F42	Weighted Customers Acct 903			0.87770	0.01975	0.00034	0.00110	0.00368	0.00255	0.00042	0.08246	0.00001	0.00001	0.00001	0.00001	1.00000
F43	Residential Split			0.99998												1.00000
F44	Commercial Split			0.00028	0.00173		0.00028				0.83038	0.00002				1.00000
F45	Industrial / Irrigation Split			0.1526	0.01501		0.01526	0.33152			0.44231		0.00012	0.00012	0.00012	1.00000
F46	Lighting / OSPA Split			0.81111				0.16228	0.02661							1.00000
F47	Wild Customers Acct 902 - Irrigation			0.78919	0.05085	0.00087	0.00118	0.00634	0.00025	0.00046	0.14421	0.00003	0.00029	0.00029	0.00029	1.00000
F48	Wild Customers Acct 902 - Irrigation			0.87923	0.01979	0.00034	0.00110	0.00194	0.00026	0.00042	0.08260	0.00001	0.00001	0.00001	0.00001	1.00000
F50	Contribution In Aid of Construction			0.13422	0.45060	0.01278	0.16051	0.11932	0.00255	0.00055	0.11456	0.00001	0.00001	0.00001	0.00001	1.00000
F51	Security Deposits			0.35875	0.01721	0.05269	0.03491	0.01413	0.00002	0.00014	0.42599	0.00051	0.09505	0.00000	0.00000	1.00000
F60	Meters			0.95915	0.11700	0.01228	0.04635	0.00274	0.00192	0.00032	0.12896	0.00022	0.03301	0.00301	0.00301	1.00000
F70	Services			0.78096	0.08665	0.00307	0.00000	0.00291	0.00048	0.00048	0.12898	0.00003	0.00003	0.00003	0.00003	1.00000
F80	Uncollectibles			0.85884	0.07389	0.00207	0.07633	0.00112	0.00112	0.00112	0.18885	0.00000	0.00000	0.00000	0.00000	1.00000
F85	Firm Sales - Utah Share			0.29187	0.32606	0.09409	0.00210	0.00652	0.00025	0.00026	0.06978	0.00050	0.01033	0.02343	0.02612	1.00000
F86	Non Firm Sales - Utah Share															1.00000
F87	Firm Purchases (Non-Seasonal) - Utah Share			0.29138	0.32822	0.09351	0.00193	0.00743	0.00025	0.00023	0.06997	0.00049	0.01023	0.02244	0.02574	1.00000
F88	Seasonal Purchases - Utah Share			0.31548	0.32337	0.08458	0.00091	0.14818	0.00021	0.00012	0.07706	0.00047	0.00893	0.00741	0.02169	1.00000
F89	Non firm Purchases - Utah Share			0.29977	0.28975	0.09435	0.00456	0.16097	0.00029	0.00055	0.06291	0.00051	0.01148	0.03920	0.02714	1.00000
F90	Coal (Non-Seasonal) - Utah Share			0.30106	0.28952	0.09415	0.00455	0.16057	0.00029	0.00055	0.06292	0.00051	0.01142	0.03908	0.02701	1.00000
F91	Seasonal Cholla Coal - Utah Share			0.30095	0.28971	0.09394	0.00454	0.16037	0.00029	0.00055	0.06286	0.00051	0.01145	0.03889	0.02724	1.00000
F92	Gas (Non-Seasonal) - Utah Share			0.30262	0.28964	0.09384	0.00452	0.15983	0.00028	0.00055	0.06295	0.00051	0.01132	0.03869	0.02679	1.00000
F93	Seasonal CT Gas - Utah Share			0.29896	0.29011	0.09432	0.00454	0.16073	0.00029	0.00055	0.06285	0.00051	0.01143	0.03881	0.02702	1.00000
F94	Other Generation - Utah Share			0.30171	0.28915	0.09411	0.00456	0.16017	0.00029	0.00055	0.06298	0.00052	0.01144	0.03912	0.02698	1.00000
F95	Firm Wheeling - Utah Share			0.28887	0.32898	0.09426	0.00206	0.14921	0.00028	0.00025	0.06959	0.00050	0.01036	0.02437	0.02625	1.00000
F96	Non-Firm Wheeling - Utah Share			0.30478	0.28837	0.09362	0.00453	0.15900	0.00029	0.00055	0.06282	0.00052	0.01036	0.02437	0.02625	1.00000
F101	Rate Base			0.36427	0.31663	0.09397	0.00558	0.10305	0.00033	0.00022	0.07646	0.00052	0.00703	0.01536	0.01776	1.00000
F10T	Generation Rate Base			0.29236	0.32498	0.09349	0.00219	0.14655	0.00027	0.00027	0.07049	0.00050	0.01028	0.02309	0.02591	1.00000
F10T	Transmission Rate Base			0.32807	0.32280	0.09209	0.00201	0.15717	0.00025	0.00024	0.07001	0.00049	0.01017	0.02175	0.02460	1.00000
F10D	Distribution Rate Base			0.51631	0.30064	0.06478	0.01291	0.00049	0.00048	0.00013	0.09210	0.00058	0.00009	0.00007	0.00007	1.00000
F10R	Retail Rate Base			2.14500	0.02579	0.12808	0.03825	0.09841	0.00869	0.00709	0.73583	0.00005	0.00131	0.00339	0.00339	1.00000
F10M	Misc Rate Base			0.32426	0.31633	0.08945	0.00467	0.13013	0.00029	0.00028	0.07241	0.00051	0.00899	0.02196	0.02337	1.00000
F102	SGP - System Gross Plant			0.36095	0.31816	0.08419	0.00697	0.10281	0.00032	0.00021	0.07756	0.00052	0.01453	0.01765	0.01765	1.00000
F102G	SGGP - System Gross Generation Plant			0.29173	0.32753	0.09344	0.00202	0.14769	0.00025	0.00025	0.07105	0.00050	0.01020	0.02196	0.02573	1.00000
F102T	SGTP - System Gross Transmission Plant			0.28810	0.32345	0.09228	0.00199	0.15732	0.00026	0.00024	0.07016	0.00049	0.01013	0.02188	0.02632	1.00000
F102D	SGDP - System Gross Distribution Plant			0.51075	0.30052	0.06511	0.01749	0.01115	0.00046	0.00024	0.09196	0.00057	0.00011	0.00011	0.00011	1.00000
F102R	SGRP - System Gross Retail Plant			0.36095	0.31816	0.08419	0.00697	0.10281	0.00032	0.00021	0.07756	0.00052	0.01453	0.01766	0.01766	1.00000
F102M	SGMP - System Gross Misc Plant			0.36095	0.31816	0.08419	0.00697	0.10281	0.00032	0.00021	0.07756	0.00052	0.01453	0.01766	0.01766	1.00000
F103	SGP - System Gross Plant (Regulatory fees)			0.26500			0.25000				0.25000	0.25000				1.00000
F104	SNP - System Net Plant			0.36657	0.31613	0.08360	0.00561	0.10121	0.00033	0.00022	0.06986	0.00052	0.00687	0.01505	0.01737	1.00000
F104G	SGP - System Net Generation Plant			0.29227	0.32573	0.09320	0.00213	0.14824	0.00025	0.00026	0.07067	0.00050	0.01025	0.02273	0.02578	1.00000
F104T	SNP - System Net Transmission Plant			0.28863	0.32318	0.09320	0.00200	0.15718	0.00026	0.00024	0.07017	0.00049	0.01013	0.02166	0.02629	1.00000
F104D	SNP - System Net Distribution Plant			0.51465	0.30113	0.06505	0.01271	0.00144	0.00048	0.00013	0.09211	0.00058	0.00010	0.00010	0.00010	1.00000
F104R	SNP - System Net Retail Plant			0.85793	0.03383	0.00375	0.01214	0.00021	0.00044	0.00013	0.09211	0.				

Rocky Mountain Power  
 Monthly Wgt Factors  
 State of Utah  
 12 Months Ended Dec 2009  
 Class Allocation Factors

A B C D E F G H I J K L M N O P Q R

COS Factor	DESCRIPTION	Dmd Split	Eng	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust B	Industrial Cust C	Factor
F105	STP - System Prod & Trans Plant			0.29075	0.32643	0.09313	0.00212	0.15029	0.0764	0.00025	0.00024	0.07081	0.00049	0.01018	0.02188	1.00000
F105G	SGGP - System Gross Generation Plant			0.29173	0.32745	0.09344	0.00202	0.14769	0.0767	0.00025	0.00024	0.07081	0.00050	0.01020	0.02196	1.00000
F105T	SGTP - System Gross Transmission Plant			0.28810	0.32345	0.09328	0.00199	0.15732	0.0757	0.00025	0.00024	0.07016	0.00049	0.01013	0.02168	1.00000
F105D	SGDP - System Gross Distribution Plant			0.51075	0.30052	0.06511	0.01754	0.00149	0.11115	0.00046	0.00043	0.09196	0.00057	0.00011	0.00011	1.00000
F105M	SGTP - System Gross Retail Plant			0.51075	0.30052	0.06511	0.01754	0.00149	0.11115	0.00046	0.00043	0.09196	0.00057	0.00011	0.00011	1.00000
F106	STP - System Trans & Dist Plant			0.28810	0.32345	0.09328	0.00199	0.15732	0.0757	0.00025	0.00024	0.07016	0.00049	0.01013	0.02168	1.00000
F107	STP - System Trans & Dist Plant			0.29237	0.30890	0.07504	0.01196	0.09584	0.09894	0.00025	0.00024	0.08399	0.00054	0.00377	0.00799	1.00000
F107G	SGGP - System Gross Generation Plant			0.29173	0.32345	0.09344	0.00202	0.14769	0.0767	0.00025	0.00024	0.07105	0.00050	0.01020	0.02196	1.00000
F107T	SGTP - System Gross Transmission Plant			0.28810	0.32345	0.09328	0.00199	0.15732	0.0757	0.00025	0.00024	0.07105	0.00049	0.01013	0.02168	1.00000
F107D	SGDP - System Gross Distribution Plant			0.51075	0.30052	0.06511	0.01754	0.00149	0.11115	0.00046	0.00043	0.09196	0.00057	0.00011	0.00011	1.00000
F107M	SGTP - System Gross Retail Plant			0.51075	0.30052	0.06511	0.01754	0.00149	0.11115	0.00046	0.00043	0.09196	0.00057	0.00011	0.00011	1.00000
F108	SGP - System General Plant			0.29709	0.30079	0.09370	0.00376	0.15617	0.0847	0.00028	0.00026	0.06339	0.00051	0.01011	0.03356	1.00000
F108G	SGGP - System Gen Generation Plant			0.29364	0.32064	0.09143	0.02099	0.15580	0.0754	0.00028	0.00026	0.07028	0.00049	0.01004	0.02148	1.00000
F108D	SGDP - System Gen Distribution Plant			0.51257	0.29905	0.06478	0.01750	0.00157	0.11111	0.00047	0.00043	0.09196	0.00057	0.00011	0.00012	1.00000
F108M	SGTP - System Gen Retail Plant			0.51257	0.29905	0.06478	0.01750	0.00157	0.11111	0.00047	0.00043	0.09196	0.00057	0.00011	0.00012	1.00000
F108G	SGDP - System Gen Distribution Plant			0.51257	0.29905	0.06478	0.01750	0.00157	0.11111	0.00047	0.00043	0.09196	0.00057	0.00011	0.00012	1.00000
F108M	SGTP - System Gen Retail Plant			0.51257	0.29905	0.06478	0.01750	0.00157	0.11111	0.00047	0.00043	0.09196	0.00057	0.00011	0.00012	1.00000
F110	SIP - System Intangible Plant			0.44264	0.25152	0.07031	0.00651	0.09528	0.07692	0.00074	0.00026	0.07692	0.00041	0.00685	0.01414	1.00000
F111	Account 360			0.39546	0.41041	0.09341	0.00744	0.07328	0.00022	0.00022	0.00022	0.08664	0.00062	0.00062	0.00062	1.00000
F119	Account 361			0.39537	0.41030	0.09338	0.00022	0.00022	0.00022	0.00022	0.00022	0.08662	0.00062	0.00062	0.00062	1.00000
F120	Account 362			0.39537	0.41030	0.09338	0.00022	0.00022	0.00022	0.00022	0.00022	0.08662	0.00062	0.00062	0.00062	1.00000
F121	Account 364			0.41637	0.38476	0.08757	0.01064	0.01243	0.00021	0.00021	0.00021	0.08755	0.00058	0.00058	0.00058	1.00000
F122	Account 365			0.45986	0.34883	0.07939	0.00915	0.01127	0.00019	0.00019	0.00019	0.09800	0.00052	0.00052	0.00052	1.00000
F123	Account 366			0.58261	0.25116	0.05716	0.00018	0.00018	0.00014	0.00014	0.00014	0.10026	0.00038	0.00038	0.00038	1.00000
F124	Account 367			0.53881	0.28623	0.06515	0.00308	0.00924	0.00015	0.00015	0.00015	0.09680	0.00043	0.00043	0.00043	1.00000
F125	Account 368			0.55302	0.28769	0.05717	0.00348	0.00190	0.00010	0.00010	0.00010	0.07670	0.00019	0.00019	0.00019	1.00000
F126	Account 369			0.78098	0.08665	0.00307	0.00000	0.00000	0.00291	0.00291	0.00291	0.12588	0.00003	0.00003	0.00003	1.00000
F127	Account 370			0.65942	0.11687	0.01227	1.00000	0.04133	0.00273	0.00192	0.00032	0.12082	0.00022	0.00308	0.00301	1.00000
F128	Account 372			0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	1.00000
F130	Account 373			0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	1.00000
F131	Account 581 thru 587 & 591 thru 597			0.46705	0.31802	0.07019	0.03979	0.00235	0.01006	0.00050	0.00006	0.09099	0.00048	0.00017	0.00017	1.00000
F132	Account 364 + 365			0.43063	0.37288	0.09489	0.01008	0.01205	0.00020	0.00020	0.00020	0.09861	0.00056	0.00056	0.00056	1.00000
F133	Account 366 + 367			0.55004	0.27724	0.06310	0.00234	0.00895	0.00015	0.00015	0.00015	0.09776	0.00042	0.00042	0.00042	1.00000
F134	Account 364 + 365 + 369 (OH)			0.46632	0.34381	0.07655	0.00905	0.01082	0.00048	0.00048	0.00048	0.09241	0.00051	0.00051	0.00051	1.00000
F135	Account 366 + 367 + 369 (UG)			0.59165	0.24290	0.05228	0.00192	0.00734	0.00065	0.00065	0.00065	0.10283	0.00035	0.00035	0.00035	1.00000
F136	Account 902 + 903 + 904			0.86180	0.03176	0.00304	0.00850	0.00430	0.00256	0.00270	0.00047	0.08469	0.00001	0.00005	0.00005	1.00000
F137	Total O & M Expense			0.33071	0.30166	0.08851	0.00624	0.13525	0.00796	0.00037	0.00035	0.06982	0.00049	0.00944	0.02611	1.00000
F137G	Generation O & M Exp			0.29574	0.30932	0.09370	0.00323	0.15373	0.00793	0.00037	0.00035	0.06685	0.00050	0.01077	0.03023	1.00000
F137T	Transmission O & M Exp			0.29116	0.32488	0.09322	0.00221	0.15075	0.00728	0.00026	0.00025	0.08935	0.00048	0.01020	0.02331	1.00000
F137D	Distribution O & M Exp			0.46902	0.31467	0.07004	0.03623	0.00689	0.01017	0.00048	0.00046	0.09309	0.00049	0.00049	0.00108	1.00000
F137R	Retail O & M Exp (Customer)			0.46902	0.31467	0.07004	0.03623	0.00689	0.01017	0.00048	0.00046	0.09309	0.00049	0.00049	0.00108	1.00000
F138	Generation O & M Exp (less fuel & purchased power)			0.36095	0.31816	0.08419	0.00697	0.10281	0.00876	0.00032	0.00021	0.07796	0.00052	0.00697	0.01493	1.00000
F138G	Generation O & M Exp (less fuel, purchased p & wheeling)			0.40620	0.28893	0.07637	0.01281	0.09282	0.00770	0.00061	0.00021	0.07994	0.00043	0.00697	0.01493	1.00000
F138T	Transmission O & M Exp (less wheeling exp)			0.29180	0.32725	0.09345	0.00204	0.14778	0.00767	0.00025	0.00025	0.07019	0.00049	0.01014	0.02628	1.00000
F138D	Distribution O & M Exp			0.28824	0.32360	0.09323	0.00199	0.15696	0.00758	0.00025	0.00024	0.07019	0.00049	0.01014	0.02628	1.00000
F138R	Retail O & M Exp (Customer)			0.86327	0.02984	0.00262	0.00314	0.00367	0.00268	0.00267	0.00046	0.08550	0.00001	0.00005	0.00005	1.00000
F138M	Misc & Customer O & M Exp			0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	1.00000
F140	Revenue Requirement Before Rev Credits			0.34974	0.30538	0.08592	0.00687	0.12048	0.00928	0.00037	0.00031	0.07160	0.00050	0.00836	0.02156	1.00000
F140G	Revenue Requirement Before Rev Credits			0.29611	0.31288	0.09360	0.00301	0.15231	0.00793	0.00037	0.00035	0.06772	0.00050	0.01064	0.02813	1.00000
F140T	Revenue Requirement Before Rev Credits			0.29063	0.32372	0.09252	0.00215	0.15383	0.00745	0.00025	0.00025	0.07008	0.00049	0.01014	0.02335	1.00000
F140D	Revenue Requirement Before Rev Credits			0.49802	0.30540	0.06660	0.02303	0.00265	0.01093	0.00048	0.00011	0.09128	0.00055	0.00022	0.00038	1.00000
F140R	Revenue Requirement Before Rev Credits			0.53473	0.03172	0.01085	0.00142	0.00139	0.00295	0.00049	0.00049	0.03722	0.00002	0.00001	0.01303	1.00000
F140M	Revenue Requirement Before Rev Credits			0.35667	0.08480	0.00670	0.00670	0.10600	0.00871	0.00031	0.00021	0.07696	0.00052	0.00720	0.01575	1.00000
F141	Firm Revenues			0.38578	0.29252	0.01061	0.01061	0.10387	0.00747	0.00036	0.00059	0.07468	0.00054	0.01644	0.01753	1.00000

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Dec 2009

A B C D E F G H I

FACTOR NAME	GEN	TRN	DIS	Distribution	Retail	Misc	TOT	Description
ACCMIT	0.510012	0.196703	0.283285	0.291182	0.002104	-	1.000000	Deferred Income Tax - Balance
BOOKDEPR	0.485670	0.155346	0.358984	0.355365	0.005629	-	1.000000	Book Depreciation
COM-EQ	0.159434	0.393847	0.448719	0.432754	0.013965	-	1.000000	Communication Equipment Acct 397
CUST	-	-	1.000000	-	1.000000	-	1.000000	Distribution Retail
CWC	0.769507	0.071720	0.158773	0.123905	0.032217	0.002651	1.000000	Cash Working Capital
DD52	0.530442	0.174718	0.294840	0.299030	0.012569	(0.016759)	1.000000	Deferred Debits - Situs
DD56	-	-	-	-	-	-	-	Deferred Debits - Situs
DD502	0.417184	0.066350	0.516466	0.183124	0.333342	-	1.000000	Deferred Debits - System Overhead
DD506	-	-	1.000000	-	1.000000	-	1.000000	Deferred Debits - System Overhead
DEFSG	0.242459	0.757541	-	-	-	-	1.000000	Deferred Debit - System Generation
DITEXP	0.834638	0.136677	0.028685	0.028207	0.000478	-	1.000000	Deferred Income Tax - Expense
DMISC	-	-	1.000000	-	-	1.000000	1.000000	Distribution Miscellaneous
DPW	-	-	0.600000	-	-	-	1.000000	Distribution Poles & Wires
ESD	0.300000	0.100000	0.600000	0.600000	-	-	1.000000	Environmental Services Department
FERC	0.514718	0.485282	-	-	-	-	1.000000	FERC Fees
FIT	5.672422	(0.085211)	(4.587211)	(4.703284)	0.062418	0.053656	1.000000	Federal Income Taxes
G	0.263674	0.215741	0.520585	0.493829	0.026756	-	1.000000	General Plant
G-DGP	0.730030	0.269970	-	-	-	-	1.000000	General Plant - DGP Factor
G-DGU	0.730030	0.269970	-	-	-	-	1.000000	General Plant - DGU Factor
GP	0.478388	0.187443	0.34189	0.326153	0.008036	-	1.000000	Total Plant
G-SG	0.686305	0.307043	0.006652	0.006652	-	-	1.000000	General Plant - SG Factor
G-SITUS	0.000147	0.208199	0.791655	0.791655	-	-	1.000000	General Plant - SITUS Factor
I	0.484620	0.140360	0.375020	0.199681	0.175339	-	1.000000	Intangible Plant
IBT	(1.003527)	0.036638	1.966989	2.016761	(0.026765)	(0.023007)	1.000000	Income Before Taxes
IDGP	1.000000	-	-	-	-	-	1.000000	Intangible Plant - DGP Factor
IDGU	1.000000	-	-	-	-	-	1.000000	Intangible Plant - DGU Factor
I-SG	0.895271	0.104419	0.000310	0.000310	-	-	1.000000	Intangible Plant - SG Factor
I-SITUS	0.368799	0.631201	0.631201	0.631201	-	-	1.000000	Intangible Plant - SITUS Factor
LABOR	0.432664	0.059049	0.508288	0.351378	0.146910	-	1.000000	Direct Labor Expense
MSS	0.803312	0.067553	0.129136	0.129135	-	-	1.000000	Materials & Supplies
OTHDPG	0.462587	0.537413	-	-	-	-	1.000000	Other Revenues - DGP Factor
OTHOGU	0.462587	0.537413	-	-	-	-	1.000000	Other Revenues - DGU Factor
OTHSE	0.000173	0.999827	-	-	-	-	1.000000	Other Revenues - SE Factor
OTHSG	0.462587	0.537413	-	-	-	-	1.000000	Other Revenues - SG Factor
OTH-SITUS	0.462587	0.537413	-	-	-	-	1.000000	Other Revenues - Rolled-In SG Factor
OTHSITUS	-	-	1.000000	-	-	1.000000	1.000000	Other Revenues - Situs
OTHSO	0.000049	0.000020	0.999931	0.000034	-	-	1.000000	Other Revenues - SO Factor
P	1.000000	-	-	-	-	-	1.000000	Production
PT	0.730030	0.269970	-	-	-	-	1.000000	Production / Transmission
PTD	0.497088	0.183827	0.319085	0.319085	-	-	1.000000	Prod, Trans, Dist Plant
REVREQ	0.683612	0.101837	0.214551	0.166720	0.025602	0.002229	1.000000	Revenue Requirement
SCHWA	0.437140	0.157631	0.405230	0.382198	0.011165	0.011866	1.000000	Schedule M Additions
SCHMAF	1.000000	-	-	-	-	-	1.000000	Schedule M Additions - Flow Through
SCHMAP	0.443899	0.071220	0.484881	0.353930	0.130951	-	1.000000	Schedule M Additions - Permanent
SCHMAP-SO	0.434263	0.063308	0.502439	0.360269	0.142170	-	1.000000	Schedule M Additions - Permanent SO
SCHMAT	0.437011	0.159279	0.403710	0.382737	0.008880	0.012093	1.000000	Schedule M Additions - Temporary
SCHMAT-GPS	0.481342	0.190484	0.328175	0.326877	0.001288	-	1.000000	Schedule M Additions - Temporary-GPS
SCHMAT-SE	0.985002	0.001661	0.013437	0.009553	0.003884	-	1.000000	Schedule M Additions - Temporary-SE
SCHMAT-SITUS	0.527047	0.061161	0.411792	0.311729	0.100062	-	1.000000	Schedule M Additions - Temporary-SITUS
SCHMAT-SNP	0.481691	0.190841	0.327467	0.326962	0.000506	-	1.000000	Schedule M Additions - Temporary-SNP
SCHMAT-SO	0.441241	0.149350	0.409410	0.361103	0.030495	0.017812	1.000000	Schedule M Additions - Temporary-SO
SCHMD	0.525811	0.158652	0.315637	0.300669	0.009831	0.005236	1.000000	Schedule M Deductions
SCHMDF	1.000000	-	-	-	-	-	1.000000	Schedule M Deductions - Flow Through
SCHMDP	0.522934	0.051190	0.426877	0.303844	0.122032	-	1.000000	Schedule M Deductions - Permanent
SCHMDP-SO	0.432664	0.059049	0.508288	0.361378	0.146910	-	1.000000	Schedule M Deductions - Permanent SO
SCHMDT	0.525891	0.161616	0.312593	0.300478	0.005733	0.005381	1.000000	Schedule M Deductions - Temporary
SCHMDT-GPS	0.481915	0.191070	0.327016	0.327016	-	-	1.000000	Schedule M Deductions - Temporary-GPS
SCHMDT-SG	0.482573	0.185932	0.331495	0.323524	0.007971	-	1.000000	Schedule M Deductions - Temporary-SG
SCHMDT-SITUS	0.357841	0.137027	0.505132	0.422817	0.012744	0.069872	1.000000	Schedule M Deductions - Temporary-SITUS
SCHMDT-SNP	0.481915	0.191070	0.327016	0.327016	-	-	1.000000	Schedule M Deductions - Temporary-SNP
SCHMDT-SO	0.418470	0.137639	0.443991	0.364575	0.035057	0.044358	1.000000	Schedule M Deductions - Temporary-SO
SIT	(1.189771)	0.039935	2.149836	2.204235	(0.029263)	(0.025146)	1.000000	State Income Taxes
T	-	1.000000	-	-	-	-	1.000000	Transmission
TAXDEPR	0.534768	0.166609	0.298623	0.292238	0.006385	-	1.000000	Tax Depreciation
TD	-	0.368799	0.631201	0.631201	-	-	1.000000	Transmission / Distribution
WSF	0.858193	0.141807	-	-	-	-	1.000000	Wholesale Sales Firm

Factor Table Dist

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah

Monthly Wgt Factors

12 Months Ended Dec 2009

Distribution Functionalization Factors

A                      B                      C                      D                      E                      F                      G                      H

FACTOR	SUB	PC	XFMR	METER	SERVICE	TOTAL	DESCRIPTION
SUBS	1.00000	-	-	-	-	1.00000	Substations
PC	-	1.00000	-	-	-	1.00000	Poles & Conductor
XFMR	-	-	1.00000	-	-	1.00000	Transformer
METR	-	-	-	1.00000	-	1.00000	Meters
SERV	-	-	-	-	1.00000	1.00000	Services
CUST	-	-	-	-	-	-	Customer Accounting & Service
MISC	-	-	-	-	-	-	Miscellaneous
PLNT	0.16148	0.54554	0.16818	0.03645	0.08835	1.00000	Distribution Plant
PLNT2	0.22839	0.77161	-	-	-	1.00000	Substations, Poles & Conductor
DISom	0.10215	0.82266	0.00805	0.06714	-	1.00000	Dist. Cust. Acctg, Service, Sales O & M
INTN	0.16148	0.54554	0.16818	0.03645	0.08835	1.00000	Distribution Related Intangible Plant
GENL	0.16148	0.54554	0.16818	0.03645	0.08835	1.00000	Distribution Related General Plant
ZERO	-	-	-	-	-	-	-
DRB	0.18568	0.50890	0.18092	0.03329	0.09121	1.00000	Distribution Rate Base

Demand Factors (F10-F18)

Rocky Mountain Power  
Cost Of Service By Rate Schedule  
State of Utah  
Monthly Wgt Factors  
12 Months Ended Dec 2009  
Demand Factors

Description	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1 Secondary	9,714,593	-	-	-	39,899	-	246,051	8,061	4,850	2,485,324	16,500	-	-	-	12,515,278
2 Primary	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0
3 Combined	-	11,461,046	3,141,973	-	-	-	-	-	-	-	-	-	-	-	14,603,019
6 Sub-Transmission	-	-	-	-	-	4,835,113	-	-	-	-	-	-	-	-	4,835,113
9 Transmission	-	-	-	-	-	-	-	-	-	-	-	330,379	551,349	854,376	1,736,104
11 Total KW @ Input	9,714,593	11,461,046	3,141,973	39,899	4,835,113	246,051	8,061	4,850	2,485,324	16,500	330,379	551,349	854,376	33,689,514	
12 Total MWH @ Input	7,017,723	6,730,924	2,185,055	105,058	3,724,181	203,673	6,623	12,746	1,461,605	11,934	264,712	900,416	624,278	23,248,929	
15 MWH %	30.1851%	28.9515%	9.3985%	0.4519%	16.0187%	0.8761%	0.0285%	0.0546%	6.2869%	0.0513%	1.1366%	3.8729%	2.6652%	100.0000%	
18 FACTOR 10 - 75% D / 25% E	29.1730%	32.7526%	9.3443%	0.2018%	14.7687%	0.7668%	0.0251%	0.0245%	7.1045%	0.0498%	1.0201%	2.1957%	2.5733%	100.0000%	
19 FACTOR 11 - 50% D / 50% E	29.5104%	31.4856%	9.3624%	0.2852%	15.1854%	0.8032%	0.0262%	0.0346%	6.8320%	0.0502%	1.0596%	2.7547%	2.6106%	100.0000%	
22 FACTOR 12 - 100% D	28.8357%	34.0196%	9.3263%	0.1184%	14.3520%	0.7303%	0.0239%	0.0144%	7.3771%	0.0490%	0.9807%	1.6366%	2.5360%	100.0000%	
24 Weighted KW @ Input	1,008,971	1,275,789	321,283	0	492,876	45,469	757	0	294,198	1,581	32,076	7,875	80,312	3,561,188	
25 FACTOR 13 - SCCT (100% D / 0% E)	28.3324%	35.8248%	9.0218%	0.0000%	13.8402%	1.2768%	0.0212%	0.0000%	8.2612%	0.0444%	0.9007%	0.2211%	2.2552%	100.0000%	
27 Weighted MWH @ Input	652,855	620,802	193,638	8,297	330,201	34,652	546	1,051	131,768	1,048	22,810	68,452	50,609	2,116,729	
28 SSEC	30.8425%	29.3284%	9.1480%	0.3920%	15.5956%	1.6370%	0.0258%	0.0497%	6.2251%	0.0464%	1.0775%	3.2339%	2.3909%	100.0000%	
29 FACTOR 14 - SCCT (75% D / 25% E)	28.9600%	34.2007%	9.0533%	0.0980%	14.2801%	1.3669%	0.0224%	0.0124%	7.7522%	0.0457%	0.9449%	0.3743%	2.2891%	100.0000%	
31 Weighted KW @ Input	908,283	1,013,432	289,459	6,060	452,907	14,836	775	736	217,941	1,588	31,272	61,961	81,602	3,080,753	
32 FACTOR 15 - Cholla	29.4825%	32.8956%	9.3957%	0.1967%	14.6979%	0.4816%	0.0252%	0.0238%	7.0743%	0.0516%	1.0151%	2.0112%	2.6488%	100.0000%	
34 Weighted MWH @ Input	552,821	546,061	178,559	8,868	304,971	11,121	566	1,071	119,504	983	21,685	76,350	52,695	1,875,257	
35 SSEC	29.4795%	29.1192%	9.5218%	0.4729%	16.2629%	0.5930%	0.0297%	0.0571%	6.3727%	0.0530%	1.1564%	4.0714%	2.8100%	100.0000%	
36 FACTOR 16 - Cholla (75% D / 25% E)	29.4818%	31.9515%	9.4273%	0.2658%	15.0822%	0.5094%	0.0263%	0.0322%	6.8989%	0.0519%	1.0504%	2.5263%	2.6891%	100.0000%	
38 Weighted KW @ Input	1,157,728	1,330,213	316,340	6,060	479,453	51,622	754	-	307,250	1,725	31,989	-	79,232	3,756,306	
39 FACTOR 17 - Seasonal Contracts	30.8209%	35.4128%	8.4216%	0.0000%	12.7640%	1.3743%	0.0201%	0.0000%	8.1796%	0.0459%	0.8516%	0.0000%	2.1093%	100.0000%	
41 Weighted MWH @ Input	768,552	658,544	195,182	8,358	321,788	40,790	552	1,063	143,208	1,176	23,145	68,039	53,488	2,283,888	
42 SSEC	33.6510%	28.5344%	8.5460%	0.3560%	14.0895%	1.7860%	0.0242%	0.0465%	6.2704%	0.0515%	1.0134%	2.9791%	2.3422%	100.0000%	
43 FACTOR 18 - Seasonal Contracts - (75% D / 25% E)	31.5284%	33.7682%	8.4527%	0.0915%	13.0953%	1.4772%	0.0211%	0.0116%	7.7023%	0.0473%	0.8921%	0.7448%	2.1675%	100.0000%	

Demand Factor Detail

Rocky Mountain Power  
KW Loads Coincident To System Peak  
Merged Company Peaks  
12 Months Ended Dec 2009  
Weighted Coincident Peaks @ Input

Month :	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Peak Date:	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Sum Of		
Peak Time:	09:00	09:00	09:00	09:00	09:00	09:00	17:00	17:00	17:00	09:00	19:00	19:00	12		
	09:00	09:00	09:00	09:00	09:00	09:00	17:00	17:00	17:00	09:00	19:00	19:00	CPs		
Monthly Weighting Factor	88.61%	85.23%	80.03%	76.21%	81.79%	83.09%	100.00%	99.22%	89.66%	76.61%	87.04%	91.18%			
1 Residential															
2 Sch 001	780,501	734,422	711,962	538,789	434,567	1,015,612	1,305,776	989,430	651,073	540,293	955,596	1,046,573	9,714,593		
3 Sch 007													1,040		
4 Sch 025	1,427	1,347	1,283	980	761	1,757	1,924	1,510	992	951	1,682	1,885	16,500		
5 Sch 025															
6 Residential Total	781,928	735,769	713,245	539,769	435,328	1,017,369	1,307,700	1,000,939	652,066	541,244	957,803	1,048,973	9,732,133		
8 General Service															
9 Sch 006	899,713	860,090	848,637	783,932	905,484	1,179,928	1,338,636	1,311,314	1,147,279	717,282	637,994	830,796	11,461,046		
10 Sch 008	251,220	233,212	255,549	223,539	241,771	305,931	319,164	310,997	304,258	211,653	207,680	276,979	3,141,973		
11 Sch 007													3,908		
12 Sch 009	377,438	410,706	356,129	337,618	342,060	451,345	484,865	470,247	478,537	367,849	330,541	427,779	4,835,113		
13 Sch 023	137,535	129,494	114,509	118,687	226,913	289,079	305,624	306,485	268,711	108,803	207,443	272,042	2,485,324		
14 Cust A	28,122	27,004	24,928	24,804	26,015	29,715	31,543	32,189	28,927	24,837	25,720	26,575	330,379		
15 Cust B		106,047	92,990	81,281	87,013					82,373	101,645		551,349		
16 Cust C	70,601	69,257	67,983	66,526	64,836	77,583	80,824	77,007	71,735	60,968	71,408	75,647	854,376		
17 Gen Service Total	1,764,629	1,835,811	1,760,724	1,636,388	1,894,093	2,333,581	2,560,676	2,508,239	2,289,447	1,573,765	1,584,488	1,911,627	23,663,468		
18 Irrigation															
19 Sch 010	584	693	1,476	12,443	30,925	48,616	48,410	54,455	31,285	12,736	3,785	642	246,051		
20 Sch 010															
22 Street Lights															
23 Sch 011													10,800		
24 Sch 012													11,904		
25 Sch 104	684	682	618	601	743	777	777	724	648	585	717	753	8,061		
26 Sch 205													2,441		
27 St Lighting Total	684	682	618	601	743	777	777	724	648	585	717	753	20,601		
28 State of Utah	2,547,825	2,572,935	2,476,064	2,189,148	2,360,947	3,400,309	3,517,584	3,564,358	2,983,445	2,128,330	2,566,747	2,981,843	33,689,514		
29															

Rocky Mountain Power  
 KW Loads Coincident To System Peak  
 Merged Company Peaks  
 12 Months Ended Dec 2009  
 Coincident Peaks @ Input

Month : Peak Date: Peak Time:	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	
																Jan-09 15 09:00
1 Residential	sec	1	880,796	861,734	889,655	707,006	531,338	1,090,980	1,305,776	1,007,312	726,131	705,263	1,097,907	1,147,850	1,147,850	10,951,747
2 Sch 001	sec	7	-	-	-	-	-	-	-	-	-	-	603	566	1,168	
3 Sch 007	sec	25	1,610	1,581	1,604	1,286	930	1,887	1,924	1,522	1,107	1,242	1,933	2,067	18,693	
4 Sch 025	sec	25	-	-	-	-	-	-	-	-	-	-	-	-	-	
5 Sch 025	prl	25	-	-	-	-	-	-	-	-	-	-	-	-	-	
6 Residential Total			882,406	863,315	891,258	708,292	532,268	1,092,867	1,307,700	1,008,833	727,238	706,505	1,100,442	1,150,483	1,150,483	10,971,607
7																
8 General Service																
9 Sch 006	com	6	1,015,326	1,009,188	1,060,442	1,028,686	1,107,121	1,267,490	1,338,636	1,321,655	1,279,541	936,293	733,006	911,149	13,008,533	
10 Sch 008	com	8	283,502	279,639	319,329	293,331	295,610	328,634	315,184	313,490	339,334	276,278	238,608	303,782	3,584,681	
11 Sch 007	sec	7	-	-	-	-	-	-	-	-	-	-	2,365	2,028	4,393	
12 Sch 009	sub tm	9	425,959	481,903	445,012	443,027	419,231	484,839	484,865	473,955	533,704	480,166	379,767	469,175	5,520,582	
13 Sch 023	sec	23	155,208	151,942	143,088	155,743	277,443	310,532	308,624	308,902	299,689	142,024	238,336	298,367	2,786,898	
14 Cust A	contract	14	31,736	31,686	31,150	32,549	31,809	31,920	31,543	32,443	32,262	32,421	29,550	29,146	378,213	
15 Cust B	contract	15	-	124,431	116,198	106,658	106,389	83,340	80,824	77,614	80,005	107,525	116,783	-	677,963	
16 Cust C	contract	16	79,673	81,263	84,951	87,286	79,274	83,340	80,824	77,614	80,005	79,584	82,042	82,967	978,834	
17 Gen Service Total			1,991,384	2,154,051	2,200,169	2,147,289	2,315,677	2,506,755	2,560,676	2,528,020	2,564,534	2,054,290	1,820,456	2,096,616	2,096,616	26,940,117
18																
19 Irrigation																
20 Sch 010	sec	10	659	813	1,845	16,328	37,612	52,223	48,410	54,885	34,891	16,625	4,349	704	269,544	
21																
22 Street Lights																
23 Sch 011	sec	7	-	-	-	-	-	-	-	-	-	-	6,086	6,035	12,122	
24 Sch 012	sec	7	-	-	-	-	-	-	-	-	-	-	14,071	13,056	27,127	
25 Sch 104	sec	12	772	777	772	719	735	798	777	730	722	763	824	826	9,216	
26 Sch 205	sec	12	-	-	-	-	-	-	-	-	-	-	2,768	2,677	5,445	
27 St Lighting Total			772	777	772	719	735	798	777	730	722	763	23,749	22,595	53,910	
28																
29 State of Utah			2,875,221	3,018,956	3,094,045	2,872,628	2,886,692	3,652,643	3,917,564	3,592,468	3,327,385	2,778,184	2,948,986	3,270,397	3,270,397	38,235,179

Rocky Mountain Power  
 KW Loads Coincident To System Peak  
 Merged Company Peaks  
 12 Months Ended Dec 2009  
 Coincident Peaks @ Sales

Month : Peak Date: Peak Time MST:	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	
	Jan-09 15 09:00	Feb-09 10 09:00	Mar-09 12 09:00	Apr-09 8 09:00	May-09 19 16:00	Jun-09 25 16:00	Jul-09 20 17:00	Aug-09 27 17:00	Sep-09 10 17:00	Oct-09 30 09:00	Nov-09 25 19:00	Dec-09 16 19:00	Sum Of 12 CPs			
1 Residential:																
2 Sch 001	780,426	775,321	798,376	634,467	476,823	979,045	1,171,803	903,962	651,630	632,903	985,262	1,030,081	9,828,100			
3 Sch 007	-	-	-	-	-	-	-	-	-	-	541	508	1,048			
4 Sch 025	1,445	1,419	1,439	1,154	835	1,694	1,727	1,366	963	1,114	1,735	1,855	16,775			
5 Sch 025	-	-	-	-	-	-	-	-	-	-	-	-	-			
6 Residential Total	791,871	774,740	799,816	635,622	477,657	985,739	1,173,530	905,327	652,623	634,018	987,537	1,032,444	9,845,923			
7																
8 General Service																
9 Sch 006	911,677	906,166	952,187	923,672	594,101	1,138,099	1,201,982	1,186,734	1,148,919	840,712	658,177	818,135	11,680,561			
10 Sch 008	256,625	247,696	289,056	265,523	267,585	297,478	286,924	283,734	307,164	250,086	215,987	274,963	3,244,843			
11 Sch 007	-	-	-	-	-	-	-	-	-	-	-	-	3,943			
12 Sch 009	402,981	455,928	421,026	419,148	395,688	458,707	458,731	448,409	504,937	454,285	355,297	443,887	5,223,026			
13 Sch 023	139,284	136,333	128,407	139,764	248,977	278,671	274,267	277,209	268,941	127,453	213,883	267,755	2,500,963			
14 Cust A	30,025	29,978	29,471	30,794	30,094	30,199	29,843	30,694	30,523	30,673	27,957	27,575	357,827			
15 Cust B	-	117,724	109,935	100,909	100,655	-	-	-	-	101,729	110,488	-	641,440			
16 Cust C	75,379	76,883	80,372	82,591	75,002	78,848	76,468	73,431	75,693	75,295	77,620	78,496	926,076			
17 Gen Service Total	1,815,971	1,970,729	2,010,454	1,962,401	2,112,102	2,282,003	2,330,215	2,300,211	2,336,177	1,880,233	1,665,532	1,912,651	24,578,678			
18																
19 Irrigation																
20 Sch 010	591	729	1,656	14,653	33,932	46,865	43,444	49,254	31,311	14,919	3,903	632	241,889			
21																
22 Street Lights																
23 Sch 011	-	-	-	-	-	-	-	-	-	-	-	-	5,416			
24 Sch 012	-	-	-	-	-	-	-	-	-	-	-	-	12,627			
25 Sch 104	693	697	693	645	660	716	697	655	648	685	740	741	24,344			
26 Sch 205	-	-	-	-	-	-	-	-	-	-	-	-	4,686			
27 St Lighting Total	693	697	693	645	660	716	697	655	648	685	740	741	24,344			
28																
29 State of Utah	2,609,127	2,746,895	2,812,618	2,613,321	2,624,352	3,310,323	3,547,886	3,255,447	3,020,760	2,529,855	2,676,284	2,966,003	34,714,869			



**Distribution Factors (F20-F22)**

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Dec 2009  
 Distribution Factors

A	B	C	D	E	F	G	H	I	J	K	L
Description	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Total
1 Secondary	1,371,144	-	-	-	-	-	766	-	300,384	2,142	1,674,435
2											
3 Primary	-	-	-	-	-	-	-	-	-	-	-
4											
5 Combined	-	1,422,971	323,863	-	-	45,954	-	-	-	-	1,792,788
6											
7 Sub-Transmission	-	-	-	-	-	-	-	-	-	-	-
8											
9 Transmission	-	-	-	-	-	-	-	-	-	-	-
10											
11 12 Wgt Dist Peaks	1,371,144	1,422,971	323,863	-	-	45,954	766	-	300,384	2,142	3,467,223
12 @ Input											
13											
14											
15 Substations											
16 <b>FACTOR 20</b>	<b>39.5459%</b>	<b>41.0407%</b>	<b>9.3407%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>1.3254%</b>	<b>0.0221%</b>	<b>0.0000%</b>	<b>8.6635%</b>	<b>0.0618%</b>	<b>100.0000%</b>
17											
18											
19 Max NCP - Sec	6,097,476	2,413,252	479,085	29,129	-	166,780	826	3,782	714,099	9,971	9,914,399
20											
21 Cust/Transformer	6.00	1.00	1.00	1.00	-	1.00	1.00	1.00	2.00	1.00	1.00
22											
23 Coincidence Factor	0.76	1.00	1.00	1.00	-	1.00	1.00	1.00	0.90	1.00	1.00
24											
25 Max NCP - Wgt	4,634,082	2,413,252	479,085	29,129	0	166,780	826	3,782	642,689	9,971	8,379,594
26											
27											
28 Line Transformers											
29 <b>FACTOR 21</b>	<b>55.3020%</b>	<b>28.7992%</b>	<b>5.7173%</b>	<b>0.3476%</b>	<b>0.0000%</b>	<b>1.9903%</b>	<b>0.0099%</b>	<b>0.0451%</b>	<b>7.6697%</b>	<b>0.1190%</b>	<b>100.0000%</b>
30											
31											
32 Max NCP - Wgt* (Less Irrg & St Ltg)	4,634,082	0	0	0	0	0	0	0	642,689	0	5,276,771
33											
34											
35 Secondary Lines											
36 <b>FACTOR 22</b>	<b>87.8204%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>12.1796%</b>	<b>0.0000%</b>	<b>100.0000%</b>
37											
38											
39 * If Line 21 > 1, Line 32 = Line 25											
40											

Distribution Factors Detail

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Dec 2009  
 Weighted Distribution Peaks

Description	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Substation Peaks			9.33	6.33	4.33	2.00	5.00	25.50	87.00	64.50	9.00	4.00	5.33	11.33	233.67
Weighting			3.99%	2.71%	1.85%	0.86%	2.14%	10.91%	37.23%	27.60%	3.85%	1.71%	2.28%	4.85%	100.00%
1 Residential															
2 Sch 001	sec		34,014	23,138	12,896	5,847	20,472	188,915	545,612	421,607	47,036	11,397	17,732	42,478	1,371,144
3 Sch 007	sec		-	-	-	-	-	-	-	-	-	-	-	-	-
4 Sch 025	sec		62	42	23	11	36	327	804	637	72	20	31	76	2,142
5 Sch 025	prl		-	-	-	-	-	-	-	-	-	-	-	-	-
6 Residential Total			34,076	23,181	12,920	5,858	20,508	189,242	548,416	422,244	47,107	11,417	17,764	42,554	1,373,285
8 General Service															
9 Sch 006	com		50,671	30,346	22,761	10,151	31,263	139,480	527,204	436,226	60,032	22,639	28,155	64,044	1,422,971
10 Sch 008	com		11,639	7,358	6,047	2,451	7,169	36,600	119,440	91,486	14,334	5,478	6,281	15,580	323,863
11 Sch 007	sec		-	-	-	-	-	-	-	-	-	-	-	-	-
12 Sch 023	sec		11,236	7,619	4,929	1,993	6,842	36,796	105,247	88,634	14,123	4,637	5,776	12,552	300,384
13 General Service Total:			73,546	45,323	33,736	14,595	45,274	212,876	751,892	616,347	88,489	32,753	40,212	92,176	2,047,218
15 Irrigation															
16 Sch 010	com		26	22	34	140	1,088	7,865	20,949	13,785	1,607	285	99	34	45,954
17 Street Lights															
19 Sch 011	sec		-	-	-	-	-	-	-	-	-	-	-	-	-
20 Sch 012	sec		-	-	-	-	-	-	-	-	-	-	-	-	-
21 Sch 104	sec		31	21	14	6	16	87	289	201	28	13	19	40	766
22 Sch 205	sec		-	-	-	-	-	-	-	-	-	-	-	-	-
23 St Lighting Total			31	21	14	6	16	87	289	201	28	13	19	40	766
24															
25															
26															
27 State of Utah			107,679	68,546	46,705	20,598	66,886	410,090	1,319,546	1,052,577	137,230	44,467	58,094	134,805	3,467,223

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Dec 2009  
 Distribution Peaks @ Input

Description	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1 Residential															
2 Sch 001	sec	1	851,557	853,681	695,413	683,141	956,739	1,731,105	1,465,416	1,527,373	1,221,183	685,756	776,902	875,789	12,304,055
3 Sch 007	sec	7	-	-	-	-	-	-	-	-	-	-	-	-	-
4 Sch 025	sec	25	1,557	1,566	1,254	1,243	1,675	2,994	2,159	2,307	1,861	1,172	1,368	1,577	20,734
5 Sch 025	pr	25	-	-	-	-	-	-	-	-	-	-	-	-	-
6 Residential Total			853,114	855,247	696,667	684,384	958,414	1,734,099	1,467,576	1,529,680	1,223,044	686,928	778,269	877,367	12,324,788
8 General Service															
9 Sch 006	com	6	1,268,586	1,119,611	1,227,334	1,185,923	1,461,001	1,278,110	1,415,978	1,580,334	1,558,618	1,322,472	1,233,531	1,320,429	15,971,927
10 Sch 008	com	8	291,388	271,459	326,059	286,335	335,048	335,381	320,796	331,431	372,146	319,979	275,193	321,230	3,786,445
11 Sch 007	sec	7	-	-	-	-	-	-	-	-	-	-	-	-	-
12 Sch 023	sec	23	281,298	281,092	265,782	232,895	319,773	337,176	282,675	321,098	366,666	270,852	253,055	258,801	3,471,164
13 General Service Total			1,841,272	1,672,162	1,819,175	1,705,153	2,115,822	1,950,667	2,019,449	2,232,863	2,297,430	1,913,303	1,761,779	1,900,460	23,229,636
15 Irrigation															
16 Sch 010	sec	10	659	812	1,844	16,328	50,842	72,257	56,265	49,939	41,714	16,625	4,349	704	312,338
18 Street Lights															
19 Sch 011	sec	7	-	-	-	-	-	-	-	-	-	-	-	-	-
20 Sch 012	sec	7	-	-	-	-	-	-	-	-	-	-	-	-	-
21 Sch 104	sec	12	772	777	772	719	735	798	777	730	722	763	825	826	9,216
22 Sch 205	sec	12	-	-	-	-	-	-	-	-	-	-	-	-	-
23 St Lighting Total			772	777	772	719	735	798	777	730	722	763	825	826	9,216
24															
25															
26															
27 State of Utah			2,695,817	2,528,998	2,518,458	2,406,584	3,125,814	3,757,821	3,544,067	3,813,211	3,562,910	2,597,619	2,545,223	2,779,357	35,875,877

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Dec 2009  
 Distribution Peaks @ Sales

A	B	C	D	E	E	F	G	H	I	J	K	L	M	N	O
1	Residential														
2	Sch 001	764,188	766,093	624,064	613,051	858,578	1,553,494	1,315,065	1,370,664	1,095,890	597,449	697,192	785,934	11,041,662	
3	Sch 007														
4	Sch 025	1,397	1,406	1,125	1,115	1,503	2,687	1,938	2,071	1,670	1,052	1,227	1,415	18,606	
5	Sch 025														
6	Residential Total	765,585	767,499	625,189	614,166	860,081	1,556,181	1,317,003	1,372,735	1,097,560	598,501	698,419	787,349	11,060,268	
7															
8	General Service														
9	Sch 006	1,139,083	1,005,316	1,102,042	1,064,858	1,311,855	1,147,634	1,271,428	1,419,006	1,399,507	1,187,468	1,107,606	1,185,633	14,341,436	
10	Sch 008	263,764	245,724	295,148	259,190	303,284	303,586	290,384	300,010	336,865	289,644	249,104	290,776	3,427,479	
11	Sch 007														
12	Sch 023	252,437	252,252	238,513	209,000	286,964	302,582	263,673	288,153	329,046	243,063	227,092	232,248	3,115,023	
13	General Service Total	1,655,284	1,503,292	1,635,703	1,533,048	1,902,103	1,753,802	1,815,485	2,007,169	2,065,418	1,720,175	1,583,802	1,708,657	20,883,938	
14															
15	Irrigation														
16	Sch 010	591	729	1,655	14,653	45,626	64,843	50,492	44,815	37,434	14,919	3,903	632	280,292	
17															
18	Street Lights														
19	Sch 011														
20	Sch 012														
21	Sch 104	693	697	693	645	660	716	687	655	648	685	740	741	8,270	
22	Sch 205														
23	St Lighting Total	693	697	693	645	660	716	697	655	648	685	740	741	8,270	
24															
25															
26															
27	State of Utah	2,422,153	2,272,217	2,263,240	2,162,512	2,808,470	3,375,542	3,183,677	3,425,374	3,201,060	2,334,280	2,286,864	2,497,379	32,232,768	

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Dec 2009  
 Non Coincident Peaks @ Input

Description	COS Sch	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	Total NCP
1 Residential																	
2 Sch 001	sec	4,678,445	4,885,154	4,194,304	4,260,237	5,050,716	5,764,019	4,925,959	5,742,101	6,097,476	4,379,694	4,532,103	4,649,000	4,532,103	4,649,000	4,532,103	59,159,199
3 Sch 007	sec	579	686	702	784	759	878	797	752	712	657	603	566	603	566	603	8,477
4 Sch 025	sec	8,554	8,963	7,560	7,749	8,842	9,971	7,259	8,674	9,293	7,711	7,979	8,372	7,979	8,372	7,979	100,926
5 Sch 025	prf	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6 Residential Total		4,687,579	4,894,803	4,202,567	4,268,770	5,060,317	5,774,867	4,934,015	5,751,527	6,107,481	4,388,052	4,540,685	4,657,938	4,540,685	4,657,938	4,540,685	59,268,602
7																	
8 General Service																	
9 Sch 006	com	1,789,121	1,814,265	1,768,624	1,790,531	2,132,183	2,132,314	2,220,818	2,413,252	2,257,026	1,894,150	1,840,365	1,708,296	1,840,365	1,708,296	1,840,365	23,760,945
10 Sch 008	com	413,075	405,155	416,040	425,060	446,318	468,142	469,637	479,085	465,828	444,538	430,953	410,108	430,953	410,108	430,953	5,273,539
11 Sch 007	sec	2,117	2,446	2,839	3,120	3,364	3,412	3,060	2,534	2,224	2,639	2,365	2,028	2,365	2,028	2,365	32,148
12 Sch 009	sub tm	766,195	757,578	745,331	760,650	766,161	786,462	800,581	795,856	755,486	734,416	735,773	756,391	735,773	756,391	735,773	9,160,881
13 Sch 023	sec	644,230	629,781	615,563	613,509	675,664	714,099	691,827	695,425	654,762	585,563	625,571	616,326	625,571	616,326	625,571	7,762,321
14 Cust A	sec	33,150	35,862	32,163	34,195	33,078	33,339	32,979	33,085	34,066	34,361	33,243	34,875	33,243	34,875	33,243	404,406
15 Cust B	sc	129,982	142,734	128,011	120,186	112,835	107,986	115,703	115,169	117,019	117,019	122,487	126,569	122,487	126,569	122,487	1,455,753
16 Cust C	sc	107,951	106,709	107,038	106,269	103,626	104,401	104,801	106,635	104,034	102,608	107,024	105,633	107,024	105,633	107,024	1,266,728
17 General Service Total		3,885,822	3,854,530	3,815,510	3,853,520	4,273,229	4,350,154	4,439,406	4,641,041	4,380,468	3,915,313	3,897,781	3,760,246	3,897,781	3,760,246	3,897,781	49,117,121
18																	
19 Irrigation																	
20 Sch 010	sec	659	812	1,844	16,328	156,153	166,780	153,378	162,110	155,205	16,625	4,349	704	4,349	704	4,349	834,946
21																	
22 Street Lights																	
23 Sch 011	sec	5,653	6,898	7,145	7,846	7,498	8,155	7,565	7,319	6,072	6,733	6,086	6,035	6,086	6,035	6,086	83,005
24 Sch 012	sec	11,654	12,782	15,956	16,684	14,955	15,596	15,671	14,503	12,786	13,890	14,071	13,056	14,071	13,056	14,071	171,603
25 Sch 104	sec	772	777	772	719	735	798	777	730	722	763	825	826	825	826	825	9,216
26 Sch 205	sec	2,503	2,708	3,040	3,088	3,159	3,782	3,501	3,136	2,616	2,878	2,768	2,677	2,768	2,677	2,768	35,856
27 Street Light Total		20,583	23,165	26,913	28,336	26,347	28,330	27,514	25,689	22,196	24,263	23,750	22,594	23,750	22,594	23,750	299,680
28																	
29																	
30 State of Utah		8,594,642	8,813,310	8,046,934	8,166,955	9,516,046	10,320,131	9,554,313	10,580,366	10,675,350	8,344,253	8,466,565	8,441,483	8,466,565	8,441,483	8,466,565	109,520,349

Rocky Mountain Power  
Cost Of Service By Rate Schedule  
State of Utah  
Monthly Wgt Factors  
12 Months Ended Dec 2009  
Non Coincident Peaks @ Sales

Description	COS Sch	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	Total NCP
		Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09				
1 Residential																	
2 Sch 001	sec	4,198,438	4,383,938	3,763,970	3,823,137	4,532,514	5,172,632	4,420,557	5,152,963	5,471,877	3,930,330	4,087,110	4,172,014	53,089,479			
3 Sch 007	sec	520	616	630	704	681	788	715	675	639	590	541	508	7,607			
4 Sch 025	sec	7,677	8,043	6,785	6,954	7,935	8,948	6,514	7,784	8,339	6,919	7,160	7,513	90,571			
5 Sch 025	pri																
6 Residential Total		4,206,634	4,392,597	3,771,384	3,830,795	4,541,130	5,182,367	4,427,786	5,161,422	5,480,855	3,937,839	4,074,811	4,180,035	53,187,657			
7																	
8 General Service																	
9 Sch 006	com	1,606,479	1,629,056	1,588,074	1,607,745	1,914,519	1,914,637	1,994,106	2,166,895	2,026,618	1,700,786	1,652,492	1,533,905	21,335,312			
10 Sch 008	com	373,914	366,745	376,598	384,763	404,006	423,760	425,114	433,667	421,666	402,394	390,098	371,228	4,773,954			
11 Sch 007	sec	1,900	2,195	2,548	2,800	3,019	3,062	2,746	2,274	1,996	2,368	2,122	1,820	28,850			
12 Sch 009	sub tm	724,898	716,745	705,158	719,651	724,866	744,072	757,430	752,960	714,766	684,832	696,115	715,622	8,667,115			
13 Sch 023	sec	578,132	565,165	552,407	550,563	606,341	640,833	620,846	624,075	587,584	525,484	561,388	553,091	6,965,909			
14 Cust A	sec	31,363	33,929	30,429	32,352	31,295	31,542	31,201	31,301	32,221	32,528	31,452	32,996	382,608			
15 Cust B	sec	122,976	135,041	121,112	113,708	106,753	102,166	109,467	108,961	110,742	110,711	115,885	119,766	1,377,289			
16 Cust C	sec	102,133	100,958	101,268	100,541	98,040	98,774	99,152	100,887	98,427	97,077	101,255	99,940	1,198,452			
17 General Service Total		3,541,794	3,549,835	3,477,594	3,512,124	3,888,840	3,958,845	4,040,063	4,221,020	3,994,019	3,566,181	3,550,807	3,428,367	44,729,489			
18																	
19 Irrigation																	
20 Sch 010	sec	591	729	1,655	14,653	140,131	149,668	137,641	145,477	139,281	14,919	3,903	632	749,281			
21																	
22 Street Lights																	
23 Sch 011	sec	5,073	6,190	6,412	7,041	6,729	7,318	6,789	6,568	5,449	6,042	5,462	5,416	74,489			
24 Sch 012	sec	10,459	11,471	14,319	14,972	13,421	13,995	14,063	13,015	11,475	12,465	12,627	11,717	153,997			
25 Sch 104	sec	693	697	693	645	660	716	697	655	648	685	740	741	8,270			
26 Sch 205	sec	2,246	2,430	2,728	2,771	2,834	3,394	3,142	2,815	2,347	2,582	2,484	2,402	32,177			
27 Street Light Total		18,471	20,788	24,152	25,429	23,644	25,423	24,691	23,053	19,919	21,774	21,313	20,276	268,933			
28																	
29																	
30 State of Utah		7,767,491	7,963,949	7,274,786	7,383,001	8,693,745	9,316,304	8,630,181	9,550,973	9,634,074	7,540,713	7,650,834	7,629,310	98,935,360			

Energy Factors ( F30-F34 )

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Dec 2009  
 Energy Factors

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Description	Residential Sch 1	General Large Dist. Sch 6	General Large Dist. Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C	Total	
1 Secondary	6,396,029	5,985,244	1,286,100	95,751	-	185,630	6,037	11,616	1,332,123	10,877	-	-	-	-	15,279,407
2 Primary	-	153,538	755,787	-	-	-	-	-	-	-	-	-	-	-	909,325
3 Sub-Transmission	-	-	-	-	3,562,344	-	-	-	-	-	-	-	-	-	3,562,344
4 Transmission	-	-	-	-	-	-	-	-	-	-	253,208	861,288	597,150	-	1,711,646
8 Total MWH @ sales	6,396,029	6,138,782	2,011,886	95,751	3,562,344	185,630	6,037	11,616	1,332,123	10,877	253,208	861,288	597,150	-	21,462,721
10 Total MWH @ input	7,017,723	6,730,924	2,185,055	105,058	3,724,181	203,673	6,623	12,746	1,461,605	11,934	264,712	900,416	624,278	-	23,248,929
12 Energy	30.1851%	28.9515%	9.3985%	0.4519%	16.0187%	0.8761%	0.0285%	0.0545%	6.2868%	0.0513%	1.1385%	3.8729%	2.5852%	-	100.0000%
14 FACTOR 30	6,396,029	6,138,782	2,011,886	95,751	3,562,344	185,630	6,037	11,616	1,332,123	10,877	-	-	-	-	19,751,075
16 (less special contracts)	32.3832%	31.0807%	10.1862%	0.4848%	18.0362%	0.9398%	0.0306%	0.0588%	6.7446%	0.0551%	0.0009%	0.0000%	0.0000%	-	100.0000%
18 FACTOR 31	652,855	620,802	193,638	8,297	330,201	34,652	546	1,051	131,769	1,046	22,810	68,452	50,609	-	2,116,729
20 Weighted MWH @ input	30.8426%	29.3284%	9.1480%	0.3920%	15.5995%	1.6370%	0.0288%	0.0497%	6.2251%	0.0494%	1.0776%	3.2339%	2.3909%	-	100.0000%
21 FACTOR 32 - SSCT	552,821	546,061	178,559	8,868	304,971	11,121	556	1,071	119,504	993	21,685	76,350	52,695	-	1,875,257
22 Weighted MWH @ input	23.4798%	23.1192%	9.5218%	0.4729%	16.2629%	0.5930%	0.0297%	0.0571%	6.3727%	0.0539%	1.1564%	4.0714%	2.8100%	-	100.0000%
24 FACTOR 33 - Cholla	768,552	658,544	195,182	8,358	321,788	40,790	552	1,063	143,209	1,176	23,145	68,039	53,488	-	2,283,888
25 Weighted MWH @ input	33.6510%	28.8344%	8.5469%	0.3669%	14.0895%	1.7860%	0.0242%	0.0465%	6.2704%	0.0515%	1.0134%	2.9791%	2.3420%	-	100.0000%
27 FACTOR 34 - Seasonal Cc															

Rocky Mountain Power Cost Of Service By Rate Schedule State of Utah Monthly Wgt Factors 12 Months Ended Dec 2009 mWh @ input													
COS Sch	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
Residential													
Sch 1 sec	611,678	506,832	501,778	447,011	477,063	584,266	783,572	752,731	534,925	472,673	515,177	623,761	6,811,468
Sch 2 sec	266	221	209	183	196	213	287	269	195	186	214	261	2,698
Sch 3 sec	18,482	16,751	17,455	16,209	17,058	17,591	20,909	19,356	13,769	13,051	14,717	18,209	203,557
Sch 25 sec	1,153	961	936	843	865	1,041	1,186	1,167	837	855	933	1,157	11,934
Residential Total	631,579	524,765	520,378	464,245	485,183	603,111	805,953	773,523	549,725	486,765	531,041	643,388	7,029,657
General Service													
Sch 6 sec	523,917	464,754	526,449	492,420	533,194	564,861	629,804	655,462	585,837	546,867	491,221	552,223	6,567,010
Sch 6 pr	13,114	11,640	13,172	12,284	13,271	14,054	15,686	16,345	14,618	13,631	12,245	13,852	163,914
Sch 8 sec	108,857	95,255	121,497	107,485	113,994	116,724	124,226	121,973	127,400	116,201	101,558	122,924	1,378,193
Sch 8 pr	63,789	55,767	71,131	62,927	66,738	68,336	72,728	71,409	74,566	68,030	59,457	71,966	806,863
Sch 9 sub trn	288,144	292,751	320,361	297,347	293,265	320,456	321,151	322,436	358,310	327,566	296,272	325,122	3,724,181
Sch 23 sec	126,244	109,203	119,663	107,193	117,225	119,327	142,926	143,497	125,404	114,360	111,763	124,799	1,461,605
General Service Total	1,125,165	1,029,369	1,172,274	1,079,655	1,137,688	1,203,759	1,306,522	1,331,122	1,286,155	1,186,656	1,032,517	1,210,885	14,101,765
Irrigation													
Sch 10 sec	483	538	1,350	11,575	28,593	37,425	42,319	39,236	26,377	12,179	3,083	516	203,673
Street Lights													
Sch 7,11,12,13 sec	8,701	8,333	9,529	9,029	8,720	8,076	8,476	8,239	8,187	8,944	9,392	9,432	105,058
Sch 12 sec	566	514	565	510	539	566	569	535	512	559	584	605	6,623
Sch 12 sec	1,089	989	1,087	980	1,036	1,089	1,096	1,029	985	1,076	1,124	1,164	12,746
Street Lighting Total	10,356	9,836	11,181	10,519	10,295	9,731	10,141	9,803	9,684	10,579	11,101	11,202	124,427
Industrial													
Cust A trn	19,806	21,563	21,791	22,025	23,492	22,931	23,024	23,268	22,249	21,955	21,299	21,309	264,712
Cust B trn	77,522	79,555	87,066	75,124	75,941	66,461	67,953	68,127	68,406	77,305	80,495	76,461	900,416
Cust C trn	56,443	52,538	44,082	55,293	55,835	52,246	52,298	54,698	41,323	55,230	53,173	51,120	624,278
Industrial Customer Total	153,771	153,657	152,938	152,441	155,269	141,638	143,274	146,094	131,978	154,490	154,966	148,890	1,789,408
<b>TOTAL UTAH</b>	<b>1,921,353</b>	<b>1,718,164</b>	<b>1,868,121</b>	<b>1,718,436</b>	<b>1,827,028</b>	<b>1,995,664</b>	<b>2,308,210</b>	<b>2,299,777</b>	<b>2,003,919</b>	<b>1,850,669</b>	<b>1,732,708</b>	<b>2,014,880</b>	<b>23,246,929</b>



**Rocky Mountain Power**  
**Cost Of Service By Rate Schedule**  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Dec 2009  
 mWh @ sales

COS Sch	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
Residential													
Sch 1 sec	557,490	461,932	457,326	407,411	434,801	532,506	714,156	686,047	487,537	430,800	469,538	568,502	6,208,046
Sch 2 sec	242	201	190	166	179	194	261	245	177	169	195	238	2,459
Sch 3 sec	16,845	15,267	15,909	14,773	15,547	16,032	19,056	17,641	12,549	11,895	13,413	16,596	185,524
Sch 25 sec	1,051	876	853	768	789	949	1,081	1,063	762	780	851	1,054	10,877
Residential Total	575,628	478,276	474,278	423,118	451,315	549,682	734,555	704,997	501,026	443,643	483,997	586,391	6,406,906
General Service													
Sch 6 sec	477,504	423,581	479,812	448,797	485,959	514,821	574,011	597,395	533,938	498,421	447,704	503,302	5,985,244
Sch 6 pri	12,283	10,903	12,338	11,507	12,431	13,165	14,693	15,310	13,693	12,769	11,470	12,976	153,538
Sch 8 sec	99,304	86,817	110,734	97,963	103,895	106,383	113,221	111,167	116,114	105,907	92,561	112,034	1,256,100
Sch 8 pri	59,751	52,237	66,628	58,944	62,513	64,010	68,124	66,888	69,865	63,724	55,683	67,410	755,787
Sch 9 sub trn	276,579	280,029	306,439	284,425	280,521	308,531	307,195	308,425	342,739	313,331	245,136	310,993	3,562,344
Sch 23 sec	115,060	99,529	109,063	97,697	106,840	108,756	130,264	130,785	114,295	104,228	101,862	113,743	1,332,123
General Service Total	1,040,482	953,096	1,085,014	989,331	1,052,160	1,113,665	1,207,509	1,229,971	1,190,643	1,098,360	954,427	1,120,457	13,045,135
Irrigation													
Sch 10 sec	440	480	1,230	10,550	26,060	34,110	38,570	35,760	24,040	11,100	2,810	470	185,630
Street Lights													
Sch 7,11,12,13 sec	7,930	7,595	8,685	8,229	7,948	7,360	7,725	7,509	7,462	8,151	8,560	8,597	95,751
Sch 12 sec	516	469	515	464	491	516	519	487	467	510	532	551	6,037
Sch 12 sec	992	902	991	894	945	993	998	938	898	981	1,025	1,061	11,616
Metered outdoor lgt	9,438	8,965	10,191	9,587	9,383	8,869	9,243	8,934	8,826	9,641	10,117	10,210	113,404
Street Lighting Total													
Industrial													
Cust A trn	18,945	20,626	20,844	21,068	22,472	21,935	22,023	22,257	21,282	21,001	20,373	20,383	253,208
Cust B trn	74,154	76,098	83,282	71,859	72,641	63,573	65,000	65,167	65,433	73,946	76,997	73,138	861,288
Cust C trn	53,950	50,255	42,166	52,890	53,409	49,976	50,025	52,321	39,527	52,830	50,862	48,899	597,150
Industrial Customer Total	147,089	146,979	146,292	145,817	148,522	135,483	137,048	139,745	126,243	147,776	148,232	142,420	1,711,646
<b>TOTAL UTAH</b>	<b>1,773,077</b>	<b>1,587,806</b>	<b>1,717,005</b>	<b>1,588,404</b>	<b>1,687,440</b>	<b>1,841,809</b>	<b>2,126,924</b>	<b>2,119,407</b>	<b>1,850,777</b>	<b>1,710,541</b>	<b>1,599,583</b>	<b>1,859,847</b>	<b>21,462,721</b>



Customer Factors Detail

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Dec 2009  
 Weighted Customer Factors

	A	B	C	D	E	F	G	H
Description	Average Customers (F 40)	Account Weighting	Total Acct 902 Customers (F 41)	Account Weighting	Total Acct 903 Customers (F 42)	Account Weighting	Total Acct 903 Customers (F 42)	
1 Residential	692,960	1.00	692,960	1.00	692,960	1.00	692,960	
2	292	1.00	292	1.00	292	1.00	292	
3	25,141	1.00	25,141	1.00	25,141	1.00	25,141	
4	11	2.48	27	1.00	11	1.00	11	
5	718,404		718,420		718,404		718,404	
6								
7								
8 Commercial	14,232	2.92	41,557	1.02	14,517	1.02	14,517	
9	147	2.92	429	1.02	130	1.02	130	
10	24	7.00	168	5.82	140	5.82	140	
11	70,509	1.77	124,801	0.91	64,163	0.91	64,163	
12	84,912		166,956		78,969		78,969	
13								
14								
15 Industrial	1,615	2.92	4,716	1.02	1,647	1.02	1,647	
16	124	2.92	362	1.02	126	1.02	126	
17	126	7.00	882	5.82	733	5.82	733	
18	3,653	1.77	6,466	0.91	3,324	0.91	3,324	
19	1	265.96	266	5.82	6	5.82	6	
20	1	265.96	266	5.82	6	5.82	6	
21	1	265.96	266	5.82	6	5.82	6	
22	5,521		13,224		5,849		5,849	
23								
24								
25 Irrigation - annual cust	2,489	4.00	9,956	1.10	2,738	1.10	2,738	
26	249	4.00	996	1.10	274	1.10	274	
27	2,738		10,952		3,012		3,012	
28								
29 Irrigation - ave billings	1,309	4.00	5,236	1.10	1,440	1.10	1,440	
30	135	4.00	540	1.10	149	1.10	149	
31	1,444		5,776		1,588		1,588	
32								
33								
34 Street Lighting	1,082	-	-	1.00	1,082	1.00	1,082	
35	342	-	-	1.00	342	1.00	342	
36	548	-	-	-	-	-	-	
37	2	-	-	-	-	-	-	
38	2,086	2.35	4,902	1.00	2,086	1.00	2,086	
39	342	2.83	968	1.00	342	1.00	342	
40	4,402		5,870		3,852		3,852	
41								
42								
43 Area Lighting	8,379	-	-	1.00	8,379	1.00	8,379	
44	73	-	-	-	-	-	-	
45	8,452				8,379		8,379	
46								
47								
48 OSPA	4	2.92	12	1.02	4	1.02	4	
49	-	2.92	-	1.02	-	1.02	-	
50	4	7.00	28	5.82	23	5.82	23	
51	3	1.77	5	0.91	3	0.91	3	
52	11		45		30		30	
53								
54								
55								
56								
<b>State of Utah</b>							<b>815,495</b>	
							<b>824,440</b>	<b>915,466</b>

Customer Advances Factors (F50-F51)

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Dec 2009  
 Customer Advances Factor

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Description	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Home Park Sch 25	Home Park Cust A	Industrial Cust B	Industrial Cust C	Total
1 Revenue														
2 Residential	541,991,296													541,991,296
3 Com / Ind		408,867,570	116,067,294		145,680,977	10,501,896			104,338,292					774,954,133
4 Irrigation														10,501,896
5														
6 Customer Advances														
7 Residential	811,630													811,630
8 Com / Ind		2,724,159	773,321		970,628				695,174					5,163,281
9 Irr														72,057
10 Total Cust Advances		2,724,159	773,321		970,628	72,057			695,174					6,046,968
11 FACTOR 50	13.4221%	45.0500%	12.7886%	0.0000%	16.0515%	1.1916%	0.0000%	0.0000%	11.4962%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
12														
13														
14														
15 Security Deposits	2,261,940	108,520	332,240	8,902	220,100	89,086	100	865	2,683,996			599,265		6,305,014
16 FACTOR 51	35.8753%	1.7212%	5.2685%	0.1412%	3.4909%	1.4129%	0.0016%	0.0137%	42.5692%	0.0000%	0.0000%	9.5046%	0.0000%	100.0000%
17														

Contribution in Aid of Construction

UT Residential	811,630
UT Commercial	1,310,582
UT Industrial	3,852,689
UT Irrigation	72,057
Total	6,046,968

Deposits Charged by State

08RESID0001	2,261,700	Res
08RESID0002	240	Res
08GNSV0006	23,630	Sch 6
08GNSV006A	82,730	Sch 6
08GNSV006B	2,160	Sch 6
08GNSV0008	332,240	Sch 8
08OALT007N	8,612	Sch 7,11,12
08OALT007R	290	Sch 7,11,12
08OSLCU1203	100	Sch 12 (TS)
08GNSV0009	865	Sch 12 (MONL)
08GNSV09AM	216,800	Sch 9
08APSV0010	3,300	Sch 9
08GNSV0023	89,086	Sch 10
08SPCL0002	2,683,996	Sch 23
08NETMT135	599,265	Spec Contract
Total	940	Net metering
Total	6,305,954	

Total adj for unidentified	6,305,014
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Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Dec 2009  
 Meter & Services Factor

A Description	B Residential Sch 1	C General Large Dist. Sch 6	D General +1 MW Sch 8	E Street & Area Lighting Sch. 7,11,12	F General Trans Sch 9	G Irrigation Sch 10	H Traffic Signals Sch 12	I Outdoor Lighting Sch 12	J General Small Dist. Sch 23	K Mobile Home Park Sch 25	L	M	N	O Total
											Home Park Cust A	Industrial Cust B	Industrial Cust C	
1 Average Customer	718,393	15,851	271	0	154	2,738	2,086	342	74,165	11	1	1	1	814,014
2														
3														
4 Meter Cost	64,471,548	10,850,764	1,138,939	0	3,741,738	253,669	178,392	29,247	11,217,573	20,494	279,000	279,000	279,000	92,739,364
5														
6														
7 FACTOR 60	69.5191%	11.7003%	1.2281%	0.0000%	4.0347%	0.2735%	0.1924%	0.0315%	12.0958%	0.0221%	0.3008%	0.3008%	0.3008%	100.0000%
8														
9														
10 Service Cost	300,839,554	33,379,135	1,181,101	0	0	0	1,120,845	183,763	48,491,223	12,805	0	0	0	385,208,426
11														
12														
13 FACTOR 70	78.0979%	8.6652%	0.3066%	0.0000%	0.0000%	0.0000%	0.2910%	0.0477%	12.5683%	0.0033%	0.0000%	0.0000%	0.0000%	100.0000%

**Meter/Service Detail**

**Rocky Mountain Power  
Cost Of Service By Rate Schedule  
State of Utah  
Monthly Wgt Factors  
12 Months Ended Dec 2009  
Meter & Service Data**

A	B	C	D	E	F	G
Class/Schedule	COS Col	Avg Custs	Metering Cost	Average Metering Cost	Total Metering Cost	Average Services Cost
<b>Residential</b>						
1 Sch 001 sec	1	692,960	89.74	\$62,189,085	418.77	\$290,189,043
2 Sch 002 sec	1	292	89.74	\$26,205	418.77	\$122,280
3 Sch 003 sec	1	25,141	89.74	\$2,256,257	418.77	\$10,528,231
4 Sch 046 sec	25	8	89.74	\$718	1,600.65	\$12,805
5 Sch 046 pri	25	3	6,591.97	\$19,776	0.00	\$0
6 Sch 046 Total		718,404		\$64,492,041		\$300,852,359
7						
8						
<b>Commercial</b>						
9 Sch 006 sec	6	14,110	622.54	\$8,784,013	2,124.57	\$29,977,400
10 Sch 056 pri	6	122	7,851.10	\$958,691	0.00	\$0
11 Sch 008 sec	8	106	1,700.31	\$179,860	6,056.93	\$640,671
12 Sch 008 pri	8	41	10,623.41	\$437,951	0.00	\$0
13 Sch 009 sub tm	9	24	24,297.00	\$583,128	0.00	\$0
14 Sch 023 sec	23	70,466	151.23	\$10,656,513	654.23	\$46,100,823
15 Sch 023 pri	23	43	188.97	\$8,084	0.00	\$0
16 Sch 023 Total		84,912		\$21,608,231		\$76,718,894
17						
18						
<b>Industrial</b>						
19 Sch 006 sec	6	1,601	622.54	\$996,781	2,124.57	\$3,401,736
20 Sch 056 pri	6	14	7,851.10	\$108,789	0.00	\$0
21 Sch 008 sec	8	89	1,700.31	\$151,710	6,056.93	\$540,430
22 Sch 008 pri	8	35	10,623.41	\$369,428	0.00	\$0
23 Sch 009 sub tm	9	126	24,297.00	\$3,061,422	0.00	\$0
24 Sch 023 sec	23	3,651	151.23	\$552,103	654.23	\$2,388,437
25 Sch 023 pri	23	2	188.97	\$419	0.00	\$0
26 Cust B spec contract	1	1	279,000.00	\$279,000	0.00	\$0
27 Cust C spec contract	1	1	279,000.00	\$279,000	0.00	\$0
28 Cust C spec contract	1	1	279,000.00	\$279,000	0.00	\$0
29 Cust A Total		5,521		\$6,077,652		\$6,330,603
30						
31						
<b>Irrigation</b>						
32 Sch 010 sec	10	2,735	85.52	\$233,893	0.00	\$0
33 Sch 060 pri	10	3	6,591.97	\$19,776	0.00	\$0
34 Sch 060 Total		2,738		\$253,669		\$0
35						
<b>Street Lighting</b>						
36						
37 Sch 104 sec	12	2,086	85.52	\$178,392	537.32	\$1,120,845
38 Sch 205 sec	12	342	85.52	\$29,247	537.32	\$183,763
39 Sch 205 Total		2,428		\$207,639		\$1,304,608
40						
41						
<b>OSPA</b>						
42 Sch 006 sec	6	4	622.54	\$2,490	0.00	\$0
43 Sch 008 pri	8	0	10,623.41	\$0	0.00	\$0
44 Sch 009 sub tm	9	4	24,297.00	\$97,186	0.00	\$0
45 Sch 023 sec	23	3	151.23	\$454	654.23	\$1,963
46 Sch 023 Total		11		\$100,132		\$1,963
47						
48						
49 <b>State of Utah</b>		<b>814,014</b>		<b>\$92,739,364</b>		<b>\$385,208,426</b>

Uncollectables Factor ( F80 )

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Dec 2009  
 Uncollectables Factor

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Description	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist. Sch 23	Mobile Home Park Sch 25	Home Park Cust A	Industrial Cust B	Industrial Cust C	Total	
1 Revenue															
2 Residential	541,991,296														541,991,296
3 Com / Ind		408,867,570	116,067,294		145,680,977	10,501,896			104,338,292						774,954,133
4 Irrigation															10,501,896
5 Total	541,991,296	408,867,570	116,067,294		145,680,977	10,501,896			104,338,292						1,327,447,325
6															
7															
8 Uncollectables															
9 Write-off	(5,009,724)	(420,997)	(119,510)	0	(150,003)	(4,675)	0	0	(107,433)	0	0	0	0	0	(5,812,342)
10 Recovery	1,925,255	155,644	44,183	0	55,457	667	0	0	39,719	0	0	0	0	0	2,220,925
11 Net Write Off	(3,084,469)	(265,353)	(75,327)		(94,546)	(4,008)			(67,715)						(3,591,417)
12															
13															
14 FACTOR 80	85.8845%	7.3885%	2.0974%	0.0000%	2.6326%	0.1116%	0.0000%	0.0000%	1.8855%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Dec 2009  
 NPC Monthly Allocation Factors

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
<b>CATEGORY</b>													
<b>F85 Firm Sales</b>	117,354,377	93,726,956	95,443,703	65,931,413	65,489,932	64,342,939	93,445,208	89,658,211	100,671,101	84,683,313	91,878,583	96,623,204	<b>Total</b> 1,059,248,939
Utah Share	47,326,372	37,797,967	38,490,292	26,588,651	26,410,612	25,948,055	37,684,344	36,157,134	40,598,383	34,150,869	37,052,559	36,963,958	1,059,248,939
<b>F86 Non Firm Sales</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
Utah Share	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>F87 Firm Purchases (Non-Seasonal)</b>	61,214,158	66,653,484	62,996,661	50,760,325	45,782,311	48,330,193	87,716,427	87,617,122	70,946,117	51,236,383	52,430,594	60,091,225	<b>Total</b> 745,775,001
Utah Share	24,686,289	26,879,846	25,405,132	20,470,494	18,462,973	19,490,476	35,374,056	35,334,008	28,610,968	20,662,477	21,144,076	24,233,435	300,754,230
<b>F88 Seasonal Purchases</b>	-	-	-	-	-	220,750	4,541,170	4,470,970	-	-	-	-	9,232,890
Utah Share	-	-	-	-	-	96,740	1,990,087	1,959,323	-	-	-	-	4,046,151
<b>F89 Non firm Purchases</b>	5,666,825	5,289,048	5,551,688	5,995,738	6,178,655	5,799,626	5,825,538	5,584,013	5,481,897	5,463,785	5,030,815	5,408,427	<b>Total</b> 67,276,053
Utah Share	2,263,330	2,112,446	2,217,344	2,394,698	2,467,755	2,316,371	2,326,720	2,230,255	2,189,470	2,182,236	2,009,308	2,160,126	26,870,058
<b>F90 Coal (Non-Seasonal)</b>	49,508,821	44,472,770	45,791,578	39,229,205	44,615,965	47,192,739	49,164,125	49,340,692	47,227,241	47,623,040	46,551,698	49,321,058	<b>Total</b> 560,038,933
Utah Share	19,773,825	17,762,426	18,289,158	15,668,146	17,819,618	18,848,781	19,636,153	19,706,674	18,862,562	19,020,644	18,592,750	19,698,832	223,679,570
<b>F91 Seasonal Cholla Coal</b>	5,128,447	4,619,212	2,673,565	5,110,725	5,122,490	4,981,286	5,190,548	5,214,335	5,033,342	5,154,727	5,009,736	5,111,245	<b>Total</b> 58,349,661
Utah Share	2,025,571	1,824,440	1,055,972	2,018,572	2,023,218	1,967,447	2,050,099	2,059,494	1,988,008	2,035,951	1,978,684	2,018,777	23,046,232
<b>F92 Gas (Non-Seasonal)</b>	51,746,715	30,046,176	35,055,659	34,886,986	31,984,147	32,675,345	48,311,181	55,026,774	51,855,518	46,849,092	47,218,369	48,685,425	<b>Total</b> 514,341,387
Utah Share	20,667,640	12,000,444	14,001,231	13,933,863	12,774,470	13,050,534	19,295,487	21,977,696	20,711,096	18,711,529	18,859,018	19,444,960	205,427,968
<b>F93 Seasonal CT Gas</b>	1,917,163	1,531,371	1,785,871	1,839,886	2,061,233	2,133,741	2,170,247	2,116,823	2,077,740	2,363,817	1,926,751	1,965,667	<b>Total</b> 23,890,310
Utah Share	795,947	635,777	741,438	763,864	855,760	885,863	901,019	878,839	862,613	981,383	799,927	816,084	9,918,514
<b>F94 Other Generation</b>	314,209	283,790	314,209	304,008	314,301	304,008	314,117	314,301	304,008	162,113	304,100	314,117	<b>Total</b> 3,547,282
Utah Share	125,495	113,346	125,495	121,421	125,532	121,421	125,459	125,532	121,421	64,748	121,457	125,459	1,416,784
<b>F95 Firm Wheeling</b>	11,242,857	10,551,543	11,034,984	10,640,107	10,895,270	11,242,937	10,459,725	10,540,777	10,279,027	10,898,909	11,204,748	10,612,005	<b>Total</b> 129,602,889
Utah Share	4,533,991	4,255,199	4,450,160	4,290,915	4,393,817	4,534,023	4,218,171	4,250,858	4,145,299	4,395,284	4,518,622	4,279,582	52,265,921
<b>F96 Non-Firm Wheeling</b>	43,837	36,662	27,888	29,528	37,281	53,401	58,134	32,513	33,104	30,311	49,437	60,021	<b>Total</b> 492,117
Utah Share	17,508	14,643	11,138	11,794	14,890	21,328	23,219	12,986	13,222	12,106	19,745	23,972	196,551
<b>Total Net Power Costs</b>	69,428,656	69,757,099	69,788,401	82,865,096	81,501,721	88,591,088	120,306,004	130,600,109	92,566,892	85,099,865	77,847,666	84,945,986	<b>Total</b> 1,053,297,584
Utah Share	27,563,223	27,800,600	27,806,778	33,085,115	32,527,420	35,384,929	48,256,126	52,378,531	36,906,275	33,915,490	30,991,028	33,835,270	420,450,785



Rocky Mountain Power  
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 NPC Monthly Allocation Factors

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sept-09	Oct-09	Nov-09	Dec-09	Total
Coin Peak KW @ Input													
Residential	880,796	861,734	889,655	707,006	531,338	1,090,980	1,305,776	1,007,312	726,131	705,263	1,097,907	1,147,850	10,951,747
GS Dist - Large	1,015,326	1,009,188	1,060,442	1,028,686	1,107,121	1,267,490	1,338,636	1,321,655	1,279,541	936,293	733,006	911,149	13,008,533
GS Dist - > 1MW	283,502	273,639	319,329	293,331	295,610	328,634	319,184	313,450	339,334	276,278	238,608	303,782	3,584,681
ST Lighting											23,124	21,686	44,810
GS Trans	425,939	481,903	445,012	443,027	418,231	484,839	484,865	473,955	533,704	480,166	379,767	469,175	5,520,582
Irrigation	659	813	1,845	16,328	37,812	52,223	48,410	54,885	34,891	16,625	4,349	704	269,544
Traffic Signals	772	777	772	719	735	798	777	730	722	763	824	826	9,216
Outdoor Lighting											2,768	2,677	5,445
GS Dist - Small	155,208	151,942	143,088	155,743	277,443	310,532	305,624	308,902	299,689	142,024	238,336	298,367	2,786,898
Residential - Mobile Home	1,610	1,581	1,604	1,286	930	1,887	1,924	1,522	1,107	1,242	1,933	2,067	18,693
Cust A	31,736	31,686	31,150	32,549	31,809	31,920	31,543	32,443	32,262	32,421	29,550	29,146	378,213
Cust B		124,431	116,198	106,658	106,389					107,525	116,783		677,983
Cust C	79,673	81,263	84,951	87,296	79,274	83,340	80,824	77,614	80,005	79,584	82,042	82,967	978,834
Total Utah	2,875,221	3,018,956	3,094,045	2,872,628	2,886,692	3,652,643	3,917,564	3,592,468	3,327,385	2,778,184	2,948,996	3,270,397	38,235,179

Coin Peak %'s

Residential	30.6340%	28.5441%	28.7538%	24.6118%	18.4065%	29.8682%	33.3313%	28.0395%	21.8229%	25.3858%	37.2298%	35.0982%	
GS Dist - Large	35.3130%	33.4284%	34.2736%	35.8099%	38.3526%	34.7006%	34.1701%	36.7896%	38.4549%	33.7016%	24.8561%	27.8605%	
GS Dist - > 1MW	9.8602%	9.0640%	10.3208%	10.2112%	10.2404%	8.9972%	8.1475%	8.7252%	10.1982%	9.9446%	8.0912%	9.2888%	
ST Lighting											0.7841%	0.6631%	
GS Trans	14.8141%	15.9626%	14.3828%	15.4224%	14.4882%	13.2736%	12.3767%	13.1930%	16.0397%	17.2834%	12.8778%	14.3461%	
Irrigation	0.0229%	0.0269%	0.0596%	0.5684%	1.3099%	1.4297%	1.2357%	1.5278%	1.0486%	0.5984%	0.1475%	0.0215%	
Traffic Signals	0.0269%	0.0257%	0.0250%	0.0250%	0.0255%	0.0219%	0.0198%	0.0203%	0.0217%	0.0275%	0.0279%	0.0253%	
Outdoor Lighting											0.0939%	0.0819%	
GS Dist - Small	5.3981%	5.0329%	4.6246%	5.4216%	9.6111%	8.5016%	7.8014%	8.5986%	9.0067%	5.1121%	8.0819%	9.1233%	
Residential - Mobile Home	0.0560%	0.0524%	0.0518%	0.0448%	0.0322%	0.0517%	0.0491%	0.0424%	0.0333%	0.0447%	0.0655%	0.0632%	
Cust A	1.1038%	1.0496%	1.0088%	1.1331%	1.1019%	0.8739%	0.8052%	0.9031%	0.9696%	1.1670%	1.0020%	0.8912%	
Cust B		0.0000%	4.1216%	3.7129%	3.6855%	0.0000%	0.0000%	0.0000%	0.0000%	3.8703%	3.9601%	0.0000%	
Cust C	2.7710%	2.6918%	2.7456%	3.0389%	2.7462%	2.2816%	2.0631%	2.1605%	2.4044%	2.8646%	2.7820%	2.5369%	
Total Utah	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	

NPC ALLOCATION FACTORS

Rocky Mountain Power  
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	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
Residential	630,427	523,804	519,442	463,402	494,317	602,069	804,767	772,356	548,889	485,910	530,108	642,231	7,017,723
GS Dist - Large	537,031	476,394	539,622	504,704	546,466	578,916	645,491	671,807	600,455	560,499	503,466	566,075	6,730,924
GS Dist - > 1MW	172,745	151,022	192,628	170,412	180,731	185,059	196,955	193,381	201,986	184,231	161,015	194,889	2,185,055
ST Lighting	8,701	8,333	9,529	9,029	8,720	8,076	8,476	8,239	8,187	8,944	9,392	9,432	105,058
GS Trans	289,144	292,751	320,361	297,347	293,265	320,456	321,151	322,436	358,310	327,566	296,272	325,122	3,724,181
Irrigation	483	538	1,350	1,575	28,593	37,425	42,319	39,236	26,377	12,179	3,083	516	203,673
Traffic Signals	566	514	565	510	539	566	569	535	512	559	584	605	6,623
Outdoor Lighting	1,089	989	1,087	980	1,036	1,089	1,096	1,029	985	1,076	1,124	1,164	12,746
GS Dist - Small	126,244	109,203	119,663	107,193	117,225	119,327	142,926	143,497	125,404	114,360	111,763	124,799	1,461,605
Residential - Mobile Home	1,153	961	936	843	865	1,041	1,186	1,167	837	855	1,157	1,157	11,934
Cust A	19,806	21,563	21,791	22,025	23,492	22,931	23,024	23,268	22,249	21,955	21,299	21,309	264,712
Cust B	77,522	79,555	87,066	75,124	75,941	66,461	67,953	68,127	68,406	77,305	80,495	76,461	900,416
Cust C	56,443	52,538	44,082	55,293	55,835	52,246	52,298	54,698	41,323	55,230	53,173	51,120	624,278
<b>Total Utah</b>	<b>1,921,353</b>	<b>1,718,164</b>	<b>1,858,121</b>	<b>1,718,436</b>	<b>1,827,028</b>	<b>1,995,664</b>	<b>2,308,210</b>	<b>2,299,777</b>	<b>2,003,919</b>	<b>1,850,669</b>	<b>1,732,708</b>	<b>2,014,880</b>	<b>23,248,929</b>

MWH @ Input

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
Residential	32.8116%	30.4862%	27.9552%	26.9665%	27.0558%	30.1689%	34.8654%	33.5840%	27.3908%	26.2559%	30.5942%	31.8744%	318.744%
GS Dist - Large	27.9507%	27.7269%	29.0413%	29.3700%	29.9101%	29.0087%	27.9650%	29.2118%	29.9640%	30.2863%	29.0566%	28.0947%	280.947%
GS Dist - > 1MW	8.9908%	8.7897%	10.3668%	9.9167%	9.8921%	9.2731%	8.5328%	8.4087%	10.0796%	9.9548%	9.2927%	9.6725%	96.725%
ST Lighting	0.4529%	0.4850%	0.5128%	0.5254%	0.4773%	0.4047%	0.3622%	0.3582%	0.4085%	0.4833%	0.5421%	0.4681%	4.681%
GS Trans	15.0490%	17.0386%	17.2411%	17.3033%	16.0515%	16.0576%	13.9134%	14.0203%	17.8805%	17.6999%	14.7903%	16.1360%	161.360%
Irrigation	0.0251%	0.0313%	0.0726%	0.0736%	1.5650%	1.8753%	1.8334%	1.7061%	1.3163%	0.6581%	0.1779%	0.0256%	2.56%
Traffic Signals	0.0294%	0.0299%	0.0304%	0.0297%	0.0295%	0.0284%	0.0247%	0.0233%	0.0255%	0.0302%	0.0337%	0.0300%	0.300%
Outdoor Lighting	0.0567%	0.0576%	0.0585%	0.0571%	0.0567%	0.0546%	0.0475%	0.0447%	0.0492%	0.0581%	0.0649%	0.0578%	0.578%
GS Dist - Small	6.5706%	6.3558%	6.4400%	6.2378%	6.4162%	5.9793%	6.1921%	6.2396%	6.2579%	6.1794%	6.4502%	6.1939%	61.939%
Residential - Mobile Home	0.0600%	0.0559%	0.0504%	0.0491%	0.0474%	0.0522%	0.0514%	0.0507%	0.0417%	0.0462%	0.0539%	0.0574%	0.574%
Cust A	1.0308%	1.2550%	1.1727%	1.2817%	1.2858%	1.1491%	0.9975%	1.0118%	1.1103%	1.1863%	1.2292%	1.0576%	10.576%
Cust B	4.0348%	4.6303%	4.6857%	4.3716%	4.1565%	3.3303%	2.9440%	2.9623%	3.4136%	4.1771%	4.6456%	3.7948%	37.948%
Cust C	2.9377%	3.0578%	2.3724%	3.2176%	3.0561%	2.6180%	2.2657%	2.3784%	2.0621%	2.9843%	3.0688%	2.5371%	25.371%
<b>Total Utah</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>

Rocky Mountain Power  
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	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total	Allocation Total	Allocation Percent
<b>F87 Firm Sales - Utah Share</b>	47,326,372	37,797,967	38,490,292	26,588,651	28,410,612	25,948,055	37,684,344	36,157,134	40,598,383	34,150,869	37,052,559	38,965,968	427,171,196	427,171,196	100.00%
Demand =															
Energy =															
<b>Class</b>															
Residential	14,755,610	10,972,618	10,990,573	6,700,472	5,432,346	7,768,726	12,705,220	10,639,471	9,424,852	8,743,751	13,179,939	13,362,302	124,676,878	29.19%	
GS Dist - Large	15,841,270	12,086,486	12,688,538	9,093,300	9,571,724	8,634,900	12,282,193	12,617,094	14,760,284	11,217,804	9,598,926	10,878,927	139,281,424	32.61%	
GS Dist - > 1MW	4,563,605	3,400,089	3,976,923	2,695,451	2,981,563	2,352,486	3,106,634	3,126,173	4,128,267	3,397,030	3,108,280	3,656,860	40,194,372	9.41%	
ST Lighting	53,580	45,829	49,348	34,925	31,515	26,250	34,597	32,382	41,466	41,259	268,122	239,389	898,662	0.21%	
GS Trans	7,038,779	6,135,199	5,811,040	4,225,629	3,929,649	3,624,851	4,808,854	4,845,003	6,698,699	5,938,000	4,948,717	5,764,468	63,768,888	14.93%	
Irrigation	11,108	10,587	24,201	158,123	362,789	399,896	521,984	568,517	452,883	209,459	57,465	8,784	2,785,796	0.65%	
Traffic Signals	13,019	10,123	10,131	6,960	6,991	6,093	7,930	7,612	9,202	9,617	10,889	10,306	108,873	0.03%	
Outdoor Lighting	6,705	5,441	5,630	3,793	3,745	3,540	4,471	4,045	4,980	4,964	32,095	29,552	108,970	0.03%	
GS Dist - Small	2,693,454	2,027,348	1,954,719	1,495,788	2,327,400	2,042,373	2,788,283	2,895,775	3,377,598	1,836,957	2,843,414	3,269,603	29,552,712	6.92%	
Residential - Mobile Home	26,980	20,131	19,811	12,188	9,510	13,440	18,723	16,072	14,364	15,394	23,203	24,064	213,878	0.05%	
Cust A	513,744	416,124	403,477	311,145	303,164	244,605	321,539	336,351	407,917	400,183	392,324	363,476	4,414,050	1.03%	
Cust B	477,379	1,605,960	1,535,021	1,030,997	1,004,467	216,034	277,354	267,775	346,467	1,347,942	1,530,813	369,670	10,009,878	2.34%	
Cust C	1,331,140	1,052,022	1,020,881	819,880	745,749	613,861	796,560	800,865	941,416	989,510	1,057,374	989,558	11,156,816	2.61%	
<b>Total</b>	<b>47,326,372</b>	<b>37,797,967</b>	<b>38,490,292</b>	<b>26,588,651</b>	<b>28,410,612</b>	<b>25,948,055</b>	<b>37,684,344</b>	<b>36,157,134</b>	<b>40,598,383</b>	<b>34,150,869</b>	<b>37,052,559</b>	<b>38,965,968</b>	<b>427,171,196</b>	<b>427,171,196</b>	<b>100.00%</b>

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total	Allocation Total	Allocation Percent
<b>F86 Non Firm Sales - Utah Share</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Demand =															
Energy =															
<b>Class</b>															
Residential	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
GS Dist - Large	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
GS Dist - > 1MW	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
ST Lighting	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
GS Trans	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
Irrigation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
Traffic Signals	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
Outdoor Lighting	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
GS Dist - Small	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
Residential - Mobile Home	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
Cust A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
Cust B	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
Cust C	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>

Rocky Mountain Power  
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F87 Firm Purchases (Non-Seasonal) - Utah Shar	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total	Allocation Total	Allocation Percent	
	24,686,289	26,879,846	25,405,132	20,470,494	18,462,973	19,490,476	35,374,056	35,334,008	28,610,968	20,662,477	21,144,076	24,233,435	300,754,230			
Demand =																
Energy =																
<b>Class</b>																
Residential	7,696,792	7,803,125	7,254,218	5,158,666	3,797,612	5,836,108	11,926,310	10,397,261	6,641,992	5,290,277	7,521,144	8,310,189	87,633,693	29.13799%		
GS Dist - Large	8,263,092	8,602,359	8,374,943	7,000,894	6,691,344	6,485,970	11,538,604	12,329,863	10,394,979	6,787,166	5,477,635	6,765,746	98,712,594	32.82%		
GS Dist -> 1MW	2,380,458	2,417,965	2,624,928	2,075,217	1,874,611	1,767,033	2,916,178	3,055,005	2,909,321	2,055,323	1,774,313	2,274,249	28,124,601	9.35%		
ST Lighting	271,948	32,591	32,572	26,889	22,031	19,718	32,476	31,645	29,222	24,963	153,004	148,879	581,938	0.19%		
GS Trans	3,671,554	4,363,018	3,835,519	3,253,295	2,747,115	2,722,750	4,514,041	4,734,705	4,720,785	3,592,699	2,823,990	3,584,997	44,564,469	14.82%		
Irrigation	5,794	7,529	15,973	121,738	253,617	300,376	489,983	555,574	319,161	126,730	32,792	5,463	2,234,731	0.74%		
Traffic Signals	6,791	7,199	6,687	5,359	4,888	4,577	7,444	7,439	6,485	5,819	6,214	6,410	75,309	0.03%		
Outdoor Lighting	3,497	3,869	3,716	2,920	2,618	2,659	4,197	3,953	3,516	3,003	18,379	18,379	70,643	0.02%		
GS Dist - Small	1,404,954	1,447,739	1,290,193	1,151,601	1,627,025	1,534,097	2,617,344	2,829,852	2,980,300	1,111,424	1,622,597	2,033,409	21,044,531	7.00%		
Residential - Mobile Home	14,073	14,316	13,076	9,383	6,648	10,095	17,575	15,706	10,123	9,314	13,241	14,966	148,516	0.05%		
Cust A	267,978	295,924	266,311	239,549	211,934	183,731	301,827	328,694	287,472	242,125	223,880	226,050	3,075,477	1.02%		
Cust B	249,009	1,142,071	1,013,175	793,761	702,197	662,270	260,350	261,679	244,166	815,552	873,560	229,903	6,747,693	2.24%		
Cust C	694,347	748,141	673,822	631,222	521,334	461,092	747,726	782,633	663,445	598,083	603,391	614,797	7,740,034	2.57%		
<b>Total</b>	<b>24,585,289</b>	<b>25,875,846</b>	<b>25,405,132</b>	<b>20,470,494</b>	<b>18,462,973</b>	<b>19,490,476</b>	<b>35,374,056</b>	<b>35,334,008</b>	<b>28,610,968</b>	<b>20,662,477</b>	<b>21,144,076</b>	<b>24,233,435</b>	<b>300,754,230</b>	<b>100.00%</b>		

F88 Seasonal Purchases - Utah Share	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total	Allocation Total	Allocation Percent	
Acct 555 - Seasonal Contracts																
Demand =																
Energy =																
<b>Class</b>																
Residential																
GS Dist - Large																
GS Dist -> 1MW																
ST Lighting																
GS Trans																
Irrigation																
Traffic Signals																
Outdoor Lighting																
GS Dist - Small																
Residential - Mobile Home																
Cust A																
Cust B																
Cust C																
<b>Total</b>																
check																

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	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total	Allocation Total	Allocation Percent	
<b>F88 Non firm Purchases - Utah Share</b>																
<b>Acct 555 - Energy</b>	2,263,330	2,112,448	2,217,344	2,394,698	2,467,755	2,316,371	2,326,720	2,230,265	2,189,470	2,182,236	2,009,308	2,160,126	26,870,058	8,054,931	29.98%	
Demand =														7,795,509	28.97%	
Energy =														2,535,077	9.43%	
<b>Class</b>																
Residential	742,635	644,005	619,864	645,767	667,671	698,823	811,221	749,008	599,713	572,966	614,731	688,528	8,054,931	29.98%		
GS Dist - Large	632,616	585,716	643,945	703,322	738,107	671,948	650,667	651,499	656,063	660,918	583,837	608,881	7,795,509	28.97%		
GS Dist -> 1MW	203,492	185,678	228,668	237,474	244,113	214,799	198,534	187,535	220,689	217,238	186,718	208,938	2,535,077	9.43%		
ST Lighting	10,250	10,245	11,371	12,582	11,779	9,373	8,544	7,980	8,945	10,112	10,892	10,112	122,629	0.46%		
GS Trans	340,608	359,931	382,295	414,362	396,112	371,954	323,726	312,689	391,487	386,253	297,182	348,559	4,325,159	16.10%		
Irrigation	569	661	1,610	16,131	38,620	43,440	42,658	38,050	28,819	14,361	3,575	553	229,047	0.85%		
Traffic Signals	666	632	674	710	727	657	574	519	559	659	677	649	7,704	0.03%		
Outdoor Lighting	1,283	1,216	1,297	1,366	1,400	1,284	1,104	998	1,076	1,269	1,304	1,248	14,826	0.06%		
GS Dist - Small	148,714	134,263	142,798	149,377	158,336	138,504	144,072	139,159	137,016	134,849	129,604	133,795	1,690,485	6.29%		
Residential - Mobile Home	1,358	1,117	1,117	1,175	1,169	1,209	1,165	1,131	914	1,009	1,082	1,240	13,781	0.05%		
Cust A	23,331	26,511	26,003	30,692	31,731	26,616	23,208	22,568	24,309	25,888	24,699	22,845	308,400	1.15%		
Cust B	91,320	97,812	103,898	104,688	102,573	77,141	68,498	66,068	74,740	91,155	93,345	81,973	1,053,209	3.92%		
Cust C	66,489	64,594	52,604	77,052	75,416	60,643	52,717	53,044	45,149	65,125	61,661	54,906	729,300	2.71%		
<b>Total</b>	<b>2,263,330</b>	<b>2,112,448</b>	<b>2,217,344</b>	<b>2,394,698</b>	<b>2,467,755</b>	<b>2,316,371</b>	<b>2,326,720</b>	<b>2,230,265</b>	<b>2,189,470</b>	<b>2,182,236</b>	<b>2,009,308</b>	<b>2,160,126</b>	<b>26,870,058</b>	<b>26,870,058</b>	<b>100.00%</b>	
check																

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total	Allocation Total	Allocation Percent	
<b>F90 Coal (Non-Seasonal) - Utah Share</b>																
<b>Acct 501 - Fuel Related</b>	19,773,825	17,762,426	18,289,158	15,668,146	17,819,618	18,848,781	19,638,153	19,706,674	18,862,562	19,020,644	18,592,750	19,698,832	223,679,570	67,341,185	30.11%	
Demand =														64,799,972	28.95%	
Energy =														21,059,912	9.42%	
<b>Class</b>																
Residential	6,488,109	5,415,095	5,112,776	4,225,154	4,821,243	5,686,464	6,846,230	6,618,282	5,168,600	4,994,044	5,688,299	6,278,889	67,341,185	30.11%		
GS Dist - Large	5,526,916	4,824,971	5,311,403	4,601,727	5,329,862	5,467,782	5,491,247	5,756,683	5,651,984	5,760,644	5,402,423	5,534,332	64,799,972	28.95%		
GS Dist -> 1MW	1,777,826	1,561,271	1,896,003	1,553,759	1,762,734	1,747,861	1,675,512	1,667,075	1,901,261	1,893,475	1,727,764	1,905,370	21,059,912	9.42%		
ST Lighting	89,547	86,145	93,793	82,323	85,054	76,274	72,110	70,597	77,062	91,919	100,783	92,218	1,017,824	0.46%		
GS Trans	2,975,760	3,026,463	3,153,256	2,711,111	2,880,317	3,026,667	2,732,059	2,762,942	3,372,713	3,366,629	2,749,920	3,178,609	35,916,446	16.06%		
Irrigation	4,968	5,558	13,283	105,541	278,877	353,479	360,012	336,210	248,279	125,171	33,083	5,042	1,869,505	0.84%		
Traffic Signals	5,823	5,315	5,561	4,646	5,253	5,345	4,843	4,583	4,819	5,747	6,269	5,916	64,118	0.03%		
Outdoor Lighting	11,205	10,227	10,701	8,940	10,108	10,286	9,320	8,818	9,273	11,059	12,063	11,384	123,384	0.06%		
GS Dist - Small	1,299,256	1,129,942	1,177,826	977,349	1,143,338	1,127,031	1,215,885	1,229,619	1,180,410	1,175,361	1,199,270	1,220,117	14,074,404	6.29%		
Residential - Mobile Home	11,863	9,935	9,216	7,685	8,440	9,836	7,874	7,874	8,792	8,792	10,014	11,307	115,050	0.05%		
Cust A	203,834	222,919	214,480	200,814	229,130	216,583	195,865	198,385	209,429	225,646	228,545	208,329	2,554,961	1.14%		
Cust B	797,830	822,446	856,971	684,955	740,680	578,082	583,780	583,780	643,893	794,518	863,749	747,532	8,742,148	3.91%		
Cust C	580,887	543,140	433,887	504,142	544,591	493,460	468,704	386,964	557,639	557,639	570,567	499,788	6,040,660	2.70%		
<b>Total</b>	<b>19,773,825</b>	<b>17,762,426</b>	<b>18,289,158</b>	<b>15,668,146</b>	<b>17,819,618</b>	<b>18,848,781</b>	<b>19,638,153</b>	<b>19,706,674</b>	<b>18,862,562</b>	<b>19,020,644</b>	<b>18,592,750</b>	<b>19,698,832</b>	<b>223,679,570</b>	<b>223,679,570</b>	<b>100.00%</b>	
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	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total	Allocation Total	Allocation Percent
<b>F91 Seasonal Cholla Coal - Utah Share</b>	<b>2,025,571</b>	<b>1,824,440</b>	<b>1,055,972</b>	<b>2,018,572</b>	<b>2,023,218</b>	<b>1,967,447</b>	<b>2,050,099</b>	<b>2,059,494</b>	<b>1,988,008</b>	<b>2,035,951</b>	<b>1,978,684</b>	<b>2,018,777</b>	<b>23,046,232</b>	<b>23,046,232</b>	<b>100.00%</b>
Demand =															
Energy =															
<b>Class</b>															
Residential	664,622	566,203	295,199	544,339	547,398	593,557	714,776	691,680	544,531	534,557	605,362	643,474	6,935,677	30.09%	
GS Dist. - Large	566,161	505,861	306,668	592,853	605,146	570,730	573,310	601,616	585,687	616,614	574,938	567,170	6,676,754	28.97%	
GS Dist. -> 1MW	182,115	160,364	109,471	200,175	200,139	182,443	174,931	173,177	200,382	202,676	183,873	195,266	2,165,010	9.39%	
ST Lighting	9,173	8,848	5,415	10,608	9,657	7,962	7,529	7,378	8,122	9,839	10,726	9,451	104,704	0.45%	
GS Trans	304,828	310,858	182,061	349,280	324,757	315,925	285,239	288,748	355,465	360,361	292,653	325,750	3,695,926	16.04%	
Irrigation	509	571	787	13,597	31,663	36,896	37,587	35,136	26,167	13,398	3,521	517	200,330	0.87%	
Traffic Signals	1,148	1,050	618	1,152	1,148	1,074	1,148	922	1,184	1,184	1,284	1,167	12,695	0.03%	
Outdoor Lighting	133,092	115,957	68,005	125,915	129,813	117,640	126,944	128,504	124,409	125,810	127,629	125,040	1,448,757	6.29%	
GS Dist. - Small	1,215	1,020	532	990	958	1,027	1,053	1,045	830	941	1,066	1,159	11,837	0.05%	
Residential - Mobile Home	20,880	22,897	12,384	25,871	26,015	22,607	20,449	20,837	22,073	24,153	24,322	21,350	263,838	1.14%	
Cust A	61,727	84,476	49,479	86,245	84,096	65,521	60,354	61,009	67,863	85,044	91,922	76,609	896,346	3.89%	
Cust B	59,504	55,788	25,052	64,950	61,831	51,508	46,450	48,983	40,995	60,759	60,721	51,219	627,760	2.72%	
<b>Total</b>	<b>2,025,571</b>	<b>1,824,440</b>	<b>1,055,972</b>	<b>2,018,572</b>	<b>2,023,218</b>	<b>1,967,447</b>	<b>2,050,099</b>	<b>2,059,494</b>	<b>1,988,008</b>	<b>2,035,951</b>	<b>1,978,684</b>	<b>2,018,777</b>	<b>23,046,232</b>	<b>23,046,232</b>	<b>100.00%</b>
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	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total	Allocation Total	Allocation Percent
<b>F92 Gas (Non-Seasonal) - Utah Share</b>	<b>20,667,640</b>	<b>12,000,444</b>	<b>14,001,231</b>	<b>13,933,863</b>	<b>12,774,470</b>	<b>13,050,534</b>	<b>19,295,487</b>	<b>21,977,696</b>	<b>20,711,096</b>	<b>18,711,529</b>	<b>18,859,018</b>	<b>19,444,960</b>	<b>205,427,968</b>	<b>205,427,968</b>	<b>100.00%</b>
Demand =															
Energy =															
<b>Class</b>															
Residential	6,781,384	3,658,483	3,914,077	3,757,478	3,456,237	3,637,199	6,727,455	7,380,981	5,672,928	4,912,883	5,769,762	6,197,969	62,166,835	30.26%	
GS Dist. - Large	5,776,743	3,327,351	4,066,135	4,092,369	3,820,854	3,785,787	5,395,980	6,420,090	6,205,879	5,667,024	5,479,791	5,463,007	59,501,011	28.96%	
GS Dist. -> 1MW	1,858,187	1,054,808	1,451,482	1,381,776	1,263,663	1,210,186	1,646,444	1,848,038	2,087,585	1,862,703	1,752,507	1,880,814	19,298,193	9.39%	
ST Lighting	93,595	58,201	71,803	73,211	60,973	52,811	70,859	78,732	84,614	90,425	102,226	91,029	928,479	0.45%	
GS Trans	3,110,270	2,044,704	2,413,969	2,411,022	2,050,494	2,095,606	2,684,661	3,081,346	3,703,240	3,311,917	2,789,302	3,137,644	32,894,175	15.98%	
Irrigation	5,193	3,755	10,169	93,859	199,921	244,742	353,766	374,956	272,611	123,137	33,557	4,977	1,720,642	0.84%	
Traffic Signals	6,086	3,591	4,257	4,131	3,766	3,701	4,759	5,111	5,291	5,653	6,359	5,840	58,544	0.03%	
Outdoor Lighting	11,712	6,909	8,192	7,950	7,247	7,122	9,158	9,834	10,182	10,879	12,236	11,237	112,659	0.05%	
GS Dist. - Small	1,357,985	762,722	901,683	869,168	819,632	780,335	1,194,791	1,371,322	1,296,090	1,156,260	1,216,445	1,204,392	12,930,824	6.29%	
Residential - Mobile Home	6,712	6,835	7,055	6,811	6,051	6,811	8,914	8,646	8,646	8,649	10,157	11,162	105,540	0.05%	
Cust A	213,048	150,606	164,195	176,986	164,258	149,958	192,467	222,363	229,953	221,979	231,616	205,644	2,324,875	1.13%	
Cust B	833,894	555,651	656,053	609,138	530,977	434,616	568,053	706,994	781,606	781,606	876,118	737,898	7,942,053	3.87%	
Cust C	607,144	366,950	332,161	448,339	390,398	341,663	437,182	522,718	427,083	558,414	578,738	493,347	5,504,137	2.68%	
<b>Total</b>	<b>20,667,640</b>	<b>12,000,444</b>	<b>14,001,231</b>	<b>13,933,863</b>	<b>12,774,470</b>	<b>13,050,534</b>	<b>19,295,487</b>	<b>21,977,696</b>	<b>20,711,096</b>	<b>18,711,529</b>	<b>18,859,018</b>	<b>19,444,960</b>	<b>205,427,968</b>	<b>205,427,968</b>	<b>100.00%</b>
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	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total	Allocation Total	Allocation Percent
<b>F83 Seasonal CT Gas - Utah Share</b>	<b>795,947</b>	<b>635,777</b>	<b>741,438</b>	<b>763,864</b>	<b>855,760</b>	<b>885,863</b>	<b>901,019</b>	<b>878,839</b>	<b>862,613</b>	<b>981,383</b>	<b>799,927</b>	<b>816,084</b>	<b>9,918,514</b>	<b>2,975,127</b>	<b>30.00%</b>
<b>Acct 547 - Simple Cycle Combustion Turbine</b>														<b>2,877,460</b>	<b>29.01%</b>
Demand =															
Energy =															
<b>Class</b>														<b>Total</b>	<b>Percent</b>
Residential	281,163	193,825	207,271	205,987	231,533	267,255	314,144	295,149	236,276	257,671	244,731	260,122	2,875,127	30.00%	
GS Dist - Large	222,472	176,281	215,323	224,348	255,958	256,977	251,970	256,725	258,474	297,224	232,432	228,276	2,877,460	29.01%	
GS Dist - > 1MW	71,562	55,883	76,864	75,750	84,653	82,147	76,882	73,899	86,948	97,695	74,335	76,936	935,552	9.43%	
ST Lighting	3,604	3,083	3,802	4,013	3,585	4,085	3,309	3,148	3,524	4,743	4,336	4,053	45,053	0.45%	
GS Trans	119,782	108,327	127,832	132,174	137,362	142,249	125,363	123,216	154,239	173,704	118,311	131,683	1,584,243	16.07%	
Irrigation	200	189	539	5,145	13,383	16,613	16,519	14,994	11,364	6,468	1,423	209	87,046	0.88%	
Traffic Signals	234	190	225	226	252	251	222	204	220	297	270	245	2,638	0.03%	
Outdoor Lighting	451	366	428	436	485	483	424	393	424	571	519	472	5,462	0.06%	
GS Dist - Small	52,298	40,409	47,749	47,648	54,907	52,969	55,792	54,836	53,982	60,644	51,597	50,547	623,377	6.28%	
Residential - Mobile Home	478	356	374	375	405	462	463	446	360	454	431	468	5,071	0.05%	
Cust A	8,205	7,979	8,695	9,790	10,179	8,987	8,987	8,882	9,577	11,642	9,833	8,631	113,414	1.14%	
Cust B	32,115	29,438	34,741	33,393	35,570	29,501	26,526	26,034	29,446	40,994	37,162	30,969	385,889	3.89%	
Cust C	23,382	19,441	17,590	24,578	28,153	23,192	20,415	20,902	17,788	29,288	24,548	20,705	267,981	2.70%	
<b>Total</b>	<b>795,947</b>	<b>635,777</b>	<b>741,438</b>	<b>763,864</b>	<b>855,760</b>	<b>885,863</b>	<b>901,019</b>	<b>878,839</b>	<b>862,613</b>	<b>981,383</b>	<b>799,927</b>	<b>816,084</b>	<b>9,918,514</b>	<b>100.00%</b>	

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total	Allocation Total	Allocation Percent
<b>F94 Other Generation - Utah Share</b>	<b>125,495</b>	<b>113,346</b>	<b>125,495</b>	<b>121,421</b>	<b>125,532</b>	<b>121,421</b>	<b>125,459</b>	<b>125,532</b>	<b>121,421</b>	<b>64,748</b>	<b>121,457</b>	<b>125,459</b>	<b>1,416,784</b>	<b>427,459</b>	<b>30.17%</b>
<b>Acct 503 - Steam From Other Sources</b>														<b>409,665</b>	<b>28.92%</b>
Demand =															
Energy =															
<b>Class</b>														<b>Total</b>	<b>Percent</b>
Residential	41,177	34,555	35,082	32,743	33,964	36,631	43,742	42,158	33,258	17,000	37,159	39,989	427,459	30.17%	
GS Dist - Large	35,077	31,427	36,445	35,661	37,547	35,223	35,084	36,670	36,383	19,610	35,291	35,247	409,665	28.92%	
GS Dist - > 1MW	11,283	9,963	13,010	12,041	12,418	11,259	10,705	10,556	12,239	6,446	11,287	12,135	133,340	9.41%	
ST Lighting	568	550	644	638	599	491	461	450	496	313	658	587	6,455	0.46%	
GS Trans	18,886	19,312	21,637	21,010	20,150	19,497	17,456	17,600	21,711	11,460	17,964	20,244	226,926	16.02%	
Irrigation	32	35	91	818	1,965	2,277	2,300	2,142	1,598	426	216	32	11,932	0.84%	
Traffic Signals	37	34	38	36	37	34	31	29	31	20	41	38	406	0.03%	
Outdoor Lighting	71	65	73	69	71	66	60	56	60	38	79	73	781	0.06%	
GS Dist - Small	8,246	7,204	8,082	7,574	8,054	7,260	7,768	7,833	7,598	4,001	7,834	7,771	89,226	6.30%	
Residential - Mobile Home	75	63	63	60	59	63	64	64	51	30	65	72	730	0.05%	
Cust A	1,294	1,422	1,472	1,556	1,614	1,395	1,251	1,270	1,348	768	1,483	1,327	16,211	1.14%	
Cust B	5,063	5,248	5,680	5,308	5,218	4,044	3,693	3,719	4,145	2,705	5,642	4,761	55,428	3.91%	
Cust C	3,687	3,466	2,977	3,907	3,636	3,179	2,843	2,986	2,504	1,932	3,727	3,183	38,228	2.70%	
<b>Total</b>	<b>125,495</b>	<b>113,346</b>	<b>125,495</b>	<b>121,421</b>	<b>125,532</b>	<b>121,421</b>	<b>125,459</b>	<b>125,532</b>	<b>121,421</b>	<b>64,748</b>	<b>121,457</b>	<b>125,459</b>	<b>1,416,784</b>	<b>100.00%</b>	

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NPC Monthly Allocation Factors

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total	Allocation Total	Allocation Percent
<b>F95 Firm Wheeling - Utah Share</b>	<b>4,533,991</b>	<b>4,265,199</b>	<b>4,450,160</b>	<b>4,290,915</b>	<b>4,393,817</b>	<b>4,534,023</b>	<b>4,218,171</b>	<b>4,250,858</b>	<b>4,145,299</b>	<b>4,395,284</b>	<b>4,518,622</b>	<b>4,279,582</b>	<b>52,265,921</b>	<b>52,265,921</b>	
Acct 565 - Transm of Electricity by Others															
Demand =															
Energy =															
<b>Class</b>														<b>Allocation Total</b>	<b>Allocation Percent</b>
Residential	1,413,626	1,235,269	1,270,705	1,081,332	903,755	1,357,640	1,422,150	1,250,842	962,325	1,125,338	1,607,316	1,467,565	15,097,863	28.89%	
GS Dist - Large	1,517,635	1,361,792	1,467,020	1,467,480	1,592,405	1,506,816	1,375,918	1,483,344	1,506,076	1,443,753	1,170,605	1,194,819	17,069,674	32.70%	
GS Dist - > 1MW	437,205	382,775	459,803	434,996	446,120	411,061	347,739	367,532	421,517	437,204	379,182	401,628	4,926,762	9.43%	
ST Lighting	5,133	5,159	5,705	5,636	5,243	4,587	3,873	3,807	4,234	5,310	32,698	26,292	107,677	0.21%	
GS Trans	674,334	690,685	671,859	681,938	653,758	633,387	538,276	569,609	663,971	764,232	603,504	633,104	7,798,657	14.92%	
Irrigation	1,064	1,192	2,798	25,518	60,356	69,876	58,428	66,838	46,242	26,958	7,008	965	367,242	0.70%	
Traffic Signals	1,247	1,140	1,171	1,123	1,163	1,065	888	895	940	1,238	1,328	1,132	13,329	0.03%	
Outdoor Lighting	642	613	651	612	623	619	501	476	509	639	3,914	3,246	13,044	0.02%	
GS Dist - Small	258,040	228,234	226,000	241,392	387,199	356,873	312,105	340,445	344,870	236,420	346,759	359,096	3,637,434	6.96%	
Residential - Mobile Home	2,585	2,266	2,290	1,967	2,348	1,582	2,096	1,890	1,467	1,981	2,830	2,643	25,945	0.05%	
Cust A	49,218	46,846	46,649	50,213	50,436	42,741	35,991	39,544	41,650	51,504	47,845	39,920	542,558	1.04%	
Cust B	45,734	180,795	177,476	168,384	167,109	37,749	31,045	31,481	36,376	173,483	186,685	40,600	1,273,917	2.44%	
Cust C	127,627	118,434	118,032	132,313	124,067	107,263	89,162	94,155	95,123	127,223	129,949	109,572	1,371,820	2.62%	
<b>Total</b>	<b>4,533,991</b>	<b>4,265,199</b>	<b>4,450,160</b>	<b>4,290,915</b>	<b>4,393,817</b>	<b>4,534,023</b>	<b>4,218,171</b>	<b>4,250,858</b>	<b>4,145,299</b>	<b>4,395,284</b>	<b>4,518,622</b>	<b>4,279,582</b>	<b>52,265,921</b>	<b>52,265,921</b>	<b>100.00%</b>
check															
<b>F96 Non-Firm Wheeling - Utah Share</b>	<b>17,508</b>	<b>14,643</b>	<b>11,138</b>	<b>11,794</b>	<b>14,890</b>	<b>21,328</b>	<b>23,219</b>	<b>12,986</b>	<b>13,222</b>	<b>12,106</b>	<b>19,745</b>	<b>23,972</b>	<b>196,561</b>	<b>196,561</b>	
Acct 565 - Energy															
Demand =															
Energy =															
<b>Class</b>														<b>Allocation Total</b>	<b>Allocation Percent</b>
Residential	5,745	4,464	3,114	3,180	4,029	6,435	8,095	4,361	3,621	3,179	6,041	7,641	59,904	30.48%	
GS Dist - Large	4,894	4,060	3,235	3,464	4,454	6,187	6,493	3,793	3,962	3,667	5,737	6,735	56,660	28.84%	
GS Dist - > 1MW	1,574	1,287	1,155	1,170	1,473	1,978	1,981	1,092	1,333	1,205	1,835	2,319	18,401	9.36%	
ST Lighting	79	71	57	62	71	86	85	47	54	59	107	112	890	0.45%	
GS Trans	2,635	2,495	1,920	2,041	2,390	3,425	3,230	1,821	2,364	2,143	2,920	3,868	31,252	15.90%	
Irrigation	4	5	8	79	233	400	426	222	174	80	35	6	1,672	0.85%	
Traffic Signals	5	4	3	3	4	6	6	3	3	4	7	7	56	0.03%	
Outdoor Lighting	10	8	7	7	8	12	11	6	7	7	13	14	109	0.06%	
GS Dist - Small	1,150	931	717	736	955	1,275	1,438	810	827	748	1,274	1,485	12,347	6.28%	
Residential - Mobile Home	11	8	6	6	7	11	12	7	6	6	11	14	102	0.05%	
Cust A	180	184	131	151	191	245	232	131	147	144	243	254	2,232	1.14%	
Cust B	706	678	522	516	619	710	684	385	451	506	917	7,603	3.87%		
Cust C	514	448	264	379	455	558	526	309	273	361	606	608	5,302	2.70%	
<b>Total</b>	<b>17,508</b>	<b>14,643</b>	<b>11,138</b>	<b>11,794</b>	<b>14,890</b>	<b>21,328</b>	<b>23,219</b>	<b>12,986</b>	<b>13,222</b>	<b>12,106</b>	<b>19,745</b>	<b>23,972</b>	<b>196,561</b>	<b>196,561</b>	<b>100.00%</b>
check															



Revenues

Rocky Mountain Power Cost Of Service By Rate Schedule State of Utah Monthly Wgt Factors 12 Months Ended Dec. 2009 Revenue - Normalized																
Line	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
Customer Class	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 12	Outdoor Lighting Sch 12	General Small Dist Sch. 23	Mobile Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C	Total		
1	Residential	541,991,296	-	-	-	-	-	-	-	-	-	754,772	-	-	-	542,746,068
2	Commercial	-	352,474,470	59,621,630	-	-	11,899,811	-	-	-	99,998,841	-	-	-	-	523,994,752
3	Industrial	-	56,247,589	56,445,664	-	10,501,896	-	-	4,337,051	-	9,401,523	23,108,370	24,642,283	300,733,200	-	300,733,200
4	Lighting	-	-	-	14,910,051	-	-	501,121	-	835,275	-	-	-	-	-	16,246,447
5	OSPA	-	145,511	-	-	-	-	-	2,400	-	-	-	-	-	-	17,860,253
6	Interdepartmental	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Total Revenues	541,991,296	408,867,570	116,067,294	14,910,051	14,910,051	145,680,977	10,501,896	501,121	835,275	104,338,292	754,772	9,401,523	23,108,370	24,642,283	1,401,600,720
8	Total AGA Revenues	304,652	2,338,611	500,208	-	-	333,438	-	4,789	-	637,569	424	-	-	-	4,119,691
9	Misc Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Gross Receipts Adj.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Commercial Vol Discount	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Industrial Vol Discount	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Unbilled Revenue Adj.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Firm Revenue	542,295,948	411,206,181	116,567,502	14,910,051	14,910,051	146,014,415	10,501,896	505,910	835,275	104,975,861	755,196	9,401,523	23,108,370	24,642,283	1,405,720,411
15		38.58%	29.25%	8.29%	1.06%	1.06%	10.39%	0.75%	0.04%	0.06%	7.47%	0.05%	0.67%	1.64%	1.75%	100.00%
16	Non-Firm	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Total Revenue	542,295,948	411,206,181	116,567,502	14,910,051	14,910,051	146,014,415	10,501,896	505,910	835,275	104,975,861	755,196	9,401,523	23,108,370	24,642,283	1,405,720,411

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Dec. 2009  
 Revenue - AGA Spread

Line	A Customer Classes	B Residential Schedule 1	C General Large Dist. Schedule 6	D General 4-1 MW Sch 8	E General Transmission Schedule 9	F Traffic Signals Schedule 12	G General Small Dist. Schedule 23	H Mobile Home Park Schedule 25	I Total Firm Revenues
1	<u>Firm Revenues</u>								
2	Residential	541,991,296							
3	Commercial		352,474,470	59,621,630	11,899,811		754,772	542,746,068	
4	Industrial		56,247,689	56,445,664	116,048,824			523,994,752	
5	Lighting					501,121		233,079,128	
6	Interdepartmental							501,121	
7								0	
8	Total Firm Revenue	\$541,991,296	\$408,722,059	\$116,067,294	\$127,948,635	\$501,121	\$754,772	\$1,300,321,069	
9									
10									
11	<u>AGA Revenues</u>								
12	Residential	304,652							
13	Commercial		2,213,213	374,369	74,720		424	305,076	
14	Industrial		125,398	125,839	258,718			3,290,202	
15	Lighting					4,789		519,624	
16	Interdepartmental							4,789	
17								0	
18	Total AGA Revenues	\$304,652	\$2,338,611	\$500,208	\$333,438	\$4,789	\$424	\$4,119,691	
19									
20									

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Dec 2009  
 Summary Of Sales For Resale / Other Electric Revenue  
 Determination Of Situs Allocations

ACCT	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
DESCRIPTION	Residential Schedule 1	General Large Dist. Schedule 6	General +1 MW Sch 8	Street & Area Sch. 7,11,12	General Transmission Schedule 9	Irrigation Schedule 10	Traffic Signals Schedule 12	Outdoor Lighting Schedule 12	General Small Dist. Schedule 23	Mobile Home Park Schedule 25	Industrial Cust A	Industrial Cust B	Industrial Cust C			
450 Forfeited Discounts & Int																
257 Residential Discounts	1,904,533															
F44	695,623	116,593	1,204		197				577,629	29						
F45	234,664	45,687	3,523		3,580	77,795			103,793		28					
F46	76,003			61,647			12,334									
<b>Total Account 450</b>	<b>2,910,852</b>	<b>162,480</b>	<b>4,728</b>	<b>61,647</b>	<b>3,777</b>	<b>77,795</b>	<b>12,334</b>	<b>2,022</b>	<b>681,423</b>	<b>29</b>	<b>28</b>	<b>28</b>	<b>28</b>			
451 Misc. Service Revenues																
70 Returned Checks	249,047	5,495	84	3,614	53	949	723	119	25,711	4	0	0	0			
F21	1,631,112	469,746	93,265	5,670		32,464	161	736	125,101	1,941						
- Fac Chg Buyout	103,876	65,808	12,905		6,535	397			16,231							
F44	390,190	65,399	675		110				324,005							
F43	1,211,557									19						
146 Reconnect Fee	384,945	7,401	127	4,868	72	1,278	974	160	34,629	5	0	0	0			
<b>Total Account 451</b>	<b>4,007,490</b>	<b>613,850</b>	<b>107,056</b>	<b>14,152</b>	<b>6,771</b>	<b>35,089</b>	<b>1,858</b>	<b>1,014</b>	<b>527,677</b>	<b>1,968</b>	<b>1</b>	<b>1</b>	<b>1</b>			
454 Rent From Electric Prop																
75 All Other	1,378,394	1,430,495	325,576			46,197	770		301,972	2,153						
76 Temp Service Connect	7,498	1,257	13		2				6,226							
<b>Total Account 454</b>	<b>1,378,394</b>	<b>1,431,752</b>	<b>325,589</b>		<b>2</b>	<b>46,197</b>	<b>770</b>		<b>308,199</b>	<b>2,153</b>						
456 Other Electric Revenues																
79 Other Electric Revenues	(28,131)	(31,583)	(9,011)	(195)	(14,241)	(739)	(24)	(24)	(6,851)	(48)	(984)	(2,117)	(2,481)			
163 Billing Services																
<b>Total Account 456</b>	<b>(28,131)</b>	<b>(31,583)</b>	<b>(9,011)</b>	<b>(195)</b>	<b>(14,241)</b>	<b>(739)</b>	<b>(24)</b>	<b>(24)</b>	<b>(6,851)</b>	<b>(48)</b>	<b>(984)</b>	<b>(2,117)</b>	<b>(2,481)</b>			

Transmission Plant Investment to Serve

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Dec 2009  
 Transmission Direct Assignments

Line	A Customers By Rate Schedule	B Account 350	C Account 352	D Account 353	E Account 354	F Account 355	G Account 356	H Account 357	I Account 358	J Account 359	K Total
1	Ashgrove Cement	66,452	-	-	-	1,143,339	629,441	-	-	-	1,839,232
2											
3	Canyon Fuels	31,413	-	-	-	563,216	426,659	-	-	12,426	1,033,714
4											
5	Dugway Prov Grounds	436	-	-	-	73,792	30,515	-	-	-	104,744
6											
7	Fairchild Semiconductor	1,311	4,921	-	-	79,891	63,971	-	-	-	150,094
8											
9	GSLM	490	-	-	-	43,624	42,217	-	-	-	86,331
10											
11	Hill AFB	5,121	-	-	-	19,010	47,272	-	-	-	71,403
12											
13	Interwest Mining	38	-	-	-	419,420	110,679	-	-	-	530,137
14											
15	Kimberly Clark	14,722	-	-	-	70,286	71,136	-	-	-	156,144
16											
17	Phillips Petroleum	27,058	9,541	170,096	3,952	216,901	163,117	-	-	772	591,437
18											
19	SF Phosphates	2,505	-	-	-	96,366	156,645	-	-	-	255,516
20											
21	Texaco	6,335	2,234	39,822	925	50,780	38,188	-	-	181	138,465
22											
23	Moab Salt	662	-	-	-	103,545	88,962	-	-	-	193,169
24											
25	Thiokol / Autoiv	477,913	151,055	3,137,003	-	1,861,683	1,068,274	-	-	-	6,695,929
26											
27	University of Utah	2,020	-	-	-	109,695	59,011	-	-	-	170,726
28											
29	Vulcraft	10,340	-	-	-	147,923	125,511	-	-	-	283,774
30											
31	Weber State University	-	-	-	-	1,831	1,025	-	-	-	2,855
32											
33	WECCO (Pepcon)	43,590	-	-	-	463,356	621,668	-	-	-	1,128,614
34											
35	Western Metal Recycling	1,523	-	-	-	17,827	11,671	-	-	-	31,021
36											
37	Western Zirconium	96,457	-	-	-	440,723	515,571	-	-	10,534	1,063,285
38											
39	<b>Total Schedule 09</b>	<b>788,387</b>	<b>167,751</b>	<b>3,346,921</b>	<b>4,877</b>	<b>5,923,208</b>	<b>4,271,533</b>	<b>-</b>	<b>-</b>	<b>23,913</b>	<b>14,526,590</b>
40											
41											
42	Cust A	-	-	-	34,893	-	40,799	-	-	-	75,692
43											
44	Cust C	45,424	-	-	-	540,274	557,925	-	-	-	1,143,623
45											
46	<b>Total Special Contracts</b>	<b>45,424</b>	<b>-</b>	<b>-</b>	<b>34,893</b>	<b>540,274</b>	<b>598,724</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,219,315</b>
47											
48											
49	<b>Total Direct Assignments</b>	<b>833,811</b>	<b>167,751</b>	<b>3,346,921</b>	<b>39,770</b>	<b>6,463,482</b>	<b>4,870,257</b>	<b>-</b>	<b>-</b>	<b>23,913</b>	<b>15,745,905</b>

Distribution Plant Investment to Serve

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Dec 2009  
 Distribution Direct Assignment Summary

A Line	B FERC Account	C Total Distribution Investment	D Direct Assignments			E Special Contracts		F Demand		G Customer		H Meters
			Schedule 09	St Lighting			Primary	Secondary	Primary	Secondary		
1	360	29,701,764	-	-	-	-	-	29,701,764	-	-	-	-
2	361	30,094,972	7,996	-	-	-	-	30,086,976	-	-	-	-
3	362	343,026,204	75,661	-	-	-	-	342,950,542	-	-	-	-
4	364	381,454,549	-	4,019,781	-	-	-	357,619,442	19,815,325	-	-	-
5	365	186,129,783	-	1,702,320	-	-	-	158,201,878	26,225,585	-	-	-
6	366	143,908,517	-	25,971	-	-	-	88,070,506	55,812,039	-	-	-
7	367	417,114,376	-	1,286,359	-	-	-	290,913,281	124,914,736	-	-	-
8	368	357,265,146	-	-	-	-	-	-	357,265,146	-	-	-
9	369	187,676,756	-	-	-	-	-	-	-	187,676,756	-	-
10	370	77,424,786	79,572	-	-	5,960	-	-	-	-	-	-
11	371	4,530,417	-	4,530,417	-	-	-	-	-	-	-	-
12	372	-	-	-	-	-	-	-	-	-	-	-
13	373	25,753,207	-	25,753,207	-	-	-	-	-	-	-	-
14												
15	TOTAL	2,184,080,477	163,230	37,318,055	5,960	5,960	1,297,544,390	584,032,833	-	187,676,756	77,339,254	

