



July 17, 2008

Utah Public Service Commission Heber M. Wells Building, 4th Floor 160 East 300 South Salt Lake City, UT 84114

Attention: Julie P. Orchard

Commission Secretary

RE: Summary of General Rate Case Filing - Docket No. 08-035-38
In the Matter of the Application of Rocky Mountain Power for Authority To Increase its Retail Electric Utility Service Rates in Utah and for Approval of Its Proposed Electric Service Schedules and Electric Service Regulations.

Rocky Mountain Power today filed with the Utah Public Service Commission an application requesting a revenue requirement of \$1.592 billion to become effective March 14, 2009, in accordance with the 240-day period provided under Utah Code Ann. § 54-7-12(3). This represents a \$160.6 million (11.2%) rate increase over Rocky Mountain Power's current rates, or an increase of \$85.2 million (5.7%) over the rate request pending in docket 07-035-93. The request is based upon a forecast test year ending June 30, 2009 using an end of period rate base and a return on equity ("ROE") of 10.75 percent. The Company's requested increase in rates is driven by increased costs in three primary areas:

- New generation, transmission and distribution plant investment
- Net power costs associated with fuel, wholesale market transactions and wheeling
- Load growth

Assuming Commission approval of the Company's proposed price increase along with the implementation of an equal percentage rate spread requested by the Company in the Phase I of the pending Docket 07-035-93, the following net price increases would occur as result of the proposals in this case.

Customer Class	Proposed Net Rate Change
Residential	5.56%
General Service	
Schedule 23	5.56%
Schedule 6	5.56%
Schedule 8	5.56%
Schedule 9	8.90%
Irrigation	17.29%

For a typical residential customer using 770 kilowatt-hours each month, the requested increase would average about \$3.53 per month--in addition to the increase requested in the pending case.

Rocky Mountain Power respectfully requests that all formal correspondence and requests for additional information regarding this filing be addressed to the following:

By E-mail (preferred): <u>datarequest@pacificorp.com</u>

By Fax: (503) 813-6060

By regular mail: Data Request Response Center

PacifiCorp

825 NE Multnomah, Suite 2000

Portland, OR 97232

Informal inquiries may be directed to Dave Taylor at (801) 220-2923.

Sincerely,

Jeffrey K. Larsen Vice President, Regulation