

April 30, 2008

TO: Brad Van Cleve  
Industrial Customers of NW Utilities

FROM: Randy Dahlgren  
Director, Regulatory Policy & Affairs

**PORTLAND GENERAL ELECTRIC  
UE 197  
PGE Response to ICNU Data Request 3.207  
Dated April 16, 2008  
Question No. 207**

**Request:**

**It appears that the Company applies the same deration factor to unit minimum capacities as it does to the maximum capacities (generally 1-EFOR in months w/o planned outages) in Monet. Please confirm whether this is correct, please explain the purpose of this adjustment, and please explain why it is proper.**

**Response:**

This is correct. Monet is in effect modeling a 100 MW plant with a 50 MW minimum level of operation as if plant operation at 50 MW is not available 5% of the time.