

**ATTACHMENT 1 TO
2008 UTAH GRC STIPULATION REGARDING
REVENUE REQUIREMENT**

Master Data Requests and Due Dates***

Data Requests Due Concurrent with Filing

GRID. Please identify the GRID pro-forma period.

GRID. Please list and explain all modeling or logic changes to the methodology used to compute data inputs or any other type of enhancement to the GRID model that have been implemented since the most recent Utah rate case. Please provide a statement of the direction of change in net power cost resulting from each such change and documentation describing each change.

GRID. Please provide electronic workpapers for the ECD calculation proposed by PacifiCorp. (i.e. provide the JAM study.)

GRID Outages. Identify the four-year period used to compute the outage rates used in GRID.

Data Requests Due 7 Days After Date of Filing

GRID. Please provide all documents, workpapers or other information relied upon by the Company in determining the market caps used in GRID for the Pro-Forma Period. Please provide this information electronically in excel spreadsheets with all formulas intact.

GRID. Please provide the current topology maps in GRID. Please explain all the differences that have been made to the topology since the last rate case and explain why the changes were made.

GRID Outages. Please provide workpapers showing the computation of the outage rates used in GRID. Include all backup data showing each outage (planned or unplanned, etc) and duration (planned or unplanned) considered in the four year period, including NERC cause code, type of event duration, energy lost, etc. Please provide workpapers showing the derivation of any seasonal outage rate assumptions used. Please provide this information electronically and in the case of excel spreadsheets with all formulas intact.

GRID Outages. Please explain how PacifiCorp determines the duration and timing of Planned Outages in the GRID model studies.

GRID Forward Curve. Please provide the date and a copy of the forward price curve, showing monthly heavy load hour and light load hour and hourly scalars, used in creating the Test Year GRID studies.

GRID Contracts. Please provide workpapers showing all short-term firm transactions modeled in the test year GRID study. Please provide the information in the same format as that provided in CCS 8.32 in Docket No. 04-035-42.

GRID Contracts. Please provide workpapers detailing the individual short-term firm contracts included in the test year GRID study. Please provide all pertinent information for the contracts, including the counterparty, the date the transaction was effected, the delivery dates, the amount and cost of energy delivered, the product type (i.e. flat, 6x16, etc), the delivery point, etc. Please provide this information electronically, and in the case of excel spreadsheets with all formulas intact.

GRID Hydro. Please provide a table showing the annual hydro energy inputs for all hydro plants modeled in GRID for each 365 day study for their respective study period. Demonstrate that the amount of energy for these hydro units equals the amount of hydro energy in the model outputs, either in the hydro dispatch exports, or in the GRID summary reports.

GRID Hydro. Please provide monthly or weekly (as is most convenient for PacifiCorp) hydro energy available under current system configurations and regulatory requirements for each individual hydro unit modeled in GRID.

GRID Generation. Please provide the start date and termination date, for each of the long-term firm purchase or sales contracts modeled in GRID.

Net Power Cost General. Please provide all documents concerning the development of test year wheeling expenses and revenues modeled in GRID or included elsewhere in the Company's filing.

Net Power Cost General. Please provide the heat rate curves for each unit and workpapers used to develop the curves.

*******All other responses to MDR A and B will remain on the schedule as stipulated in Paragraph 15.a of the Stipulation Regarding Revenue Requirement.