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July 15, 2008

**VIA ELECTRONIC FILING  
AND OVERNIGHT DELIVERY**

Public Service Commission of Utah  
Heber M. Wells Building, 4<sup>th</sup> Floor  
160 East 300 South  
Salt Lake City UT 84111

Attention: Julie P. Orchard  
Commission Administrator

Re: Advice No. 08-05  
Electric Service Regulations

Enclosed for filing are an original and two copies of proposed tariff pages associated with Tariff P.S.C.U. No. 47 of Rocky Mountain Power applicable to electric service in the State of Utah. Pursuant to the requirements of Rule R746-405-2D, Rocky Mountain Power (the “Company”) states that the proposed tariff sheets do not constitute a violation of state law or commission rule. The Company will also provide an electronic version of this filing to [tbehr@utah.gov](mailto:tbehr@utah.gov). The Company respectfully requests an effective date of August 14, 2008.

First Revision of Sheet No. 2R.1	Regulation 2	General Definitions
First Revision of Sheet No. 2R.2	Regulation 2	General Definitions
First Revision of Sheet No. 4R.1	Regulation 4	Supply and Use of Service
First Revision of Sheet No. 4R.2	Regulation 4	Supply and Use of Service
First Revision of Sheet No. 5R.1	Regulation 5	Customer’s Installation
Third Revision of Sheet No. 12R.2	Regulation 12	Line Extensions
Third Revision of Sheet No. 12R.3	Regulation 12	Line Extensions
First Revision of Sheet No. 12R.4	Regulation 12	Line Extensions
First Revision of Sheet No. 12R.5	Regulation 12	Line Extensions
First Revision of Sheet No. 12R.6	Regulation 12	Line Extensions
First Revision of Sheet No. 12R.7	Regulation 12	Line Extensions
First Revision of Sheet No. 12R.8	Regulation 12	Line Extensions
Third Revision of Sheet No. 12R.9	Regulation 12	Line Extensions

Rocky Mountain Power is proposing changes to Electric Service Regulations 2, 4, 5 and 12. As explained below, several of the changes are simply clarifications or explanations of existing language. Other changes are more substantial in nature.

**Regulation 2 - General Definitions**

Rocky Mountain Power proposes to expand the definition of Applicant in Regulation 2 to include developers and other non-customers, as already used in Regulation 12. The Company

also proposes to clarify that the term “Extension” is synonymous with the term “Line Extension”, as both terms are currently used.

#### Regulation 4 – Supply and Use of Service

Changes to Regulation 4, address service requests where more than a single transformer is required. When a customer’s service requirements exceed the capacity of a single, regularly stocked transformer, unless the load is large enough to warrant a substation, two or more stock transformers are used. This is more economic and provides for quicker restoration when equipment fails. Since the customer has requested a single point of delivery, the proposed language provides for metering that reflects a single point of delivery. This will be done by totalizing multiple secondary meters (one for each transformer) or establishing a single primary meter while maintaining secondary delivery.

#### Regulation 5 - Customer’s Installation

Language that is now addressed in Regulation 4 has been removed from Regulation 5.

#### Regulation 12 – Line Extensions

There are several proposed changes Regulation 12, Line Extensions. Rather than listing changes page by page, modifications that impact more than one section of Regulation are addressed together.

During the first five years an Applicant who paid a refundable advance on a Line Extension is eligible for up to three refunds of 25% of the cost of the shared facilities. The refund to the initial Applicant may be less than a full 25% of the cost of the Line Extension when the shared facilities for a subsequent customer is only a portion of the line for which the refundable advance was paid. Section 4(c) currently provides developers the right to waive a refund, when the refund results in less than 25% of the total refundable advance, without decreasing the potential number of future refunds. The Company proposes to expand this option to all customers by adding Section 1(j) – Refunds, and making modifications to Sections 2(b), 3(c)(1), 3(c)(2), and 4(c).

Section 2(e) Transformation Facilities, has been added to clarify the customer’s and the Company’s responsibilities when it is necessary to upgrade existing transformer or service conductor capacity. This proposed section makes it Rocky Mountain Power’s responsibility to upgrade the capacity if a residential customer only contributes to the overload. However if the residential customer’s load alone is more than the existing capacity the upgrade will be treated as a regular line extension.

Additional language is added to Section 3(d) Underground Extensions, for non-residential customers when an Extension is made to property that is not part of an improved development. The proposed language allows the Company to require the Applicant to pay for facilities on Applicant’s property to provide additional service reliability or for future development. These provisions in underground job design are necessary to avoid adding unnecessary expense and complexity to subsequent extensions from the previous facilities.

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Finally there are minor wording changes to three sections of Regulation 12:

Section 1(d) adding "Line Extension" to the definition "Extension" the same change as in Regulation 2;

Section 2(c), renaming the heading to "Remote, Seasonal and Recreational Residential Service" reflective of the content; and,

Section 3(b)(1), adding a sentence addressing remote service and eliminating Section 3(b)(3) as this section is redundant with the addition of the sentence to 3(b)(1).

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

By Fax: (503) 813-6060

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah St., Suite 2000  
Portland, OR 97232

Informal inquiries may be directed to Dave Taylor at (801) 220-2923.

Very truly yours,

Jeffrey K. Larsen  
Vice President, Regulation

Enclosures