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BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH

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In the Matter of the Application of Rocky Mountain Power for Approval) of its Proposed Energy Cost Balancing Account Mechanism

Docket No. 09-035-15

Rebuttal Testimony of Danny A.C. Martinez For the Office of **Consumer Services**

November 16, 2016

1 2	I.	INTRODUCTION
3	Q.	WHAT IS YOUR NAME, YOUR OCCUPATION AND YOUR BUSINESS
4		ADDRESS?
5	Α.	My name is Danny A.C. Martinez. I am a utility analyst for the Office of
6		Consumer Services (Office). My business address is 160 E. 300 S., Salt Lake
7		City, Utah 84111.
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9	Q.	DID YOU FILE DIRECT TESTIMONY IN THIS PROCEEDING?
10	Α.	Yes.
11		
12	Q.	WHAT IS THE PURPOSE OF YOUR REBUTTAL TESTIMONY IN THIS CASE?
13	Α.	The purpose of my rebuttal testimony is to address recommendations made by
14		the Division of Public Utilities ("Division") in its Final EBA Evaluation Report
15		("Report") ordered by the Public Service Commission ("Commission") and issues
16		raised by parties in the direct testimony phase of this proceeding. My rebuttal
17		testimony will address the following:
18		The nature of the EBA
19		The Division's Mismatch Issue and,
20		 The Division's Wheeling Revenue Elimination Proposal.
21		
22		The Office's other expert witness, Mr. Phil Hayet of J. Kennedy and Associates,
23		Inc. will address the following issues in his rebuttal testimony:
24		 Extension of time to review the Company's Energy Balancing Account
25		("EBA") filing
26		 Exclusion of prior period benefits and/or costs from the EBA
27		Imprudent forced outages
28		 Inclusion of chemical costs, start-up fuel costs, and production tax
29		credits in the EBA.
30		
31		

32	II.	THE NATURE OF THE EBA
33	Q.	DOES THE OFFICE AGREE WITH MR. WILDING'S ASSESSMENT THAT THE
34		EBA SHOULD BE A DYNAMIC MECHANISM?
35	Α.	No. Mr. Wilding proposes that the EBA is a dynamic mechanism. Mr. Wilding's
36		proposal is contrary to the original intent and purpose of the EBA. The EBA was
37		specifically designed to recover narrowly defined net power costs as they vary
38		from the general rate case test year forecast.
39		
40	Q.	DO YOU AGREE WITH MR. WILDING'S ASSESSMENT THAT THE EBA
41		SHOULD BE MADE PERMANENT?
42	Α.	No. Mr. Wilding's assessment is premature. The EBA evaluation period was to
43		end at the end of 2016 but was effectively extended by the passage of Senate
44		Bill 115. Without a thorough study of the changes caused by SB 115, the public
45		interest would not be served by making the EBA permanent at this time. The
46		Office asserts that the Commission should wait to make any orders addressing
47		the permanency of the EBA until after the reports to the legislature required by
48		SB 115 are complete.
49		
50	III.	TEST PERIOD MISMATCH ISSUE
51	Q.	WHAT IS THE TEST PERIOD MISMATCH?
52	Α.	The test period mismatch describes the fact that the test years used to set rates
53		in general rate cases don't line up with the calendar year on which the EBA true-
54		up filings are made. The Division within its "Final Evaluation of the PacifiCorp
55		EBA" dated May 20, 2016 ("Report") uses the following example to describe the
56		mismatch:
57		
58		For example, the test year in a rate case may cover the period
59		from July 1 of year "A" through June 30 of year "B." There is no
60		general rate case with a test year covering July 1 through
61		December 31 of year "B." The EBA filing is for calendar year "B."
62		The practice has been to use as a baseline for July 1 through

63		December 31 of year "B" the amounts for July 1 through December
64		31 of year "A." ¹
65		
66	Q.	WHAT IS THE IMPACT OF THE MISMATCH ISSUE?
67	Α.	The Company has asserted that comparing costs over different time periods is
68		"difficult at best" and "not an 'apples-to-apples' comparison." The Company has
69		also raised concerns about an out-of-date forecast being the cause of large
70		variances ² .
71		
72	Q.	WHAT IS THE OFFICE'S VIEW REGARDING THE MISMATCH ISSUE?
73	Α.	The mismatch issue is a natural consequence of the current design of the EBA.
74		The only solution to the mismatch issue is to fundamentally change the design of
75		the EBA. While the Division included a list of potential changes, none have yet
76		been specifically proposed and advocated within this docket. The Office
77		recommends that the EBA continues operating as currently designed until an
78		alternative design is proposed and parties have had adequate time to provide
79		input on any such proposal.
80		
81	IV.	WHEELING REVENUE
82	Q.	DOES THE OFFICE AGREE WITH THE DIVISION'S RECOMMENDATION TO
83		ELIMINATE WHEELING REVENUES FROM THE EBA?
84	Α.	No.
85		
86	Q.	WHAT WAS THE DIVISION'S REASON FOR ELIMINATING WHEELING
87		REVENUES FROM THE EBA?
88	Α.	The Division asserts that wheeling revenues are inappropriate to be included in
89		the EBA because they are not net power costs. The Division offered no evidence
90		other than a philosophical rationale for removing wheeling revenues.
91		

 ¹ See DPU's Final Evaluation of the PacifiCorp EBA, May 20, 2016, p. 24
 ² See Prefiled Direct Testimony of Mr. Brian Dickman, Docket 13-035-32, lines 163 – 175.

92 Q. WHAT WAS RATIONALE FOR INCLUDING WHEELING REVENUES IN THE 93 ORIGINAL EBA FILING?

94 Α. In the initial phases of this docket, the Office was one of the primary parties that 95 identified the need to recognize similar transactional behavior between wheeling costs and wheeling revenues. The Office recognized that wheeling revenues 96 97 were accounted for separately from net power costs. Yet including variability of 98 wheeling costs in the EBA without including wheeling revenues would result in an 99 inconsistent treatment of costs and revenues for one element of ratemaking, 100 which would be inconsistent with the matching principle often used in setting and 101 designing rates. The Commission recognized the importance of including 102 wheeling revenues when it ordered the following:

- wheeling revenues whe
- 103

104 "We find it appropriate to include wholesale wheeling revenues,

FERC 456.1, in the balancing account calculation. Though not
 modeled through GRID, wheeling revenues have always formed an

- 107offset to wheeling expenses in general rates. To set power-related108rates without recognition of this offsetting revenue would violate the109matching principle."³
- 110
- 111 If variability of wheeling costs gets passed through to ratepayers, then the

variability of wheeling revenues should be passed through in the same manner.

113 Failing to do so would result in a loss of these benefits to customers.

114

115 Q. HAS INCLUDING WHEELING REVENUES IN THE EBA DEFERRAL

116 CALCULATION PROVIDED BENEFITS TO RATEPAYERS?

- A. Yes. Including wheeling revenues in the EBA deferral calculation has decreased
 EBA deferrals to customers on average by 5.56%. OCS Exhibit 1R-1 shows the
 positive impact of including wheeling revenues by case.
- 120

³ See Commission Report and Order in Docket 09-035-15, page 72.

121 Q. DOES THE DIVISION AGREE THAT WHEELING REVENUES PROVIDE 122 **BENEFITS TO RATEPAYERS?** 123 Α. Yes. The Division analyzed wheeling revenue impacts and produced DPU 124 Exhibit 5.2 & 5.3. The Division concluded the following, "From this the Division 125 concludes that to date ratepayers have, on average, received a net benefit from the inclusion of wheeling revenues in the EBA."⁴ Later the Division filed 126 127 supplemental testimony to correct its exhibits by including the 70/30 sharing band 128 in its calculation where it was omitted. This update did not change the Division's 129 conclusion.⁵ 130 131 WITH THE ELIMINATION OF THE SHARING BANDS, ARE RATEPAYERS Q. 132 DISADVANTAGED WITH INCLUSION OF WHEELING REVENUES? 133 Α. No. The Division asserts that with the elimination of sharing bands, ratepayers take on all the risk of changes in wheeling revenues. While it is true that 134 135 ratepayers would receive the full amount of wheeling revenue differential with the 136 removal of the 70/30 sharing band, eliminating wheeling revenues from the EBA deferral calculation imposes additional rate burden to ratepayers by removing the 137 138 only rate element that to date that has mitigated ratepayer rate impact of the EBA. 139 140 Q. DID THE DIVISION FIND THAT THE EBA PROVIDED ANY OTHER BENEFITS 141 142 **TO RATEPAYERS?** 143 Α. No. On page 50 of the Report, the Division in the Report concluded the 144 following: 145 The EBA was implemented to benefit the Company, which it obviously 146 has done. The Company is now earning its authorized rate of return. Concurrently ratepayers are worse off both in higher rates, but also in 147 148 terms of risk that the Company was able to shift to them.

⁴ See 09-35-15 Peterson Prefiled Direct Testimony for DPU – 09-21-2016 – Exhibit 5.0 at lines 196 – 210.

⁵ See Supplemental Direct Testimony of Charles E. Peterson dated Nov. 8, 2016 at lines 35-36.

149 • The Division perceives no significant benefits to ratepayers as a result of the EBA. 150 151 Thus, the Division's proposal to remove wheeling revenues from the EBA is 152 essentially a proposal to remove the only element of the EBA that benefits 153 customers. 154 155 Q. PLEASE SUMMARIZE THE OFFICE'S RECOMMENDATION REGARDING 156 THE DIVISION'S WHEELING REVENUE PROPOSAL. 157 Α. The Division's wheeling revenue elimination proposal should be rejected. The 158 Division's own analysis indicates that including wheeling has been a net benefit 159 for ratepayers. As the Commission has previously ordered, including these revenues is important for consistency with the matching principle. Further, 160 161 including the wheeling revenues is the only benefit ratepayers currently receive 162 from the EBA. 163 DOES THIS CONCLUDE YOUR TESTIMONY? 164 Q. 165 Α. Yes.