

Rocky Mountain Power  
Exhibit RMP\_\_ (CCP-3)  
Docket No. 09-035-23  
Witness: C. Craig Paice

BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

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Exhibit Accompanying Direct Testimony of C. Craig Paice  
Cost of Service Study

June 2009

**Exhibit RMP-(CCP-3)  
Table of Contents**

# **Rocky Mountain Power Table of Contents**

## **Exhibit RMP (CCP-3)**

Tab 1	Cost of Service Procedures
Tab 2	Functionalized Results of Operations
Tab 3	Functionalization Factors
Tab 4	Class Cost of Service Detail
	Tab 4.1 All Functions (G+T+D+R+M)
	Tab 4.2 Generation
	Tab 4.3 Transmission
	Tab 4.4 Distribution
	Tab 4.5 Retail Service
	Tab 4.6 Miscellaneous
Tab 5	Cost of Service Allocation Factors





**PACIFICORP  
COST OF SERVICE  
FUNCTIONALIZATION, CLASSIFICATION & ALLOCATION PROCEDURES**

## **INTRODUCTION**

The Class Cost of Service Study is based on PacifiCorp's normalized results of operations. It employs a three-step process referred to as functionalization, classification, and allocation. These three steps recognize the way a utility provides electrical service and assigns cost responsibility to the groups of customers for whom the costs are incurred.

### **Functionalization**

Functionalization recognizes the different roles played by the various facilities in the electric utility system. It is the process of separating expenses and rate base items to determine a separate revenue requirement for each of five major electric utility functions; Production (or Generation), Transmission, Distribution (Poles and Wires), Retail Services and Miscellaneous Services. These functions are also referred to as P, T, D (or DPW), R, and M.

The production function consists of the costs associated with power generation, including coal mining and wholesale purchases.

The transmission function includes the costs associated with the high voltage system utilized for the bulk transmission of power from the generation source and interconnected utilities to the load centers.

The distribution function includes the radial distribution system that connects the customer to the transmission system. This includes distribution substations, poles and wires, line transformers, service drops and meters.

The retail service function includes the retail activities associated with customer service including Meter Reading, Customer Accounting, Customer Service activities and Sales.

The misc. services function is a catchall for expenses that are associated with regulatory activities. These activities include franchise requirements and regulatory commission expenses.

### **Classification**

Classification identifies the component of utility service being provided. The Company provides and customers purchase service that includes at least three different components: demand-related, energy-related, and customer-related.

Demand-related costs are incurred by the Company to meet the maximum demand imposed on generating units, transmission lines, and distribution facilities. The maximum demand influences the size of these facilities, and correspondingly, the amount of Company investment and related expenses.

Energy-related costs vary with the output of a kWh of electricity. Typical energy-related costs include fuel, maintenance that occurs on the generating unit due to running of the unit, purchased energy and other costs that are impacted by the decision to supply energy.

Customer-related costs are driven by the number of customers served. Once the Company makes a commitment to serve a customer, these costs continue, even if the customer uses little or no electricity. At a minimum, they consist of the costs associated with meters, service drops, meter reading, billing, and customer service related expenses.

### **Allocation**

After the costs have been functionalized and classified, the next step is to allocate them among the customer classes. Some utility plant and expenses can be identified as serving one or a small group of customers and can be directly assigned to those customers. In most cases, however, utility plant and expenses are used to serve multiple classes of customers. As such, those costs must be equitably shared among the customer classes. This is achieved by the use of allocation factors, which specify each class' share of a particular cost driver such as system peak demand, energy consumed, or number of customers. The appropriate allocation factor is then applied to the respective cost element to determine each class' share of cost. Factors with two digits (i.e. F30 - MWH) identify allocation factors that are calculated using cost driver information that is external to the cost study.

Many expense and rate base items track plant investment or some other value in the cost of service study. The allocation factors for these items are internally generated within the cost of service model. Internally identified factors are identified with three digits (i.e. F102 – Gross Plant). Many plant related allocation factors are identified by function and are so identified (F102G – Generation Plant, F102T – Transmission Plant, F102D – Distribution Plant and so on).

## **FUNCTIONALIZATION PROCEDURES**

For regulatory reporting purposes costs are collected into the Business Warehouse database (BW). Each account balance in BW is assigned a functional identification or FUNC Factor. Account balances captured in BW that are directly related to one of the primary business functions: P, T, D (or DPW), R, or M. The functional designation is generally driven by the location code associated with an asset or transaction. In some cases, the customer service system for example, the business purpose of the asset or

transaction is used rather than the physical location. Assets and expenses that support more than one of the five (for example administrative and general expenses and general office rate base) are apportioned between the functions. Those items that are considered plant related are split between functions in the same proportion as generation, transmission, and distribution plant (PTD FUNC factor). Those items that are considered directly related to employee compensation are split in the same proportion as company labor (LABOR FUNC factor).

In the Results of Operations Model (Jurisdictional Allocation Model or JAM), account balances from BW are aggregated by FERC account and by Revised Protocol jurisdictional allocation factor and roll up to a single line item. Each of these line items is also assigned or allocated to one or more of the functions using a series of functionalization factors (FUNC Factors). When all, or essentially all, of the account balance associated with one FERC account and Revised Protocol allocation factor have the same functional designation, that FUNC factor is used. For example any item allocated to a jurisdiction using the SE factor is generally fuel related and assigned to the generation function using the "P" FUNC factor.

When the various account balances from BW that roll up to one line in the JAM have more than one functional designation, a new FUNC factor is developed. An example of this is the SCHMAT-SO FUNC factor. Of the Schedule M Additions Temporary account balances allocated on the SO Protocol factor, some are labor related, some are directly associated with generation and some are overall plant related. Each of these account balances is assigned or apportioned to the appropriate function. The SCHMAT-SO FUNC factor is derived from the summation of the account balances by function. The Schedule M Additions Temporary allocated to a state using the SO Protocol factor are then assigned to functions using the SCHMAT-SO FUNC factor.

Some FUNC factors, such as the Production, Transmission and Distribution (PTD) factor or the Cash Working Capital (CWC) factor are calculated from data inside the JAM model.

**Operation Revenues:**

**General Business Revenue:** Account 440-445. Residential Revenues, and Account 442, Retail - Commercial and Industrial Revenues, are not functionalized. The dollar amounts assigned to PTDRM for retail revenues have been derived to produce the jurisdictional normalized ROE.

**Interdepartmental:** Account 448. Interdepartmental Sales, is allocated to Distribution Poles & Conductor (DPW)

**Special Sales:** Account 447. Firm Wholesale Sales (sometime referred to as Sales for Resale), are allocated on the Wholesale Sales Factor, "WSF". This factor is developed by identifying the production / transmission components of wholesale sales.

**Other Operating Revenue:** Accounts 450 to 456. Other Revenues, is functionalized on the "OTHREV" factors. The vast majority of revenue in this line item is associated with account 456 and have been functionalized using the "OTHSE" factor. These factors are developed by identifying each specific revenue item as PTDRM.

**Operating Expenses:**

**Production:** Accounts 500-557. Production expense includes all generation maintenance expenses as well as fuel and purchased power expenses. All of these costs are assigned to P.

**Transmission:** Accounts 560-573. Transmission costs, including wheeling expenses, are assigned to T.

**Distribution:** Accounts 580-598. Maintenance and operation expenses are assigned to D.

**Customer Accounts & Sales:** Accounts 901-916. Customer Accounts and Sales are assigned to R.

**Administrative & General:** Accounts 920-935. Most A&G expenses are functionalized on the "PTD" functionalization factor. The "PTD" factor used here is based on the ratio of total company plant investment between P, T & D. Costs that have been identified as supporting customer systems are considered part of the retail function. Account 926, Pension Benefits and Account 929 Duplicate Charges are functionalized on the "LABOR" functionalization factor. The "LABOR" factor is based on the FERC Form 1 breakdown of labor expenses between P, T D & R (As shown above, Customer Accounting, Service and Sales are considered part of the R function). Account 927, Franchise Requirements, and Account 928, Regulatory Commission Expense are assigned to M. Account 928, FERC annual charge is functionalized on the "FERC" factor with the balance going to M. Account 935 is functionalized on the General Plant "G" factor

**Depreciation:** Account 403. The functionalization of depreciation matches the functionalization of rate base. For example, the functionalization of General Plant Depreciation expense matches the functionalization of General Plant rate base.

**Amortization:** Accounts 404-407. Account 404, Amortization of Limited Term Electric Plant is functionalized based on analysis of the items being amortized to this account with the vast majority of the money being functionalized by PTD or CUST. Account 405, Other Electric Plant Amortization is allocated on the "GP" factor. Account 406, Plant Acquisition Adjustment Amortization and Account 407, Amortization of un-recovered Plant are assigned to P

**Taxes Other Than Income:** Account 408. Property tax, Excise and Super-fund taxes are functionalized to P, T D & R using the "GP" factor. The "GP" factor is different than the

“PTD” factor in that the “GP” includes General and Intangible plant balances in the calculation. Generation Taxes and Idaho kWh tax are assigned to P. The Washington Business Tax, Regulatory Commission fees for Wyoming and Idaho and other situs taxes are assigned to R.

**Income Taxes - Federal:** The federal income tax calculations for PTDRM are based on the functionalized breakdown of revenues and expenses as described above. In addition to the above expense deductions, Account 427, Interest Expense, is functionalized to PTDRM using the “GP” factor and deducted from PTDRM revenue. Schedule M Additions and Deductions are functionalized and netted against PTDRM operating revenues to arrive at total taxable income before state income tax.

Schedule M items that can be specifically identified with P, T, D or R are so assigned. Those items that are salary or benefit related are functionalized using the “LABOR” factor. Items associated with bond refinancing are functionalized using the “PTD” factor. The reversal of book depreciation is functionalized according to book depreciation.

**Income Taxes - State:** Account 409.11. The total income before state taxes is calculated for PTDRM in the same manner as done for Federal income taxes. This amount is multiplied by the composite state tax rate to arrive at functionalized state income taxes for each function.

**Income Taxes Deferred - Net:** Accounts 410 & 411. The Tax Department determines whether the plant deferred income taxes are production, transmission, distribution or general plant related. These items are functionalized into PTDRM accordingly, using the “DITEXP” factor. Deferred taxes associated with employee benefits are functionalized using the “LABOR” factor. Items associated with property taxes are functionalized using the “GP” factor. Items that can be directly associated with a function are directly functionalized using “P” or “PT” factors

**Investment Tax Credit Adjustment:** Accounts 411.40 & 411.41. The Federal deferred investment tax credit was functionalized on the “PTD” factor.

**Miscellaneous Revenue & Expense:** Accounts 411.8, 421 & 431.1. Gains and losses arising from the sale of utility property are identified and assigned to P, T, or D. Emission allowances are assigned to P. Interest expense associated with customer deposits in Account 431.1 is assigned to R.

**Rate Base:**

**Electric Plant in Service:** Production plant rate base Accounts 310 - 346 are assigned to P. Likewise, transmission plant accounts are assigned to T. Distribution plant accounts are split between D and R based upon asset utilization.

**General and Intangible Plant:** General plant rate base accounts, except coal mine plant, which is assigned to P, are functionalized using functionalization factors. The General Plant factors were developed using the functional identification in the Business Warehouse database (BW). BW identifies investments by accounting location, as steam, hydro, transmission, distribution, general office, or the customer service system. The identified generation items are assigned to P and known transmission items are assigned to T. General plant items that are assigned situs because they are associated with distribution property are assigned to that function. The general office items within the BW listing were functionalized on the "PTD" factor and those items associated with the customer service system were functionalized to R. A separate General Plant functionalization factor was developed to correspond to each PITA allocation factor.

Intangible plant was functionalized in the same manner.

**Plant Held for Future Use:** BW tracks Account 105 transactions to production, transmission, general and mining totals. Production and mining are assigned to P, and transmission to T. The general amount is functionalized using the "G" factor.

**Deferred Debits:** BW tracks and collects deferred debits that are related to production. These costs are assigned to P directly. Situs and system overhead debits are functionalized using the "DEFSG", "DDSO2" and "DDSO6" functionalization factors. These three factors were developed by generating a detailed listing of BW debits to situs and system overhead.

**Electric Plant Acquisition Adjustments:** Account 114. All Electric Plant Acquisition Adjustments are assigned to P.

**Prepayments:** Account 165. Situs prepayments for franchise taxes and regulatory commission fees are assigned to R. Fuel related prepayments are assigned to P. Property insurance was functionalized using "PTD". Other prepayments are functionalized using the "PT" functionalization factor.

**Fuel Stock:** Account 151 assigned to P.

**Materials & Supplies:** Accounts 154, 163 & 253.18. Materials and Supplies are functionalized using the "MSS" factor. This functionalization factor was developed using FERC form 1 data.

**Working Capital:** Accounts CWC, 131, 135, 143, 232 & 253. Cash Working Capital is calculated by subtracting the expense lag days from the revenue lead days and multiplying this difference times the daily cost of service. The daily cost of service is calculated within the model by adding 12 months of O&M, Taxes Other than Income, and State and Federal Income Taxes and dividing by 365. This amount is functionalized using the "CWC" factor. The "CWC" factor is internally calculated by adding the O&M, Taxes Other than Income,

and State and Federal Income Taxes, for each of the three functions and dividing by the functional total, (Production/Total, Transmission/Total, Distribution/Total).

**Weatherization:** Accounts 124, 182, 186. Weatherization loans and other deferred debits related to conservation and DSM programs are assigned to M.

**Other Miscellaneous Rate Base:** Accounts 182.22 & 141. Other misc. rate base includes the deferred debits related to the Trojan Nuclear Plant which are assigned to P.

**Accumulated Provision for Depreciation & Amortization:** Accounts 108 & 111. Functionalization of accumulated depreciation matches the functionalization of rate base.

**Accumulated Deferred Income Taxes:** Accounts 190, 281-283. The largest component of accumulated deferred income taxes is due to timing differences between book depreciation and tax depreciation. This timing difference is functionalized on the "ACCMDIT" factor. Detail to develop this factor is supplied by the Tax Department. The percentage for P in the "ACCMDIT" factor, for example, is developed by taking the total of production items as determined by the Tax Department and dividing it by the total of all PTDRM items. This includes the accumulated deferred income taxes arising from general plant which are functionalized using the "G" factor for the purposes of developing the "ACCMDIT" factor.

**Unamortized Investment Tax Credits:** Account 255. The accumulated investment tax credits are functionalized using the "PTD" factor.

**Customer Advances for Construction:** Account 252. State situs customer advances for construction are assigned to D. System allocated advances are assigned to T.

**Customer Service Deposits:** Account 253. Customer service deposits are assigned to R.

**Other Miscellaneous Rate Base Deductions:** Account 228. All items are functionalized using the "PTD" factor.

## **CLASSIFICATION AND ALLOCATION PROCEDURES**

### **Generation and Transmission Costs**

The methodology used in this study for the classification and allocation of generation and transmission costs is based on Proposal #9 from the December 15, 2005 Utah Cost of Service and Rate Design Taskforce Report to the Utah Public Service Commission and was employed in the cost of service study filed in Docket 06-035-21. The objective is to reflect seasonal load and cost differences without causing significant cost shifts between customer classes.

Generation and transmission fixed costs are allocated based on a 75% demand 25% energy ratio. However, the demand component has been modified to calculate a monthly weighting. The monthly CP weightings are developed by dividing each month's system coincident retail peak by the annual system retail peak. For example, if the system retail peak of 10,000 MW occurs in July, the month of July would receive a weighting of 1.00 (10,000/10,000). If the system retail peak in April is 8,000 MW, the month of April would receive a weighting of 0.80 (8,000/10,000). The twelve monthly class coincident peaks are then multiplied by the monthly weighting factors and summed to calculate the weighted generation allocation factor, F10. Generation and transmission plant and non-fuel related expenses are allocated on this factor.

Net power costs are allocated on a monthly basis. This is done by first multiplying the monthly values for each major net power cost component (Firm Sales, Firm Purchases, Energy Purchases, Non-seasonal Coal, Seasonal Cholla Coal, etc.) by the appropriate Utah inter-jurisdictional allocation factor to calculate twelve monthly Utah allocated amounts for each net power cost component. These monthly amounts are then allocated to customer classes using a factor based on monthly energy usage for fuel, non-firm purchases and non-firm sales, and a 75% demand 25% ratio for firm purchases and firm sales. The monthly values are summed by class to calculate an annual allocation factor for each net power cost component. Net power costs are allocated on factors F85-F96.

### **Distribution Costs**

All distribution costs are classified as either demand related or customer related. There are no significant energy related costs associated with the distribution system. In this study only meters and services are considered customer related with all other costs considered demand related.

To understand how demand related costs are treated it is first necessary to understand the concept of diversity. Diversity is the characteristic whereby individual customer peak demands usually occur at different times. A piece of equipment, such as a power plant or a substation, used by many customers does not need to be large enough to meet the sum of the individual customer peak demands (non-coincident or billing demands). It only needs to be large enough to meet the coincident peak demand (demand that occurs at the same time) of those customers.

Demand related costs fall into two sub-classifications: those that vary with changes in overall system load (system costs) and those that are established at the time customers are connected to the distribution network and seldom vary after that time (facilities costs). PacifiCorp's distribution system is primarily a set of radial lines extending from substations connected to the transmission system. As you move through these radial branches, from the substation to the meter, the number of customers using each piece of equipment declines and, with that decline, the diversity in the load on each piece of equipment also declines. While the transition between system costs and facilities costs occurs gradually



over the distribution system, it becomes necessary in a cost study to draw a line between equipment which is judged to fit best into each of the categories.

### **Substations and Primary Lines**

Distribution substations and primary lines fall into the system costs category. Because many customers use substations and primary lines, an allocation methodology that recognizes the diversity of load among the customers is used. Distribution substations and primary lines are allocated using the weighted monthly coincident distribution peaks factor, F20. The coincident distribution peak is the simultaneous combined demand of all distribution voltage customers at the hour of the distribution system peak. These monthly values are weighted by the percent of substations that achieve their annual peak in each month of the year. The weighting process has been refined to give substations with duplicate peaks equal fractional value. Those with less than 12 months of data are eliminated.

### **Line Transformers**

Distribution line transformers are used either by only one or by a small number of customers. As such, they are considered part of the facilities category. Since the cost responsibility for line transformers is incurred at the time a load is added to the system, that cost responsibility should be assigned on the basis of individual customer installed capacity. Assignment of cost based on installed capacity cannot be done directly because of a lack of detailed property records. As a surrogate for installed capacity, we use the maximum monthly class NCP estimates from load research data.

Only customers taking service at secondary voltage are allocated distribution line transformer costs. The allocation factor, F21, is based on the maximum monthly class NCP. This may be a different month for each class. For classes of customers where transformers are shared by more than one customer, the NCP is weighted by the appropriate coincidence factor from the Company's Job Designer's Manual to recognize the diversity of load at the transformer.

### **Secondary Lines**

Distribution secondary lines operate as an extension of the line transformer. They are also allocated using the weighted NCP method. Only customer classes where transformers are shared by more than one customer are allocated the costs of distribution secondary lines factor, F22.

### **Services and Meters**

Services costs are allocated to secondary voltage delivery customers only. The allocation factor, F70, is developed using the installed cost of newly installed services for different types of customers.

Meter costs are allocated to all customers. The meter allocation factor, F60, is developed using the installed costs of new metering equipment for different types of customers.

### **Customer Accounting, Customer Services & Sales**

Customer accounting, customer service, and sales expenses are considered customer-related costs. They are allocated to customers using weighted customer factors. The weightings reflect the resources required to perform such activities as meter reading, billing, and collections for different types of customers.

Customer weightings for Meter Reading expenses, Account 902, are determined by the typical time, including travel time between meters, to read meters for different classes of customers, F47.

Customer weighting for Customer Accounting and Records expenses, Account 903, are a composite of several factors such as number of customers receiving manual bills, number of billing adjustments, and average account balances 90 days delinquent, F48.

Uncollectible Accounts expense is allocated based on class net write off history, F80.

Customer service expenses are allocated on number of customers, F40.

### **General & Intangible Plant, Administrative & General Expenses**

Most general plant, intangible plant, and administrative and general expenses are functionalized and allocated to classes based on generation, transmission, and distribution plant, F102. Employee Pensions and Benefits costs have been assigned to functions and classes on the basis of labor, F138. Costs that have been identified as supporting customer systems are considered part of the retail function and have been allocated using customer factors, F42.

### **Taxes**

State and Federal Income Taxes are allocated on Rate Base, F101. An embedded cost of service study is designed to determine the revenues needed to provide an equal rate of return for all classes. At full cost of service, allocating income taxes on rate base produces the same result as allocating on income. This simplifies and reduces the size of the cost model by eliminating the need to allocate all of the taxable income adjustments.

Deferred Income Taxes are allocated primarily on Net Plant, F104. Most deferred taxes are a result of plant investment. Deferred Income Taxes associated with bad debt are allocated using customer factors, F42. Deferred Income Taxes associated with employee benefits are allocated using labor, F138.

Taxes Other Than Income Taxes are allocated on Plant, F101. The bulk of taxes other than Income Taxes are property taxes. Property Taxes are assessed on plant investment.

**Rate Base Additions and Deductions**

Additions and deductions that relate to Generation and Transmission plant are allocated accordingly, F10. Items that are associated with Distribution plant are allocated in a similar manner, F20. Items directly relating to fuel or coal mining are allocated on energy, F30. Weatherization, Energy Efficiency and DSM investments are allocated on 50% demand and 50% energy, F11. Accumulated Deferred Income Taxes are allocated consistent with Deferred Income Tax Expense, F104. Customer advances for Construction are allocated based on recent history for Contributions in Aid of Construction, F50. Where applicable, Customer Deposits are allocated on recent deposit history, F51. All other additions and deductions are allocated on Plant, F102.

**Revenue Credits**

In the class COS study, no costs are assigned to wholesale transactions. Revenue from these types of sales is treated as a revenue credit and is allocated to customer groups using appropriate allocation factors. Other electric revenues are also treated as revenue credits. Revenue credits reduce the revenue requirement that is to be collected from firm retail customers.

Sales for Resale revenues are classified between demand-related, F10, and energy-related, F30. Other Electric Operating Revenues are assigned as closely as possible to the specific customer classes providing the revenue.



**REVISED PROTOCOL  
Thirteen Month Average  
RESULTS OF OPERATIONS SUMMARY**

<u>Description of Account Summary:</u>		UTAH						
		<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
1	General Business Revenues	1,472,091,082	972,564,689	110,023,955	389,502,438	339,515,705	44,716,236	5,270,497
2	General Business Revenues	-	-	-	-	-	-	-
3	Interdepartmental	-	-	-	-	-	-	-
4	Special Sales	314,148,981	249,853,780	64,295,201	-	-	-	-
5	Other Operating Revenues	64,242,479	18,700,367	35,184,954	10,357,158	3,900,406	6,706,372	(249,621)
6	Total Operating Revenues	1,850,482,541	1,241,118,836	209,504,110	399,859,595	343,416,111	51,422,609	5,020,876
7								
8	Operating Expenses:							
9	Steam Production	381,063,364	381,063,364	-	-	-	-	-
10	Nuclear Production	-	-	-	-	-	-	-
11	Hydro Production	15,661,122	15,661,122	-	-	-	-	-
12	Other Power Supply	477,766,701	477,766,701	-	-	-	-	-
13	Transmission	80,085,122	-	80,085,122	-	-	-	-
14	Distribution	92,426,120	-	-	92,426,120	92,426,120	-	-
15	Customer Accounts	39,947,951	-	-	39,947,951	-	39,947,951	-
16	Customer Service	6,681,236	-	-	6,681,236	-	6,681,236	-
17	Sales	-	-	-	-	-	-	-
18	Administrative & General	66,988,840	28,707,200	12,263,890	26,017,750	21,340,184	809,021	3,868,544
19								
20	Total O & M Expenses	1,160,620,455	903,198,387	92,349,012	165,073,056	113,766,304	47,438,208	3,868,544
21								
22	Depreciation	191,263,214	99,660,556	29,641,805	61,960,852	61,154,059	806,793	-
23	Amortization Expense	20,812,086	12,761,404	2,345,863	5,704,799	3,250,291	2,454,508	-
24	Taxes Other Than Income	41,717,046	20,733,967	7,685,329	13,297,750	12,916,224	319,285	62,241
25	Income Taxes - Federal	(21,308,349)	(28,811,204)	(5,877,757)	13,380,612	14,515,670	(1,519,855)	384,797
26	Income Taxes - State	(550,640)	(978,201)	(334,952)	762,514	827,196	(86,611)	21,928
27	Income Taxes - Def Net	112,928,776	57,962,149	24,313,453	30,653,175	29,714,414	938,761	(0)
28	Investment Tax Credit Adj.	(1,531,508)	(774,599)	(282,226)	(474,683)	-	-	-
29	Misc Revenue & Expense	(4,931,495)	(5,084,251)	(152,174)	304,930	(304,668)	609,598	-
30								
31	Total Operating Expenses	1,499,019,585	1,058,668,207	149,688,373	290,663,005	235,364,808	50,960,687	4,337,510
32								
33	Operating Revenue for Return	351,462,956	182,450,629	59,815,738	109,196,590	108,051,302	461,922	683,366
34								
35	Rate Base:							
36	Electric Plant in Service	8,100,832,546	4,095,701,385	1,470,680,447	2,534,450,713	2,466,959,930	67,490,783	-
37	Plant Held for Future Use	7,448,308	4,060,934	1,506,328	1,881,046	1,881,046	-	-
38	Misc Deferred Debits	28,611,371	14,190,714	12,138,752	2,281,905	656,761	423,079	1,202,065
39	Elec Plant Acq Adj	27,288,499	27,288,499	-	-	-	-	-
40	Nuclear Fuel	-	-	-	-	-	-	-
41	Prepayments	16,583,496	8,283,736	2,610,587	5,689,173	3,683,345	28,459	1,975,368
42	Fuel Stock	68,470,741	68,470,741	-	-	-	-	-
43	Material & Supplies	71,587,771	57,617,355	402,553	13,567,863	13,567,863	-	-
44	Working Capital	22,319,839	13,547,580	3,045,946	5,726,313	4,883,819	777,446	65,048
45	Weatherization Loans	5,878,178	-	-	5,878,178	-	-	5,878,178
46	Miscellaneous Rate Base	1,724,615	1,724,615	-	-	-	-	-
47								
48	Total Electric Plant	8,350,745,365	4,290,885,561	1,490,384,613	2,569,475,191	2,491,634,765	68,719,768	9,120,659
49								
50	Rate Base Deductions:							
51	Accum Prov For Depr	(2,581,033,087)	(1,330,115,027)	(601,208,935)	(749,709,124)	(746,383,911)	(3,325,213)	-
52	Accum Prov For Amort	(179,685,622)	(78,350,310)	(22,751,342)	(78,583,970)	(34,796,595)	(43,787,376)	-
53	Accum Def Income Taxes	(848,491,637)	(424,847,668)	(162,074,445)	(261,569,525)	(256,458,574)	(5,110,950)	-
54	Unamortized ITC	(141,519)	(71,577)	(26,079)	(43,863)	(43,863)	-	-
55	Customer Adv for Const	(10,796,809)	-	(3,523,108)	(7,273,702)	(7,273,701)	(0)	-
56	Customer Service Deposits	(10,056,592)	-	-	(10,056,592)	-	(10,056,592)	-
57	Misc. Rate Base Deductions	(29,677,983)	(22,391,596)	(2,459,450)	(4,826,937)	(4,552,423)	(274,514)	-
58								
59	Total Rate Base Deductions	(3,659,883,249)	(1,855,776,178)	(692,043,359)	(1,112,063,713)	(1,049,509,067)	(62,554,645)	-
60								
61	Total Rate Base	4,690,862,116	2,435,109,383	798,341,254	1,457,411,479	1,442,125,697	6,165,122	9,120,659
62								
63	Return on Rate Base	7.493%	7.493%	7.493%	7.493%	7.493%	7.493%	7.493%
64								
65	Return on Equity	8.949%	8.949%	8.949%	8.949%	8.949%	8.949%	8.949%
66								
67	100 Basis Points in Equity:	23,923,397	12,419,058	4,071,540	7,432,799	7,354,841	31,442	46,515
68	Revenue Requirement Impact	38,555,652	20,014,920	6,561,815	11,978,918	11,853,279	50,673	74,966
69	Rate Base Decrease	(298,948,949)	(155,189,680)	(50,878,340)	(92,880,929)	(91,906,765)	(392,904)	(581,260)

				UTAH	Production	Transmission	Distribution	Distribution	Retail	Misc	
<u>Description of Account Summary:</u>				<u>Normalized</u>							
<u>Thirteen Month Average</u>											
70	REVISD PROTOCOL			UTAH							
71	FERC	BUSINESS	PITA	Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc	
72	ACCT	DESCRIPTION	FUNCTION	FACTOR							
73	ACCT	DESCRIPTION	FUNCTION	FACTOR	Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
74	Sales to Ultimate Customers										
75	440	Residential Sales				0	0	(0)	0	(0)	0
76			S		572,600,312	972,564,689	110,023,955	389,502,438	339,515,705	44,716,236	5,270,497
77											
78					572,600,312	972,564,689	110,023,955	389,502,438	339,515,705	44,716,236	5,270,497
79											
80	442	Commercial & Industrial Sales									
81			S		869,905,798						
82			P	SE	-	-	-	-	-	-	-
83			PT	SG	-	-	-	-	-	-	-
84											
85											
86					869,905,798	-	-	-	-	-	-
87											
88	444	Public Street & Highway Lighting									
89			S		10,690,708						
90			SO		-						
91					10,690,708	-	-	-	-	-	-
92											
93	445	Other Sales to Public Authority									
94			S		18,894,264						
95											
96					18,894,264	-	-	-	-	-	-
97											
98	448	Interdepartmental									
99			DPW	S	-	-	-	-	-	-	-
100			GP	SO	-	-	-	-	-	-	-
101					-	-	-	-	-	-	-
102											
103	<b>Total Sales to Ultimate Customers</b>				<b>1,472,091,082</b>	<b>972,564,689</b>	<b>110,023,955</b>	<b>389,502,438</b>	<b>339,515,705</b>	<b>44,716,236</b>	<b>5,270,497</b>
104											
105											
106											
107	447	Sales for Resale-Non NPC									
108			WSF	S	-	-	-	-	-	-	-
109					-	-	-	-	-	-	-
110											
111	447NPC	Sales for Resale-NPC									
112			WSF	SG	314,148,981	249,853,780	64,295,201	-	-	-	-
113			WSF	SE	(0)	(0)	(0)	-	-	-	-
114			WSF	SG	-	-	-	-	-	-	-
115					314,148,981	249,853,780	64,295,201	-	-	-	-
116											
117	<b>Total Sales for Resale</b>				<b>314,148,981</b>	<b>249,853,780</b>	<b>64,295,201</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
118											
119	449	Provision for Rate Refund									
120			WSF	S	-	-	-	-	-	-	-
121			WSF	SG	-	-	-	-	-	-	-
122											
123											
124											
125											
126	<b>Total Sales from Electricity</b>				<b>1,786,240,063</b>	<b>1,222,418,469</b>	<b>174,319,156</b>	<b>389,502,438</b>	<b>339,515,705</b>	<b>44,716,236</b>	<b>5,270,497</b>
127	450	Forfeited Discounts & Interest									
128			CUST	S	2,900,904	-	-	2,900,904	-	2,900,904	-
129			CUST	SO	-	-	-	-	-	-	-
130					2,900,904	-	-	2,900,904	-	2,900,904	-
131											
132	451	Misc Electric Revenue									
133			CUST	S	3,794,961	-	-	3,794,961	-	3,794,961	-
134			GP	SG	-	-	-	-	-	-	-
135			GP	SO	11,634	5,742	2,164	3,727	3,637	90	-
136					3,806,595	5,742	2,164	3,798,688	3,637	3,795,051	-
137											
138	453	Water Sales									
139			P	SG	10,861	10,861	-	-	-	-	-
140					10,861	10,861	-	-	-	-	-
141											
142	454	Rent of Electric Property									
143			DPW	S	3,475,404	-	-	3,475,404	3,475,404	-	-
144			T	SG	2,231,922	-	2,231,922	-	-	-	-
145			GP	SO	1,347,932	665,336	250,754	431,842	421,425	10,417	-
146					7,055,259	665,336	2,482,676	3,907,246	3,896,829	10,417	-
147											
148											
149											

				UTAH						
<u>Description of Account Summary:</u>				<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
150	456	Other Electric Revenue								
151		DMSC	S	(443,752)	-	-	(443,752)	-	-	(443,752)
152		CUST	CN	-	-	-	-	-	-	-
153		OTHSE	SE	6,911,048	1,155	6,909,893	-	-	-	-
154		OTHSO	SO	193,939	(96)	(36)	194,071	(60)	-	194,131
155		OTHSGR	SG	43,807,625	18,017,369	25,790,256	-	-	-	-
156										
157										
158				50,468,861	18,018,428	32,700,114	(249,681)	(60)	-	(249,621)
159										
160		<b>Total Other Electric Revenues</b>		<b>64,242,479</b>	<b>18,700,367</b>	<b>35,184,954</b>	<b>10,357,158</b>	<b>3,900,406</b>	<b>6,706,372</b>	<b>(249,621)</b>
161										
162		<b>Total Electric Operating Revenues</b>		<b>1,850,482,541</b>	<b>1,241,118,836</b>	<b>209,504,110</b>	<b>399,859,595</b>	<b>343,416,111</b>	<b>51,422,609</b>	<b>5,020,876</b>
163										
164		Summary of Revenues by Factor								
165		S		1,481,818,599	972,564,689	110,023,955	399,229,955	342,991,109	51,412,101	4,826,745
166		CN		-	-	-	-	-	-	-
167		SE		6,911,048	1,155	6,909,893	-	-	-	-
168		SO		1,563,505	670,983	252,882	629,641	425,002	10,507	194,131
169		SG		360,199,390	267,882,010	92,317,380	-	-	-	-
170		DGP		-	-	-	-	-	-	-
171		0		-	-	-	-	-	-	-
172		<b>Total Electric Operating Revenues</b>		<b>1,850,482,541</b>	<b>1,241,118,836</b>	<b>209,504,110</b>	<b>399,859,595</b>	<b>343,416,111</b>	<b>51,422,609</b>	<b>5,020,876</b>
173		Miscellaneous Revenues								
174	41160	Gain on Sale of Utility Plant - CR								
175		DPW	S	-	-	-	-	-	-	-
176		T	SG	-	-	-	-	-	-	-
177		G	SO	-	-	-	-	-	-	-
178		T	SG	-	-	-	-	-	-	-
179		P	SG	-	-	-	-	-	-	-
180				-	-	-	-	-	-	-
181										
182	41170	Loss on Sale of Utility Plant								
183		DPW	S	-	-	-	-	-	-	-
184		T	SG	-	-	-	-	-	-	-
185				-	-	-	-	-	-	-
186										
187	4118	Gain from Emission Allowances								
188		P	S	-	-	-	-	-	-	-
189		P	SE	(4,307,167)	(4,307,167)	-	-	-	-	-
190				(4,307,167)	(4,307,167)	-	-	-	-	-
191										
192	41181	Gain from Disposition of NOX Credits								
193		P	SE	-	-	-	-	-	-	-
194				-	-	-	-	-	-	-
195										
196	4194	Impact Housing Interest Income								
197		P	SG	-	-	-	-	-	-	-
198				-	-	-	-	-	-	-
199										
200	421	(Gain) / Loss on Sale of Utility Plant								
201		DPW	S	(310,282)	-	-	(310,282)	(310,282)	-	-
202		T	SG	-	-	-	-	-	-	-
203		T	SG	(155,512)	-	(155,512)	-	-	-	-
204		CUST	CN	1,037	-	-	1,037	-	1,037	-
205		PTD	SO	18,114	9,162	3,338	5,614	5,614	-	-
206		P	SG	(786,247)	(786,247)	-	-	-	-	-
207				(1,232,889)	(777,085)	(152,174)	(303,631)	(304,668)	1,037	-
208										
209		<b>Total Miscellaneous Revenues</b>		<b>(5,540,056)</b>	<b>(5,084,251)</b>	<b>(152,174)</b>	<b>(303,631)</b>	<b>(304,668)</b>	<b>1,037</b>	<b>-</b>
210		Miscellaneous Expenses								
211	4311	Interest on Customer Deposits								
212		CUST	S	608,561	-	-	608,561	-	608,561	-
213				608,561	-	-	608,561	-	608,561	-
214		<b>Total Miscellaneous Expenses</b>		<b>608,561</b>	<b>-</b>	<b>-</b>	<b>608,561</b>	<b>-</b>	<b>608,561</b>	<b>-</b>
215										
216		<b>Net Misc Revenue and Expense</b>		<b>(4,931,495)</b>	<b>(5,084,251)</b>	<b>(152,174)</b>	<b>304,930</b>	<b>(304,668)</b>	<b>609,598</b>	<b>-</b>
217										
218	500	Operation Supervision & Engineering								
219		P	SG	8,710,283	8,710,283	-	-	-	-	-
220		P	SSGCH	569,899	569,899	-	-	-	-	-
221				9,280,182	9,280,182	-	-	-	-	-
222										
223	501	Fuel Related-Non NPC								
224		P	SE	5,357,935	5,357,935	-	-	-	-	-
225		P	SE	-	-	-	-	-	-	-
226		P	SE	-	-	-	-	-	-	-
227		P	SSECT	-	-	-	-	-	-	-
228		P	SSECH	879,002	879,002	-	-	-	-	-
229				6,236,936	6,236,936	-	-	-	-	-
230										

				UTAH						
<u>Description of Account Summary:</u>				<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
231	501NPC	Fuel Related-NPC								
232			P	SE	236,224,450	236,224,450	-	-	-	-
233			P	SE	-	-	-	-	-	-
234			P	SE	-	-	-	-	-	-
235			P	SSECT	-	-	-	-	-	-
236			P	SSECH	22,030,185	22,030,185	-	-	-	-
237					258,254,635	258,254,635	-	-	-	-
238										
239		Total Fuel Related			264,491,571	264,491,571	-	-	-	-
240										
241	502	Steam Expenses								
242			P	SG	13,885,774	13,885,774	-	-	-	-
243			P	SSGCH	1,850,141	1,850,141	-	-	-	-
244					15,735,915	15,735,915	-	-	-	-
245										
246	503	Steam From Other Sources-Non-NPC								
247			P	SE	1,747	1,747	-	-	-	-
248					1,747	1,747	-	-	-	-
249										
250	503NPC	Steam From Other Sources-NPC								
251			P	SE	1,597,834	1,597,834	-	-	-	-
252					1,597,834	1,597,834	-	-	-	-
253										
254	505	Electric Expenses								
255			P	SG	1,156,762	1,156,762	-	-	-	-
256			P	SSGCH	626,707	626,707	-	-	-	-
257					1,783,469	1,783,469	-	-	-	-
258										
259	506	Misc. Steam Expense								
260			P	SG	17,304,335	17,304,335	-	-	-	-
261			P	SE	-	-	-	-	-	-
262			P	SSGCH	1,309,705	1,309,705	-	-	-	-
263					18,614,040	18,614,040	-	-	-	-
264										
265	507	Rents								
266			P	SG	114,116	114,116	-	-	-	-
267			P	SSGCH	1,509	1,509	-	-	-	-
268					115,624	115,624	-	-	-	-
269										
270	510	Maint Supervision & Engineering								
271			P	SG	5,126,181	5,126,181	-	-	-	-
272			P	SSGCH	801,603	801,603	-	-	-	-
273					5,927,784	5,927,784	-	-	-	-
274										
275										
276										
277	511	Maintenance of Structures								
278			P	SG	9,854,051	9,854,051	-	-	-	-
279			P	SSGCH	444,220	444,220	-	-	-	-
280					10,298,271	10,298,271	-	-	-	-
281										
282	512	Maintenance of Boiler Plant								
283			P	SG	33,556,338	33,556,338	-	-	-	-
284			P	SSGCH	2,409,172	2,409,172	-	-	-	-
285					35,965,510	35,965,510	-	-	-	-
286										
287	513	Maintenance of Electric Plant								
288			P	SG	11,379,874	11,379,874	-	-	-	-
289			P	SSGCH	641,954	641,954	-	-	-	-
290					12,021,829	12,021,829	-	-	-	-
291										
292	514	Maintenance of Misc. Steam Plant								
293			P	SG	3,824,654	3,824,654	-	-	-	-
294			P	SSGCH	1,404,933	1,404,933	-	-	-	-
295					5,229,587	5,229,587	-	-	-	-
296										
297		Total Steam Power Generation			381,063,364	381,063,364	-	-	-	-
298	517	Operation Super & Engineering								
299			P	SG	-	-	-	-	-	-
300					-	-	-	-	-	-
301										
302	518	Nuclear Fuel Expense								
303			P	SE	-	-	-	-	-	-
304					-	-	-	-	-	-
305					-	-	-	-	-	-
306										
307	519	Coolants and Water								
308			P	SG	-	-	-	-	-	-
309					-	-	-	-	-	-
310										



			UTAH						
<u>Description of Account Summary:</u>			<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
311	520	Steam Expenses							
312		P	SG	-	-	-	-	-	-
313				-	-	-	-	-	-
314									
315									
316									
317	523	Electric Expenses							
318		P	SG	-	-	-	-	-	-
319				-	-	-	-	-	-
320									
321	524	Misc. Nuclear Expenses							
322		P	SG	-	-	-	-	-	-
323				-	-	-	-	-	-
324									
325	528	Maintenance Super & Engineering							
326		P	SG	-	-	-	-	-	-
327				-	-	-	-	-	-
328									
329	529	Maintenance of Structures							
330		P	SG	-	-	-	-	-	-
331				-	-	-	-	-	-
332									
333	530	Maintenance of Reactor Plant							
334		P	SG	-	-	-	-	-	-
335				-	-	-	-	-	-
336									
337	531	Maintenance of Electric Plant							
338		P	SG	-	-	-	-	-	-
339				-	-	-	-	-	-
340									
341	532	Maintenance of Misc Nuclear							
342		P	SG	-	-	-	-	-	-
343				-	-	-	-	-	-
344									
345		<b>Total Nuclear Power Generation</b>		-	-	-	-	-	-
346									
347	535	Operation Super & Engineering							
348		P	DGP	-	-	-	-	-	-
349		P	SG	3,296,408	3,296,408	-	-	-	-
350		P	SG	491,255	491,255	-	-	-	-
351									
352				3,787,662	3,787,662	-	-	-	-
353									
354	536	Water For Power							
355		P	DGP	-	-	-	-	-	-
356		P	SG	119,776	119,776	-	-	-	-
357		P	SG	3,581	3,581	-	-	-	-
358									
359				123,357	123,357	-	-	-	-
360									
361	537	Hydraulic Expenses							
362		P	DGP	-	-	-	-	-	-
363		P	SG	1,496,698	1,496,698	-	-	-	-
364		P	SG	161,245	161,245	-	-	-	-
365									
366				1,657,943	1,657,943	-	-	-	-
367									
368	538	Electric Expenses							
369		P	DGP	-	-	-	-	-	-
370		P	SG	-	-	-	-	-	-
371		P	SG	-	-	-	-	-	-
372									
373									
374									
375	539	Misc. Hydro Expenses							
376		P	DGP	-	-	-	-	-	-
377		P	SG	4,916,898	4,916,898	-	-	-	-
378		P	SG	2,452,385	2,452,385	-	-	-	-
379									
380									
381				7,369,283	7,369,283	-	-	-	-
382									
383	540	Rents (Hydro Generation)							
384		P	DGP	-	-	-	-	-	-
385		P	SG	56,653	56,653	-	-	-	-
386		P	SG	(259)	(259)	-	-	-	-
387									
388				56,394	56,394	-	-	-	-
389									

			UTAH						
<u>Description of Account Summary:</u>			<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
390	541	Maint Supervision & Engineering							
391		P	DGP	-	-	-	-	-	-
392		P	SG	1,106	1,106	-	-	-	-
393		P	SG	-	-	-	-	-	-
394									
395				1,106	1,106	-	-	-	-
396									
397	542	Maintenance of Structures							
398		P	DGP	-	-	-	-	-	-
399		P	SG	470,177	470,177	-	-	-	-
400		P	SG	37,108	37,108	-	-	-	-
401									
402				507,285	507,285	-	-	-	-
403									
404									
405									
406									
407	543	Maintenance of Dams & Waterways							
408		P	DGP	-	-	-	-	-	-
409		P	SG	413,251	413,251	-	-	-	-
410		P	SG	187,169	187,169	-	-	-	-
411									
412				600,420	600,420	-	-	-	-
413									
414	544	Maintenance of Electric Plant							
415		P	DGP	-	-	-	-	-	-
416		P	SG	447,803	447,803	-	-	-	-
417		P	SG	216,613	216,613	-	-	-	-
418									
419				664,416	664,416	-	-	-	-
420									
421	545	Maintenance of Misc. Hydro Plant							
422		P	DGP	-	-	-	-	-	-
423		P	SG	602,124	602,124	-	-	-	-
424		P	SG	291,132	291,132	-	-	-	-
425									
426				893,256	893,256	-	-	-	-
427									
428		<b>Total Hydraulic Power Generation</b>		<b>15,661,122</b>	<b>15,661,122</b>	-	-	-	-
429									
430	546	Operation Super & Engineering							
431		P	SG	92,027	92,027	-	-	-	-
432		P	SSGCT	-	-	-	-	-	-
433				92,027	92,027	-	-	-	-
434									
435	547	Fuel-Non-NPC							
436		P	SE	-	-	-	-	-	-
437		P	SSECT	-	-	-	-	-	-
438									
439									
440	547NPC	Fuel-NPC							
441		P	SE	186,359,740	186,359,740	-	-	-	-
442		P	SSECT	5,299,639	5,299,639	-	-	-	-
443				191,659,379	191,659,379	-	-	-	-
444									
445	548	Generation Expense							
446		P	SG	5,619,320	5,619,320	-	-	-	-
447		P	SSGCT	729,036	729,036	-	-	-	-
448				6,348,356	6,348,356	-	-	-	-
449									
450	549	Miscellaneous Other							
451		P	SG	11,352,218	11,352,218	-	-	-	-
452		P	SSGCT	-	-	-	-	-	-
453				11,352,218	11,352,218	-	-	-	-
454									
455									
456									
457									
458	550	Maint Supervision & Engineering							
459		P	SG	905,349	905,349	-	-	-	-
460		P	SSGCT	0	0	-	-	-	-
461				905,349	905,349	-	-	-	-
462									
463	551	Maint Supervision & Engineering							
464		P	SG	-	-	-	-	-	-
465				-	-	-	-	-	-
466									

			UTAH						
<u>Description of Account Summary:</u>			<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
467	552	Maintenance of Structures							
468		P	SG	411,474	411,474	-	-	-	-
469		P	SSGCT	53,762	53,762	-	-	-	-
470				465,236	465,236	-	-	-	-
471									
472	553	Maint of Generation & Electric Plant							
473		P	SG	3,720,492	3,720,492	-	-	-	-
474		P	SSGCT	315,355	315,355	-	-	-	-
475				4,035,847	4,035,847	-	-	-	-
476									
477	554	Maintenance of Misc. Other							
478		P	SG	57,770	57,770	-	-	-	-
479		P	SSGCT	100,261	100,261	-	-	-	-
480				158,031	158,031	-	-	-	-
481									
482		<b>Total Other Power Generation</b>		<b>215,016,444</b>	<b>215,016,444</b>	-	-	-	-
483									
484									
485	555	Purchased Power-Non NPC							
486		DMSC	S	-	-	-	-	-	-
487				-	-	-	-	-	-
488									
489	555NPC	Purchased Power-NPC							
490		P	SG	185,605,563	185,605,563	-	-	-	-
491		P	SE	25,029,066	25,029,066	-	-	-	-
492		P	SSGC	3,341,765	3,341,765	-	-	-	-
493		P	DGP	-	-	-	-	-	-
494				213,976,393	213,976,393	-	-	-	-
495									
496		<b>Total Purchased Power</b>		<b>213,976,393</b>	<b>213,976,393</b>	-	-	-	-
497									
498	556	System Control & Load Dispatch							
499		P	SG	847,126	847,126	-	-	-	-
500									
501				847,126	847,126	-	-	-	-
502									
503									
504									
505	557	Other Expenses							
506		P	S	-	-	-	-	-	-
507		P	SG	20,028,144	20,028,144	-	-	-	-
508		P	SGCT	473,033	473,033	-	-	-	-
509		P	SE	-	-	-	-	-	-
510		P	SSGCT	461	461	-	-	-	-
511		P	TROJP	-	-	-	-	-	-
512									
513				20,501,638	20,501,638	-	-	-	-
514									
515		Embedded Cost Differentials							
516		Company Owned Hydr	DGP	-	-	-	-	-	-
517		Company Owned Hydr	SG	26,226,120	26,226,120	-	-	-	-
518		Mid-C Contract	P	(7,080,971)	(7,080,971)	-	-	-	-
519		Mid-C Contract	P	17,056,561	17,056,561	-	-	-	-
520		Existing QF Contracts	P	8,236,635	8,236,635	-	-	-	-
521		Existing QF Contracts	P	(17,013,247)	(17,013,247)	-	-	-	-
522									
523				27,425,099	27,425,099	-	-	-	-
524									
525		<b>Total Other Power Supply</b>		<b>262,750,257</b>	<b>262,750,257</b>	-	-	-	-
526									
527		<b>TOTAL PRODUCTION EXPENSE</b>		<b>874,491,186</b>	<b>874,491,186</b>	-	-	-	-
528									
529									

				UTAH						
<u>Description of Account Summary:</u>				<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
530	Summary of Production Expense by Factor									
531	S			8,236,635	8,236,635	-	-	-	-	-
532	SG			375,482,408	375,482,408	-	-	-	-	-
533	SE			454,570,772	454,570,772	-	-	-	-	-
534	SNPPH			-	-	-	-	-	-	-
536	TROJP			-	-	-	-	-	-	-
536	SGCT			473,033	473,033	-	-	-	-	-
537	DGP			-	-	-	-	-	-	-
538	DEU			-	-	-	-	-	-	-
539	DEP			-	-	-	-	-	-	-
540	SNPPS			-	-	-	-	-	-	-
541	SNPPO			-	-	-	-	-	-	-
542	DGU			-	-	-	-	-	-	-
543	MC			(7,080,971)	(7,080,971)	-	-	-	-	-
544	SSGCT			1,198,876	1,198,876	-	-	-	-	-
545	SSECT			5,299,639	5,299,639	-	-	-	-	-
546	SSGC			3,341,765	3,341,765	-	-	-	-	-
547	SSGCH			10,059,843	10,059,843	-	-	-	-	-
548	SSECH			22,909,186	22,909,186	-	-	-	-	-
549	Total Production Expense by Factor			874,491,186	874,491,186	-	-	-	-	-
550	560	Operation Supervision & Engineering								
551		T	SG	3,330,536	-	3,330,536	-	-	-	-
552										
553				3,330,536	-	3,330,536	-	-	-	-
554										
555	561	Load Dispatching								
556		T	SG	3,660,686	-	3,660,686	-	-	-	-
557										
558				3,660,686	-	3,660,686	-	-	-	-
559	562	Station Expense								
560		T	SG	795,626	-	795,626	-	-	-	-
561										
562				795,626	-	795,626	-	-	-	-
563										
564	563	Overhead Line Expense								
565		T	SG	40,006	-	40,006	-	-	-	-
566										
567				40,006	-	40,006	-	-	-	-
568										
569	564	Underground Line Expense								
570		T	SG	-	-	-	-	-	-	-
571										
572				-	-	-	-	-	-	-
573										
574	565	Transmission of Electricity by Others-Non NPC								
575		T	SG	-	-	-	-	-	-	-
576		T	SE	-	-	-	-	-	-	-
577				-	-	-	-	-	-	-
578										
579	565NPC	Transmission of Electricity by Others-NPC								
580		T	SG	57,951,724	-	57,951,724	-	-	-	-
581		T	SE	390,375	-	390,375	-	-	-	-
582				58,342,099	-	58,342,099	-	-	-	-
583										
584		Total Transmission Of Electricity by Others		58,342,099	-	58,342,099	-	-	-	-
585										
586	566	Misc. Transmission Expense								
587		T	SG	463,298	-	463,298	-	-	-	-
588										
589				463,298	-	463,298	-	-	-	-
590										
591	567	Rents - Transmission								
592		T	SG	347,215	-	347,215	-	-	-	-
593										
594				347,215	-	347,215	-	-	-	-
595										
596	568	Maint Supervision & Engineering								
597		T	SG	4,356	-	4,356	-	-	-	-
598										
599				4,356	-	4,356	-	-	-	-
600										
601	569	Maintenance of Structures								
602		T	SG	1,728,802	-	1,728,802	-	-	-	-
603										
604				1,728,802	-	1,728,802	-	-	-	-
605										
606	570	Maintenance of Station Equipment								
607		T	SG	4,654,754	-	4,654,754	-	-	-	-
608										
609				4,654,754	-	4,654,754	-	-	-	-
610										

			UTAH						
<u>Description of Account Summary:</u>			<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
611	571	Maintenance of Overhead Lines							
612		T	SG	6,525,068	-	6,525,068	-	-	-
613									
614				6,525,068	-	6,525,068	-	-	-
615									
616	572	Maintenance of Underground Lines							
617		T	SG	-	-	-	-	-	-
618									
619				-	-	-	-	-	-
620									
621	573	Maint of Misc. Transmission Plant							
622		T	SG	192,676	-	192,676	-	-	-
623									
624				192,676	-	192,676	-	-	-
625									
626		<b>TOTAL TRANSMISSION EXPENSE</b>		<b>80,085,122</b>	<b>-</b>	<b>80,085,122</b>	<b>-</b>	<b>-</b>	<b>-</b>
627									
628		Summary of Transmission Expense by Factor							
629		SE		390,375	-	390,375	-	-	-
630		SG		79,694,747	-	79,694,747	-	-	-
631		SNPT		-	-	-	-	-	-
632		Total Transmission Expense by Factor		<b>80,085,122</b>	<b>-</b>	<b>80,085,122</b>	<b>-</b>	<b>-</b>	<b>-</b>
633	580	Operation Supervision & Engineering							
634		DPW	S	108,067	-	-	108,067	108,067	-
635		DPW	SNPD	9,975,603	-	-	9,975,603	9,975,603	-
636				10,083,669	-	-	10,083,669	10,083,669	-
637									
638	581	Load Dispatching							
639		DPW	S	-	-	-	-	-	-
640		DPW	SNPD	6,308,703	-	-	6,308,703	6,308,703	-
641				6,308,703	-	-	6,308,703	6,308,703	-
642									
643	582	Station Expense							
644		DPW	S	2,000,627	-	-	2,000,627	2,000,627	-
645		DPW	SNPD	12,689	-	-	12,689	12,689	-
646				2,013,316	-	-	2,013,316	2,013,316	-
647									
648	583	Overhead Line Expenses							
649		DPW	S	1,490,908	-	-	1,490,908	1,490,908	-
650		DPW	SNPD	6,574	-	-	6,574	6,574	-
651				1,497,482	-	-	1,497,482	1,497,482	-
652									
653	584	Underground Line Expense							
654		DPW	S	-	-	-	-	-	-
655		DPW	SNPD	-	-	-	-	-	-
656				-	-	-	-	-	-
657									
658	585	Street Lighting & Signal Systems							
659		DPW	S	-	-	-	-	-	-
660		DPW	SNPD	111,504	-	-	111,504	111,504	-
661				111,504	-	-	111,504	111,504	-
662									
663	586	Meter Expenses							
664		DPW	S	1,666,294	-	-	1,666,294	1,666,294	-
665		DPW	SNPD	573,564	-	-	573,564	573,564	-
666				2,239,858	-	-	2,239,858	2,239,858	-
667									
668	587	Customer Installation Expenses							
669		DPW	S	4,817,768	-	-	4,817,768	4,817,768	-
670		DPW	SNPD	-	-	-	-	-	-
671				4,817,768	-	-	4,817,768	4,817,768	-
672									
673	588	Misc. Distribution Expenses							
674		DPW	S	1,460,881	-	-	1,460,881	1,460,881	-
675		DPW	SNPD	2,102,124	-	-	2,102,124	2,102,124	-
676				3,563,005	-	-	3,563,005	3,563,005	-
677									
678	589	Rents							
679		DPW	S	342,286	-	-	342,286	342,286	-
680		DPW	SNPD	123,753	-	-	123,753	123,753	-
681				466,039	-	-	466,039	466,039	-
682									
683	590	Maint Supervision & Engineering							
684		DPW	S	187,116	-	-	187,116	187,116	-
685		DPW	SNPD	2,933,796	-	-	2,933,796	2,933,796	-
686				3,120,913	-	-	3,120,913	3,120,913	-
687									

				UTAH						
<u>Description of Account Summary:</u>				<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
688	591	Maintenance of Structures								
689		DPW	S	684,617	-	-	684,617	684,617	-	-
690		DPW	SNPD	105,002	-	-	105,002	105,002	-	-
691				789,619	-	-	789,619	789,619	-	-
692										
693	592	Maintenance of Station Equipment								
694		DPW	S	3,722,834	-	-	3,722,834	3,722,834	-	-
695		DPW	SNPD	973,388	-	-	973,388	973,388	-	-
696				4,696,222	-	-	4,696,222	4,696,222	-	-
697	593	Maintenance of Overhead Lines								
698		DPW	S	32,494,388	-	-	32,494,388	32,494,388	-	-
699		DPW	SNPD	710,318	-	-	710,318	710,318	-	-
700				33,204,706	-	-	33,204,706	33,204,706	-	-
701										
702	594	Maintenance of Underground Lines								
703		DPW	S	13,237,599	-	-	13,237,599	13,237,599	-	-
704		DPW	SNPD	8,431	-	-	8,431	8,431	-	-
705				13,246,029	-	-	13,246,029	13,246,029	-	-
706										
707	595	Maintenance of Line Transformers								
708		DPW	S	(43)	-	-	(43)	(43)	-	-
709		DPW	SNPD	535,317	-	-	535,317	535,317	-	-
710				535,275	-	-	535,275	535,275	-	-
711										
712	596	Maint of Street Lighting & Signal Sys.								
713		DPW	S	2,326,152	-	-	2,326,152	2,326,152	-	-
714		DPW	SNPD	-	-	-	-	-	-	-
715				2,326,152	-	-	2,326,152	2,326,152	-	-
716										
717	597	Maintenance of Meters								
718		DPW	S	1,679,749	-	-	1,679,749	1,679,749	-	-
719		DPW	SNPD	464,541	-	-	464,541	464,541	-	-
720				2,144,290	-	-	2,144,290	2,144,290	-	-
721										
722	599	Maint of Misc. Distribution Plant								
723		DPW	S	1,421,701	-	-	1,421,701	1,421,701	-	-
724		DPW	SNPD	(160,133)	-	-	(160,133)	(160,133)	-	-
725				1,261,569	-	-	1,261,569	1,261,569	-	-
726										
727		<b>TOTAL DISTRIBUTION EXPENSE</b>		<b>92,426,120</b>	-	-	<b>92,426,120</b>	<b>92,426,120</b>	-	-
728										
729										
730		Summary of Distribution Expense by Factor								
731		S		67,640,945	-	-	67,640,945	67,640,945	-	-
732		SNPD		24,785,174	-	-	24,785,174	24,785,174	-	-
733		0		-	-	-	-	-	-	-
734		Total Distribution Expense by Factor		92,426,120	-	-	92,426,120	92,426,120	-	-
735										
736	901	Supervision								
737		CUST	S	8,055	-	-	8,055	-	8,055	-
738		CUST	CN	1,141,400	-	-	1,141,400	-	1,141,400	-
739				1,149,455	-	-	1,149,455	-	1,149,455	-
740										
741	902	Meter Reading Expense								
742		CUST	S	5,558,152	-	-	5,558,152	-	5,558,152	-
743		CUST	CN	759,734	-	-	759,734	-	759,734	-
744				6,317,886	-	-	6,317,886	-	6,317,886	-
745										
746	903	Customer Receipts & Collections								
747		CUST	S	2,850,587	-	-	2,850,587	-	2,850,587	-
748		CUST	CN	24,806,444	-	-	24,806,444	-	24,806,444	-
749				27,657,031	-	-	27,657,031	-	27,657,031	-
750										
751	904	Uncollectible Accounts								
752		CUST	S	5,178,265	-	-	5,178,265	-	5,178,265	-
753		P	SG	-	-	-	-	-	-	-
754		CUST	CN	5,567	-	-	5,567	-	5,567	-
755				5,183,832	-	-	5,183,832	-	5,183,832	-
756										
757	905	Misc. Customer Accounts Expense								
758		CUST	S	-	-	-	-	-	-	-
759		CUST	CN	(360,253)	-	-	(360,253)	-	(360,253)	-
760				(360,253)	-	-	(360,253)	-	(360,253)	-
761										
762		<b>TOTAL CUSTOMER ACCOUNTS EXPENSE</b>		<b>39,947,951</b>	-	-	<b>39,947,951</b>	-	<b>39,947,951</b>	-

				UTAH						
<u>Description of Account Summary:</u>				<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
763										
764	Summary of Customer Accts Exp by Factor									
765		S		13,595,059	-	-	13,595,059	-	13,595,059	-
766		CN		26,352,893	-	-	26,352,893	-	26,352,893	-
767		SG		-	-	-	-	-	-	-
768	Total Customer Accounts Expense by Factor			39,947,951	-	-	39,947,951	-	39,947,951	-
769										
770	907	Supervision								
771			CUST	-	-	-	-	-	-	-
772			CUST	123,902	-	-	123,902	-	123,902	-
773				123,902	-	-	123,902	-	123,902	-
774										
775	908	Customer Assistance								
776			CUST	3,585,761	-	-	3,585,761	-	3,585,761	-
777			CUST	1,264,980	-	-	1,264,980	-	1,264,980	-
778										
779										
780				4,850,740	-	-	4,850,740	-	4,850,740	-
781										
782	909	Informational & Instructional Adv								
783			CUST	(1,689)	-	-	(1,689)	-	(1,689)	-
784			CUST	1,677,791	-	-	1,677,791	-	1,677,791	-
785				1,676,102	-	-	1,676,102	-	1,676,102	-
786										
787	910	Misc. Customer Service								
788			CUST	-	-	-	-	-	-	-
789			CUST	30,491	-	-	30,491	-	30,491	-
790										
791				30,491	-	-	30,491	-	30,491	-
792										
793	TOTAL CUSTOMER SERVICE EXPENSE			6,681,236	-	-	6,681,236	-	6,681,236	-
794										
795										
796	Summary of Customer Service Exp by Factor									
797		S		3,584,072	-	-	3,584,072	-	3,584,072	-
798		CN		3,097,164	-	-	3,097,164	-	3,097,164	-
799		0		-	-	-	-	-	-	-
800	Total Customer Service Expense by Factor			6,681,236	-	-	6,681,236	-	6,681,236	-
801										
802										
803	911	Supervision								
804			CUST	-	-	-	-	-	-	-
805			CUST	-	-	-	-	-	-	-
806										
807										
808	912	Demonstration & Selling Expense								
809			CUST	-	-	-	-	-	-	-
810			CUST	-	-	-	-	-	-	-
811										
812										
813	913	Advertising Expense								
814			CUST	-	-	-	-	-	-	-
815			CUST	-	-	-	-	-	-	-
816										
817										
818	916	Misc. Sales Expense								
819			CUST	-	-	-	-	-	-	-
820			CUST	-	-	-	-	-	-	-
821										
822										
823	TOTAL SALES EXPENSE			-	-	-	-	-	-	-
824										
825										
826	Total Sales Expense by Factor									
827		S		-	-	-	-	-	-	-
828		CN		-	-	-	-	-	-	-
829	Total Sales Expense by Factor			-	-	-	-	-	-	-
830										
831	Total Customer Service Exp Including Sales			6,681,236	-	-	6,681,236	-	6,681,236	-
832	920	Administrative & General Salaries								
833			PTD	(4,927,035)	(2,491,973)	(907,952)	(1,527,109)	(1,527,109)	-	-
834			CUST	-	-	-	-	-	-	-
835			PTD	30,529,280	15,440,960	5,625,925	9,462,396	9,462,396	-	-
836				25,602,246	12,948,987	4,717,972	7,935,287	7,935,287	-	-
837										
838	921	Office Supplies & expenses								
839			PTD	(1,034,751)	(523,352)	(190,684)	(320,716)	(320,716)	-	-
840			CUST	-	-	-	-	-	-	-
841			PTD	5,304,685	2,682,979	977,545	1,644,160	1,644,160	-	-
842				4,269,933	2,159,627	786,862	1,323,444	1,323,444	-	-
843										

				UTAH						
<u>Description of Account Summary:</u>				<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
844	922	Office Supplies & expenses								
845		PTD	S	-	-	-	-	-	-	-
846		CUST	CN	-	-	-	-	-	-	-
847		PTD	SO	(9,170,785)	(4,638,358)	(1,689,989)	(2,842,439)	(2,842,439)	-	-
848				(9,170,785)	(4,638,358)	(1,689,989)	(2,842,439)	(2,842,439)	-	-
849										
850	923	Outside Services								
851		PTD	S	2,516	1,272	464	780	780	-	-
852		CUST	CN	-	-	-	-	-	-	-
853		PTD	SO	4,959,790	2,508,540	913,988	1,537,262	1,537,262	-	-
854				4,962,306	2,509,812	914,452	1,538,042	1,538,042	-	-
855										
856	924	Property Insurance								
857		PTD	SO	13,748,366	6,953,585	2,533,544	4,261,236	4,261,236	-	-
858				13,748,366	6,953,585	2,533,544	4,261,236	4,261,236	-	-
859										
860	925	Injuries & Damages								
861		PTD	SO	4,457,914	2,254,703	821,503	1,381,708	1,381,708	-	-
862				4,457,914	2,254,703	821,503	1,381,708	1,381,708	-	-
863										
864	926	Employee Pensions & Benefits								
865		LABOR	S	-	-	-	-	-	-	-
866		CUST	CN	-	-	-	-	-	-	-
867		LABOR	SO	-	-	-	-	-	-	-
868				-	-	-	-	-	-	-
869										
870	927	Franchise Requirements								
871		DMSC	S	-	-	-	-	-	-	-
872		DMSC	SO	-	-	-	-	-	-	-
873				-	-	-	-	-	-	-
874				-	-	-	-	-	-	-
875	928	Regulatory Commission Expense								
876		DMSC	S	3,867,344	-	-	3,867,344	-	-	3,867,344
877		CUST	CN	-	-	-	-	-	-	-
878		DMSC	SO	1,200	-	-	1,200	-	-	1,200
879		FERC	SG	805,107	401,234	403,873	-	-	-	-
880				4,673,651	401,234	403,873	3,868,544	-	-	3,868,544
881										
882	929	Duplicate Charges								
883		LABOR	S	-	-	-	-	-	-	-
884		LABOR	SO	(1,700,204)	(764,476)	(113,099)	(822,629)	(571,146)	(251,483)	-
885				(1,700,204)	(764,476)	(113,099)	(822,629)	(571,146)	(251,483)	-
886										
887	930	Misc General Expenses								
888		PTD	S	1,549,392	783,645	285,521	480,226	480,226	-	-
889		CUST	CN	2,217	-	-	2,217	-	2,217	-
890		LABOR	SO	5,019,893	2,257,134	333,927	2,428,832	1,686,322	742,510	-
891				6,571,502	3,040,779	619,448	2,911,275	2,166,548	744,726	-
892										
893	931	Rents								
894		PTD	S	(284)	(144)	(52)	(88)	(88)	-	-
895		PTD	SO	2,283,878	1,155,129	420,872	707,876	707,876	-	-
896				2,283,593	1,154,985	420,820	707,788	707,788	-	-
897										
898	935	Maintenance of General Plant								
899		G	S	-	-	-	-	-	-	-
900		CUST	CN	-	-	-	-	-	-	-
901		G	SO	11,290,320	2,686,322	2,848,505	5,755,494	5,439,716	315,778	-
902				11,290,320	2,686,322	2,848,505	5,755,494	5,439,716	315,778	-
903										
904		<b>TOTAL ADMINISTRATIVE &amp; GEN EXPENSE</b>		<b>66,988,840</b>	<b>28,707,200</b>	<b>12,263,890</b>	<b>26,017,750</b>	<b>21,340,184</b>	<b>809,021</b>	<b>3,868,544</b>
905										
906		Summary of A&G Expense by Factor								
907		S		(542,818)	(2,230,552)	(812,703)	2,500,437	(1,366,907)	-	3,867,344
908		SO		66,724,335	30,536,518	12,672,721	23,515,096	22,707,092	806,805	1,200
909		SG		805,107	401,234	403,873	-	-	-	-
910		CN		2,217	-	-	2,217	-	2,217	-
911		Total A&G Expense by Factor		66,988,840	28,707,200	12,263,890	26,017,750	21,340,184	809,021	3,868,544
912										
913		<b>TOTAL O&amp;M EXPENSE</b>		<b>1,160,620,455</b>	<b>903,198,387</b>	<b>92,349,012</b>	<b>165,073,056</b>	<b>113,766,304</b>	<b>47,438,208</b>	<b>3,868,544</b>
914	403SP	Steam Depreciation								
915		P	SG	9,449,863	9,449,863	-	-	-	-	-
916		P	SG	10,627,565	10,627,565	-	-	-	-	-
917		P	SG	22,612,368	22,612,368	-	-	-	-	-
918		P	SSGCH	3,104,951	3,104,951	-	-	-	-	-
919				45,794,747	45,794,747	-	-	-	-	-
920										
921	403NP	Nuclear Depreciation								
922		P	SG	-	-	-	-	-	-	-
923				-	-	-	-	-	-	-
924				-	-	-	-	-	-	-



				UTAH						
<u>Description of Account Summary:</u>				<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
925	403HP	Hydro Depreciation								
926		Pre-Merger Pacific	P	SG	1,606,861	1,606,861	-	-	-	-
927		Pre-Merger Utah	P	SG	410,569	410,569	-	-	-	-
928		Post-Merger Pacific	P	SG	3,348,542	3,348,542	-	-	-	-
929		Post-Merger Utah	P	SG	1,469,876	1,469,876	-	-	-	-
930					6,835,848	6,835,848	-	-	-	-
931										
932	403OP	Other Production Depreciation								
933			P	SG	50,652	50,652	-	-	-	-
934			P	SG	41,200,327	41,200,327	-	-	-	-
935			P	SSGCT	1,163,670	1,163,670	-	-	-	-
936			P	SSGCH	-	-	-	-	-	-
937					42,414,649	42,414,649	-	-	-	-
938										
939	403TP	Transmission Depreciation								
940			T	SG	4,625,170	-	4,625,170	-	-	-
941			T	SG	5,156,074	-	5,156,074	-	-	-
942			T	SG	16,806,962	-	16,806,962	-	-	-
943					26,588,205	-	26,588,205	-	-	-
944										
945										
946										
947	403	Distribution Depreciation								
948	360	Land & Land Rights	DPW	S	119,335	-	-	119,335	119,335	-
949	361	Structures	DPW	S	471,598	-	-	471,598	471,598	-
950	362	Station Equipment	DPW	S	8,191,425	-	-	8,191,425	8,191,425	-
951	363	Storage Battery Equipm	DPW	S	91,113	-	-	91,113	91,113	-
952	364	Poles & Towers	DPW	S	13,482,860	-	-	13,482,860	13,482,860	-
953	365	OH Conductors	DPW	S	5,880,589	-	-	5,880,589	5,880,589	-
954	366	UG Conduit	DPW	S	3,316,414	-	-	3,316,414	3,316,414	-
955	367	UG Conductor	DPW	S	9,818,073	-	-	9,818,073	9,818,073	-
956	368	Line Trans	DPW	S	7,565,700	-	-	7,565,700	7,565,700	-
957	369	Services	DPW	S	3,435,887	-	-	3,435,887	3,435,887	-
958	370	Meters	DPW	S	2,574,142	-	-	2,574,142	2,574,142	-
959	371	Inst Cust Prem	DPW	S	276,347	-	-	276,347	276,347	-
960	372	Leased Property	DPW	S	146	-	-	146	146	-
961	373	Street Lighting	DPW	S	1,119,407	-	-	1,119,407	1,119,407	-
962					56,343,035	-	-	56,343,035	56,343,035	-
963										
964	403GP	General Depreciation								
965			G-SITUS	S	3,612,074	-	772,611	2,839,463	2,839,463	-
966			G-DGP	SG	135,971	99,660	36,311	-	-	-
967			G-DGU	SG	240,126	176,000	64,126	-	-	-
968			P	SE	12,950	12,950	-	-	-	-
969			CUST	CN	806,793	-	-	806,793	-	806,793
970			G-SG	SG	2,069,459	1,084,133	985,326	-	-	-
971			PTD	SO	6,361,004	3,217,240	1,172,204	1,971,561	1,971,561	-
972			G-SG	SSGCT	2,822	1,478	1,344	-	-	-
973			G-SG	SSGCH	45,530	23,852	21,678	-	-	-
974					13,286,730	4,615,313	3,053,600	5,617,817	4,811,024	806,793
975										
976	403GV0	General Vehicles								
977			G-SG	SG	-	-	-	-	-	-
978										
979										
980	403MP	Mining Depreciation								
981			P	SE	-	-	-	-	-	-
982										
983										
984	403EP	Experimental Plant Depreciation								
985			P	SG	-	-	-	-	-	-
986			P	SG	-	-	-	-	-	-
987										
988	4031	ARO Depreciation								
989			P	S	-	-	-	-	-	-
990										
991										
992										
993		<b>TOTAL DEPRECIATION EXPENSE</b>			<b>191,263,214</b>	<b>99,660,556</b>	<b>29,641,805</b>	<b>61,960,852</b>	<b>61,154,059</b>	<b>806,793</b>
994		Summary of Amortization Expense by Factor								
995		S			59,955,110	-	772,611	59,182,498	59,182,498	-
996		DGP			-	-	-	-	-	-
997		DGU			-	-	-	-	-	-
998		SG			119,810,384	92,136,416	27,673,968	-	-	-
999		SO			6,361,004	3,217,240	1,172,204	1,971,561	1,971,561	-
1000		CN			806,793	-	-	806,793	-	806,793
1001		SE			12,950	12,950	-	-	-	-
1002		SSGCH			3,150,481	3,128,803	21,678	-	-	-
1003		SSGCT			1,166,492	1,165,148	1,344	-	-	-
1004		Total Depreciation Expense By Factor			191,263,214	99,660,556	29,641,805	61,960,852	61,154,059	806,793
1005										

				UTAH						
<u>Description of Account Summary:</u>				<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
1006	404GP	Amort of LT Plant - Capital Lease Gen								
1007		I-SITUS	S	729	-	273	456	456	-	-
1008		I-SG	SG	-	-	-	-	-	-	-
1009		PTD	SO	365,147	184,682	67,289	113,175	113,175	-	-
1010		I-DGU	SG	-	-	-	-	-	-	-
1011		CUST	CN	114,866	-	-	114,866	-	114,866	-
1012		I-DGP	SG	-	-	-	-	-	-	-
1013				480,742	184,682	67,562	228,498	113,632	114,866	-
1014										
1015	404SP	Amort of LT Plant - Cap Lease Steam								
1016		P	SG	-	-	-	-	-	-	-
1017		P	SG	-	-	-	-	-	-	-
1018				-	-	-	-	-	-	-
1019										
1020	404IP	Amort of LT Plant - Intangible Plant								
1021		I-SITUS	S	3,080	-	1,153	1,927	1,927	-	-
1022		P	SE	107,447	107,447	-	-	-	-	-
1023		I-SG	SG	1,381,454	1,255,093	126,003	359	359	-	-
1024		PTD	SO	10,110,032	5,113,406	1,863,073	3,133,553	3,133,553	-	-
1025		CUST	CN	2,339,642	-	-	2,339,642	-	2,339,642	-
1026		I-SG	SG	3,030,874	2,753,640	276,446	787	787	-	-
1027		I-SG	SG	127,682	116,003	11,646	33	33	-	-
1028		I-DGP	SG	-	-	-	-	-	-	-
1029		I-SG	SSGCT	-	-	-	-	-	-	-
1030		I-SG	SSGCH	-	-	-	-	-	-	-
1031		I-DGU	SG	6,893	6,893	-	-	-	-	-
1032				17,107,103	9,352,481	2,278,321	5,476,301	3,136,660	2,339,642	-
1033										
1034	404MP	Amort of LT Plant - Mining Plant								
1035		P	SE	-	-	-	-	-	-	-
1036				-	-	-	-	-	-	-
1037										
1038	404OP	Amort of LT Plant - Other Plant								
1039		P	SSGCT	-	-	-	-	-	-	-
1040				-	-	-	-	-	-	-
1041										
1042										
1043	404HP	Amortization of Other Electric Plant								
1044		Pre-Merger Pacific	P	939	939	-	-	-	-	-
1045		Pre-Merger Utah	P	16,173	16,173	-	-	-	-	-
1046		Post-Merger Plant	P	-	-	-	-	-	-	-
1047				17,112	17,112	-	-	-	-	-
1048										
1049		<b>Total Amortization of Limited Term Plant</b>		<b>17,604,957</b>	<b>9,554,276</b>	<b>2,345,883</b>	<b>5,704,799</b>	<b>3,250,291</b>	<b>2,454,508</b>	<b>-</b>
1050										
1051										
1052	405	Amortization of Other Electric Plant								
1053		GP	S	-	-	-	-	-	-	-
1054				-	-	-	-	-	-	-
1055				-	-	-	-	-	-	-
1056										
1057	406	Amortization of Plant Acquisition Adj								
1058		P	S	-	-	-	-	-	-	-
1059		P	SG	-	-	-	-	-	-	-
1060		P	SG	-	-	-	-	-	-	-
1061		P	SG	2,253,681	2,253,681	-	-	-	-	-
1062		P	SO	-	-	-	-	-	-	-
1063				2,253,681	2,253,681	-	-	-	-	-
1064	407	Amort of Prop Losses, Unrec Plant, etc								
1065		DPW	S	-	-	-	-	-	-	-
1066		GP	SO	-	-	-	-	-	-	-
1067		P	SG-P	0	0	-	-	-	-	-
1068		P	SE	-	-	-	-	-	-	-
1069		P	SG	125,590	125,590	-	-	-	-	-
1070		P	TROJP	827,857	827,857	-	-	-	-	-
1071				953,447	953,447	-	-	-	-	-
1072										
1073		<b>TOTAL AMORTIZATION EXPENSE</b>		<b>20,812,086</b>	<b>12,761,404</b>	<b>2,345,883</b>	<b>5,704,799</b>	<b>3,250,291</b>	<b>2,454,508</b>	<b>-</b>
1074										
1075										
1076										
1077		Summary of Amortization Expense by Factor								
1078		S		3,809	-	1,426	2,383	2,383	-	-
1079		SE		107,447	107,447	-	-	-	-	-
1080		TROJP		827,857	827,857	-	-	-	-	-
1081		DGP		-	-	-	-	-	-	-
1082		DGU		-	-	-	-	-	-	-
1083		SO		10,475,179	5,298,088	1,930,362	3,246,729	3,246,729	-	-
1084		SSGCT		-	-	-	-	-	-	-
1085		SSGCH		-	-	-	-	-	-	-
1086		CN		2,454,508	-	-	2,454,508	-	2,454,508	-
1087		SG		6,943,286	6,528,012	414,095	1,179	1,179	-	-
1088		<b>Total Amortization Expense by Factor</b>		<b>20,812,086</b>	<b>12,761,404</b>	<b>2,345,883</b>	<b>5,704,799</b>	<b>3,250,291</b>	<b>2,454,508</b>	<b>-</b>

				UTAH						
<u>Description of Account Summary:</u>				<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
1089	408	Taxes Other Than Income								
1090		DMSC	S	62,241	-	-	62,241	-	-	62,241
1091		GP	GPS	37,622,146	18,570,205	6,998,785	12,053,157	11,762,394	290,762	-
1092		GP	SO	3,690,537	1,821,641	686,544	1,182,352	1,153,830	28,522	-
1093		P	SE	342,121	342,121	-	-	-	-	-
1094		P	SG	-	-	-	-	-	-	-
1095		DMSC	OPRV-ID	-	-	-	-	-	-	-
1096		GP	EXCTAX	-	-	-	-	-	-	-
1097		GP	SG	-	-	-	-	-	-	-
1098										
1099										
1100										
1101				41,717,046	20,733,967	7,685,329	13,297,750	12,916,224	319,285	62,241
1102										
1103										
1104	41140	Deferred Investment Tax Credit - Fed								
1105		PTD	DGU	(1,531,508)	(774,599)	(282,226)	(474,683)	(474,683)	-	-
1106										
1107				(1,531,508)	(774,599)	(282,226)	(474,683)	(474,683)	-	-
1108										
1109	41141	Deferred Investment Tax Credit - Idaho								
1110		PTD	DGU	-	-	-	-	-	-	-
1111										
1112										
1113										
1114		TOTAL DEFERRED ITC		(1,531,508)	(774,599)	(282,226)	(474,683)	(474,683)	-	-
1115										
1116										
1117	427	Interest on Long-Term Debt								
1118		GP	S	136,610,101	67,430,431	25,413,348	43,766,322	42,710,532	1,055,790	-
1119		GP	SNP	-	-	-	-	-	-	-
1120				136,610,101	67,430,431	25,413,348	43,766,322	42,710,532	1,055,790	-
1121										
1122	428	Amortization of Debt Disc & Exp								
1123		GP	SNP	-	-	-	-	-	-	-
1124										
1125										
1126	429	Amortization of Premium on Debt								
1127		GP	SNP	-	-	-	-	-	-	-
1128										
1129										
1130	431	Other Interest Expense								
1131		NUTIL	OTH	-	-	-	-	-	-	-
1132		GP	SO	-	-	-	-	-	-	-
1133		GP	SNP	-	-	-	-	-	-	-
1134										
1135										
1136	432	AFUDC - Borrowed								
1137		GP	SNP	-	-	-	-	-	-	-
1138										
1139										
1140		Total Electric Interest Deductions for Tax		136,610,101	67,430,431	25,413,348	43,766,322	42,710,532	1,055,790	-
1141										
1142		Non-Utility Portion of Interest								
1143		427 NUTIL	NUTIL	-	-	-	-	-	-	-
1144		428 NUTIL	NUTIL	-	-	-	-	-	-	-
1145		429 NUTIL	NUTIL	-	-	-	-	-	-	-
1146		431 NUTIL	NUTIL	-	-	-	-	-	-	-
1147										
1148		Total Non-utility Interest		-	-	-	-	-	-	-
1149										
1150		Total Interest Deductions for Tax		136,610,101	67,430,431	25,413,348	43,766,322	42,710,532	1,055,790	-
1151										
1152										
1153	419	Interest & Dividends								
1154		GP	S	-	-	-	-	-	-	-
1155		GP	SNP	(48,776,607)	(24,076,021)	(9,073,830)	(15,626,756)	(15,249,786)	(376,969)	-
1156		Total Operating Deductions for Tax		(48,776,607)	(24,076,021)	(9,073,830)	(15,626,756)	(15,249,786)	(376,969)	-
1157										
1158										
1159	41010	Deferred Income Tax - Federal-DR								
1160		GP	S	3,684,247	1,818,536	685,374	1,180,337	1,151,863	28,474	-
1161		P	TROJD	-	-	-	-	-	-	-
1162		PT	DGP	-	-	-	-	-	-	-
1163		LABOR	SO	0	0	0	0	0	0	-
1164		GP	SNP	28,120,734	13,880,330	5,231,253	9,009,152	8,791,821	217,331	-
1165		P	SE	2,197,072	2,197,072	-	-	-	-	-
1166		PT	SG	219,373	160,789	58,584	-	-	-	-
1167		GP	GPS	4,500,633	2,221,502	837,245	1,441,886	1,407,103	34,783	-
1168		DITEXP	DITEXP	-	-	-	-	-	-	-
1169		CUST	BADDEBT	-	-	-	-	-	-	-
1170		CUST	CN	(0)	-	-	(0)	-	(0)	-
1171		IBT	IBT	0	(0)	(0)	0	0	(0)	0
1172		DPW	CIAC	-	-	-	-	-	-	-
1173		GP	SCHMDEXP	-	-	-	-	-	-	-
1174		TAXDEPR	TAXDEPR	208,376,219	99,847,182	40,141,599	68,387,438	66,770,435	1,617,003	-
1175		DPW	SNPD	(0)	-	-	(0)	(0)	-	-
1176				247,098,277	120,125,410	46,954,055	80,018,812	78,121,221	1,897,591	-
1177										
1178										
1179										

			UTAH						
Description of Account Summary:			Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
1180	41110	Deferred Income Tax - Federal-CR							
1181		GP S	(17,229,820)	(8,504,599)	(3,205,234)	(5,519,986)	(5,386,825)	(133,160)	-
1182		P SE	(1,598,310)	(1,598,310)	-	-	-	-	-
1183		PT DGP	-	-	-	-	-	-	-
1184		GP SNP	(21,748,358)	(10,734,940)	(4,046,811)	(6,967,608)	(6,799,526)	(168,082)	-
1185		PT SG	(1,097,297)	(804,263)	(293,034)	-	-	-	-
1186		GP GPS	-	-	-	-	-	-	-
1187		LABOR SO	(209,489)	(94,194)	(13,935)	(101,360)	(70,373)	(30,986)	-
1188		PT SNPD	-	-	-	-	-	-	-
1189		CUST BADDEBT	0	-	-	0	-	0	-
1190		P SGCT	(147,082)	(147,082)	-	-	-	-	-
1191		DITEXP DITEXP	-	-	-	-	-	-	-
1192		P TROJD	(260,531)	(260,531)	-	-	-	-	-
1193		IBT IBT	(0)	0	0	(0)	(0)	0	(0)
1194		DPW CIAC	(10,801,774)	-	-	(10,801,774)	(10,801,774)	-	-
1195		GP SCHMDEXP	(81,076,841)	(40,019,342)	(15,082,688)	(25,974,910)	(25,348,309)	(626,602)	-
1196		TAXDEPR TAXDEPR	-	-	-	-	-	-	-
1197			(134,169,501)	(62,163,261)	(22,640,603)	(49,365,638)	(48,406,807)	(958,830)	(0)
1198									
1199		TOTAL DEFERRED INCOME TAXES	112,928,776	57,962,149	24,313,453	30,653,175	29,714,414	938,761	(0)
1200		SCHMAF Additions - Flow Through							
1201		SCHMAF S	-	-	-	-	-	-	-
1202		SCHMAF SNP	-	-	-	-	-	-	-
1203		SCHMAF SO	-	-	-	-	-	-	-
1204		SCHMAF SE	-	-	-	-	-	-	-
1205		SCHMAF TROJP	-	-	-	-	-	-	-
1206		SCHMAF SG	-	-	-	-	-	-	-
1207			-	-	-	-	-	-	-
1208			-	-	-	-	-	-	-
1209		SCHMAP Additions - Permanent							
1210		P S	-	-	-	-	-	-	-
1211		P SE	18,450	18,450	-	-	-	-	-
1212		LABOR SNP	-	-	-	-	-	-	-
1213		SCHMAP-SO SO	3,773,514	1,696,715	251,017	1,825,782	1,267,629	558,154	-
1214		SCHMAP SG	-	-	-	-	-	-	-
1215		DPW BADDEBT	-	-	-	-	-	-	-
1216			3,791,965	1,715,166	251,017	1,825,782	1,267,629	558,154	-
1217									
1218		SCHMAT Additions - Temporary							
1219		SCHMAT-SITUS S	1,339,419	816,273	60,909	462,237	321,262	118,290	22,685
1220		P SGCT	387,556	387,556	-	-	-	-	-
1221		DPW CIAC	28,462,422	-	-	28,462,422	28,462,422	-	-
1222		SCHMAT-SNP SNP	57,306,417	28,558,031	10,748,239	18,000,146	17,971,475	28,671	-
1223		P TROJD	686,493	686,493	-	-	-	-	-
1224		P SG	-	-	-	-	-	-	-
1225		SCHMAT-SE SE	4,211,509	4,211,509	-	-	-	-	-
1226		P SG	1,091,865	1,091,865	-	-	-	-	-
1227		SCHMAT-GPS GPS	-	-	-	-	-	-	-
1228		SCHMAT-SO SO	552,000	244,346	36,149	271,505	182,552	80,380	8,573
1229		SCHMAT-SNP SNPD	-	-	-	-	-	-	-
1230		CUST BADDEBT	(0)	-	-	(0)	-	(0)	-
1231		P TAXDEPR	-	-	-	-	-	-	-
1232		BOOKDEPR SCHMDEXP	213,635,584	100,914,908	34,920,460	77,800,217	76,913,949	886,267	-
1233			307,673,266	136,910,981	45,765,758	124,996,528	123,851,662	1,113,608	31,258
1234									
1235		TOTAL SCHEDULE - M ADDITIONS	311,465,231	138,626,147	46,016,774	126,822,310	125,119,290	1,671,762	31,258
1236									
1237		SCHMDF Deductions - Flow Through							
1238		SCHMDF S	-	-	-	-	-	-	-
1239		SCHMDF DGP	-	-	-	-	-	-	-
1240		SCHMDF DGU	-	-	-	-	-	-	-
1241			-	-	-	-	-	-	-
1242		SCHMDP Deductions - Permanent							
1243		SCHMDP S	-	-	-	-	-	-	-
1244		P SE	115,656	115,656	-	-	-	-	-
1245		PTD SNP	162,261	82,068	29,901	50,292	50,292	-	-
1246		IBT IBT	-	-	-	-	-	-	-
1247		P SG	(0)	(0)	-	-	-	-	-
1248		SCHMDP-SO SO	5,949,613	2,675,172	395,773	2,878,669	1,998,641	880,028	-
1249			6,227,531	2,872,896	425,674	2,928,961	2,048,933	880,028	-
1250									
1251		SCHMDT Deductions - Temporary							
1252		GP S	9,707,905	4,791,799	1,805,945	3,110,160	3,035,133	75,027	-
1253		CUST BADDEBT	-	-	-	-	-	-	-
1254		SCHMDT-SNP SNP	74,097,478	36,949,992	13,905,368	23,242,118	23,242,118	-	-
1255		CUST CN	0	-	-	0	-	0	-
1256		SCHMDT TROJD	-	-	-	-	-	-	-
1257		CUST DGP	-	-	-	-	-	-	-
1258		P SE	5,789,231	5,789,231	-	-	-	-	-
1259		SCHMDT-SG SG	578,042	265,051	305,425	7,566	7,383	183	-
1260		SCHMDT-GPS GPS	11,859,064	5,913,591	2,225,466	3,720,007	3,719,799	208	-
1261		SCHMDT-SO SO	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1262		TAXDEPR TAXDEPR	549,066,479	263,094,996	105,772,178	180,199,305	175,938,539	4,260,766	-
1263		DPW SNPD	0	-	-	0	0	-	-
1264			651,098,199	316,804,661	124,014,382	210,279,156	205,942,971	4,336,185	(0)
1265									

		UTAH						
Description of Account Summary:		Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
1266	TOTAL SCHEDULE - M DEDUCTIONS	657,325,730	319,677,557	124,440,056	213,208,117	207,991,904	5,216,213	(0)
1267								
1268	TOTAL SCHEDULE - M ADJUSTMENTS	(345,860,499)	(181,051,410)	(78,423,281)	(86,385,807)	(82,872,614)	(3,544,451)	31,258
1269								
1270	NOTE: Positive Schedule M amounts increase taxable income and therefore reduce tax expense.							
1271	Negative Schedule M amounts decrease taxable income and therefore increase tax expense.							
1272	40911 State Income Taxes							
1273	IBT IBT	142,895	(284,666)	(334,952)	762,514	827,196	(86,611)	21,928
1274	IBT IBT	-	-	-	-	-	-	-
1275	Renewable Energy Credits P SG	(693,535)	(693,535)	-	-	-	-	-
1276	IBT IBT	-	-	-	-	-	-	-
1277	TOTAL STATE TAXES	(550,640)	(978,201)	(334,952)	762,514	827,196	(86,611)	21,928
1278								
1279								
1280	Calculation of Taxable Income:							
1281	Operating Revenues	1,850,482,541	1,241,118,836	209,504,110	399,859,595	343,416,111	51,422,609	5,020,876
1282	Operating Deductions:							
1283	O & M Expenses	1,160,620,455	903,198,387	92,349,012	165,073,056	113,766,304	47,438,208	3,868,544
1284	Depreciation Expense	191,263,214	99,660,556	29,641,805	61,960,852	61,154,059	806,793	-
1285	Amortization Expense	20,812,086	12,761,404	2,345,883	5,704,799	3,250,291	2,454,508	-
1286	Taxes Other Than Income	41,717,046	20,733,967	7,685,329	13,297,750	12,916,224	319,285	62,241
1287	Interest & Dividends (AFUDC-Equity)	(48,776,607)	(24,076,021)	(9,073,830)	(15,626,756)	(15,249,786)	(376,969)	-
1288	Misc Revenue & Expense	(4,931,495)	(5,084,251)	(152,174)	304,930	(304,668)	609,598	-
1289	Total Operating Deductions	1,360,704,698	1,007,194,041	122,796,025	230,714,632	175,532,424	51,251,423	3,930,785
1290	Other Deductions:							
1291	Interest Deductions	136,610,101	67,430,431	25,413,348	43,766,322	42,710,532	1,055,790	-
1292	Interest on PCRBS	-	-	-	-	-	-	-
1293	Schedule M Adjustments	(345,860,499)	(181,051,410)	(78,423,281)	(86,385,807)	(82,872,614)	(3,544,451)	31,258
1294								
1295	Income Before State Taxes	7,307,244	(14,557,047)	(17,128,544)	38,992,834	42,300,540	(4,429,055)	1,121,349
1296								
1297	State Income Taxes	(550,640)	(978,201)	(334,952)	762,514	827,196	(86,611)	21,928
1298								
1299	Total Taxable Income	7,857,884	(13,578,846)	(16,793,591)	38,230,321	41,473,344	(4,342,444)	1,099,421
1300								
1301	Tax Rate	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%
1302								
1303	Federal Income Tax - Calculated	2,750,259	(4,752,596)	(5,877,757)	13,380,612	14,515,670	(1,519,855)	384,797
1304								
1305	Adjustments to Calculated Tax:							
1306	40910 PMI P SE	-	-	-	-	-	-	-
1307	40910 Renewable Energy Credits P SG	(24,058,608)	(24,058,608)	-	-	-	-	-
1308	40910 P SO	-	-	-	-	-	-	-
1309	40910 LABOR S	-	-	-	-	-	-	-
1310	Federal Income Tax	(21,308,349)	(28,811,204)	(5,877,757)	13,380,612	14,515,670	(1,519,855)	384,797
1311								
1312	TOTAL OPERATING EXPENSES	1,499,019,585	1,058,668,207	149,688,373	290,663,005	349,131,112	98,398,895	8,206,054
1313	310 Land and Land Rights							
1314	P SG	958,140	958,140	-	-	-	-	-
1315	P SG	14,312,749	14,312,749	-	-	-	-	-
1316	P SG	23,157,843	23,157,843	-	-	-	-	-
1317	P S	-	-	-	-	-	-	-
1318	P SSGCH	966,972	966,972	-	-	-	-	-
1319		39,395,704	39,395,704	-	-	-	-	-
1320								
1321	311 Structures and Improvements							
1322	P SG	96,605,918	96,605,918	-	-	-	-	-
1323	P SG	134,096,624	134,096,624	-	-	-	-	-
1324	P SG	82,077,782	82,077,782	-	-	-	-	-
1325	P SSGCH	22,167,000	22,167,000	-	-	-	-	-
1326		334,947,324	334,947,324	-	-	-	-	-
1327								
1328	312 Boiler Plant Equipment							
1329	P SG	289,043,031	289,043,031	-	-	-	-	-
1330	P SG	268,140,744	268,140,744	-	-	-	-	-
1331	P SG	638,388,233	638,388,233	-	-	-	-	-
1332	P SSGCH	130,113,197	130,113,197	-	-	-	-	-
1333		1,325,685,205	1,325,685,205	-	-	-	-	-
1334								
1335	314 Turbogenerator Units							
1336	P SG	59,002,299	59,002,299	-	-	-	-	-
1337	P SG	59,310,695	59,310,695	-	-	-	-	-
1338	P SG	186,400,197	186,400,197	-	-	-	-	-
1339	P SSGCH	25,399,820	25,399,820	-	-	-	-	-
1340		330,113,011	330,113,011	-	-	-	-	-
1341								
1342	315 Accessory Electric Equipment							
1343	P SG	36,191,122	36,191,122	-	-	-	-	-
1344	P SG	57,173,922	57,173,922	-	-	-	-	-
1345	P SG	29,009,747	29,009,747	-	-	-	-	-
1346	P SSGCH	25,989,651	25,989,651	-	-	-	-	-
1347		148,364,442	148,364,442	-	-	-	-	-
1348								
1349								
1350								

			UTAH						
<u>Description of Account Summary:</u>			<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
1351	316	Misc Power Plant Equipment							
1352		P	SG	2,021,892	2,021,892	-	-	-	-
1353		P	SG	2,178,227	2,178,227	-	-	-	-
1354		P	SG	5,382,429	5,382,429	-	-	-	-
1355		P	SSGCH	1,266,395	1,266,395	-	-	-	-
1356				10,848,942	10,848,942	-	-	-	-
1357									
1358	317	Steam Plant ARO							
1359		P	S	-	-	-	-	-	-
1360									
1361									
1362	SP	Unclassified Steam Plant - Account 300							
1363		P	SG	1,280,370	1,280,370	-	-	-	-
1364				1,280,370	1,280,370	-	-	-	-
1365									
1366									
1367		<b>Total Steam Production Plant</b>		<b>2,190,634,998</b>	<b>2,190,634,998</b>	-	-	-	-
1368									
1369									
1370		Summary of Steam Production Plant by Factor							
1371		S		-	-	-	-	-	-
1372		DGP		-	-	-	-	-	-
1373		DGU		-	-	-	-	-	-
1374		SG		1,984,731,962	1,984,731,962	-	-	-	-
1375		SSGCH		205,903,036	205,903,036	-	-	-	-
1376		<b>Total Steam Production Plant by Factor</b>		<b>2,190,634,998</b>	<b>2,190,634,998</b>	-	-	-	-
1377	320	Land and Land Rights							
1378		P	SG	-	-	-	-	-	-
1379		P	SG	-	-	-	-	-	-
1380									
1381									
1382	321	Structures and Improvements							
1383		P	SG	-	-	-	-	-	-
1384		P	SG	-	-	-	-	-	-
1385									
1386									
1387	322	Reactor Plant Equipment							
1388		P	SG	-	-	-	-	-	-
1389		P	SG	-	-	-	-	-	-
1390									
1391									
1392	323	Turbogenerator Units							
1393		P	SG	-	-	-	-	-	-
1394		P	SG	-	-	-	-	-	-
1395									
1396									
1397	324	Land and Land Rights							
1398		P	SG	-	-	-	-	-	-
1399		P	SG	-	-	-	-	-	-
1400									
1401									
1402	325	Misc. Power Plant Equipment							
1403		P	SG	-	-	-	-	-	-
1404		P	SG	-	-	-	-	-	-
1405									
1406									
1407									
1408	NP	Unclassified Nuclear Plant - Acct 300							
1409		P	SG	-	-	-	-	-	-
1410									
1411									
1412									
1413		<b>Total Nuclear Production Plant</b>		-	-	-	-	-	-
1414									
1415									
1416									
1417		Summary of Nuclear Production Plant by Factor							
1418		DGP		-	-	-	-	-	-
1419		DGU		-	-	-	-	-	-
1420		SG		-	-	-	-	-	-
1421									
1422		<b>Total Nuclear Plant by Factor</b>		-	-	-	-	-	-
1423									
1424	330	Land and Land Rights							
1425		Pre-Merger Pacific	P	SG	4,370,879	4,370,879	-	-	-
1426		Pre-Merger Utah	P	SG	2,183,023	2,183,023	-	-	-
1427		Post-Merger Pacific	P	SG	1,284,379	1,284,379	-	-	-
1428		Post-Merger Utah	P	SG	261,466	261,466	-	-	-
1429				8,099,747	8,099,747	-	-	-	-
1430									
1431	331	Structures and Improvements							
1432		Pre-Merger Pacific	P	SG	8,821,173	8,821,173	-	-	-
1433		Pre-Merger Utah	P	SG	2,186,249	2,186,249	-	-	-
1434		Post-Merger Pacific	P	SG	21,680,761	21,680,761	-	-	-
1435		Post-Merger Utah	P	SG	3,040,996	3,040,996	-	-	-
1436				35,729,179	35,729,179	-	-	-	-
1437									

				UTAH						
<u>Description of Account Summary:</u>				<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
1438	332	Reservoirs, Dams & Waterways								
1439		Pre-Merger Pacific	P	SG	62,018,631	62,018,631	-	-	-	-
1440		Pre-Merger Utah	P	SG	8,273,115	8,273,115	-	-	-	-
1441		Post-Merger Pacific	P	SG	54,393,442	54,393,442	-	-	-	-
1442		Post-Merger Utah	P	SG	17,503,754	17,503,754	-	-	-	-
1443					142,188,943	142,188,943	-	-	-	-
1444										
1445	333	Water Wheel, Turbines, & Generators								
1446		Pre-Merger Pacific	P	SG	13,530,910	13,530,910	-	-	-	-
1447		Pre-Merger Utah	P	SG	3,679,579	3,679,579	-	-	-	-
1448		Post-Merger Pacific	P	SG	14,807,458	14,807,458	-	-	-	-
1449		Post-Merger Utah	P	SG	10,302,434	10,302,434	-	-	-	-
1450					42,320,382	42,320,382	-	-	-	-
1451										
1452	334	Accessory Electric Equipment								
1453		Pre-Merger Pacific	P	SG	1,930,728	1,930,728	-	-	-	-
1454		Pre-Merger Utah	P	SG	1,599,836	1,599,836	-	-	-	-
1455		Post-Merger Pacific	P	SG	15,569,854	15,569,854	-	-	-	-
1456		Post-Merger Utah	P	SG	2,372,477	2,372,477	-	-	-	-
1457					21,472,895	21,472,895	-	-	-	-
1458										
1459										
1460										
1461	335	Misc. Power Plant Equipment								
1462		Pre-Merger Pacific	P	SG	482,753	482,753	-	-	-	-
1463		Pre-Merger Utah	P	SG	79,956	79,956	-	-	-	-
1464		Post-Merger Pacific	P	SG	409,406	409,406	-	-	-	-
1465		Post-Merger Utah	P	SG	5,953	5,953	-	-	-	-
1466					978,068	978,068	-	-	-	-
1467										
1468	336	Roads, Railroads & Bridges								
1469		Pre-Merger Pacific	P	SG	1,928,752	1,928,752	-	-	-	-
1470		Pre-Merger Utah	P	SG	340,961	340,961	-	-	-	-
1471		Post-Merger Pacific	P	SG	3,486,111	3,486,111	-	-	-	-
1472		Post-Merger Utah	P	SG	256,947	256,947	-	-	-	-
1473					6,012,772	6,012,772	-	-	-	-
1474										
1475	337	Hydro Plant ARO	P	S	-	-	-	-	-	-
1476					-	-	-	-	-	-
1477					-	-	-	-	-	-
1478					-	-	-	-	-	-
1479	HP	Unclassified Hydro Plant - Acct 300								
1480		Pre-Merger Pacific	P	S	-	-	-	-	-	-
1481		Pre-Merger Utah	P	SG	-	-	-	-	-	-
1482		Post-Merger Pacific	P	SG	-	-	-	-	-	-
1483		Post-Merger Utah	P	SG	-	-	-	-	-	-
1484					-	-	-	-	-	-
1485					-	-	-	-	-	-
1486		<b>Total Hydraulic Plant</b>			<b>256,801,986</b>	<b>256,801,986</b>	-	-	-	-
1487										
1488		Summary of Hydraulic Plant by Factor								
1489		S			-	-	-	-	-	-
1490		SG			256,801,986	256,801,986	-	-	-	-
1491		DGP			-	-	-	-	-	-
1492		DGU			-	-	-	-	-	-
1493		<b>Total Hydraulic Plant by Factor</b>			<b>256,801,986</b>	<b>256,801,986</b>	-	-	-	-
1494										
1495	340	Land and Land Rights								
1496			P	SG	8,860,694	8,860,694	-	-	-	-
1497			P	SG	-	-	-	-	-	-
1498			P	SSGCT	-	-	-	-	-	-
1499					8,860,694	8,860,694	-	-	-	-
1500										
1501	341	Structures and Improvements								
1502			P	SG	42,705,998	42,705,998	-	-	-	-
1503			P	SG	68,317	68,317	-	-	-	-
1504			P	SSGCT	1,839,537	1,839,537	-	-	-	-
1505					44,613,852	44,613,852	-	-	-	-
1506										
1507	342	Fuel Holders, Producers & Accessories								
1508			P	SG	2,792,262	2,792,262	-	-	-	-
1509			P	SG	49,907	49,907	-	-	-	-
1510			P	SSGCT	1,019,432	1,019,432	-	-	-	-
1511					3,861,601	3,861,601	-	-	-	-
1512										
1513	343	Prime Movers								
1514			P	S	-	-	-	-	-	-
1515			P	SG	306,919	306,919	-	-	-	-
1516			P	SG	863,432,278	863,432,278	-	-	-	-
1517			P	SSGCT	23,802,273	23,802,273	-	-	-	-
1518					887,541,470	887,541,470	-	-	-	-
1519										

				UTAH						
<u>Description of Account Summary:</u>				<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
1520	344	Generators								
1521			P	S	-	-	-	-	-	-
1522			P	SG	-	-	-	-	-	-
1523			P	SG	90,218,795	90,218,795	-	-	-	-
1524			P	SSGCT	7,084,592	7,084,592	-	-	-	-
1525					97,303,387	97,303,387	-	-	-	-
1526										
1527	345	Accessory Electric Plant								
1528			P	SG	54,266,247	54,266,247	-	-	-	-
1529			P	SG	64,405	64,405	-	-	-	-
1530			P	SSGCT	1,317,111	1,317,111	-	-	-	-
1531					55,647,762	55,647,762	-	-	-	-
1532										
1533										
1534										
1535	346	Misc. Power Plant Equipment								
1536			P	SG	2,949,959	2,949,959	-	-	-	-
1537			P	SG	4,859	4,859	-	-	-	-
1538					2,954,818	2,954,818	-	-	-	-
1539										
1540	347	Other Production ARO								
1541			P	S	-	-	-	-	-	-
1542					-	-	-	-	-	-
1543										
1544	OP	Unclassified Other Prod Plant-Acct 300								
1545			P	S	-	-	-	-	-	-
1546			P	SG	123,549,014	123,549,014	-	-	-	-
1547					123,549,014	123,549,014	-	-	-	-
1548										
1549		<b>Total Other Production Plant</b>			<b>1,224,332,597</b>	<b>1,224,332,597</b>	-	-	-	-
1550										
1551		Summary of Other Production Plant by Factor								
1552		S			-	-	-	-	-	-
1553		DGU			-	-	-	-	-	-
1554		SG			1,189,269,652	1,189,269,652	-	-	-	-
1555		SSGCT			35,062,945	35,062,945	-	-	-	-
1556		<b>Total of Other Production Plant by Factor</b>			<b>1,224,332,597</b>	<b>1,224,332,597</b>	-	-	-	-
1557										
1558		Experimental Plant								
1559	103	Experimental Plant								
1560			P	SG	-	-	-	-	-	-
1561		<b>Total Experimental Plant</b>			-	-	-	-	-	-
1562										
1563		<b>TOTAL PRODUCTION PLANT</b>			<b>3,671,769,580</b>	<b>3,671,769,580</b>	-	-	-	-
1564	350	Land and Land Rights								
1565			T	SG	8,712,634	-	8,712,634	-	-	-
1566			T	SG	19,956,134	-	19,956,134	-	-	-
1567			T	SG	10,371,262	-	10,371,262	-	-	-
1568					39,040,030	-	39,040,030	-	-	-
1569										
1570	352	Structures and Improvements								
1571			T	S	-	-	-	-	-	-
1572			T	SG	3,174,383	-	3,174,383	-	-	-
1573			T	SG	7,544,561	-	7,544,561	-	-	-
1574			T	SG	18,338,781	-	18,338,781	-	-	-
1575					29,057,724	-	29,057,724	-	-	-
1576										
1577	353	Station Equipment								
1578			T	SG	54,420,026	-	54,420,026	-	-	-
1579			T	SG	79,115,328	-	79,115,328	-	-	-
1580			T	SG	339,083,211	-	339,083,211	-	-	-
1581					472,618,564	-	472,618,564	-	-	-
1582										
1583	354	Towers and Fixtures								
1584			T	SG	64,296,222	-	64,296,222	-	-	-
1585			T	SG	52,000,149	-	52,000,149	-	-	-
1586			T	SG	60,694,733	-	60,694,733	-	-	-
1587					176,991,105	-	176,991,105	-	-	-
1588										
1589	355	Poles and Fixtures								
1590			T	SG	26,365,695	-	26,365,695	-	-	-
1591			T	SG	47,192,256	-	47,192,256	-	-	-
1592			T	SG	229,327,883	-	229,327,883	-	-	-
1593					302,885,834	-	302,885,834	-	-	-
1594										
1595	356	Clearing and Grading								
1596			T	SG	81,285,835	-	81,285,835	-	-	-
1597			T	SG	65,028,235	-	65,028,235	-	-	-
1598			T	SG	148,128,608	-	148,128,608	-	-	-
1599					294,442,678	-	294,442,678	-	-	-
1600										
1601	357	Underground Conduit								
1602			T	SG	2,620	-	2,620	-	-	-
1603			T	SG	37,696	-	37,696	-	-	-
1604			T	SG	1,279,798	-	1,279,798	-	-	-
1605					1,320,115	-	1,320,115	-	-	-
1606										



				UTAH						
<u>Description of Account Summary:</u>				<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
1607	358	Underground Conductors		-	-	-	-	-	-	-
1608		T	SG	-	-	-	-	-	-	-
1609		T	SG	447,315	-	447,315	-	-	-	-
1610		T	SG	2,633,426	-	2,633,426	-	-	-	-
1611				3,080,741	-	3,080,741	-	-	-	-
1612										
1613	359	Roads and Trails								
1614		T	SG	766,273	-	766,273	-	-	-	-
1615		T	SG	181,185	-	181,185	-	-	-	-
1616		T	SG	3,763,394	-	3,763,394	-	-	-	-
1617				4,710,851	-	4,710,851	-	-	-	-
1618										
1619	TP	Unclassified Trans Plant - Acct 300								
1620		T	SG	13,664,205	-	13,664,205	-	-	-	-
1621				13,664,205	-	13,664,205	-	-	-	-
1622										
1623	TS0	Unclassified Trans Sub Plant - Acct 300								
1624		T	SG	-	-	-	-	-	-	-
1625				-	-	-	-	-	-	-
1626				-	-	-	-	-	-	-
1627		<b>TOTAL TRANSMISSION PLANT</b>		<b>1,337,811,848</b>	<b>-</b>	<b>1,337,811,848</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
1628		Summary of Transmission Plant by Factor								
1629		DGP		-	-	-	-	-	-	-
1630		DGU		-	-	-	-	-	-	-
1631		SG		1,337,811,848	-	1,337,811,848	-	-	-	-
1632		Total Transmission Plant by Factor		1,337,811,848	-	1,337,811,848	-	-	-	-
1633	360	Land and Land Rights								
1634		DPW	S	29,780,414	-	-	29,780,414	29,780,414	-	-
1635				29,780,414	-	-	29,780,414	29,780,414	-	-
1636										
1637	361	Structures and Improvements								
1638		DPW	S	31,236,868	-	-	31,236,868	31,236,868	-	-
1639				31,236,868	-	-	31,236,868	31,236,868	-	-
1640										
1641	362	Station Equipment								
1642		DPW	S	354,779,007	-	-	354,779,007	354,779,007	-	-
1643				354,779,007	-	-	354,779,007	354,779,007	-	-
1644										
1645	363	Storage Battery Equipment								
1646		DPW	S	1,457,805	-	-	1,457,805	1,457,805	-	-
1647				1,457,805	-	-	1,457,805	1,457,805	-	-
1648										
1649	364	Poles, Towers & Fixtures								
1650		DPW	S	380,756,610	-	-	380,756,610	380,756,610	-	-
1651				380,756,610	-	-	380,756,610	380,756,610	-	-
1652										
1653	365	Overhead Conductors								
1654		DPW	S	189,408,672	-	-	189,408,672	189,408,672	-	-
1655				189,408,672	-	-	189,408,672	189,408,672	-	-
1656										
1657	366	Underground Conduit								
1658		DPW	S	147,470,113	-	-	147,470,113	147,470,113	-	-
1659				147,470,113	-	-	147,470,113	147,470,113	-	-
1660										
1661										
1662										
1663										
1664	367	Underground Conductors								
1665		DPW	S	426,168,354	-	-	426,168,354	426,168,354	-	-
1666				426,168,354	-	-	426,168,354	426,168,354	-	-
1667										
1668	368	Line Transformers								
1669		DPW	S	370,913,898	-	-	370,913,898	370,913,898	-	-
1670				370,913,898	-	-	370,913,898	370,913,898	-	-
1671										
1672	369	Services								
1673		DPW	S	194,726,412	-	-	194,726,412	194,726,412	-	-
1674				194,726,412	-	-	194,726,412	194,726,412	-	-
1675										
1676	370	Meters								
1677		DPW	S	80,051,986	-	-	80,051,986	80,051,986	-	-
1678				80,051,986	-	-	80,051,986	80,051,986	-	-
1679										
1680	371	Installations on Customers' Premises								
1681		DPW	S	4,517,121	-	-	4,517,121	4,517,121	-	-
1682				4,517,121	-	-	4,517,121	4,517,121	-	-
1683										
1684	372	Leased Property								
1685		DPW	S	-	-	-	-	-	-	-
1686				-	-	-	-	-	-	-
1687										
1688	373	Street Lights								
1689		DPW	S	26,226,122	-	-	26,226,122	26,226,122	-	-
1690				26,226,122	-	-	26,226,122	26,226,122	-	-
1691										

				UTAH						
<u>Description of Account Summary:</u>				<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
1692	DP	Unclassified Dist Plant - Acct 300								
1693		DPW	S	12,608,877	-	-	12,608,877	12,608,877	-	-
1694				12,608,877	-	-	12,608,877	12,608,877	-	-
1695										
1696	DSO	Unclassified Dist Sub Plant - Acct 300								
1697		DPW	S	-	-	-	-	-	-	-
1698				-	-	-	-	-	-	-
1699										
1700										
1701		<b>TOTAL DISTRIBUTION PLANT</b>		<b>2,250,102,258</b>	-	-	<b>2,250,102,258</b>	<b>2,250,102,258</b>	-	-
1702										
1703		Summary of Distribution Plant by Factor								
1704		S		2,250,102,258	-	-	2,250,102,258	2,250,102,258	-	-
1705		0								
1706		Total Distribution Plant by Factor		2,250,102,258	-	-	2,250,102,258	2,250,102,258	-	-
1707	389	Land and Land Rights								
1708		G-SITUS	S	3,912,173	-	836,802	3,075,371	3,075,371	-	-
1709		CUST	CN	539,579	-	-	539,579	-	539,579	-
1710		G-DGU	SG	137	100	37	-	-	-	-
1711		G-SG	SG	505	265	240	-	-	-	-
1712		PTD	SO	2,312,854	1,169,785	426,212	716,858	716,858	-	-
1713				6,785,247	1,170,150	1,263,290	4,331,807	3,792,229	539,579	-
1714										
1715	390	Structures and Improvements								
1716		G-SITUS	S	36,639,636	-	7,837,104	28,802,532	28,802,532	-	-
1717		G-DGP	SG	147,299	107,963	39,336	-	-	-	-
1718		G-DGU	SG	647,217	474,377	172,840	-	-	-	-
1719		CUST	CN	5,799,516	-	-	5,799,516	-	5,799,516	-
1720		G-SG	SG	1,613,918	845,487	768,430	-	-	-	-
1721		PTD	SO	41,890,453	21,187,161	7,719,557	12,983,734	12,983,734	-	-
1722				86,738,039	22,614,989	16,537,268	47,585,782	41,786,266	5,799,516	-
1723										
1724	391	Office Furniture & Equipment								
1725		G-SITUS	S	3,257,959	-	696,867	2,561,091	2,561,091	-	-
1726		G-DGP	SG	6,531	4,787	1,744	-	-	-	-
1727		G-DGU	SG	9,159	6,713	2,446	-	-	-	-
1728		CUST	CN	3,950,718	-	-	3,950,718	-	3,950,718	-
1729		G-SG	SG	1,917,166	1,004,351	912,815	-	-	-	-
1730		P	SE	45,788	45,788	-	-	-	-	-
1731		PTD	SO	25,522,789	12,908,799	4,703,330	7,910,659	7,910,659	-	-
1732		G-SG	SSGCH	29,769	15,595	14,174	-	-	-	-
1733		G-SG	SSGCT	-	-	-	-	-	-	-
1734				34,739,877	13,986,033	6,331,376	14,422,469	10,471,751	3,950,718	-
1735										
1736	392	Transportation Equipment								
1737		G-SITUS	S	32,334,231	-	6,916,191	25,418,040	25,418,040	-	-
1738		PTD	SO	3,425,484	1,732,525	631,247	1,061,711	1,061,711	-	-
1739		G-SG	SG	6,722,802	3,521,893	3,200,910	-	-	-	-
1740		CUST	CN	-	-	-	-	-	-	-
1741		G-DGU	SG	382,799	280,572	102,227	-	-	-	-
1742		P	SE	268,710	268,710	-	-	-	-	-
1743		G-DGP	SG	49,474	36,262	13,212	-	-	-	-
1744		G-SG	SSGCH	149,816	78,484	71,331	-	-	-	-
1745		G-DGU	SSGCT	19,930	14,608	5,322	-	-	-	-
1746				43,353,245	5,933,054	10,940,440	26,479,751	26,479,751	-	-
1747										
1748	393	Stores Equipment								
1749		G-SITUS	S	3,694,185	-	790,175	2,904,010	2,904,010	-	-
1750		G-DGP	SG	44,598	32,688	11,910	-	-	-	-
1751		G-DGU	SG	257,510	188,742	68,768	-	-	-	-
1752		PTD	SO	160,631	81,243	29,601	49,787	49,787	-	-
1753		G-SG	SG	1,532,695	802,937	729,758	-	-	-	-
1754		G-DGU	SSGCT	24,088	17,655	6,433	-	-	-	-
1755				5,713,707	1,123,265	1,636,644	2,953,797	2,953,797	-	-
1756										
1757	394	Tools, Shop & Garage Equipment								
1758		G-SITUS	S	12,214,597	-	2,612,664	9,601,933	9,601,933	-	-
1759		G-DGP	SG	913,610	669,630	243,980	-	-	-	-
1760		G-SG	SG	8,050,654	4,217,518	3,833,136	-	-	-	-
1761		PTD	SO	1,680,841	850,128	309,745	520,968	520,968	-	-
1762		P	SE	2,914	2,914	-	-	-	-	-
1763		G-DGU	SG	1,466,097	1,074,575	391,522	-	-	-	-
1764		G-SG	SSGCH	641,312	335,966	305,346	-	-	-	-
1765		G-SG	SSGCT	38,532	20,186	18,346	-	-	-	-
1766				25,008,557	7,170,916	7,714,740	10,122,901	10,122,901	-	-
1767										
1768	395	Laboratory Equipment								
1769		G-SITUS	S	7,551,417	-	1,615,225	5,936,193	5,936,193	-	-
1770		G-DGP	SG	67,868	49,744	18,124	-	-	-	-
1771		G-DGU	SG	73,697	54,016	19,681	-	-	-	-
1772		PTD	SO	2,248,843	1,137,410	414,416	697,018	697,018	-	-
1773		P	SE	17,400	17,400	-	-	-	-	-
1774		G-SG	SG	2,475,350	1,296,768	1,178,582	-	-	-	-
1775		G-SG	SSGCH	101,298	53,067	48,231	-	-	-	-
1776		G-SG	SSGCT	6,258	3,278	2,980	-	-	-	-
1777				12,542,132	2,611,684	3,297,238	6,633,210	6,633,210	-	-
1778										

				UTAH						
<u>Description of Account Summary:</u>				<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
1779	396	Power Operated Equipment								
1780		G-SITUS	S	34,586,079	-	7,397,855	27,188,225	27,188,225	-	-
1781		G-DGP	SG	403,777	295,948	107,829	-	-	-	-
1782		G-SG	SG	11,781,614	6,172,066	5,609,548	-	-	-	-
1783		PTD	SO	650,465	328,989	119,867	201,608	201,608	-	-
1784		G-DGU	SG	740,548	542,785	197,764	-	-	-	-
1785		P	SE	30,268	30,268	-	-	-	-	-
1786		P	SSGCT	-	-	-	-	-	-	-
1787		G-SG	SSGCH	387,936	203,229	184,707	-	-	-	-
1788				48,580,687	7,573,284	13,617,570	27,389,833	27,389,833	-	-
1789	397	Communication Equipment								
1790		COM_EQ	S	26,871,543	4,362,944	10,574,920	11,933,679	11,549,040	384,639	-
1791		COM_EQ	SG	1,991,964	323,421	783,909	884,633	856,120	28,513	-
1792		COM_EQ	SG	3,496,035	567,627	1,375,816	1,552,593	1,502,551	50,042	-
1793		COM_EQ	SO	22,592,207	3,668,138	8,890,847	10,033,222	9,709,837	323,385	-
1794		COM_EQ	CN	1,576,286	255,931	620,325	700,030	677,467	22,563	-
1795		COM_EQ	SG	30,163,382	4,897,417	11,870,377	13,395,588	12,963,830	431,759	-
1796		COM_EQ	SE	91,058	14,784	35,834	40,439	39,135	1,303	-
1797		COM_EQ	SSGCH	373,866	60,702	147,130	166,034	160,683	5,352	-
1798		COM_EQ	SSGCT	(2,552)	(414)	(1,004)	(1,133)	(1,097)	(37)	-
1799				87,153,789	14,150,551	34,298,154	38,705,085	37,457,566	1,247,519	-
1800										
1801	398	Misc. Equipment								
1802		G-SITUS	S	328,942	-	70,360	258,583	258,583	-	-
1803		G-DGP	SG	4,968	3,641	1,327	-	-	-	-
1804		G-DGU	SG	821	602	219	-	-	-	-
1805		CUST	CN	94,317	-	-	94,317	-	94,317	-
1806		PTD	SO	1,407,351	711,804	259,346	436,201	436,201	-	-
1807		P	SE	684	684	-	-	-	-	-
1808		G-SG	SG	653,500	342,351	311,149	-	-	-	-
1809		G-SG	SSGCT	-	-	-	-	-	-	-
1810				2,490,584	1,059,082	642,401	789,101	694,784	94,317	-
1811										
1812	399	Coal Mine								
1813		P	SE	191,560,279	191,560,279	-	-	-	-	-
1814	MP	Unclassified Mine Plant	P	-	-	-	-	-	-	-
1815				191,560,279	191,560,279	-	-	-	-	-
1816										
1817	399L	WIDCO Capital Lease								
1818		P	SE	-	-	-	-	-	-	-
1819										
1820										
1821		Remove Capital Leases		-	-	-	-	-	-	-
1822				-	-	-	-	-	-	-
1823										
1824	1011390	General Capital Leases								
1825		G-SITUS	S	11,714,234	-	2,505,638	9,208,596	9,208,596	-	-
1826		P	SG	7,018,098	7,018,098	-	-	-	-	-
1827		PTD	SO	5,330,689	2,696,132	982,337	1,652,220	1,652,220	-	-
1828				24,063,021	9,714,229	3,487,976	10,860,816	10,860,816	-	-
1829										
1830		Remove Capital Leases		(24,063,021)	(9,714,229)	(3,487,976)	(10,860,816)	(10,860,816)	-	-
1831				-	-	-	-	-	-	-
1832										
1833	1011346	General Gas Line Capital Leases								
1834		P	SG	-	-	-	-	-	-	-
1835				-	-	-	-	-	-	-
1836				-	-	-	-	-	-	-
1837		Remove Capital Leases		-	-	-	-	-	-	-
1838				-	-	-	-	-	-	-
1839										
1840	GP	Unclassified Gen Plant - Acct 300								
1841		G-SITUS	S	-	-	-	-	-	-	-
1842		PTD	SO	85,518	43,253	15,759	26,506	26,506	-	-
1843		CUST	CN	-	-	-	-	-	-	-
1844		G-SG	SG	-	-	-	-	-	-	-
1845		G-DGP	SG	-	-	-	-	-	-	-
1846		G-DGU	SG	-	-	-	-	-	-	-
1847				85,518	43,253	15,759	26,506	26,506	-	-
1848										
1849	399G	Unclassified Gen Plant - Acct 300								
1850		G-SITUS	S	-	-	-	-	-	-	-
1851		PTD	SO	-	-	-	-	-	-	-
1852		G-SG	SG	-	-	-	-	-	-	-
1853		G-DGP	SG	-	-	-	-	-	-	-
1854		G-DGU	SG	-	-	-	-	-	-	-
1855				-	-	-	-	-	-	-
1856										
1857		<b>TOTAL GENERAL PLANT</b>		<b>544,731,661</b>	<b>268,996,539</b>	<b>96,294,880</b>	<b>179,440,243</b>	<b>167,808,593</b>	<b>11,631,649</b>	<b>-</b>
1858										

				UTAH						
<u>Description of Account Summary:</u>				<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
1859	Summary of General Plant by Factor									
1860	S			173,104,997	4,362,944	41,853,800	126,888,253	126,503,613	384,639	-
1861	DGP			-	-	-	-	-	-	-
1862	DGU			-	-	-	-	-	-	-
1863	SG			82,833,793	34,833,343	31,967,636	15,832,814	15,322,500	510,314	-
1864	SO			107,308,125	46,515,368	24,502,265	36,290,492	35,967,107	323,385	-
1865	SE			192,017,099	191,940,826	35,834	40,439	39,135	1,303	-
1866	CN			11,960,416	255,931	620,325	11,084,160	677,467	10,406,693	-
1867	DEU			-	-	-	-	-	-	-
1868	SSGCT			86,256	55,313	32,076	(1,133)	(1,097)	(37)	-
1869	SSGCH			1,683,997	747,044	770,919	166,034	160,683	5,352	-
1870	Less Capital Leases			(24,063,021)	(9,714,229)	(3,487,976)	(10,860,816)	(10,860,816)	-	-
1871	Total General Plant by Factor			544,731,661	268,996,539	96,294,880	179,440,243	167,808,593	11,631,649	-
1872	301	Organization								
1873		I-SITUS	S	-	-	-	-	-	-	-
1874		PTD	SO	-	-	-	-	-	-	-
1875		I-SG	SG	-	-	-	-	-	-	-
1876				-	-	-	-	-	-	-
1877	302	Franchise & Consent								
1878		I-SITUS	S	-	-	-	-	-	-	-
1879		I-SG	SG	6,332,462	5,753,233	577,584	1,645	1,645	-	-
1880		I-SG	SG	40,399,432	36,704,104	3,684,836	10,492	10,492	-	-
1881		I-SG	SG	3,800,756	3,453,102	346,667	987	987	-	-
1882		I-DGP	SG	(24,676)	(24,676)	-	-	-	-	-
1883		I-DGU	SG	247,191	247,191	-	-	-	-	-
1884				50,755,165	46,132,954	4,609,087	13,124	13,124	-	-
1885				-	-	-	-	-	-	-
1886	303	Miscellaneous Intangible Plant								
1887		I-SITUS	S	889,859	-	333,100	556,759	556,759	-	-
1888		I-SG	SG	30,837,565	28,016,859	2,812,697	8,009	8,009	-	-
1889		PTD	SO	156,386,439	79,096,417	28,818,836	48,471,186	48,471,186	-	-
1890		P	SE	1,547,311	1,547,311	-	-	-	-	-
1891		CUST	CN	55,859,134	-	-	55,859,134	-	55,859,134	-
1892		P	SG	141,725	141,725	-	-	-	-	-
1893		I-DGP	SSGCT	-	-	-	-	-	-	-
1894				245,662,033	108,802,313	31,964,632	104,895,089	49,035,954	55,859,134	-
1895	303	Less Non-Utility Plant								
1896		I-SITUS	S	-	-	-	-	-	-	-
1897				245,662,033	108,802,313	31,964,632	104,895,089	49,035,954	55,859,134	-
1898	IP	Unclassified Intangible Plant - Acct 300								
1899		I-SITUS	S	-	-	-	-	-	-	-
1900		I-SG	SG	-	-	-	-	-	-	-
1901		I-DGU	SG	-	-	-	-	-	-	-
1902		PTD	SO	-	-	-	-	-	-	-
1903				-	-	-	-	-	-	-
1904				-	-	-	-	-	-	-
1905	TOTAL INTANGIBLE PLANT			296,417,199	154,935,266	36,573,720	104,908,213	49,049,079	55,859,134	-
1906	Summary of Intangible Plant by Factor									
1907	S			889,859	-	333,100	556,759	556,759	-	-
1908	DGP			-	-	-	-	-	-	-
1909	DGU			-	-	-	-	-	-	-
1910	SG			81,734,455	74,291,538	7,421,784	21,133	21,133	-	-
1911	SO			156,386,439	79,096,417	28,818,836	48,471,186	48,471,186	-	-
1912	CN			55,859,134	-	-	55,859,134	-	55,859,134	-
1913	SSGCT			-	-	-	-	-	-	-
1914	SSGCH			-	-	-	-	-	-	-
1915	SE			1,547,311	1,547,311	-	-	-	-	-
1916	Total Intangible Plant by Factor			296,417,199	154,935,266	36,573,720	104,908,213	49,049,079	55,859,134	-
1917	Summary of Unclassified Plant (Account 106)									
1918	DP			12,608,877	-	-	12,608,877	12,608,877	-	-
1919	DSO			-	-	-	-	-	-	-
1920	GP			85,518	43,253	15,759	26,506	26,506	-	-
1921	HP			-	-	-	-	-	-	-
1922	NP			-	-	-	-	-	-	-
1923	OP			123,549,014	123,549,014	-	-	-	-	-
1924	TP			13,664,205	-	13,664,205	-	-	-	-
1925	TSO			-	-	-	-	-	-	-
1926	IP			-	-	-	-	-	-	-
1927	MP			-	-	-	-	-	-	-
1928	SP			1,280,370	1,280,370	-	-	-	-	-
1929	Total Unclassified Plant by Factor			151,187,983	124,872,637	13,679,964	12,635,382	12,635,382	-	-
1930	TOTAL ELECTRIC PLANT IN SERVICE			8,100,832,546	4,095,701,385	1,470,680,447	2,534,450,713	2,466,959,930	67,490,783	-
1931										
1932										

				UTAH						
<u>Description of Account Summary:</u>				<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
1933	Summary of Electric Plant by Factor									
1934			S	2,424,097,113	4,362,944	42,186,899	2,377,547,270	2,377,162,630	384,639	-
1935			SE	193,564,411	193,488,137	35,834	40,439	39,135	1,303	-
1936			DGU	-	-	-	-	-	-	-
1937			DGP	-	-	-	-	-	-	-
1938			SG	4,932,983,695	3,539,928,480	1,377,201,268	15,853,947	15,343,633	510,314	-
1939			SO	263,694,564	125,811,785	53,321,101	84,761,878	84,438,294	323,385	-
1940			CN	67,819,550	255,931	620,325	66,943,294	677,467	66,265,827	-
1941			DEU	-	-	-	-	-	-	-
1942			SSGCH	207,587,032	206,650,079	770,919	166,034	160,683	5,352	-
1943			SSGCT	35,149,201	35,118,258	32,076	(1,133)	(1,097)	(37)	-
1944			Less Capital Leases	(24,063,021)	(9,714,229)	(3,487,976)	(10,860,816)	(10,860,816)	-	-
1945				8,100,832,546	4,095,701,385	1,470,680,447	2,534,450,713	2,466,959,930	67,490,783	-
1946	105	Plant Held For Future Use								
1947		DPW	S	1,881,046	-	-	1,881,046	1,881,046	-	-
1948		P	SG	-	-	-	-	-	-	-
1949		T	SG	1,506,328	-	1,506,328	-	-	-	-
1950		P	SG	3,670,192	3,670,192	-	-	-	-	-
1951		P	SE	390,742	390,742	-	-	-	-	-
1952		G	SG	-	-	-	-	-	-	-
1953										
1954										
1955				7,448,308	4,060,934	1,506,328	1,881,046	1,881,046	-	-
1956										
1957	114	Electric Plant Acquisition Adjustments								
1958		P	S	-	-	-	-	-	-	-
1959		P	SG	58,665,589	58,665,589	-	-	-	-	-
1960		P	SG	5,988,882	5,988,882	-	-	-	-	-
1961				64,654,471	64,654,471	-	-	-	-	-
1962										
1963	115	Accum Provision for Asset Acquisition Adjustments								
1964		P	S	-	-	-	-	-	-	-
1965		P	SG	(32,609,520)	(32,609,520)	-	-	-	-	-
1966		P	SG	(4,756,452)	(4,756,452)	-	-	-	-	-
1967				(37,365,972)	(37,365,972)	-	-	-	-	-
1968										
1969	120	Nuclear Fuel								
1970		P	SE	-	-	-	-	-	-	-
1971										
1972										
1973	124	Weatherization								
1974		DMSC	S	5,234,833	-	-	5,234,833	-	-	5,234,833
1975		DMSC	SO	(1,018)	-	-	(1,018)	-	-	(1,018)
1976				5,233,815	-	-	5,233,815	-	-	5,233,815
1977										
1978	182W	Weatherization								
1979		DMSC	S	644,363	-	-	644,363	-	-	644,363
1980		DMSC	SG	-	-	-	-	-	-	-
1981		DMSC	SGCT	-	-	-	-	-	-	-
1982		DMSC	SO	-	-	-	-	-	-	-
1983				644,363	-	-	644,363	-	-	644,363
1984										
1985	186W	Weatherization								
1986		DMSC	S	-	-	-	-	-	-	-
1987		DMSC	CN	-	-	-	-	-	-	-
1988		DMSC	CNP	-	-	-	-	-	-	-
1989		DMSC	SG	-	-	-	-	-	-	-
1990		DMSC	SO	-	-	-	-	-	-	-
1991										
1992										
1993		Total Weatherization		5,878,178	-	-	5,878,178	-	-	5,878,178
1994										
1995	151	Fuel Stock								
1996		P	DEU	-	-	-	-	-	-	-
1997		P	SE	65,742,829	65,742,829	-	-	-	-	-
1998		P	SSECT	-	-	-	-	-	-	-
1999		P	SSECH	4,239,289	4,239,289	-	-	-	-	-
2000				69,982,118	69,982,118	-	-	-	-	-
2001										
2002	152	Fuel Stock - Undistributed								
2003		P	SE	-	-	-	-	-	-	-
2004										
2005										
2006	25316	DG&T Working Capital Deposit								
2007		P	SE	(762,408)	(762,408)	-	-	-	-	-
2008				(762,408)	(762,408)	-	-	-	-	-
2009										
2010	25317	DG&T Working Capital Deposit								
2011		P	SE	(748,969)	(748,969)	-	-	-	-	-
2012				(748,969)	(748,969)	-	-	-	-	-
2013										
2014	25319	Provo Working Capital Deposit								
2015		P	SE	-	-	-	-	-	-	-
2016										
2017										
2018		Total Fuel Stock		68,470,741	68,470,741	-	-	-	-	-

					UTAH						
<u>Description of Account Summary:</u>					<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
2019	154	Materials and Supplies									
2020		MSS	S	39,220,821	31,566,843	220,547	7,433,431	7,433,431	-	-	
2021		MSS	SG	914,869	736,332	5,144	173,393	173,393	-	-	
2022		MSS	SE	1,909,260	1,536,666	10,736	361,858	361,858	-	-	
2023		MSS	SO	(57,027)	(45,898)	(321)	(10,808)	(10,808)	-	-	
2024		MSS	SNPPS	31,448,796	25,311,536	176,843	5,960,417	5,960,417	-	-	
2025		MSS	SNPPH	(765)	(616)	(4)	(145)	(145)	-	-	
2026		MSS	SNPD	(2,066,856)	(1,663,507)	(11,622)	(391,726)	(391,726)	-	-	
2027		MSS	SNPT	-	-	-	-	-	-	-	
2028		MSS	SG	-	-	-	-	-	-	-	
2029		MSS	SG	-	-	-	-	-	-	-	
2030		MSS	SSGCT	-	-	-	-	-	-	-	
2031		MSS	SNPPO	330,577	266,064	1,859	62,653	62,653	-	-	
2032		MSS	SSGCH	-	-	-	-	-	-	-	
2033				71,699,677	57,707,422	403,182	13,589,073	13,589,073	-	-	
2034											
2035	163	Stores Expense Undistributed									
2036		MSS	SO	-	-	-	-	-	-	-	
2037											
2038											
2039											
2040	25318	Provo Working Capital Deposit									
2041		MSS	SNPPS	(111,905)	(90,067)	(629)	(21,209)	(21,209)	-	-	
2042											
2043				(111,905)	(90,067)	(629)	(21,209)	(21,209)	-	-	
2044											
2045		Total Materials & Supplies		71,587,771	57,617,355	402,553	13,567,863	13,567,863	-	-	
2046											
2047	165	Prepayments									
2048		DMSC	S	1,975,368	-	-	1,975,368	-	-	1,975,368	
2049		GP	GPS	3,682,397	1,817,623	685,030	1,179,744	1,151,285	28,459	-	
2050		PT	SG	1,568,678	1,149,761	418,916	-	-	-	-	
2051		P	SE	1,181,213	1,181,213	-	-	-	-	-	
2052		PTD	SO	8,175,840	4,135,139	1,506,641	2,534,060	2,534,060	-	-	
2053				16,583,496	8,283,736	2,610,587	5,689,173	3,685,345	28,459	1,975,368	
2054											
2055	182M	Misc Regulatory Assets									
2056		DDS2	S	1,033,174	339,944	127,161	566,069	183,432	419,646	(37,009)	
2057		DEFSG	SG	2,183,731	684,248	1,499,483	-	-	-	-	
2058		P	SGCT	3,977,882	3,977,882	-	-	-	-	-	
2059		DEFSG	SG-P	(1,905,825)	(597,169)	(1,308,656)	-	-	-	-	
2060		P	SE	-	-	-	-	-	-	-	
2061		P	SSGCT	-	-	-	-	-	-	-	
2062		DDSO2	SO	2,906,481	1,075,739	126,138	1,704,605	465,531	-	1,239,074	
2063				8,195,443	5,480,644	444,125	2,270,674	648,963	419,646	1,202,065	
2064											
2065	186M	Misc Deferred Debits									
2066		LABOR	S	-	-	-	-	-	-	-	
2067		P	SG	-	-	-	-	-	-	-	
2068		P	SG	-	-	-	-	-	-	-	
2069		DEFSG	SG	17,028,898	5,335,816	11,693,082	-	-	-	-	
2070		LABOR	SO	23,214	10,438	1,544	11,232	7,798	3,434	-	
2071		P	SE	3,363,817	3,363,817	-	-	-	-	-	
2072		P	SNPPS	-	-	-	-	-	-	-	
2073		GP	EXCTAX	-	-	-	-	-	-	-	
2074				20,415,928	8,710,070	11,694,626	11,232	7,798	3,434	-	
2075											
2076		Working Capital									
2077	CWC	Cash Working Capital									
2078		CWC	S	17,703,233	13,409,156	1,407,011	2,887,066	2,129,906	692,111	65,048	
2079		CWC	SO	-	-	-	-	-	-	-	
2080		CWC	SE	-	-	-	-	-	-	-	
2081				17,703,233	13,409,156	1,407,011	2,887,066	2,129,906	692,111	65,048	
2082											
2083	OWC	Other Working Capital									
2084	131	Cash	GP	0	0	0	0	0	0	-	
2085	135	Working Funds	GP	885	437	165	283	277	7	-	
2086	141	Notes Receivable	GP	78,794	38,892	14,658	25,243	24,634	609	-	
2087	143	Other Accounts Receivable	GP	10,961,881	5,410,759	2,039,220	3,511,901	3,427,183	84,719	-	
2088	232	Accounts Payable	PTD	-	-	-	-	-	-	-	
2089	232	Accounts Payable	PTD	(2,252,597)	(1,139,308)	(415,108)	(698,181)	(698,181)	-	-	
2090	232	Accounts Payable	P	(546,525)	(546,525)	-	-	-	-	-	
2091	253	Deferred Hedge	P	-	-	-	-	-	-	-	
2092	2533	Other Deferred Credits - M	P	-	-	-	-	-	-	-	
2093	2533	Other Deferred Credits - M	P	(2,392,688)	(2,392,688)	-	-	-	-	-	
2094	230	Asset Retirement Obligatic	P	(1,008,946)	(1,008,946)	-	-	-	-	-	
2095	230	Asset Retirement Obligatic	P	-	-	-	-	-	-	-	
2096	254105	ARO Regulatory Liability	P	-	-	-	-	-	-	-	
2097	254105	ARO Regulatory Liability	P	(224,197)	(224,197)	-	-	-	-	-	
2098	2533	Cholla Reclamation	P	-	-	-	-	-	-	-	
2099				4,616,606	138,424	1,638,935	2,839,247	2,753,913	85,335	-	
2100											
2101		Total Working Capital		22,319,839	13,547,580	3,045,946	5,726,313	4,883,819	777,446	65,048	

				UTAH						
<u>Description of Account Summary:</u>				<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
2102	Miscellaneous Rate Base									
2103	18221	Unrec Plant & Reg Study Costs								
2104		P	S	-	-	-	-	-	-	-
2105										
2106										
2107										
2108	18222	Nuclear Plant - Trojan								
2109		P	S	-	-	-	-	-	-	-
2110		P	TROJP	699,882	699,882	-	-	-	-	-
2111		P	TROJD	1,024,733	1,024,733	-	-	-	-	-
2112				1,724,615	1,724,615	-	-	-	-	-
2113										
2114										
2115										
2116	1869	Misc Deferred Debits-Trojan								
2117		P	S	-	-	-	-	-	-	-
2118		P	SNPPN	-	-	-	-	-	-	-
2119										
2120										
2121	TOTAL MISCELLANEOUS RATE BASE			1,724,615	1,724,615	-	-	-	-	-
2122										
2123	TOTAL RATE BASE ADDITIONS			249,912,819	195,184,176	19,704,165	35,024,478	24,674,835	1,228,984	9,120,659
2124	235	Customer Service Deposits								
2125		CUST	S	(10,056,592)	-	-	(10,056,592)	-	(10,056,592)	-
2126		CUST	CN	-	-	-	-	-	-	-
2127				(10,056,592)	-	-	(10,056,592)	-	(10,056,592)	-
2128										
2129	2281	Prov for Property Insuranc		PTD	SO	-	-	-	-	-
2130	2282	Prov for Injuries & Damag		PTD	SO	(3,512,449)	(1,776,510)	(647,273)	(1,088,666)	(1,088,666)
2131	2283	Prov for Pensions and Ber		PTD	SO	(8,612,159)	(4,355,818)	(1,587,045)	(2,669,295)	(2,669,295)
2132	2283	Prov for Pensions and Ber		PTD	SG	-	-	-	-	-
2133	254	Reg Liabilities - Insurance		PTD	SE	(551,743)	(279,058)	(101,675)	(171,010)	(171,010)
2134						(12,676,351)	(6,411,387)	(2,335,993)	(3,928,971)	(3,928,971)
2135										
2136	22844	Accum Hydro Relicensing Obligation								
2137		P	S	-	-	-	-	-	-	-
2138		P	SG	-	-	-	-	-	-	-
2139										
2140										
2141	22842	Accum Misc Oper Prov-Tr		P	TROJD	-	-	-	-	-
2142	230	Asset Retirement Obligatic		P	TROJP	(840,658)	(840,658)	-	-	-
2143	254105	ARO Regulatory Liability		P	TROJP	(1,386,806)	(1,386,806)	-	-	-
2144	254	P		S		0	0	-	-	-
2145						(2,227,464)	(2,227,464)	-	-	-
2146										
2147	252	Customer Advances for Construction								
2148		DPW	S	(7,273,701)	-	-	(7,273,701)	(7,273,701)	-	-
2149		DPW	SE	-	-	-	-	-	-	-
2150		T	SG	(3,523,108)	-	(3,523,108)	-	-	-	-
2151		DPW	SO	-	-	-	-	-	-	-
2152		CUST	CN	(0)	-	-	(0)	-	(0)	-
2153				(10,796,809)	-	(3,523,108)	(7,273,702)	(7,273,701)	(0)	-
2154										
2155	25398	SO2 Emissions								
2156		P	SE	(6,927,165)	(6,927,165)	-	-	-	-	-
2157				(6,927,165)	(6,927,165)	-	-	-	-	-
2158										
2159	25399	Other Deferred Credits								
2160		P	S	(747,108)	(747,108)	-	-	-	-	-
2161		LABOR	SO	(1,855,910)	(834,487)	(123,456)	(897,966)	(623,452)	(274,514)	-
2162		P	SG	(4,441,295)	(4,441,295)	-	-	-	-	-
2163		P	SE	(802,691)	(802,691)	-	-	-	-	-
2164				(7,847,003)	(6,825,581)	(123,456)	(897,966)	(623,452)	(274,514)	-
2165										
2166	190	Accumulated Deferred Income Taxes								
2167		P	S	225,624	225,624	-	-	-	-	-
2168		CUST	CN	42,258	-	-	42,258	-	42,258	-
2169		LABOR	SO	11,563,378	5,199,333	769,204	5,594,840	3,884,461	1,710,379	-
2170		P	DGP	-	-	-	-	-	-	-
2171		IBT	IBT	-	-	-	-	-	-	-
2172		P	SG	-	-	-	-	-	-	-
2173		P	SG	-	-	-	-	-	-	-
2174		CUST	BADDEBT	1,118,222	-	-	1,118,222	-	1,118,222	-
2175		P	TROJD	(0)	(0)	-	-	-	-	-
2176		P	SG	16,674,305	16,674,305	-	-	-	-	-
2177		P	SE	6,831,419	6,831,419	-	-	-	-	-
2178		PTD	SNP	(0)	(0)	(0)	(0)	(0)	-	-
2179		DPW	SNPD	331,593	-	-	331,593	331,593	-	-
2180		P	SSGCT	(0)	(0)	-	-	-	-	-
2181				36,786,797	28,930,680	769,204	7,086,913	4,216,054	2,870,859	-
2182										
2183	281	Accumulated Deferred Income Taxes								
2184		P	S	-	-	-	-	-	-	-
2185		PT	DGP	-	-	-	-	-	-	-
2186		T	SNPT	-	-	-	-	-	-	-
2187										
2188										

			UTAH						
Description of Account Summary:			Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
2189	282	Accumulated Deferred Income Taxes							
2190		GP	S	(683,825,006)	(337,534,448)	(127,210,817)	(219,079,740)	(213,794,806)	(5,284,934)
2191		ACCDIT	DITBAL	(0)	(0)	(0)	(0)	(0)	(0)
2192		PT	SNP	(5,438,823)	(3,986,382)	(1,452,441)	-	-	-
2193		LABOR	SO	(5,092,924)	(2,289,972)	(338,785)	(2,464,167)	(1,710,855)	(753,312)
2194		PTD	GPS	(4,682,413)	(2,368,250)	(862,873)	(1,451,290)	(1,451,290)	-
2195		DPW	CIAC	11,917,521	-	-	11,917,521	11,917,521	-
2196		P	SNPD	-	-	-	-	-	-
2197		GP	SCHMDEXP	80,431,884	39,700,993	14,962,608	25,768,283	25,146,666	621,617
2198		TAXDEPR	TAXDEPR	(240,039,278)	(115,019,101)	(46,241,171)	(78,779,005)	(76,916,296)	(1,862,709)
2199		P	DGP	-	-	-	-	-	-
2200		P	SSGCH	(2,381,729)	(2,381,729)	-	-	-	-
2201		P	SE	(6,816,078)	(6,816,078)	-	-	-	-
2202		P	SG	(3,026,835)	(3,026,835)	-	-	-	-
2203				(858,953,681)	(433,721,802)	(161,143,480)	(264,088,399)	(256,809,060)	(7,279,339)
2204									
2205	283	Accumulated Deferred Income Taxes							
2206		GP	S	1,701,368	839,791	316,503	545,074	531,925	13,149
2207		P	SG	(1,066,828)	(1,066,828)	-	-	-	-
2208		P	SE	(12,861,906)	(12,861,906)	-	-	-	-
2209		LABOR	SO	(4,495,417)	(2,021,310)	(299,038)	(2,175,069)	(1,510,136)	(664,933)
2210		GP	GPS	(6,558,451)	(3,237,237)	(1,220,058)	(2,101,157)	(2,050,470)	(50,687)
2211		PTD	SNP	(2,700,112)	(1,365,651)	(497,576)	(836,886)	(836,886)	-
2212		P	TROJD	563,032	563,032	-	-	-	-
2213		P	SSGCT	-	-	-	-	-	-
2214		P	SGCT	(906,437)	(906,437)	-	-	-	-
2215		P	SSGCH	-	-	-	-	-	-
2216				(26,324,753)	(20,056,546)	(1,700,169)	(4,568,038)	(3,865,568)	(702,471)
2217									
2218		TOTAL ACCUMULATED DEF INCOME TAX		(848,491,637)	(424,847,668)	(162,074,445)	(261,569,525)	(256,458,574)	(5,110,950)
2219	255	Accumulated Investment Tax Credit							
2220		PTD	S	-	-	-	-	-	-
2221		PTD	ITC84	-	-	-	-	-	-
2222		PTD	ITC85	-	-	-	-	-	-
2223		PTD	ITC86	-	-	-	-	-	-
2224		PTD	ITC88	-	-	-	-	-	-
2225		PTD	ITC89	-	-	-	-	-	-
2226		PTD	ITC90	(141,519)	(71,577)	(26,079)	(43,863)	(43,863)	-
2227		PTD	DGU	-	-	-	-	-	-
2228				(141,519)	(71,577)	(26,079)	(43,863)	(43,863)	-
2229									
2230		TOTAL RATE BASE DEDUCTIONS		(899,164,540)	(447,310,841)	(168,083,081)	(283,770,618)	(268,328,562)	(15,442,057)
2231									
2232									
2233									
2234	108SP	Steam Prod Plant Accumulated Depr							
2235		P	S	-	-	-	-	-	-
2236		P	SG	(351,774,067)	(351,774,067)	-	-	-	-
2237		P	SG	(388,680,963)	(388,680,963)	-	-	-	-
2238		P	SG	(227,609,685)	(227,609,685)	-	-	-	-
2239		P	SSGCH	(60,986,102)	(60,986,102)	-	-	-	-
2240				(1,029,050,817)	(1,029,050,817)	-	-	-	-
2241									
2242	108NP	Nuclear Prod Plant Accumulated Depr							
2243		P	SG	-	-	-	-	-	-
2244		P	SG	-	-	-	-	-	-
2245		P	SG	-	-	-	-	-	-
2246									
2247									
2248									
2249	108HP	Hydraulic Prod Plant Accum Depr							
2250		P	S	-	-	-	-	-	-
2251		Pre-Merger Pacific	P	SG	(61,767,052)	(61,767,052)	-	-	-
2252		Pre-Merger Utah	P	SG	(12,006,176)	(12,006,176)	-	-	-
2253		Post-Merger Pacific	P	SG	(25,554,471)	(25,554,471)	-	-	-
2254		Post-Merger Utah	P	SG	(5,704,503)	(5,704,503)	-	-	-
2255				(105,032,203)	(105,032,203)	-	-	-	-
2256									
2257	108OP	Other Production Plant - Accum Depr							
2258		P	S	-	-	-	-	-	-
2259		P	SG	(556,487)	(556,487)	-	-	-	-
2260		P	SG	-	-	-	-	-	-
2261		P	SG	(82,698,105)	(82,698,105)	-	-	-	-
2262		P	SSGCT	(9,173,979)	(9,173,979)	-	-	-	-
2263				(92,428,571)	(92,428,571)	-	-	-	-
2264									
2265	108EP	Experimental Plant - Accum Depr							
2266		P	SG	-	-	-	-	-	-
2267		P	SG	-	-	-	-	-	-
2268									
2269									
2270		TOTAL PRODUCTION PLANT DEPRECIATION		(1,226,511,590)	(1,226,511,590)	-	-	-	-
2271									
2272		Summary of Prod Plant Depreciation by Factor							
2273		S		-	-	-	-	-	-
2274		DGP		-	-	-	-	-	-
2275		DGU		-	-	-	-	-	-
2276		SG		(1,156,351,509)	(1,156,351,509)	-	-	-	-
2277		SSGCH		(60,986,102)	(60,986,102)	-	-	-	-
2278		SSGCT		(9,173,979)	(9,173,979)	-	-	-	-
2279		Total of Prod Plant Depreciation by Factor		(1,226,511,590)	(1,226,511,590)	-	-	-	-
2280									
2281									



			UTAH						
Description of Account Summary:			Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
2282	108TP	Transmission Plant Accumulated Depr							
2283		T	SG	(160,392,904)	-	(160,392,904)	-	-	-
2284		T	SG	(160,501,304)	-	(160,501,304)	-	-	-
2285		T	SG	(151,254,743)	-	(151,254,743)	-	-	-
2286	<b>TOTAL TRANS PLANT ACCUM DEPR</b>			<b>(472,148,951)</b>	-	<b>(472,148,951)</b>	-	-	-
2287	108360	Land and Land Rights							
2288		DPW	S	(1,563,622)	-	-	(1,563,622)	(1,563,622)	-
2289				(1,563,622)	-	-	(1,563,622)	(1,563,622)	-
2290									
2291	108361	Structures and Improvements							
2292		DPW	S	(6,179,519)	-	-	(6,179,519)	(6,179,519)	-
2293				(6,179,519)	-	-	(6,179,519)	(6,179,519)	-
2294									
2295	108362	Station Equipment							
2296		DPW	S	(80,074,276)	-	-	(80,074,276)	(80,074,276)	-
2297				(80,074,276)	-	-	(80,074,276)	(80,074,276)	-
2298									
2299	108363	Storage Battery Equipment							
2300		DPW	S	(670,027)	-	-	(670,027)	(670,027)	-
2301				(670,027)	-	-	(670,027)	(670,027)	-
2302									
2303	108364	Poles, Towers & Fixtures							
2304		DPW	S	(163,840,599)	-	-	(163,840,599)	(163,840,599)	-
2305				(163,840,599)	-	-	(163,840,599)	(163,840,599)	-
2306									
2307	108365	Overhead Conductors							
2308		DPW	S	(47,926,747)	-	-	(47,926,747)	(47,926,747)	-
2309				(47,926,747)	-	-	(47,926,747)	(47,926,747)	-
2310									
2311	108366	Underground Conduit							
2312		DPW	S	(57,241,372)	-	-	(57,241,372)	(57,241,372)	-
2313				(57,241,372)	-	-	(57,241,372)	(57,241,372)	-
2314									
2315	108367	Underground Conductors							
2316		DPW	S	(157,412,896)	-	-	(157,412,896)	(157,412,896)	-
2317				(157,412,896)	-	-	(157,412,896)	(157,412,896)	-
2318									
2319	108368	Line Transformers							
2320		DPW	S	(85,064,497)	-	-	(85,064,497)	(85,064,497)	-
2321				(85,064,497)	-	-	(85,064,497)	(85,064,497)	-
2322									
2323	108369	Services							
2324		DPW	S	(50,484,588)	-	-	(50,484,588)	(50,484,588)	-
2325				(50,484,588)	-	-	(50,484,588)	(50,484,588)	-
2326									
2327	108370	Meters							
2328		DPW	S	(26,971,415)	-	-	(26,971,415)	(26,971,415)	-
2329				(26,971,415)	-	-	(26,971,415)	(26,971,415)	-
2330									
2331									
2332									
2333	108371	Installations on Customers' Premises							
2334		DPW	S	(3,698,143)	-	-	(3,698,143)	(3,698,143)	-
2335				(3,698,143)	-	-	(3,698,143)	(3,698,143)	-
2336									
2337	108372	Leased Property							
2338		DPW	S	-	-	-	-	-	-
2339				-	-	-	-	-	-
2340									
2341	108373	Street Lights							
2342		DPW	S	(13,632,458)	-	-	(13,632,458)	(13,632,458)	-
2343				(13,632,458)	-	-	(13,632,458)	(13,632,458)	-
2344									
2345	108D00	Unclassified Dist Plant - Acct 300							
2346		DPW	S	-	-	-	-	-	-
2347				-	-	-	-	-	-
2348									
2349	108DS	Unclassified Dist Sub Plant - Acct 300							
2350		DPW	S	-	-	-	-	-	-
2351				-	-	-	-	-	-
2352									
2353	108DP	Unclassified Dist Sub Plant - Acct 300							
2354		DPW	S	110,000	-	-	110,000	110,000	-
2355				110,000	-	-	110,000	110,000	-
2356									
2357									
2358	<b>TOTAL DISTRIBUTION PLANT DEPR</b>			<b>(694,650,158)</b>	-	-	<b>(694,650,158)</b>	<b>(694,650,158)</b>	-
2359									
2360	Summary of Distribution Plant Depr by Factor								
2361		S		(694,650,158)	-	-	(694,650,158)	(694,650,158)	-
2362		0							
2363	Total Distribution Depreciation by Factor			(694,650,158)	-	-	(694,650,158)	(694,650,158)	-

			UTAH						
Description of Account Summary:			Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
2364	108GP	General Plant Accumulated Depr							
2365		G-SITUS	S	(52,155,084)	-	(11,155,810)	(40,999,274)	(40,999,274)	-
2366		G-DGP	SG	(2,682,304)	(1,965,993)	(716,311)	-	-	-
2367		G-DGU	SG	(5,099,237)	(3,737,483)	(1,361,755)	-	-	-
2368		G-SG	SG	(18,932,121)	(9,918,021)	(9,014,100)	-	-	-
2369		CUST	CN	(3,325,213)	-	-	(3,325,213)	-	(3,325,213)
2370		PTD	SO	(34,633,501)	(17,516,774)	(6,382,249)	(10,734,479)	(10,734,479)	-
2371		P	SE	(162,385)	(162,385)	-	-	-	-
2372		G-SG	SSGCT	(12,113)	(6,346)	(5,767)	-	-	-
2373		G-SG	SSGCH	(890,504)	(466,510)	(423,993)	-	-	-
2374				(117,892,461)	(33,773,511)	(29,059,984)	(55,058,966)	(51,733,753)	(3,325,213)
2375									
2376									
2377	108MP	Mining Plant Accumulated Depr.							
2378		P	S	-	-	-	-	-	-
2379		P	SE	(69,829,926)	(69,829,926)	-	-	-	-
2380				(69,829,926)	(69,829,926)	-	-	-	-
2381	108MP	Less Centralia Situs Depreciation							
2382		P	S	-	-	-	-	-	-
2383				(69,829,926)	(69,829,926)	-	-	-	-
2384									
2385	1081390	Accum Depr - Capital Lease							
2386		PTD	SO	-	-	-	-	-	-
2387				-	-	-	-	-	-
2388				-	-	-	-	-	-
2389		Remove Capital Leases		-	-	-	-	-	-
2390				-	-	-	-	-	-
2391				-	-	-	-	-	-
2392	1081399	Accum Depr - Capital Lease							
2393		P	S	-	-	-	-	-	-
2394		P	SE	-	-	-	-	-	-
2395				-	-	-	-	-	-
2396				-	-	-	-	-	-
2397		Remove Capital Leases		-	-	-	-	-	-
2398				-	-	-	-	-	-
2399				-	-	-	-	-	-
2400				-	-	-	-	-	-
2401		<b>TOTAL GENERAL PLANT ACCUM DEPR</b>		<b>(187,722,387)</b>	<b>(103,603,437)</b>	<b>(29,059,984)</b>	<b>(55,058,966)</b>	<b>(51,733,753)</b>	<b>(3,325,213)</b>
2402									
2403									
2404									
2405		Summary of General Depreciation by Factor							
2406		S		(52,155,084)	-	(11,155,810)	(40,999,274)	(40,999,274)	-
2407		DGP		-	-	-	-	-	-
2408		DGU		-	-	-	-	-	-
2409		SE		(69,992,311)	(69,992,311)	-	-	-	-
2410		SO		(34,633,501)	(17,516,774)	(6,382,249)	(10,734,479)	(10,734,479)	-
2411		CN		(3,325,213)	-	-	(3,325,213)	-	(3,325,213)
2412		SG		(26,713,662)	(15,621,497)	(11,092,165)	-	-	-
2413		DEU		-	-	-	-	-	-
2414		SSGCT		(12,113)	(6,346)	(5,767)	-	-	-
2415		SSGCH		(890,504)	(466,510)	(423,993)	-	-	-
2416		Remove Capital Leases		-	-	-	-	-	-
2417		Total General Depreciation by Factor		(187,722,387)	(103,603,437)	(29,059,984)	(55,058,966)	(51,733,753)	(3,325,213)
2418									
2419									
2420		<b>TOTAL ACCUM DEPR - PLANT IN SERVICE</b>		<b>(2,581,033,087)</b>	<b>(1,330,115,027)</b>	<b>(501,208,935)</b>	<b>(749,709,124)</b>	<b>(746,383,911)</b>	<b>(3,325,213)</b>
2421	111SP	Accum Prov for Amort-Steam							
2422		P	SSGCH	-	-	-	-	-	-
2423		P	SSGCT	-	-	-	-	-	-
2424				-	-	-	-	-	-
2425									
2426									
2427	111GP	Accum Prov for Amort-General							
2428		G-SITUS	S	(11,016)	-	(2,356)	(8,660)	(8,660)	-
2429		CUST	CN	(1,168,550)	-	-	(1,168,550)	-	(1,168,550)
2430		I-SG	SG	-	-	-	-	-	-
2431		PTD	SO	(4,154,945)	(2,101,469)	(765,672)	(1,287,804)	(1,287,804)	-
2432		P	SE	-	-	-	-	-	-
2433				(5,334,511)	(2,101,469)	(768,028)	(2,465,014)	(1,296,464)	(1,168,550)
2434									
2435									
2436	111HP	Accum Prov for Amort-Hydro							
2437		Pre-Merger Pacific	P	(141,725)	(141,725)	-	-	-	-
2438		Pre-Merger Utah	P	-	-	-	-	-	-
2439		Post-Merger Pacific	P	(3,587)	(3,587)	-	-	-	-
2440		Post-Merger Utah	P	(160,230)	(160,230)	-	-	-	-
2441				(305,543)	(305,543)	-	-	-	-
2442									
2443									

			UTAH						
<u>Description of Account Summary:</u>			<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
2444	1111P	Accum Prov for Amort-Intangible Plant							
2445		I-SITUS	S	(11,200)	-	(4,193)	(7,008)	(7,008)	-
2446		I-DGP	SG	24,676	24,676	-	-	-	-
2447		I-DGU	SG	(136,815)	(136,815)	-	-	-	-
2448		P	SE	(559,301)	(559,301)	-	-	-	-
2449		I-SG	SG	(17,213,062)	(15,638,586)	(1,570,005)	(4,471)	(4,471)	-
2450		I-SG	SG	(4,191,878)	(3,808,448)	(382,342)	(1,089)	(1,089)	-
2451		I-SG	SG	(1,279,899)	(1,162,827)	(116,740)	(332)	(332)	-
2452		CUST	CN	(42,618,826)	-	-	(42,618,826)	-	(42,618,826)
2453		P	SSGCT	-	-	-	-	-	-
2454		P	SSGCH	(16,748)	(16,748)	-	-	-	-
2455		PTD	SO	(108,042,515)	(54,645,249)	(19,910,035)	(33,487,231)	(33,487,231)	-
2456				(174,045,569)	(75,943,299)	(21,983,314)	(76,118,957)	(33,500,131)	(42,618,826)
2457	1111P	Less Non-Utility Plant							
2458		NUTIL	OTH	-	-	-	-	-	-
2459				(174,045,569)	(75,943,299)	(21,983,314)	(76,118,957)	(33,500,131)	(42,618,826)
2460									
2461	111390	Accum Amtr - Capital Lease							
2462		G-SITUS	S	701,025	-	149,947	551,078	551,078	-
2463		P	SG	(409,357)	-409,357,4532	-	-	-	-
2464		PTD	SO	933,394	472,088	172,006	289,301	289,301	-
2465				1,225,062	62,731	321,953	840,379	840,379	-
2466									
2467		Remove Capital Lease Amtr		(1,225,062)	(62,731)	(321,953)	(840,379)	(840,379)	-
2468									
2469		<b>TOTAL ACCUM PROV FOR AMORTIZATION</b>		<b>(179,685,622)</b>	<b>(78,350,310)</b>	<b>(22,751,342)</b>	<b>(78,583,970)</b>	<b>(34,796,595)</b>	<b>(43,787,376)</b>
2470		Thirteen Month Average							
2471									
2472									
2473									
2474		Summary of Amortization by Factor							
2475		S		678,808	-	143,398	535,410	535,410	-
2476		DGP		-	-	-	-	-	-
2477		DGU		-	-	-	-	-	-
2478		SE		(559,301)	(559,301)	-	-	-	-
2479		SO		(111,264,065)	(56,274,629)	(20,503,701)	(34,485,734)	(34,485,734)	-
2480		CN		(43,787,376)	-	-	(43,787,376)	-	(43,787,376)
2481		SSGCT		-	-	-	-	-	-
2482		SSGCH		(16,748)	(16,748)	-	-	-	-
2483		SG		(23,511,879)	(21,436,901)	(2,069,086)	(5,892)	(5,892)	-
2484		Less Capital Lease		(1,225,062)	(62,731)	(321,953)	(840,379)	(840,379)	-
2485		Total Provision For Amortization by Factor		(179,685,622)	(78,350,310)	(22,751,342)	(78,583,970)	(34,796,595)	(43,787,376)



**PacifiCorp**  
**12 Months Ended December 2008**  
**FUNCTIONAL FACTORS**

Function	Description	Production	Transmission	DPW	CUST	DMSC	Total
BOOKDEPR	Book Depreciation	47.2369%	16.3458%	36.0024%	0.4149%	0.0000%	100.0000%
COM_EQ	Communication Equipment Acct 397	16.2363%	39.3536%	42.9787%	1.4314%	0.0000%	100.0000%
CUST	Distribution Retail	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	100.0000%
DDS2	Deferred Debits - Situs	32.9029%	12.3078%	17.7542%	40.6171%	-3.5820%	100.0000%
DDS6	Deferred Debits - Situs	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
DDSO2	Deferred Debits - System Overhead	37.0117%	4.3399%	16.0170%	0.0000%	42.6314%	100.0000%
DDSO6	Deferred Debits - System Overhead	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	100.0000%
DEFSG	Deferred Debit - System Generation	31.3339%	68.6661%	0.0000%	0.0000%	0.0000%	100.0000%
DMSC	Distribution Miscellaneous	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	100.0000%
DPW	Distribution Poles & Wires	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	100.0000%
ESD	Environmental Services Department	30.0000%	10.0000%	60.0000%	0.0000%	0.0000%	100.0000%
FERC	FERC Fees	49.8361%	50.1639%	0.0000%	0.0000%	0.0000%	100.0000%
G	General Plant	23.7931%	25.2296%	48.1804%	2.7969%	0.0000%	100.0000%
GP	Total Plant	49.3598%	18.6028%	31.2645%	0.7728%	0.0000%	100.0000%
G-SG	General Plant - SG Factor	52.3873%	47.6127%	0.0000%	0.0000%	0.0000%	100.0000%
G-SITUS	General Plant - SITUS Factor	0.0000%	21.3897%	78.6103%	0.0000%	0.0000%	100.0000%
I	Intangible Plant	49.5879%	12.1576%	20.2164%	17.9643%	0.0737%	100.0000%
I-DGP	Intangible Plant - DGP Factor	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
I-DGU	Intangible Plant - DGU Factor	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
I-SG	Intangible Plant - SG Factor	90.8530%	9.1210%	0.0260%	0.0000%	0.0000%	100.0000%
I-SITUS	Intangible Plant - SITUS Factor	0.0000%	37.4329%	62.5671%	0.0000%	0.0000%	100.0000%
LABOR	Direct Labor Expense	44.9638%	6.6521%	33.5928%	14.7913%	0.0000%	100.0000%
MSS	Materials & Supplies	80.4849%	0.5623%	18.9528%	0.0000%	0.0000%	100.0000%
NONE	Not Functionalized	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
NUTIL	Non-Utility	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
OTHDGP	Other Revenues - DGP Factor	41.1284%	58.8716%	0.0000%	0.0000%	0.0000%	100.0000%
OTHDGU	Other Revenues - DGU Factor	41.1284%	58.8716%	0.0000%	0.0000%	0.0000%	100.0000%
OTHSE	Other Revenues - SE Factor	0.0167%	99.9833%	0.0000%	0.0000%	0.0000%	100.0000%
OTHSG	Other Revenues - SG Factor	41.1284%	58.8716%	0.0000%	0.0000%	0.0000%	100.0000%
OTHSGR	Other Revenues - Rolled-In SG Factor	41.1284%	58.8716%	0.0000%	0.0000%	0.0000%	100.0000%
OTHSITUS	Other Revenues - SITUS	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	100.0000%
OTHSO	Other Revenues - SO Factor	-0.0494%	-0.0186%	-0.0311%	0.0000%	100.0991%	100.0000%

**PacifiCorp**  
**12 Months Ended December 2008**  
**FUNCTIONAL FACTORS**

Function	Description	Production	Transmission	DPW	CUST	DMSC	Total
P	Production	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
SCHMA	Schedule M Additions	48.2186%	14.0091%	35.0230%	1.8864%	0.8628%	100.0000%
SCHMAF	Schedule M Additions - Flow Through	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
SCHMAP	Schedule M Additions - Permanent	45.4576%	6.5924%	33.2914%	14.6586%	0.0000%	100.0000%
SCHMAP-SO	Schedule M Additions - Permanent-SO	44.9638%	6.6521%	33.5928%	14.7913%	0.0000%	100.0000%
SCHMAT	Schedule M Additions - Temporary	48.2532%	14.1018%	35.0447%	1.7267%	0.8736%	0.0000%
SCHMAT-SE	Schedule M Additions - Temporary-SE	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
SCHMAT-SITUS	Schedule M Additions - Temporary-SITUS	60.9423%	4.5474%	23.9852%	8.8314%	1.6936%	100.0000%
SCHMAT-SNP	Schedule M Additions - Temporary-SNP	49.8339%	18.7557%	31.3603%	0.0500%	0.0000%	100.0000%
SCHMAT-SO	Schedule M Additions - Temporary-SO	44.2655%	6.5488%	33.0711%	14.5616%	1.5530%	100.0000%
SCHMD	Schedule M Deductions	50.6927%	18.0535%	29.6022%	0.8903%	0.7613%	100.0000%
SCHMDF	Schedule M Deductions - Flow Through	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
SCHMDP	Schedule M Deductions - Permanent	54.5565%	5.8140%	27.7570%	11.8725%	0.0000%	100.0000%
SCHMDP-SO	Schedule M Deductions - Permanent-SO	44.9638%	6.6521%	33.5928%	14.7913%	0.0000%	100.0000%
SCHMDT	Schedule M Deductions - Temporary	50.6520%	18.1822%	29.6217%	0.7748%	0.7693%	100.0000%
SCHMDT-GPS	Schedule M Deductions - Temporary-GPS	49.8656%	18.7659%	31.3667%	0.0018%	0.0000%	100.0000%
SCHMDT-SG	Schedule M Deductions - Temporary-SG	45.8532%	52.8379%	1.2773%	0.0316%	0.0000%	100.0000%
SCHMDT-SITUS	Schedule M Deductions - Temporary-SITUS	72.7026%	7.7655%	16.6580%	0.8996%	1.9742%	100.0000%
SCHMDT-SNP	Schedule M Deductions - Temporary-SNP	49.8667%	18.7663%	31.3669%	0.0000%	0.0000%	100.0000%
SCHMDT-SO	Schedule M Deductions - Temporary-SO	42.9143%	10.1856%	24.9121%	3.7694%	18.2186%	100.0000%
T	Transmission	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
TAXDEPR	Tax Depreciation	47.9168%	19.2640%	32.0432%	0.7760%	0.0000%	100.0000%
TD	Transmission / Distribution	0.0000%	37.4329%	62.5671%	0.0000%	0.0000%	100.0000%
WSF	Wholesale Sales Firm	79.5335%	20.4665%	0.0000%	0.0000%	0.0000%	100.0000%

**PacifiCorp**  
**12 Months Ended December 2008**  
**General Plant**

Description	Alloc. Factor	Funct.	Amount	Prod	Trans	DPW	CUST	DMISC
Business Centers	CN	CUST	25,782	0	0	0	25,782	0
	SE	P	1,086	1,086	0	0	0	0
	SG	P	90,548	90,548	0	0	0	0
	SG	T	86,463	0	86,463	0	0	0
	SG	TD	0	0	0	0	0	0
General Plant	SO	DPW	0	0	0	0	0	0
	SO	PTD	246,874	123,108	46,329	77,437	0	0
	SO	TD	0	0	0	0	0	0
	SO	P	0	0	0	0	0	0
	SG	P	4,265	4,265	0	0	0	0
SSGCH	SG	P	0	0	0	0	0	0
SSGCT	SG	DPW	0	0	0	0	0	0
SSGCT	SG	P	320	320	0	0	0	0
	SITUS	DPW	199,923	0	0	199,923	0	0
	SITUS	P	0	0	0	0	0	0
	SITUS	TD	266,549	0	99,777	166,772	0	0
<b>Total-CUST</b>			<b>25,782</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>25,782</b>	<b>0</b>
<b>Total-TD</b>			<b>266,549</b>	<b>0</b>	<b>99,777</b>	<b>166,772</b>	<b>0</b>	<b>0</b>
<b>Total-PTD</b>			<b>246,874</b>	<b>123,108</b>	<b>46,329</b>	<b>77,437</b>	<b>0</b>	<b>0</b>
<b>Total-DPW</b>			<b>199,923</b>	<b>0</b>	<b>0</b>	<b>199,923</b>	<b>0</b>	<b>0</b>
<b>Total-SSGCH</b>			<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total-SSGCT</b>			<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total-G-SG</b>			<b>181,597</b>	<b>95,134</b>	<b>86,463</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total-UT</b>			<b>1,086</b>	<b>1,086</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total-G-Situs</b>			<b>466,471</b>	<b>0</b>	<b>99,777</b>	<b>366,695</b>	<b>0</b>	<b>0</b>
<b>Total-SO</b>			<b>246,874</b>	<b>123,108</b>	<b>46,329</b>	<b>77,437</b>	<b>0</b>	<b>0</b>
<b>Total-General Plant</b>			<b>921,810</b>	<b>219,328</b>	<b>232,569</b>	<b>444,132</b>	<b>25,782</b>	<b>0</b>
<b>G-SG Factor</b>			<b>100.00%</b>	<b>52.3873%</b>	<b>47.6127%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>
<b>UT Factor</b>			<b>100.00%</b>	<b>100.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>
<b>G-SITUS Factor</b>			<b>100.00%</b>	<b>0.0000%</b>	<b>21.3897%</b>	<b>78.6103%</b>	<b>0.0000%</b>	<b>0.0000%</b>
<b>SO Factor</b>			<b>100.00%</b>	<b>49.8667%</b>	<b>18.7663%</b>	<b>31.3669%</b>	<b>0.0000%</b>	<b>0.0000%</b>
<b>G Allocator</b>			<b>100.00%</b>	<b>23.7931%</b>	<b>25.2296%</b>	<b>48.1804%</b>	<b>2.7969%</b>	<b>0.0000%</b>
Total Gen. Plant			921,810					
Mining		acct 399 from JAM	272,667	1,086	273,752			
Total		P	1,194,477					
Functional Allocators:								
P		100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%
T		100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%
TD		100.00%	0.00%	37.43%	62.57%	0.00%	0.00%	0.00%
CUST		100.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%
DPW		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PTD		100.00%	49.87%	18.77%	31.37%	0.00%	0.00%	0.00%
GP		100.00%	49.36%	18.60%	31.26%	0.77%	0.00%	0.00%

12 Months Ended December 2008  
 Gross Plant  
 (In 000's)

Description	Alloc. Factor	Funct.	Amount	Production	Transmission	DPW	CUSTOMER	DMISC
Production Plant		P	8,116,637	0	0	0	0	0
Transmission Plant		T	3,054,529	0	3,054,529	0	0	0
Distribution Plant		DPW	5,105,490	0	0	5,105,490	0	0
Mining	SE	P	272,667	272,667	0	0	0	0
General Plant								
Business Centers	CN	CUST	25,782	0	0	0	25,782	0
Utah Mine	SE	P	1,086	1,086	0	0	0	0
	SG	P	90,548	90,548	0	0	0	0
	SG	T	86,463	0	86,463	0	0	0
	SO	DPW	0	0	0	0	0	0
	SG	P	4,265	4,265	0	0	0	0
	SG	DPW	0	0	0	0	0	0
	SG	P	320	320	0	0	0	0
General Plant	SITUS	DPW	199,923	0	0	199,923	0	0
General Plant	SITUS	P	0	0	0	0	0	0
General Plant	SITUS	TD	266,549	0	99,777	166,772	0	0
Total General Plant			674,936	96,219	186,240	366,695	25,782	0
Intangible Plant								
Customer Service Sys	CN	CUST	112,067	0	0	0	112,067	0
Customer Service Sys	SE	P	3,624	3,624	0	0	0	0
Washington Hydro	SG	P	60,213	60,213	0	0	0	0
Washington Trans	SG	PTD	136	68	26	43	0	0
Utah Hydro	SG	T	14,985	0	14,985	0	0	0
Colorado Steam-UPD	SG	P	79,400	79,400	0	0	0	0
	SG	P	9,842	9,842	0	0	0	0
Oregon Trans	SO	P	15,637	15,637	0	0	0	0
Utah Mine	SO	PTD	311,469	155,319	58,451	97,698	0	0
Utah	SO	TD	12,568	0	4,704	7,863	0	0
Utah G/O	SO	LABOR	619	278	41	208	91	0
Utah G/O	SITUS	TD	3,530	0	1,321	2,209	0	0
Total Intangible Plant			624,090	324,381	79,529	108,021	112,159	0
Total Gross Plant			17,848,349	8,809,904	3,320,298	5,580,206	137,941	0
<b>GP Factor</b>			<b>100.0000%</b>	<b>49.3598%</b>	<b>18.6028%</b>	<b>31.2645%</b>	<b>0.7728%</b>	<b>0.0000%</b>

Functional Allocators:	Prod	Trans	DPW	CUST	DMISC
P	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
T	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
TD	0.0000%	37.4329%	62.5671%	0.0000%	0.0000%
CUST	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
DPW	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
PTD	100.0000%	18.7663%	31.3669%	0.0000%	0.0000%
LABOR	44.9638%	6.6521%	33.5928%	14.7913%	0.0000%



**PacifiCorp**  
**12 Months Ended December 2008**  
**Intangible Plant**  
*(In 000's)*

Alloc. Factor	Funct.	Amount	Production	Transmission	DPW	Customer	DMSC
CN	CUST	112,067	0	0	0	112,067	0
SE	P	3,624	3,624	0	0	0	0
SG	P	60,213	60,213	0	0	0	0
SG	PTD	136	68	26	43	0	0
SG	T	14,985	0	14,985	0	0	0
SG	P	79,400	79,400	0	0	0	0
SG	P	9,842	9,842	0	0	0	0
SO	CUST	5,355	0	0	0	5,355	0
SO	DPW	24,225	0	0	24,225	0	0
SO	P	15,637	15,637	0	0	0	0
SO	PTD	311,469	155,319	58,451	97,698	0	0
SO	TD	12,568	0	4,704	7,863	0	0
SO	LABOR	619	278	41	208	91	0
SO	DMSC	482	0	0	0	0	482
SITUS	TD	3,530	0	1,321	2,209	0	0
<b>Total-DGP</b>		-	-	-	-	-	-
<b>Total-DGU</b>		-	-	-	-	-	-
<b>Total-SG</b>		164,576	149,522	15,011	43	-	-
<b>Total-SITUS</b>		3,530	-	1,321	2,209	-	-
<b>Total-Intangible</b>		654,153	324,381	79,529	132,246	117,514	482
<b>I-SG FACTOR</b>		<b>100.00%</b>	<b>90.8530%</b>	<b>9.1210%</b>	<b>0.0260%</b>	<b>0.0000%</b>	<b>0.0000%</b>
<b>I-Situs FACTOR</b>		<b>100.00%</b>	<b>0.0000%</b>	<b>37.4329%</b>	<b>62.5671%</b>	<b>0.0000%</b>	<b>0.0000%</b>
<b>I FACTOR</b>		<b>100.00%</b>	<b>49.5879%</b>	<b>12.1576%</b>	<b>20.2164%</b>	<b>17.9643%</b>	<b>0.0737%</b>

Functional Allocators:

	Prod	Trans	DPW	CUST	DMSC
P	100.00%	0.00%	0.00%	0.00%	0.00%
T	100.00%	100.00%	0.00%	0.00%	0.00%
TD	100.00%	37.43%	62.57%	0.00%	0.00%
CUST	100.00%	0.00%	0.00%	100.00%	0.00%
DPW	100.00%	0.00%	100.00%	0.00%	0.00%
PTD	100.00%	18.77%	31.37%	0.00%	0.00%
DMSC	100.00%	0.00%	0.00%	0.00%	100.00%
LABOR	100.00%	44.96%	33.59%	14.79%	0.00%

**PacifiCorp**  
**12 Months Ended December 2008**  
**Communication Equipment Account 397**  
**Total Company**

Class	Description	Acq. value	Accum. dep.	Net Book Val.	P%	Prod	T%	Transm	D%	Distribution	CS%	Cust. Svc	Total
39700	Communications Equipment	12,698,258	(4,993,100)	7,705,158	0.17	1,309,877	0.40	3,082,063	0.40	3,082,063	0.03	231,155	\$7,705,158.39
39702	Mass Property Communications - items never tracked - leies & port radios, plus non-unitized projects	-	-	-	-	-	-	-	-	-	-	-	\$0.00
39705	Alarm Systems	6,991,398	(2,751,385)	4,240,013	0.05	212,001	0.20	3,180,010	0.20	848,003	0.00	-	\$4,240,012.72
39708	Baseband Equipment	1,547,821	(817,683)	730,138	0.05	36,507	0.75	547,604	0.20	146,028	0.00	-	\$730,138.02
39710	Communication Equipment-Dist Automation	1,207,028	(430,519)	776,509	0.00	-	0.00	-	1.00	776,509	0.00	-	\$776,509.71
39711	Base Station	15,739,076	(5,685,098)	10,053,978	0.05	502,699	0.10	1,005,398	0.84	8,445,341	0.01	100,540	\$10,053,977.53
39714	Data Network Equipment	26,619,369	(5,954,238)	20,665,131	0.13	2,686,467	0.15	3,099,770	0.70	14,465,592	0.02	413,303	\$20,665,130.92
39717	Fiber Optics	14,778,312	(2,704,417)	12,073,895	0.50	6,036,948	0.35	4,225,863	0.15	1,811,084	0.00	-	\$12,073,895.09
39720	Load Management Equipment	4,069,730	(2,211,037)	1,858,694	0.00	-	0.00	-	1.00	1,858,694	0.00	-	\$1,858,693.58
39723	Microwave Equipment	38,189,890	(14,540,241)	23,649,648	0.05	1,182,482	0.75	17,737,236	0.20	4,729,930	0.00	-	\$23,649,648.42
39726	Miscellaneous	7,987,307	(4,326,509)	3,660,798	0.05	183,040	0.25	915,200	0.70	2,562,599	0.00	-	\$3,660,798.47
39729	Multiplex Equip	20,901,187	(7,129,370)	13,771,817	0.05	688,591	0.20	2,754,363	0.75	10,328,863	0.00	-	\$13,771,817.04
39732	Power Line Carrier	6,551,069	(2,673,889)	3,877,200	0.00	-	0.95	3,683,340	0.05	193,860	0.00	-	\$3,877,200.36
39735	Power System Equipment	12,376,664	(4,130,913)	8,245,751	0.05	412,288	0.85	7,008,888	0.10	824,575	0.00	-	\$8,245,750.71
39738	Telemetry/Protective Relaying	9,561,642	(3,686,018)	5,875,624	0.00	-	0.95	5,581,843	0.05	293,781	0.00	-	\$5,875,624.45
39741	Telephone Equipment "Pbx Related"	30,813,303	(7,098,491)	23,714,811	0.25	5,928,703	0.20	4,742,962	0.50	11,857,406	0.05	1,185,741	\$23,714,811.13
39744	Telephone Line Equipment	11,068,027	(4,463,332)	6,604,696	0.25	1,651,174	0.20	1,320,939	0.50	3,302,348	0.05	330,235	\$6,604,695.50
39747	Structures - Telephone Lines	15,877,776	(6,124,356)	9,753,420	0.50	4,876,710	0.35	3,413,697	0.15	1,463,013	0.00	-	\$9,753,420.14
39750	Mobile Radio Equipment	4,163,732	(2,539,199)	1,624,533	0.05	81,227	0.10	162,453	0.84	1,364,607	0.01	16,245	\$1,624,532.46
39758	Satellite Equipment	330,429	(121,128)	209,301	0.20	41,860	0.70	146,511	0.10	20,930	0.00	-	\$209,301.01
*	General Assets - In Service	241,472,039	(82,380,924)	159,091,115		25,830,572		62,608,140		68,375,184		2,277,218	\$159,091,114.65
<b>Com_Eq Factor</b>				<b>100.00%</b>		<b>16.24%</b>		<b>39.35%</b>		<b>42.98%</b>		<b>1.43%</b>	

**PacifiCorp**  
**12 Months Ended December 2008**  
**Account 456**

Main Account	Factor	Function	Amount	Production	Transmission	DPW	Customer	DMSC
456	SO	DMSC	37,855	0	0	0	0	37,855
456	SE	P	3	3	0	0	0	0
456	SE	T	16,623	0	16,623	0	0	0
456	SG	P	41,170	41,170	0	0	0	0
456	SG	T	58,930	0	58,930	0	0	0
456	SO	PTD	-37	-19	-7	-12	0	0
456	SITUS	DMSC	-113	0	0	0	0	-113
456	SITUS	PTD	0	0	0	0	0	0
			-113	0	0	0	0	-113
<b>Total Situs Revenues</b>								
<b>Total CN Revenues</b>			0	0	0	0	0	0
<b>Total SE Revenues</b>			16,626	3	16,623	0	0	0
<b>Total SG Revenues</b>			100,100	41,170	58,930	0	0	0
<b>Total SO Revenues</b>			37,817	-19	-7	-12	0	37,855
<b>Total Operation</b>			154,430	41,154	75,546	-12	0	37,742
<b>Othsitus</b>			<b>100.00000%</b>	<b>0.00000%</b>	<b>0.00000%</b>	<b>0.00000%</b>	<b>0.00000%</b>	<b>100.00000%</b>
<b>CN Factor</b>			<b>0.00000%</b>					
<b>OTHSE</b>			<b>100.00000%</b>	<b>0.0167%</b>	<b>99.9833%</b>	<b>0.00000%</b>	<b>0.00000%</b>	<b>0.00000%</b>
<b>OTHSG</b>			<b>100.00000%</b>	<b>41.1284%</b>	<b>58.8716%</b>	<b>0.00000%</b>	<b>0.00000%</b>	<b>0.00000%</b>
<b>OTHSO</b>			<b>100.00000%</b>	<b>-0.0494%</b>	<b>-0.0186%</b>	<b>-0.0311%</b>	<b>0.00000%</b>	<b>100.0991%</b>
<b>Total Operation Factor</b>			<b>100.00000%</b>	<b>26.6488%</b>	<b>48.9195%</b>	<b>-0.0076%</b>	<b>0.00000%</b>	<b>24.4394%</b>
			<u>Total</u>	<u>Prod</u>	<u>Trans</u>	<u>DPW</u>	<u>CUST</u>	<u>DMSC</u>
P			100.00%	100.00%	0.00%	0.00%	0.00%	0.00%
T			100.00%	0.00%	100.00%	0.00%	0.00%	0.00%
TD			100.00%	0.00%	37.43%	62.57%	0.00%	0.00%
CUST			100.00%	0.00%	0.00%	0.00%	100.00%	0.00%
DPW			100.00%	0.00%	0.00%	100.00%	0.00%	0.00%
PTD			100.00%	49.87%	18.77%	31.37%	0.00%	0.00%
DMSC			100.00%	0.00%	0.00%	0.00%	0.00%	100.00%

**PacifiCorp**  
**12 Months Ended December 2008**  
**Depreciation Expense**

Function	Amount	Production	Transmission	DPW	CUST	DMSC
CUST	1,549	-	-	-	1,549	-
DPW	129,280	-	-	129,280	-	-
P	168,189	168,189	-	-	-	-
PTD	16,450	8,203	3,087	5,160	-	-
T	57,951	-	57,951	-	-	-
<b>Book Depreciation</b>	<b>373,420</b>	<b>176,392</b>	<b>61,038</b>	<b>134,440</b>	<b>1,549</b>	<b>-</b>
<b>BookDepr Factor</b>	<b>100.00%</b>	<b>47.2369%</b>	<b>16.3458%</b>	<b>36.0024%</b>	<b>0.4149%</b>	<b>0.0000%</b>
P	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
T	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
DPW	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
CUST	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
PTD	100.0000%	49.8667%	18.7663%	31.3669%	0.0000%	0.0000%
TD	100.0000%	0.0000%	37.4329%	62.5671%	0.0000%	0.0000%
G	100.0000%	23.7931%	25.2296%	48.1804%	2.7969%	0.0000%

PacificCorp  
12 Months Ended December 2008  
Schedule M

Primary Account	PITA Factor	Function	Amount	Production	Transmission	Poles & Wires	Customers	Miscellaneous
SCHMAP-SE	SE	P	84	84	-	-	-	-
SCHMAP-SO	SO	LABOR	9,298	4,181	619	3,123	1,375	-
<b>Total-SO</b>			9,298	4,181	619	3,123	1,375	-
<b>Total SCHMAP</b>			9,382	4,265	619	3,123	1,375	-
<b>SCHMAP-SO</b>			<b>100.00%</b>	<b>44.5638%</b>	<b>6.6521%</b>	<b>33.5928%</b>	<b>14.7913%</b>	<b>0.0000%</b>
<b>SCHMAP FACTOR</b>			<b>100.00%</b>	<b>45.4576%</b>	<b>6.5924%</b>	<b>33.2914%</b>	<b>14.6586%</b>	<b>0.0000%</b>
SCHMAT-CIAC	CIAC	DPW	65,248	-	-	65,248	-	-
SCHMAT-BADDEBT	BADDEBT	CUST	882	-	-	-	882	-
SCHMAT-OTHER	OTHER	DMSC	5,118	-	-	-	-	5,118
SCHMAT-OTHER	OTHER	DPW	1,239	-	-	1,239	-	-
SCHMAT-OTHER	OTHER	GP	1,281	632	238	401	10	-
SCHMAT-SCHMDEXP	SCHMDEXP	GP	485,190	239,489	90,259	151,692	3,750	-
SCHMAT-SE	SE	P	31,702	31,702	-	-	-	-
SCHMAT-SG	SG	P	5,038	5,038	-	-	-	-
SCHMAT-SG	SG	T	(1,079)	(1,079)	-	-	-	-
SCHMAT-SGCT	SGCT	P	939	939	-	-	-	-
SCHMAT-SNP	SNP	GP	4,223	2,085	786	1,320	33	-
SCHMAT-SNP	SNP	PTD	61,015	30,426	11,450	19,138	-	-
SCHMAT-SNPD	SNPD	DPW	2,196	-	-	2,196	-	-
SCHMAT-SO	SO	DMSC	190	-	-	-	-	190
SCHMAT-SO	SO	LABOR	12,059	5,422	802	4,051	1,784	-
SCHMAT-SO	SO	PTD	0	0	0	0	-	-
SCHMAT-TROJD	TROJD	P	1,465	1,465	-	-	-	-
SCHMAT-SITUS	SITUS	DPW	2,572	-	-	2,572	-	-
SCHMAT-SITUS	SITUS	DMSC	1,246	-	-	-	-	1,246
SCHMAT-SITUS	SITUS	ESD	94	28	9	57	-	-
SCHMAT-SITUS	SITUS	LABOR	43,925	19,750	2,922	14,756	6,497	-
SCHMAT-SITUS	SITUS	P	24,641	24,641	-	-	-	-
SCHMAT-SITUS	SITUS	PTD	831	414	156	261	-	-
SCHMAT-SITUS	SITUS	CUST	-	-	-	-	-	-
SCHMAT-SITUS	SITUS	T	258	-	258	-	-	-
<b>Total-SE</b>			31,702	31,702	-	-	-	-
<b>Total-SNP</b>			65,238	32,511	12,236	20,459	33	-
<b>Total-SITUS</b>			73,568	44,834	3,345	17,645	6,497	1,246
<b>Total-SO</b>			12,249	5,422	802	4,051	1,784	190
<b>Total-SCHMAT</b>			750,275	362,031	105,802	262,931	12,955	6,555
<b>SCHMAT-SE</b>			<b>100.00%</b>	<b>100.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>
<b>SCHMAT-SNP</b>			<b>100.00%</b>	<b>49.8339%</b>	<b>18.7557%</b>	<b>31.3603%</b>	<b>0.0500%</b>	<b>0.0000%</b>
<b>SCHMAT-SITUS</b>			<b>100.00%</b>	<b>60.9423%</b>	<b>4.5474%</b>	<b>23.9852%</b>	<b>8.8314%</b>	<b>1.8936%</b>
<b>SCHMAT-SO</b>			<b>100.00%</b>	<b>44.2655%</b>	<b>6.5488%</b>	<b>33.0711%</b>	<b>14.5616%</b>	<b>1.5530%</b>
<b>SCHMAT FACTOR</b>			<b>100.00%</b>	<b>48.2532%</b>	<b>14.1018%</b>	<b>35.0447%</b>	<b>1.7267%</b>	<b>0.8736%</b>
SCHMAF-DGP	DGP	P	-	49,3598%	18,6028%	31,2645%	-	-
SCHMAF-TROJP	TROJP	P	-	-	-	-	-	-
<b>Total-SCHMAF</b>			0.00%	-	-	-	-	-
<b>SCHMAF FACTOR</b>			0.00%	-	-	-	-	-
<b>Total-SCHMA</b>			759,657	366,296	106,421	266,055	14,331	6,555
<b>SCHMA FACTOR</b>			<b>100.00%</b>	<b>48.2186%</b>	<b>14.0091%</b>	<b>35.0230%</b>	<b>1.8864%</b>	<b>0.8628%</b>

PacificCorp  
12 Months Ended December 2008  
Schedule M

Primary Account	PITA Factor	Function	Amount	Production	Transmission	Poles & Wires	Customers	Miscellaneous
<b>DEDUCTIONS</b>								
SCHMDP-SE	SE	LABOR	-	-	-	-	-	-
SCHMDP-SE	SE	P	2,592	2,592	-	-	-	-
SCHMDP-SG	SG	P	(0)	(0)	-	-	-	-
SCHMDP-SNP	SNP	PTD	381	190	72	120	-	-
SCHMDP-SO	SO	LABOR	12,094	5,438	804	4,063	1,789	-
SCHMDP-SO	SO	PTD	(0)	(0)	(0)	(0)	-	-
Total-SO			12,094	5,438	804	4,063	1,789	-
Total-SCHMDP			15,067	8,220	876	4,182	1,789	-
SCHMDP-SO			100.00%	44.9638%	6.6521%	33.5928%	14.7913%	0.0000%
SCHMDP FACTOR			100.00%	54.5565%	5.8140%	27.7570%	11.8725%	0.0000%
SCHMDT-BADDEBT	BADDEBT	CUST	-	-	-	-	-	-
SCHMDT-CN	CN	CUST	63	-	-	-	63	-
SCHMDT-DGP	DGP	P	1	1	-	-	-	-
SCHMDT-GPS	GPS	GP	185	92	34	58	1	-
SCHMDT-GPS	GPS	PTD	81,477	40,630	15,290	25,557	-	-
SCHMDT-OTHER	OTHER	DMSC	1,237	-	-	-	-	1,237
SCHMDT-OTHER	OTHER	DPW	591	-	-	591	-	-
SCHMDT-SE	SE	P	45,524	45,524	-	-	-	-
SCHMDT-SG	SG	P	8,101	8,101	-	-	-	-
SCHMDT-SG	SG	GP	755	373	140	236	6	-
SCHMDT-SG	SG	T	9,624	-	9,624	-	-	-
SCHMDT-SNP	SNP	PTD	74,408	37,105	13,964	23,339	-	-
SCHMDT-SNP	SNP	DPW	224	-	-	224	-	-
SCHMDT-SO	SO	DMSC	9,778	-	-	-	-	9,778
SCHMDT-SO	SO	ESD	3,076	923	308	1,846	-	-
SCHMDT-SO	SO	GP	11,507	5,680	2,141	3,597	89	-
SCHMDT-SO	SO	LABOR	12,853	5,779	855	4,318	1,901	-
SCHMDT-SO	SO	P	5,041	5,041	-	-	-	-
SCHMDT-SO	SO	PTD	7,160	3,570	1,344	2,246	-	-
SCHMDT-SO	SO	TAXDEPR	4,256	2,039	820	1,364	33	-
SCHMDT-TAXDEPR	TAXDEPR	TAXDEPR	1,095,618	524,985	211,060	351,071	8,502	-
SCHMDT-TROJD	TROJD	P	-	-	-	-	-	-
SCHMDT-SITUS	SITUS	DMSC	6	-	-	-	-	6
SCHMDT-SITUS	SITUS	DPW	1,088	-	-	1,088	-	-
SCHMDT-SITUS	SITUS	GP	379	187	70	118	3	-
SCHMDT-SITUS	SITUS	LABOR	3,385	1,522	225	1,137	501	-
SCHMDT-SITUS	SITUS	P	32,054	32,054	-	-	-	-
SCHMDT-SITUS	SITUS	PTD	24,079	12,007	4,519	7,553	-	-
SCHMDT-SITUS	SITUS	T	74	-	74	-	-	-
Total-GPS			81,662	40,721	15,325	25,615	1	-
Total-SG			18,481	8,474	9,765	236	6	-
Total-SNP			74,408	37,105	13,964	23,339	-	-
Total-SNP			224	-	-	224	-	-
Total SO			53,670	23,032	5,467	13,370	2,023	9,778
Total-SITUS			62,956	45,771	4,889	10,487	566	1,243
Total SCHMDT			1,432,543	725,612	260,468	424,343	11,099	11,021
SCHMDT-GPS			100.00%	49.8656%	18.7659%	31.3667%	0.0018%	0.0000%
SCHMDT-SG			100.00%	45.8532%	52.8379%	1.2773%	0.0316%	0.0000%
SCHMDT-SNP			100.00%	49.8667%	18.7663%	31.3669%	0.0000%	0.0000%
SCHMDT-SNP			100.00%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
SCHMDT-SNP			100.00%	42.9143%	10.1856%	24.9121%	3.7694%	18.2186%
SCHMDT-SO			100.00%	72.7026%	7.7655%	16.6580%	0.8996%	1.9742%
SCHMDT-SITUS			100.00%	50.6520%	18.1822%	29.6217%	0.7748%	0.7693%

PacifiCorp  
12 Months Ended December 2008  
Schedule M

Primary Account	PITA Factor	Function	Amount	Production	Transmission	Poles & Wires	Customers	Miscellaneous
SCHMDF-DGP	DGP	P	-	-	-	-	-	-
Total-SCHMDF			0.00%	-	-	-	-	-
SCHMDF FACTOR								
Total-SCHMD			1,447,610	733,832	261,344	428,525	12,888	11,021
SCHMD FACTOR			100.00%	50.6927%	18.0535%	29.6022%	0.8903%	0.7613%
Net SCHM								
			Total	Production	Transmission	Poles & Wires	Customers	Miscellaneous
		DMSC	100.00%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
		DPW	100.00%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
		CUST	100.00%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
		ESD	100.00%	30.0000%	10.0000%	60.0000%	0.0000%	0.0000%
		GP	100.00%	49.3598%	18.6028%	31.2645%	0.7728%	0.0000%
		LABOR	100.00%	44.9638%	6.6521%	33.5928%	14.7913%	0.0000%
		P	100.00%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
		PT	100.00%	72.6570%	27.3430%	0.0000%	0.0000%	0.0000%
		PTD	100.00%	49.8667%	18.7663%	31.3669%	0.0000%	0.0000%
		T	100.00%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
		TAXDEPR	100.00%	47.9168%	19.2540%	32.0432%	0.7760%	0.0000%
		TD	100.00%	0.0000%	37.4329%	62.5671%	0.0000%	0.0000%

**PacifiCorp  
12 Months Ended December 2008  
Tax Depreciation**

	Total	Production	Transmission	Distribution	General	Mining
<b>PPL</b>						
CA	6,873,334	1,849,083	886,194	4,028,000	47	-
OR	71,273,388	29,475,386	13,036,419	28,201,483	(499,892)	-
WA	17,407,738	7,546,411	3,448,678	6,412,543	106	-
WYP	28,954,357	12,920,120	5,380,846	8,801,811	(158,420)	-
UT	3,238,631	2,316,184	998,648	-	(76,201)	-
ID	1	-	-	-	1	-
WYU	(1,907)	-	-	-	(1,907)	-
FERC	(229)	-	-	-	(229)	-
NUTIL	-	-	-	-	-	-
<b>Total PPL</b>	<b>125,745,323</b>	<b>54,207,196</b>	<b>23,770,785</b>	<b>48,443,837</b>	<b>(676,495)</b>	<b>-</b>
<b>UPL</b>						
CA	2,175	-	-	(31)	2,206	-
OR	(74,642)	-	-	(271)	(74,371)	-
WA	6,660	-	-	(63)	6,723	-
WYP	(27,864)	-	-	(61)	(27,803)	-
UT	165,599,190	74,013,357	47,162,405	44,223,251	200,177	-
ID	28,541,216	14,884,565	6,604,048	7,466,618	(414,315)	-
WYU	9,660,911	5,041,265	2,235,160	2,760,800	(176,314)	-
FERC	964,342	667,231	303,640	-	(6,529)	-
NUTIL	-	-	-	-	-	-
<b>Total UPL</b>	<b>204,391,988</b>	<b>94,606,418</b>	<b>56,305,253</b>	<b>54,470,543</b>	<b>(490,226)</b>	<b>-</b>
<b>PacifiCorp</b>						
CA	24,889,924	5,538,741	3,885,963	12,457,451	2,827,014	180,755
OR	287,599,632	87,497,250	57,819,673	101,133,880	37,234,080	3,814,749
WA	69,785,367	22,862,432	15,427,856	20,603,130	10,996,990	792,959
WYP	95,840,415	35,006,842	22,628,084	22,986,428	18,379,653	1,859,408
UT	370,303,915	108,333,741	73,467,308	140,873,745	43,083,807	4,565,314
ID	47,473,304	14,550,882	9,967,557	16,082,865	6,297,825	564,175
WYU	14,815,833	4,895,461	3,123,664	4,219,016	2,212,327	265,385
FERC	1,660,848	897,145	552,894	-	169,226	41,583
NUTIL	-	-	-	-	-	-
<b>Total PacifiCorp</b>	<b>912,369,238</b>	<b>279,682,494</b>	<b>186,872,989</b>	<b>318,346,515</b>	<b>115,282,922</b>	<b>12,184,308</b>
<b>PacifiCorp 2006 and After</b>						
CA	8,173,899	4,093,172	283,695	2,638,131	1,091,118	57,783
OR	88,682,078	63,423,027	1,140,709	4,964,232	16,869,387	2,294,723
WA	31,602,284	28,041,631	(158,829)	315,535	3,270,218	131,729
WYP	38,131,194	23,872,015	514,523	1,254,458	6,511,069	1,176,129
UT	140,603,953	94,491,130	4,548,156	21,851,780	17,767,292	2,145,585
ID	19,642,695	12,606,963	776,728	3,486,031	2,549,386	211,617
WYU	5,735,200	4,182,012	73,367	244,540	1,068,105	167,156
FERC	1,081,287	955,088	16,227	-	78,996	31,016
NUTIL	-	-	-	-	-	-
<b>Total PacifiCorp 2006 and After</b>	<b>334,862,590</b>	<b>237,465,058</b>	<b>7,206,596</b>	<b>34,766,707</b>	<b>49,205,481</b>	<b>6,218,748</b>
<b>Grand Total</b>						
CA	39,539,332	11,581,006	5,075,652	19,123,551	3,920,365	238,538
OR	447,480,466	180,395,665	71,996,801	135,299,324	58,589,204	6,209,472
WA	118,602,049	58,450,474	18,719,705	27,331,145	13,376,037	924,688
WYP	161,898,102	77,598,977	28,533,453	33,022,636	19,704,499	3,038,537
UT	679,945,689	279,154,412	126,176,517	206,948,776	60,955,075	6,710,909
ID	95,657,216	42,042,430	17,348,333	27,057,814	8,432,847	775,792
WYU	30,430,037	14,218,738	5,432,211	7,244,356	3,102,211	432,521
FERC	3,706,248	2,519,464	872,761	-	241,424	72,599
NUTIL	-	-	-	-	-	-
<b>Total</b>	<b>1,577,869,139</b>	<b>665,961,166</b>	<b>274,155,633</b>	<b>458,027,602</b>	<b>163,321,682</b>	<b>18,403,056</b>
<b>Conversion to COS Functions</b>						
Percent of GenPlant in Functions	100.0000%	43.9010%	18.2493%	30.3526%	7.4970%	0.0000%
Allocation of GenPlant to Functions	163,321,682	71,699,917	29,805,110	49,572,360	12,244,285	-
Assignment of Mining to Prod Function	18,403,056	18,403,056	-	-	-	-
<b>Adjusted Totals</b>	<b>1,577,869,139</b>	<b>756,064,139</b>	<b>303,960,743</b>	<b>505,599,962</b>	<b>12,244,285</b>	<b>-</b>
<b>TAXDEPR FACTOR</b>	<b>100.0000%</b>	<b>47.5168%</b>	<b>19.2640%</b>	<b>32.0432%</b>	<b>0.7760%</b>	<b>0.0000%</b>



**PacifiCorp**  
**12 Months Ended December 2008**  
**Deferred Debits / Reg Assets**

Pri-Acct	Factor	Function	Total	Production	Transmission	DPW	CUST	DMSC
RA-OTHER 182M	OTHER	P	39,345	39,345	0	0	0	0
RA-OTHER 182M	OTHER	PTD	10,058	5,015	1,887	3,155	0	0
RA-OTHER 182M	OTHER	CUST	11,842	0	0	0	11,842	0
RA-SE 182M	SE	P	0	0	0	0	0	0
RA-SG 182M	SG	P	-436	-436	0	0	0	0
RA-SGCT 182M	SGCT	P	10,195	10,195	0	0	0	0
RA-SG-P 182M	SG-P	P	6,637	6,637	0	0	0	0
RA-SO 182M	SO	DMSC	3,003	0	0	0	0	3,003
RA-SO 182M	SO	DPW	3	0	0	3	0	0
RA-SO 182M	SO	ESD	1,419	426	142	851	0	0
RA-SO 182M	SO	P	2,182	2,182	0	0	0	0
RA-SO 182M	SO	TD	438	0	164	274	0	0
RA-TROJID 182M	TROJID	P	3,091	3,091	0	0	0	0
RA-TROJP 182M	TROJP	P	2,111	2,111	0	0	0	0
RA-SITUS 182M	SITUS	DMSC	-501	0	0	0	0	-501
RA-SITUS 182M	SITUS	LABOR	-1,753	-788	-117	-589	-259	0
RA-SITUS 182M	SITUS	P	506	506	0	0	0	0
RA-SITUS 182M	SITUS	PTD	9,792	4,883	1,838	3,072	0	0
RA-SITUS 182M	SITUS	CUST	5,939	0	0	0	5,939	0
<b>Total-SO</b>			<b>7,045</b>	<b>2,608</b>	<b>306</b>	<b>1,128</b>	<b>-</b>	<b>3,003</b>
<b>Total SITUS</b>			<b>13,984</b>	<b>4,601</b>	<b>1,721</b>	<b>2,483</b>	<b>5,680</b>	<b>(501)</b>
<b>Total RA</b>			<b>103,872</b>	<b>73,168</b>	<b>3,914</b>	<b>6,766</b>	<b>17,522</b>	<b>2,503</b>
<b>DDS02 FACTOR</b>			<b>100.00%</b>	<b>37.0117%</b>	<b>4.3399%</b>	<b>16.0170%</b>	<b>0.0000%</b>	<b>42.6314%</b>
<b>DDS2 FACTOR</b>			<b>100.00%</b>	<b>32.9029%</b>	<b>12.3078%</b>	<b>17.7542%</b>	<b>40.6171%</b>	<b>-3.5820%</b>
DD-OTHER 186M	OTHER	DMSC	3,895	-	-	-	-	3,895
DD-SE 186M	SE	P	8,320	8,320	-	-	-	-
DD-SG 186M	SG	P	14,965	14,965	-	-	-	-
DD-SG 186M	SG	T	32,795	-	32,795	-	-	-
DD-SO 186M	SO	DMSC	77	-	-	-	-	77
DD-SITUS 186M	SITUS	T	141	-	141	-	-	-
DD-SITUS 186M	SITUS	LABOR	-	-	-	-	-	-
<b>Total SITUS</b>			<b>141</b>	<b>-</b>	<b>141</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total SG</b>			<b>47,761</b>	<b>14,965</b>	<b>32,795</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total-SO</b>			<b>77</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>77</b>
<b>Total-DD</b>			<b>60,193</b>	<b>23,286</b>	<b>32,936</b>	<b>-</b>	<b>-</b>	<b>3,972</b>
<b>DDS6 FACTOR</b>			<b>100.00%</b>	<b>0.0000%</b>	<b>100.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>
<b>DEFSG FACTOR</b>			<b>100.00%</b>	<b>31.3339%</b>	<b>68.6661%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>
<b>DDS06 FACTOR</b>			<b>100.00%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>100.0000%</b>
Major Adjustment								
1998 Early Retirement		LABOR	-	-	-	-	-	-
1999 Early Retirement		LABOR	-	-	-	-	-	-
Transition Planning		PTD	-	-	-	-	-	-
Environmental Clean-up		ESD	-	-	-	-	-	-

PacifiCorp  
12 Months Ended December 2008  
Deferred Debits / Reg Assets

Pri-Acct	Factor	Function	Total	Production	Transmission	DPW	CUST	DMSC
Y2K		PTD	-	-	-	-	-	-
Subtotal Major Adjustments								
Total 186M SO			77	-	-	-	-	77
<b>Total 182 &amp; 186</b>			164,065	96,453	36,850	6,766	17,522	6,474

  

	Total	Production	Transmission	Poles & Wires	Customers	Miscellaneous
DMSC	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
DPW	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
CUST	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
ESD	100.0000%	30.0000%	10.0000%	60.0000%	0.0000%	0.0000%
GP	100.0000%	49.3598%	18.6028%	31.2645%	0.7728%	0.0000%
RETAIL	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
LABOR	100.0000%	44.9638%	6.6521%	33.5928%	14.7913%	0.0000%
P	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
PTD	100.0000%	49.8667%	18.7663%	31.3669%	0.0000%	0.0000%
T	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
TAXDEPR	100.0000%	47.9168%	19.2640%	32.0432%	0.7760%	0.0000%
TD	100.0000%	0.0000%	37.4329%	62.5671%	0.0000%	0.0000%

PacifiCorp  
12 Months Ended December 2008  
FERC FORM 1 Functionalization Factors

Factor	Total	Production	Transmission	DPW	CUST	DMSC
PLANT	16,276,656	8,116,637	3,054,529	5,105,490	0	0
UNCLASSIFIED PLANT	0				0	0
TOTAL PLANT	16,276,656	8,116,637	3,054,529	5,105,490	0	0
PLANT %						
P	100.0000%	100.0000%				
T	100.0000%		100.0000%			
DPW	100.0000%			100.0000%		
PTD	100.0000%	48.8667%	18.7663%	31.3669%	0.0000%	0.0000%
PT	100.0000%	72.6570%	27.3430%			
TD	100.0000%		37.4329%	62.5671%		
LABOR	315,340,371	141,788,989	20,976,669	105,931,629	46,643,084	0
LABOR %						
	100.0000%	44.9638%	6.5521%	33.5928%	14.7513%	0.0000%

Source: Ferc Form 1 (Dec 2008) - pg. 354

Material & Supplies	Total	Production	Transmission	DPW	CUST	DMSC
Material & Supplies	88,498,624	71,228,040	497,646	16,772,938	0	0
Material & Supplies %						
	100.0000%	80.4849%	0.5623%	18.9528%	0.0000%	0.0000%

Source: Ferc Form 1 (Dec 2008) - pg. 227

FERC (mWh)	Total	Production	Transmission	DPW	CUST	DMSC
FERC (mWh)	34,227,973	17,057,893	17,170,080	0	0	0
FERC %						
	100.0000%	49.8361%	50.1639%	0.0000%	0.0000%	0.0000%

Source: FERC reporting requirement No. 582 - received on March 10, 2009 (James Tanneberger)

Wholesale Sales	Total	Production	Transmission	DPW	CUST	DMSC
Wholesale Sales	860,950,758	684,744,545	176,206,213	0	0	0
WSF %						
	100.0000%	79.5335%	20.4665%	0.0000%	0.0000%	0.0000%

Jan 2008 - Dec 2008 PacifiCorp Transmission Charges to PacifiCorp Merchant  
for Wholesale Sales of Electricity

	Account 498330	Account 498340
Jan '08	(\$7,950,150.00)	(\$5,440,952.45)
Feb '08	(\$8,731,800.00)	(\$5,104,827.98)
Mar '08	(\$9,420,300.00)	(\$4,165,082.47)
Apr '08	(\$9,600,525.00)	(\$2,717,392.54)
May '08	(\$9,600,525.00)	(\$2,925,079.99)
Jun '08	(\$10,564,425.00)	(\$3,850,628.39)
Jul '08	(\$11,710,575.00)	(\$4,953,946.08)
Aug '08	(\$11,356,200.00)	(\$5,278,952.26)
Sep '08	(\$11,546,550.00)	(\$5,579,120.17)
Oct '08	(\$11,633,625.00)	(\$3,414,256.66)
Nov '08	(\$10,355,850.00)	(\$5,208,687.09)
Dec '08	(\$10,072,350.00)	(\$5,024,411.98)
	<b>(\$122,542,875.00)</b>	<b>(\$53,663,338.26)</b>



**Rocky Mountain Power**  
**Cost Of Service By Rate Schedule**  
**State of Utah**  
**12 Months Ended Jun 2010**  
**Monthly Wgt Factors**  
**7.49% = Earned Return on Rate Base**

Line No.	A Schedule No.	B Description	C Annual Revenue	D Return on Rate Base	E Rate of Return Index	F Total Cost of Service	G Generation Cost of Service	H Transmission Cost of Service	I Distribution Cost of Service	J Retail Cost of Service	K Misc Cost of Service	L Increase (Decrease) to = ROR	M Percentage Change from Current Revenues
1	1	Residential	570,908,120	8.73%	1.16	548,752,998	297,862,900	32,520,506	177,263,322	39,201,579	1,904,691	(22,155,122)	-3.88%
2	6	General Service - Large	407,879,106	7.74%	1.03	404,394,347	279,353,589	33,042,083	89,620,288	830,906	1,547,501	(3,484,759)	-0.85%
3	8	General Service - Over 1 MW	117,330,242	7.07%	0.94	118,969,905	87,448,885	9,729,914	21,262,425	88,964	439,718	1,639,663	1.40%
4	7, 11, 12, 13	Street & Area Lighting	13,383,047	17.23%	2.30	11,001,878	2,776,545	190,769	7,646,743	357,687	30,134	(2,381,169)	-17.79%
5	9	General Service - High Voltage	159,688,687	5.16%	0.69	171,448,385	152,718,283	17,388,895	414,894	312,389	613,924	11,759,698	7.36%
6	10	Irrigation	10,962,790	3.21%	0.43	12,745,293	8,136,830	809,821	3,734,132	19,537	44,974	1,782,503	16.26%
7	15	Traffic Signals	470,828	6.16%	0.82	489,936	221,359	23,237	150,681	93,202	1,457	19,108	4.06%
8	15	Outdoor Lighting	933,273	42.34%	5.65	514,554	418,053	25,243	54,654	15,242	1,362	(418,719)	-44.87%
9	23	General Service - Small	102,234,904	7.57%	1.01	101,965,435	60,584,938	7,129,782	30,752,913	3,116,720	381,082	(269,469)	-0.26%
10	25	Mobile Home Parks	850,935	8.79%	1.17	814,766	539,011	58,772	215,160	(1,214)	3,037	(36,169)	-4.25%
11	SpC	Customer A	9,343,310	1.75%	0.23	11,189,992	10,046,644	1,023,493	78,328	2,878	38,649	1,846,683	19.76%
12	SpC	Customer B	24,561,655	-3.71%	(0.50)	33,197,618	30,536,371	2,426,923	151,024	(11,203)	94,503	8,635,963	35.16%
13	SpC	Customer C	25,480,279	3.92%	0.52	28,542,069	25,431,872	2,871,058	130,028	6,353	102,758	3,061,790	12.02%
14		Total Utah Jurisdiction	1,444,027,176	7.49%	1.00	1,444,027,176	956,075,259	107,240,496	331,474,592	44,033,039	5,203,790	(0)	0.00%

**Footnotes:**

- Column C : Annual revenues based on Jul 2009 thru Jun 2010 forecasted data.
- Column D : Calculated Return on Ratebase per Jul 2009 thru Jun 2010 Embedded Cost of Service Study
- Column E : Rate of Return Index. Rate of return by rate schedule, divided by Utah Jurisdiction's normalized rate of return.
- Column F : Calculated Full Cost of Service at Jurisdictional Rate of Return per the Jul 2009 thru Jun 2010 Embedded COS Study
- Column G : Calculated Generation Cost of Service at Jurisdictional Rate of Return per the Jul 2009 thru Jun 2010 Embedded COS Study
- Column H : Calculated Transmission Cost of Service at Jurisdictional Rate of Return per the Jul 2009 thru Jun 2010 Embedded COS Study
- Column I : Calculated Distribution Cost of Service at Jurisdictional Rate of Return per the Jul 2009 thru Jun 2010 Embedded COS Study
- Column J : Calculated Retail Cost of Service at Jurisdictional Rate of Return per the Jul 2009 thru Jun 2010 Embedded COS Study
- Column K : Calculated Miscellaneous Cost of Service at Jurisdictional Rate of Return per the Jul 2009 thru Jun 2010 Embedded COS Study
- Column L : Increase or Decrease Required to Move From Annual Revenue to Full Cost of Service Dollars
- Column M : Increase or Decrease Required to Move From Annual Revenue to Full Cost of Service Percent

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 12 Months Ended Jun 2010  
 Monthly Wgt Factors  
 8.37% = Target Return on Rate Base

Line No.	Schedule No.	A	B	C	D	E	F	G	H	I	J	K	L	M
			Description	Annual Revenue	Return on Rate Base	Rate of Return Index	Total Cost of Service	Generation Cost of Service	Transmission Cost of Service	Distribution Cost of Service	Retail Cost of Service	Misc Cost of Service	Increase (Decrease) to = ROR	Percentage Change from Current Revenues
1	1		Residential	570,908,120	8.73%	1.16	574,354,319	308,560,192	35,997,821	188,502,621	39,345,520	1,948,165	3,446,199	0.60%
2	6		General Service - Large	407,879,106	7.74%	1.03	424,169,619	290,017,181	36,530,319	95,202,388	833,522	1,586,209	16,290,513	3.99%
3	8		General Service - Over 1 MW	117,330,242	7.07%	0.94	124,504,320	90,841,364	10,768,471	22,562,298	80,952	451,236	7,174,078	6.11%
4	7,11,12,13		Street & Area Lighting	13,383,047	17.23%	2.30	11,350,679	2,841,643	209,505	7,908,747	360,137	30,647	(2,092,368)	-15.19%
5	9		General Service - High Voltage	159,688,687	5.16%	0.69	178,651,467	158,113,269	19,224,326	374,015	307,620	632,238	18,962,780	11.87%
6	10		Irrigation	10,962,790	3.21%	0.43	13,339,265	8,404,050	894,914	3,975,238	19,007	46,056	2,376,475	21.68%
7	15		Traffic Signals	470,828	6.16%	0.82	510,391	229,038	25,704	160,411	93,748	1,490	39,563	8.40%
8	15		Outdoor Lighting	933,273	42.34%	5.65	531,688	428,175	28,222	58,548	15,338	1,405	(401,585)	-43.03%
9	23		General Service - Small	102,234,904	7.57%	1.01	106,935,711	62,885,296	7,879,505	32,698,179	3,082,762	389,949	4,700,807	4.60%
10	25		Mobile Home Parks	850,935	8.79%	1.17	854,517	558,410	65,072	229,126	(1,202)	3,112	3,582	0.42%
11	SpC		Customer A	9,343,310	1.75%	0.23	11,648,572	10,390,623	1,134,819	80,396	2,908	39,827	2,305,262	24.67%
12	SpC		Customer B	24,561,655	-3.71%	(0.50)	34,296,895	31,383,558	2,688,539	152,936	(25,817)	97,680	9,735,240	39.64%
13	SpC		Customer C	25,480,279	3.92%	0.52	29,763,399	26,342,953	3,176,261	131,934	6,429	105,822	4,283,120	16.81%
14			Total Utah Jurisdiction	1,444,027,176	7.49%	1.00	1,510,910,841	990,795,751	118,623,476	352,036,836	44,120,943	5,333,835	66,883,665	4.63%

Footnotes:

- Column C: Annual revenues based on Jul 2009 thru Jun 2010 forecasted data
- Column D: Calculated Return on Ratebase per Jul 2009 thru Jun 2010 Embedded Cost of Service Study
- Column E: Rate of Return Index. Rate of return by rate schedule, divided by Utah Jurisdiction's normalized rate of return.
- Column F: Calculated Full Cost of Service at Jurisdictional Rate of Return per the Jul 2009 thru Jun 2010 Embedded COS Study
- Column G: Calculated Generation Cost of Service at Jurisdictional Rate of Return per the Jul 2009 thru Jun 2010 Embedded COS Study
- Column H: Calculated Transmission Cost of Service at Jurisdictional Rate of Return per the Jul 2009 thru Jun 2010 Embedded COS Study
- Column I: Calculated Distribution Cost of Service at Jurisdictional Rate of Return per the Jul 2009 thru Jun 2010 Embedded COS Study
- Column J: Calculated Retail Cost of Service at Jurisdictional Rate of Return per the Jul 2009 thru Jun 2010 Embedded COS Study
- Column K: Calculated Miscellaneous Cost of Service at Jurisdictional Rate of Return per the Jul 2009 thru Jun 2010 Embedded COS Study
- Column L: Increase or Decrease Required to Move From Annual Revenue to Full Cost of Service Dollars.
- Column M: Increase or Decrease Required to Move From Annual Revenue to Full Cost of Service Percent.



Rocky Mountain Power  
Cost Of Service By Rate Schedule  
State of Utah  
Monthly Wgt Factors  
12 Months Ended Jun 2010

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
				Utah Jurisdiction Normalized	Residential Sch. 1	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7, 11, 12	General Trans. Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
14		Operating Revenues	1,850,482,541	700,056,584	532,387,377	154,066,356	14,324,431	220,188,631	13,863,600	589,040	1,051,071	130,301,228	1,074,552	13,180,229	33,814,646	35,554,796	
15		Operating Expenses	1,160,620,455	409,225,979	326,155,286	98,332,033	7,136,515	161,070,146	9,502,767	393,359	462,312	77,838,604	629,563	10,539,821	31,694,050	26,646,119	
16		Depreciation & Maintenance Expenses	191,263,214	73,044,891	56,618,526	15,750,181	2,010,467	19,982,294	1,691,502	55,771	44,373	14,419,881	112,227	1,250,314	2,939,334	3,343,452	
17		Amortization Expense	20,812,086	8,683,446	5,527,342	1,571,188	115,966	2,314,426	160,723	11,411	5,740	1,544,394	10,516	145,132	343,712	388,190	
18		Taxes Other Than Income	41,717,046	16,339,445	12,257,522	3,400,568	225,248	4,426,685	367,072	14,365	10,870	2,962,784	24,690	282,547	632,184	753,068	
19		Income Taxes - Federal	(21,306,349)	(6,988,059)	(4,653,991)	(1,285,344)	(80,432)	(6,516,734)	(83,114)	(10,335)	(8,712)	(339,478)	(1,478)	(39,394)	(574,656)	(904,514)	
20		Income Taxes - State	(650,646)	(174,652)	(114,565)	(31,867)	(5,228)	(189,862)	(371)	(431)	(303)	(1,699)	(6,159)	(12,715)	(16,554)	(34,131)	
21		Income Taxes Deferred	112,928,776	43,084,414	33,347,059	9,340,664	553,473	12,816,727	970,615	37,988	29,988	7,860,237	66,150	815,330	1,819,776	2,176,414	
22		Investment Tax Credit Adj	(1,531,508)	(584,328)	(453,250)	(126,980)	(7,965)	(164,923)	(13,637)	(457)	(10,462)	(174,615)	(8,101)	(10,462)	(22,453)	(27,957)	
23		Misc Revenues & Expense	(4,531,469)	(1,219,117)	(1,651,196)	(481,478)	(9,493)	(631,471)	(13,637)	(1,213)	(1,464)	(533,927)	(3,091)	(84,302)	(128,351)	(144,960)	
24		Total Operating Expenses	1,499,019,585	543,370,619	424,986,732	126,623,554	10,110,369	194,087,287	12,554,676	500,658	542,315	103,913,749	629,497	12,617,150	36,674,084	32,198,994	
25		Operating Revenue For Return	351,462,957	156,685,965	107,400,644	27,442,803	4,214,082	26,091,344	1,338,724	88,382	508,756	26,387,079	245,054	563,079	(2,859,438)	3,356,103	
26		Rate Base :															
27		Electric Plant In Service	8,100,832,546	3,101,845,095	2,377,581,620	665,654,891	53,943,477	879,569,264	71,140,927	2,520,779	2,029,899	607,636,942	4,732,449	55,029,729	132,231,237	146,916,438	
28		Plant Held For Future Use	7,448,308	2,550,937	2,392,558	680,547	11,081	865,127	67,722	1,550	1,715	535,385	4,508	55,165	135,911	146,102	
29		Electric Plant Acquisition Adj	27,288,489	8,386,100	8,445,641	2,510,723	46,761	4,217,858	207,620	5,976	7,311	1,821,626	15,225	267,475	632,118	714,065	
30		Nuclear Fuel															
31		Prepayments	16,853,496	6,095,761	4,950,535	1,397,374	96,389	1,930,832	142,765	4,653	4,063	1,223,455	9,662	120,623	284,027	323,337	
32		Fuel Stock	68,470,741	21,402,921	18,890,008	6,254,870	276,507	11,419,065	600,065	16,669	41,626	4,076,651	39,066	776,349	2,899,156	1,866,296	
33		Materials & Supplies	71,897,771	25,188,312	21,615,448	6,191,697	337,006	8,991,312	597,745	18,920	18,009	5,152,695	41,352	570,128	1,345,296	1,519,890	
34		Misc Deferred Debits	28,611,371	9,028,671	8,763,644	2,585,231	67,110	4,357,087	221,114	6,511	7,526	1,932,168	16,002	268,460	632,610	735,238	
35		Cash Working Capital	22,319,839	8,306,208	6,299,809	1,857,512	218,381	2,702,426	187,085	7,853	7,810	1,977,738	12,216	176,030	519,689	446,801	
36		Weatherization Loans	5,876,178	1,919,218	1,753,313	539,331	14,585	931,734	47,362	1,343	2,239	378,201	3,302	60,694	171,072	193,934	
37		Miscellaneous Rate Base	1,724,615	533,746	514,410	158,236	4,279	273,364	13,986	384	657	110,961	969	17,761	50,174	45,730	
38		Total Rate Base Additions	8,350,745,365	3,185,166,969	2,451,205,987	687,890,201	55,014,577	915,356,069	73,226,299	2,585,038	2,120,955	624,446,022	4,874,771	57,342,344	138,811,413	152,861,821	
39		Rate Base Deductions :															
40		Accum Provision For Depreciation	(2,581,033,087)	(892,886,263)	(762,338,133)	(214,893,564)	(24,623,111)	(289,590,831)	(22,199,901)	(726,688)	(629,554)	(191,591,763)	(1,489,472)	(18,114,290)	(43,614,231)	(48,354,907)	
41		Accum Provision For Amortization	(179,885,622)	(88,075,886)	(41,394,481)	(11,488,107)	(1,295,861)	(15,973,230)	(1,323,845)	(147,736)	(52,840)	(13,815,007)	(79,984)	(997,086)	(2,376,626)	(2,654,723)	
42		Accum Deferred Income Taxes	(848,491,631)	(324,177,568)	(249,845,695)	(69,947,051)	(4,331,120)	(92,766,876)	(7,512,100)	(262,742)	(215,240)	(63,624,665)	(500,296)	(5,798,559)	(13,918,131)	(15,491,715)	
43		Unamortized ITC	(141,519)	(53,861)	(41,865)	(11,711)	(728)	(15,427)	(1,000)	(42)	(36)	(10,625)	(84)	(965)	(2,317)	(2,577)	
44		Customer Advances For Construction	(10,796,809)	(708,963)	(1,459,998)	(85,641)	(151,705)	(7,586,188)	(178,296)	(5,337)	(10,579)	(1,010,102)	(1,029,668)	-	-	-	
45		Customer Service Deposits	(10,056,592)	(3,632,768)	(3,932,962)	(638,411)	(16,495)	(393,128)	(99,514)	(3,792,646)	(3,792,646)	(2,012,717)	(17,048)	(289,132)	(772,833)	(690,363)	
46		Misc Rate Base Deductions	(29,677,993)	(10,052,111)	(8,701,072)	(2,611,473)	(132,528)	(4,146,806)	(253,382)	(7,668)	(10,812)	(2,012,717)	(17,048)	(289,132)	(772,833)	(690,363)	
47		Total Rate Base Deductions	(3,659,883,249)	(1,389,627,421)	(1,084,275,356)	(299,675,981)	(30,551,549)	(410,072,486)	(31,569,299)	(1,150,416)	(919,161)	(275,857,424)	(2,086,854)	(25,180,032)	(61,714,005)	(67,204,266)	
48		Total Rate Base	4,690,862,116	1,796,539,548	1,366,931,631	388,154,241	24,463,028	505,185,583	41,658,001	1,434,623	1,201,694	348,588,597	2,787,917	32,162,312	77,097,408	85,657,556	
49		Return On Rate Base		7.49%	8.73%	7.74%	17.23%	5.16%	3.21%	6.16%	42.34%	7.57%	8.79%	1.75%	-3.71%	3.92%	
50		Return On Equity		8.95%	11.37%	9.44%	28.03%	4.38%	0.96%	6.34%	77.27%	9.10%	11.48%	-2.31%	-13.01%	1.94%	



A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.9	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
71	Total Rate Base		4,690,862,116	1,795,539,548	1,396,931,631	388,154,241	24,463,028	505,186,583	41,658,001	1,434,623	1,201,694	348,898,587	2,767,917	32,162,312	77,097,408	85,657,535
72	Return On Ratebase (\$\$)	7.48%	351,482,957	134,530,844	103,915,896	29,092,466	1,832,893	37,651,042	3,121,227	107,469	90,037	26,116,009	206,865	2,409,762	5,776,526	6,417,893
73	Operating & Maintenance Expense		1,160,620,455	409,225,979	326,155,286	99,332,933	7,136,515	161,070,146	9,502,767	393,359	462,312	77,836,604	628,363	10,539,821	31,664,060	26,648,119
74	Bad Debt to Produce ROR															
75	Depreciation Expense	F80	191,263,214	73,044,891	56,619,526	15,750,191	2,010,467	19,862,394	1,691,502	55,771	44,373	14,419,681	112,227	1,250,314	2,939,334	3,343,452
76	Amortization Expense		20,912,096	8,663,446	5,527,342	1,571,188	115,866	2,314,426	160,723	4,710	4,710	1,534,384	10,516	145,132	343,712	389,190
77	Taxes Other Than Income		41,717,046	16,339,445	12,257,522	3,400,988	229,246	4,460,693	383,714	14,365	10,870	2,982,784	24,680	282,547	632,184	753,068
78	Federal Income Taxes		(21,398,349)	(5,098,059)	(6,639,951)	(2,095,167)	80,452	(3,376,734)	(84,114)	(10,135)	(6,712)	(306,728)	(9,478)	(338,694)	(574,656)	(904,514)
79	FIT Adj to Produce Target ROR	F101	(550,640)	(66,052)	(174,565)	(59,375)	5,828	(199,862)	371	(431)	(303)	26,319	(169)	(12,715)	(16,554)	(34,131)
80	State Income Taxes															
81	SIT Adj to Produce Target ROR	F101	112,938,776	43,064,414	33,347,059	9,340,684	553,473	12,816,727	970,615	37,988	29,908	7,890,237	66,150	815,330	1,819,776	2,176,414
82	Deferred Income Taxes		(1,531,508)	(564,328)	(453,250)	(126,980)	(7,965)	(164,923)	(13,637)	(457)	(390)	(114,815)	(911)	(10,482)	(25,431)	(27,937)
83	Investment Tax Credit		(4,931,495)	(1,219,171)	(1,651,196)	(491,478)	(9,463)	(831,471)	(41,422)	(1,213)	(1,484)	(353,927)	(3,091)	(54,302)	(128,331)	(144,988)
84	Misc Revenue & Expenses		(406,455,366)	(129,148,664)	(124,509,271)	(36,736,114)	(941,354)	(60,469,944)	(2,930,810)	(116,212)	(117,788)	(28,066,324)	(223,617)	(3,836,320)	(9,252,991)	(10,074,517)
85	Revenue Credits															
86	Total Revenue Requirements		1,444,027,176	548,752,998	404,394,347	118,969,905	11,001,878	171,448,365	12,745,283	489,936	514,554	101,965,435	814,766	11,199,992	33,197,618	28,542,069
87	Operating Revenues		1,444,027,176	570,908,120	407,879,106	117,330,242	13,383,047	159,668,687	10,952,790	470,828	933,273	102,234,904	850,935	9,343,310	24,561,655	25,480,279
88	Increase / (Decrease) Required to Earn Equal Rates of Return		0	(22,155,122)	(3,484,799)	1,639,663	(2,381,169)	11,759,696	1,762,503	19,108	(416,719)	(269,469)	(36,169)	1,846,683	8,635,963	3,061,790
89	Existing Revenues		1,444,027,176	570,908,120	407,879,106	117,330,242	13,383,047	159,668,687	10,952,790	470,828	933,273	102,234,904	850,935	9,343,310	24,561,655	25,480,279
90	Percent Increase / (Decrease) Over Existing Rates To Equal Authorized RoE & RoR		0.00%	-3.88%	-0.85%	1.40%	-17.79%	7.36%	16.26%	4.06%	-44.87%	-0.26%	-4.25%	19.76%	35.16%	12.02%

No	Wgt	Fac	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	
			FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch. 1	General Largo Dist. Sch. 8	General +1 MW Sch. 8	Street & Area Lighting Sch. 7, 11, 12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C	
120	121	122	123	124	125	126	127	128	129	130	131	132	133	134	135	136	137	138	139	
140	141	142	143	144	145	146	147	148	149	150	151	152	153	154	155	156	157	158	159	
160	161	162	163	164	165	166	167	168	169	170	171	172	173	174	175	176	177	178	179	
180	181	182	183	184	185	186	187	188	189	190	191	192	193	194	195	196	197	198	199	
200	201	202	ELECTRIC REVENUES																	
Miscellaneous Revenues			440	Residential Sales	A	571,759,055	570,998,120	407,723,495	117,330,242	-	-	140,957,013	10,962,790	-	-	102,232,308	-	9,343,310	-	25,460,279
442	Commercial & Industrial Sales	F10	838,591,092	-	-	-	-	407,879,106	117,330,242	-	-	-	-	-	102,232,308	-	9,343,310	-	24,561,655	25,460,279
443	Interruptible Demand	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
444	Public Street & Highway Lighting	A	14,787,148	-	-	-	13,383,047	-	-	-	-	470,828	933,273	-	-	-	-	-	-	-
445	Other Sales to Public Authority	A	18,899,881	-	-	-	-	-	-	-	16,731,674	-	-	-	2,596	-	-	-	-	-
448	Interdepartmental Demand	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales to Ultimate Customers																				
447	Sales for Resale Demand Energy	F11	1,444,027,176	570,998,120	407,879,106	117,330,242	13,383,047	407,879,106	117,330,242	13,383,047	159,688,687	10,962,790	470,828	933,273	102,232,308	850,935	9,343,310	24,561,655	25,460,279	25,460,279
448	Provision for Rate Refund	F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
State Revenue Credit			24,565,398	9,006,558	7,026,988	2,068,701	158,677	2,068,701	2,068,701	158,677	3,081,651	209,272	8,080	8,401	1,727,594	13,796	199,647	583,996	513,058	513,058
AGA Revenue			3,478,507	28,493	2,262,986	398,314	-	398,314	-	-	160,531	-	4,789	-	623,372	42	-	-	-	-
Total Sales from Electricity			1,786,240,063	676,579,166	514,269,599	146,792,763	14,103,098	211,940,770	13,328,468	553,142	1,029,577	1,253,111,639	1,040,485	12,582,998	32,470,678	1,040,485	12,582,998	32,470,678	34,167,979	34,167,979
Other Electric Operating Revenues			2,900,904	1,929,655	145,573	4,226	84,027	3,446	68,604	18,014	3,086	644,168	30	3,086	644,168	30	25	25	25	25
450	Forgotten Discounts & Interest Customers	F40	2,900,904	1,929,655	145,573	4,226	84,027	3,446	68,604	18,014	3,086	644,168	30	3,086	644,168	30	25	25	25	25
Misc Electric Revenue			3,794,961	2,589,083	605,520	113,446	12,677	1,866	35,769	1,866	1,143	438,979	1,952	1,143	438,979	1,952	1	1	1	1
451	Demand Customer	F10	11,834	10,111	220	4	147	39	2	32	5	1,073	0	5	1,073	0	0	0	0	0
452	Water Sales	F10	3,806,595	2,579,194	605,740	113,450	12,824	15,026	35,809	1,888	1,148	439,552	1,853	1,148	439,552	1,853	106	252	284	284
453	Rent of Electric Property Demand	F10	10,861	3,342	19	999	19	1,679	83	2	3	725	6	3	725	6	25	25	25	25
454	Customer	F40	3,475,404	2,231,922	686,716	205,352	3,825	344,978	16,981	489	3,657	124,296	16	3,657	124,296	16	21,876	51,702	58,403	58,403
455	Customer	F40	1,347,932	1,171,496	25,486	451	22,067	345,241	67,347	4,736	1,393	586,190	3,840	1,393	586,190	3,840	21,876	51,702	58,403	58,403
456	Other Electric Revenue Demand Energy	A	(445,752)	(136,533)	(137,339)	(40,928)	(760)	(68,569)	(3,376)	(67)	(119)	(29,822)	(248)	(119)	(29,822)	(248)	(4,350)	(10,279)	(11,612)	(11,612)
457	Customer	F30	44,001,565	13,538,360	4,048,435	76,460	32,778	6,829	61,888	1,709	9,637	11,788	2,937,968	4,195	2,937,968	4,195	431,293	1,019,284	1,151,400	1,151,400
458	Total Other Electric Operating Revenues	F40	64,242,479	23,477,418	18,118,077	5,273,594	221,333	8,247,861	565,132	35,898	21,494	4,989,889	34,086	21,494	4,989,889	34,086	527,231	1,343,899	1,396,817	1,396,817
Total Electric Operating Revenues			1,850,482,541	700,056,584	532,387,377	154,066,356	14,324,431	220,188,631	13,853,600	569,040	1,051,071	1,301,228	1,074,552	13,180,229	33,814,646	1,074,552	13,180,229	33,814,646	35,554,796	35,554,796
Miscellaneous Revenues			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
41160	Gain on Sale of Utility Plant - CR	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
41170	Loss on Sale of Utility Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
41180	Gain from Emission Allowances	F10	(4,307,167)	(1,325,225)	(1,333,044)	(396,288)	(7,381)	(685,739)	(32,770)	(943)	(1,154)	(287,522)	(2,403)	(1,154)	(287,522)	(2,403)	(42,218)	(99,772)	(112,707)	(112,707)
41181	Gain from Disposition of NOX Credits	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4194	Impact Housing Interest Income	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
421	(Gain)/Loss on Sale of Utility Plant	F10	(1,232,899)	(379,334)	(381,572)	(113,434)	(2,113)	(190,562)	(9,380)	(270)	(330)	(82,301)	(868)	(330)	(82,301)	(868)	(12,084)	(28,559)	(32,261)	(32,261)
Total Miscellaneous Revenues			(5,540,066)	(1,704,559)	(1,714,617)	(509,722)	(9,493)	(856,301)	(42,151)	(1,213)	(1,484)	(589,823)	(3,091)	(1,484)	(589,823)	(3,091)	(64,302)	(128,331)	(144,968)	(144,968)
Miscellaneous Expenses			606,561	485,442	63,421	18,244	729	24,830	-	-	-	15,696	-	-	15,696	-	-	-	-	-
4311	Interest on Customer Deposits	F60	606,561	485,442	63,421	18,244	729	24,830	-	-	-	15,696	-	-	15,696	-	-	-	-	-
DFA	Divergence Fairness Adjustment	F105	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
197	Transmission Distribution	F105	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
198	Total DFA	F105	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
200	Net Miscellaneous Revenues And Expense		(4,931,495)	(1,219,117)	(1,651,196)	(491,478)	(9,493)	(831,471)	(41,422)	(1,213)	(1,484)	(589,823)	(3,091)	(1,484)	(589,823)	(3,091)	(64,302)	(128,331)	(144,968)	(144,968)



Account No	Results of Operations - Gen+Tran+Dist+RM+Misc - TOTAL Unbundled																
	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	FERC	DESCRIPTION	COS	Utah	Residential	General	General	Street & Area	General	General	Traffic	Outdoor	General	Mobile	Industrial	Industrial	Industrial
	ACCT		Factor	Normal	Sub 1	Large Dist.	+1 MW	Lighting	Sub 8	Irrigation	Signals	Lighting	Small Dist.	Home Park	Cost C	Cost C	Cost C
	F10		F10	Sch B	Sch B	Sch 6	Sch 8	Sch 7,11,12	Sch 8	Sch 10	Sch 15	Sch 15	Sch 23	Sch 23	Sch 13	Sch 13	Sch 13
294																	
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OTHER POWER GENERATION

OTHER POWER SUPPLY

TOTAL PRODUCTION EXPENSE

		TRANSMISSION EXPENSE														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Recovery	Residential Service	General Large Dist.	General 1 MW Sch B	Street & Area Lighting Sch. 1,1,1,1,2	General Trans Sch B	Irrigation Sch. 1,0	Traffic Signals Sch. 1,5	Outdoor Lighting Sch. 1,5	General Small Dist. Sch. 2,3	Mobile Home Park Sch. 2,5	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
560	Operation Supervision & Eng	F106	3,330,536	1,072,675	1,078,650	302,825	3,640	344,881	23,042	721	882	219,711	1,836	32,448	76,241	88,372
561	Load Dispatching	F106	3,660,686	1,113,060	1,119,627	332,843	6,188	598,905	27,524	792	989	241,481	2,018	35,666	83,799	87,792
562	Station Expense	F10	795,626	244,797	246,242	73,203	1,363	122,976	6,053	174	213	53,111	444	7,799	18,430	20,819
563	Overhead Line Expense	F106	40,005	12,164	12,236	3,638	68	6,545	301	9	11	2,639	22	390	916	1,069
564	Underground Line Expense	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
565	Transm of Electricity by Others	F95	57,951,724	17,406,216	18,081,287	5,382,758	100,285	9,106,362	402,423	13,082	15,609	3,819,623	31,873	578,752	1,474,026	1,539,427
406	Energy	F96	390,375	122,042	107,353	35,812	1,573	65,624	2,920	97	241	23,182	225	4,438	16,104	10,735
407			56,342,099	17,528,258	18,186,670	5,418,570	101,858	9,171,987	405,343	13,179	15,850	3,842,805	32,097	583,190	1,480,130	1,550,162
408																
410	Misc. Transmission Expense	F106	463,286	140,869	141,700	42,125	785	75,798	3,483	100	123	30,553	255	4,514	10,606	12,377
411																
412	Rentis - Transmission	F106	347,215	105,573	106,196	31,570	588	56,806	2,611	75	92	22,905	191	3,383	7,948	9,276
413																
414	Maint Supervision & Engineering	F106	4,356	1,324	1,332	396	7	713	33	1	1	287	2	42	100	116
415																
416	Maintenance of Structures	F106	1,728,802	525,656	528,757	157,189	2,928	282,840	12,898	374	458	114,047	953	16,844	39,575	46,183
417																
418	Maint of Station Equipment	F106	4,654,754	1,415,314	1,423,665	423,227	7,882	761,539	34,998	1,007	1,232	307,068	2,566	45,351	106,555	124,348
419																
420	Maintenance of Overhead Lines	F106	6,525,068	1,983,997	1,995,704	583,283	11,050	1,067,532	49,061	1,412	1,727	430,450	3,598	63,574	149,369	174,311
421																
422	Maint of Underground Lines	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
423																
424	Maint of Misc Transmission Plant	F106	192,676	56,565	56,630	17,519	326	31,523	1,449	42	51	12,711	106	1,877	4,411	5,147
425																
426																
427	TOTAL TRANSMISSION EXPENSE		80,085,122	24,142,273	24,841,711	7,396,388	139,694	12,725,055	588,695	17,887	21,608	5,277,768	44,091	795,079	1,988,080	2,130,572

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch 7.1,1.12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
442		F131	10,083,669	5,093,909	2,844,348	679,074	381,504	24,127	101,165	4,954	1,033	942,487	5,754	1,801	1,757	1,757
443	Operation Supervision & Eng	F131	6,306,703	2,803,425	2,289,566	565,525	2,152	-	83,302	1,073	306	556,669	4,666	-	-	-
444	Load Dispatching	F20	2,013,316	884,475	730,521	180,439	887	428	26,979	342	98	178,252	1,495	-	-	-
445	Station Expense	F132	1,487,482	711,397	493,720	121,949	15,483	-	17,963	231	66	135,652	1,011	-	-	-
446	Overhead Line Expenses	F133	-	-	-	-	-	-	-	-	-	-	-	-	-	-
447	Underground Line Expense	F133	111,504	-	-	-	111,504	-	-	-	-	-	-	-	-	-
448	Street Lighting & Signal Systems	F130	2,239,858	1,570,750	240,812	27,883	-	89,543	5,985	4,563	782	279,197	456	6,747	6,581	6,581
449	Meter Expenses	F127	4,817,768	2,140,891	1,748,473	431,875	1,643	-	63,515	819	234	426,639	3,579	-	-	-
450	Customer Installation Expenses	F20	3,663,005	1,799,903	1,005,033	239,947	134,802	8,525	35,746	1,750	365	333,022	2,033	636	621	621
451	Misc. Distribution Expenses	F131	466,039	235,426	131,458	31,385	17,632	1,115	4,976	229	48	43,559	266	83	81	81
452	Rents	F131	3,120,913	1,576,573	880,330	210,175	116,076	7,467	31,311	1,533	320	291,701	1,761	556	544	544
453	Maint Supervision & Engineering	F119	789,619	350,797	286,487	70,765	269	202	10,424	134	38	69,907	586	-	-	-
454	Maintenance of Structures	F120	4,696,222	2,086,437	1,703,999	420,890	1,601	997	61,997	799	228	415,787	3,488	-	-	-
455	Maint of Station Equipment	F120	33,204,706	16,792,304	10,127,028	2,440,887	308,725	-	357,960	15,068	3,105	3,139,580	20,252	-	-	-
456	Maintenance of Overhead Lines	F134	13,246,029	8,192,753	2,856,172	661,193	27,175	-	96,259	8,868	1,600	1,386,451	5,498	-	-	-
457	Maint of Underground Lines	F135	535,275	300,298	146,717	30,942	1,694	-	11,906	54	308	42,657	699	-	-	-
458	Maint of Line Transformers	F125	2,326,152	-	-	-	2,326,152	-	-	-	-	-	-	-	-	-
459	Maint of Street Lighting & Signals	F130	2,144,290	1,503,730	230,537	26,674	-	85,722	5,729	4,368	748	267,284	437	6,459	6,300	6,300
460	Maintenance of Meters	F127	1,261,569	637,299	355,857	84,959	47,730	3,019	12,657	620	129	117,915	720	225	220	220
461	Maint of Misc. Distribution Plant	F131	92,426,120	46,690,368	26,071,086	6,224,340	3,496,840	221,145	927,275	45,404	9,466	8,638,756	52,742	16,511	16,103	16,103
462	TOTAL DISTRIBUTION EXPENSE															
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470	Supervision	F136	1,148,455	980,401	35,822	4,915	9,446	7,854	2,519	2,486	426	95,522	13	17	17	17
471	Meter Reading Expense	F47	6,317,886	5,398,644	148,043	2,619	-	16,214	28,993	15,168	2,599	704,541	56	337	337	337
472	Customer Receipts & Collections	F48	27,657,031	24,206,518	532,091	9,414	321,786	39,832	50,610	69,523	11,911	2,414,217	375	251	251	251
473	Uncollectible Accounts	F80	5,183,832	4,135,085	540,228	155,402	-	211,504	6,206	-	-	135,408	-	-	-	-
474	Misc. Customer Accounts Exp	F136	(360,253)	(310,404)	(11,227)	(1,540)	(2,960)	(2,461)	(789)	(779)	(133)	(29,938)	(4)	(5)	(5)	(5)
475	TOTAL CUSTOMER ACCOUNTS EXPENSE		39,847,951	34,420,244	1,244,956	170,910	328,271	272,943	87,538	86,386	14,802	3,319,750	439	600	600	600

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor F40	Utah Jurisdiction	Residential	General Large Dist.	General	Street & Area	General	Irrigation	Traffic Signs	Outdoor Lighting	General Small Dist.	Mobile Home Park	Industrial	Industrial	Industrial
			Mon	Sch 10	Sch 15	Sch 12	Sch 11, 12	Sch 15	Sch 10	Sch 15	Sch 15	Sch 23	Sch 25	Cust A	Cust B	Cust C
901	Supervision	F40	123,902	107,684	2,344	41	1,568	420	536	58	1,125	2	0	0	0	0
902	Customer Assistance	F40	4,850,740	4,215,808	81,751	1,823	61,380	940	16,430	13,161	2,255	447,298	65	6	6	6
903	Informational & Instructional Adv	F40	1,676,102	1,456,711	31,703	561	21,212	325	5,677	4,548	779	154,557	23	2	2	2
904	Misc. Customer Service	F40	30,491	26,500	577	10	386	6	103	83	14	2,812	0	0	0	0
905	TOTAL CUSTOMER SERVICE EXPENSE		6,881,236	5,806,703	126,375	2,236	84,557	1,295	22,631	18,127	3,106	616,092	90	8	8	8
906	Supervision	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
907	Demonstration & Selling Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
908	Advertising Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
909	Misc. Sales Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
910	TOTAL SALES EXPENSE		-	-	-	-	-	-	-	-	-	-	-	-	-	-
911	Administrative & General Salaries	F102D	25,602,246	9,710,515	7,591,267	2,119,764	169,136	2,784,929	225,434	7,491	6,161	1,924,216	15,080	173,740	408,785	485,705
912	Customer - System	F42	25,602,246	9,710,515	7,591,267	2,119,764	169,136	2,784,929	225,434	7,491	6,161	1,924,216	15,080	173,740	408,785	485,705
913	Administrative & General Salaries	F42	(4,800,852)	(1,858,813)	(1,453,141)	(405,775)	(32,377)	(533,099)	(43,153)	(1,434)	(1,179)	(588,319)	(2,887)	(33,258)	(78,251)	(89,147)
914	Customer - System	F42	(4,800,852)	(1,858,813)	(1,453,141)	(405,775)	(32,377)	(533,099)	(43,153)	(1,434)	(1,179)	(588,319)	(2,887)	(33,258)	(78,251)	(89,147)
915	Office Supplies & expenses	F102D	4,862,306	1,882,122	1,471,363	410,863	32,783	538,783	43,694	1,452	1,194	372,958	2,923	33,675	79,232	90,264
916	Office Supplies & expenses	F42	4,862,306	1,882,122	1,471,363	410,863	32,783	538,783	43,694	1,452	1,194	372,958	2,923	33,675	79,232	90,264
917	Outside Services	F102D	13,748,366	5,214,531	4,076,498	1,138,320	90,826	1,465,502	121,058	4,023	3,308	1,033,302	8,098	93,298	219,617	250,083
918	Outside Services	F42	13,748,366	5,214,531	4,076,498	1,138,320	90,826	1,465,502	121,058	4,023	3,308	1,033,302	8,098	93,298	219,617	250,083
919	Property Insurance	F102D	4,457,914	1,680,814	1,321,806	369,101	29,450	484,917	39,253	1,304	1,073	335,049	2,626	30,252	71,178	81,090
920	Property Insurance	F42	4,457,914	1,680,814	1,321,806	369,101	29,450	484,917	39,253	1,304	1,073	335,049	2,626	30,252	71,178	81,090
921	Injuries & Damages	F138D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
922	Employee Pensions & Benefits	F102	-	-	-	-	-	-	-	-	-	-	-	-	-	-
923	Employee Pensions & Benefits	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
924	Franchise Requirements	F102	-	-	-	-	-	-	-	-	-	-	-	-	-	-
925	Franchise Requirements	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
926	Regulatory Commission Expense	F102	4,673,651	1,772,639	1,385,774	386,863	30,876	508,385	41,153	1,366	1,125	351,263	2,753	31,716	74,823	85,014
927	Regulatory Commission Expense	F42	4,673,651	1,772,639	1,385,774	386,863	30,876	508,385	41,153	1,366	1,125	351,263	2,753	31,716	74,823	85,014
928	Regulatory Expense - CCS	F103	-	-	-	-	-	-	-	-	-	-	-	-	-	-
929	Regulatory Expense - CCS	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
930	Duplicate Charges	F138D	(1,700,204)	(775,125)	(439,464)	(120,017)	(25,352)	(139,557)	(12,997)	(1,036)	(392)	(133,059)	(818)	(8,711)	(20,521)	(23,135)
931	Duplicate Charges	F42	(1,700,204)	(775,125)	(439,464)	(120,017)	(25,352)	(139,557)	(12,997)	(1,036)	(392)	(133,059)	(818)	(8,711)	(20,521)	(23,135)
932	Misc General Expenses	F138D	6,571,502	2,861,076	1,762,761	484,769	94,884	581,034	51,314	3,535	1,496	509,038	3,283	36,279	85,487	96,525
933	Misc General Expenses	F42	6,571,502	2,861,076	1,762,761	484,769	94,884	581,034	51,314	3,535	1,496	509,038	3,283	36,279	85,487	96,525
934	Rents	F102D	2,283,583	866,130	677,103	189,074	15,086	248,402	20,108	668	550	171,631	1,345	15,487	38,462	41,539
935	Rents	F42	2,283,583	866,130	677,103	189,074	15,086	248,402	20,108	668	550	171,631	1,345	15,487	38,462	41,539
936	Maintenance of General Plant	F108	11,290,320	4,440,174	3,142,915	909,702	85,911	1,239,086	103,685	3,980	4,109	824,356	6,560	80,447	245,778	203,616
937	Maintenance of General Plant	F42	11,290,320	4,440,174	3,142,915	909,702	85,911	1,239,086	103,685	3,980	4,109	824,356	6,560	80,447	245,778	203,616
938	TOTAL ADMINISTRATIVE & GEN EXPENSE		66,986,840	25,804,062	19,536,882	5,482,784	491,223	7,209,383	589,547	21,350	17,444	5,020,416	38,964	452,936	1,122,290	1,201,557
939	TOTAL O & M EXPENSE		1,180,620,455	409,225,979	326,155,288	99,332,833	7,136,515	161,070,146	9,502,767	383,359	462,312	77,636,604	629,563	10,539,871	31,684,050	25,649,119

		DEPRECIATION EXPENSE													AMORTIZATION EXPENSE	
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION		Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	+1 MW Sch.1	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
403SP	Steam Depreciation	F10	42,689,795	13,134,756	13,212,258	3,927,744	73,153	6,598,366	324,798	9,349	11,437	2,849,730	23,818	418,435	988,877	1,117,075
	Cholla	F10	3,104,951	955,329	960,965	285,676	5,321	479,918	23,623	680	832	207,269	1,732	30,434	71,924	81,248
	Total 403SP		45,794,747	14,090,085	14,173,223	4,213,420	78,473	7,078,284	348,421	10,029	12,268	3,056,999	25,550	448,869	1,060,801	1,198,323
403NP	Nuclear Depreciation	F10														
403HP	Hydro Depreciation	F10	6,835,848	2,103,247	2,115,659	628,843	11,714	1,056,588	52,009	1,497	1,831	456,323	3,814	67,003	188,347	178,875
403OP	Other Production Depreciation	F10	41,250,979	12,692,063	12,786,952	3,795,363	70,887	6,375,975	313,851	9,034	11,051	2,753,883	23,015	404,332	955,548	1,079,425
	Simple Cycle Combustion Turbine	F10	1,163,670	358,037	380,149	107,065	1,994	179,863	8,854	255	312	77,680	649	11,406	26,956	30,450
	Cholla	F10	42,414,949	13,050,100	13,127,102	3,902,428	72,881	6,555,838	322,704	9,289	11,363	2,831,363	23,664	415,738	982,504	1,109,875
403TP	Transmission Depreciation	F106	26,586,205	8,084,349	8,132,051	2,417,488	45,025	4,349,955	199,911	5,754	7,039	1,753,988	14,660	259,048	608,647	710,280
403	Distribution Depreciation	F118	119,335	53,029	43,309	10,697	41	-	1,576	20	6	10,568	89	-	-	-
	Land Rights	F119	471,598	209,512	171,109	42,264	161	-	6,226	80	23	41,752	350	-	-	-
	Structures	F120	8,292,538	3,679,764	3,005,274	742,306	2,824	-	109,342	401	401	733,307	6,151	-	-	-
	Station Equip	F121	13,482,860	4,587,381	4,587,381	1,133,088	146,654	-	2,150	2,150	1,206,465	9,390	-	-	-	-
	Poles & Towers	F122	5,880,589	2,947,069	1,814,258	448,123	54,557	-	66,009	850	242	545,766	3,714	-	-	-
	OH Conductors	F123	3,316,414	2,026,140	736,593	181,939	345	-	26,800	345	98	339,715	1,508	-	-	-
	UG Conduit	F124	9,818,073	5,617,779	2,485,285	613,868	31,971	-	90,423	1,165	332	872,163	5,087	-	-	-
	Line Transformer	F125	7,565,700	4,344,460	2,073,731	437,345	23,938	-	188,280	761	4,353	602,929	9,882	-	-	-
	Services	F126	3,435,987	2,672,055	294,676	10,787	-	-	10,679	1,830	1,830	445,746	116	-	-	-
	Meters	F127	2,574,142	1,805,174	276,752	32,021	-	-	6,878	5,244	688	320,865	525	-	-	-
	Inst Cust Premises	F128	276,347	-	-	-	-	-	-	-	-	-	-	-	-	-
	Leased Property	F129	148	11	11	11	-	-	-	-	-	-	-	-	-	-
	Street Lighting	F130	1,118,407	-	-	-	-	-	-	11	11	11	11	-	-	-
	Total Distribution Expense		56,345,035	29,467,227	15,488,379	3,652,450	1,697,189	104,797	642,450	22,714	8,808	5,219,266	36,822	7,766	7,574	7,574
403GP	General Depreciation	F107D	3,612,074	1,770,659	1,002,279	248,953	51,031	130,547	38,529	1,468	721	318,830	2,306	7,832	17,983	20,836
	Situs	F107D	2,446,556	859,714	1,322,825	353,981	42,925	3,569	28,181	1,120	445	230,702	1,819	282	832	256
	System Generation	F107D	6,361,004	2,412,625	1,886,088	526,671	42,023	691,929	56,010	1,861	1,531	478,081	3,747	43,167	101,565	115,707
	System Overheads	F42	806,793	704,974	15,496	806,793	9,371	1,160	2,802	2,025	347	70,310	11	-	-	-
	Customer - System	F30	12,950	4,055	1,182	52	52	2,155	116	3	6	171	7	-	-	-
	Energy	F10	2,822	868	5	260	1	436	21	1	1	188	2	-	-	-
	Simple Cycle Combustion Turbine	F10	45,530	14,091	4,189	78	78	7,037	346	10	12	3,039	25	-	-	-
	Cholla	F10	13,286,730	6,229,883	3,582,114	935,442	145,385	836,834	126,006	6,488	3,064	1,101,922	7,717	51,889	1,055	1,191
	Total General Expense		19,128,214	7,344,891	56,618,526	15,750,181	2,010,467	19,882,294	1,691,502	55,771	44,373	14,419,881	112,227	1,250,314	2,939,334	3,343,452
403GV0	General Vehicles	F105D														
403MP	Mining Depreciation	F30														
403EP	Experimental Plant Depreciation	F10														
TOTAL	DEPRECIATION EXPENSE		191,283,214	73,044,891	56,618,526	15,750,181	2,010,467	19,882,294	1,691,502	55,771	44,373	14,419,881	112,227	1,250,314	2,939,334	3,343,452
404CLG	Amort of LT Plant - Cap. Lease Gen	F10	729	224	226	67	1	113	113	6	0	49	0	7	17	19
	Division	F102D	365,147	138,464	108,269	30,233	2,412	39,719	3,215	107	88	27,444	215	2,478	5,830	6,842
	System Overheads	F42	114,866	100,370	2,206	39	1,334	165	399	288	49	10,010	2	-	-	-
	Customer - System		480,742	239,068	110,701	30,339	3,748	39,957	3,620	395	137	37,503	217	2,486	5,848	6,862
	Total Amort. Cap. Lease General															
404CLS	Amort of LT Plant - Cap. Lease Steam	F10														
404IP	Amort of LT Plant - Intangible Plant	F107D	3,080	1,383	873	226	36	191	31	1	1	258	2	11	27	31
	Situs	F105D	4,546,902	1,397,762	1,405,696	417,862	7,602	706,366	34,562	995	1,217	303,233	2,634	44,532	105,186	119,176
	System Generation	F102D	10,110,032	3,634,570	2,997,704	837,078	66,790	1,099,736	89,021	2,995	2,433	789,881	5,955	68,608	181,425	183,902
	System Overheads	F42	2,339,642	2,044,374	44,938	795	27,177	3,364	6,127	5,872	1,006	203,884	32	21	21	21
	Customer - System	F30	107,447	33,642	29,638	9,604	432	17,878	962	27	65	6,394	61	1,217	4,400	2,928
	Energy	F10	17,107,103	7,311,741	4,478,838	1,285,765	102,236	1,827,527	132,703	9,853	4,721	1,273,630	8,584	114,390	271,058	306,057
	Total Amort. Intangible Plant															



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	FERC ACCT	DESCRIPTION	COS Center	Drth Jurisdiction Normalized	Residential Sen.T	General Large Dist. Sch.9	Genl of MW Sch.9	Street & Area Light Sch. 7, 11, 12	General Trans. Sch.9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 21	Mobile Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
651	4040	Amort of LT Plant - Other Plant	F10	17,112	7,744	4,237	1,184	106	1,738	128	12	5	1,284	8	109	257	291
652	404330	Amort of Other Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
653	405	Amort of Other Electric Plant	F10	2,253,681	683,411	687,502	207,354	3,862	348,341	17,147	484	604	150,443	1,257	22,090	52,205	56,973
654	406	Amort of Plant Acquisition Adj	F10	955,447	431,462	236,064	66,536	5,914	96,824	7,125	658	272	71,534	450	6,057	14,344	16,207
655	407	Amort of Prop Losses, Unrec Plant,	F10	20,812,088	9,683,446	5,527,342	1,571,168	115,866	2,314,426	160,723	11,411	5,740	1,534,394	10,516	145,132	343,712	388,190
656	TOTAL AMORTIZATION EXPENSE																
657				41,654,805	16,318,638	12,238,897	3,395,055	225,000	4,417,919	366,554	14,349	10,849	2,978,540	24,654	281,983	630,664	751,602
658		Taxes Other Than Income	F10TD	62,241	20,807	18,526	5,513	246	8,765	518	16	21	4,244	36	564	1,520	1,467
659		Corporate Income Tax	F10TD	41,717,046	18,339,445	12,257,522	3,400,668	225,248	4,428,665	367,072	14,365	10,870	2,962,784	24,890	282,547	632,184	753,068
660		Total Taxes Other Than Income															
661				(1,531,508)	(584,328)	(453,250)	(126,880)	(7,965)	(184,923)	(13,637)	(457)	(390)	(114,815)	(911)	(10,482)	(25,431)	(27,937)
662	41140	Deferred I T C - Federal	F10TD														
663	41141	Deferred I T C - Idaho	F10TD														
664	TOTAL DEFERRED ITC																
665				(1,531,508)	(584,328)	(453,250)	(126,880)	(7,965)	(184,923)	(13,637)	(457)	(390)	(114,815)	(911)	(10,482)	(25,431)	(27,937)
666				247,089,277	97,162,255	72,546,845	20,084,863	1,350,808	25,978,249	2,180,117	85,513	64,166	17,709,257	146,421	1,657,806	3,702,014	4,419,964
667	41010	Deferred Income Tax - Federal-DR	F10TD														
668	41011	Deferred Income Tax - State-DR	F10TD														
669	41110	Deferred Income Tax - Federal-CR	F10TD	(134,169,501)	(54,097,841)	(39,199,785)	(10,754,179)	(797,334)	(13,161,522)	(1,209,503)	(47,525)	(34,258)	(9,819,019)	(80,270)	(842,476)	(1,882,238)	(2,243,550)
670	41111	Deferred Income Tax - State-CR	F10TD														
671	TOTAL DEFERRED INCOME TAXES																
672				112,928,776	43,064,414	33,347,059	9,340,684	553,473	12,816,727	970,615	37,988	29,908	7,680,237	66,150	815,330	1,819,776	2,176,414
673	TOTAL AMORTIZATION EXPENSE																
674				(550,640)	(86,052)	(174,565)	(58,375)	5,828	(199,862)	371	(431)	(303)	26,319	(169)	(12,715)	(16,554)	(34,131)
675	40911	State Income Taxes	F10TD														
676	40910	Federal Income Tax	F10TD	(21,309,349)	(5,098,059)	(6,639,891)	(2,095,167)	80,432	(5,316,734)	(63,114)	(10,135)	(6,712)	(309,728)	(9,478)	(338,494)	(574,656)	(904,514)
677	TOTAL OPERATING EXPENSES																
678				1,499,019,585	543,370,619	424,966,732	126,623,554	10,110,369	194,097,297	12,554,876	500,658	542,315	103,913,749	829,497	12,617,150	36,674,084	32,198,694

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 23	Industrial Sch. 8	Industrial Sch. 9	Industrial Sch. 10
714	310	Land and Land Rights	F10	38,426,732	11,823,716	11,883,482	3,535,898	63,651	5,938,753	292,376	6,416	10,266	2,652,485	21,440	31,668	3,768	1,005,574
715		Cholla	F10	986,972	287,517	289,272	86,968	1,657	6,089,214	7,357	6,626	68,460	2,629,935	21,980	9,478	912,572	1,030,877
716		Total 310		39,396,704	12,121,233	12,192,755	3,624,866	67,308	6,094,967	299,733	13,052	10,554	2,639,935	21,999	386,147	812,572	1,030,877
717	311	Structures and Improvements	F10	312,760,324	96,236,959	96,803,707	28,777,860	535,975	48,345,023	2,379,734	68,500	83,793	20,879,449	174,508	3,065,799	7,245,324	8,184,602
718		Cholla	F10	22,167,000	6,820,332	6,860,685	2,039,511	37,985	3,426,252	168,654	4,855	5,938	1,478,744	12,368	217,276	513,482	580,050
719		Total 311		334,927,324	103,056,291	103,664,392	30,817,371	573,960	51,771,274	2,548,388	73,355	89,732	22,359,193	186,875	3,283,075	7,758,808	8,764,652
720	312	Boiler Plant Equipment	F10	1,195,572,008	387,852,483	370,022,989	110,000,537	2,048,712	184,784,092	9,096,398	261,838	320,292	79,809,640	667,039	11,718,715	27,694,537	31,284,838
721		Cholla	F10	130,115,197	40,033,107	40,269,322	11,971,812	222,960	20,111,001	989,943	34,857	34,857	8,685,623	72,593	1,275,339	3,013,976	3,494,705
722		Total 312		1,325,687,205	407,885,590	410,292,311	121,971,812	2,271,672	204,895,093	10,086,343	290,332	355,149	88,495,263	739,632	12,994,054	30,708,513	34,689,543
723	314	Turbogenerator Units	F10	304,715,191	93,753,871	94,307,064	28,035,630	522,151	47,088,123	2,318,357	66,134	81,632	20,340,833	170,007	2,986,727	7,088,455	7,973,608
724		Cholla	F10	25,989,651	7,996,472	8,043,655	2,391,220	44,536	4,017,101	197,738	5,882	6,953	1,794,822	14,300	248,963	588,366	664,644
725		Total 314		330,704,842	101,750,343	102,350,719	30,426,850	566,687	51,105,224	2,516,095	72,016	88,585	22,135,655	184,307	3,235,690	7,676,821	8,638,252
726	315	Accessory Electric Equipment	F10	122,374,791	37,652,162	37,874,328	11,259,291	209,699	18,914,911	931,067	26,801	32,784	8,189,650	66,276	1,199,469	2,834,721	3,202,312
727		Cholla	F10	148,364,442	45,648,633	45,977,992	13,660,511	254,235	22,932,013	1,028,605	32,853	39,147	9,903,873	14,500	2,454,444	6,436,752	7,362,298
728		Total 315		270,739,233	83,300,825	83,852,320	24,920,801	464,234	41,826,922	1,959,672	59,654	71,931	18,093,525	80,776	3,648,903	9,271,473	10,624,590
729	316	Misc. Power Plant Equipment	F10	9,569,537	2,848,346	2,855,746	881,659	16,420	1,481,130	72,907	2,089	2,657	639,877	5,346	83,926	221,973	250,748
730		Cholla	F10	8,686,945	2,689,541	2,696,842	791,422	2,170	1,95,741	6,935	277	339	84,537	707	12,413	29,335	33,138
731		Total 316		10,446,482	3,337,887	3,352,588	988,174	18,591	1,676,871	82,842	2,376	2,996	724,414	6,053	106,339	251,308	283,887
732	S00	Unclassified Steam Plant - Acct 300	F10	1,280,370	383,943	396,267	117,802	2,164	197,901	9,741	280	343	85,470	714	12,550	29,659	33,504
733		Total Steam Production Plant		2,190,634,998	674,012,537	677,969,534	201,552,918	3,753,835	338,596,422	16,667,061	479,760	586,868	1,462,344,430	1,222,209	21,472,088	50,744,432	57,322,904
734	320	Land and Land Rights	F10														
735	321	Structures and Improvements	F10														
736	322	Reactor Plant Equipment	F10														
737	323	Turbogenerator Units	F10														
738	324	Land and Land Rights	F10														
739	325	Misc. Power Plant Equipment	F10														
740	N00	Unclassified Nuclear Plant - Acct 300	F10														
741		Total Nuclear Production Plant															
742		Land and Land Rights	F10	8,099,747	2,492,123	2,506,827	745,230	13,880	1,251,841	61,626	1,774	2,170	540,893	4,519	79,392	187,625	211,948
743		Structures and Improvements	F10	35,725,179	10,993,121	11,057,985	3,287,321	61,225	5,822,488	271,839	7,825	9,572	2,385,078	19,934	350,209	827,640	934,935
744		Reservoirs, Dams & Waterways	F10	142,188,943	43,748,561	44,096,698	13,082,324	243,653	21,977,494	1,061,820	31,140	38,092	9,491,731	79,331	1,383,702	3,283,701	3,720,694
745		Water Wheel, Turbines, & Generators	F10	42,320,382	13,021,096	13,097,926	3,893,755	72,519	6,541,268	321,987	9,268	11,338	2,825,070	23,612	414,814	980,320	1,107,408
746		Accessory Electric Equipment	F10	21,472,895	6,806,760	6,845,743	1,975,648	36,798	3,318,967	163,373	4,703	5,753	1,433,409	11,980	210,472	487,404	561,887
747		Misc. Power Plant Equipment	F10	979,088	300,931	302,707	89,889	1,676	151,176	7,441	214	282	65,280	546	9,587	22,656	25,993
748		Roads, Railroads & Bridges	F10	6,012,772	1,850,004	1,860,920	553,215	10,303	929,367	45,747	1,317	1,611	401,379	3,355	58,936	139,281	157,338
749	H00	Unclassified Hydro Plant - Acct 300	F10	256,801,986	79,012,596	76,478,808	23,627,482	440,051	39,892,707	1,953,933	56,241	68,797	17,142,851	143,276	2,517,113	5,948,827	6,719,803
750		Total Hydraulic Plant		256,801,986	79,012,596	76,478,808	23,627,482	440,051	39,892,707	1,953,933	56,241	68,797	17,142,851	143,276	2,517,113	5,948,827	6,719,803



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch. 7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.13	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Sch.28	Industrial Sch.29	Industrial Sch.30
871	360	Land and Land Rights Assigned	F20 A	29,780,414	13,233,646	10,807,959	2,669,577	10,157	-	383,231	5,066	1,443	2,637,212	22,123	-	-	-
872	361	Structures and Improvements Assigned	F20 A	31,228,872	13,233,646	10,807,959	2,669,577	10,157	-	383,231	5,066	1,443	2,637,212	22,123	-	-	-
873	362	Station Equipment Assigned	F20 A	356,161,150	158,268,805	129,259,621	31,927,011	121,475	7,986	4,702,873	60,682	17,263	31,539,944	284,578	-	-	-
874	364	Poles, Towers & Fixtures Assigned	F20 A	356,236,811	158,268,805	129,259,621	31,927,011	121,475	75,661	4,702,873	60,682	17,263	31,539,944	284,578	-	-	-
875	365	Overhead Conductors Assigned	F20 A	356,959,145	158,268,805	129,259,621	31,927,011	121,475	75,661	4,702,873	60,682	17,263	31,539,944	284,578	-	-	-
876	366	Underground Conduit Assigned	F20 A	380,756,610	175,941,546	129,547,868	31,996,455	4,019,281	-	4,713,397	60,717	17,301	34,070,629	265,168	-	-	-
877	367	Underground Conductors Assigned	F20 A	426,168,354	243,848,225	107,877,557	26,645,866	1,286,359	-	3,924,957	50,561	14,407	26,322,825	220,812	-	-	-
878	368	Line Transformers Assigned	F21 A	370,913,698	208,088,685	101,666,156	21,441,159	1,173,596	-	8,250,062	37,297	213,433	29,599,029	484,461	-	-	-
879	370	Services Assigned	F70 A	184,726,412	151,436,741	16,700,548	611,324	1,173,596	-	8,250,062	37,297	213,433	29,599,029	484,461	-	-	-
880	371	Meters Assigned	F60 A	184,726,412	151,436,741	16,700,548	611,324	1,173,596	-	8,250,062	37,297	213,433	29,599,029	484,461	-	-	-
881	372	Install on Customers Premises Assigned	F20 A	79,966,454	56,138,220	8,606,561	995,800	4,517,121	3,120,661	213,896	163,077	27,939	9,978,419	16,313	235,190	235,190	235,190
882	373	Leased Property Assigned	F20 A	80,051,986	56,138,220	8,606,561	995,800	4,517,121	3,200,233	213,896	163,077	27,939	9,978,419	16,313	235,190	235,190	235,190
883	373	Street Lights	A	26,226,122	-	-	-	26,226,122	-	-	-	-	-	-	-	-	-
884	D00	Unclassified Dist Plant - Acct 300	F22	12,606,877	11,040,563	-	-	-	-	-	-	-	1,568,314	-	-	-	-
885	DS0	Unclassified Dist Sub - Acct 300	F20	2,250,102,258	1,216,981,047	606,988,461	141,612,524	39,402,379	3,283,890	25,928,561	1,030,559	409,167	212,264,246	1,489,894	241,150	235,190	235,160
886	936	TOTAL DISTRIBUTION PLANT															

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch. 1	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 11,12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 25	Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
940																
941	Land & Land Rights		3,912,173	1,917,769	1,085,551	289,837	55,271	141,393	41,730	1,590	761	345,319	2,498	8,483	19,477	22,676
942	Situs		396,636	179,600	166,775	89,150	15,728	134,222	390,425	14,888	7,312	3,234,101	23,392	79,444	182,415	212,372
943	System Generation		3,516	1,788	1,357	72,871	1,357	1,247,723	6,028	173	212	52,871	442	7,775	18,347	20,906
944	System Overheads		43,504,370	16,392,152	12,917,548	279,491	4,413,109	391,060	391,060	12,609	10,511	3,255,542	25,570	300,049	706,031	804,640
945	Customer - System		5,799,576	5,087,605	11,393	1,971	67,365	8,339	20,145	14,555	2,494	505,414	78	53	53	53
946	Total Structures and Improvements		86,738,039	39,654,396	23,440,840	865,957	6,270,393	798,062	798,062	42,225	20,529	7,047,927	49,482	397,320	906,845	1,037,971
947			3,257,959	1,597,069	904,019	224,547	46,028	117,748	34,752	1,324	650	287,573	2,080	7,064	16,220	18,884
948	Office Furniture & Equipment		1,834,989	591,378	584,868	176,842	3,294	307,042	4,261	515	515	128,306	1,072	18,291	44,523	51,079
949	System Generation		25,822,899	9,660,378	7,567,707	2,120,205	168,611	2,776,286	14,624	7,468	6,142	1,918,246	15,033	173,201	407,516	484,260
950	System Overheads		3,950,718	75,862	1,343	45,980	1,343	13,723	13,723	9,915	1,699	344,295	53	36	36	36
951	Customer - System		45,786	14,336	12,630	4,178	184	7,619	410	28	28	2,425	26	519	1,875	1,248
952	Energy		28,789	9,213	2,759	51	4,501	226	7	7	7	1,987	17	282	690	779
953	Cholla															
954	Simple Cycle Combustion Turbine															
955	Total Office Furniture & Equipment		34,739,877	15,344,450	9,164,320	2,522,853	264,059	3,218,977	288,470	19,145	9,041	2,683,132	18,282	200,003	470,660	536,285
956																
957	Transportation Equipment															
958	Situs		32,334,231	15,850,418	8,972,110	2,228,557	456,817	1,168,617	344,901	13,138	6,453	2,854,072	20,644	70,108	180,980	187,417
959	System Generation		7,155,075	2,189,457	2,202,376	654,723	12,184	1,135,905	54,141	1,558	1,906	475,027	3,970	69,937	164,838	189,042
960	System Overheads		3,425,484	1,998,230	1,015,683	283,619	22,630	372,613	30,162	1,022	924	257,453	2,018	23,246	54,694	62,310
961	Customer - System															
962	Energy		268,710	84,134	74,120	24,517	1,079	44,711	2,406	86	163	15,991	153	3,044	11,004	7,322
963	Cholla		149,816	46,395	46,397	13,764	257	23,156	1,140	33	40	10,001	84	1,468	3,470	3,920
964	Simple Cycle Combustion Turbine		19,930	6,132	6,168	1,834	34	3,081	152	4	5	1,330	11	195	462	522
965	Total Transportation Equipment		43,353,245	19,475,466	12,316,824	3,207,034	463,011	2,748,083	432,902	15,803	9,362	3,613,875	26,879	167,969	395,447	450,532
966																
967	Stores Equipment		3,694,185	1,810,910	1,025,063	254,613	52,191	133,514	39,405	1,501	737	326,078	2,359	8,010	18,392	21,412
968	Situs		1,834,803	581,999	594,969	187,936	3,128	290,923	13,897	400	489	121,844	1,018	17,937	42,281	48,485
969	System Generation		160,831	60,292	47,628	13,300	1,081	17,473	1,414	47	39	12,073	95	1,090	2,565	2,922
970	System Overheads		1,459,196	744,411	415,805	126,100	22,198	3,172	183	6	7	1,098	53	236	586	630
971	Customer - System		5,713,707	2,440,841	1,645,056	438,065	56,621	445,633	54,896	1,953	1,271	461,083	3,485	27,273	63,786	73,450
972	Energy															
973	Cholla															
974	Simple Cycle Combustion Turbine															
975	Total Stores Equipment															
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	FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.9	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.13	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
1022	398	Misc. Equipment	F107D	328,942	161,248	91,275	22,672	4,647	11,889	3,569	134	66	29,035	210	713	1,638	1,907
1023		Situs	F105D	659,289	204,737	202,600	6,520	104,765	104,765	356	16	43,765	356	356	8,644	15,167	17,423
1024		System Generation	F102D	1,407,317	533,795	417,281	116,524	9,292	153,097	12,385	44	33	109,594	823	9,556	22,471	23,060
1025		System Overheads	F42	94,317	82,414	1,812	32	1,096	136	326	237	4	8,126	0	1	1	19
1026		Customer - System	F30	684	214	188	62	3	114	6	0	0	41	0	8	28	19
1027		Energy	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1028		Simple Cycle Combustion Turbine		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1029		Total Misc. Equipment		2,490,584	979,390	713,473	189,610	16,166	289,955	21,223	926	621	186,834	1,406	16,716	39,324	44,946
1030	399	Coal Mine	F30	191,560,279	59,877,942	52,839,202	17,478,141	769,351	31,873,844	1,715,402	47,359	116,283	11,399,868	109,098	2,169,654	7,844,319	5,219,686
1031	399L	WIDCO Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1032		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1040		General Capital Lease	F30	24,063,021	7,534,184	6,637,445	2,195,533	96,643	4,003,875	215,482	5,949	14,607	1,432,005	13,704	272,547	985,371	655,676
1041		Remove Capital Lease	F30	(24,063,021)	(7,534,184)	(6,637,445)	(2,195,533)	(96,643)	(4,003,875)	(215,482)	(5,949)	(14,607)	(1,432,005)	(13,704)	(272,547)	(985,371)	(655,676)
1042		General Vehicles Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1043		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1044		General Vehicles Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1045		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1046		Unclassified Gen Plant - Acct 300	F102D	85,518	32,435	25,357	7,081	565	9,302	753	25	21	6,427	50	580	1,365	1,556
1047	G90	Unclassified Gen Veh. - Acct 300	F102D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1048	G10	Unclassified Gen Veh. - Acct 300	F102D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1049		TOTAL GENERAL PLANT		544,731,661	214,228,050	151,638,344	43,891,008	4,144,996	59,783,025	5,002,538	192,005	198,240	39,773,254	316,513	3,981,390	11,858,213	8,824,086
1050																	
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1056	301	Organization	F107D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1057		Situs	F105D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1058		System Generation	F102D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1059		System Overheads		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1060		Total Organization		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1061	302	Franchise & Consent	F107D	50,755,165	15,802,671	15,691,135	4,684,438	87,088	7,884,647	385,800	11,107	13,562	3,384,869	28,269	487,092	1,174,146	1,330,302
1062		Situs	F105D	30,755,165	15,802,671	15,691,135	4,684,438	87,088	7,884,647	385,800	11,107	13,562	3,384,869	28,269	487,092	1,174,146	1,330,302
1063		System Generation		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1064		Franchise & Consent		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1065		Total Franchise & Consent		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1066				-	-	-	-	-	-	-	-	-	-	-	-	-	-
1067	303	Miscellaneous Intangible Plant	F107D	889,859	402,408	252,071	65,327	10,314	55,309	8,920	327	189	74,496	552	3,305	7,683	8,957
1068		Situs	F105D	30,979,290	9,523,361	9,577,357	2,847,021	53,155	4,812,525	235,480	6,779	8,290	2,065,014	17,266	303,409	716,661	811,972
1069		System Generation	F102D	156,396,439	59,314,828	46,399,807	12,948,294	1,033,138	17,011,208	1,377,021	45,760	37,634	11,753,718	92,114	1,061,260	2,496,986	2,844,672
1070		System Overheads	F42	55,859,134	48,809,597	1,072,898	18,993	648,943	80,317	194,032	140,184	24,017	4,867,886	756	507	507	507
1071		Customer - System	F30	1,547,311	484,467	426,804	141,178	6,214	257,459	13,656	383	939	92,081	861	17,525	63,362	42,162
1072		Energy	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1073		Cholla		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1074		Total Miscellaneous Intangible Plant		245,862,033	118,534,660	57,698,636	16,020,803	1,751,664	22,216,819	1,629,309	193,433	71,069	18,854,295	111,570	1,386,007	3,285,199	3,708,270
1075				-	-	-	-	-	-	-	-	-	-	-	-	-	-
1076	100	Unclass Intangible Plant - Acct 300	F102D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1077				-	-	-	-	-	-	-	-	-	-	-	-	-	-
1078		TOTAL INTANGIBLE PLANT		296,417,199	134,137,332	73,390,071	20,695,241	1,839,751	30,101,466	2,215,109	204,540	84,651	22,239,164	139,659	1,883,099	4,459,345	5,038,572
1079				-	-	-	-	-	-	-	-	-	-	-	-	-	-
1080		TOTAL ELECTRIC PLANT IN SERVICE		6,100,832,546	3,101,845,095	2,377,581,620	665,654,691	53,943,477	879,569,264	71,140,927	2,520,779	2,029,899	607,636,942	4,732,449	55,029,729	132,231,237	146,916,438
1081				-	-	-	-	-	-	-	-	-	-	-	-	-	-

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ACCT	DESCRIPTION	Factor	Utah Jurisdiction Normalized	Residential Sch. 1	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7, 11, 12	General Trans. Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
1084	Distribution - METER... Unbundled															
1085																
1086																
1087																
1088	FERC															
1089	ACCT															
1090	105															
1091	Plant Held For Future Use	F10	3,670,192	1,129,241	1,135,904	337,682	6,289	567,285	27,924	804	983	245,001	2,048	35,974	85,017	96,039
1092	Production	F10	1,506,328	463,465	1,506,328	138,592	2,581	232,626	11,461	330	404	100,554	840	14,765	34,893	39,416
1093	Transmission	F20	1,881,046	835,888	682,673	642	642		24,538	320	91	166,577	1,367			
1094	Distribution	F102														
1095	General	F30														
1096	Mining	F30	390,742	122,342	107,781	35,652	1,589	65,016	3,489	97	237	23,253	223	4,426	16,001	10,547
1097	Total Plant Held For Future Use		7,448,308	2,550,937	2,392,558	680,547	11,081	865,127	67,722	1,550	1,715	535,385	4,506	85,165	135,911	146,102
1098	Electric Plant Acquisition Adjust	F10	27,286,499	8,396,100	8,445,641	2,510,723	46,781	4,217,858	207,620	5,976	7,311	1,821,628	15,225	287,475	632,118	714,065
1099	Nuclear Fuel	F30														
1100		F30														
1101		F30														
1102	Weatherization	F11	5,875,178	1,819,216	1,753,313	539,331	14,585	931,734	47,362	1,343	2,239	378,201	3,302	60,604	171,012	155,934
1104	Fuel Stock	F30	65,743,820	20,584,224	18,134,333	5,998,038	264,039	10,939,028	589,720	18,253	39,098	3,912,398	37,442	744,628	2,682,143	1,791,378
1105	Cholla	F33	4,236,268	1,381,613	1,172,667	364,331	17,538	731,516	24,939	1,079	2,636	254,399	2,484	48,839	178,905	118,100
1106	Total Fuel Stock		69,982,118	21,876,137	19,306,999	6,362,369	281,578	11,670,544	613,669	17,333	42,544	4,166,794	39,926	793,467	2,871,049	1,969,479
1107																
1108																
1109	Fuel Stock - Undistributed	F30														
1110	DG&T Working Capital Deposit	F30	(762,408)	(238,712)	(210,300)	(69,563)	(3,062)	(126,858)	(6,327)	(188)	(463)	(45,371)	(434)	(6,635)	(31,220)	(20,774)
1111		F30	(748,969)	(234,504)	(206,593)	(68,337)	(3,008)	(124,622)	(6,707)	(185)	(455)	(44,572)	(427)	(6,483)	(30,670)	(20,408)
1112		F30														
1113	DG&T Working Capital Deposit	F30														
1114	Provo Working Capital Deposit	F30														
1115																
1116	Materials and Supplies	F102D	71,699,677	25,227,686	21,649,239	6,201,366	337,533	9,005,367	598,679	18,949	18,038	5,160,749	41,417	571,019	1,347,399	1,522,236
1117	Cholla	F10														
1118	Total Materials and Supplies		71,699,677	25,227,686	21,649,239	6,201,366	337,533	9,005,367	598,679	18,949	18,038	5,160,749	41,417	571,019	1,347,399	1,522,236
1119																
1120	Stores Expense Undistributed	F102D														
1121																
1122	Provo Working Capital Deposit	F102D	(111,905)	(39,374)	(33,789)	(9,679)	(527)	(14,055)	(834)	(30)	(28)	(8,055)	(65)	(891)	(2,103)	(2,376)
1123																
1124	Prepayments - Customer - System	F102D	16,583,486	6,095,761	4,950,535	1,397,374	96,389	1,930,832	142,765	4,653	4,063	1,223,455	9,682	120,623	284,027	323,337
1125	Total Prepayments	F42	16,583,486	6,095,761	4,950,535	1,397,374	96,389	1,930,832	142,765	4,653	4,063	1,223,455	9,682	120,623	284,027	323,337
1126																
1127	Misc Regulatory Assets	F102D	8,195,443	2,787,403	2,467,980	719,753	32,221	1,087,131	66,796	2,068	2,094	578,260	4,688	86,122	163,083	164,845
1128	Cholla	F10	8,195,443	2,787,403	2,467,980	719,753	32,221	1,087,131	66,796	2,068	2,094	578,260	4,688	86,122	163,083	164,845
1129	Total Misc Regulatory Assets		8,195,443	2,787,403	2,467,980	719,753	32,221	1,087,131	66,796	2,068	2,094	578,260	4,688	86,122	163,083	164,845
1130																
1131	Misc Deferred Debits	F102D	20,415,928	6,241,268	6,275,663	1,865,478	34,889	3,259,956	154,318	4,443	5,432	1,353,008	11,315	199,339	469,527	540,393
1132																
1133	Cash Working Capital	F137D	17,703,233	6,301,231	4,978,780	1,508,335	120,890	2,400,979	145,866	6,035	6,926	1,198,368	9,628	157,102	471,920	397,174
1134	Other Working Capital	F33	4,616,606	2,004,977	1,521,020	349,178	97,501	301,448	41,219	1,918	865	379,370	2,588	18,928	47,949	49,827
1135	Cholla		4,616,606	2,004,977	1,521,020	349,178	97,501	301,448	41,219	1,918	865	379,370	2,588	18,928	47,949	49,827
1136	Total Other Working Capital		4,616,606	2,004,977	1,521,020	349,178	97,501	301,448	41,219	1,918	865	379,370	2,588	18,928	47,949	49,827
1137																
1138	Nuclear Plant	F11	1,724,615	533,746	514,410	158,236	4,279	273,364	13,898	394	657	110,961	969	17,781	50,174	45,750
1139																
1140	Misc Deferred Debits-Trojan	F10														
1141																
1142	Impact Housing - Notes Receivable	F30	249,912,819	83,321,874	73,625,366	22,175,510	1,071,069	35,688,805	2,085,372	64,259	90,856	16,809,080	142,322	2,312,615	6,590,176	5,945,364
1143																
1144	TOTAL RATE BASE ADDITIONS															
1145																

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch. 1	General Large Dist Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7, 11, 12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 13	Outdoor Lighting Sch. 15	General Small Dist Sch. 23	Mobile Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
1146	Distribution - METER - Unbundled	F51	(10,056,592)	(3,692,768)	(393,962)	(638,411)	(16,495)	(393,126)	(99,514)	-	-	(3,792,546)	-	-	(1,029,868)	-
1147		F102D	(3,512,448)	(1,332,215)	(1,041,469)	(230,119)	(23,204)	(382,073)	(30,928)	(1,029)	(845)	(263,989)	(2,068)	(23,836)	(56,082)	(63,892)
1148		F102D	(8,612,159)	(3,266,451)	(2,553,373)	(713,059)	(56,895)	(938,803)	(75,832)	(2,520)	(2,072)	(647,274)	(5,073)	(58,443)	(137,508)	(156,655)
1149		F30	(551,743)	(172,752)	(152,191)	(50,342)	(2,216)	(91,805)	(4,941)	(136)	(335)	(32,835)	(314)	(6,249)	(22,594)	(15,034)
1150		F30	(2,227,464)	(697,424)	(1,459,998)	(614,414)	(8,948)	(370,630)	(19,947)	(551)	(1,352)	(132,558)	(1,269)	(25,229)	(91,214)	(60,895)
1151		F50	(6,927,165)	(2,168,910)	(1,910,761)	(658,641)	(151,705)	(1,186,188)	(178,296)	(5,337)	(10,579)	(1,010,102)	(1,269)	(25,229)	(91,214)	(60,895)
1152		F10	(7,847,003)	(2,414,359)	(2,428,605)	(721,976)	(13,446)	(1,152,619)	(59,703)	(1,713)	(4,205)	(412,240)	(3,945)	(78,460)	(283,665)	(188,753)
1153		F104D	25,181,161	8,434,548	7,434,768	2,207,764	60,511	3,864,231	190,215	8,069	7,353	1,705,398	13,529	234,383	569,053	622,432
1154		F138D	11,563,378	5,271,757	2,989,008	816,254	172,425	949,148	88,897	7,049	2,667	904,958	5,562	59,245	139,568	157,342
1155		F141	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1156		F42	42,258	36,925	812	14	461	61	147	106	18	3,683	1	0	0	0
1157	Customer - System	F10	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1158	Simple Cycle Combustion Turbine	F10	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1159	Total Accum Deferred Income Taxes	F10	36,786,797	13,752,230	10,424,608	3,024,032	233,427	4,633,439	278,758	15,224	9,638	2,614,025	19,091	293,628	708,821	779,775
1160		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1161	Accum Deferred Income Taxes	F104D	(853,880,757)	(326,263,199)	(251,270,902)	(70,360,038)	(4,356,205)	(93,583,725)	(7,540,889)	(266,640)	(2,710,144)	(63,971,590)	(502,308)	(5,851,166)	(14,046,486)	(15,630,593)
1162		F138D	(5,092,924)	(2,321,870)	(1,316,466)	(359,507)	(75,942)	(418,038)	(38,933)	(3,105)	(1,174)	(398,875)	(2,450)	(26,094)	(61,471)	(69,298)
1163		F42	(859,893,661)	(326,585,069)	(252,587,368)	(70,719,545)	(4,432,147)	(94,001,764)	(7,579,823)	(269,745)	(2,181,889)	(64,370,165)	(504,758)	(5,877,260)	(14,107,957)	(15,699,892)
1164		F104D	(21,929,396)	(7,295,265)	(6,620,918)	(1,934,208)	(65,367)	(3,028,558)	(176,671)	(5,488)	(5,952)	(1,516,811)	(12,437)	(191,885)	(484,537)	(510,428)
1165		F138D	(4,485,417)	(2,049,468)	(1,162,071)	(317,330)	(67,033)	(388,964)	(34,365)	(2,740)	(1,037)	(391,514)	(2,162)	(23,032)	(54,258)	(61,168)
1166		F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1167		F10	(26,324,753)	(9,344,731)	(7,782,958)	(2,251,538)	(132,400)	(3,398,552)	(211,038)	(8,226)	(5,988)	(1,868,425)	(14,599)	(214,926)	(518,798)	(571,998)
1168		F104D	(141,519)	(53,861)	(41,865)	(728)	(728)	(15,427)	(1,260)	(42)	(38)	(10,825)	(84)	(965)	(2,317)	(2,577)
1169	Accum Investment Tax Credit	F104D	(899,164,540)	(339,685,273)	(260,542,552)	(73,294,288)	(4,632,577)	(104,508,424)	(6,044,553)	(275,794)	(236,767)	(70,450,654)	(517,398)	(6,068,656)	(15,722,948)	(16,184,656)
1170	TOTAL RATE BASE DEDUCTIONS	F10	(988,064,715)	(297,853,250)	(238,610,727)	(89,068,361)	(1,858,859)	(148,629,331)	(7,365,350)	(212,011)	(259,343)	(64,622,537)	(540,107)	(9,488,742)	(22,424,500)	(25,331,596)
1171		F10	(80,986,102)	(18,784,147)	(18,874,865)	(5,611,125)	(104,509)	(9,426,343)	(464,002)	(13,559)	(16,338)	(4,071,898)	(34,028)	(597,771)	(1,412,688)	(1,595,839)
1172	Steam Prod Accumulated Depr	F10	(1,029,050,817)	(316,617,397)	(318,485,592)	(94,679,485)	(1,763,384)	(159,085,673)	(7,829,352)	(225,367)	(275,851)	(66,693,825)	(574,133)	(10,086,513)	(23,837,197)	(26,927,435)
1173		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1174	Nuclear Prod Accumulated Depr	F10	(105,032,203)	(32,316,210)	(32,506,892)	(9,663,658)	(179,981)	(16,234,347)	(799,119)	(23,003)	(28,138)	(7,011,357)	(58,600)	(1,039,501)	(2,432,993)	(2,748,404)
1175		F10	(83,954,592)	(26,615,685)	(26,766,840)	(7,559,873)	(142,664)	(12,868,281)	(633,428)	(18,233)	(22,304)	(5,557,607)	(46,450)	(816,042)	(1,928,531)	(2,178,544)
1176	Other Production - Accum Depr	F10	(9,473,979)	(2,932,641)	(2,839,998)	(844,657)	(15,720)	(1,417,980)	(69,799)	(2,109)	(2,458)	(612,403)	(5,118)	(89,921)	(212,508)	(240,058)
1177	Simple Cycle Combustion Turbine	F10	(92,426,571)	(28,438,337)	(28,696,136)	(8,594,040)	(158,384)	(14,266,261)	(703,227)	(20,342)	(24,761)	(6,170,010)	(51,568)	(905,963)	(2,141,039)	(2,418,602)
1178	Total Other Production - Accum Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1179	Experimental Plant - Accum Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1180		TOTAL PRODUCTION PLANT DEPRECIATION	(1,226,511,590)	(377,371,944)	(379,598,620)	(112,847,183)	(2,101,729)	(189,576,281)	(9,331,698)	(268,612)	(328,581)	(81,874,992)	(684,301)	(12,021,977)	(26,411,230)	(32,094,441)
1181		F106	(472,146,951)	(143,580,533)	(144,407,609)	(42,929,534)	(799,544)	(77,245,775)	(3,549,992)	(102,186)	(124,998)	(51,147,036)	(260,323)	(4,600,137)	(10,808,252)	(12,613,041)
1182		F116	(1,663,622)	(694,833)	(667,472)	(140,166)	(533)	-	(20,647)	(266)	(76)	(138,467)	(1,162)	-	-	-
1183	Land and Land Rights	F119	(6,179,519)	(2,745,316)	(2,242,108)	(553,803)	(2,107)	(1,582)	(61,576)	(1,051)	(299)	(547,089)	(4,598)	-	-	-
1184	Structures and Improvements	F120	(60,744,302)	(35,873,059)	(29,297,638)	(7,236,546)	(27,533)	(17,148)	(1,065,949)	(13,731)	(3,913)	(7,148,814)	(59,869)	-	-	-







Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Jun 2010

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION		Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.9	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.16	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial CUST.A	Industrial CUST.B	Industrial CUST.C
14	Operating Revenues		1,232,201,938	395,236,827	368,925,181	112,733,685	3,750,750	188,295,323	9,324,755	278,989	747,104	79,513,756	715,755	11,482,664	30,635,704	30,557,546
15	Operating Expenses		903,198,387	281,453,689	263,125,531	82,683,206	2,665,970	144,941,946	7,530,024	210,869	403,830	56,902,777	509,329	9,547,699	29,215,670	24,026,446
16	Operation & Maintenance Expenses		99,660,556	30,980,610	30,789,930	9,129,891	192,288	15,196,037	763,591	22,152	26,566	6,690,187	55,745	963,666	2,277,437	2,572,417
17	Depreciation Expense		12,761,404	4,057,585	3,885,887	1,152,483	26,473	1,922,289	97,106	3,472	3,472	853,130	7,038	121,901	289,638	325,148
18	Amortization Expense		20,733,967	6,388,080	6,367,968	1,906,446	3,875	3,221,713	159,576	4,586	6,044	1,373,700	11,584	205,413	506,913	544,069
19	Taxes Other Than Income		(28,811,204)	(8,876,656)	(8,848,708)	(2,649,132)	(64,019)	(4,476,781)	(221,741)	(8,399)	(8,399)	(1,906,847)	(16,097)	(285,435)	(703,999)	(756,019)
20	Income Taxes - Federal		(978,201)	(301,381)	(300,432)	(89,944)	(151,896)	(7,529)	(216)	(216)	(285)	(64,809)	(547)	(9,691)	(23,668)	(25,668)
21	Income Taxes - State		57,962,149	17,857,985	17,801,760	5,329,852	108,674	9,006,352	446,096	12,820	16,897	3,840,202	32,884	574,236	1,414,288	1,520,953
22	Investment Tax Credit Adj		(774,599)	(238,652)	(237,901)	(71,223)	(1,452)	(120,360)	(5,962)	(171)	(226)	(51,320)	(433)	(7,674)	(18,900)	(20,326)
23	Misc Revenues & Expense		(5,084,251)	(1,564,318)	(1,573,548)	(467,785)	(8,712)	(785,849)	(38,683)	(1,113)	(1,362)	(339,396)	(2,837)	(49,835)	(117,703)	(133,041)
24	Total Operating Expenses		1,058,668,207	329,765,942	311,014,487	96,903,445	2,964,263	168,733,350	8,722,479	245,808	446,559	67,301,025	596,167	11,060,300	32,833,405	28,053,978
25	Operating Revenue For Return		173,533,731	65,469,885	57,914,694	15,830,140	786,488	19,541,973	602,275	33,181	300,546	12,212,731	119,588	422,364	(2,203,701)	2,503,568
26	Rate Base :		4,095,701,385	1,251,355,786	1,251,010,311	376,660,024	7,465,394	635,302,769	31,420,910	903,027	1,162,892	272,009,560	2,287,197	40,437,587	98,309,208	107,375,731
27	Electric Plant In Service		4,060,334	1,251,584	1,243,665	373,334	7,858	632,301	31,423	900	1,220	286,255	2,270	40,400	101,016	106,666
28	Plant Held For Future Use		27,288,489	8,396,100	8,446,641	2,510,723	46,761	4,217,858	207,620	5,976	7,311	1,821,626	15,225	267,475	652,118	714,065
29	Electric Plant Acquisition Adj		8,283,736	2,548,732	2,565,771	762,169	14,195	1,280,379	63,025	1,814	2,219	552,975	4,622	81,195	191,887	216,763
30	Prepayments		68,470,741	21,402,921	18,890,008	6,254,870	275,507	11,419,065	600,065	16,969	41,626	4,076,851	39,066	776,349	2,809,158	1,866,296
31	Fuel Stock		57,617,365	17,727,654	17,832,256	5,301,478	98,372	8,905,651	438,372	12,618	15,436	3,846,209	32,146	564,752	1,334,662	1,507,688
32	Materials & Supplies		14,190,714	4,366,186	4,391,948	1,305,640	24,317	2,193,394	107,968	3,108	3,802	947,232	7,917	139,094	328,717	371,332
33	Misc Deferred Debits		13,547,580	4,221,682	3,946,828	1,239,912	39,958	2,174,066	112,947	3,163	6,057	853,508	7,640	143,211	438,222	360,386
34	Cash Working Capital		1,724,615	533,746	514,410	158,236	4,279	273,364	13,896	394	667	110,961	969	17,781	50,174	45,760
35	Weatherization Loans		4,290,885,561	1,321,804,390	1,318,838,857	394,566,074	7,973,002	666,398,846	32,956,225	947,950	1,241,220	284,487,228	2,397,052	42,467,844	104,195,165	112,566,697
36	Miscellaneous Rate Base		(1,330,115,027)	(409,628,130)	(409,307,472)	(122,325,794)	(2,440,430)	(206,417,503)	(10,214,196)	(293,277)	(380,072)	(88,283,966)	(742,916)	(13,144,185)	(32,055,964)	(34,881,122)
37	Total Rate Base Additions		(76,350,310)	(24,119,047)	(24,175,115)	(7,206,987)	(139,020)	(12,134,289)	(598,879)	(17,222)	(21,688)	(5,213,352)	(43,736)	(771,091)	(1,851,497)	(2,052,386)
38	Accum Provision For Depreciation		(424,847,668)	(130,843,809)	(130,929,047)	(39,070,384)	(772,693)	(66,888,019)	(3,258,112)	(93,679)	(120,345)	(28,221,945)	(237,234)	(4,193,183)	(10,182,385)	(11,136,833)
39	Accum Provision For Amortization		(71,577)	(22,044)	(22,042)	(6,582)	(130)	(11,101)	(548)	(16)	(20)	(4,755)	(40)	(706)	(1,715)	(1,876)
40	Accum Deferred Income Taxes		(22,391,596)	(6,940,585)	(6,812,551)	(2,052,952)	(60,092)	(3,572,827)	(183,066)	(5,170)	(9,198)	(1,426,401)	(12,602)	(233,860)	(686,466)	(696,125)
41	Customer Service Deposits		(1,855,776,178)	(571,553,616)	(570,950,227)	(170,662,700)	(3,412,366)	(288,023,440)	(14,254,801)	(409,364)	(531,324)	(123,152,419)	(1,036,528)	(18,343,025)	(44,779,027)	(48,665,341)
42	Misc. Rate Base Deductions		2,435,109,383	750,250,774	747,668,630	223,903,375	4,565,636	376,375,406	18,741,424	538,596	709,896	161,334,810	1,360,524	24,124,820	59,417,138	63,896,356
43	Total Rate Base		713%	8.73%	7.74%	7.07%	17.23%	5.16%	3.21%	6.16%	42.34%	7.57%	8.79%	1.75%	-3.71%	3.92%
44	Return On Rate Base		8.23%	11.37%	9.44%	8.12%	26.03%	4.38%	0.56%	6.34%	77.27%	9.10%	11.49%	-2.31%	-13.01%	1.94%
45	Return On Equity															

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wet Factors  
 12 Months Ended Jun 2010

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential SCL1	General Large Dist. SCL6	General 41 MW SCL6	Street & Area Lighting SCL7, T1, I2	General Trans SCL3	Irrigation SCL19	Traffic Signals SCL15	Outdoor Lighting SCL16	General Small Dist. SCL23	Mobile Home Park SCL25	Industrial Cust A	Industrial Cust B	Industrial Cust C
83	Total Rate Base		2,435,109,383	750,250,774	747,888,630	223,903,375	4,565,636	378,375,406	18,741,424	538,596	709,896	161,334,810	1,360,524	24,124,820	59,417,138	63,898,356
84																
85	Return On Ratebase (\$\$)	7.49%	182,450,629	56,212,557	56,035,574	16,775,966	342,080	28,349,786	1,404,202	40,354	53,189	12,088,014	101,937	1,807,553	4,451,830	4,787,566
86	Operating & Maintenance Expense		903,198,387	281,453,689	263,129,531	82,663,206	2,663,970	144,944,946	7,530,024	210,869	403,830	56,502,177	509,329	9,547,699	25,215,670	24,026,446
87	Bad Debt to Produce ROR	F80														
88	Depreciation Expense		99,660,556	30,980,610	30,789,930	9,129,891	192,288	15,196,037	763,591	22,152	26,686	6,690,187	55,745	983,686	2,277,417	2,572,417
89	Amortization Expense		12,761,404	4,067,565	3,885,887	1,152,483	26,473	1,922,289	97,106	3,255	3,472	859,130	7,038	121,901	289,638	325,148
90	Taxes Other Than Income		20,733,967	6,388,080	6,367,968	1,906,446	38,875	3,224,713	159,576	4,586	6,044	1,373,700	11,564	205,413	505,913	544,069
91	Federal Income Taxes		(28,311,204)	(8,876,656)	(8,848,708)	(2,649,132)	(54,019)	(4,476,781)	(221,741)	(6,372)	(8,399)	(1,508,847)	(16,097)	(285,435)	(702,999)	(756,019)
92	FIT Adj to Produce Target ROR	F101														
93	State Income Taxes		(978,201)	(301,351)	(300,432)	(89,944)	(1,834)	(151,996)	(7,529)	(216)	(285)	(64,809)	(547)	(9,691)	(23,868)	(25,668)
94	SIT Adj to Produce Target ROR	F101														
95	Deferred Income Taxes		57,962,149	17,857,985	17,801,760	5,329,502	108,674	9,006,352	446,096	12,820	16,897	3,840,202	32,384	574,236	1,414,288	1,520,953
96	Investment Tax Credit		(774,599)	(238,652)	(237,901)	(71,223)	(1,452)	(120,360)	(5,962)	(171)	(226)	(51,320)	(433)	(7,674)	(18,900)	(20,326)
97	Misc Revenue & Expenses		(5,094,251)	(1,564,318)	(1,573,548)	(467,785)	(8,712)	(785,849)	(38,683)	(1,113)	(1,362)	(339,396)	(2,837)	(49,835)	(117,773)	(133,041)
98	Revenue Credits		(285,043,576)	(86,116,599)	(87,696,481)	(26,230,526)	(529,798)	(44,384,853)	(1,989,851)	(64,804)	(81,694)	(18,804,101)	(159,093)	(2,321,209)	(6,754,864)	(7,409,692)
99																
100	Total Revenue Requirements		956,075,259	297,862,900	279,353,569	87,448,885	2,776,545	152,718,283	8,136,830	221,359	418,053	60,584,938	539,011	10,046,644	30,536,371	25,431,872
101	Operating Revenues		947,158,362	307,120,227	281,232,690	86,503,060	3,220,952	143,910,469	7,334,903	214,185	665,410	60,709,655	556,662	8,661,455	23,880,840	23,147,854
102																
103	Increase / (Decrease) Required to Earn Equal Rates of Return		8,916,898	(9,237,327)	(1,879,120)	945,825	(444,407)	8,807,814	801,926	7,174	(247,357)	(124,717)	(17,651)	1,385,189	6,655,531	2,284,018
104																
105	Existing Revenues	check	947,168,362	307,120,227	281,232,690	86,503,060	3,220,952	143,910,469	7,334,903	214,185	665,410	60,709,655	556,662	8,661,455	23,880,840	23,147,854
106																
107	Percent Increase / (Decrease) Over Existing Rates To Equal Authorized RoE & RoR		0.94%	-3.01%	-0.67%	1.09%	-13.80%	6.12%	10.93%	3.36%	-37.17%	-0.21%	-3.17%	15.99%	27.87%	9.87%
108																
109																
110																
111																
112																
113																
114																

Generation - Total - Unbundled

Mo Wgt Fac	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
120	A	Utah Jurisdiction Normalized	Residential	General Large Dist.	General +1 MW	Street & Area Lighting	General Trans	Irrigation	Traffic Signals	Outdoor Lighting	General Small Dist.	Mobile Home Park	Industrial Cust A	Industrial Cust B	Industrial Cust C
121		307,876,889	307,120,227	281,077,079	86,503,960	Sch. 7.11.12	Sch. 9	Sch. 10	Sch. 15	Sch. 15	Sch. 23	Sch. 25			
122	B														
123		616,491,044	616,491,044	616,491,044	616,491,044	616,491,044	616,491,044	616,491,044	616,491,044	616,491,044	616,491,044	616,491,044	616,491,044	616,491,044	616,491,044
124		1,232,201,938	1,232,201,938	1,232,201,938	1,232,201,938	1,232,201,938	1,232,201,938	1,232,201,938	1,232,201,938	1,232,201,938	1,232,201,938	1,232,201,938	1,232,201,938	1,232,201,938	1,232,201,938
125	F10		307,120,227	281,077,079	86,503,960	307,120,227	307,120,227	281,077,079	86,503,960	307,120,227	307,120,227	281,077,079	86,503,960	307,120,227	307,120,227
126	F30														
127															
128															
129															
130															
131															
132	A	4,100,547	-	3,220,952	-	3,220,952	-	214,185	685,410	-	-	-	8,661,455	23,880,840	23,147,864
133	A	18,889,881	-	155,611	-	155,611	-	18,731,874	-	2,596	-	-	-	-	-
134	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
135	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
136	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
137	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
138	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
139		-	-	-	-	-	-	-	-	-	-	-	-	-	-
140		-	-	-	-	-	-	-	-	-	-	-	-	-	-
141		-	-	-	-	-	-	-	-	-	-	-	-	-	-
142		-	-	-	-	-	-	-	-	-	-	-	-	-	-
143		-	-	-	-	-	-	-	-	-	-	-	-	-	-
144	F11	947,158,362	307,120,227	281,232,650	86,503,960	3,220,952	143,910,469	7,334,903	214,185	665,410	60,709,655	556,662	8,661,455	23,880,840	23,147,864
145	F85	249,853,780	76,858,020	77,227,266	23,061,150	446,480	38,979,305	1,715,862	55,232	69,912	16,483,936	139,750	2,473,526	5,841,759	6,501,562
146	F86	249,853,780	76,858,020	77,227,266	23,061,150	446,480	38,979,305	1,715,862	55,232	69,912	16,483,936	139,750	2,473,526	5,841,759	6,501,562
147															
148															
149															
150	F140G	16,489,429	5,128,100	4,876,605	1,510,338	43,928	2,618,700	134,942	3,802	6,640	1,054,758	9,275	170,962	495,449	436,331
151	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
152		-	-	-	-	-	-	-	-	-	-	-	-	-	-
153		-	-	-	-	-	-	-	-	-	-	-	-	-	-
154		-	-	-	-	-	-	-	-	-	-	-	-	-	-
155		-	-	-	-	-	-	-	-	-	-	-	-	-	-
156		-	-	-	-	-	-	-	-	-	-	-	-	-	-
157	A	1,213,501,571	389,106,347	363,336,560	111,074,548	3,711,360	185,508,474	9,185,307	273,219	741,962	78,246,349	705,687	11,305,943	30,216,048	30,085,767
158	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
159		-	-	-	-	-	-	-	-	-	-	-	-	-	-
160		-	-	-	-	-	-	-	-	-	-	-	-	-	-
161	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
162	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
163	F40	5,742	4,991	109	2	73	1	19	16	3	530	0	0	0	0
164		5,742	4,991	109	2	73	1	19	16	3	530	0	0	0	0
165															
166	F10	10,861	3,342	3,361	999	19	1,679	83	2	3	725	6	106	252	284
167															
168	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
169	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
170	F40	665,336	578,248	12,585	223	8,420	129	2,254	1,805	309	61,352	9	1	1	1
171		665,336	578,248	12,585	223	8,420	129	2,254	1,805	309	61,352	9	1	1	1
172															
173															
174	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
175	F10	18,017,273	5,543,538	5,576,247	1,657,708	30,874	2,764,847	137,081	3,946	4,827	1,202,731	10,052	176,601	417,357	471,463
176	F30	1,155	362	319	106	5	192	10	0	1	89	1	13	47	31
177	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
178		-	-	-	-	-	-	-	-	-	-	-	-	-	-
179		-	-	-	-	-	-	-	-	-	-	-	-	-	-
180		-	-	-	-	-	-	-	-	-	-	-	-	-	-
181		-	-	-	-	-	-	-	-	-	-	-	-	-	-
182		-	-	-	-	-	-	-	-	-	-	-	-	-	-
183		-	-	-	-	-	-	-	-	-	-	-	-	-	-
184		-	-	-	-	-	-	-	-	-	-	-	-	-	-
185	F10	41,160	-	-	-	-	-	-	-	-	-	-	-	-	-
186	F10	41,170	-	-	-	-	-	-	-	-	-	-	-	-	-
187	F10	41,180	-	-	-	-	-	-	-	-	-	-	-	-	-
188	F10	41,181	-	-	-	-	-	-	-	-	-	-	-	-	-
189	F10	41,194	-	-	-	-	-	-	-	-	-	-	-	-	-
190		421	(777,085)	(240,503)	(71,497)	(1,332)	(120,110)	(5,912)	(170)	(208)	(51,874)	(434)	(7,617)	(18,001)	(20,334)
191		191	(5,084,251)	(1,573,548)	(467,785)	(8,712)	(786,849)	(38,683)	(1,113)	(1,362)	(339,396)	(2,837)	(49,835)	(117,773)	(133,041)
192		192	-	-	-	-	-	-	-	-	-	-	-	-	-
193		193	-	-	-	-	-	-	-	-	-	-	-	-	-
194		194	-	-	-	-	-	-	-	-	-	-	-	-	-
195		195	-	-	-	-	-	-	-	-	-	-	-	-	-
196		196	-	-	-	-	-	-	-	-	-	-	-	-	-
197		197	-	-	-	-	-	-	-	-	-	-	-	-	-
198		198	-	-	-	-	-	-	-	-	-	-	-	-	-
199		199	-	-	-	-	-	-	-	-	-	-	-	-	-
200		200	-	-	-	-	-	-	-	-	-	-	-	-	-
201		201	-	-	-	-	-	-	-	-	-	-	-	-	-
202		202	Net Miscellaneous Revenues And Expense	(1,573,548)	(467,785)	(8,712)	(786,849)	(38,683)	(1,113)	(1,362)	(339,396)	(2,837)	(49,835)	(117,773)	(133,041)

Table with columns A through Q containing financial and operational data for various power generation categories like COS Factor, FERC ACCT, DESCRIPTION, Uah Jurisdiction, etc.



Generation - Total - Unbundled		TRANSMISSION EXPENSE														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch. 1	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7, 11, 12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 11	Outdoor Lighting Sch. 15	General Small Dist. Sch. 13	Mobile Home Park Sch. 25	Industrial Cus. A	Industrial Cus. B	Industrial Cus. C
560	Operation Supervision & Eng	F106														
561	Load Dispatching	F106														
562	Station Expense	F10														
563	Overhead Line Expense	F106														
564	Underground Line Expense	F106														
565	Transm of Electricity by Others	F95														
566	Misc. Transmission Expense	F106														
567	Rents - Transmission	F106														
568	Maint Supervision & Engineering	F106														
569	Maintenance of Structures	F106														
570	Maint of Station Equipment	F106														
571	Maintenance of Overhead Lines	F106														
572	Maint of Underground Lines	F106														
573	Maint of Misc Transmission Plant	F106														
427	TOTAL TRANSMISSION EXPENSE															



A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch. 7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
442																
443																
444																
445	OPERATION SUPERVISION & ENG	F131														
446																
447																
448	Load Dispatching	F20														
449																
450	Station Expense	F120														
451																
452	Overhead Line Expenses	F132														
453																
454	Underground Line Expense	F133														
455																
456	Street Lighting & Signal Systems	F130														
457																
458	Meter Expenses	F127														
459																
460	Customer Installation Expenses	F20														
461																
462	Misc. Distribution Expenses	F131														
463																
464	Rents	F131														
465																
466	Maint Supervision & Engineering	F131														
467																
468	Maintenance of Structures	F119														
469																
470	Maint of Station Equipment	F120														
471																
472	Maintenance of Overhead Lines	F134														
473																
474	Maint of Underground Lines	F135														
475																
476	Maint of Line Transformers	F125														
477																
478	Maint of Street Lighting & Signals	F130														
479																
480	Maintenance of Meters	F127														
481																
482	Maint of Misc. Distribution Plant	F131														
483																
484	TOTAL DISTRIBUTION EXPENSE															
485																
486																
487																
488																
489																
490	Supervision	F136														
491																
492	Meter Reading Expense	F47														
493																
494	Customer Receipts & Collections	F48														
495																
496	Uncollectible Accounts	F80														
497																
498	Misc. Customer Accounts Exp	F136														
499																
500	TOTAL CUSTOMER ACCOUNTS EXPENSE															

CUSTOMER ACCOUNTS EXPENSE

Generation - Total - Unbundled		CUSTOMER SERVICE EXPENSE														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.16	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
907	Supervision	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
908	Customer Assistance	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
909	Informational & Instructional Adv	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
910	Misc. Customer Service	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
911	Supervision	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
912	Demonstration & Selling Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
913	Advertising Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
916	Misc. Sales Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
920	Administrative & General Salaries	F102G	12,948,987	3,984,132	4,007,640	1,191,392	22,189	2,001,466	98,520	2,836	3,469	864,401	7,225	126,923	299,954	338,839
921	Customer - System	F42	12,948,987	3,984,132	4,007,640	1,191,392	22,189	2,001,466	98,520	2,836	3,469	864,401	7,225	126,923	299,954	338,839
922	Administrative & General Salaries	F102G	(2,478,730)	(762,653)	(767,153)	(228,060)	(4,248)	(383,126)	(18,859)	(543)	(664)	(165,466)	(1,383)	(24,296)	(57,418)	(64,862)
923	Customer - System	F42	(2,478,730)	(762,653)	(767,153)	(228,060)	(4,248)	(383,126)	(18,859)	(543)	(664)	(165,466)	(1,383)	(24,296)	(57,418)	(64,862)
924	Property Insurance	F102G	2,509,812	772,217	776,773	230,919	4,301	387,930	19,095	560	672	167,541	1,400	24,601	56,138	65,675
925	Injuries & Damages	F102G	2,509,812	772,217	776,773	230,919	4,301	387,930	19,095	560	672	167,541	1,400	24,601	56,138	65,675
926	Employee Pensions & Benefits	F138G	6,953,685	2,139,473	2,152,097	639,776	11,916	1,074,784	52,905	1,523	1,883	464,182	3,880	68,157	161,075	181,956
927	Franchise Requirements	F102	2,254,703	693,726	697,818	207,448	3,864	348,499	17,155	494	604	150,511	1,258	22,100	52,229	58,999
928	Regulatory Commission Expense	F102	401,234	152,181	118,989	33,221	2,651	43,645	3,533	117	97	30,156	236	2,723	6,406	7,298
929	Regulatory Expense - CCS	F103	(764,476)	(235,245)	(236,376)	(70,332)	(1,326)	(118,245)	(6,822)	(168)	(207)	(50,985)	(427)	(7,504)	(17,828)	(20,013)
930	Misc General Expenses	F138G	3,040,779	935,709	940,209	279,754	5,272	470,330	23,159	667	824	202,796	1,697	28,846	70,914	79,603
931	Rents	F102G	1,154,985	355,365	357,462	106,266	1,979	178,521	8,788	253	309	77,100	644	11,321	26,754	30,223
935	Maintenance of General Plant	F108	2,686,322	1,056,457	747,798	216,447	20,441	294,818	24,670	947	978	196,140	1,561	19,141	58,478	48,447
TOTAL	ADMINISTRATIVE & GEN EXPENSE		28,707,200	9,091,360	8,795,237	2,606,831	67,039	4,298,621	223,143	6,676	7,944	1,936,377	16,091	273,012	658,701	726,167
TOTAL	O & M EXPENSE		903,198,387	281,453,689	263,129,531	82,663,206	2,663,970	144,941,946	7,630,024	210,869	403,830	56,902,177	509,329	9,547,699	29,215,670	24,026,446

		DEPRECIATION EXPENSE														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC	DESCRIPTION	COS	Utah	Residential	General	General	Street & Area	General	Irrigation	Traffic	Outdoor	General	Mobile	Industrial	Industrial	Industrial
ACCI		Factor	Jurisdiction	Sch. 1	+1 MW	Trans	Lighting	Sch. 9	Sch. 10	Sch. 15	Lighting	Sch. 23	Home Park	Cust. A	Cust. B	Cust. C
403SP	Steam Depreciation	F10	Normalized	Sch. 6	Sch. 8	Sch. 9	Sch. 7,11,12	Sch. 10	Sch. 10	Sch. 15	Sch. 15	Sch. 23	Sch. 25	Cust. A	Cust. B	Cust. C
581	Total 403SP	F10	42,689,795	13,134,756	3,927,744	6,598,366	73,153	324,738	324,738	9,349	11,437	2,849,730	23,818	418,435	988,877	1,117,075
582	Nuclear Depreciation	F10	3,104,951	955,329	285,676	5,321	5,321	479,918	23,623	680	832	207,269	1,732	30,434	71,924	81,248
583		F10	45,794,747	14,090,085	4,213,420	78,473	78,473	7,078,284	348,421	10,029	12,268	3,056,999	25,550	448,869	1,060,801	1,198,323
584	Hydro Depreciation	F10	6,835,848	2,103,247	628,943	11,714	11,714	1,056,586	52,009	1,497	1,831	456,323	3,814	67,003	158,347	178,875
585	Other Production Depreciation	F10	41,250,979	12,692,063	3,796,952	70,687	70,687	6,375,975	313,851	9,034	11,051	2,753,683	23,015	404,332	955,548	1,079,425
586	Simple Cycle Combustion Turbine	F10	1,163,870	359,037	107,065	1,994	1,994	179,853	8,894	255	312	77,680	649	11,406	26,956	30,450
588	Cholla	F10	42,414,649	13,050,100	3,902,428	72,681	72,681	6,555,838	322,704	9,289	11,363	2,831,363	23,664	415,738	982,504	1,109,875
589	Total 403OP	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
590	Transmission Depreciation	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
591		F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
592	Distribution Depreciation	F118	-	-	-	-	-	-	-	-	-	-	-	-	-	-
593	Land Rights	F118	-	-	-	-	-	-	-	-	-	-	-	-	-	-
594	Structures	F119	-	-	-	-	-	-	-	-	-	-	-	-	-	-
595	Station Equipment	F120	-	-	-	-	-	-	-	-	-	-	-	-	-	-
596	Poles & Towers	F121	-	-	-	-	-	-	-	-	-	-	-	-	-	-
597	OH Conductors	F122	-	-	-	-	-	-	-	-	-	-	-	-	-	-
598	UG Conductors	F123	-	-	-	-	-	-	-	-	-	-	-	-	-	-
599	UG Conductor	F124	-	-	-	-	-	-	-	-	-	-	-	-	-	-
600	Line Transformer	F125	-	-	-	-	-	-	-	-	-	-	-	-	-	-
601	Services	F126	-	-	-	-	-	-	-	-	-	-	-	-	-	-
602	Meters	F127	-	-	-	-	-	-	-	-	-	-	-	-	-	-
603	Inst Cust Premises	F128	-	-	-	-	-	-	-	-	-	-	-	-	-	-
604	Leased Property	F129	-	-	-	-	-	-	-	-	-	-	-	-	-	-
605	Street Lighting	F130	-	-	-	-	-	-	-	-	-	-	-	-	-	-
606		F130	-	-	-	-	-	-	-	-	-	-	-	-	-	-
607	Total Distribution Expense	F130	-	-	-	-	-	-	-	-	-	-	-	-	-	-
608		F130	-	-	-	-	-	-	-	-	-	-	-	-	-	-
609	General Depreciation	F107G	-	-	-	-	-	-	-	-	-	-	-	-	-	-
610	Situs	F105D	1,359,793	735,452	85,680	23,812	23,812	1,985	15,669	523	247	128,277	900	146	142	142
611	System Generation	F102G	3,217,240	989,877	295,007	5,513	5,513	497,274	28,478	705	862	214,765	1,795	31,535	74,525	84,186
612	System Overheads	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
613	Customer - System	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
614	Energy	F10	12,950	4,055	1,182	52	52	2,155	116	3	8	771	7	147	530	353
615	Simple Cycle Combustion Turbine	F10	3	455	136	228	228	11	11	0	0	99	1	14	84	39
616	Cholla	F10	23,852	7,339	2,195	41	41	3,687	181	5	6	1,592	13	234	553	824
617	Total General Expense	F105G	4,615,313	1,737,178	385,099	29,420	29,420	505,328	40,456	1,336	1,124	345,503	2,717	32,075	75,764	85,344
618	General Vehicles	F105G	-	-	-	-	-	-	-	-	-	-	-	-	-	-
619		F105G	-	-	-	-	-	-	-	-	-	-	-	-	-	-
620	Mining Depreciation	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
621	Experimental Plant Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
622		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
623		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
624		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
625		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
626	TOTAL DEPRECIATION EXPENSE		99,680,556	30,980,610	9,129,931	192,288	192,288	15,196,037	763,591	22,152	25,586	6,690,187	55,745	963,686	2,277,437	2,572,417
627			-	-	-	-	-	-	-	-	-	-	-	-	-	-
628			-	-	-	-	-	-	-	-	-	-	-	-	-	-
629			-	-	-	-	-	-	-	-	-	-	-	-	-	-
630	Amort of LT Plant - Cap. Lease Gen	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
631	Division	F102G	-	-	-	-	-	-	-	-	-	-	-	-	-	-
632	System Overheads	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
633	Customer - System	F10	184,682	56,823	16,992	316	316	28,546	1,405	40	49	12,328	103	1,810	4,278	4,833
634	Total Amort. Cap. Lease General	F10	184,682	56,823	16,992	316	316	28,546	1,405	40	49	12,328	103	1,810	4,278	4,833
635		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
636	Amort of LT Plant - Cap Lease Steam	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
637		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
638		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
639	Amort of LT Plant - Intangible Plant	F107G	-	-	-	-	-	-	-	-	-	-	-	-	-	-
640	Situs	F105G	-	-	-	-	-	-	-	-	-	-	-	-	-	-
641	System Generation	F102G	4,131,628	1,271,216	380,137	7,080	7,080	638,607	31,435	905	1,107	275,804	2,305	40,497	95,706	106,113
642	System Overheads	F42	5,113,406	1,573,288	470,467	8,762	8,762	790,356	38,904	1,120	1,370	341,342	2,853	50,120	118,448	133,804
643	Customer - System	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
644	Energy	F10	107,447	33,642	9,804	432	432	17,878	962	27	65	6,394	61	1,217	4,400	2,928
645	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
646	Total Amort. Intangible Plant	F10	9,352,481	2,878,145	860,408	16,274	16,274	1,446,841	71,301	2,051	2,542	623,541	5,219	91,835	218,554	244,845

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
651	F110	404330	Factor	17,112	7,744	4,237	1,194	106	1,738	128	12	5	1,284	8	109	257	291
652	F110	405		-	-	-	-	-	-	-	-	-	-	-	-	-	-
653	F10	406		2,253,661	693,411	697,502	207,354	3,862	348,341	17,147	484	604	150,443	1,267	22,090	52,205	56,973
654	F110	407		953,447	431,452	236,064	66,536	5,914	96,624	7,125	658	272	71,534	450	6,057	14,344	16,207
655		TOTAL AMORTIZATION EXPENSE		12,761,404	4,067,565	3,895,887	1,152,483	26,473	1,922,289	97,106	3,255	3,472	859,130	7,038	121,901	289,638	325,148
656	F101G	408		20,733,967	6,388,080	6,367,968	1,906,446	38,875	3,221,713	159,576	4,566	6,044	1,373,700	11,584	205,413	505,913	544,069
657	F101G			20,733,967	6,388,080	6,367,968	1,906,446	38,875	3,221,713	159,576	4,566	6,044	1,373,700	11,584	205,413	505,913	544,069
658		TOTAL DEFERRED ITC		(774,599)	(238,652)	(237,901)	(71,223)	(1,452)	(120,360)	(5,962)	(171)	(226)	(51,320)	(433)	(7,674)	(18,900)	(20,326)
659	F101G	4114		(774,599)	(238,652)	(237,901)	(71,223)	(1,452)	(120,360)	(5,962)	(171)	(226)	(51,320)	(433)	(7,674)	(18,900)	(20,326)
660		TOTAL DEFERRED ITC		(774,599)	(238,652)	(237,901)	(71,223)	(1,452)	(120,360)	(5,962)	(171)	(226)	(51,320)	(433)	(7,674)	(18,900)	(20,326)
661		TOTAL DEFERRED INCOME TAXES		120,125,410	37,010,322	36,893,796	11,045,288	225,226	18,665,486	924,526	26,569	35,020	7,958,743	67,115	1,190,092	2,931,063	3,152,144
662	F101G	41010		120,125,410	37,010,322	36,893,796	11,045,288	225,226	18,665,486	924,526	26,569	35,020	7,958,743	67,115	1,190,092	2,931,063	3,152,144
663	F101G	41020		-	-	-	-	-	-	-	-	-	-	-	-	-	-
664	F101G	41120		(62,163,261)	(19,152,337)	(19,092,036)	(5,715,786)	(116,551)	(9,659,135)	(478,429)	(13,749)	(18,122)	(4,118,541)	(34,731)	(615,856)	(1,516,796)	(1,631,192)
665	F101G	41111		-	-	-	-	-	-	-	-	-	-	-	-	-	-
666		TOTAL DEFERRED INCOME TAXES		57,962,149	17,857,985	17,801,760	5,329,502	108,674	9,006,352	446,096	12,820	16,897	3,840,202	32,384	574,236	1,414,288	1,520,953
667		TOTAL DEFERRED INCOME TAXES		57,962,149	17,857,985	17,801,760	5,329,502	108,674	9,006,352	446,096	12,820	16,897	3,840,202	32,384	574,236	1,414,288	1,520,953
668		TOTAL OPERATING EXPENSES		(978,201)	(301,351)	(300,432)	(89,944)	(1,834)	(151,996)	(7,529)	(216)	(285)	(64,809)	(547)	(9,691)	(23,868)	(25,668)
669	F101G	40911		(978,201)	(301,351)	(300,432)	(89,944)	(1,834)	(151,996)	(7,529)	(216)	(285)	(64,809)	(547)	(9,691)	(23,868)	(25,668)
670	F101G	40910		(28,811,204)	(8,876,666)	(8,848,708)	(2,649,132)	(84,019)	(4,476,781)	(221,741)	(5,372)	(8,399)	(1,908,847)	(16,097)	(285,435)	(702,959)	(756,019)
671		TOTAL OPERATING EXPENSES		1,058,668,207	329,766,942	311,014,487	96,903,445	2,964,263	168,753,350	8,722,479	245,808	446,559	57,901,025	596,167	11,060,300	32,839,405	28,053,978
672		TOTAL OPERATING EXPENSES		1,058,668,207	329,766,942	311,014,487	96,903,445	2,964,263	168,753,350	8,722,479	245,808	446,559	57,901,025	596,167	11,060,300	32,839,405	28,053,978
673		TOTAL OPERATING EXPENSES		1,058,668,207	329,766,942	311,014,487	96,903,445	2,964,263	168,753,350	8,722,479	245,808	446,559	57,901,025	596,167	11,060,300	32,839,405	28,053,978



A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
340	Land and Land Rights	F10	8,860,684	2,726,250	2,742,336	815,242	15,184	1,369,657	67,415	1,941	2,374	591,490	4,944	86,860	205,251	231,860
341	Structures and Improvements	F10	43,774,315	13,238,416	3,835,620	73,297	6,611,430	3,368	32,441	9,368	11,459	2,655,372	23,865	419,264	990,835	1,119,286
798	Simple Cycle Combustion Turbine	F10	1,839,637	665,987	569,327	169,250	2,152	284,323	13,986	403	1,493	122,797	1,028	18,051	42,612	46,136
800	Total 341	F10	44,613,952	13,904,403	4,104,770	76,450	6,895,783	333,437	33,421	9,771	11,952	2,376,169	24,891	437,314	1,033,447	1,161,422
342	Fuel Holders, Producers & Access	F10	2,842,169	874,476	879,636	261,498	4,870	439,301	21,624	622	761	189,727	1,586	27,858	65,837	74,372
802	Simple Cycle Combustion Turbine	F10	1,019,432	313,668	315,509	93,794	1,747	157,669	7,756	223	273	68,052	569	9,992	23,614	26,676
803	Total 342	F10	3,861,601	1,188,144	1,195,144	355,293	6,617	596,870	29,380	846	1,035	257,779	2,154	37,851	89,451	101,048
343	Prime Movers	F10	863,739,197	265,754,472	267,322,551	79,469,722	1,480,089	133,504,213	6,571,608	189,163	231,394	57,659,354	481,901	8,466,168	20,007,877	22,601,664
806	Simple Cycle Combustion Turbine	F10	23,802,273	7,323,461	7,366,673	2,189,967	40,787	3,679,008	181,095	5,213	6,377	1,589,905	13,280	233,304	551,362	622,840
807	Total 343	F10	887,541,470	273,077,933	274,689,224	81,659,689	1,520,876	137,183,222	6,752,703	194,376	237,771	59,247,260	495,181	8,699,472	20,559,239	23,224,524
344	Generators	F10	90,218,795	27,758,435	27,922,223	8,300,726	154,597	13,944,706	686,414	19,758	24,169	6,022,498	50,335	884,303	2,089,851	2,360,778
811	Simple Cycle Combustion Turbine	F10	7,064,592	2,179,781	2,192,642	651,829	12,140	1,095,033	53,902	1,552	1,898	472,927	3,953	69,441	164,109	185,364
812	Total 344	F10	97,303,387	29,938,215	30,114,865	8,952,556	166,737	15,039,739	740,316	21,310	26,067	6,495,425	54,288	953,745	2,253,961	2,546,163
345	Accessory Electric Plant	F10	54,330,651	16,716,404	16,815,039	4,998,779	93,100	8,397,640	413,365	11,899	14,555	3,628,808	30,312	532,536	1,258,529	1,421,664
814	Simple Cycle Combustion Turbine	F10	1,317,111	405,247	407,639	121,183	2,257	203,580	10,021	288	353	87,923	735	12,910	30,510	34,465
815	Total 345	F10	55,647,762	17,121,652	17,222,677	5,119,962	95,357	8,601,220	423,386	12,187	14,908	3,714,731	31,047	545,446	1,289,039	1,456,149
816	Misc. Power Plant Equipment	F10	2,954,818	909,136	914,500	271,863	5,063	456,713	22,481	647	792	197,247	1,649	28,962	68,446	77,319
818	Unclassified Other Prod - Acct 300	F10	123,549,014	38,013,446	38,237,743	11,367,227	211,711	19,096,405	940,001	27,058	33,099	8,247,435	68,931	1,210,998	2,861,921	3,232,939
820	Total Other Production Plant	F10	1,224,332,697	376,701,514	378,924,234	112,646,702	2,097,995	189,239,484	9,315,119	268,135	327,997	81,729,535	683,085	12,000,619	28,360,795	32,037,423
Experimental Plant																
103	Experimental Plant	F10	3,671,769,690	1,129,726,647	1,136,392,576	337,827,102	6,291,882	567,528,613	27,936,013	804,136	983,661	245,106,616	2,048,571	35,989,820	85,053,614	96,080,131
TOTAL PRODUCTION PLANT																
350	Land and Land Rights	F10														
829	Demand	A														
830	Direct Assigned	F10														
832	Structures and Improvements	F10														
833	Demand	A														
834	Direct Assigned	F10														
835	Station Equipment	F10														
836	Demand	A														
837	Direct Assigned	F10														
838	Towers and Fixtures	F10														
839	Demand	A														
840	Direct Assigned	F10														
841	Poles and Fixtures	F10														
842	Demand	A														
843	Direct Assigned	F10														
844	Overhead Conductors	F10														
845	Demand	A														
846	Direct Assigned	F10														
847	Underground Conductors	F10														
848	Demand	A														
849	Direct Assigned	F10														
851	Underground Conduit	F10														
852	Demand	A														
853	Direct Assigned	F10														
854	Underground Conductors	F10														
855	Demand	A														
856	Direct Assigned	F10														
857	Roads and Trails	F10														
858	Demand	A														
859	Direct Assigned	F10														
860	Roads and Trails	F10														
861	Demand	A														
862	Direct Assigned	F10														
863	Unclassified Trans Plant - Acct 300	F10														
864	Unclassified Trans Sub - Acct 300	F10														
865	TOTAL TRANSMISSION PLANT	F10														
866		F10														
867		F10														
868		F10														
869		F10														

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
871																
872																
873																
874																
875																
876	Land and Land Rights	F20														
877	Demand Primary	A														
878	Assigned															
879																
880	Structures and Improvements															
881	Demand Primary	F20														
882	Assigned	A														
883																
884	Station Equipment	F20														
885	Demand Primary	A														
886	Assigned															
887																
888	Poles, Towers & Fixtures															
889	Demand Primary	F20														
890	Demand Secondary	F22														
891	Assigned	A														
892																
893	Overhead Conductors															
894	Demand Primary	F20														
895	Demand Secondary	F22														
896	Assigned	A														
897																
898	Underground Conduit															
899	Demand Primary	F20														
900	Demand Secondary	F22														
901	Assigned	A														
902																
903	Underground Conductors															
904	Demand Primary	F20														
905	Demand Secondary	F22														
906	Assigned	A														
907																
908	Line Transformers															
909	Demand Secondary	F21														
910	Assigned	A														
911																
912	Services															
913	Customer	F70														
914	Assigned	A														
915																
916	Meters															
917	Customer	F60														
918	Assigned	A														
919																
920	Install on Customers' Premises															
921	Demand Primary	F20														
922	Demand Secondary	F22														
923	Assigned	A														
924																
925	Leased Property															
926	Demand Primary	F20														
927	Demand Secondary	F22														
928	Assigned	A														
929																
930																
931	Street Lights	A														
932																
933																
934	Unclassified Dist Plant - Acct 300	F22														
935	DSO Unclassified Dist Sub - Acct 300	F20														
936	TOTAL DISTRIBUTION PLANT															

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
940																
941																
942																
943																
944	Land and Land Rights		1,170,150	360,031	362,155	107,662	2,005	180,808	8,900	256	313	78,113	653	11,470	27,097	30,610
945																
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A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCTI	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch. 1	General Large Dist. Sch. 5	General +1 MW Sch. 8	Street & Area Lighting Sch. 7.1.1.1.2	General Trans Sch. 3	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial CUST.A	Industrial CUST.B	Industrial CUST.C
1022		F107G	346,594	106,540	107,269	31,889	594	53,571	2,637	76	93	23,137	193	3,397	9,029	9,069
1023		F106G	711,804	219,007	220,239	66,491	1,220	110,020	5,416	156	191	47,516	397	6,977	16,488	18,626
1024		F102G		214	189	62	3	114	6	0	0	41	0	8	28	19
1025		F42	684													
1026		F30	1,059,082	325,861	327,757	97,442	1,816	163,705	8,059	232	284	70,693	591	10,382	24,545	27,714
1027		F10														
1028		F10														
1029		F30	191,560,279	59,977,942	52,839,202	17,478,141	769,351	31,873,944	1,715,402	47,359	116,283	11,399,868	109,098	2,169,684	7,844,319	5,219,686
1030		F30														
1031		F30														
1032		F30														
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1038		F30														
1039		F30														
1040		F30														
1041		F30	9,714,229	3,041,546	2,679,533	886,335	39,015	1,616,362	86,990	2,402	5,897	578,100	5,532	110,027	397,794	264,696
1042		F30	(9,714,229)	(3,041,546)	(2,679,533)	(886,335)	(39,015)	(1,616,362)	(86,990)	(2,402)	(5,897)	(578,100)	(5,532)	(110,027)	(397,794)	(264,696)
1043		F30														
1044		F30														
1045		F30														
1046		F30														
1047		F102G					74	6,685	329	9	12	2,887	24	424	1,002	1,132
1048		GV0	43,253	13,308	13,386	3,980										
1049		F102G														
1050		F102G														
1051		F102G	268,966,539	83,950,409	76,716,199	24,579,038	905,455	43,808,222	2,304,016	64,915	137,199	16,571,538	152,167	2,926,769	9,638,914	7,239,697
1052		F102G														
1053		F102G														
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1063		F102G														
1064		F102G	46,132,954	14,194,144	14,277,896	4,244,537	79,053	7,130,559	350,994	10,103	12,359	3,079,576	25,739	452,184	1,066,636	1,207,173
1065		F102G	46,132,954	14,194,144	14,277,896	4,244,537	79,053	7,130,559	350,994	10,103	12,359	3,079,576	25,739	452,184	1,066,636	1,207,173
1066		F102G														
1067		F102G														
1068		F102G														
1069		F102G	28,158,594	8,663,807	8,714,923	2,590,776	48,252	4,352,343	214,240	6,167	7,544	1,879,708	15,710	276,004	652,273	736,833
1070		F102G	28,158,594	8,663,807	8,714,923	2,590,776	48,252	4,352,343	214,240	6,167	7,544	1,879,708	15,710	276,004	652,273	736,833
1071		F42	79,096,417	24,335,312	24,479,908	7,277,394	135,538	12,225,571	601,791	17,323	21,190	5,280,030	44,130	775,284	1,832,210	2,069,736
1072		F30														
1073		F30	1,547,311	484,467	426,804	141,178	6,214	257,459	13,856	383	939	92,081	881	17,525	63,362	42,162
1074		F10														
1075		F10	108,802,313	33,484,586	33,621,640	10,009,348	190,005	16,835,373	829,887	23,872	29,673	7,251,820	60,721	1,068,814	2,547,844	2,848,731
1076		F102G														
1077		F102G														
1078		F102G	154,935,266	47,678,730	47,899,536	14,253,885	269,057	23,965,933	1,160,881	33,975	42,032	10,331,396	86,460	1,520,998	3,616,480	4,055,903
1079		F102G	154,935,266	47,678,730	47,899,536	14,253,885	269,057	23,965,933	1,160,881	33,975	42,032	10,331,396	86,460	1,520,998	3,616,480	4,055,903
1080		F102G														
1081		F102G	4,095,701,385	1,261,355,786	1,261,010,311	376,660,024	7,466,394	635,302,769	31,420,910	903,027	1,162,892	272,009,550	2,287,197	40,437,587	98,306,208	107,375,731

GENERAL PLANT

INTANGIBLE PLANT

Generation - Total - Unbundled		MISC RATE BASE														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 16	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
105	Plant Held For Future Use	F10	3,670,192	1,125,241	1,135,904	337,652	6,289	567,285	27,924	804	983	245,001	2,048	35,974	85,017	96,039
1091	Production	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1092	Transmission	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1093	Distribution	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1094	General	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1095	Mining	F30	390,742	122,342	107,781	35,652	1,569	65,016	3,499	97	237	23,253	223	4,426	16,001	10,647
1096	Total Plant Held For Future Use	F30	4,060,934	1,251,584	1,243,685	373,334	7,858	632,301	31,423	900	1,220	269,255	2,270	40,400	101,018	106,686
1097																
1098	Electric Plant Acquisition Adjust	F10	27,288,499	8,396,100	8,445,641	2,510,723	46,761	4,217,858	207,620	5,976	7,311	1,821,628	15,225	267,475	632,118	714,065
1099																
1100	Nuclear Fuel	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1101																
1102	Weatherization	F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1103																
1104	Fuel Stock	F30	65,742,829	20,584,224	18,134,233	5,998,438	264,039	10,939,028	588,720	16,253	39,908	3,912,396	37,442	744,628	2,692,143	1,791,378
1105	Cholla	F33	4,239,289	1,291,913	1,172,667	394,331	17,539	731,516	24,879	1,079	2,636	254,399	2,484	48,839	178,905	118,100
1106	Total Fuel Stock	F30	69,982,118	21,876,137	19,306,900	6,392,769	281,578	11,670,544	613,599	17,333	42,544	4,166,794	39,926	793,467	2,871,049	1,909,479
1107																
1108	Fuel Stock - Undistributed	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1109																
25316	DG&T Working Capital Deposit	F30	(762,408)	(238,712)	(210,300)	(69,563)	(3,062)	(126,858)	(6,827)	(188)	(463)	(45,371)	(434)	(6,535)	(31,220)	(20,774)
1111																
25317	DG&T Working Capital Deposit	F30	(748,969)	(234,504)	(205,593)	(68,337)	(3,008)	(124,622)	(6,707)	(185)	(455)	(44,572)	(427)	(6,483)	(30,670)	(20,408)
1113																
25319	Provo Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1115																
1116	Materials and Supplies	F102G	57,707,422	17,755,366	17,860,131	5,309,465	98,886	8,919,572	439,057	12,638	15,460	3,852,222	32,196	568,635	1,336,750	1,510,045
1117	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1118	Total Materials and Supplies	F10	57,707,422	17,755,366	17,860,131	5,309,465	98,886	8,919,572	439,057	12,638	15,460	3,852,222	32,196	568,635	1,336,750	1,510,045
1119																
1120	Stores Expense Undistributed	F102G	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1121																
25318	Provo Working Capital Deposit	F102G	(90,067)	(27,712)	(27,875)	(8,287)	(154)	(13,821)	(685)	(20)	(24)	(6,012)	(50)	(883)	(2,086)	(2,357)
1123																
1124	Prepayments	F102G	8,283,736	2,548,732	2,563,771	762,159	14,195	1,280,379	63,025	1,814	2,219	552,975	4,622	81,195	191,887	216,763
1125	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1126	Total Prepayments	F42	8,283,736	2,548,732	2,563,771	762,159	14,195	1,280,379	63,025	1,814	2,219	552,975	4,622	81,195	191,887	216,763
1127																
1128	Misc Regulatory Assets	F10	5,480,644	1,686,279	1,696,229	504,256	9,392	847,118	41,699	1,200	1,468	365,857	3,068	53,720	126,955	143,413
1129	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1130	Total Misc Regulatory Assets	F10	5,480,644	1,686,279	1,696,229	504,256	9,392	847,118	41,699	1,200	1,468	365,857	3,068	53,720	126,955	143,413
1131																
1132	Misc Deferred Debits	F102G	8,710,070	2,679,906	2,695,719	801,384	14,925	1,346,276	66,269	1,908	2,333	581,435	4,860	85,374	201,762	227,919
1133																
1134	Cash Working Capital	F137G	13,409,156	4,175,546	3,906,500	1,227,243	39,550	2,151,852	111,793	3,131	5,985	844,787	7,562	141,748	433,745	356,704
1135	Other Working Capital	F137G	138,424	43,136	40,327	12,669	408	22,214	1,154	32	62	8,721	78	1,463	4,478	3,682
1136	Cholla	F33	138,424	43,136	40,327	12,669	408	22,214	1,154	32	62	8,721	78	1,463	4,478	3,682
1137	Total Other Working Capital	F11	1,724,615	533,746	514,410	158,236	4,279	273,364	13,896	394	657	110,961	969	17,781	50,174	45,750
1138																
1140	Nuclear Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1141																
1142	Misc Deferred Debits-Trojan	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1143																
1144	Impact Housing - Notes Receivable	F30	195,184,176	60,448,605	57,825,546	17,906,050	511,608	31,096,077	1,575,314	44,933	78,328	12,477,678	109,855	2,030,257	5,885,957	5,190,966
1145	TOTAL RATE BASE ADDITIONS															

Generation - Total - Unbundled	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential SECT	General Large Dist. SECT	General + RHW SECT	Street & Area Lighting SECT	General Trans SECT	Irrigation SECT	Traffic Signals SECT	Outdoor Lighting SECT	General Small Dist. SECT	Mobile Home Park SECT	Industrial Subst	Industrial Subst	Industrial Subst
1146																	
1147																	
1148																	
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1151																	
1152																	
1153																	
1154	235	Customer Service Deposits	F51	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1155	2281	Accum Prov for Property Insurance	F102G	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1157	2282	Accum Prov for Injuries & Damages	F102G	(1,776,510)	(546,595)	(549,820)	(163,451)	(3,044)	(274,587)	(13,516)	(389)	(476)	(118,590)	(991)	(17,413)	(41,152)	(46,486)
1159	2283	Accum Prov for Pension & Benefits	F102G	(4,355,818)	(1,340,194)	(1,348,102)	(400,764)	(7,464)	(673,259)	(33,140)	(954)	(1,167)	(290,770)	(2,430)	(42,695)	(100,899)	(113,980)
1161	2283	Accum Prov for Pension & Benefits	F102G	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1162	254	Reg Liabilities - Insurance Provision	F30	(279,058)	(87,374)	(76,974)	(25,462)	(1,121)	(46,433)	(2,499)	(69)	(169)	(16,607)	(159)	(3,161)	(11,427)	(7,604)
1164	2284	Accum Misc Oper Prov - Trojan	F30	(2,227,464)	(697,424)	(614,414)	(203,236)	(8,946)	(370,630)	(19,947)	(651)	(1,352)	(132,568)	(1,269)	(25,229)	(91,214)	(60,695)
1165	252	Customer Advances for Const	F50	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1169	25398	SO2 Emissions	F30	(6,927,165)	(2,168,910)	(1,910,761)	(632,041)	(27,821)	(1,152,619)	(62,032)	(1,713)	(4,205)	(412,240)	(3,945)	(78,460)	(283,665)	(188,753)
1171	25399	Other Deferred Credits	F10	(6,825,651)	(2,100,088)	(2,112,480)	(627,998)	(11,696)	(1,054,999)	(51,931)	(1,495)	(1,829)	(455,637)	(3,808)	(66,903)	(168,110)	(178,607)
1172	190	Accum Deferred Income Taxes	F104G	23,751,347	7,308,724	7,307,975	2,162,414	43,157	3,660,385	181,991	5,233	6,722	1,576,448	13,252	234,222	568,741	622,085
1174	F138G	Labor	F42	5,199,333	1,599,940	1,607,634	478,342	9,016	804,203	39,599	1,140	1,406	346,785	2,501	51,033	121,253	136,110
1175	F141	IBT	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1177	F42	Customer - Customer System	F10	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1178	F10	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1179	F10	Total Accum Deferred Income Taxes	F10	28,930,660	8,908,664	8,915,608	2,660,757	52,172	4,484,588	221,589	6,373	8,130	1,923,203	16,153	285,285	689,993	756,195
1180	1181	Accum Deferred Income Taxes	F104G	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1182	281	Accum Deferred Income Taxes	F104G	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1183	282	Accum Deferred Income Taxes	F104G	(431,431,830)	(132,871,356)	(132,857,728)	(39,675,919)	(784,592)	(66,908,762)	(3,306,558)	(96,129)	(122,198)	(28,659,558)	(240,910)	(4,258,118)	(10,339,607)	(11,309,396)
1184	F138G	Labor	F42	(2,289,872)	(704,671)	(708,059)	(210,679)	(3,971)	(354,200)	(17,441)	(602)	(620)	(152,723)	(1,278)	(22,477)	(63,404)	(69,948)
1185	1186	Customer - System	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1187	1187	Total Accum Deferred Income Taxes	F10	(433,721,802)	(133,576,026)	(133,565,787)	(39,886,598)	(788,562)	(67,262,961)	(3,323,999)	(96,632)	(122,819)	(28,812,281)	(242,188)	(4,280,595)	(10,393,011)	(11,369,344)
1188	283	Accum Deferred Income Taxes	F104G	(18,035,235)	(6,554,449)	(6,553,879)	(1,658,381)	(32,798)	(2,797,001)	(136,308)	(3,977)	(5,108)	(1,198,062)	(10,071)	(178,003)	(432,229)	(472,769)
1189	F138G	Labor	F42	(2,021,310)	(621,998)	(624,989)	(185,962)	(3,505)	(312,545)	(15,394)	(443)	(647)	(134,806)	(1,128)	(19,840)	(47,199)	(52,915)
1190	1191	Customer - System	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1192	1192	Total Accum Deferred Income Taxes	F10	(20,056,546)	(6,176,447)	(6,178,869)	(1,844,343)	(36,303)	(3,109,546)	(153,703)	(4,420)	(5,656)	(1,332,867)	(11,199)	(197,843)	(479,367)	(525,684)
1194	255	Accum Investment Tax Credit	F104G	(71,577)	(22,044)	(22,042)	(6,882)	(130)	(11,101)	(549)	(16)	(20)	(4,755)	(40)	(706)	(1,715)	(1,876)
1195	TOTAL	RATE BASE DEDUCTIONS	F104G	(447,310,841)	(137,806,439)	(137,463,640)	(41,129,918)	(832,916)	(69,471,647)	(3,441,727)	(98,866)	(129,663)	(29,665,101)	(249,876)	(4,427,749)	(10,870,566)	(11,734,834)
1196	1197																
1198	1199																
1200	1085P	Steam Prod Accumulated Depr	F10	(966,064,716)	(297,853,260)	(299,610,727)	(89,068,361)	(1,656,859)	(149,629,331)	(7,365,350)	(212,011)	(259,343)	(64,522,537)	(540,107)	(9,488,742)	(22,424,500)	(25,331,596)
1201	Cholla		F10	(60,986,102)	(16,764,147)	(16,874,865)	(5,611,125)	(104,505)	(9,426,343)	(464,002)	(13,366)	(16,336)	(4,071,088)	(34,028)	(597,771)	(1,412,688)	(1,595,839)
1202	Total Steam Prod Accumulated Depr		F10	(1,029,050,817)	(316,617,397)	(318,485,592)	(94,679,486)	(1,763,364)	(159,055,673)	(7,829,352)	(225,367)	(275,681)	(68,593,625)	(574,133)	(10,086,513)	(23,837,187)	(26,927,435)
1203	108NP	Nuclear Prod Accumulated Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1204	108HP	Hydraulic Prod Accum Depr	F10	(105,032,203)	(32,316,210)	(32,506,892)	(9,663,656)	(179,981)	(16,234,347)	(799,119)	(23,003)	(28,138)	(7,011,387)	(56,600)	(1,029,501)	(2,432,983)	(2,748,404)
1206	108OP	Other Production - Accum Depr	F10	(83,254,892)	(25,815,695)	(25,766,840)	(7,659,873)	(142,664)	(12,868,281)	(633,428)	(18,233)	(22,304)	(5,557,607)	(46,450)	(816,042)	(1,928,531)	(2,178,544)
1208	Simple Cycle Combustion Turbine		F10	(9,173,979)	(2,832,641)	(2,839,296)	(844,067)	(15,720)	(1,417,980)	(68,799)	(2,009)	(2,458)	(612,403)	(5,118)	(89,921)	(212,508)	(240,088)
1210	Total Other Production - Accum Depr		F10	(92,428,871)	(28,438,337)	(28,606,136)	(8,504,040)	(158,384)	(14,286,261)	(703,227)	(20,242)	(24,761)	(6,170,010)	(51,568)	(905,963)	(2,141,039)	(2,418,602)
1212	108EP	Experimental Plant - Accum Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1214	TOTAL	PRODUCTION PLANT DEPRECIATION		(1,226,511,590)	(377,371,944)	(379,698,620)	(112,847,183)	(2,101,729)	(189,576,281)	(9,331,698)	(268,612)	(328,581)	(81,874,992)	(684,301)	(12,021,977)	(28,411,230)	(32,094,441)
1216	108TP	Transmission Plant Accum Depr	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1217	108360	Land and Land Rights	F118	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1218	108361	Structures and Improvements	F119	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1220	108362	Station Equipment	F120	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1221	1222																
1223	1224																
1225	1226																
1227	1228																
1229	1230																

Generation - Total - Unbundled	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC Factor	ACC	DESCRIPTION	Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
1231																	
1232																	
1233																	
1234																	
1235																	
1236																	
1237																	
1238																	
1239	F121	108364 Poles, Towers & Fixtures															
1240																	
1241	F122	108365 Overhead Conductors															
1242																	
1243	F123	108366 Underground Conduit															
1244																	
1245	F124	108367 Underground Conductors															
1246																	
1247	F125	108368 Line Transformers															
1248																	
1249	F126	108369 Services															
1250																	
1251	F127	108370 Meters															
1252																	
1253	F128	108371 Install on Customers' Premises															
1254																	
1255	F129	108372 Leased Property															
1256																	
1257	F130	108373 Street Lights															
1258																	
1259	F131	108D00 Unclassified Dist Plant - Acct 300															
1260																	
1261	F120	108DS Unclassified Dist Sub - Acct 300															
1262																	
1263	F102G	108D Unclassified Dist Sub - Acct 300															
1264																	
1265																	
1266																	
1267																	
1268																	
1269																	
1270	F107G	108GP General Plant Accumulated Depr															
1271	F105G	System Generation															
1272	F102G	System Overheads															
1273	F42	Customer - System															
1274	F30	Energy															
1275	F10	Simple Cycle Combustion Turbine															
1276	F10	Cholla															
1277		Total General Plant Accumulated Depr															
1278																	
1279	F30	108MP Mining Plant Accumulated Depr.															
1280																	
1281	F30	108139f Accum Depr - Capital Lease															
1282		Remove Capital Lease															
1283																	
1284	F30	108139f Accum Depr - Capital Lease															
1285		Remove Capital Lease															
1286																	
1287		TOTAL GENERAL PLANT ACCUM DEPR															
1288																	
1289																	
1290		TOTAL ACCUM DEPR - PLANT IN SERVICE															
1291																	
1292																	
1293																	
1294																	
1295																	
1296																	
1297																	
1298	F10	111CLS Accum Prov for Amort-Steam															
1299		Division															
1300	F108G	System Overheads															
1301		Total Accum Prov for Amort-General															
1302																	
1303	F10	111CLH Accum Prov for Amort-Hydro															
1304		Division															
1305	F107G	System Generation															
1306	F105G	System Overheads															
1307	F102G	Customer - System															
1308	F42	Energy															
1309	F30	Simple Cycle Combustion Turbine															
1310	F10	Cholla															
1311		Total Accum Prov for Amort-Intangible															
1312																	
1313																	
1314	F30	111390 Accum Prov for Amort-Capital Lease															
1315																	
1317		TOTAL ACCUM PROV FOR AMORTIZATION															



Rocky Mountain Power  
Cost Of Service By Rate Schedule  
State of Utah  
Monthly Wgt Factors  
12 Months Ended Jun 2010

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
DESCRIPTION	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.19	General Small Dist. Sch.25	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C	Industrial Cust.E	Industrial Cust.F	Industrial Cust.G
Operating Revenues	67,165,229	64,968,244	18,819,474	517,717	30,347,028	1,292,505	44,287	128,892	13,901,551	121,578	1,591,740	2,872,462	4,774,136			
Operating & Maintenance Expenses	28,155,762	28,510,663	8,478,722	178,298	14,562,762	666,368	20,959	25,128	6,110,616	50,952	905,916	2,282,830	2,430,015			
Depreciation Expense	9,270,010	9,026,897	2,664,780	67,371	4,673,278	227,220	6,678	7,758	1,996,248	16,464	278,339	653,814	762,950			
Amortization Expense	2,345,883	717,493	713,285	3,973	383,795	17,638	508	621	154,756	1,293	22,856	53,701	62,668			
Taxes Other Than Income	2,347,743	2,355,116	701,192	12,650	1,239,209	57,451	1,665	2,011	506,182	4,254	75,162	176,833	206,061			
Income Taxes - Federal	(5,877,757)	(1,801,198)	(636,273)	(9,675)	(947,750)	(43,339)	(1,274)	(1,538)	(387,129)	(2,533)	(67,484)	(135,089)	(157,696)			
Income Taxes - State	(334,952)	(102,323)	(30,560)	(651)	(54,009)	(2,504)	(73)	(88)	(2,804)	(185)	(3,276)	(6,799)	(8,981)			
Income Taxes Deferred	24,313,453	7,427,363	2,218,305	40,019	3,920,385	181,753	5,269	6,363	1,601,368	13,457	237,785	568,799	651,897			
Investment Tax Credit Adj	(282,226)	(86,486)	(275,500)	(465)	(45,507)	(2,110)	(61)	(74)	(19,588)	(156)	(2,760)	(6,486)	(8,982)			
Misc Revenues & Expense	(152,174)	(46,821)	(14,001)	(281)	(23,521)	(1,158)	(33)	(41)	(10,189)	(85)	(1,492)	(3,525)	(3,982)			
Total Operating Expenses	45,883,264	46,023,434	13,669,711	281,359	23,698,643	1,100,720	33,638	40,140	9,921,233	82,740	1,455,046	3,552,978	3,935,466			
Operating Revenue For Return	21,281,964	18,944,810	5,149,763	226,359	6,648,385	191,785	10,658	88,452	3,980,319	38,838	136,694	(680,516)	838,670			
Rate Base :	1,470,680,447	444,634,306	133,664,412	2,496,726	240,502,439	11,065,329	319,721	389,473	97,032,363	810,544	14,322,872	33,652,923	39,270,941			
Electric Plant In Service	1,506,328	463,465	138,592	2,581	232,826	11,461	330	404	100,584	840	14,765	34,893	39,416			
Plant Held For Future Use	-	-	-	-	-	-	-	-	-	-	-	-	-			
Electric Plant Acquisition Adj	-	-	-	-	-	-	-	-	-	-	-	-	-			
Nuclear Fuel	2,610,587	793,769	237,364	4,421	427,104	19,628	565	691	172,217	1,439	25,435	69,761	69,740			
Prepayments	402,553	122,399	36,602	682	65,860	3,027	87	107	26,566	222	3,922	9,215	10,794			
Fuel Stock	12,138,752	3,690,881	1,103,700	20,556	1,985,957	91,269	2,627	3,214	800,777	6,693	118,268	277,876	324,276			
Materials & Supplies	3,045,946	928,662	279,654	5,881	479,993	21,979	691	829	201,546	1,661	29,860	74,635	80,149			
Misc Deferred Debits	-	-	-	-	-	-	-	-	-	-	-	-	-			
Cash Working Capital	-	-	-	-	-	-	-	-	-	-	-	-	-			
Weatherization Loans	-	-	-	-	-	-	-	-	-	-	-	-	-			
Miscellaneous Rate Base	-	-	-	-	-	-	-	-	-	-	-	-	-			
Total Rate Base Additions	1,490,384,613	455,675,107	135,460,324	2,530,846	243,694,179	11,202,692	324,022	394,717	98,334,013	821,419	14,515,141	34,109,303	39,795,276			
Rate Base Deductions :	(501,208,835)	(153,398,002)	(45,572,241)	(848,763)	(81,996,239)	(3,768,516)	(108,476)	(132,694)	(33,064,422)	(276,348)	(4,883,293)	(11,473,600)	(13,389,118)			
Accum Provision For Depreciation	(22,791,342)	(6,320,566)	(2,058,195)	(38,577)	(3,771,966)	(171,043)	(4,935)	(6,024)	(1,500,984)	(12,542)	(221,618)	(520,709)	(607,646)			
Accum Deferred Income Taxes	(162,074,446)	(49,340,322)	(14,726,924)	(275,521)	(26,498,631)	(1,218,183)	(35,319)	(42,928)	(10,694,074)	(89,305)	(1,578,074)	(3,707,859)	(4,326,831)			
Unamortized ITC	(26,079)	(7,939)	(2,370)	(44)	(4,264)	(196)	(6)	(7)	(1,721)	(14)	(254)	(597)	(696)			
Customer Advance For Construction	(3,523,108)	(231,342)	(476,412)	(49,503)	(2,344,928)	(58,180)	(1,742)	(3,452)	(329,606)	-	-	-	-			
Customer Service Deposits	(2,489,450)	(749,181)	(223,786)	(4,404)	(401,546)	(18,649)	(536)	(686)	(161,687)	(1,359)	(24,131)	(68,170)	(65,689)			
Misc Rate Base Deductions	(692,043,359)	(209,647,352)	(62,621,464)	(1,216,812)	(114,966,870)	(5,234,772)	(151,014)	(185,792)	(45,752,494)	(379,568)	(6,707,370)	(15,760,335)	(18,389,981)			
Total Rate Base Deductions	798,341,254	243,880,223	244,646,172	1,314,034	128,727,308	5,967,920	173,007	208,925	52,661,520	441,851	7,807,771	19,348,368	21,485,235			
Total Rate Base	672,043,359	200,794,883	91,814,142	1,182,713	111,867,171	5,097,772	146,715	180,947	45,326,793	379,568	6,707,370	13,341,535	18,389,981			
Return On Rate Base	7.12%	8.73%	7.74%	7.07%	5.16%	3.21%	6.16%	42.34%	7.57%	8.79%	1.76%	-3.71%	3.92%			
Return On Equity	8.22%	11.37%	9.44%	8.12%	4.38%	0.56%	6.34%	77.27%	9.10%	11.49%	-2.31%	-13.01%	1.94%			

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wot Factors  
 12 Months Ended Jun 2010

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential SCH 1	General Large Dist. SCH 6	General +1 MW SCH 8	Street & Area Lighting SCH 7, 11, 12	General Trans SCH 3	Irrigation SCH 10	Traffic Signals SCH 15	Outdoor Lighting SCH 19	General Small Dist. SCH 23	Mobile Home Park SCH 23	Industrial SCH 24	Industrial SCH 25	Industrial SCH 26
83	Total Rate Base		798,341,254	243,880,223	244,646,172	72,838,860	1,314,034	128,727,308	5,987,920	173,007	208,925	52,561,520	441,851	7,807,771	18,348,368	21,405,295
84																
85	Return On Ratebase (\$\$)	7.49%	59,815,738	18,272,732	18,330,120	5,457,453	98,454	9,644,897	447,147	12,963	15,654	3,939,672	33,106	584,987	1,374,752	1,603,792
86	Operating & Maintenance Expense		92,349,012	28,155,782	28,510,663	8,478,722	178,298	14,552,762	666,368	20,959	25,128	6,110,616	50,952	905,916	2,262,830	2,430,015
87	Bad Debt to Produce ROR	F80														
88	Depreciation Expense		29,641,805	9,270,010	9,026,897	2,664,780	67,371	4,673,278	227,220	6,678	7,758	1,886,248	16,464	278,339	653,814	782,950
89	Amortization Expense		2,346,883	713,285	717,493	3,973	3,973	383,795	17,638	508	621	154,755	1,293	22,856	53,701	62,668
90	Taxes Other Than Income		7,685,329	2,347,743	2,355,116	791,192	12,650	1,239,209	57,451	1,665	2,011	506,182	4,254	75,162	176,633	206,061
91	Federal Income Taxes		(5,877,757)	(1,795,559)	(1,801,198)	(536,273)	(9,675)	(947,750)	(43,939)	(1,274)	(1,538)	(387,129)	(3,253)	(57,484)	(135,089)	(157,596)
92	FIT Adj to Produce Target ROR	F101														
93	State Income Taxes		(334,952)	(102,323)	(102,644)	(30,560)	(551)	(54,009)	(2,504)	(73)	(88)	(22,061)	(185)	(3,276)	(7,698)	(8,981)
94	SIT Adj to Produce Target ROR	F101														
95	Deferred Income Taxes		24,313,453	7,427,363	7,450,690	2,218,305	40,019	3,920,385	181,753	5,269	6,363	1,601,368	13,457	237,785	568,799	651,897
96	Investment Tax Credit		(282,226)	(86,215)	(86,486)	(25,750)	(465)	(45,507)	(2,110)	(61)	(74)	(18,588)	(156)	(2,780)	(6,486)	(7,567)
97	Misc Revenue & Expenses		(152,174)	(48,821)	(47,097)	(14,001)	(261)	(23,621)	(1,158)	(33)	(41)	(10,158)	(85)	(1,492)	(3,525)	(3,982)
98	Revenue Credits		(102,283,614)	(31,635,490)	(31,311,471)	(9,397,251)	(199,043)	(16,964,646)	(738,046)	(23,364)	(30,551)	(6,731,122)	(57,074)	(1,016,550)	(2,500,807)	(2,668,200)
99																
100	Total Revenue Requirements		107,240,496	32,520,506	33,042,083	9,729,914	180,769	17,388,895	809,821	23,237	25,243	7,129,782	58,772	1,023,493	2,426,923	2,871,058
101	Operating Revenues		104,280,940	35,525,739	33,656,773	9,422,424	318,674	14,392,383	554,460	20,933	98,041	7,170,429	64,504	575,190	371,655	2,105,935
102	Increase / (Decrease) Required to Earn Equal Rates of Return		2,959,556	(3,005,233)	(614,690)	307,690	(127,905)	2,996,511	285,361	2,304	(72,798)	(40,847)	(5,732)	448,303	2,055,268	765,123
103	Existing Revenues		104,280,940	35,525,739	33,656,773	9,422,224	318,674	14,392,383	554,460	20,933	98,041	7,170,429	64,504	575,190	371,655	2,105,935
104	Percent Increase / (Decrease) Over Existing Rates To Equal Authorized RoE & RoR		2.84%	-8.47%	-1.83%	3.27%	-46.14%	20.82%	46.06%	11.01%	-74.25%	-0.57%	-8.89%	77.94%	553.00%	36.33%
105																
106																
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		Mo Wgt Fac	ELECTRIC REVENUES													
	Transmission - Total - Unbundled	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	A		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Normalized Sch 8	Street & Area Lighting Sch. 7.11.12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
120	Transmission - Total - Unbundled															
121	A		68,245,049	33,656,773	9,422,224	318,674	14,392,383	554,460		20,933	98,041	7,170,429	64,504	575,190	371,655	2,105,935
122	COS	F10	68,245,049	33,656,773	9,422,224	318,674	14,392,383	554,460				7,170,429		575,190	371,655	2,105,935
123	FACT	F30														
124	DESCRIPTION	A														
125	440 Residential Sales	A														
126	442 Commercial & Industrial Sales	A	68,245,049	33,656,773	9,422,224	318,674	14,392,383	554,460						575,190	371,655	2,105,935
127	Interruptible Demand	F10	68,245,049	33,656,773	9,422,224	318,674	14,392,383	554,460						575,190	371,655	2,105,935
128	Interruptible Demand	F30														
129	Interruptible Energy	F30														
130																
131																
132	444 Public Street & Highway Lighting	A				318,674				20,933	98,041					
133	445 Other Sales to Public Authority	A														
134	448 Interdepartmental Demand	A														
135	F10															
140	Total Sales to Ultimate Customers		104,280,940	33,656,773	9,422,224	318,674	14,392,383	554,460	20,933	98,041	7,170,429	64,504	575,190	371,655	2,105,935	
141	447 Sales for Resale	F11														
142	Demand	F85	64,295,201	19,872,994	5,934,356	114,893	10,030,596	441,545	14,213	17,991	4,241,833	35,962	636,516	1,503,267	1,673,061	
143	Energy	F86	(0)													
144			64,295,201	19,872,994	5,934,356	114,893	10,030,596	441,545	14,213	17,991	4,241,833	35,962	636,516	1,503,267	1,673,061	
145	449 Provision for Rate Refund	F11														
146	State Specific Revenue Credit	F140T		852,373	254,122	6,179	443,000	20,565		619	741	184,155	1,539	27,104	65,470	73,594
147	AGA Revenue	A														
148	Total Sales from Electricity		171,359,600	56,160,087	15,610,702	438,746	24,865,979	1,016,570	35,765	116,773	11,596,417	102,005	1,238,610	1,940,392	3,852,590	
149	Other Electric Operating Revenues															
150	450 Forfeited Discounts & Interest	F40														
151	Customers	A														
152																
153																
154	451 Misc Electric Revenue	A														
155	Demand	F10	2,164	1,881	1	27	27	0	7	6	1	200	0	0	0	0
156	Customer	F40	2,164	1,881	1	27	27	0	7	6	1	200	0	0	0	0
157																
158																
159																
160																
161	453 Water Sales	F10														
162	454 Rent of Electric Property	A														
163	Demand	F10	2,231,922	686,716	205,352	3,825	344,978	16,981	489	598	148,991	1,245	21,877	51,701	58,403	
164	Customer	F40	250,754	217,931	4,743	3,173	49	849	680	117	23,123	3	0	0	0	
165			2,482,676	904,647	205,436	6,998	345,027	17,831	1,169	714	172,113	1,249	21,877	51,701	58,404	
166	456 Other Electric Revenue	A														
167	Demand	F10	25,790,220	7,981,111	2,372,871	44,194	3,986,276	196,220	5,648	6,909	1,721,610	14,389	252,790	597,411	674,859	
168	Energy	F30	6,509,893	2,163,503	630,465	27,752	1,149,745	61,877	1,708	4,195	411,212	3,936	76,264	262,957	182,283	
169	Customer	F40	32,700,114	10,098,614	3,003,336	71,945	5,136,022	258,098	7,357	11,104	2,132,821	18,324	331,054	860,369	863,142	
170	Total Other Electric Operating Revenues		35,184,984	11,005,142	3,208,772	78,971	5,481,049	275,936	6,532	11,819	2,305,134	19,573	352,931	932,070	921,546	
171	Total Electric Operating Revenues		206,544,554	67,165,229	18,819,474	517,717	30,347,028	1,292,505	44,297	128,592	13,901,551	121,578	1,591,740	2,872,462	4,774,136	
172	Miscellaneous Revenues															
173	41160 Gain on Sale of Utility Plant - CR	F10														
174	41170 Loss on Sale of Utility Plant	F10														
175	4118 Gain from Emission Allowances	F10														
176	41181 Gain from Disposition of NOX Credits	F10														
177	4194 Impact Housing Interest Income	F10														
178	(Gain)/Loss on Sale of Utility Plant	F10	(152,174)	(46,821)	(14,001)	(261)	(23,521)	(1,158)	(33)	(41)	(41)	(10,158)	(85)	(3,525)	(3,982)	
179	Total Miscellaneous Revenues		(152,174)	(46,821)	(14,001)	(261)	(23,521)	(1,158)	(33)	(41)	(41)	(10,158)	(85)	(3,525)	(3,982)	
180	Miscellaneous Expenses															
181	4311 Interest on Customer Deposits	F80														
182	DFA Divergence Fairness Adjustment	F105														
183	Production	F105														
184	Transmission	F105														
185	Distribution															
186	Total Miscellaneous Revenues And Expense		(152,174)	(46,821)	(14,001)	(261)	(23,521)	(1,158)	(33)	(41)	(41)	(10,158)	(85)	(3,525)	(3,982)	



Transmission - Total - Unbundled		STEAM POWER GENERATION											NUCLEAR POWER GENERATION										
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q							
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch. 1	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C							
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		DESCRIPTION	Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
294		Transmission - Total - Unbundled															
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HYDRAULIC POWER GENERATION

OTHER POWER GENERATION

OTHER POWER SUPPLY

Total Other Power Supply

TOTAL PRODUCTION EXPENSE

Transmission - Total - Unbundled

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
388	560	Operation Supervision & Eng	F106	3,330,536	1,012,675	1,014,650	302,825	5,640	544,891	25,042	721	882	219,711	1,836	32,449	76,241	88,972
389	561	Load Dispatching	F106	3,660,686	1,113,060	1,119,627	332,843	6,199	598,905	27,624	792	969	241,491	2,018	35,666	83,799	97,792
390	562	Station Expense	F10	795,626	244,797	246,242	73,203	1,363	122,976	6,053	174	213	53,111	444	7,799	18,430	20,819
391	563	Overhead Line Expense	F106	40,006	12,164	12,236	3,638	68	6,545	301	9	11	2,639	22	390	916	1,069
392	564	Underground Line Expense	F106														
393	565	Transm of Electricity by Others	F95	57,951,724	17,406,216	18,081,287	5,382,768	100,285	9,106,362	402,423	13,082	15,609	3,819,623	31,873	578,752	1,474,026	1,539,427
394	566	Energy	F96	390,375	122,042	107,383	35,812	1,573	65,624	2,920	97	241	23,182	225	4,438	16,104	10,735
395	567	Misc. Transmission Expense	F106	58,342,099	17,528,258	18,188,670	5,418,570	101,858	9,171,987	405,343	13,179	15,850	3,842,805	32,097	583,190	1,490,130	1,550,162
396	568	Rents - Transmission	F106	463,298	140,869	141,700	42,125	785	75,798	3,483	100	123	30,653	255	4,514	10,606	12,377
397	569	Maint Supervision & Engineering	F106	347,215	106,573	106,196	31,570	588	56,806	2,611	75	92	22,905	191	3,383	7,948	9,276
398	570	Maintenance of Structures	F106	4,356	1,324	1,332	396	7	713	33	1	1	287	2	42	100	116
399	571	Maint of Station Equipment	F106	1,728,802	526,656	528,757	157,189	2,928	282,840	12,998	374	458	114,047	953	16,844	39,575	46,183
400	572	Maintenance of Overhead Lines	F106	4,654,754	1,415,314	1,423,665	423,227	7,882	761,539	34,998	1,007	1,232	307,068	2,566	45,351	106,555	124,348
401	573	Maint of Underground Lines	F106	6,525,068	1,983,997	1,995,704	583,283	11,050	1,067,532	49,061	1,412	1,727	430,450	3,598	63,574	148,369	174,311
402		Maint of Misc Transmission Plant	F106	192,676	58,585	58,930	17,519	326	31,523	1,449	42	51	12,711	106	1,877	4,411	5,147
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427		TOTAL TRANSMISSION EXPENSE		80,085,122	24,142,273	24,841,711	7,396,388	138,694	12,722,055	568,895	17,887	21,608	5,277,788	44,091	795,079	1,988,080	2,130,572

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch. 7.11.12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
442	Operation Supervision & Eng	F131														
443	Lead Dispatching	F20														
444	Station Expense	F120														
445	Overhead Line Expenses	F132														
446	Underground Line Expense	F133														
447	Street Lighting & Signal Systems	F130														
448	Meter Expenses	F127														
449	Customer Installation Expenses	F20														
450	Misc. Distribution Expenses	F131														
451	Rerits	F131														
452	Maint Supervision & Engineering	F131														
453	Maintenance of Structures	F119														
454	Maint of Station Equipment	F120														
455	Maintenance of Overhead Lines	F134														
456	Maint of Underground Lines	F135														
457	Maint of Line Transformers	F125														
458	Maint of Street Lighting & Signals	F130														
459	Maintenance of Meters	F127														
460	Maint of Misc. Distribution Plant	F131														
461	TOTAL DISTRIBUTION EXPENSE															
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489																
490	Supervision	F136														
491	Meter Reading Expense	F47														
492	Customer Receipts & Collections	F48														
493	Uncollectible Accounts	F80														
494	Misc. Customer Accounts Exp	F136														
495	TOTAL CUSTOMER ACCOUNTS EXPENSE															
496																
497																
498																
499																
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CUSTOMER ACCOUNTS EXPENSE

Transmission - Total - Unbundled		CUSTOMER SERVICE EXPENSE														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
501																
502																
503																
504																
505																
506																
507																
508	Supervision	F40														
509																
510	Customer Assistance	F40														
511																
512	Informational & Instructional Adv	F40														
513																
514	Misc. Customer Service	F40														
515																
516	TOTAL CUSTOMER SERVICE EXPENSE															
517																
518																
519																
520																
521																
522	Supervision	F40														
523																
524	Demonstration & Selling Expense	F40														
525																
526	Advertising Expense	F40														
527																
528	Misc. Sales Expense	F40														
529																
530	TOTAL SALES EXPENSE															
531																
532																
533																
534																
535																
536	Administrative & General Salaries	F102T	4,717,972	1,434,536	1,443,000	428,976	7,989	771,882	35,473	1,021	1,249	311,238	2,601	45,967	108,002	126,036
537	Customer - System	F42														
538	Administrative & General Salaries	F102T	4,717,972	1,434,536	1,443,000	428,976	7,989	771,882	35,473	1,021	1,249	311,238	2,601	45,967	108,002	126,036
539			(903,127)	(274,603)	(276,223)	(82,116)	(1,529)	(147,756)	(6,790)	(195)	(239)	(59,378)	(498)	(8,799)	(20,674)	(24,126)
540	Office Supplies & expenses	F42														
541	Customer - System	F42														
542	Office Supplies & expenses	F102T	(903,127)	(274,603)	(276,223)	(82,116)	(1,529)	(147,756)	(6,790)	(195)	(239)	(59,378)	(498)	(8,799)	(20,674)	(24,126)
543			914,452	278,046	279,687	83,145	1,549	149,609	6,876	198	242	60,325	504	8,909	20,933	24,429
544	Outside Services	F102T	914,452	278,046	279,687	83,145	1,549	149,609	6,876	198	242	60,325	504	8,909	20,933	24,429
545	Customer - System	F42														
546	Outside Services	F42														
547			914,452	278,046	279,687	83,145	1,549	149,609	6,876	198	242	60,325	504	8,909	20,933	24,429
548	Property Insurance	F102T	2,533,544	770,344	774,889	230,359	4,290	414,500	19,049	548	671	167,134	1,397	24,664	57,997	67,661
549																
550	Injuries & Damages	F102T	821,503	249,784	251,258	74,694	1,391	134,402	6,177	178	217	54,193	453	8,004	18,806	21,946
551																
552	Employee Pensions & Benefits	F138T														
553																
554	Franchise Requirements	F102														
555																
556	Regulatory Commission Expense	F102														
557	Regulatory Expense - CCS	F103														
558																
559	Duplicate Charges	F138T	403,873	153,182	119,761	33,439	2,668	43,932	3,556	118	97	30,354	238	2,741	6,449	7,346
560																
561	Misc General Expenses	F138T	(113,099)	(34,404)	(34,607)	(10,288)	(192)	(18,466)	(851)	(24)	(30)	(7,464)	(62)	(1,102)	(2,590)	(3,019)
562																
563	Rents	F138T	619,448	188,430	189,542	56,347	1,049	101,140	4,660	134	164	40,882	342	6,037	14,186	16,536
564																
565	Maintenance of General Plant	F102T	420,820	127,953	128,708	38,262	713	68,848	3,164	91	111	27,761	232	4,100	9,633	11,242
566																
567	TOTAL ADMINISTRATIVE & GEN EXPENSE	F108	2,848,505	1,120,239	792,945	229,514	21,675	312,617	26,159	1,004	1,037	207,982	1,655	20,297	62,009	51,372
568																
569			12,263,890	4,013,508	3,666,952	1,062,334	39,604	1,830,707	97,473	3,073	3,520	832,228	6,862	110,837	274,761	299,443
570	TOTAL O & M EXPENSE		92,349,012	28,155,782	28,510,663	8,478,722	178,298	14,652,762	666,368	20,959	25,128	6,110,616	50,952	905,916	2,562,830	2,430,015

Transmission - Total - Unbundled		DEPRECIATION EXPENSE											AMORTIZATION EXPENSE										
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q							
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.16	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C							
572	403SP	F10	26,588,205	8,084,349	8,132,051	2,417,498	45,025	4,349,955	199,811	5,754	7,039	1,753,988	14,660	259,048	608,647	710,280							
573	403NP	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
574	403HP	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
575	403OP	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
576	403TP	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
577	403	F118	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
578	403GP	F107T	772,611	234,918	236,305	70,249	1,308	126,403	5,809	167	205	50,968	426	7,528	17,686	20,640							
579	403GP	F108D	1,085,763	597,241	292,896	68,334	19,013	1,585	12,512	497	197	102,426	719	116	113	113							
580	403GP	F102T	1,172,204	356,418	358,521	106,591	1,985	191,778	8,814	254	310	77,329	646	11,421	26,854	31,314							
581	403GP	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
582	403GP	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
583	403GP	F10	1,344	413	416	124	2	208	10	0	0	90	1	13	31	36							
584	403GP	F10	21,678	6,670	6,709	1,995	37	3,351	165	5	6	1,447	12	212	502	567							
585	403GP	F10	3,053,600	1,185,661	894,846	247,282	22,346	323,324	27,309	923	718	232,260	1,804	19,290	45,167	52,670							
586	403GP	F105T	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
587	403MP	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
588	403EP	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
589	TOTAL DEPRECIATION EXPENSE		29,641,805	9,270,010	9,025,897	2,664,780	67,371	4,673,278	227,220	6,678	7,758	1,986,248	16,464	278,339	653,814	762,950							
590	404CLG	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
591	404CLG	F102T	273	84	84	25	0	42	2	0	0	18	0	3	6	7							
592	404CLG	F42	67,289	20,460	20,581	6,118	114	11,009	506	15	18	4,439	37	656	1,540	1,798							
593	404CLG	F10	67,562	20,544	20,665	6,143	114	11,051	508	15	18	4,457	37	658	1,547	1,805							
594	404CLS	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
595	404IP	F105T	1,153	351	353	105	2	189	9	0	0	76	1	11	26	31							
596	404IP	F102T	414,095	125,909	126,652	37,651	701	67,748	3,113	90	110	27,317	228	4,035	9,479	11,062							
597	404IP	F42	1,863,073	566,482	568,824	169,398	3,155	304,807	14,008	403	493	122,304	1,027	18,152	42,649	49,770							
598	404IP	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
599	404IP	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
600	TOTAL AMORTIZATION EXPENSE		2,278,321	692,741	696,828	207,153	3,858	372,744	17,130	483	603	150,298	1,256	22,198	52,154	60,863							

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT 4040	DESCRIPTION - Other Plant	COS Factor F10	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
404330	Amort of Other Electric Plant	F110	-	-	-	-	-	-	-	-	-	-	-	-	-	-
405	Amort of Other Electric Plant	F110	-	-	-	-	-	-	-	-	-	-	-	-	-	-
406	Amort of Plant Acquisition Adj	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
407	Amort of Prop Losses, Unrec Plant,	F110	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL AMORTIZATION EXPENSE			2,345,883	713,285	717,493	213,287	3,973	383,795	17,638	508	621	164,755	1,293	22,856	53,701	62,668
TAXES OTHER THAN INCOME																
408	Taxes Other Than Income Customer - System	F101T F101T	7,685,329	2,347,743	2,355,116	701,192	12,650	1,239,209	57,451	1,665	2,011	506,182	4,254	75,162	176,633	206,061
41140	Deferred ITC - Federal	F101T	(282,226)	(86,215)	(86,486)	(25,750)	(465)	(45,507)	(2,110)	(61)	(74)	(18,588)	(165)	(2,760)	(6,486)	(7,567)
41141	Deferred ITC - Idaho	F101T	(282,226)	(86,215)	(86,486)	(25,750)	(465)	(45,507)	(2,110)	(61)	(74)	(18,588)	(165)	(2,760)	(6,486)	(7,567)
TOTAL DEFERRED ITC																
DEFERRED INCOME TAXES																
41010	Deferred Income Tax - Federal-DR	F101T	46,954,055	14,343,697	14,388,746	4,283,982	77,284	7,571,034	351,000	10,175	12,288	3,092,557	25,987	455,210	1,079,150	1,256,942
41020	Deferred Income Tax - State-DR	F101T	-	-	-	-	-	-	-	-	-	-	-	-	-	-
41120	Deferred Income Tax - Federal-CR	F101T	(22,640,603)	(6,916,335)	(6,938,057)	(2,065,678)	(37,265)	(3,650,649)	(169,248)	(4,906)	(5,925)	(1,491,186)	(12,531)	(221,425)	(520,352)	(607,045)
41111	Deferred Income Tax - State-CR	F101T	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL DEFERRED INCOME TAXES			24,313,453	7,427,363	7,450,690	2,218,305	40,019	3,920,385	181,753	5,269	6,363	1,601,368	13,457	237,785	558,799	651,897
INCOME TAXES																
40911	State Income Taxes	F101T	(334,952)	(102,323)	(102,644)	(30,560)	(551)	(54,009)	(2,504)	(73)	(88)	(22,061)	(185)	(3,276)	(7,698)	(8,981)
40910	Federal Income Tax	F101T	(5,877,757)	(1,795,559)	(1,801,198)	(536,273)	(9,675)	(947,750)	(43,939)	(1,274)	(1,538)	(387,129)	(3,253)	(57,484)	(136,099)	(157,596)
TOTAL OPERATING EXPENSES			149,688,373	45,883,264	46,023,434	13,669,711	291,389	23,698,643	1,100,720	33,638	40,140	9,921,233	82,740	1,455,046	3,552,978	3,935,466

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCI	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
714																
715																
716																
717																
718	310	F10														
719		F10														
720																
721																
722	311	F10														
723		F10														
724		F10														
725																
726	312	F10														
727		F10														
728																
729	314	F10														
730		F10														
731																
732																
733	315	F10														
734		F10														
735		F10														
736																
737																
738	316	F10														
739		F10														
740																
741																
742	S00	F10														
743																
744																
745																
746																
747																
748																
749																
750																
751																
752	320	F10														
753																
754	321	F10														
755																
756	322	F10														
757																
758	323	F10														
759																
760	324	F10														
761																
762	325	F10														
763																
764	N00	F10														
765																
766																
767																
768																
769																
770																
771																
772	330	F10														
773																
774	331	F10														
775																
776	332	F10														
777																
778	333	F10														
779																
780	334	F10														
781																
782	335	F10														
783																
784	336	F10														
785																
786	H00	F10														
787																
788																

NUCLEAR PRODUCTION

HYDRAULIC PRODUCTION PLANT



791	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
792	FERC	DESCRIPTION	COS	Utah	Residential	General	General	Street & Area	General	Irrigation	Traffic	Outdoor	General	Mobile	Industrial	Industrial	Industrial
793	ACCT		Factor	Jurisdiction	Sch.1	Large Dist.	+1 MW	Sch.7.11.12	Trans	Sch.10	Sch.15	Lighting	Small Dist.	Home Park	Cust.A	Cust.B	Cust.C
794	340	Land and Land Rights	F10	Normalized	Sch.1	Sch.6	Sch.8	Sch.7.11.12	Sch.9	Sch.10	Sch.15	Sch.16	Sch.23	Sch.25	Cust.A	Cust.B	Cust.C
795	341	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
796	341	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
797	341	Total 341	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
798	342	Fuel Holders, Producers & Access	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
799	342	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
800	342	Total 342	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
801	343	Prime Movers	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
802	343	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
803	343	Total 343	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
804	344	Generators	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
805	344	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
806	344	Total 344	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
807	345	Accessory Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
808	345	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
809	345	Total 345	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
810	346	Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
811	000	Unclassified Other Prod - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
812	000	Total Other Production Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
813	Experimental Plant																
814	103	Experimental Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
815	825	TOTAL PRODUCTION PLANT															
816	827																
817	350	Land and Land Rights	F10	36,206,220	11,755,254	11,824,616	3,515,225	65,470	5,905,360	290,685	8,367	10,235	2,550,432	21,316	374,488	885,019	999,752
818	350	Demand	A	833,811	11,755,254	11,824,616	3,515,225	65,470	788,387	290,685	8,367	10,235	2,550,432	21,316	374,488	885,019	999,752
819	350	Direct Assigned		39,040,030	11,755,254	11,824,616	3,515,225	65,470	6,693,747	290,685	8,367	10,235	2,550,432	21,316	374,488	885,019	1,045,176
820	352	Structures and Improvements	F10	28,889,973	8,888,840	8,941,289	2,658,069	49,505	4,465,391	219,804	6,327	7,740	1,928,532	16,118	283,173	669,215	755,971
821	352	Demand	A	167,751	8,888,840	8,941,289	2,658,069	49,505	167,751	219,804	6,327	7,740	1,928,532	16,118	283,173	669,215	755,971
822	352	Direct Assigned		29,057,724	8,888,840	8,941,289	2,658,069	49,505	4,633,142	219,804	6,327	7,740	1,928,532	16,118	283,173	669,215	755,971
823	353	Station Equipment	F10	469,271,643	144,385,062	145,237,004	43,176,097	804,136	72,533,169	3,570,371	102,773	125,717	31,325,927	261,818	4,599,690	10,870,329	12,279,551
824	353	Demand	A	3,346,921	144,385,062	145,237,004	43,176,097	804,136	75,880,090	3,570,371	102,773	125,717	31,325,927	261,818	4,599,690	10,870,329	12,279,551
825	353	Direct Assigned		472,618,564	144,385,062	145,237,004	43,176,097	804,136	75,880,090	3,570,371	102,773	125,717	31,325,927	261,818	4,599,690	10,870,329	12,279,551
826	354	Towers and Fixtures	F10	176,951,335	54,444,222	54,765,469	16,280,694	303,221	27,350,558	1,346,303	38,783	47,405	11,812,272	98,726	1,734,435	4,098,946	4,630,331
827	354	Demand	A	39,770	54,444,222	54,765,469	16,280,694	303,221	39,770	1,346,303	38,783	47,405	11,812,272	98,726	1,734,435	4,098,946	4,630,331
828	354	Direct Assigned		176,991,105	54,444,222	54,765,469	16,280,694	303,221	27,350,558	1,346,303	38,783	47,405	11,812,272	98,726	1,734,435	4,098,946	4,630,331
829	355	Poles and Fixtures	F10	296,422,353	91,202,954	91,741,095	27,272,818	507,944	45,816,646	2,285,277	64,918	79,411	19,787,483	165,381	2,905,462	6,866,404	7,756,559
830	355	Demand	A	5,453,492	91,202,954	91,741,095	27,272,818	507,944	5,933,208	2,285,277	64,918	79,411	19,787,483	165,381	2,905,462	6,866,404	7,756,559
831	355	Direct Assigned		302,885,834	91,202,954	91,741,095	27,272,818	507,944	5,179,854	2,285,277	64,918	79,411	19,787,483	165,381	2,905,462	6,866,404	7,756,559
832	356	Overhead Conductors	F10	289,572,421	89,095,373	89,621,078	26,642,579	496,206	44,757,883	2,203,161	53,418	77,576	19,330,221	161,560	2,338,321	6,707,730	7,577,315
833	356	Demand	A	4,870,257	89,095,373	89,621,078	26,642,579	496,206	4,271,533	2,203,161	53,418	77,576	19,330,221	161,560	2,338,321	6,707,730	7,577,315
834	356	Direct Assigned		294,442,678	89,095,373	89,621,078	26,642,579	496,206	49,029,417	2,203,161	53,418	77,576	19,330,221	161,560	2,338,321	6,707,730	7,577,315
835	357	Underground Conduit	F10	1,320,115	406,172	408,568	121,459	2,262	204,044	10,044	289	354	88,123	737	12,939	30,579	34,544
836	357	Demand	A	1,320,115	406,172	408,568	121,459	2,262	204,044	10,044	289	354	88,123	737	12,939	30,579	34,544
837	357	Direct Assigned		1,320,115	406,172	408,568	121,459	2,262	204,044	10,044	289	354	88,123	737	12,939	30,579	34,544
838	358	Underground Conductors	F10	3,080,741	947,880	953,472	283,449	5,279	476,176	23,439	675	825	205,653	1,719	30,197	71,363	80,615
839	358	Demand	A	3,080,741	947,880	953,472	283,449	5,279	476,176	23,439	675	825	205,653	1,719	30,197	71,363	80,615
840	358	Direct Assigned		3,080,741	947,880	953,472	283,449	5,279	476,176	23,439	675	825	205,653	1,719	30,197	71,363	80,615
841	359	Roads and Trails	F10	4,686,938	1,442,073	1,450,582	431,229	8,031	724,439	35,660	1,026	1,256	312,874	2,615	45,940	108,569	122,644
842	359	Demand	A	23,813	1,442,073	1,450,582	431,229	8,031	23,813	35,660	1,026	1,256	312,874	2,615	45,940	108,569	122,644
843	359	Direct Assigned		4,710,351	1,442,073	1,450,582	431,229	8,031	748,252	35,660	1,026	1,256	312,874	2,615	45,940	108,569	122,644
844	865	Unclassified Trans Plant - Acct 300	F10	13,664,205	4,204,190	4,226,996	1,257,197	23,415	2,112,014	103,962	2,993	3,661	912,145	7,624	133,933	316,521	357,555
845	865	Unclassified Trans Sub - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
846	865	Total TRANSMISSION PLANT		1,337,811,848	406,775,019	409,172,169	121,638,816	2,265,470	218,872,270	10,068,706	289,539	354,179	88,253,061	737,613	13,034,271	30,524,675	35,738,480

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
871																
872																
873																
874																
875																
876	Land and Land Rights	F20														
877	Demand Primary	A														
878	Assigned															
879																
880	Structures and Improvements															
881	Demand Primary	F20														
882	Assigned	A														
883																
884	Station Equipment	F20														
885	Demand Primary	A														
886	Assigned															
887																
888	Poles, Towers & Fixtures															
889	Demand Primary	F20														
890	Demand Secondary	F22														
891	Assigned	A														
892																
893	Overhead Conductors															
894	Demand Primary	F20														
895	Demand Secondary	F22														
896	Assigned	A														
897																
898	Underground Conduit															
899	Demand Primary	F20														
900	Demand Secondary	F22														
901	Assigned	A														
902																
903	Underground Conductors															
904	Demand Primary	F20														
905	Demand Secondary	F22														
906	Assigned	A														
907																
908	Line Transformers															
909	Demand Secondary	F21														
910	Assigned	A														
911																
912	Services															
913	Customer	F70														
914	Assigned	A														
915																
916	Meters															
917	Customer	F60														
918	Assigned	A														
919																
920	Install on Customers' Premises															
921	Demand Primary	F20														
922	Demand Secondary	F22														
923	Assigned	A														
924																
925	Leased Property															
926	Demand Primary	F20														
927	Demand Secondary	F22														
928	Assigned	A														
929																
930																
931	Street Lights	A														
932																
933																
934	Unclassified Dist Plant - Acct 300															
935	DSO Unclassified Dist Sub - Acct 300															
936	TOTAL DISTRIBUTION PLANT															

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCI	DESCRIPTION	Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
940	389	F107T	836,802	254,436	255,937	76,085	1,417	136,905	6,292	181	222	55,203	461	8,153	19,156	22,354
941		F105T	277	84	85	25	0	45	2	0	0	18	0	3	6	7
942		F102T	426,212	129,593	130,358	38,753	722	69,730	3,205	92	113	28,117	235	4,153	9,757	11,386
943		F42	1,263,290	384,113	386,390	114,863	2,139	206,680	9,498	273	334	83,338	697	12,308	29,919	33,748
944																
945	390	F107T	7,837,104	2,382,932	2,396,992	712,579	13,271	1,282,187	58,925	1,696	2,075	517,003	4,321	76,357	179,404	209,361
946		F105T	212,176	64,914	64,894	19,282	359	34,713	1,595	46	56	13,997	117	2,067	4,857	5,666
947		F102T	8,487,988	2,680,838	2,696,066	771,759	14,374	1,388,674	63,819	1,837	2,247	599,941	4,680	82,698	194,304	226,749
948		F42	16,537,268	5,028,284	5,057,953	1,503,630	28,004	2,705,574	124,340	3,579	4,378	1,090,941	9,118	161,122	378,585	441,778
949																
950																
951	391	F107T	696,867	211,888	213,138	63,362	1,180	114,011	5,240	151	184	45,971	384	6,790	15,952	18,616
952		F105T	917,005	278,822	280,468	83,377	1,563	150,026	6,895	198	243	60,494	506	8,934	20,967	24,987
953		F102T	4,703,330	1,430,084	1,438,522	427,644	7,965	769,487	35,363	1,018	1,245	310,272	2,593	45,824	107,667	125,645
954		F42	14,174	4,361	4,387	1,304	24	2,191	108	3	4	946	8	139	328	371
955																
956																
957																
958	392	F107T	6,331,376	1,926,165	1,936,514	575,688	10,722	1,035,715	47,605	1,370	1,676	417,684	3,491	61,687	144,939	165,129
959		F105T	2,102,921	616,191	616,330	188,846	11,712	1,131,521	52,001	1,497	1,831	466,252	3,813	67,384	158,323	184,760
960		F102T	3,316,348	1,093,361	1,094,311	301,635	6,616	542,570	24,935	718	878	218,775	1,828	32,311	75,917	88,593
961		F42	631,247	191,935	193,068	57,395	1,069	103,275	4,746	137	167	41,643	348	6,150	14,450	16,863
962																
963																
964																
965																
966																
967																
968																
969																
970	393	F107T	790,175	240,259	241,676	71,846	1,338	129,276	5,941	171	209	52,127	436	7,699	18,088	21,109
971		F105T	810,436	246,419	247,873	73,688	1,372	132,591	6,093	175	215	53,463	447	7,896	18,552	21,650
972		F102T	29,601	9,000	9,054	2,691	50	4,843	223	6	8	1,953	16	288	791	918
973		F42	1,636,644	497,658	500,594	148,817	2,772	267,705	12,306	354	433	107,872	902	15,946	37,467	43,718
974																
975																
976																
977																
978																
979	394	F107T	2,612,664	794,401	799,088	237,553	4,424	427,444	19,644	565	692	172,354	1,441	25,455	59,808	69,795
980		F105T	4,468,638	1,358,724	1,365,741	406,305	7,567	731,090	33,599	967	1,183	294,790	2,464	43,538	102,294	119,376
981		F102T	309,745	94,180	94,736	28,163	525	50,676	2,329	67	82	20,433	171	3,018	7,091	8,275
982		F42	305,346	93,949	94,503	28,094	523	47,196	2,323	67	82	20,383	170	2,993	7,073	7,990
983																
984																
985																
986																
987	395	F107T	1,615,225	491,122	494,019	146,962	2,735	264,258	12,145	350	428	106,554	891	15,737	36,975	43,149
988		F105T	1,216,387	368,852	372,034	110,598	2,060	189,007	9,146	263	322	80,243	671	11,851	27,845	32,496
989		F102T	414,476	126,006	126,750	37,660	702	67,600	3,116	90	110	27,338	228	4,038	9,487	11,071
990		F42	48,231	14,840	14,927	4,438	83	7,465	367	11	13	3,220	27	473	1,117	1,262
991																
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994																
995	396	F107T	7,397,855	2,249,375	2,262,647	672,640	12,528	1,210,324	55,623	1,601	1,959	488,027	4,079	72,077	168,349	197,627
996		F105T	5,915,141	1,798,544	1,809,157	537,827	10,017	987,745	44,475	1,280	1,566	390,214	3,261	57,693	135,407	158,018
997		F102T	119,867	36,447	36,662	10,899	203	19,611	901	26	32	7,907	66	1,168	2,744	3,202
998		F42	184,707	56,830	57,166	16,994	317	28,549	1,405	40	49	12,330	103	1,810	4,279	4,833
999																
1000																
1001																
1002																
1003	397	F107T	13,617,570	4,141,196	4,165,631	1,238,360	23,064	2,226,228	102,404	2,948	3,606	898,478	7,509	132,687	311,779	363,680
1004		F105T	10,574,920	3,215,386	3,234,358	981,511	17,908	1,730,106	79,510	2,289	2,800	697,613	5,831	103,031	242,077	282,500
1005		F102T	8,890,847	2,703,331	2,719,281	808,389	23,759	2,295,390	105,489	3,036	3,714	925,547	7,736	136,695	321,172	374,802
1006		F42	620,325	191,915	191,915	56,848	1,056	1,454,584	66,848	1,924	2,354	586,517	4,902	86,623	203,526	237,511
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Transmission - Total - Unbundled																
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
1022																
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TOTAL GENERAL PLANT			96,294,880	29,635,858	29,275,999	8,700,177	169,322	15,646,538	721,634	22,267	25,611	6,365,982	52,765	932,265	2,191,017	2,555,447
INTANGIBLE PLANT																
301	Organization															
1077	Situs															
1057	System Generation															
1058	System Overheads															
1059	Total Organization															
302	Franchise & Consent															
1063	Situs															
1064	System Generation															
1065	Total Franchise & Consent															
1066	Miscellaneous Intangible Plant															
1067	Situs															
1068	System Generation															
1069	System Overheads															
1070	Customer - System															
1071	Energy															
1072	F30															
1073	Simple Cycle Combustion Turbine															
1074	Total Miscellaneous Intangible Plant															
1075	Unclass Intangible Plant - Acct 300															
1076																
1077																
1078																
1079																
1080																
1081																
TOTAL INTANGIBLE PLANT			36,573,720	11,120,522	11,186,138	3,325,418	61,934	5,983,631	274,990	7,916	9,683	2,412,719	20,165	356,337	837,232	977,035
TOTAL ELECTRIC PLANT IN SERVICE			1,470,680,447	447,526,398	449,534,306	135,664,412	2,495,726	240,502,439	11,065,329	319,721	389,473	97,032,963	810,544	14,222,872	33,652,923	39,270,941

Transmission - Total - Unbundled

		MISC RATE BASE														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
1084	Plant Held For Future Use	F10	1,506,328	463,465	466,200	138,592	2,581	232,826	11,461	330	404	100,554	840	14,765	34,893	38,416
1085	Production	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1086	Transmission	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1087	Distribution	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1088	General	F102	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1089	Mining	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1090	Total Plant Held For Future Use		1,506,328	463,465	466,200	138,592	2,581	232,826	11,461	330	404	100,554	840	14,765	34,893	38,416
1091	Electric Plant Acquisition Adjust	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1098	Nuclear Fuel	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1099		F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1100	Weatherization	F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1101		F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1102	Fuel Stock	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1103	Cholla	F33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1104	Total Fuel Stock		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1105	Fuel Stock - Undistributed	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1106	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1107		F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1108	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1109		F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1110	Provo Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1111		F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1112	Provo Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1113		F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1114	Materials and Supplies	F102T	403,182	122,591	123,314	36,659	683	65,962	3,031	87	107	26,597	222	3,928	9,229	10,771
1115	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1116	Total Materials and Supplies		403,182	122,591	123,314	36,659	683	65,962	3,031	87	107	26,597	222	3,928	9,229	10,771
1117	Stores Expense Undistributed	F102T	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1118	Provo Working Capital Deposit	F102T	(629)	(191)	(192)	(57)	(1)	(103)	(5)	(0)	(0)	(42)	(0)	(6)	(14)	(17)
1119		F10	2,610,587	793,769	798,453	237,364	4,421	427,104	19,628	565	691	172,217	1,439	25,435	59,761	69,740
1120	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1121	Total Prepayments		2,610,587	793,769	798,453	237,364	4,421	427,104	19,628	565	691	172,217	1,439	25,435	59,761	69,740
1122	Misc Regulatory Assets	F102T	444,125	135,040	135,837	40,382	752	72,661	3,339	96	118	29,298	245	4,327	10,167	11,864
1123	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1124	Total Misc Regulatory Assets		444,125	135,040	135,837	40,382	752	72,661	3,339	96	118	29,298	245	4,327	10,167	11,864
1125	Misc Deferred Debits	F102T	11,694,626	3,655,841	3,576,823	1,063,319	19,804	1,913,296	87,929	2,531	3,096	771,479	6,448	113,940	267,709	312,412
1126		F137T	1,407,011	428,976	434,383	129,160	2,717	221,723	10,153	319	383	93,100	776	13,802	34,476	37,023
1127	Cash Working Capital	OWC	1,638,935	499,686	505,984	150,473	3,164	258,271	11,826	372	446	108,446	904	16,077	40,159	43,126
1128	Cholla	F33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1129	Total Other Working Capital		1,638,935	499,686	505,984	150,473	3,164	258,271	11,826	372	446	108,446	904	16,077	40,159	43,126
1130	Nuclear Plant	F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1131		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1132	Misc Deferred Debits-Trojan	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1133	Impact Housing - Notes Receivable	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1134	TOTAL RATE BASE ADDITIONS		19,704,165	5,999,177	6,040,800	1,795,912	34,120	3,191,740	147,363	4,300	5,244	1,301,650	10,875	192,269	456,379	524,335

Transmission - Total - Unbundled		COST ACCOUNTING													INDUSTRIAL CUST.	
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 16	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
F51	Customer Service Deposits		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F102T	Accum Prov for Property Insurance		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F102T	Accum Prov for Injuries & Damages		(647,273)	(196,808)	(197,970)	(68,852)	(1,096)	(105,897)	(4,867)	(140)	(171)	(42,700)	(357)	(6,306)	(14,817)	(17,291)
F102T	Accum Prov for Pension & Benefits		(1,587,045)	(482,553)	(485,401)	(144,300)	(2,688)	(259,648)	(11,933)	(343)	(420)	(104,695)	(875)	(15,463)	(36,330)	(42,397)
F102T	Accum Prov for Pension & Benefits		0	0	0	0	0	0	0	0	0	0	0	0	0	0
F30	Reg Liabilities - Insurance Provision		(101,675)	(31,835)	(28,046)	(9,277)	(408)	(16,918)	(910)	(25)	(62)	(6,051)	(59)	(1,152)	(4,164)	(2,770)
F30	Accum Misc Oper Prov - Trojan		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F50	Customer Advances for Const		(3,523,108)	(231,342)	(476,412)	(27,946)	(49,503)	(2,344,925)	(58,180)	(1,742)	(3,452)	(329,606)	-	-	-	-
F30	SO2 Emissions		0	0	0	0	0	0	0	0	0	0	0	0	0	0
F10	Other Deferred Credits		(123,456)	(37,985)	(38,209)	(11,359)	(212)	(19,082)	(939)	(27)	(33)	(8,241)	(69)	(1,210)	(2,860)	(3,231)
F104T	Accum Deferred Income Taxes		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
F138T	Labor		769,204	233,984	235,365	69,969	1,303	125,591	5,786	167	204	50,765	424	7,496	17,616	20,533
F141	IBT		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F177	Customer - Customer System		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F178	Simple Cycle Combustion Turbine		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F179	Total Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F180	Accum Deferred Income Taxes		769,204	233,984	235,365	69,969	1,303	125,591	5,786	167	204	50,765	424	7,496	17,616	20,533
F181	Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F182	Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F183	Accum Deferred Income Taxes		(160,804,695)	(48,953,741)	(49,152,491)	(14,611,661)	(273,361)	(26,290,903)	(1,208,646)	(35,043)	(42,592)	(10,610,295)	(88,605)	(1,565,712)	(3,678,814)	(4,292,933)
F184	Labor		(338,785)	(103,055)	(103,663)	(30,817)	(674)	(65,315)	(2,548)	(73)	(90)	(22,359)	(187)	(3,302)	(7,759)	(9,044)
F185	Customer - System		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F186	Total Accum Deferred Income Taxes		(161,143,480)	(49,056,796)	(49,256,154)	(14,642,378)	(273,335)	(26,346,217)	(1,211,194)	(35,116)	(42,682)	(10,632,654)	(88,792)	(1,565,014)	(3,686,572)	(4,301,976)
F187	Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F188	Accum Deferred Income Taxes		(1,401,171)	(426,546)	(428,278)	(127,314)	(2,382)	(229,079)	(10,531)	(305)	(371)	(92,450)	(772)	(13,642)	(32,054)	(37,405)
F189	Labor		(299,038)	(90,965)	(91,501)	(27,202)	(607)	(48,825)	(2,249)	(65)	(79)	(19,736)	(165)	(2,914)	(6,848)	(7,963)
F190	Customer - System		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F191	Cholla		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F192	Total Accum Deferred Income Taxes		(1,700,169)	(517,511)	(519,779)	(154,516)	(2,888)	(277,904)	(12,781)	(370)	(450)	(112,186)	(937)	(16,557)	(38,903)	(45,368)
F193	Accum Investment Tax Credit		(26,079)	(7,939)	(7,971)	(2,370)	(44)	(4,264)	(196)	(6)	(7)	(1,721)	(14)	(254)	(597)	(696)
F194	Accum Investment Tax Credit		(163,083,081)	(50,328,785)	(50,774,576)	(14,981,027)	(329,471)	(28,249,265)	(1,295,214)	(37,602)	(47,073)	(11,187,088)	(90,678)	(1,602,459)	(3,766,626)	(4,393,216)
F195	TOTAL RATE BASE DEDUCTIONS		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F196	Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F197	Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F198	Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F199	Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F200	Steam Prod Accumulated Depr		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F201	Cholla		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F202	Total Steam Prod Accumulated Depr		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F203	Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F204	Nuclear Prod Accumulated Depr		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F205	Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F206	Hydraulic Prod Accum Depr		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F207	Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F208	Other Production - Accum Depr		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F209	Simple Cycle Combustion Turbine		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F210	Total Other Production - Accum Depr		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F211	Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F212	Experimental Plant - Accum Depr		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F213	Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F214	Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F215	Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F216	Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F217	Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F218	Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F219	Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F220	Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F221	Transmission Plant Accum Depr		(472,148,961)	(143,560,533)	(144,407,609)	(42,929,634)	(799,544)	(77,245,775)	(3,549,982)	(102,186)	(124,999)	(31,147,036)	(260,323)	(4,600,137)	(10,808,252)	(12,613,041)
F222	Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F223	Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F224	Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F225	Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F226	Land and Land Rights		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F227	Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F228	Structures and Improvements		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F229	Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-	-	-	-	-
F230	Station Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-

ACCUMULATED DEPRECIATION  
PRODUCTION PLANT

TRANSMISSION PLANT

DISTRIBUTION PLANT

Transmission - Total - Unbundled																
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
F121	108364 Poles, Towers & Fixtures															
F122	108365 Overhead Conductors															
F123	108366 Underground Conduit															
F124	108367 Underground Conductors															
F125	108368 Line Transformers															
F126	108369 Services															
F127	108370 Meters															
F128	108371 Install on Customers' Premises															
F129	108372 Leased Property															
F130	108373 Street Lights															
F121	108D00 Unclassified Dist Plant - Acct 300															
F120	108DS Unclassified Dist Sub - Acct 300															
F102T	108D Unclassified Dist Sub - Acct 300															
TOTAL DISTRIBUTION PLANT DEPR																
F107T	108GP General Plant Accumulated Depr															
F105T	Situs		(11,155,810)	(3,392,010)	(3,412,025)	(1,014,328)	(18,891)	(1,825,143)	(83,878)	(2,414)	(2,953)	(735,934)	(6,151)	(108,691)	(255,375)	(298,018)
F102T	System Generation		(11,092,165)	(3,372,658)	(1,008,541)	(16,784)	(18,784)	(1,814,730)	(83,399)	(2,401)	(2,937)	(731,735)	(6,116)	(108,071)	(253,918)	(296,317)
F42	System Overheads		(6,382,249)	(1,940,572)	(580,298)	(10,808)	(10,808)	(1,044,166)	(47,987)	(1,381)	(1,698)	(421,028)	(3,519)	(62,182)	(146,100)	(170,496)
F30	Customer - System															
F10	Energy		(5,767)	(1,774)	(1,785)	(631)	(10)	(891)	(44)	(1)	(2)	(385)	(3)	(57)	(134)	(151)
F10	Simple Cycle Combustion Turbine		(423,953)	(130,454)	(39,010)	(727)	(727)	(65,535)	(3,225)	(83)	(114)	(28,303)	(237)	(4,156)	(9,821)	(11,095)
F10	Cholla		(29,059,984)	(8,837,469)	(8,889,614)	(49,219)	(49,219)	(4,750,464)	(218,534)	(6,290)	(7,695)	(1,917,386)	(16,025)	(283,156)	(665,347)	(776,077)
F30	Total General Plant Accumulated Depr															
F30	108MP Mining Plant Accumulated Depr.															
F30	108139L Accum Depr - Capital Lease															
F30	Remove Capital Lease															
F30	108139L Accum Depr - Capital Lease															
F30	Remove Capital Lease															
TOTAL GENERAL PLANT ACCUM DEPR																
TOTAL ACCUM DEPR - PLANT IN SERVICE			(29,059,984)	(8,837,469)	(8,889,614)	(2,642,707)	(49,219)	(4,750,464)	(218,534)	(6,290)	(7,695)	(1,917,386)	(16,025)	(283,156)	(665,347)	(776,077)
TOTAL ACCUM DEPR - PLANT IN SERVICE			(501,208,935)	(152,998,002)	(153,297,223)	(45,572,241)	(846,763)	(81,996,239)	(3,768,516)	(108,476)	(132,694)	(33,064,422)	(276,348)	(4,883,293)	(11,473,600)	(13,389,118)
ACCUMULATED AMORTIZATION																
F10	111CLS Accum Prov for Amort-Steam															
F108T	111CLE Division		(2,356)	(725)	(716)	(213)	(4)	(383)	(18)	(1)	(1)	(156)	(1)	(23)	(54)	(63)
F108T	System Overheads		(765,672)	(235,644)	(69,178)	(69,178)	(1,346)	(124,411)	(5,738)	(177)	(204)	(50,618)	(420)	(7,413)	(17,421)	(20,319)
F10	Total Accum Prov for Amort-General		(768,028)	(236,369)	(69,391)	(69,391)	(1,350)	(124,794)	(5,756)	(178)	(204)	(50,774)	(421)	(7,436)	(17,475)	(20,362)
F10	111CLH Accum Prov for Amort-Hydro															
F107T	111IP Accum Prov for Amort-Intangible		(4,193)	(1,275)	(1,282)	(381)	(7)	(686)	(32)	(1)	(1)	(277)	(2)	(41)	(96)	(112)
F105T	System Generation		(2,069,086)	(629,122)	(632,844)	(188,129)	(3,504)	(338,512)	(15,557)	(448)	(548)	(136,955)	(1,141)	(20,159)	(47,365)	(55,274)
F102T	System Overheads		(19,910,036)	(6,053,600)	(6,095,520)	(1,810,294)	(33,716)	(3,287,375)	(149,899)	(4,309)	(5,271)	(1,313,438)	(10,978)	(193,983)	(465,773)	(531,879)
F42	Customer - System															
F30	Energy															
F10	Cholla															
F10	Simple Cycle Combustion Turbine															
F10	Total Accum Prov for Amort-Intangible		(21,983,314)	(6,684,196)	(6,723,636)	(1,998,804)	(37,227)	(3,596,573)	(165,268)	(4,759)	(5,820)	(1,450,210)	(12,121)	(214,183)	(503,234)	(587,265)
F30	111390 Accum Prov for Amort-Capital Lease															
TOTAL ACCUM PROV FOR AMORTIZATION			(22,751,342)	(6,920,566)	(6,957,136)	(2,068,195)	(38,577)	(3,721,366)	(171,043)	(4,936)	(6,024)	(1,500,984)	(12,542)	(221,618)	(520,709)	(607,646)





Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Jun 2010

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION		Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
14	Operating Revenues		355,048,994	191,341,852	95,389,127	21,852,551	9,544,986	649,989	3,108,729	150,242	150,939	32,261,052	233,424	71,057	138,035	127,001
15	Operating Expenses		113,766,304	57,372,579	31,594,296	7,670,383	3,949,094	842,836	1,158,078	54,656	14,211	10,534,526	65,285	57,089	136,293	115,980
16	Operation & Maintenance Expenses		61,154,059	32,093,298	16,786,203	3,955,236	1,741,436	1,111,819	697,688	24,917	9,683	5,673,136	40,008	8,281	8,077	8,077
17	Depreciation Expense		3,250,291	1,757,833	876,818	204,574	56,910	4,813	37,452	1,489	591	306,605	2,152	353	350	352
18	Amortization Expense		12,916,224	7,059,993	3,506,410	816,518	164,578	(25,678)	151,451	6,112	2,446	1,221,924	8,773	1,299	1,201	1,197
19	Income Taxes - Federal		14,515,670	7,534,249	3,540,617	917,830	184,959	(28,858)	170,206	6,868	2,749	1,373,237	9,859	1,460	1,350	1,345
20	Income Taxes - State		827,196	452,145	224,562	52,292	105,400	(1,645)	9,699	391	157	78,256	562	83	77	77
21	Income Taxes - Deferred		29,714,414	16,241,865	8,066,670	1,878,441	378,621	(59,075)	348,421	14,060	5,628	2,811,096	20,182	2,988	2,763	2,754
22	Investment Tax Credit Adj		(474,683)	(259,451)	(128,864)	(30,009)	(6,048)	944	(5,566)	(225)	(90)	(44,307)	(322)	(48)	(44)	(44)
23	Misc Revenues & Expense		(304,668)	(93,740)	(94,293)	(28,031)	(522)	(47,091)	(2,318)	(67)	(82)	(20,338)	(170)	(2,986)	(7,057)	(7,972)
24	Total Operating Expenses		235,354,808	122,554,759	65,072,418	15,437,036	6,379,567	798,064	2,565,312	108,203	35,294	21,933,535	147,328	68,518	143,009	121,765
25	Operating Revenue For Return		119,684,186	68,787,093	30,316,709	6,445,515	3,165,419	(148,075)	543,417	42,039	115,645	10,327,527	86,096	2,539	(4,974)	5,236
26	Rate Base :		2,466,959,930	1,334,449,228	665,324,908	155,224,027	43,192,812	3,631,255	28,421,294	1,131,224	448,789	232,710,963	1,633,025	266,311	263,070	263,013
27	Electric Plant In Service		1,881,046	835,888	682,673	168,621	642	-	24,538	320	91	166,577	1,397	-	-	-
28	Plant Held For Future Use		-	-	-	-	-	-	-	-	-	-	-	-	-	-
29	Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Nuclear Fuel		3,685,345	1,933,241	994,160	231,941	64,555	5,379	42,467	1,688	670	347,658	2,440	395	385	385
31	Prepayments		-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	Fuel Stock		13,567,863	7,338,289	3,660,072	853,908	237,592	19,801	156,346	6,214	2,467	1,279,930	8,984	1,454	1,418	1,418
33	Materials & Supplies		686,761	355,213	177,168	41,334	11,501	959	7,568	301	119	61,956	435	70	89	89
34	Misc Deferred Debits		4,883,819	2,462,920	1,369,175	329,278	185,236	36,182	49,715	2,346	610	452,232	2,846	2,451	5,851	4,979
35	Cash Working Capital		-	-	-	-	-	-	-	-	-	-	-	-	-	-
36	Weatherization Loans		-	-	-	-	-	-	-	-	-	-	-	-	-	-
37	Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-	-	-	-	-
38	Total Rate Base Additions		2,491,634,765	1,347,434,748	672,208,156	156,849,109	43,672,317	3,693,675	28,702,228	1,142,094	452,757	235,019,314	1,649,127	270,681	270,793	269,864
39	Rate Base Deductions :		(746,383,911)	(397,934,567)	(199,669,750)	(46,994,399)	(21,295,233)	(1,172,307)	(8,205,639)	(316,787)	(115,358)	(69,953,691)	(470,163)	(86,782)	(84,637)	(84,637)
40	Accum Provision For Depreciation		(34,796,695)	(18,321,329)	(9,385,482)	(2,199,677)	(609,282)	(51,022)	(400,923)	(15,947)	(6,329)	(3,282,468)	(23,037)	(3,744)	(3,677)	(3,677)
41	Accum Deferred Income Taxes		(256,458,574)	(139,635,218)	(69,404,988)	(16,128,971)	(3,221,868)	(365,679)	(3,015,568)	(121,463)	(49,825)	(24,251,759)	(173,472)	(26,693)	(26,539)	(26,539)
42	Unamortized ITC		(43,863)	(23,878)	(11,872)	(2,759)	(554)	(63)	(516)	(9)	(9)	(4,149)	(30)	(5)	(5)	(5)
43	Customer Advance For Construction		(7,273,701)	(4,777,621)	(983,586)	(57,696)	(102,202)	(4,841,262)	(120,116)	(3,596)	(7,127)	(680,495)	-	-	-	-
44	Customer Service Deposits		(4,552,423)	(2,277,882)	(1,253,875)	(308,476)	(67,562)	(130,303)	(49,579)	(1,900)	(954)	(406,304)	(2,934)	(8,451)	(21,367)	(21,367)
45	Misc Rate Base Deductions		(1,049,509,067)	(559,170,496)	(280,709,553)	(65,682,977)	(25,296,761)	(6,560,637)	(11,792,341)	(469,714)	(179,601)	(98,588,766)	(669,635)	(125,674)	(136,695)	(136,215)
46	Total Rate Base		1,442,125,697	788,264,253	391,498,602	91,166,131	18,375,556	(2,867,052)	16,909,887	682,380	273,156	136,430,548	979,492	145,007	134,098	133,649
47	Return On Rate Base		8.30%	8.75%	7.74%	7.07%	17.25%	5.16%	3.21%	6.16%	42.34%	7.57%	8.79%	1.75%	-3.71%	3.92%
48	Return On Equity		10.53%	11.37%	9.44%	8.12%	28.03%	4.38%	0.56%	6.34%	77.27%	9.10%	11.49%	-2.31%	-15.01%	1.94%

Rocky Mountain Power  
Cost Of Service By Rate Schedule  
State of Utah  
Monthly Wrat Factors  
12 Months Ended Jun 2010

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.5	General +1MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.13	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
83	Total Rate Base		1,442,125,697	786,264,283	391,499,602	91,166,131	18,375,656	(2,867,062)	16,909,887	682,380	273,156	136,430,548	979,492	145,007	134,098	133,649
84																
85	Return On Ratebase (\$\$)	7.49%	108,051,302	59,060,718	29,333,042	6,830,625	1,376,789	(214,815)	1,266,974	51,127	20,466	10,222,062	73,388	10,865	10,047	10,014
86	Operating & Maintenance Expense		113,766,304	57,372,579	31,894,296	7,670,383	3,849,094	842,836	1,158,078	54,656	14,211	10,534,526	66,285	57,089	136,293	116,980
87	Bad Debt to Produce ROR	F80														
88	Depreciation Expense		61,154,059	32,089,298	16,786,203	3,955,236	1,741,436	111,819	697,888	24,917	9,683	5,673,136	40,008	8,281	8,077	8,077
89	Amortization Expense		3,250,291	1,757,833	876,818	204,574	56,910	4,813	37,452	1,489	591	306,605	2,152	353	360	352
90	Taxes Other Than Income		12,916,224	7,059,993	3,506,410	816,518	164,578	(25,678)	151,451	6,112	2,446	1,221,924	8,773	1,299	1,201	1,197
91	Federal Income Taxes		14,515,670	7,934,249	3,940,617	917,630	184,959	(28,858)	170,206	6,868	2,749	1,373,237	9,859	1,460	1,350	1,345
92	FIT Adj to Produce Target ROR	F101														
93	State Income Taxes		827,196	452,145	224,562	52,292	10,540	(1,645)	9,699	391	157	78,256	562	83	77	77
94	SIT Adj to Produce Target ROR	F101														
95	Deferred Income Taxes		29,714,414	16,241,865	8,066,670	1,878,441	378,621	(69,075)	348,421	14,060	5,628	2,811,096	20,182	2,983	2,763	2,754
96	Investment Tax Credit		(474,683)	(259,451)	(128,864)	(30,008)	(6,048)	944	(5,566)	(225)	(90)	(44,907)	(322)	(48)	(44)	(44)
97	Misc Revenue & Expenses		(304,668)	(83,740)	(84,293)	(28,031)	(6,522)	(47,091)	(2,318)	(67)	(82)	(20,338)	(170)	(2,966)	(7,067)	(7,972)
98	Revenue Credits		(11,941,519)	(4,352,155)	(4,785,172)	(1,006,235)	(109,613)	(168,355)	(96,154)	(8,649)	(1,107)	(1,402,684)	(5,557)	(1,055)	(2,033)	(1,750)
99																
100	Total Revenue Requirements		331,474,692	177,263,322	89,620,288	21,262,425	7,646,743	414,894	3,734,132	150,681	54,654	30,752,913	215,160	78,328	151,024	130,028
101	Operating Revenues		343,107,875	186,989,697	90,603,955	20,877,316	9,435,373	481,634	3,010,575	141,593	149,832	30,888,378	227,867	70,002	136,003	125,251
102																
103	Increase / (Decrease) Required to Earn Equal Rates of Return		(11,632,883)	(9,726,375)	(983,666)	385,109	(1,788,630)	(66,739)	723,557	9,089	(95,179)	(105,465)	(12,708)	8,326	15,021	4,777
104	Existing Revenues		343,107,875	186,989,697	90,603,955	20,877,316	9,435,373	481,634	3,010,575	141,593	149,832	30,888,378	227,867	70,002	136,003	125,251
105																
106	Percent Increase / (Decrease) Over Existing Rates To Equal Authorized RoE & RoR		-3.39%	-5.20%	-1.05%	1.84%	-18.96%	-13.86%	24.03%	6.42%	-63.52%	-0.34%	-5.58%	11.89%	11.04%	3.81%
107																
108																
109																
110																
111																
112																
113																
114																

check



Distribution - Total - Unbundled		STEAM POWER GENERATION											NUCLEAR POWER GENERATION										
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q							
ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7.1.1.2	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C							
204																							
205																							
206																							
207																							
208																							
209	500	F10																					
210	ACCT	F10																					
211	Operation Suprwn & Engineering	F10																					
212	Cholla	F10																					
213	Total 500	F10																					
214																							
215	501	F30																					
216	Fuel Related	F30																					
217	SE - Non NPC	F30																					
218	Simple Cycle Combustion Turbine	F33																					
219	Cholla - Non NPC	F33																					
220	Cholla	F31																					
221	Total 501	F10																					
222																							
223	502	F10																					
224	Steam Expenses	F10																					
225	Cholla	F10																					
226	Total 502	F10																					
227																							
228	503	F30																					
229	Steam From Other Sources	F30																					
230	SE - Non NPC	F30																					
231	Total 503	F10																					
232																							
233	505	F10																					
234	Electric Expenses	F10																					
235	Cholla	F10																					
236	Total 505	F10																					
237																							
238	506	F10																					
239	Misc. Steam Expense	F10																					
240	SE	F30																					
241	Cholla	F10																					
242	Total 506	F10																					
243																							
244	510	F10																					
245	Maint Supervision & Engineering	F10																					
246	Cholla	F10																					
247																							
248	511	F10																					
249	Maintenance of Structures	F10																					
250	Cholla	F10																					
251																							
252	512	F10																					
253	Maintenance of Boiler Plant	F10																					
254	Cholla	F10																					
255																							
256	513	F10																					
257	Maintenance of Electric Plant	F10																					
258	Cholla	F10																					
259																							
260	514	F10																					
261	Maint of Misc. Steam Plant	F10																					
262	Cholla	F10																					
263																							
264	Total Steam Power Generation	F10																					
265																							
266																							
267																							
268																							
269	517	F10																					
270	Operation Super & Engineering	F10																					
271																							
272	518	F30																					
273	Nuclear Fuel Expense	F30																					
274																							
275	519	F10																					
276	Coolants and Water	F10																					
277																							
278	520	F10																					
279	Steam Expenses	F10																					
280																							
281	523	F10																					
282	Electric Expenses	F10																					
283																							
284	524	F10																					
285	Misc. Nuclear Expenses	F10																					
286																							
287	528	F10																					
288	Maint Supervision & Eng	F10																					
289																							
290	529	F10																					
291	Maintenance of Structures	F10																					
292																							
293	530	F10																					
294	Maintenance of Reactor Plant	F10																					
295																							
296	531	F10																					
297	Maintenance of Electric Plant	F10																					
298																							
299	532	F10																					
300	Maintenance of Misc Nuclear	F10																					
301																							
302	Total Nuclear Power Generation	F10																					
303																							

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
294		Distribution - Total - Unbundled															
295	535	Operation Super & Engineering	F10														
296	536	Water For Power	F10														
297	537	Hydraulic Expenses	F10														
298	538	Electric Expenses	F10														
299	539	Misc. Hydro Expenses	F10														
300	540	Rents (Hydro Generation)	F10														
301	541	Maint Supervision & Engineering	F10														
302	542	Maintenance of Structures	F10														
303	543	Maint of Dams & Waterways	F10														
304	544	Maintenance of Electric Plant	F10														
305	545	Maint of Misc. Hydro Plant	F10														
306		Total Hydraulic Power Generation															
307																	
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323																	
324																	
325																	
326																	
327																	
328	546	Operation Super & Engineering	F10														
329	547	Fuel	F82														
330		Simple Cycle Combustion Turbine	F83														
331		Total 547															
332																	
333																	
334																	
335	548	Generation Expense	F10														
336		Simple Cycle Combustion Turbine	F10														
337		Total 548															
338																	
339	549	Miscellaneous Other	F10														
340																	
341	550	Maint Supervision & Engineering	F10														
342		Simple Cycle Combustion Turbine	F10														
343		Total 550															
344																	
345	551	Maint Supervision & Engineering	F10														
346																	
347	552	Maintenance of Structures	F10														
348																	
349	553	Maint of Generation & Elect Plant	F10														
350		Simple Cycle Combustion Turbine	F10														
351		Total 553															
352																	
353	554	Maintenance of Misc. Other	F10														
354		Simple Cycle Combustion Turbine	F10														
355		Total 554															
356																	
357		Total Other Power Generation															
358																	
359																	
360																	
361																	
362	555	Purchased Power	F10														
363		Demand	F87														
364		Energy	F89														
365		Seasonal Contracts	F88														
366																	
367																	
368																	
369																	
370	556	System Control & Load Dispatch	F10														
371																	
372	557	Other Expenses	F10														
373		Simple Cycle Combustion Turbine	F10														
374																	
375																	
376																	
377		Embedded Cost Differentials	F10														
378		Company Owned Hydro	F10														
379		Municipally Owned Hydro	F10														
380		Mid-C Contract	F10														
381		Existing OF Contracts	F10														
382		Existing QF Contracts	F10														
383																	
384																	
385		Total Other Power Supply															
386																	
387		TOTAL PRODUCTION EXPENSE															

Distribution - Total - Unbundled		TRANSMISSION EXPENSE														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch. 7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
560	Operation Supervision & Eng	F106														
561	Load Dispatching	F106														
562	Station Expense	F10														
563	Overhead Line Expense	F106														
564	Underground Line Expense	F106														
565	Transm of Electricity by Others	F95														
566	Energy	F96														
567	Misc. Transmission Expense	F106														
568	Rents - Transmission	F106														
569	Maint Supervision & Engineering	F106														
570	Maintenance of Structures	F106														
571	Maint of Station Equipment	F106														
572	Maintenance of Overhead Lines	F106														
573	Maint of Underground Lines	F106														
574	Maint of Misc Transmission Plant	F106														
427	TOTAL TRANSMISSION EXPENSE															

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
442			10,083,669	5,993,909	2,844,348	679,074	381,504	24,127	101,165	4,954	1,033	942,487	5,754	1,801	1,757	1,757
443	Operation Supervision & Eng	F131	6,308,703	2,803,425	2,289,566	565,525	2,152	-	83,302	1,073	306	558,569	4,686	-	-	-
444	Load Dispatching	F20	2,013,316	894,475	730,521	180,439	687	428	26,579	342	98	178,252	1,495	-	-	-
445	Station Expense	F120	1,487,482	711,397	493,720	121,949	15,493	-	17,963	231	66	135,652	1,011	-	-	-
446	Overhead Line Expenses	F132	-	-	-	-	-	-	-	-	-	-	-	-	-	-
447	Underground Line Expense	F133	111,504	-	-	-	111,504	-	-	-	-	-	-	-	-	-
448	Street Lighting & Signal Systems	F130	2,239,858	1,570,750	240,812	27,863	-	89,543	5,985	4,563	782	279,197	456	6,747	6,581	6,581
449	Meter Expenses	F127	4,817,768	2,140,891	1,748,473	431,875	1,643	-	63,615	819	234	426,639	3,579	-	-	-
450	Customer Installation Expenses	F20	3,563,005	1,799,903	1,005,033	239,847	134,802	8,525	35,746	1,750	365	333,022	2,033	636	621	621
451	Misc. Distribution Expenses	F131	466,039	235,426	131,458	31,385	17,632	1,115	4,676	229	48	43,559	266	83	81	81
452	Rents	F131	3,120,913	1,576,573	880,330	210,175	118,076	7,467	31,311	1,533	320	291,701	1,781	588	544	544
453	Maint Supervision & Engineering	F119	789,619	350,797	286,497	70,765	269	202	10,424	134	38	69,907	586	-	-	-
454	Maintenance of Structures	F120	4,636,222	2,086,437	1,703,999	420,890	1,601	997	61,997	799	228	415,787	3,488	-	-	-
455	Maint of Station Equipment	F120	33,204,706	16,792,304	10,127,028	2,440,687	308,725	-	357,960	15,066	3,105	3,139,580	20,262	-	-	-
456	Maintenance of Overhead Lines	F134	13,246,029	8,192,763	2,856,172	661,193	27,175	-	96,259	8,868	1,660	1,396,451	5,498	-	-	-
457	Maint of Underground Lines	F135	535,275	300,298	146,717	30,942	1,694	-	11,906	54	308	42,657	699	-	-	-
458	Maint of Line Transformers	F125	-	-	-	-	-	-	-	-	-	-	-	-	-	-
459	Maint of Street Lighting & Signals	F130	2,326,152	-	-	-	2,326,152	-	-	-	-	-	-	-	-	-
460	Maintenance of Meters	F127	2,144,290	1,505,730	230,537	26,674	-	85,722	5,729	4,368	748	267,284	437	6,489	6,300	6,300
461	Maint of Misc. Distribution Plant	F131	1,261,569	637,299	355,857	84,959	47,730	3,019	12,657	620	129	117,915	720	225	220	220
462	TOTAL DISTRIBUTION EXPENSE		92,426,120	46,890,368	26,071,066	6,224,340	3,496,840	221,145	927,275	45,404	9,466	8,638,758	52,742	16,511	16,103	16,103
463																
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489																
490	Supervision	F136	-	-	-	-	-	-	-	-	-	-	-	-	-	-
491	Meter Reading Expense	F47	-	-	-	-	-	-	-	-	-	-	-	-	-	-
492	Customer Receipts & Collections	F48	-	-	-	-	-	-	-	-	-	-	-	-	-	-
493	Uncollectible Accounts	F80	-	-	-	-	-	-	-	-	-	-	-	-	-	-
494	Misc. Customer Accounts Exp	F136	-	-	-	-	-	-	-	-	-	-	-	-	-	-
495	TOTAL CUSTOMER ACCOUNTS EXPENSE		-	-	-	-	-	-	-	-	-	-	-	-	-	-
496																
497																
498																
499																
500																

CUSTOMER ACCOUNTS EXPENSE

Distribution - Total - Unbundled		CUSTOMER SERVICE EXPENSE														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust A	Industrial Cust B	Industrial Cust C
501																
502																
503																
504																
505																
506																
507																
508	Supervision	F40														
509																
510	Customer Assistance	F40														
511																
512	Informational & Instructional Adv	F40														
513																
514	Misc. Customer Service	F40														
515																
516	TOTAL CUSTOMER SERVICE EXPENSE															
517																
518																
519																
520																
521																
522	Supervision	F40														
523																
524	Demonstration & Selling Expense	F40														
525																
526	Advertising Expense	F40														
527																
528	Misc. Sales Expense	F40														
529																
530	TOTAL SALES EXPENSE															
531																
532																
533																
534																
535																
536	Administrative & General Salaries	F102D	7,935,287	4,291,846	2,140,626	499,416	138,988	11,581	91,441	3,634	1,443	748,578	5,254	850	829	829
537	Customer - System	F42														
538	Administrative & General Salaries	F102D	7,935,287	4,291,846	2,140,626	499,416	138,988	11,581	91,441	3,634	1,443	748,578	5,254	850	829	829
539																
540	Office Supplies & expenses	F102D	(1,518,994)	(821,557)	(409,764)	(95,599)	(26,600)	(2,217)	(17,604)	(696)	(276)	(143,295)	(1,006)	(163)	(159)	(159)
541	Customer - System	F42														
542	Office Supplies & expenses	F102D	(1,518,994)	(821,557)	(409,764)	(95,599)	(26,600)	(2,217)	(17,604)	(696)	(276)	(143,295)	(1,006)	(163)	(159)	(159)
543																
544	Outside Services	F102D	1,538,042	831,859	414,903	96,798	26,933	2,245	17,723	704	280	145,092	1,018	165	161	161
545	Customer - System	F42														
546	Outside Services	F102D	1,538,042	831,859	414,903	96,798	26,933	2,245	17,723	704	280	145,092	1,018	165	161	161
547																
548	Property Insurance	F102D	4,261,236	2,304,715	1,149,513	288,185	74,620	6,219	49,103	1,952	775	401,985	2,822	457	445	445
549																
550	Injuries & Damages	F102D	1,381,708	747,305	372,730	86,959	24,196	2,017	15,922	633	251	130,344	915	148	144	144
551																
552	Employee Pensions & Benefits	F138D														
553																
554	Franchise Requirements	F102														
555																
556	Regulatory Commission Expense	F102														
557	Regulatory Expense - CCS	F103														
558																
559	Duplicate Charges	F138D	(571,146)	(289,523)	(161,106)	(38,463)	(21,609)	(1,367)	(5,730)	(281)	(58)	(53,383)	(326)	(102)	(100)	(100)
560																
561	Misc General Expenses	F138D	2,166,548	1,094,463	611,128	145,904	81,969	5,184	21,736	1,064	222	202,500	1,236	387	377	377
562																
563	Rents	F102D	707,788	382,811	190,933	44,545	12,394	1,033	8,156	324	129	66,769	469	76	74	74
564																
565	Maintenance of General Plant	F108	5,439,716	2,139,291	1,514,268	439,298	41,392	596,996	49,956	1,917	1,980	397,178	3,161	38,760	118,417	98,104
566																
567	TOTAL ADMINISTRATIVE & GEN EXPENSE		21,340,184	10,682,211	5,823,230	1,446,043	352,254	621,691	230,803	9,253	4,744	1,896,768	13,543	40,578	120,190	99,877
568																
569	TOTAL O & M EXPENSE		113,766,304	57,372,579	31,894,296	7,670,383	3,849,094	842,836	1,158,078	54,656	14,211	10,534,526	66,285	57,089	136,293	115,980
570																



Distribution - Total - Unbundled		DEPRECIATION EXPENSE											AMORTIZATION EXPENSE			
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
572	403SP	F10	119,335	53,029	43,309	10,597	41	-	1,576	20	6	10,568	89	-	-	-
573	Cholla	F10	471,598	209,512	171,109	42,264	161	121	6,226	80	23	41,752	-	-	-	-
574	Total 403SP	F10	8,282,538	3,679,764	742,306	2,824	2,824	1,759	109,342	1,409	401	733,307	6,151	-	-	-
575	403NP	F10	13,482,860	6,230,214	4,587,351	1,133,088	146,654	-	166,905	2,150	613	1,206,465	9,390	-	-	-
576	Nuclear Depreciation	F10	5,830,589	2,947,069	1,814,258	448,123	54,557	-	66,009	850	242	545,766	3,714	-	-	-
577	Hydro Depreciation	F10	3,316,414	2,028,140	736,593	2,028,140	1,276	-	26,000	345	98	339,715	1,508	-	-	-
578	Other Production Depreciation	F10	9,818,073	5,617,779	2,485,285	613,868	31,971	-	90,423	1,165	332	972,163	5,087	-	-	-
579	Simple Cycle Combustion Turbine	F10	7,565,700	4,244,480	2,073,731	4,244,480	23,938	-	168,280	761	4,353	602,929	9,882	-	-	-
580	Cholla	F10	3,435,887	2,672,055	294,676	10,787	-	-	168,280	10,679	1,830	445,746	116	-	-	-
581	Total 403OP	F106	2,574,142	1,805,174	276,752	32,021	-	102,906	6,878	5,244	898	320,855	525	7,754	7,563	7,563
582	Transmission Depreciation	F106	276,347	-	-	-	-	-	-	-	-	-	-	-	-	-
583	Distribution Depreciation	F106	276,347	-	-	-	-	-	-	-	-	-	-	-	-	-
584	Land Rights	F118	119,335	53,029	43,309	10,597	41	-	1,576	20	6	10,568	89	-	-	-
585	Structures	F119	471,598	209,512	171,109	42,264	161	121	6,226	80	23	41,752	-	-	-	-
586	Station Equip	F120	8,282,538	3,679,764	742,306	2,824	2,824	1,759	109,342	1,409	401	733,307	6,151	-	-	-
587	Poles & Towers	F121	13,482,860	6,230,214	4,587,351	1,133,088	146,654	-	166,905	2,150	613	1,206,465	9,390	-	-	-
588	OH Conductors	F122	5,830,589	2,947,069	1,814,258	448,123	54,557	-	66,009	850	242	545,766	3,714	-	-	-
589	UG Conduit	F123	3,316,414	2,028,140	736,593	2,028,140	1,276	-	26,000	345	98	339,715	1,508	-	-	-
590	UG Conductor	F124	9,818,073	5,617,779	2,485,285	613,868	31,971	-	90,423	1,165	332	972,163	5,087	-	-	-
591	Line Transformer	F125	7,565,700	4,244,480	2,073,731	4,244,480	23,938	-	168,280	761	4,353	602,929	9,882	-	-	-
592	Services	F126	3,435,887	2,672,055	294,676	10,787	-	-	168,280	10,679	1,830	445,746	116	-	-	-
593	Meters	F127	2,574,142	1,805,174	276,752	32,021	-	102,906	6,878	5,244	898	320,855	525	7,754	7,563	7,563
594	Inst Cust Premises	F128	276,347	-	-	-	-	-	-	-	-	-	-	-	-	-
595	Leased Property	F129	276,347	-	-	-	-	-	-	-	-	-	-	-	-	-
596	Street Lighting	F130	1,119,407	11	11	1,119,407	-	11	-	11	11	11	11	-	11	11
597	Total Distribution Expense	F130	56,343,035	25,487,227	15,488,379	3,652,450	1,687,169	104,797	642,450	22,714	8,808	5,219,286	36,822	7,766	7,574	7,574
598	General Depreciation	F107D	2,839,463	1,535,740	765,975	178,705	49,723	4,144	32,720	1,300	516	287,862	1,880	304	297	297
599	Situs	F105D	1,971,561	1,066,330	531,849	124,082	34,525	2,877	22,719	903	359	185,988	1,305	211	206	206
600	System Generation	F102D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
601	System Overheads	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
602	Customer - System	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
603	Energy	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
604	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
605	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
606	Total General Expense	F10	4,811,024	2,602,071	1,297,824	302,787	84,248	7,021	55,438	2,203	875	453,850	3,186	516	503	503
607	General Vehicles	F105D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
608	Mining Depreciation	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
609	Experimental Plant Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
610	Total DEPRECIATION EXPENSE	F10	61,154,059	32,089,298	16,786,203	3,955,236	1,741,436	111,819	697,888	24,917	9,683	5,673,136	40,008	8,281	8,077	8,077
611	Division	F10	456	140	141	42	1	71	3	0	0	30	0	4	11	12
612	System Overheads	F102D	113,175	61,212	30,530	7,123	1,982	165	1,304	52	21	10,676	75	12	12	12
613	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
614	Total Amort. Cap. Lease General	F10	113,632	61,352	30,671	7,165	1,983	236	1,308	52	21	10,707	75	17	22	24
615	Amort of LT Plant - Cap. Lease Gen	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
616	Division	F107D	1,927	1,042	520	121	34	3	22	1	0	182	1	0	0	0
617	System Generation	F105D	1,179	638	318	74	21	2	14	1	0	111	1	0	0	0
618	System Overheads	F102D	3,133,553	1,694,801	845,309	197,213	54,873	4,573	36,099	1,435	570	295,605	2,075	336	328	328
619	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
620	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
621	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
622	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
623	Total Amort. Intangible Plant	F10	3,136,660	1,696,481	846,147	197,409	54,927	4,578	36,145	1,437	570	295,898	2,077	336	328	328

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCI 4040	DESCRIPTION Amt of LT Plant - Other Plant	COS Factor F10	Utah Jurisdiction Normalized	Residential Sch. 1	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
651			3,250,291	1,757,833	876,818	204,574	56,910	4,813	37,452	1,489	591	306,605	2,152	353	350	352
652	TOTAL AMORTIZATION EXPENSE															
653		F101D	12,916,224	7,059,993	3,506,410	816,518	164,578	(25,678)	151,451	6,112	2,446	1,221,924	8,773	1,299	1,201	1,197
654	Taxes Other Than Income Customer - System	F101D	12,916,224	7,059,993	3,506,410	816,518	164,578	(25,678)	151,451	6,112	2,446	1,221,924	8,773	1,299	1,201	1,197
655	Total Taxes Other Than Income															
656		F101D	(474,683)	(259,461)	(128,864)	(30,008)	(6,048)	944	(6,566)	(225)	(90)	(44,907)	(322)	(48)	(44)	(44)
657	Deferred ITC - Federal	F101D	(474,683)	(259,461)	(128,864)	(30,008)	(6,048)	944	(6,566)	(225)	(90)	(44,907)	(322)	(48)	(44)	(44)
658	Deferred ITC - Idaho															
659	TOTAL DEFERRED ITC															
660		F101D	(474,683)	(259,461)	(128,864)	(30,008)	(6,048)	944	(6,566)	(225)	(90)	(44,907)	(322)	(48)	(44)	(44)
661	Deferred Income Tax - Federal-OR	F101D	78,121,221	42,700,970	21,207,825	4,938,650	995,420	(155,311)	916,024	36,965	14,797	7,390,563	55,060	7,655	7,264	7,240
662	Deferred Income Tax - State-OR	F101D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
663	Deferred Income Tax - Federal-CR	F101D	(48,406,807)	(26,459,105)	(13,141,155)	(3,060,109)	(616,799)	96,237	(567,902)	(22,905)	(9,169)	(4,579,467)	(32,878)	(4,867)	(4,501)	(4,486)
664	Deferred Income Tax - State-CR	F101D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
665	TOTAL DEFERRED INCOME TAXES															
666		F101D	29,714,414	15,241,865	8,066,670	1,878,441	378,621	(59,075)	348,421	14,060	5,628	2,811,096	20,182	2,988	2,763	2,754
667	State Income Taxes	F101D	827,196	452,145	224,562	52,292	10,540	(1,648)	9,699	391	157	78,255	562	83	77	77
668	Federal Income Tax	F101D	14,515,670	7,934,249	3,940,617	917,630	184,959	(28,858)	170,206	6,868	2,749	1,373,237	9,859	1,460	1,350	1,345
669	TOTAL OPERATING EXPENSES															
670		F101D	235,364,808	122,554,759	65,072,418	15,437,036	6,379,567	798,064	2,655,312	108,203	35,294	21,933,535	147,328	68,518	143,009	121,765

TAX OTHER THAN INCOME

DEFERRED ITC

DEFERRED INCOME TAXES

INCOME TAXES

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ASCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
714																
715																
716																
717	Land and Land Rights	F10														
718	Cholla	F10														
719	Total 310	F10														
720																
721																
722	Structures and Improvements	F10														
723	Cholla	F10														
724	Total 311	F10														
725																
726	Boiler Plant Equipment	F10														
727	Cholla	F10														
728	Total 312	F10														
729																
730	Turbogenerator Units	F10														
731	Cholla	F10														
732	Total 314	F10														
733																
734	Accessory Electric Equipment	F10														
735	Cholla	F10														
736	Total 316	F10														
737																
738	Misc Power Plant Equipment	F10														
739	Cholla	F10														
740	Total 316	F10														
741																
742	Unclassified Steam Plant - Acct 300	F10														
743																
744																
745																
746	Total Steam Production Plant															
747																
748																
749																
750																
751																
752	Land and Land Rights	F10														
753	Structures and Improvements	F10														
754																
755	Reactor Plant Equipment	F10														
756																
757	Turbogenerator Units	F10														
758																
759	Land and Land Rights	F10														
760																
761	Misc. Power Plant Equipment	F10														
762																
763	Unclassified Nuclear Pit - Acct 300	F10														
764																
765	Total Nuclear Production Plant															
766																
767																
768																
769																
770																
771																
772	Land and Land Rights	F10														
773	Structures and Improvements	F10														
774																
775	Reservoirs, Dams & Waterways	F10														
776																
777	Water Wheel, Turbines, & Generators	F10														
778																
779	Accessory Electric Equipment	F10														
780																
781	Misc. Power Plant Equipment	F10														
782																
783	Roads, Railroads & Bridges	F10														
784																
785	Unclassified Hydro Plant - Acct 300	F10														
786																
787	Total Hydraulic Plant															
788																

NUCLEAR PRODUCTION

HYDRAULIC PRODUCTION PLANT

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
791			F10														
792	340	Land and Land Rights	F10														
793	341	Structures and Improvements	F10														
794		Simple Cycle Combustion Turbine	F10														
795		Total 341	F10														
796	342	Fuel Holders, Producers & Access	F10														
797		Simple Cycle Combustion Turbine	F10														
798		Total 342	F10														
799	343	Prime Movers	F10														
800		Simple Cycle Combustion Turbine	F10														
801		Total 343	F10														
802	344	Generators	F10														
803		Simple Cycle Combustion Turbine	F10														
804		Total 344	F10														
805	345	Accessory Electric Plant	F10														
806		Simple Cycle Combustion Turbine	F10														
807		Total 345	F10														
808	346	Misc. Power Plant Equipment	F10														
809	000	Unclassified Other Prod - Acct 300	F10														
810		Total Other Production Plant	F10														
811	821	Experimental Plant	F10														
812		Experimental Plant	F10														
813	103	Experimental Plant	F10														
814		TOTAL PRODUCTION PLANT	F10														
815	826		F10														
816	827		F10														
817	828		F10														
818	829	Land and Land Rights	F10														
819		Demand	F10														
820	830	Direct Assigned	F10														
821	831	Structures and Improvements	F10														
822		Demand	F10														
823	832	Direct Assigned	F10														
824	833	Station Equipment	F10														
825	834	Demand	F10														
826	835	Direct Assigned	F10														
827	836	Station Equipment	F10														
828	837	Demand	F10														
829	838	Direct Assigned	F10														
830	839	Towers and Fixtures	F10														
831	840	Demand	F10														
832	841	Direct Assigned	F10														
833	842	Poles and Fixtures	F10														
834	843	Demand	F10														
835	844	Direct Assigned	F10														
836	845	Overhead Conductors	F10														
837	846	Demand	F10														
838	847	Direct Assigned	F10														
839	848	Underground Conduit	F10														
840	849	Demand	F10														
841	850	Direct Assigned	F10														
842	851	Underground Conductors	F10														
843	852	Demand	F10														
844	853	Direct Assigned	F10														
845	854	Underground Conduit	F10														
846	855	Demand	F10														
847	856	Direct Assigned	F10														
848	857	Underground Conductors	F10														
849	858	Demand	F10														
850	859	Direct Assigned	F10														
851	860	Roads and Trails	F10														
852	861	Demand	F10														
853	862	Direct Assigned	F10														
854	863	Unclassified Trans Plant - Acct 300	F10														
855	864	Unclassified Trans Sub - Acct 300	F10														
856	865	TOTAL TRANSMISSION PLANT	F10														
857	866		F10														
858	867		F10														
859	868		F10														
860	869		F10														

TRANSMISSION PLANT

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
360	Land and Land Rights	F20	29,780,414	13,233,646	10,807,959	2,669,577	10,157	-	393,231	5,066	1,443	2,637,212	22,123	-	-	-
361	Demand Primary Assigned	A	29,780,414	13,233,646	10,807,959	2,669,577	10,157	-	393,231	5,066	1,443	2,637,212	22,123	-	-	-
362	Structures and Improvements Assigned	F20	31,228,872	13,877,303	11,333,636	2,799,420	10,651	7,996	412,357	5,312	1,514	2,765,481	23,199	-	-	-
363	Demand Primary Assigned	A	31,228,872	13,877,303	11,333,636	2,799,420	10,651	7,996	412,357	5,312	1,514	2,765,481	23,199	-	-	-
364	Station Equipment Assigned	F20	358,161,150	158,268,805	129,258,621	31,927,011	121,475	75,661	4,702,873	60,582	17,263	31,539,944	264,576	-	-	-
365	Poles, Towers & Fixtures	F20	358,161,150	158,268,805	129,258,621	31,927,011	121,475	75,661	4,702,873	60,582	17,263	31,539,944	264,576	-	-	-
366	Demand Primary Assigned	A	358,161,150	158,268,805	129,258,621	31,927,011	121,475	75,661	4,702,873	60,582	17,263	31,539,944	264,576	-	-	-
367	Demand Primary Assigned	F20	358,161,150	158,268,805	129,258,621	31,927,011	121,475	75,661	4,702,873	60,582	17,263	31,539,944	264,576	-	-	-
368	Demand Secondary Assigned	F22	19,778,684	17,318,977	129,547,868	31,998,455	121,747	-	4,713,397	60,717	17,301	31,610,522	265,168	-	-	-
369	Overhead Conductors	F20	380,756,610	175,941,546	129,547,868	31,998,455	4,141,528	-	4,713,397	60,717	17,301	34,070,629	265,168	-	-	-
370	Demand Primary Assigned	F22	161,014,509	71,550,684	58,435,664	14,433,669	54,917	-	2,126,090	27,388	7,804	14,258,682	119,610	-	-	-
371	Demand Secondary Assigned	A	26,691,843	23,371,866	-	-	-	-	-	-	-	3,319,977	-	-	-	-
372	Underground Conduit	F20	189,408,672	94,922,580	58,435,664	14,433,669	1,757,237	-	2,126,090	27,388	7,804	17,578,659	119,610	-	-	-
373	Demand Primary Assigned	F22	90,250,559	40,105,015	32,753,889	8,090,244	30,782	-	1,191,699	15,351	4,374	7,992,162	67,043	-	-	-
374	Demand Secondary Assigned	A	57,193,593	50,075,747	-	-	-	-	-	-	-	7,113,836	-	-	-	-
375	Underground Conductors	F20	147,470,113	90,184,782	32,753,889	8,090,244	25,971	-	1,191,699	15,351	4,374	15,105,998	67,043	-	-	-
376	Demand Primary Assigned	F20	297,247,444	132,098,078	107,877,557	26,645,866	101,382	-	3,924,957	50,561	14,407	26,322,825	220,812	-	-	-
377	Demand Secondary Assigned	F22	127,634,551	111,759,148	-	-	-	-	-	-	-	19,675,404	-	-	-	-
378	Line Transformers	F20	426,168,354	243,848,225	107,877,557	26,645,866	1,385,359	-	3,924,957	50,561	14,407	42,198,229	220,812	-	-	-
379	Demand Primary Assigned	F21	370,913,898	208,088,685	101,665,158	21,441,159	1,175,596	-	8,250,062	37,297	213,433	29,559,029	484,481	-	-	-
380	Demand Secondary Assigned	A	370,913,898	208,088,685	101,665,158	21,441,159	1,175,596	-	8,250,062	37,297	213,433	29,559,029	484,481	-	-	-
381	Services	F70	194,726,412	151,436,741	16,700,548	611,324	-	-	-	605,209	103,688	25,262,333	6,569	-	-	-
382	Customer Assigned	A	194,726,412	151,436,741	16,700,548	611,324	-	-	-	605,209	103,688	25,262,333	6,569	-	-	-
383	Meters	F60	79,966,454	56,135,220	8,606,561	995,800	-	-	213,896	163,077	27,939	9,978,419	16,313	235,190	235,190	235,190
384	Customer Assigned	A	85,532	-	-	-	-	3,120,661	-	-	-	-	-	5,960	-	-
385	Install on Customers' Premises	F20	80,051,986	56,135,220	8,606,561	995,800	-	79,572	213,896	163,077	27,939	9,978,419	16,313	241,150	235,190	235,190
386	Demand Primary Assigned	F22	4,517,121	-	-	-	4,517,121	-	-	-	-	-	-	-	-	-
387	Demand Secondary Assigned	A	4,517,121	-	-	-	4,517,121	-	-	-	-	-	-	-	-	-
388	Leased Property	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
389	Demand Primary Assigned	F22	-	-	-	-	-	-	-	-	-	-	-	-	-	-
390	Demand Secondary Assigned	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
391	Street Lights	A	26,226,122	-	-	-	26,226,122	-	-	-	-	-	-	-	-	-
392	Unclassified Dist Plant - Acct 300	F22	12,608,877	11,040,563	-	-	-	-	-	-	-	1,568,314	-	-	-	-
393	Unclassified Dist Sub - Acct 300	F20	2,250,102,258	1,216,981,047	606,988,461	141,612,524	39,402,379	3,283,890	25,928,561	1,030,559	409,167	212,284,246	1,489,894	241,150	235,190	235,190
394	TOTAL DISTRIBUTION PLANT															

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7.11.12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	Small Dist. Sch.23	Home Park Sch.26	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
940	Land and Land Rights	F107D	3,075,371	1,663,333	829,613	193,562	53,864	4,488	35,438	1,409	569	290,116	2,036	330	321	321
941	Situs	F105D	716,868	387,717	193,380	45,116	12,553	1,046	8,261	328	130	67,625	475	77	75	75
942	System Generation	F102D	3,792,229	2,051,049	1,022,993	238,668	66,407	5,535	43,699	1,737	690	357,741	2,511	406	396	396
943	System Overheads	F42	28,802,532	15,578,019	7,769,782	1,812,717	504,372	42,036	331,900	13,192	5,238	2,717,098	19,071	3,087	3,011	3,011
944	Customer - System	F42	12,983,734	7,022,329	3,502,497	817,145	227,363	18,949	149,615	5,947	2,361	1,224,825	8,897	1,392	1,357	1,357
945	Total Structures and Improvements	F42	41,786,266	22,600,348	11,272,279	2,629,862	731,735	60,985	481,515	19,138	7,599	3,941,923	27,669	4,478	4,368	4,368
946	Office Furniture & Equipment	F107D	2,561,091	1,385,181	690,881	161,185	44,848	3,738	29,512	1,173	466	241,602	1,696	274	268	268
947	System Generation	F105D	7,910,669	4,278,527	2,133,983	497,866	138,527	11,545	91,157	3,623	1,439	746,255	5,238	848	827	827
948	System Overheads	F42	10,471,751	5,663,708	2,824,864	659,051	183,375	15,283	120,669	4,796	1,904	987,657	6,934	1,122	1,095	1,095
949	Customer - System	F42	25,418,040	13,747,496	6,856,780	1,599,711	445,105	37,096	292,899	11,642	4,622	2,397,820	16,830	2,724	2,657	2,657
950	Energy	F30	1,061,711	574,233	286,408	66,820	18,592	1,550	12,234	486	193	100,157	703	114	111	111
951	Cholla	F10	26,479,751	14,321,729	7,143,188	1,666,531	463,697	38,646	305,134	12,128	4,815	2,497,977	17,533	2,838	2,768	2,768
952	Simple Cycle Combustion Turbine	F10	2,904,010	1,570,651	783,387	192,767	50,853	4,238	33,464	1,330	528	273,951	1,923	311	304	304
953	Total Transportation Equipment	F107D	49,787	26,927	13,430	3,133	872	73	574	23	9	4,697	33	5	5	5
954	Stores Equipment	F10	2,963,797	1,597,578	796,817	185,900	51,725	4,311	34,037	1,353	537	278,648	1,966	317	309	309
955	Situs	F107D	9,601,933	5,193,262	2,590,221	604,308	168,143	14,013	110,646	4,398	1,746	905,802	6,358	1,029	1,004	1,004
956	System Generation	F105D	520,968	281,769	140,537	32,788	9,123	760	6,003	239	95	49,146	345	56	54	54
957	System Overheads	F42	697,018	376,986	188,028	43,868	12,206	1,017	8,032	319	127	65,753	482	75	73	73
958	Customer - System	F42	10,122,901	5,475,031	2,730,758	637,095	177,266	14,774	116,649	4,636	1,841	984,948	6,703	1,085	1,058	1,058
959	Energy	F30	5,936,193	3,210,625	1,601,350	373,600	103,951	8,664	68,404	2,719	1,079	589,993	3,931	636	620	620
960	Cholla	F10	6,633,210	3,697,611	1,789,377	417,468	116,157	9,881	76,436	3,038	1,206	625,746	4,392	711	693	693
961	Simple Cycle Combustion Turbine	F10	27,188,225	14,704,911	7,334,306	1,711,119	476,103	39,660	313,298	12,452	4,944	2,564,811	18,003	2,914	2,842	2,842
962	Total Laboratory Equipment	F107D	201,608	109,041	54,386	12,688	3,530	294	2,323	92	37	19,019	133	22	21	21
963	Power Operated Equipment	F107D	27,389,833	14,813,952	7,388,632	1,723,808	479,634	39,974	315,621	12,545	4,981	2,583,830	18,136	2,935	2,863	2,863
964	Situs	F107D	11,549,040	6,246,366	3,115,474	726,851	202,240	16,855	133,083	5,290	2,100	1,089,483	7,647	1,238	1,207	1,207
965	System Generation	F105D	15,322,600	8,287,264	4,133,404	964,337	268,318	22,962	176,565	7,018	2,786	1,445,454	10,146	1,642	1,602	1,602
966	System Overheads	F42	9,709,837	5,261,622	2,619,329	611,099	170,033	14,371	111,889	4,447	1,766	915,981	6,429	1,041	1,015	1,015
967	Customer - System	F42	677,467	359,970	180,012	42,283	12,253	1,017	8,032	319	127	65,753	482	75	73	73
968	Energy	F30	39,135	20,795	10,395	2,371	657	512	350	130	50	2,329	22	43	43	43
969	Cholla	F10	160,683	84,499	42,250	10,784	275	24,836	1,223	35	43	10,726	90	1,575	1,575	1,575
970	Simple Cycle Combustion Turbine	F10	37,457,966	20,438,577	9,941,405	2,320,771	648,890	85,541	425,455	18,499	7,010	3,522,940	24,343	5,934	5,929	5,929
971	Total Communication Equipment	F10														

Distribution - Total - Unbundled		GENERAL PLANT														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
1022																
1023																
1024																
1025																
1026																
1027																
398	Misc. Equipment															
1028			268,583	139,866	68,755	16,274	4,528	377	2,980	118	47	24,393	171	28	27	27
1029	Situs	F107D														
1030	System Generation	F106D														
1031	System Overheads	F102D	436,201	235,922	117,670	27,453	7,638	637	5,026	200	79	41,149	289	47	46	46
1032	Customer - System	F42														
1033	Energy	F30														
1034	Simple Cycle Combustion Turbine	F10														
1035	Total Misc. Equipment		694,784	375,778	187,425	43,727	12,167	1,014	8,006	318	126	65,543	460	74	73	73
1036																
1037	Coal Mine	F30														
1038	WIDCO Capital Lease	F30														
1039	Remove Capital Lease	F30														
1040																
1041	General Capital Lease	F30	10,860,816	3,400,545	2,995,803	990,951	43,620	1,807,144	97,257	2,685	6,593	646,334	6,185	123,014	444,746	295,938
1042	Remove Capital Lease	F30	(10,860,816)	(3,400,545)	(2,995,803)	(990,951)	(43,620)	(1,807,144)	(97,257)	(2,685)	(6,593)	(646,334)	(6,185)	(123,014)	(444,746)	(295,938)
1043																
1044	General Vehicles Capital Lease	F30														
1045	Remove Capital Lease	F30														
1046																
1047	Unclassified Gen Plant - Acct 300	G00	26,506	14,336	7,150	1,668	464	39	305	12	5	2,500	18	3	3	3
1048	Unclassified Gen Veh - Acct 300	G00														
1049																
1050	TOTAL GENERAL PLANT		167,808,593	90,839,698	45,104,949	10,524,548	2,931,515	275,780	1,927,827	78,201	30,713	15,819,653	110,654	19,904	22,754	22,697
1051																
1052																
1053																
1054																
1055																
1056	Organization															
1057	Situs	F107D														
1058	System Generation	F105D														
1059	System Overheads	F102D														
1060	Total Organization															
1061																
1062	Franchise & Consent															
1063	Situs	F107D														
1064	System Generation	F105D	13,124	7,088	3,540	826	230	19	151	6	2	1,238	9	1	1	1
1065	Total Franchise & Consent		13,124	7,088	3,540	826	230	19	151	6	2	1,238	9	1	1	1
1066																
1067	Miscellaneous Intangible Plant															
1068	Situs	F107D	566,759	301,126	150,192	35,040	9,750	813	6,416	255	101	52,522	369	60	58	58
1069	System Generation	F105D	8,009	4,332	2,151	504	140	12	92	4	1	756	5	1	1	1
1070	System Overheads	F102D	48,471,186	26,215,926	13,075,606	3,050,584	848,797	70,741	558,547	22,200	8,814	4,572,548	32,095	5,195	5,066	5,066
1071	Customer - System	F42														
1072	Energy	F30														
1073	Simple Cycle Combustion Turbine	F10														
1074	Total Miscellaneous Intangible Plant		49,035,964	26,521,365	13,227,958	3,086,129	858,687	71,565	565,055	22,459	8,917	4,625,825	32,469	5,255	5,125	5,125
1075	Unclass Intangible Plant - Acct 300															
1076																
1077	TOTAL INTANGIBLE PLANT		49,049,079	26,528,483	13,231,499	3,096,955	858,917	71,584	565,206	22,465	8,919	4,627,063	32,478	5,257	5,127	5,127
1078																
1079																
1080	TOTAL ELECTRIC PLANT IN SERVICE		2,465,959,930	1,334,445,228	665,324,908	155,224,027	43,192,812	3,631,255	28,421,294	1,131,224	448,789	232,710,963	1,633,025	266,311	263,070	263,013
1081																

Distribution - Total - Unbundled		MISC RATE BASE														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
1064	Plant Held For Future Use	F10	1,881,046	835,888	682,673	168,621	642	-	24,838	320	91	166,577	1,397	-	-	-
1065	Production	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1066	Transmission	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1067	Distribution	F10	1,881,046	835,888	682,673	168,621	642	-	24,838	320	91	166,577	1,397	-	-	-
1068	General	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1069	Mining	F30	1,881,046	835,888	682,673	168,621	642	-	24,838	320	91	166,577	1,397	-	-	-
1090	Total Plant Held For Future Use															
1091	Electric Plant Acquisition Adjust	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1092	Nuclear Fuel	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1100	Weatherization	F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1101	Fuel Stock	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1102	Cholla	F33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1103	Total Fuel Stock															
1104	Fuel Stock - Undistributed	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1105	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1106	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1107	Provo Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1108	Materials and Supplies	F102D	13,589,073	7,349,730	3,665,794	885,242	237,963	19,832	156,591	6,224	2,471	1,281,930	8,998	1,466	1,420	1,420
1109	Cholla	F10	13,589,073	7,349,730	3,665,794	885,242	237,963	19,832	156,591	6,224	2,471	1,281,930	8,998	1,466	1,420	1,420
1110	Total Materials and Supplies															
1111	Stores Expense Undistributed	F102D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1112	Provo Working Capital Deposit	F102D	(21,209)	(11,471)	(5,721)	(1,335)	(371)	(31)	(244)	(10)	(4)	(2,001)	(14)	(2)	(2)	(2)
1121	Prepayments	F102D	3,685,345	1,993,241	994,160	231,941	64,535	5,379	42,467	1,668	670	347,658	2,440	395	385	385
1122	Customer - System	F42	3,685,345	1,993,241	994,160	231,941	64,535	5,379	42,467	1,668	670	347,658	2,440	395	385	385
1123	Total Prepayments															
1124	Misc Regulatory Assets	F102D	648,963	350,995	175,064	40,843	11,364	947	7,478	297	118	61,220	430	70	68	68
1125	Cholla	F10	648,963	350,995	175,064	40,843	11,364	947	7,478	297	118	61,220	430	70	68	68
1126	Total Misc Regulatory Assets															
1127	Misc Deferred Debits	F102D	7,798	4,218	2,104	491	137	11	90	4	1	736	5	1	1	1
1128	Cash Working Capital	CWC	2,129,906	1,074,116	597,118	143,803	72,062	15,779	21,681	1,023	266	197,225	1,241	1,069	2,552	2,171
1129	Other Working Capital	OWC	2,753,913	1,388,804	772,057	185,675	93,174	20,402	28,033	1,323	344	255,007	1,605	1,382	3,299	2,807
1130	Cholla	F33	2,753,913	1,388,804	772,057	185,675	93,174	20,402	28,033	1,323	344	255,007	1,605	1,382	3,299	2,807
1131	Total Other Working Capital															
1132	Nuclear Plant	F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1133	Misc Deferred Debits-Trojan	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1134	Impact Housing - Notes Receivable	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1135	TOTAL RATE BASE ADDITIONS		24,674,835	12,985,520	6,883,248	1,625,082	479,506	62,320	280,534	10,869	3,958	2,398,352	16,102	4,370	7,723	6,861



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	FERC ACCT	DESCRIPTION	Factor	Utah Jurisdiction Normalized	Residential SCH.1	General Large Dist. SCH.6	General +1 MW SCH.8	Street & Area Lighting SCH.7,11,12	General Trans SCH.9	Irrigation SCH.10	Traffic Signals SCH.15	Outdoor Lighting SCH.16	Small Dist. SCH.23	Mobile Home Park SCH.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
1145		Distribution - Total - Unbundled															
1147																	
1148																	
1150	F102D	Accum Prov for Property Insurance															
1151	F102D	Accum Prov for Injuries & Damages	(1,088,666)		(688,811)	(293,679)	(68,516)	(19,064)	(1,589)	(12,645)	(499)	(198)	(102,700)	(721)	(117)	(114)	(114)
1152	F102D	Accum Prov for Pension & Benefits	(2,669,295)		(1,443,704)	(720,070)	(167,995)	(46,743)	(3,896)	(30,759)	(1,223)	(485)	(251,809)	(1,767)	(286)	(279)	(279)
1153	F102D	Accum Prov for Pension & Benefits	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1154	F30	Reg Liabilities - Insurance Provision	(171,010)		(53,544)	(47,171)	(15,603)	(687)	(28,455)	(1,531)	(42)	(104)	(10,177)	(97)	(1,937)	(7,003)	(4,660)
1155	F30	Accum Misc Oper Prov - Trojan															
1156	F50	Customer Advances for Const	(7,273,701)		(477,621)	(983,595)	(57,696)	(102,202)	(4,841,262)	(120,116)	(3,596)	(7,127)	(680,495)				
1157	F50	SO2 Emissions															
1158	F50	Other/Deferred Credits															
1172	F10	Accum Deferred Income Taxes	(623,452)		(191,823)	(192,955)	(57,362)	(1,068)	(96,364)	(4,743)	(137)	(167)	(41,618)	(348)	(6,111)	(14,442)	(16,314)
1174	F104D	Accum Deferred Income Taxes	331,593		180,510	89,748	20,858	4,187	474	3,898	157	64	31,369	224	35	34	34
1175	F138D	Labor	3,884,461		1,952,291	1,095,708	261,595	146,964	9,294	38,971	1,908	398	363,067	2,217	694	677	677
1176	F141	Customer - Customer System															
1177	F42	Simple Cycle Combustion Turbine															
1178	F10	Total Accum Deferred Income Taxes	4,216,054		2,142,801	1,185,456	282,453	151,152	9,768	42,869	2,065	462	394,436	2,441	728	711	711
1180	F104D	Accum Deferred Income Taxes															
1181	F104D	Accum Deferred Income Taxes	(255,098,205)		(138,868,655)	(69,046,347)	(16,046,347)	(3,221,413)	(364,376)	(2,998,437)	(120,830)	(49,500)	(24,132,316)	(172,883)	(26,800)	(26,445)	(26,436)
1182	F104D	Labor	(1,710,855)		(864,263)	(482,589)	(115,216)	(64,728)	(4,094)	(17,164)	(840)	(175)	(159,908)	(976)	(306)	(298)	(298)
1185	F42	Customer - System															
1186	F10	Total Accum Deferred Income Taxes	(255,809,060)		(139,732,918)	(69,528,937)	(16,161,563)	(3,285,141)	(388,469)	(3,015,601)	(121,671)	(49,675)	(24,232,224)	(173,459)	(26,906)	(26,743)	(26,734)
1187	F10	Accum Deferred Income Taxes															
1188	F104D	Accum Deferred Income Taxes	(2,365,431)		(1,282,234)	(637,516)	(148,163)	(28,745)	(3,364)	(27,886)	(1,116)	(457)	(222,824)	(1,593)	(246)	(244)	(244)
1189	F138D	Labor	(1,510,136)		(762,867)	(425,971)	(101,699)	(57,134)	(3,613)	(15,151)	(742)	(185)	(141,147)	(862)	(270)	(263)	(263)
1190	F42	Customer - System															
1191	F10	Total Accum Deferred Income Taxes	(3,865,568)		(2,045,101)	(1,063,487)	(249,861)	(86,879)	(6,978)	(42,836)	(1,858)	(612)	(363,971)	(2,454)	(615)	(607)	(607)
1192	F104D	Accum Investment Tax Credit	(43,863)		(23,878)	(11,872)	(2,759)	(554)	(63)	(516)	(21)	(9)	(4,149)	(30)	(5)	(5)	(5)
1195	TOTAL RATE BASE DEDUCTIONS		(268,328,562)		(142,414,599)	(71,654,321)	(16,498,902)	(3,392,186)	(5,337,307)	(3,185,779)	(126,979)	(57,914)	(25,352,707)	(176,436)	(35,148)	(48,381)	(47,901)
1196																	
1197	F108SP	Steam Prod Accumulated Depr															
1200	F10	Cholla															
1201	F10	Total Steam Prod Accumulated Depr															
1202	F10	Nuclear Prod Accumulated Depr															
1203	F10	Hydraulic Prod Accum Depr															
1205	F10	Other Production - Accum Depr															
1206	F10	Simple Cycle Combustion Turbine															
1207	F10	Total Other Production - Accum Depr															
1208	F10	Experimental Plant - Accum Depr															
1209	F10	Transmission Plant Accum Depr															
1210	F10	Land and Land Rights															
1211	F10	Structures and Improvements															
1212	F10	Station Equipment															
1213																	
1214																	
1215		TOTAL PRODUCTION PLANT DEPRECIATION															
1216																	
1217																	
1218																	
1219																	
1220	F106	Transmission Plant Accum Depr															
1221																	
1222																	
1223																	
1225	F118	Land and Land Rights	(1,563,622)		(694,833)	(567,472)	(140,166)	(533)		(20,547)	(266)	(76)	(138,467)	(1,162)			
1226	F119	Structures and Improvements	(6,179,519)		(2,745,316)	(2,242,108)	(553,803)	(2,107)	(1,582)	(81,576)	(1,051)	(299)	(547,089)	(4,589)			
1227	F120	Station Equipment	(80,744,302)		(35,873,059)	(29,297,638)	(7,236,546)	(27,533)	(17,149)	(1,065,949)	(13,731)	(3,913)	(7,148,814)	(59,969)			
1229																	
1230																	

Distribution - Total... Unbundled																
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
1231	108364 Poles, Towers & Fixtures	F121	(163,840,599)	(75,708,123)	(55,744,798)	(13,769,022)	(1,782,111)	-	(2,028,187)	(26,127)	(7,445)	(14,660,684)	(114,103)	-	-	-
1232	108365 Overhead Conductors	F122	(47,926,747)	(24,018,589)	(14,786,183)	(3,652,202)	(444,640)	-	(637,972)	(6,930)	(1,975)	(4,447,990)	(30,265)	-	-	-
1233	108366 Underground Conduit	F123	(57,241,372)	(35,005,733)	(12,713,610)	(3,140,275)	(22,029)	-	(462,565)	(5,959)	(1,698)	(6,863,480)	(26,023)	-	-	-
1234	108367 Underground Conductors	F124	(157,412,896)	(90,069,699)	(39,846,503)	(9,842,127)	(512,587)	-	(1,449,753)	(18,675)	(5,322)	(15,586,670)	(81,561)	-	-	-
1235	108368 Line Transformers	F125	(85,064,497)	(47,722,556)	(23,315,871)	(4,917,264)	(289,150)	-	(1,892,049)	(8,554)	(48,948)	(6,778,996)	(111,110)	-	-	-
1236	108369 Services	F126	(50,484,588)	(39,261,348)	(4,329,768)	(158,491)	-	-	-	(156,906)	(26,882)	(6,549,489)	(1,703)	-	-	-
1237	108370 Meters	F127	(25,971,415)	(18,914,300)	(2,899,755)	(335,509)	-	(1,078,234)	(72,067)	(64,945)	(9,413)	(3,361,966)	(6,496)	(81,249)	(79,241)	(79,241)
1238	108371 Install on Customers' Premises	F128	(3,698,143)	-	-	-	(3,698,143)	-	-	-	-	-	-	-	-	-
1239	108372 Leased Property	F129	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1240	108373 Street Lights	F130	(13,632,458)	-	-	-	(13,632,458)	-	-	-	-	-	-	-	-	-
1241	108D00 Unclassified Dist Plant - Acct 300	F121	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1242	108DS Unclassified Dist Sub - Acct 300	F120	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1243	108D Unclassified Dist Sub - Acct 300	F102D	110,000	59,494	29,674	6,923	1,926	161	1,268	50	20	10,377	73	12	11	11
1244	TOTAL DISTRIBUTION PLANT DEPR		(694,650,158)	(369,954,062)	(185,714,033)	(43,738,482)	(20,389,364)	(1,096,805)	(7,609,497)	(293,093)	(105,951)	(65,073,258)	(435,908)	(81,237)	(79,230)	(79,230)
1245	108GP General Plant Accumulated Depr															
1246	108MP Mining Plant Accumulated Depr.															
1247	108139L Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1248	108139M Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1249	108139N Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1250	108139O Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1251	108139P Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1252	108139Q Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1253	TOTAL GENERAL PLANT ACCUM DEPR		(51,733,753)	(27,980,505)	(13,955,717)	(3,255,917)	(905,929)	(75,502)	(596,143)	(23,694)	(9,407)	(4,890,323)	(34,255)	(5,544)	(5,407)	(5,407)
1254	TOTAL ACCUM DEPR - PLANT IN SERVICE		(746,383,911)	(397,934,567)	(199,669,750)	(46,994,399)	(21,295,293)	(1,172,307)	(8,205,639)	(316,787)	(115,358)	(69,953,591)	(470,163)	(86,782)	(84,637)	(84,637)
1255	111CLS Accum Prov for Amort-Steam	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1256	111CLC Accum Prov for Amort-General	F108D	(8,660)	(4,693)	(2,328)	(643)	(151)	(14)	(99)	(4)	(2)	(816)	(6)	(1)	(1)	(1)
1257	1288 System Overheads	F108D	(1,287,804)	(697,893)	(346,146)	(80,768)	(22,487)	(2,116)	(14,792)	(600)	(236)	(12,404)	(849)	(153)	(175)	(174)
1258	1289 Total Accum Prov for Amort-General	F108D	(1,296,464)	(702,587)	(348,474)	(81,311)	(22,648)	(2,131)	(14,892)	(604)	(237)	(122,220)	(865)	(154)	(176)	(175)
1259	111CLL Accum Prov for Amort-Hydro	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1260	1111P Accum Prov for Amort-Intangible	F107D	(7,008)	(3,790)	(1,890)	(441)	(123)	(10)	(81)	(3)	(1)	(661)	(5)	(1)	(1)	(1)
1261	1306 System Generation	F105D	(5,892)	(3,157)	(1,589)	(371)	(103)	(9)	(68)	(3)	(1)	(656)	(4)	(1)	(1)	(1)
1262	1307 System Overheads	F102D	(33,457,231)	(18,111,766)	(9,033,529)	(2,107,554)	(586,407)	(48,873)	(385,883)	(15,377)	(6,089)	(3,159,031)	(22,173)	(3,589)	(3,500)	(3,500)
1263	1308 Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1264	1309 Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1265	1310 Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1266	1311 Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1267	1312 Total Accum Prov for Amort-Intangible		(33,500,131)	(18,118,743)	(9,037,008)	(2,108,366)	(586,633)	(48,891)	(386,031)	(15,343)	(6,092)	(3,160,247)	(22,182)	(3,590)	(3,502)	(3,502)
1268	1314 Accum Prov for Amort-Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1269	TOTAL ACCUM PROV FOR AMORTIZATION		(34,796,595)	(18,821,329)	(9,385,482)	(2,189,877)	(609,282)	(51,022)	(400,923)	(15,947)	(6,329)	(3,282,468)	(23,037)	(3,744)	(3,677)	(3,677)



Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Jun 2010

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION	Residential Sch. 1	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7, 11, 12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C		
14	Operating Revenues	51,690,601	1,603,962	211,795	477,366	343,102	127,204	114,122	22,072	4,255,053	789	2,822	103,484	6,274		
15	Operating Expenses															
16	Operation & Maintenance Expenses	47,438,208	1,473,741	200,319	419,697	311,795	114,234	105,742	18,212	4,000,532	718	2,865	7,489	6,309		
17	Depreciation Expense	606,793	15,496	274	9,371	1,160	2,802	2,025	347	70,310	11	7	7	7		
18	Amortization Expense	2,464,508	47,144	834	28,511	3,529	8,526	6,180	1,065	213,904	33	22	22	22		
19	Taxes Other Than Income	319,285	522,922	(29,101)	8,897	(17,324)	(19,241)	1,986	347	(123,267)	43	109	(53,083)	(1,312)		
20	Income Taxes - Federal	(1,619,855)	(46,235)	(2,488,731)	(42,352)	32,465	9,167	(9,454)	(1,661)	586,773	(207)	(619)	252,663	(1,312)		
21	Income Taxes - State	(86,611)	(2,576)	7,894	(2,413)	4,699	522	(639)	(94)	33,438	(12)	(30)	14,400	(75)		
22	Income Taxes Defered	(141,824)	(2,576)	7,894	(2,413)	4,699	522	(639)	(94)	33,438	(12)	(30)	14,400	(75)		
23	Investment Tax Credit Adj	938,761	27,940	(85,564)	26,159	(50,936)	(5,656)	5,839	1,020	(362,429)	128	321	(186,073)	810		
24	Misc. Revenues & Expense	609,588	63,742	18,339	2	24,990	736	0	0	15,966	1	10	24	27		
25																
26																
27	Total Operating Expenses	50,960,687	1,569,753	251,524	447,772	360,379	128,398	111,760	19,236	4,435,228	716	2,765	65,469	6,066		
28																
29	Operating Revenue For Return	729,915	14,209	(38,728)	29,594	(17,276)	(1,194)	2,363	2,835	(180,175)	74	37	38,015	208		
30																
31	Rate Base :															
32	Electric Plant In Service	67,490,783	1,612,095	106,227	787,546	132,802	243,393	166,807	28,734	5,884,066	1,683	2,969	6,035	6,752		
33	Plant Held For Future Use	-	-	-	-	-	-	-	-	-	-	-	-	-		
34	Electric Plant Acquisition Adj	-	-	-	-	-	-	-	-	-	-	-	-	-		
35	Nuclear Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-		
36	Prepayments	-	-	-	-	-	-	-	-	-	-	-	-	-		
37	Fuel Stock	28,469	8,438	2,366	188	3,096	251	8	7	2,139	17	193	454	518		
38	Materials & Supplies	-	-	-	-	-	-	-	-	-	-	-	-	-		
39	Misc. Deferred Debits	423,079	125,446	35,030	2,795	46,021	3,726	124	102	31,798	249	2,871	6,755	7,696		
40	Cash Working Capital	777,446	24,153	3,283	6,877	5,110	1,872	1,733	298	65,563	12	47	123	103		
41	Weatherization Loans	-	-	-	-	-	-	-	-	-	-	-	-	-		
42	Miscellaneous Rate Base	-	-	-	-	-	-	-	-	-	-	-	-	-		
43																
44																
45	Total Rate Base Additions	68,719,768	1,770,133	146,896	797,406	187,028	249,241	168,672	29,142	5,993,566	1,961	6,070	13,367	15,069		
46																
47	Rate Base Deductions :															
48	Accum Provision For Depreciation	(3,325,213)	(63,866)	(1,130)	(38,625)	(4,781)	(11,550)	(8,345)	(1,430)	(289,784)	(45)	(30)	(30)	(30)		
49	Accum Provision For Amortization	(43,787,376)	(872,758)	(23,248)	(508,982)	(66,552)	(153,000)	(109,631)	(18,798)	(3,816,204)	(670)	(633)	(942)	(1,014)		
50	Accum Deferred Income Taxes	(5,110,950)	(171,092)	(20,778)	(61,038)	(14,646)	(20,231)	(12,287)	(2,143)	(446,787)	(255)	(609)	(1,349)	(1,521)		
51	Unamortized ITC	-	-	-	-	-	-	-	-	-	-	-	-	-		
52	Customer Advance For Construction	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	-	-	-		
53	Customer Service Deposits	(10,056,592)	(393,962)	(638,411)	(16,495)	(393,128)	(96,514)	-	-	(3,792,646)	-	-	(1,029,668)	-		
54	Misc. Rate Base Deductions	(274,514)	(84,961)	(25,257)	(470)	(42,430)	(2,089)	(60)	(74)	(18,325)	(153)	(2,691)	(6,359)	(7,183)		
55																
56	Total Rate Base Deductions	(62,554,645)	(1,586,640)	(708,820)	(625,610)	(521,539)	(286,384)	(130,324)	(22,444)	(8,363,745)	(1,123)	(3,963)	(1,038,348)	(9,749)		
57																
58	Total Rate Base	6,165,122	183,492	(561,923)	171,796	(334,510)	(37,142)	38,349	6,697	(2,380,179)	838	2,107	(1,024,981)	5,320		
59																
60	Return On Rate Base	11.84%	7.74%	7.07%	17.23%	5.16%	3.21%	6.16%	42.34%	7.57%	8.79%	1.75%	-3.71%	3.92%		
61																
62	Return On Equity	17.47%	9.44%	8.12%	28.03%	4.38%	0.56%	6.34%	77.27%	9.10%	11.49%	-2.31%	-13.01%	1.94%		
63																
64																
65																
66																

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Jun 2010

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch 11,12	General Trans Sch 3	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
83	Total Rate Base		6,165,122	10,095,259	183,492	(861,923)	171,796	(334,510)	(37,142)	38,349	6,697	(2,380,179)	838	2,107	(1,024,981)	5,320
84	Return On Ratebase (\$\$)	7.49%	461,922	756,388	13,748	(42,102)	12,872	(25,063)	(2,783)	2,873	502	(178,335)	63	158	(76,797)	399
85	Operating & Maintenance Expense		47,438,208	40,776,654	1,473,741	200,319	419,697	311,795	114,234	105,742	18,212	4,000,532	718	2,865	7,489	6,309
86	Bad Debt to Produce ROR	F80	-	-	-	-	-	-	-	-	-	-	-	-	-	-
87	Depreciation Expense		806,793	704,974	15,496	274	9,371	1,160	2,802	2,025	347	70,310	11	7	7	7
88	Amortization Expense		2,454,508	2,144,744	47,144	834	28,511	3,529	8,528	6,160	1,055	213,904	33	22	22	22
89	Taxes Other Than Income		315,285	522,822	9,603	(29,101)	8,897	(17,324)	(1,924)	1,986	347	(123,267)	43	109	(53,083)	276
90	Federal Income Taxes		(1,519,855)	(2,488,731)	(45,235)	138,528	(42,352)	82,465	9,157	(9,454)	(1,651)	586,773	(207)	(519)	252,683	(1,312)
91	FIT Adj to Produce Target ROR	F101	(86,611)	(141,824)	(2,578)	7,894	(2,413)	4,699	522	(539)	(94)	33,438	(12)	(30)	14,400	(75)
92	State Income Taxes		938,761	1,537,201	27,940	(85,564)	26,159	(50,936)	(5,656)	5,839	1,020	(362,429)	128	321	(156,073)	810
93	SIT Adj to Produce Target ROR	F101	609,598	485,761	63,742	18,339	2	24,930	736	0	0	15,966	1	10	24	27
94	Deferred Income Taxes		(7,389,570)	(5,096,411)	(772,596)	(120,458)	(102,867)	(22,926)	(106,078)	(21,431)	(4,496)	(1,140,173)	(1,953)	(65)	125	(111)
95	Investment Tax Credit		-	-	-	-	-	-	-	-	-	-	-	-	-	-
96	Misc Revenue & Expenses		44,033,039	39,201,579	830,906	88,964	357,687	312,389	19,537	93,202	15,242	3,116,720	(1,214)	2,878	(11,203)	6,353
97	Revenue Credits		44,301,031	39,326,144	831,367	91,337	374,409	320,176	21,126	92,691	17,576	3,114,880	(1,203)	2,757	103,609	6,163
98	Total Revenue Requirements		(267,993)	(124,565)	(461)	(2,374)	(16,722)	(7,787)	(1,589)	511	(2,334)	1,840	(11)	121	(114,812)	190
99	Increase / (Decrease) Required to Earn Equal Rates of Return		44,301,031	39,326,144	831,367	91,337	374,409	320,176	21,126	92,691	17,576	3,114,880	(1,203)	2,757	103,609	6,163
100	Existing Revenues	check	-	-	-	-	-	-	-	-	-	-	-	-	-	-
101	Percent Increase / (Decrease) Over Existing Rates To Equal Authorized ROE & RoR		-0.60%	-0.32%	-0.05%	-2.60%	-4.47%	-2.43%	-7.52%	0.55%	-13.28%	0.06%	0.90%	4.39%	-110.81%	3.09%
102																
103																
104																
105																
106																
107																
108																
109																
110																
111																
112																
113																
114																



Retail - Total - Unbundled		STEAM POWER GENERATION												NUCLEAR POWER GENERATION											
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q									
FERC ACCI 500	DESCRIPTION	COS Factor F10	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.5	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C									
204																									
205																									
206																									
207																									
208																									
209																									
210																									
211	Operation Suprvn & Engineering																								
212	Cholla																								
213	Total 500																								
214																									
215	Fuel Related	F90																							
216	SE - Non NPC	F30																							
217	Simple Cycle Combustion Turbine	F93																							
218	Cholla - Non NPC	F33																							
219	Cholla	F91																							
220	Total 501																								
221																									
222	Steam Expenses	F10																							
223	Cholla	F10																							
224	Total 502																								
225																									
226	Steam From Other Sources	F94																							
227	SE - Non NPC	F30																							
228	Total 503																								
229																									
230	Electric Expenses	F10																							
231	Cholla	F10																							
232	Total 505																								
233																									
234	Misc. Steam Expense	F10																							
235	SE	F30																							
236	Cholla	F10																							
237	Total 506																								
238																									
239	Rents	F10																							
240	Cholla	F10																							
241																									
242																									
243	Maint Supervision & Engineering	F10																							
244	Cholla	F10																							
245																									
246																									
247	Maintenance of Structures	F10																							
248	Cholla	F10																							
249																									
250																									
251	Maintenance of Boiler Plant	F10																							
252	Cholla	F10																							
253																									
254																									
255	Maintenance of Electric Plant	F10																							
256	Cholla	F10																							
257																									
258																									
259	Maint of Misc. Steam Plant	F10																							
260	Cholla	F10																							
261																									
262																									
263	Total Steam Power Generation																								
264																									
265																									
266																									
267																									
268																									
269	Operation Super & Engineering	F10																							
270	Cholla	F10																							
271	Nuclear Fuel Expense	F30																							
272																									
273	Coolants and Water	F10																							
274																									
275	Steam Expenses	F10																							
276																									
277	Electric Expenses	F10																							
278																									
279	Misc. Nuclear Expenses	F10																							
280																									
281	Maint Supervision & Eng	F10																							
282																									
283	Maintenance of Structures	F10																							
284																									
285	Maintenance of Reactor Plant	F10																							
286																									
287	Maintenance of Electric Plant	F10																							
288																									
289	Maintenance of Misc Nuclear	F10																							
290																									
291	Total Nuclear Power Generation																								
292																									
293																									

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	ACCT	DESCRIPTION	Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
254		Retail...Total...Unbundled															
255																	
256																	
257																	
258																	
259	FERC																
299	ACCT	DESCRIPTION	Factor														
300		Operation Super & Engineering	F10														
301			F10														
302			F10														
303		Water For Power	F10														
304			F10														
305		Hydraulic Expenses	F10														
306			F10														
307		Electric Expenses	F10														
308			F10														
309		Misc. Hydro Expenses	F10														
310			F10														
311		Rents (Hydro Generation)	F10														
312			F10														
313		Maint Supervision & Engineering	F10														
314			F10														
315		Maintenance of Structures	F10														
316			F10														
317		Maint of Dams & Waterways	F10														
318			F10														
319		Maintenance of Electric Plant	F10														
320			F10														
321		Maint of Misc. Hydro Plant	F10														
322			F10														
323		Total Hydraulic Power Generation															
324																	
325																	
326																	
327																	
328																	
329		Operation Super & Engineering	F10														
330			F10														
331		Fuel	F82														
332		Simple Cycle Combustion Turbine	F95														
333		Total 547															
334																	
335		Generation Expense	F10														
336		Simple Cycle Combustion Turbine	F10														
337		Total 548															
338																	
339		Miscellaneous Other	F10														
340			F10														
341		Maint Supervision & Engineering	F10														
342			F10														
343		Simple Cycle Combustion Turbine	F10														
344		Total 550															
345																	
346		Maint Supervision & Engineering	F10														
347			F10														
348		Maintenance of Structures	F10														
349			F10														
350		Maint of Generation & Elect Plant	F10														
351		Simple Cycle Combustion Turbine	F10														
352		Total 553															
353																	
354		Maintenance of Misc. Other	F10														
355		Simple Cycle Combustion Turbine	F10														
356		Total 554															
357																	
358		Total Other Power Generation															
359																	
360																	
361																	
362																	
363		Purchased Power	F10														
364		Demand	F87														
365		Energy	F89														
366		Seasonal Contracts	F88														
367																	
368																	
369																	
370		System Control & Load Dispatch	F10														
371			F10														
372		Other Expenses	F10														
373		Simple Cycle Combustion Turbine	F10														
374																	
375																	
376		Embedded Cost Differentials	F10														
377		Company Owned Hydro	F10														
378		Company Owned Hydro	F10														
379		Mid-C Contract	F10														
380		Mid-C Contract	F10														
381		Existing QF Contracts	F10														
382		Existing QF Contracts	F10														
383																	
384		Total Other Power Supply															
385																	
386																	
387		TOTAL PRODUCTION EXPENSE															





A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.5	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
442	Operation Supervision & Eng	F131	-	-	-	-	-	-	-	-	-	-	-	-	-	-
443	Load Dispatching	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
444	Station Expense	F120	-	-	-	-	-	-	-	-	-	-	-	-	-	-
445	Overhead Line Expenses	F132	-	-	-	-	-	-	-	-	-	-	-	-	-	-
446	Underground Line Expense	F133	-	-	-	-	-	-	-	-	-	-	-	-	-	-
447	Street Lighting & Signal Systems	F130	-	-	-	-	-	-	-	-	-	-	-	-	-	-
448	Meter Expenses	F127	-	-	-	-	-	-	-	-	-	-	-	-	-	-
449	Customer Installation Expenses	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
450	Misc. Distribution Expenses	F131	-	-	-	-	-	-	-	-	-	-	-	-	-	-
451	Rents	F131	-	-	-	-	-	-	-	-	-	-	-	-	-	-
452	Maint Supervision & Engineering	F131	-	-	-	-	-	-	-	-	-	-	-	-	-	-
453	Maintenance of Structures	F119	-	-	-	-	-	-	-	-	-	-	-	-	-	-
454	Maint of Station Equipment	F120	-	-	-	-	-	-	-	-	-	-	-	-	-	-
455	Maintenance of Overhead Lines	F134	-	-	-	-	-	-	-	-	-	-	-	-	-	-
456	Maint of Underground Lines	F135	-	-	-	-	-	-	-	-	-	-	-	-	-	-
457	Maint of Line Transformers	F125	-	-	-	-	-	-	-	-	-	-	-	-	-	-
458	Maint of Street Lighting & Signals	F130	-	-	-	-	-	-	-	-	-	-	-	-	-	-
459	Maintenance of Meters	F127	-	-	-	-	-	-	-	-	-	-	-	-	-	-
460	Maint of Misc. Distribution Plant	F131	-	-	-	-	-	-	-	-	-	-	-	-	-	-
461	TOTAL DISTRIBUTION EXPENSE		-	-	-	-	-	-	-	-	-	-	-	-	-	-
462			-	-	-	-	-	-	-	-	-	-	-	-	-	-
463			-	-	-	-	-	-	-	-	-	-	-	-	-	-
464			-	-	-	-	-	-	-	-	-	-	-	-	-	-
465			-	-	-	-	-	-	-	-	-	-	-	-	-	-
466			-	-	-	-	-	-	-	-	-	-	-	-	-	-
467			-	-	-	-	-	-	-	-	-	-	-	-	-	-
468			-	-	-	-	-	-	-	-	-	-	-	-	-	-
469			-	-	-	-	-	-	-	-	-	-	-	-	-	-
470			-	-	-	-	-	-	-	-	-	-	-	-	-	-
471			-	-	-	-	-	-	-	-	-	-	-	-	-	-
472			-	-	-	-	-	-	-	-	-	-	-	-	-	-
473			-	-	-	-	-	-	-	-	-	-	-	-	-	-
474			-	-	-	-	-	-	-	-	-	-	-	-	-	-
475			-	-	-	-	-	-	-	-	-	-	-	-	-	-
476			-	-	-	-	-	-	-	-	-	-	-	-	-	-
477			-	-	-	-	-	-	-	-	-	-	-	-	-	-
478			-	-	-	-	-	-	-	-	-	-	-	-	-	-
479			-	-	-	-	-	-	-	-	-	-	-	-	-	-
480			-	-	-	-	-	-	-	-	-	-	-	-	-	-
481			-	-	-	-	-	-	-	-	-	-	-	-	-	-
482			-	-	-	-	-	-	-	-	-	-	-	-	-	-
483			-	-	-	-	-	-	-	-	-	-	-	-	-	-
484			-	-	-	-	-	-	-	-	-	-	-	-	-	-
485			-	-	-	-	-	-	-	-	-	-	-	-	-	-
486			-	-	-	-	-	-	-	-	-	-	-	-	-	-
487			-	-	-	-	-	-	-	-	-	-	-	-	-	-
488			-	-	-	-	-	-	-	-	-	-	-	-	-	-
489			-	-	-	-	-	-	-	-	-	-	-	-	-	-
490	Supervision	F136	1,149,455	990,401	35,822	4,915	9,446	7,854	2,519	2,486	426	95,522	13	17	17	17
491	Meter Reading Expense	F47	6,317,886	5,398,644	148,043	2,619	-	16,214	28,983	15,168	2,599	704,541	56	337	337	337
492	Customer Receipts & Collections	F48	27,657,031	24,206,518	532,091	9,414	321,786	39,832	50,610	68,523	11,911	2,414,217	375	251	251	251
493	Uncollectible Accounts	F60	5,183,832	4,135,085	540,228	155,402	-	211,504	6,206	-	-	135,408	-	-	-	-
494	Misc. Customer Accounts Exp	F136	(360,253)	(310,404)	(11,227)	(1,540)	(2,960)	(2,461)	(789)	(779)	(133)	(29,938)	(4)	(5)	(5)	(5)
495	TOTAL CUSTOMER ACCOUNTS EXPENSE		39,947,951	34,420,244	1,244,956	170,810	328,271	272,943	87,538	86,398	14,802	3,319,750	439	600	600	600

CUSTOMER ACCOUNTS EXPENSE

Retail - Total - Unbundled		CUSTOMER SERVICE EXPENSE														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCI	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
907	Supervision	F40	123,902	107,684	2,344	41	1,568	24	420	336	58	11,425	2	0	0	0
908	Customer Assistance	F40	4,850,740	4,215,808	91,751	1,623	61,390	940	16,430	13,161	2,255	447,298	65	6	6	6
909	Informational & Instructional Adv	F40	1,676,102	1,456,711	31,703	561	21,212	325	5,677	4,548	779	154,557	23	2	2	2
910	Misc. Customer Service	F40	30,491	26,500	577	10	386	6	103	83	14	2,812	0	0	0	0
TOTAL CUSTOMER SERVICE EXPENSE			6,661,236	5,806,703	126,375	2,236	84,557	1,295	22,631	18,127	3,106	616,092	90	8	8	8
TOTAL SALES EXPENSE			-													
SALES EXPENSE																
ADMINISTRATION & GENERAL EXPENSE																
911	Supervision	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
912	Demonstration & Selling Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
913	Advertising Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
916	Misc. Sales Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
920	Administrative & General Salaries	F102R F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
921	Office Supplies & expenses	F102R F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
923	Outside Services	F102R F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
924	Property Insurance	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
925	Injuries & Damages	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
926	Employee Pensions & Benefits	F138R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
927	Franchise Requirements	F102	-	-	-	-	-	-	-	-	-	-	-	-	-	-
928	Regulatory Commission Expense	F102 F103	-	-	-	-	-	-	-	-	-	-	-	-	-	-
929	Duplicate Charges	F138R	(251,483)	(216,954)	(7,396)	(933)	(2,226)	(1,479)	(594)	(564)	(97)	(21,227)	(3)	(3)	(3)	(3)
930	Misc General Expenses	F138R	744,726	642,475	21,902	2,764	6,593	4,380	1,760	1,669	286	62,860	8	10	10	10
931	Rents	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
935	Maintenance of General Plant	F108	315,778	124,187	87,904	25,443	2,403	34,656	2,900	111	115	23,056	163	2,250	6,874	5,695
TOTAL ADMINISTRATIVE & GEN EXPENSE			809,021	549,707	102,410	27,274	6,770	37,557	4,065	1,217	304	64,690	189	2,256	6,881	5,701
TOTAL O & M EXPENSE			47,438,208	40,776,654	1,473,741	200,319	419,597	311,795	114,234	105,742	18,212	4,000,532	718	2,865	7,489	6,309

Retail - Total - Unbundled		DEPRECIATION EXPENSE														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT 403SP	DESCRIPTION	COS Factor F10 F10	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
572																
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			806,793	704,974	15,496	274	9,371	1,160	2,802	2,025	347	70,310	11	7	7	7
			AMORTIZATION EXPENSE													
			114,866	100,370	2,206	39	1,334	165	399	288	49	10,010	2	1	1	1
			114,866	100,370	2,206	39	1,334	165	399	288	49	10,010	2	1	1	1
			2,339,642	2,044,374	44,538	795	27,177	3,364	8,127	5,872	1,006	203,894	32	21	21	21
			2,339,642	2,044,374	44,538	795	27,177	3,364	8,127	5,872	1,006	203,894	32	21	21	21

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
651																
652																
653																
654																
655	Amort of LT Plant - Other Plant	F10														
656																
657	Amort of Other Electric Plant	F110														
658																
659	Amort of Other Electric Plant	F110														
660																
661	Amort of Plant Acquisition Adj	F10														
662																
663																
664	Amort of Prop Losses, Unrec Plant,	F110														
665																
666	TOTAL AMORTIZATION EXPENSE		2,454,508	2,144,744	47,144	834	28,511	3,529	8,526	6,160	1,055	213,904	33	22	22	22
667																
668																
669																
670																
671																
672	Taxes Other Than Income	F101R	319,285	522,822	9,503	(29,101)	8,897	(17,324)	(1,924)	1,986	347	(123,267)	43	109	(63,083)	276
673	Customer - System	F101R														
674	Total Taxes Other Than Income		319,285	522,822	9,503	(29,101)	8,897	(17,324)	(1,924)	1,986	347	(123,267)	43	109	(63,083)	276
675																
676																
677																
678																
679																
680	Deferred ITC - Federal	F101R														
681																
682	Deferred ITC - Idaho	F101R														
683																
684	TOTAL DEFERRED ITC															
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690	Deferred Income Tax - Federal-DR	F101R	1,897,591	3,107,265	56,478	(172,957)	52,878	(102,960)	(11,432)	11,803	2,061	(732,606)	258	648	(315,483)	1,638
691																
692	Deferred Income Tax - State-DR	F101R														
693																
694	Deferred Income Tax - Federal-CR	F101R	(958,830)	(1,570,064)	(26,538)	87,393	(26,719)	52,025	5,777	(5,964)	(1,042)	370,177	(130)	(328)	159,410	(827)
695																
696	Deferred Income Tax - State-CR	F101R														
697																
698	TOTAL DEFERRED INCOME TAXES		938,761	1,537,201	27,940	(85,564)	26,159	(50,936)	(6,656)	5,839	1,020	(362,429)	128	321	(156,073)	810
699																
700																
701																
702																
703																
704	State Income Taxes	F101R	(86,611)	(141,824)	(2,578)	7,894	(2,413)	4,699	522	(539)	(94)	33,438	(12)	(30)	14,400	(75)
705																
706	Federal Income Tax	F101R	(1,519,855)	(2,488,731)	(45,235)	138,528	(42,352)	82,465	9,157	(9,454)	(1,651)	586,773	(207)	(519)	252,683	(1,312)
707																
708																
709	TOTAL OPERATING EXPENSES		50,960,687	43,541,602	1,589,759	251,524	447,772	360,379	128,398	111,760	19,236	4,635,228	716	2,785	65,469	6,066

TAX OTHER THAN INCOME

DEFERRED ITC

DEFERRED INCOME TAXES

INCOME TAXES

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
714																	
715																	
716																	
717																	
718	310	Land and Land Rights	F10														
719		Cholla	F10														
720		Total 310															
721																	
722																	
723	311	Structures and Improvements	F10														
724		Cholla	F10														
725		Total 311															
726																	
727	312	Boiler Plant Equipment	F10														
728		Cholla	F10														
729		Total 312															
730																	
731	314	Turbogenerator Units	F10														
732		Cholla	F10														
733		Total 314															
734																	
735	315	Accessory Electric Equipment	F10														
736		Cholla	F10														
737		Total 315															
738																	
739	316	Misc Power Plant Equipment	F10														
740		Cholla	F10														
741		Total 316															
742																	
743	S00	Unclassified Steam Plant - Acct 300	F10														
744																	
745																	
746		Total Steam Production Plant															
747																	
748																	
749																	
750																	
751																	
752	320	Land and Land Rights	F10														
753																	
754	321	Structures and Improvements	F10														
755																	
756	322	Reactor Plant Equipment	F10														
757																	
758	323	Turbogenerator Units	F10														
759																	
760	324	Land and Land Rights	F10														
761																	
762	325	Misc. Power Plant Equipment	F10														
763																	
764	N00	Unclassified Nuclear Pit - Acct 300	F10														
765																	
766		Total Nuclear Production Plant															
767																	
768																	
769																	
770																	
771																	
772	330	Land and Land Rights	F10														
773																	
774	331	Structures and Improvements	F10														
775																	
776	332	Reservoirs, Dams & Waterways	F10														
777																	
778	333	Water Wheel, Turbines, & Generators	F10														
779																	
780	334	Accessory Electric Equipment	F10														
781																	
782	335	Misc. Power Plant Equipment	F10														
783																	
784	336	Roads, Railroads & Bridges	F10														
785																	
786	H00	Unclassified Hydro Plant - Acct 300	F10														
787																	
788		Total Hydraulic Plant															

NUCLEAR PRODUCTION

HYDRAULIC PRODUCTION PLANT

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	
	FERC	DESCRIPTION	COS	Utah	Residential	General	General	Street & Area	General	Irrigation	Traffic	Outdoor	General	Mobile	Industrial	Industrial	Industrial	
	ACCT		Factor	Jurisdiction	Sch.1	Large Dist.	+1 MW	Lighting	Trans	Sch.10	Signals	Lighting	Small Dist.	Home Park	Cust A	Cust B	Cust C	
	340	Land and Land Rights	F10	Normalized	Sch.1	Sch.6	Sch.8	Sch.7,11,12	Sch.9	Sch.10	Sch.15	Sch.15	Sch.23	Sch.25	Industrial	Industrial	Industrial	
791																		
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TRANSMISSION PLANT

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch. 6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
871																
872																
873																
874																
875																
876	Land and Land Rights	F20														
877	Demand Primary	A														
878	Assigned															
879																
880	Structures and Improvements	F20														
881	Demand Primary	A														
882	Assigned															
883																
884	Station Equipment	F20														
885	Demand Primary	A														
886	Assigned															
887																
888																
889	Poles, Towers & Fixtures	F20														
890	Demand Primary	F22														
891	Demand Secondary	A														
892	Assigned															
893																
894	Overhead Conductors	F20														
895	Demand Primary	F22														
896	Demand Secondary	A														
897	Assigned															
898																
899	Underground Conduit	F20														
900	Demand Primary	F22														
901	Demand Secondary	A														
902	Assigned															
903																
904	Underground Conductors	F20														
905	Demand Primary	F22														
906	Demand Secondary	A														
907	Assigned															
908																
909	Line Transformers	F21														
910	Demand Secondary	A														
911	Assigned															
912																
913	Services	F70														
914	Customer	A														
915	Assigned															
916																
917	Meters	F60														
918	Customer	A														
919	Assigned															
920																
921	Install on Customers' Premises	F20														
922	Demand Primary	F22														
923	Demand Secondary	A														
924	Assigned															
925																
926	Leased Property	F20														
927	Demand Primary	F22														
928	Demand Secondary	A														
929	Assigned															
930																
931	Street Lights	A														
932																
933																
934	Unclassified Dist Plant - Acct 300	F22														
935	DSO Unclassified Dist Sub - Acct 300	F20														
936	TOTAL DISTRIBUTION PLANT															



A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7.11.12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch. 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
940																
941																
942																
943																
944	Land and Land Rights															
945	Situs															
946	System Generation															
947	System Overheads															
948	Customer - System															
949	Customer - System															
950	Total Land & Land Rights															
951			539,579	471,483	10,364	183	6,268	776	1,874	1,354	232	47,023	7	5	5	5
952	Structures and Improvements		539,579	471,483	10,364	183	6,268	776	1,874	1,354	232	47,023	7	5	5	5
953	Situs															
954	System Generation															
955	System Overheads															
956	Customer - System		5,799,516	5,067,605	111,393	1,971	67,365	8,339	20,145	14,555	2,494	505,414	78	53	53	53
957	Total Structures and Improvements		5,799,516	5,067,605	111,393	1,971	67,365	8,339	20,145	14,555	2,494	505,414	78	53	53	53
958	Office Furniture & Equipment															
959	Situs															
960	System Generation															
961	System Overheads															
962	Customer - System		3,950,718	3,452,129	75,882	1,343	45,890	5,681	13,723	9,915	1,699	344,295	53	36	36	36
963	Energy															
964	F10															
965	Cholla															
966	Simple Cycle Combustion Turbine															
967	Total Office Furniture & Equipment		3,950,718	3,452,129	75,882	1,343	45,890	5,681	13,723	9,915	1,699	344,295	53	36	36	36
968	Transportation Equipment															
969	Situs															
970	System Generation															
971	System Overheads															
972	Customer - System															
973	Energy															
974	F10															
975	Cholla															
976	Simple Cycle Combustion Turbine															
977	Total Transportation Equipment															
978	Stores Equipment															
979	Situs															
980	System Generation															
981	System Overheads															
982	Customer - System															
983	Energy															
984	F10															
985	Cholla															
986	Simple Cycle Combustion Turbine															
987	Total Stores Equipment															
988	Tools, Shop & Garage Equipment															
989	Situs															
990	System Generation															
991	System Overheads															
992	Customer - System															
993	Energy															
994	F10															
995	Cholla															
996	Simple Cycle Combustion Turbine															
997	Total Tools, Shop & Garage Equipment															
998	Laboratory Equipment															
999	Situs															
1000	System Generation															
1001	System Overheads															
1002	Customer - System															
1003	Energy															
1004	F10															
1005	Cholla															
1006	Simple Cycle Combustion Turbine															
1007	Total Laboratory Equipment															
1008	Power Operated Equipment															
1009	Situs															
1010	System Generation															
1011	System Overheads															
1012	Customer - System															
1013	Energy															
1014	F10															
1015	Cholla															
1016	Simple Cycle Combustion Turbine															
1017	Total Power Operated Equipment															
1018	Situs		384,639	208,034	103,760	24,208	6,736	561	4,432	176	70	36,285	255	41	40	40
1019	System Generation		510,314	276,006	137,662	32,117	8,936	745	5,830	234	93	48,141	338	55	53	53
1020	System Overheads		323,385	122,655	26,775	2,136	2,136	35,177	2,847	95	78	24,305	190	2,195	5,163	5,882
	Customer - System		22,563	19,715	433	8	262	32	78	57	10	1,966	0	0	0	0
	Energy		1,303	408	360	119	5	217	12	0	1	78	1	15	53	36
	F10		1,847	1,847	1,847	492	9	827	41	1	1	357	3	52	124	140
	Cholla		5,352	(11)	1,558	492	(0)	827	(0)	(0)	(0)	(2)	(0)	(0)	(0)	(1)
	Simple Cycle Combustion Turbine		1,247,519	628,454	339,747	83,716	18,085	37,554	13,291	563	252	111,129	787	2,358	5,434	6,151
	Total Communication Equipment															

Retail - Total - Unbundled		GENERAL PLANT														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCI	DESCRIPTION	Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 5	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
1022		COS														
1023		F107R														
1024		F105R														
1025		F102R														
1026		F42		82,414	1,812	32	1,096	136	328	237	41	8,220	1	1		
1027		F30														
1028		F10														
1029		F107R														
1030		F105R														
1031		F102R														
1032		F42		82,414	1,812	32	1,096	136	328	237	41	8,220	1	1		
1033		F30														
1034		F10														
1035		F107R														
1036		F105R														
1037		F102R														
1038		F42		82,414	1,812	32	1,096	136	328	237	41	8,220	1	1		
1039		F30														
1040		F10														
1041		F107R														
1042		F105R														
1043		F102R														
1044		F42		82,414	1,812	32	1,096	136	328	237	41	8,220	1	1		
1045		F30														
1046		F10														
1047		F107R														
1048		F105R														
1049		F102R														
1050		G00														
1051		G00														
1052		G00														
1053		G00														
1054		G00														
1055		G00														
1056		G00														
1057		G00														
1058		G00														
1059		G00														
1060		G00														
1061		G00														
1062		G00														
1063		G00														
1064		G00														
1065		G00														
1066		G00														
1067		G00														
1068		G00														
1069		G00														
1070		G00														
1071		G00														
1072		G00														
1073		G00														
1074		G00														
1075		G00														
1076		G00														
1077		G00														
1078		G00														
1079		G00														
1080		G00														
1081		G00														
		TOTAL GENERAL PLANT	11,631,649	9,702,086	539,197	87,245	138,704	52,485	49,381	26,623	4,717	1,016,081	928	2,452	5,528	6,245
		TOTAL INTANGIBLE PLANT														
		TOTAL ELECTRIC PLANT IN SERVICE	67,890,793	56,511,633	1,612,095	106,227	787,546	132,802	243,393	166,807	28,734	5,884,066	1,683	2,959	6,035	6,752

Retail - Total - Unbundled		MISC RATE BASE														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
1084																
1085																
1086																
1087																
1088																
1089																
1090	Plant Held For Future Use	F10														
1091	Production	F10														
1092	Transmission	F10														
1093	Distribution	F20														
1094	General	F102														
1095	Mining	F30														
1096	Total Plant Held For Future Use															
1097																
1098	Electric Plant Acquisition Adjust	F10														
1099																
1100	Nuclear Fuel	F30														
1101																
1102	Weatherization	F11														
1103																
1104	Fuel Stock	F30														
1105	Cholla	F33														
1106	Total Fuel Stock															
1107																
1108	Fuel Stock - Undistributed	F30														
1109																
1110	DG&T Working Capital Deposit	F30														
1111																
1112	DG&T Working Capital Deposit	F30														
1113																
1114	Provo Working Capital Deposit	F30														
1115																
1116	Materials and Supplies	F102R														
1117	Cholla	F10														
1118	Total Materials and Supplies															
1119																
1120	Stores Expense Undistributed	F102R														
1121																
1122	Provo Working Capital Deposit	F102R														
1123																
1124	Prepayments	F102R	28,459	10,794	8,438	2,356	188	3,096	251	8	7	2,139	17	193	454	516
1125	Customer - System	F42														
1126	Total Prepayments		28,459	10,794	8,438	2,356	188	3,096	251	8	7	2,139	17	193	454	516
1127																
1128	Misc Regulatory Assets	F102R	419,646	159,165	124,428	34,745	2,772	45,648	3,695	123	101	31,540	247	2,848	6,700	7,633
1129	Cholla	F10														
1130	Total Misc Regulatory Assets		419,646	159,165	124,428	34,745	2,772	45,648	3,695	123	101	31,540	247	2,848	6,700	7,633
1131																
1132	Misc Deferred Debits	F102R	3,434	1,302	1,018	284	23	373	30	1	1	258	2	23	55	62
1133																
1134	Cash Working Capital	F137R	692,111	594,921	21,502	2,923	6,122	4,549	1,667	1,543	266	88,367	10	42	109	92
1135																
1136	Other Working Capital	F137R	85,335	73,351	2,651	360	765	561	205	190	33	7,196	1	5	13	11
1137	Cholla	F33														
1138	Total Other Working Capital		85,335	73,351	2,651	360	765	561	205	190	33	7,196	1	5	13	11
1139																
1140	Nuclear Plant	F11														
1141																
1142	Misc Deferred Debits-Trojan	F10														
1143																
1144	Impact Housing - Notes Receivable	F30														
1145	TOTAL RATE BASE ADDITIONS		1,228,964	839,533	156,037	40,669	9,860	54,227	5,848	1,865	407	99,500	278	3,111	7,332	8,317

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
ACCII	DESCRIPTION	Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust A	Industrial Cust B	Industrial Cust C
1146	Retail_Total_-_Unbundled		(10,056,532)	(3,692,768)	(393,962)	(638,411)	(16,495)	(393,128)	(89,514)	-	-	(3,792,646)	-	-	(1,029,868)	-
1147		F51														
1148		F102R														
1149		F102R														
1150		F102R														
1151		F102R														
1152		F102R														
1153		F30														
1154	Customer Service Deposits	F51	(10,056,532)	(3,692,768)	(393,962)	(638,411)	(16,495)	(393,128)	(89,514)	-	-	(3,792,646)	-	-	(1,029,868)	-
1155		F102R														
1156	Accum Prov for Property Insurance	F102R														
1157		F102R														
1158	Accum Prov for Injuries & Damages	F102R														
1159		F102R														
1160	Accum Prov for Pension & Benefits	F102R														
1161		F102R														
1162	Accum Prov for Pension & Benefits	F102R														
1163		F30														
1164	Reg Liabilities - Insurance Provision	F30														
1165		F30														
1166	Accum Misc Oper Prov - Trojan	F30														
1167		F50														
1168	Customer Advances for Const	F50														
1169		F30														
1170	SO2 Emissions	F30														
1171		F10														
1172	Other Deferred Credits	F10	(274,514)	(84,462)	(84,961)	(25,257)	(470)	(42,430)	(2,089)	(60)	(74)	(18,325)	(153)	(2,691)	(6,359)	(7,183)
1173		F104R														
1174	Accum Deferred Income Taxes	F138R	1,118,222	954,314	37,065	4,491	13,166	3,373	4,326	2,680	467	97,569	53	126	278	313
1175	Labor	F138R	1,710,379	1,475,542	50,301	6,347	15,143	10,059	4,041	3,834	657	144,368	19	22	22	22
1176	IBT	F141														
1177	Customer - Customer System	F42	42,258	36,925	812	14	491	81	147	106	18	3,683	1	0	0	0
1178	Simple Cycle Combustion Turbine	F10														
1179	Total Accum Deferred Income Taxes	F10	2,370,859	2,465,781	88,178	10,853	28,800	13,493	8,514	6,520	1,142	245,620	73	149	300	336
1180		F104R														
1181	Accum Deferred Income Taxes	F104R														
1182		F104R														
1183	Accum Deferred Income Taxes	F138R	(6,526,027)	(5,569,447)	(216,316)	(26,212)	(76,840)	(19,685)	(25,249)	(15,638)	(2,724)	(569,422)	(310)	(735)	(1,621)	(1,828)
1184	Labor	F138R	(7,553,312)	(6,493,881)	(221,154)	(21,796)	(6,859)	(4,430)	(1,780)	(1,669)	(289)	(63,565)	(9)	(10)	(10)	(10)
1185	Customer - System	F42	(7,279,399)	(6,219,329)	(238,470)	(29,007)	(83,509)	(24,115)	(27,029)	(17,327)	(3,013)	(633,007)	(319)	(745)	(1,631)	(1,838)
1186	Total Accum Deferred Income Taxes	F10	(7,279,399)	(6,219,329)	(238,470)	(29,007)	(83,509)	(24,115)	(27,029)	(17,327)	(3,013)	(633,007)	(319)	(745)	(1,631)	(1,838)
1187		F104R														
1188	Accum Deferred Income Taxes	F138R	(37,536)	(32,036)	(1,244)	(151)	(442)	(113)	(145)	(90)	(16)	(3,275)	(2)	(4)	(9)	(11)
1189	Labor	F42	(664,933)	(573,637)	(19,555)	(2,468)	(6,887)	(3,911)	(1,571)	(1,451)	(255)	(66,125)	(8)	(9)	(9)	(9)
1190	Customer - System	F10														
1191	Cholla	F10														
1192	Total Accum Deferred Income Taxes	F10	(702,471)	(605,672)	(20,799)	(2,618)	(6,329)	(4,024)	(1,716)	(1,500)	(271)	(69,400)	(9)	(13)	(18)	(19)
1193		F104R														
1194	Accum Investment Tax Credit	F104R	(15,442,057)	(8,135,450)	(650,014)	(684,441)	(78,003)	(450,205)	(121,834)	(12,348)	(2,216)	(4,257,757)	(408)	(3,300)	(1,037,376)	(8,704)
1195	TOTAL RATE BASE DEDUCTIONS	F104R	(15,442,057)	(8,135,450)	(650,014)	(684,441)	(78,003)	(450,205)	(121,834)	(12,348)	(2,216)	(4,257,757)	(408)	(3,300)	(1,037,376)	(8,704)
1196		F10														
1197		F10														
1198		F10														
1199	Steam Prod Accumulated Depr	F10														
1200	Cholla	F10														
1201	Total Steam Prod Accumulated Depr	F10														
1202		F10														
1203		F10														
1204	Nuclear Prod Accumulated Depr	F10														
1205		F10														
1206	Hydraulic Prod Accum Depr	F10														
1207		F10														
1208	Other Production - Accum Depr	F10														
1209	Simple Cycle Combustion Turbine	F10														
1210	Total Other Production - Accum Depr	F10														
1211		F10														
1212	Experimental Plant - Accum Depr	F10														
1213		F10														
1214		F10														
1215	TOTAL PRODUCTION PLANT DEPRECIATION	F10														
1216		F106														
1217		F106														
1218		F106														
1219		F106														
1220		F106														
1221	Transmission Plant Accum Depr	F106														
1222		F106														
1223		F106														
1224		F106														
1225		F106														
1226	Land and Land Rights	F118														
1227		F118														
1228	Structures and Improvements	F119														
1229		F120														
1230	Station Equipment	F120														

Retail - Total - Unbundled	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch. 1	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7, 11, 12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
1231	F121	108364 Poles, Towers & Fixtures															
1232	F122	108365 Overhead Conductors															
1233	F123	108366 Underground Conduit															
1234	F124	108367 Underground Conductors															
1235	F125	108368 Line Transformers															
1236	F126	108369 Services															
1237	F127	108370 Meters															
1238	F128	108371 Install on Customers' Premises															
1239	F129	108372 Leased Property															
1240	F130	108373 Street Lights															
1241	F121	108D00 Unclassified Dist Plant - Acct 300															
1242	F120	108D05 Unclassified Dist Sub - Acct 300															
1243	F102R	108D Unclassified Dist Sub - Acct 300															
1244		TOTAL DISTRIBUTION PLANT DEPR															
1245	F107R	108GP General Plant Accumulated Depr															
1246	F105R	Situs															
1247	F102R	System Generation															
1248	F42	Customer - System	(3,325,213)	(2,905,564)	(63,868)	(1,130)	(38,625)	(4,781)	(11,550)	(8,345)	(1,430)	(289,764)	(45)	(30)	(30)	(30)	
1249	F30	Energy															
1250	F10	Simple Cycle Combustion Turbine															
1251	F10	Cholla															
1252	F10	Total General Plant Accumulated Depr	(3,325,213)	(2,905,564)	(63,868)	(1,130)	(38,625)	(4,781)	(11,550)	(8,345)	(1,430)	(289,764)	(45)	(30)	(30)	(30)	
1253	F30	108MP Mining Plant Accumulated Depr.															
1254	F30	Accum Depr - Capital Lease															
1255	F30	Remove Capital Lease															
1256	F30	108139: Accum Depr - Capital Lease															
1257	F30	Remove Capital Lease															
1258		TOTAL GENERAL PLANT ACCUM DEPR	(3,325,213)	(2,905,564)	(63,868)	(1,130)	(38,625)	(4,781)	(11,550)	(8,345)	(1,430)	(289,764)	(45)	(30)	(30)	(30)	
1259		TOTAL ACCUM DEPR - PLANT IN SERVICE	(3,325,213)	(2,905,564)	(63,868)	(1,130)	(38,625)	(4,781)	(11,550)	(8,345)	(1,430)	(289,764)	(45)	(30)	(30)	(30)	
1260		111CLS Accum Prov for Amort-Steam															
1261		111CLG Accum Prov for Amort-General															
1262		Division															
1263		System Overheads	(1,168,550)	(974,700)	(54,169)	(8,765)	(13,335)	(6,273)	(4,959)	(2,675)	(474)	(102,078)	(93)	(246)	(655)	(627)	
1264		Total Accum Prov for Amort-General	(1,168,550)	(974,700)	(54,169)	(8,765)	(13,335)	(6,273)	(4,959)	(2,675)	(474)	(102,078)	(93)	(246)	(655)	(627)	
1265		111CLH Accum Prov for Amort-Hydro															
1266		111IP Accum Prov for Amort-Intangible															
1267		Situs															
1268		System Generation															
1269		System Overheads	(42,618,626)	(37,240,243)	(816,589)	(14,463)	(495,047)	(61,279)	(148,041)	(106,956)	(18,324)	(3,714,125)	(577)	(387)	(587)	(387)	
1270		Customer - System															
1271		Energy															
1272		Cholla															
1273		Simple Cycle Combustion Turbine	(42,618,626)	(37,240,243)	(816,589)	(14,463)	(495,047)	(61,279)	(148,041)	(106,956)	(18,324)	(3,714,125)	(577)	(387)	(587)	(387)	
1274		Total Accum Prov for Amort-Intangible	(42,618,626)	(37,240,243)	(816,589)	(14,463)	(495,047)	(61,279)	(148,041)	(106,956)	(18,324)	(3,714,125)	(577)	(387)	(587)	(387)	
1275		111390 Accum Prov for Amort-Capital Lease															
1276		TOTAL ACCUM PROV FOR AMORTIZATION	(43,787,376)	(38,214,943)	(872,758)	(23,248)	(508,382)	(66,552)	(153,000)	(109,651)	(18,798)	(3,816,204)	(670)	(942)	(1,014)	(1,014)	



Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Jun 2010

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION	Residential Sch. 1	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C		
14	Operating Revenues	1,890,123	1,496,863	418,960	33,611	553,189	40,406	1,391	2,365	369,806	3,005	31,946	64,961	89,840		
15	Operating Expenses															
16	Operation & Maintenance Expenses	1,467,276	1,147,054	320,303	25,557	420,808	34,063	1,132	931	290,753	2,279	26,252	61,768	70,369		
17	Depreciation Expense															
18	Amortization Expense															
19	Taxes Other Than Income	20,807	18,526	5,513	246	8,765	518	16	21	4,244	36	564	1,520	1,467		
20	Income Taxes - Federal	128,638	114,534	34,081	1,519	54,190	3,203	97	127	26,238	220	3,485	9,399	9,067		
21	Income Taxes - State	21,928	6,527	1,942	87	3,088	183	6	7	1,495	13	199	536	517		
22	Income Taxes Deferred	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)		
23	Investment Tax Credit Adj															
24	Misc Revenues & Expense															
25																
26																
27	Total Operating Expenses	1,624,051	1,286,640	361,838	27,408	466,851	37,967	1,250	1,086	322,730	2,547	30,500	73,223	81,419		
28																
29	Operating Revenue For Return	266,071	210,222	57,112	6,202	66,338	2,440	141	1,278	47,077	458	1,446	(6,263)	8,420		
30																
31	Rate Base :															
32	Electric Plant In Service															
33	Plant Held For Future Use															
34	Electric Plant Acquisition Adj															
35	Nuclear Fuel															
36	Prepayments															
37	Fuel Stock	745,225	585,712	163,554	13,050	214,874	17,394	578	475	148,465	1,164	13,405	31,540	35,932		
38	Materials & Supplies															
39	Misc Deferred Debits	455,924	356,422	99,527	7,941	130,757	10,564	352	289	90,345	708	8,157	19,193	21,866		
40	Cash Working Capital	65,048	19,287	5,386	430	7,076	573	19	16	4,869	38	441	1,039	1,163		
41	Weatherization Loans	1,819,218	1,753,313	539,331	14,985	931,734	47,362	1,343	2,239	378,201	3,302	60,604	171,012	185,934		
42	Miscellaneous Rate Base															
43																
44																
45	Total Rate Base Additions	3,049,039	2,714,734	807,798	36,005	1,284,441	75,912	2,291	3,020	621,900	5,212	82,608	222,784	214,915		
46																
47	Rate Base Deductions :															
48	Accum Provision For Depreciation															
49	Accum Provision For Amortization															
50	Accum Deferred Income Taxes															
51	Unamortized ITC															
52	Customer Advance For Construction															
53	Customer Service Deposits															
54	Misc Rate Base Deductions															
55																
56	Total Rate Base Deductions															
57																
58	Total Rate Base	3,049,039	2,714,734	807,798	36,005	1,284,441	75,912	2,291	3,020	621,900	5,212	82,608	222,784	214,915		
59																
60																
61	Return On Rate Base	7.22%	8.73%	7.07%	17.23%	5.16%	3.21%	6.16%	42.34%	7.57%	8.79%	1.75%	-3.71%	3.92%		
62																
63	Return On Equity	8.42%	11.37%	9.44%	28.03%	4.38%	0.56%	6.34%	77.27%	9.10%	11.49%	-2.31%	-13.01%	1.94%		
64																
65																
66																

Rocky Mountain Power  
Cost Of Service By Rate Schedule  
State of Utah  
Monthly Wet Factors  
12 Months Ended Jun 2010

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch 7,11,12	General Trans Sch 3	Irrigation Sch 10	Traffic Signals Sch 16	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
83	Total Rate Base		9,120,659	3,049,039	2,714,734	807,798	36,005	1,284,441	75,912	2,291	3,020	621,900	5,212	82,608	222,784	214,915
84																
85	Return On Ratebase (\$\$)	7.49%	683,366	228,449	203,402	60,524	2,698	96,237	5,688	172	226	46,596	391	6,189	16,692	16,102
86	Operating & Maintenance Expense		3,868,544	1,467,276	1,147,054	320,303	25,557	420,808	34,063	1,132	931	290,753	2,279	26,252	61,768	70,369
87	Bad Debt to Produce ROR															
88	Depreciation Expense															
89	Amortization Expense															
90	Taxes Other Than Income		62,241	20,807	18,526	5,513	246	8,765	518	16	21	4,244	36	564	1,520	1,467
91	Federal Income Taxes		384,797	128,638	114,534	34,081	1,519	54,190	3,203	97	127	26,238	220	3,485	9,399	9,067
92	FIT Adj to Produce Target ROR															
93	State Income Taxes		21,928	7,331	6,527	1,942	87	3,088	183	6	7	1,495	13	199	536	517
94	SIT Adj to Produce Target ROR															
95	Deferred Income Taxes		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
96	Investment Tax Credit															
97	Misc Revenue & Expenses															
98	Revenue Credits		182,914	52,191	57,460	17,355	28	30,836	1,319	36	49	11,756	100	1,959	4,588	5,236
100																
101	Total Revenue Requirements		5,203,790	1,904,691	1,547,501	439,718	30,134	613,924	44,974	1,457	1,362	381,082	3,037	38,649	94,503	102,758
102	Operating Revenues		5,179,357	1,942,313	1,554,322	436,306	35,638	584,024	41,725	1,427	2,414	381,563	3,105	33,906	69,548	69,548
103																
104	Increase / (Decrease) Required to Earn Equal Rates of Return		24,422	(37,622)	(6,821)	3,412	(3,505)	29,899	3,248	31	(1,052)	(481)	(68)	4,743	24,955	7,682
105	Existing Revenues		5,179,357	1,942,313	1,554,322	436,306	35,638	584,024	41,725	1,427	2,414	381,563	3,105	33,906	69,548	69,548
106																
107	check															
108	Percent Increase / (Decrease) Over Existing Rates To Equal Authorized RoE & RoR		0.47%	-1.94%	-0.44%	0.76%	-10.42%	5.12%	7.76%	2.14%	-43.56%	-0.13%	-2.18%	13.99%	35.88%	8.08%
109																
110																
111																
112																
113																
114																



Mo	Wgt	Fac	ELECTRIC REVENUES											Q		
			C	D	E	F	G	H	I	J	K	L	M		N	O
MISC - Total - Unbundled	A	B	Residential Sch 1	Utah Jurisdiction Normalized	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
120																
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	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch. 1	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7.1.1.2	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
204	MISC - Total - Unbundled																
205																	
206																	
207																	
208																	
209	500	Operation Suprn & Engineering	F10														
210		Cholla	F10														
211		Total 500	F10														
212																	
213																	
214																	
215	501	Fuel Related	F90														
216		SE - Non NPC	F30														
217		Simple Cycle Combustion Turbine	F93														
218		Cholla - Non NPC	F33														
219		Cholla	F91														
220		Total 501	F10														
221																	
222	502	Steam Expenses	F10														
223		Cholla	F10														
224		Total 502	F10														
225																	
226	503	Steam From Other Sources	F94														
227		SE - Non NPC	F30														
228		Total 503	F10														
229																	
230	505	Electric Expenses	F10														
231		Cholla	F10														
232		Total 505	F10														
233																	
234	506	Misc. Steam Expense	F10														
235		SE	F30														
236		Cholla	F10														
237		Total 506	F10														
238																	
239	507	Rents	F10														
240		Cholla	F10														
241																	
242	510	Maint Supervision & Engineering	F10														
243		Cholla	F10														
244																	
245																	
246	511	Maintenance of Structures	F10														
247		Cholla	F10														
248																	
249																	
250	512	Maintenance of Boiler Plant	F10														
251		Cholla	F10														
252																	
253																	
254	513	Maintenance of Electric Plant	F10														
255		Cholla	F10														
256																	
257																	
258	514	Maint of Misc. Steam Plant	F10														
259		Cholla	F10														
260																	
261																	
262		Total Steam Power Generation															
263																	
264																	
265																	
266																	
267																	
268	517	Operation Super & Engineering	F10														
269		Nuclear Fuel Expense	F30														
270																	
271	518	Coolants and Water	F10														
272																	
273	519	Steam Expenses	F10														
274																	
275	520	Electric Expenses	F10														
276																	
277	523	Misc. Nuclear Expenses	F10														
278																	
279	524	Maint Supervision & Eng	F10														
280																	
281	528	Maintenance of Structures	F10														
282																	
283	529	Maintenance of Reactor Plant	F10														
284																	
285	530	Maintenance of Electric Plant	F10														
286																	
287	531	Maintenance of Misc Nuclear	F10														
288																	
289	532	Total Nuclear Power Generation	F10														
290																	
291																	
292																	
293																	

STEAM POWER GENERATION

NUCLEAR POWER GENERATION

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	MISC. - Total - Unbundled	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch. 1	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7, 11, 12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
294																	
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	TRANSMISSION EXPENSE																
	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
				Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch. 7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust A	Industrial Cust B	Industrial Cust C
388	MISC...Total...Unbundled																
389																	
390																	
391																	
392																	
393	FERC																
394	ACCI																
395		DESCRIPTION															
396	560	Operation Supervision & Eng	F106														
397																	
398	561	Load Dispatching	F106														
399																	
400	562	Station Expense	F10														
401																	
402	563	Overhead Line Expense	F106														
403																	
404	564	Underground Line Expense	F106														
405																	
406	565	Transm of Electricity by Others	F95														
407		Energy	F96														
408																	
409	566	Misc. Transmission Expense	F106														
410																	
411	567	Rents - Transmission	F106														
412																	
413	568	Maint Supervision & Engineering	F106														
414																	
415	569	Maintenance of Structures	F106														
416																	
417	570	Maint of Station Equipment	F106														
418																	
419	571	Maintenance of Overhead Lines	F106														
420																	
421	572	Maint of Underground Lines	F106														
422																	
423	573	Maint of Misc Transmission Plant	F106														
424																	
425																	
426																	
427																	
	TOTAL TRANSMISSION EXPENSE																



501 502 503 504 505 506 507 508 509 510 511 512 513 514 515 516 517 518 519 520 521 522 523 524 525 526 527 528 529 530 531 532 533 534 535 536 537 538 539 540 541 542 543 544 545 546 547 548 549 550 551 552 553 554 555 556 557 558 559 560 561 562 563 564 565 566 567 568 569 570	MISC - Total - Unbundled	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
		FERC ACCT 907	DESCRIPTION	COS Factor F40	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch. 7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
		908	Customer Assistance	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		909	Informational & Instructional Adv	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		910	Misc. Customer Service	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			TOTAL CUSTOMER SERVICE EXPENSE		-	-	-	-	-	-	-	-	-	-	-	-	-	-
		911	Supervision	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		912	Demonstration & Selling Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		913	Advertising Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		916	Misc. Sales Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			TOTAL SALES EXPENSE		-	-	-	-	-	-	-	-	-	-	-	-	-	-
		920	Administrative & General Salaries Customer - System Administrative & General Salaries	F102M F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		921	Office Supplies & expenses Customer - System Office Supplies & expenses	F102M F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		923	Outside Services Customer - System Outside Services	F102M F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		924	Property Insurance	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		925	Injuries & Damages	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		926	Employee Pensions & Benefits	F138M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		927	Franchise Requirements	F102	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		928	Regulatory Commission Expense Regulatory Expense - CCS	F102 F103	3,868,544	1,467,276	1,147,054	320,303	25,557	420,808	34,063	1,132	931	290,753	2,279	26,252	61,768	70,369
		929	Duplicate Charges	F138M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		930	Misc General Expenses	F138M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		931	Rents	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		935	Maintenance of General Plant	F108	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			TOTAL ADMINISTRATIVE & GEN EXPENSE		3,868,544	1,467,276	1,147,054	320,303	25,557	420,808	34,063	1,132	931	290,753	2,279	26,252	61,768	70,369
			TOTAL O & M EXPENSE		3,868,544	1,467,276	1,147,054	320,303	25,557	420,808	34,063	1,132	931	290,753	2,279	26,252	61,768	70,369

ADMINISTRATION & GENERAL EXPENSE

SALES EXPENSE

MISC...Total - Unbundled		DEPRECIATION EXPENSE														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC	DESCRIPTION	COS	Utah	Residential	General	General	Street & Area	General	Irrigation	Traffic	Outdoor	General	Mobile	Industrial	Industrial	Industrial
ACCT		Factor	Jurisdiction	Sch.1	+1 MW	Lighting	Trans	Sch.10	Sch.15	Sch.15	Sch.15	Small Dist.	Home Park	Cust.A	Cust.B	Cust.C
403SP	Steam Depreciation	F10	Normalized	Sch.8	Sch.8	Sch.7,11,12	Sch.9	Sch.10	Sch.15	Sch.15	Sch.15	Sch.23	Sch.25	Sch.25	Sch.25	Sch.25
403NP	Nuclear Depreciation	F10														
403HP	Hydro Depreciation	F10														
403OP	Other Production Depreciation	F10														
587	Simple Cycle Combustion Turbine	F10														
588	Cholla	F10														
589	Total 403OP															
590																
591	Transmission Depreciation	F106														
592	Distribution Depreciation															
593	Land Rights															
594	Structures															
595	Station Equip															
596	Poles & Towers															
597	OH Conductors															
598	UG Conductors															
599	UG Conduit															
600	UG Conductor															
601	Line Transformer															
602	Services															
603	Meters															
604	Inst Cust Premises															
605	Leased Property															
606	Street Lighting															
607	Total Distribution Expense															
608																
609	General Depreciation															
610	Situs															
611	System Generation															
612	System Overheads															
613	Customer - System															
614	Energy															
615	Simple Cycle Combustion Turbine															
616	Cholla															
617	Total General Expense															
618																
619	General Vehicles															
620	Mining Depreciation															
621	Experimental Plant Depreciation															
622																
623																
624																
625																
626																
627																
628																
629																
630																
631	Amount of LT Plant - Cap. Lease Gen															
632	Division															
633	System Overheads															
634	Customer - System															
635	Total Amort. Cap. Lease General															
636																
637	Amount of LT Plant - Cap Lease Steam															
638																
639	Amount of LT Plant - Intangible Plant															
640	Situs															
641	System Generation															
642	System Overheads															
643	Customer - System															
644	Energy															
645	Cholla															
646	Total Amort. Intangible Plant															

AMORTIZATION EXPENSE

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
651																
652																
653																
654	Annort of LT Plant - Other Plant	F10														
655																
656																
657	Annort of Other Electric Plant	F110														
658																
659	Annort of Other Electric Plant	F110														
660																
661	Annort of Plant Acquisition Adj	F10														
662																
663	Annort of Prop Losses, Unresc Plant,	F110														
664																
665	TOTAL AMORTIZATION EXPENSE															
666																
667																
668																
669																
670																
671																
672	Taxes Other Than Income	F101M														
673	Customer - System	F101M	62,241	20,807	19,526	5,513	246	8,765	518	16	21	4,244	36	564	1,520	1,467
674	Total Taxes Other Than Income		62,241	20,807	19,526	5,513	246	8,765	518	16	21	4,244	36	564	1,520	1,467
675																
676																
677																
678																
679																
680	Deferred ITC - Federal	F101M														
681																
682	Deferred ITC - Idaho	F101M														
683																
684	TOTAL DEFERRED ITC															
685																
686																
687																
688																
689																
690	Deferred Income Tax - Federal-DR	F101M	0	0	0	0	0	0	0	0	0	0	0	0	0	0
691																
692	Deferred Income Tax - State-DR	F101M														
693																
694	Deferred Income Tax - Federal-CR	F101M	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
695																
696	Deferred Income Tax - State-CR	F101M														
697																
698	TOTAL DEFERRED INCOME TAXES		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
699																
700																
701																
702																
703																
704	State Income Taxes	F101M	21,928	7,331	6,527	1,942	87	3,088	183	6	7	1,495	13	199	536	517
705																
706	Federal Income Tax	F101M	384,797	128,638	114,534	34,081	1,519	54,190	3,203	97	127	26,238	220	3,485	9,399	9,067
707																
708	TOTAL OPERATING EXPENSES		4,337,510	1,624,051	1,285,640	361,838	27,408	486,851	37,967	1,250	1,086	322,730	2,547	30,500	73,223	81,419

TAX OTHER THAN INCOME

DEFERRED ITC

DEFERRED INCOME TAXES

INCOME TAXES



A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
714																
715																
716																
717	Land and Land Rights	F10														
718	Cholla	F10														
719	Total 310															
720																
721																
722	Structures and Improvements	F10														
723	Cholla	F10														
724	Total 311															
725																
726	Boiler Plant Equipment	F10														
727	Cholla	F10														
728	Total 312															
729																
730	Turbogenerator Units	F10														
731	Cholla	F10														
732	Total 314															
733																
734	Accessory Electric Equipment	F10														
735	Cholla	F10														
736	Total 316															
737																
738	Misc Power Plant Equipment	F10														
739	Cholla	F10														
740	Total 316															
741																
742	Unclassified Steam Plant - Acct 300	F10														
743																
744																
745																
746	Total Steam Production Plant															
747																
748																
749																
750																
751																
752	Land and Land Rights	F10														
753																
754	Structures and Improvements	F10														
755																
756	Reactor Plant Equipment	F10														
757																
758	Turbogenerator Units	F10														
759																
760	Land and Land Rights	F10														
761																
762	Misc. Power Plant Equipment	F10														
763																
764	Unclassified Nuclear Pit - Acct 300	F10														
765																
766	Total Nuclear Production Plant															
767																
768																
769																
770																
771																
772	Land and Land Rights	F10														
773																
774	Structures and Improvements	F10														
775																
776	Reservoirs, Dams & Waterways	F10														
777																
778	Water Wheel, Turbines, & Generators	F10														
779																
780	Accessory Electric Equipment	F10														
781																
782	Misc. Power Plant Equipment	F10														
783																
784	Roads, Railroads & Bridges	F10														
785																
786	Unclassified Hydro Plant - Acct 300	F10														
787																
788	Total Hydraulic Plant															

NUCLEAR PRODUCTION

HYDRAULIC PRODUCTION PLANT

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
791			F10														
792			F10														
793			F10														
794			F10														
795	340	Land and Land Rights	F10														
796																	
797	341	Structures and Improvements	F10														
798		Simple Cycle Combustion Turbine	F10														
799		Total 341															
800																	
801	342	Fuel Holders, Producers & Access	F10														
802		Simple Cycle Combustion Turbine	F10														
803		Total 342															
804																	
805	343	Prime Movers	F10														
806		Simple Cycle Combustion Turbine	F10														
807		Total 343															
808																	
809	344	Generators	F10														
810		Simple Cycle Combustion Turbine	F10														
811		Total 344															
812																	
813	345	Accessory Electric Plant	F10														
814		Simple Cycle Combustion Turbine	F10														
815		Total 345															
816																	
817																	
818	346	Misc. Power Plant Equipment	F10														
819	O00	Unclassified Other Prod - Acct 300	F10														
820																	
821		Total Other Production Plant															
822																	
823		Experimental Plant	F10														
824	103	Experimental Plant	F10														
825																	
826		TOTAL PRODUCTION PLANT															
827																	
828																	
829																	
830	360	Land and Land Rights	F10														
831		Demand	A														
832		Direct Assigned															
833	362	Structures and Improvements	F10														
834		Demand	A														
835		Direct Assigned															
836																	
837	353	Station Equipment	F10														
838		Demand	A														
839		Direct Assigned															
840																	
841	354	Towers and Fixtures	F10														
842		Demand	A														
843		Direct Assigned															
844																	
845	355	Poles and Fixtures	F10														
846		Demand	A														
847		Direct Assigned															
848																	
849	356	Overhead Conductors	F10														
850		Demand	A														
851		Direct Assigned															
852																	
853	357	Underground Conduit	F10														
854		Demand	A														
855		Direct Assigned															
856																	
857	358	Underground Conductors	F10														
858		Demand	A														
859		Direct Assigned															
860																	
861	359	Roads and Trails	F10														
862		Demand	A														
863		Direct Assigned															
864																	
865																	
866	T00	Unclassified Trans Plant - Acct 300	F10														
867	T50	Unclassified Trans Sub - Acct 300	F10														
868																	
869		TOTAL TRANSMISSION PLANT															

TRANSMISSION PLANT

871	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	
872	FERC	DESCRIPTION	COS	Utah	Residential	General	General	Street & Area	General	Irrigation	Traffic	Outdoor	General	Mobile	Industrial	Industrial	Industrial	
873	ACCI		Factor	Jurisdiction	Sch.1	Large Dist.	+1 MW	Lighting	Trans	Sch.10	Sch.15	Lighting	Small Dist.	Home Park	Cust.A	Cust.B	Cust.C	
874				Normalized		Sch.6	Sch.8	Sch.7,11,12	Sch.9		Sch.15	Sch.15	Sch.23	Sch.25				
876	360	Land and Land Rights	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
877		Demand Primary	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
878		Assigned		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
879				-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
880	361	Structures and Improvements	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
881		Demand Primary	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
882		Assigned		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
883				-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
884	362	Station Equipment	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
885		Demand Primary	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
886		Assigned		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
887				-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
888	364	Poles, Towers & Fixtures	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
889		Demand Primary	F22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
890		Demand Secondary	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
891		Assigned		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
892				-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
893	365	Overhead Conductors	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
894		Demand Primary	F22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
895		Demand Secondary	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
896		Assigned		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
897				-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
898	366	Underground Conduit	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
899		Demand Primary	F22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
900		Demand Secondary	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
901		Assigned		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
902				-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
903	367	Underground Conductors	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
904		Demand Primary	F22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
905		Demand Secondary	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
906		Assigned		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
907				-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
908	368	Line Transformers	F21	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
909		Demand Secondary	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
910		Assigned		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
911				-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
912	369	Services	F70	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
913		Customer	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
914		Assigned		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
915				-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
916	370	Meters	F60	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
917		Customer	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
918		Assigned		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
919				-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
920	371	Install on Customers' Premises	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
921		Demand Primary	F22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
922		Demand Secondary	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
923		Assigned		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
924				-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
925	372	Leased Property	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
926		Demand Primary	F22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
927		Demand Secondary	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
928		Assigned		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
929				-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
930				-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
931	373	Street Lights	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
932				-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
933				-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
934	D00	Unclassified Dist Plant - Acct 300	F22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
935	DS0	Unclassified Dist Sub - Acct 300	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
936		TOTAL DISTRIBUTION PLANT		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch. 1	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
940																
941																
942																
943																
944	Land and Land Rights	F107M														
945	Situs	F105M														
946	System Generation	F102M														
947	System Overheads	F42														
948	Customer - System															
949	Total Land & Land Rights															
950																
951	Structures and Improvements	F107M														
952	Situs	F105M														
953	System Generation	F102M														
954	System Overheads	F42														
955	Customer - System															
956	Total Structures and Improvements															
957																
958	Office Furniture & Equipment	F107M														
959	Situs	F105M														
960	System Generation	F102M														
961	System Overheads	F42														
962	Customer - System															
963	Energy	F30														
964	Cholla	F10														
965	Simple Cycle Combustion Turbine															
966	Total Office Furniture & Equipment															
967																
968	Transportation Equipment	F107M														
969	Situs	F105M														
970	System Generation	F102M														
971	System Overheads	F42														
972	Customer - System															
973	Energy	F30														
974	Cholla	F10														
975	Simple Cycle Combustion Turbine															
976	Total Transportation Equipment															
977																
978	Stores Equipment	F107M														
979	Situs	F105M														
980	System Generation	F102M														
981	System Overheads	F42														
982	Customer - System															
983	Energy	F30														
984	Cholla	F10														
985	Simple Cycle Combustion Turbine															
986	Total Stores Equipment															
987																
988	Tools, Shop & Garage Equipment	F107M														
989	Situs	F105M														
990	System Generation	F102M														
991	System Overheads	F42														
992	Customer - System															
993	Energy	F30														
994	Cholla	F10														
995	Simple Cycle Combustion Turbine															
996	Total Tools, Shop & Garage Equipment															
997																
998	Laboratory Equipment	F107M														
999	Situs	F105M														
1000	System Generation	F102M														
1001	System Overheads	F42														
1002	Customer - System															
1003	Energy	F30														
1004	Cholla	F10														
1005	Simple Cycle Combustion Turbine															
1006	Total Laboratory Equipment															
1007																
1008	Power Operated Equipment	F107M														
1009	Situs	F105M														
1010	System Generation	F102M														
1011	System Overheads	F42														
1012	Customer - System															
1013	Energy	F30														
1014	Cholla	F10														
1015	Simple Cycle Combustion Turbine															
1016	Total Power Operated Equipment															
1017																
1018	Communication Equipment	F107M														
1019	Situs	F105M														
1020	System Generation	F102M														
1021	System Overheads	F42														
1022	Customer - System															
1023	Energy	F30														
1024	Cholla	F10														
1025	Simple Cycle Combustion Turbine															
1026	Total Communication Equipment															

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q		
	FERC	DESCRIPTION	COS	Utah	Residential	General	General	Street & Area	General	Irrigation	Traffic	Outdoor	General	Mobile	Industrial	Industrial	Industrial		
	ACC1	Misc. Equipment	Factor	Jurisdiction	Sch. 1	Large Dist.	+1 MW	Sch. 7,11,12	Trans	Sch. 10	Sch. 15	Lighting	Small Dist.	Home Park	Cust. A	Cust. B	Cust. C		
	398	Situs	F107M	Normalized	Sch. 1	Sch. 6	Sch. 8	Sch. 7,11,12	Sch. 9	Sch. 10	Sch. 15	Sch. 15	Sch. 23	Sch. 25	Cust. A	Cust. B	Cust. C		
1022																			
1023																			
1024																			
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1079																			
1080																			
1081																			
GENERAL PLANT																			
INTANGIBLE PLANT																			
TOTAL GENERAL PLANT																			
TOTAL INTANGIBLE PLANT																			
TOTAL ELECTRIC PLANT IN SERVICE																			

A	B	C	MISC RATE BASE											Q			
			D	E	F	G	H	I	J	K	L	M	N		O	P	
	DESCRIPTION	COS	Utah	Residential	General	General	Street & Area	General	Trans	Irrigation	Traffic	Outdoor	General	Mobile	Industrial	Industrial	
		Factor	Jurisdiction	Sch.1	Large Dist.	+1 MW	Lighting	Sch.9	Sch.10	Sch.15	Sch.15	Lighting	Small Dist.	Home Park	Cust.A	Cust.B	Cust.C
			Normalized	Sch.1	Sch.6	Sch.8	Sch.7,11,12	Sch.9	Sch.10	Sch.15	Sch.15	Sch.15	Sch.23	Sch.25	Sch.25	Sch.25	Sch.25
1084	MISC - Total - Unbundled																
1085		F10															
1086		F10															
1087		F20															
1088		F102															
1089		F30															
1090	Plant Held For Future Use																
1091	Production																
1092	Transmission																
1093	Distribution																
1094	General																
1095	Mining																
1096	Total Plant Held For Future Use																
1097																	
1098	Electric Plant Acquisition Adjust																
1099																	
1100	Nuclear Fuel																
1101																	
1102	Weatherization		5,878,178	1,819,218	1,753,313	539,331	14,585	931,734	47,362	1,343	2,239	378,201	3,302	60,604	171,012	155,934	
1103																	
1104	Fuel Stock																
1105	Cholla																
1106	Total Fuel Stock																
1107																	
1108	Fuel Stock - Undistributed																
1109																	
1110	DS&T Working Capital Deposit																
1111																	
1112	DS&T Working Capital Deposit																
1113																	
1114	Provo Working Capital Deposit																
1115																	
1116	Materials and Supplies																
1117	Cholla																
1118	Total Materials and Supplies																
1119																	
1120	Stores Expense Undistributed																
1121																	
1122	Provo Working Capital Deposit																
1123																	
1124	Prepayments		1,975,368	749,225	585,712	163,554	13,050	214,874	17,394	578	475	148,465	1,164	13,405	31,540	35,932	
1125	Customer - System																
1126	Total Prepayments		1,975,368	749,225	585,712	163,554	13,050	214,874	17,394	578	475	148,465	1,164	13,405	31,540	35,932	
1127																	
1128	Misc Regulatory Assets		1,202,065	455,924	356,422	99,527	7,941	130,757	10,584	352	289	90,345	708	8,157	19,193	21,866	
1129	Cholla																
1130	Total Misc Regulatory Assets		1,202,065	455,924	356,422	99,527	7,941	130,757	10,584	352	289	90,345	708	8,157	19,193	21,866	
1131																	
1132	Misc Deferred Debits																
1133																	
1134	Cash Working Capital		65,048	24,672	19,287	5,386	430	7,076	573	19	16	4,889	38	441	1,039	1,183	
1135																	
1136	Other Working Capital																
1137	Cholla																
1138	Total Other Working Capital																
1139																	
1140	Nuclear Plant																
1141																	
1142	Misc Deferred Debits-Trojan																
1143																	
1144	Impact Housing - Notes Receivable																
1145	TOTAL RATE BASE ADDITIONS		9,120,659	3,049,039	2,714,734	807,798	36,005	1,284,441	75,912	2,291	3,020	621,900	5,212	82,608	222,764	214,915	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	ACC1	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
1146																	
1147																	
1148																	
1149																	
1150																	
1151																	
1152																	
1153																	
1154	235	Customer Service Deposits	F51														
1155																	
1156	2281	Accum Prov for Property Insurance	F102M														
1157																	
1158	2282	Accum Prov for Injuries & Damages	F102M														
1159																	
1160	2283	Accum Prov for Pension & Benefits	F102M														
1161																	
1162	2283	Accum Prov for Pension & Benefits	F102M														
1163																	
1164	254	Reg Liabilities - Insurance Provision	F30														
1165																	
1166	22842	Accum Misc Oper Prov - Trojan	F30														
1167																	
1168	262	Customer Advances for Const	F60														
1169																	
1170	25398	SO2 Emissions	F30														
1171																	
1172	25399	Other Deferred Credits	F10														
1173																	
1174	190	Accum Deferred Income Taxes Labor	F104M														
1175			F138M														
1176		Customer - Customer System	F141														
1177		Simple Cycle Combustion Turbine	F42														
1178		Total Accum Deferred Income Taxes	F10														
1179																	
1180																	
1181	281	Accum Deferred Income Taxes	F104M														
1182																	
1183	282	Accum Deferred Income Taxes Labor	F104M														
1184			F138M														
1185		Customer - System	F42														
1186		Total Accum Deferred Income Taxes															
1187																	
1188	283	Accum Deferred Income Taxes Labor	F104M														
1189			F138M														
1190		Customer - System	F42														
1191		Cholla	F10														
1192		Total Accum Deferred Income Taxes															
1193																	
1194	255	Accum Investment Tax Credit	F104M														
1195		TOTAL RATE BASE DEDUCTIONS															
1196																	
1197																	
1198																	
1199																	
1200	108SP	Steam Prod Accumulated Depr	F10														
1201		Cholla	F10														
1202		Total Steam Prod Accumulated Depr															
1203																	
1204	108NP	Nuclear Prod Accumulated Depr	F10														
1205																	
1206	108HP	Hydraulic Prod Accum Depr	F10														
1207																	
1208	108OP	Other Production - Accum Depr	F10														
1209		Simple Cycle Combustion Turbine	F10														
1210		Total Other Production - Accum Depr															
1211																	
1212	108EP	Experimental Plant - Accum Depr	F10														
1213																	
1214																	
1215																	
1216		TOTAL PRODUCTION PLANT DEPRECIATION															
1217																	
1218																	
1219																	
1220	108TP	Transmission Plant Accum Depr	F106														
1221																	
1222																	
1223																	
1224																	
1225																	
1226	108360	Land and Land Rights	F118														
1227																	
1228	108361	Structures and Improvements	F119														
1229																	
1230	108362	Station Equipment	F120														

ACCUMULATED DEPRECIATION PRODUCTION PLANT

TRANSMISSION PLANT

DISTRIBUTION PLANT

MISC - Total - Unbundled	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	FERC ACCI	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
1231			F121														
1232			F122														
1233			F123														
1234			F124														
1235			F125														
1236			F126														
1237			F127														
1238			F128														
1239			F129														
1240			F130														
1241			F121														
1242			F120														
1243			F102M														
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Rocky Mountain Power  
 Cost Of Service By Rate Schedule - COS Factor Summary

State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Jun 2010  
 Class Allocation Factors

A B C D E F G H I J K L M N O P Q R

COS Factor	DESCRIPTION	Dmd Split	Eng	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch. 25	Industrial Cust A	Industrial Cust B	Industrial Cust C	Factor
F108	SGP - System General Plant			0.39327	0.27837	0.08057	0.00761	0.10975	0.00918	0.00035	0.00036	0.07301	0.00058	0.00713	0.02177	0.01803	1.00000
F108G	SGGP - System Gen Generation Plant			0.31209	0.28520	0.09137	0.00337	0.16286	0.00857	0.00024	0.00051	0.05161	0.00057	0.01088	0.03583	0.02691	1.00000
F108T	SGTP - System Gen Transmission Plant			0.30776	0.30402	0.09035	0.00176	0.16249	0.00749	0.00023	0.00027	0.06611	0.00065	0.00968	0.02275	0.02654	1.00000
F108D	SGDP - System Gen Distribution Plant			0.26879	0.26627	0.06272	0.01147	0.00164	0.01145	0.00047	0.00018	0.09427	0.00066	0.00012	0.00014	0.00014	1.00000
F108R	SGRP - System Gen Retail Plant			0.83411	0.26879	0.06272	0.01147	0.00164	0.01145	0.00047	0.00018	0.09427	0.00066	0.00012	0.00014	0.00014	1.00000
F108M	SGMP - System Gen Misc Plant			0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	1.00000
F110	SIP - System Intangible Plant			0.45253	0.24759	0.06978	0.00620	0.10155	0.00747	0.00059	0.00029	0.07503	0.00047	0.00635	0.01504	0.01700	1.00000
F118	Account 360			0.44437	0.36292	0.08964	0.00034	0.00026	0.01320	0.00017	0.00005	0.08956	0.00074	-	-	-	1.00000
F119	Account 361			0.44426	0.36283	0.08962	0.00034	0.00021	0.01320	0.00017	0.00005	0.08954	0.00074	-	-	-	1.00000
F120	Account 362			0.44428	0.36284	0.08962	0.00034	0.00021	0.01328	0.00016	0.00005	0.08948	0.00070	-	-	-	1.00000
F121	Account 364			0.46208	0.34024	0.08404	0.01088	-	0.01122	0.00014	0.00004	0.09281	0.00045	-	-	-	1.00000
F122	Account 365			0.61115	0.30852	0.07620	0.00928	-	0.00808	0.00010	0.00003	0.10243	0.00045	-	-	-	1.00000
F123	Account 366			0.61155	0.22211	0.05486	0.00038	-	0.00902	0.00012	0.00002	0.09902	0.00052	-	-	-	1.00000
F124	Account 367			0.57219	0.25313	0.05252	0.00326	-	0.02224	0.00010	0.00058	0.07969	0.00131	-	-	-	1.00000
F125	Account 368			0.56102	0.27410	0.05781	0.00316	-	0.00311	0.00033	0.00053	0.12973	0.00003	-	-	-	1.00000
F126	Account 369			0.77769	0.08576	0.00314	-	-	0.00204	0.00020	0.00035	0.12465	0.00020	0.00301	0.00294	0.00294	1.00000
F127	Account 370			0.70127	0.10751	0.01244	-	-	0.00267	0.00020	0.00035	0.12465	0.00020	0.00301	0.00294	0.00294	1.00000
F128	Account 371			0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	1.00000
F129	Account 372			0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	0.07692	1.00000
F130	Account 373			0.50516	0.28207	0.06734	0.03783	0.00239	0.01003	0.00049	0.00010	0.09347	0.00057	0.00018	0.00017	0.00017	1.00000
F131	Account 581 thru 587 & 591 thru 597			0.47506	0.32970	0.08144	0.01035	-	0.01200	0.00015	0.00004	0.09059	0.00067	-	-	-	1.00000
F132	Account 364 + 365			0.58231	0.24516	0.06055	0.00252	-	0.00892	0.00011	0.00003	0.09990	0.00050	-	-	-	1.00000
F133	Account 366 + 367			0.50527	0.30499	0.07350	0.00930	-	0.01078	0.00045	0.00009	0.09455	0.00061	-	-	-	1.00000
F134	Account 364 + 365 + 369 (OH)			0.61851	0.21562	0.04992	0.00205	-	0.00727	0.00021	0.00037	0.10542	0.00042	0.00002	0.00002	0.00002	1.00000
F135	Account 366 + 367 + 369 (UG)			0.85153	0.03116	0.00428	0.00822	-	0.00819	0.00034	0.00040	0.06707	0.00054	0.00908	0.02730	0.02296	1.00000
F136	Account 902 + 903 + 904			0.35259	0.28102	0.08559	0.00615	0.13878	0.00824	0.00023	0.00045	0.06300	0.00056	0.01057	0.03235	0.02660	1.00000
F137	Total O & M Expense			0.31162	0.29133	0.09152	0.00293	0.16048	0.00724	0.00023	0.00027	0.06317	0.00055	0.00981	0.02450	0.02651	1.00000
F137G	Generation O & M Exp			0.30488	0.29073	0.09181	0.00793	0.15758	0.00724	0.00048	0.00012	0.06260	0.00058	0.00950	0.00120	0.00102	1.00000
F137D	Distribution O & M Exp			0.50430	0.28035	0.06742	0.03383	0.00741	0.01018	0.00048	0.00024	0.06433	0.00002	0.00006	0.00016	0.00013	1.00000
F137R	Retail O & M Exp (Customer)			0.85957	0.03107	0.00422	0.00885	0.00657	0.00241	0.00023	0.00038	0.08433	0.00002	0.00006	0.00016	0.00013	1.00000
F137M	Misc & Customer O & M Exp			0.37928	0.29651	0.08280	0.00661	0.10878	0.00881	0.00029	0.00024	0.07623	0.00059	0.00679	0.01593	0.01619	1.00000
F138	GTD O&M Exp (less fuel, purchased p & wheeling)			0.43553	0.26387	0.07338	0.01738	0.09425	0.00755	0.00022	0.00022	0.06669	0.00056	0.00590	0.02532	0.02618	1.00000
F138G	Generation O & M Exp (less fuel, purchased power)			0.30772	0.30920	0.09200	0.00713	0.15467	0.00752	0.00022	0.00022	0.06669	0.00056	0.00590	0.02532	0.02618	1.00000
F138T	Transmission O & M Exp			0.30419	0.30599	0.09096	0.00769	0.16327	0.00752	0.00022	0.00022	0.06669	0.00056	0.00590	0.02532	0.02618	1.00000
F138D	Distribution O & M Exp			0.50516	0.28207	0.06734	0.03783	0.00239	0.01003	0.00049	0.00010	0.09347	0.00057	0.00018	0.00017	0.00017	1.00000
F138R	Retail O & M Exp (Customer)			0.85270	0.02941	0.00371	0.00885	0.00239	0.00769	0.00022	0.00022	0.06669	0.00056	0.00590	0.02532	0.02618	1.00000
F138M	Misc & Customer O & M Exp			0.30752	0.29592	0.07692	0.01692	0.15467	0.00752	0.00022	0.00022	0.06669	0.00056	0.00590	0.02532	0.02618	1.00000
F140	Revenue Requirement Before Rev Credits			0.36634	0.28582	0.08414	0.00645	0.12634	0.00847	0.00033	0.00034	0.07027	0.00056	0.00812	0.02294	0.02087	1.00000
F140G	Revenue Requirement Before Rev Credits			0.37099	0.29574	0.09159	0.00266	0.15915	0.00739	0.00023	0.00027	0.06316	0.00055	0.01037	0.03005	0.02646	1.00000
F140T	Revenue Requirement Before Rev Credits			0.30623	0.30717	0.09130	0.00186	0.15915	0.00739	0.00023	0.00027	0.06316	0.00055	0.01037	0.03005	0.02646	1.00000
F140D	Revenue Requirement Before Rev Credits			0.52885	0.27490	0.06484	0.02259	0.00770	0.01116	0.00046	0.00016	0.08278	0.00022	0.00023	0.00045	0.00045	1.00000
F140R	Revenue Requirement Before Rev Credits			0.86145	0.03118	0.00407	0.00996	0.00652	0.00244	0.00023	0.00038	0.08278	0.00022	0.00023	0.00045	0.00045	1.00000
F140M	Revenue Requirement Before Rev Credits			0.36886	0.29677	0.08412	0.00600	0.11613	0.00869	0.00028	0.00026	0.07356	0.00058	0.00731	0.01791	0.01942	1.00000
F141	Firm Revenues			0.39443	0.28334	0.08133	0.00925	0.11043	0.00757	0.00033	0.00064	0.07106	0.00059	0.00645	0.01697	0.01760	1.00000

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Jun 2010

A B C D E F G H I

FACTOR NAME	GEN	TRN	DIS	Distribution	Retail	Misc	TOT	Description
ACOMDIT	0.671404	0.166842	0.161754	0.160894	0.000860	-	1.000000	Deferred Income Tax - Balance
BOOKDEPR	0.163458	0.364173	0.360024	0.004149	0.000000	-	1.000000	Book Depreciation
COM-EQ	0.162363	0.393536	0.444101	0.429787	0.014314	-	1.000000	Communication Equipment Acct 397
CUST	0.757441	0.079478	1.000000	1.000000	1.000000	-	1.000000	Distribution Retail
CWC	0.329029	0.123078	0.547893	0.120312	0.039095	0.003674	1.000000	Cash Working Capital
DDS6	-	-	-	0.177542	0.406171	(0.035820)	1.000000	Deferred Debits - Situs
DDS2	0.370117	0.043399	0.586484	0.160170	-	0.426314	1.000000	Deferred Debits - System Overhead
DDS6	-	-	1.000000	1.000000	-	1.000000	1.000000	Deferred Debits - System Overhead
DEFSG	0.313339	0.686661	-	-	-	-	1.000000	Deferred Debit - System Generation
DITEXP	1.138244	(0.057626)	(0.080618)	(0.092044)	0.011426	-	1.000000	Deferred Income Tax - Expense
DMSC	-	-	1.000000	1.000000	-	1.000000	1.000000	Distribution Miscellaneous
DPW	-	-	1.000000	1.000000	-	1.000000	1.000000	Distribution Poles & Wires
ESD	0.300000	0.100000	0.600000	0.600000	-	-	1.000000	Environmental Services Department
FERC	0.498361	0.501639	-	-	-	-	1.000000	FERC Fees
FIT	1.352109	0.275843	(0.627952)	(0.681220)	0.071327	(0.018059)	1.000000	Federal Income Taxes
G	0.237931	0.252296	0.509772	0.481804	0.027969	-	1.000000	General Plant
G-DGP	0.732949	0.267051	-	-	-	-	1.000000	General Plant - DGP Factor
G-DGU	0.493598	0.186026	0.476127	0.312645	0.007728	-	1.000000	General Plant - DGU Factor
G-SG	0.523873	-	0.320374	0.312645	0.007728	-	1.000000	Total Plant
G-SITUS	-	-	0.786103	0.786103	-	-	1.000000	General Plant - SG Factor
I	0.495879	0.121576	0.382545	0.202164	0.179643	0.000737	1.000000	General Plant - SITUS Factor
IBT	(1.992139)	(2.344050)	5.336189	5.788850	(6.081118)	0.153457	1.000000	Intangible Plant
I-DGP	1.000000	-	-	-	-	-	1.000000	Income Before Taxes
I-DGU	0.908530	0.091210	0.000260	0.000260	-	-	1.000000	Intangible Plant - DGP Factor
I-SG	0.374329	0.625671	0.625671	0.625671	-	-	1.000000	Intangible Plant - DGU Factor
LABOR	0.449638	0.065521	0.483841	0.335928	0.147913	-	1.000000	Intangible Plant - SG Factor
MSS	0.804849	0.005623	0.189528	0.189528	-	-	1.000000	Direct Labor Expense
OTHDPG	0.411284	0.588716	-	-	-	-	1.000000	Materials & Supplies
OTHDGU	0.411284	0.588716	-	-	-	-	1.000000	Other Revenues - DGP Factor
OTHS	0.000167	0.999833	-	-	-	-	1.000000	Other Revenues - DGU Factor
OTHSR	0.411284	0.588716	-	-	-	-	1.000000	Other Revenues - SE Factor
OTHSITUS	0.411284	0.588716	-	-	-	-	1.000000	Other Revenues - SG Factor
OTHSO	(0.000494)	(0.000186)	1.000680	(0.000311)	-	1.000991	1.000000	Other Revenues - Situs
P	1.000000	-	-	-	-	-	1.000000	Other Revenues - SO Factor
PT	0.732949	0.267051	-	-	-	-	1.000000	Production / Transmission
PTD	0.505775	0.184280	0.309945	0.309945	-	-	1.000000	Prod, Trans, Dist Plant
REVREQ	0.670700	0.113216	0.216084	0.185582	0.027789	0.002713	1.000000	Revenue Requirement
SCHMA	0.482186	0.140091	0.377723	0.350230	0.018864	0.008628	1.000000	Schedule M Additions
SCHMAP	1.000000	-	-	-	-	-	1.000000	Schedule M Additions - Flow Through
SCHMAP	0.454576	0.065924	0.479500	0.332914	0.146586	-	1.000000	Schedule M Additions - Permanent
SCHMAP-SO	0.449638	0.065521	0.483841	0.335928	0.147913	-	1.000000	Schedule M Additions - Permanent SO
SCHMAT	0.482532	0.141018	0.376450	0.350447	0.017267	0.008736	1.000000	Schedule M Additions - Temporary
SCHMAT-GPS	-	-	-	-	-	-	-	Schedule M Additions - Temporary-GPS
SCHMAT-SE	1.000000	-	-	-	-	-	1.000000	Schedule M Additions - Temporary-SE
SCHMAT-SITUS	0.609423	0.045474	0.345103	0.239852	0.083314	0.016336	1.000000	Schedule M Additions - Temporary-SITUS
SCHMAT-SNP	0.498339	0.187957	0.314104	0.313603	0.009500	-	1.000000	Schedule M Additions - Temporary-SNP
SCHMAT-SO	0.065488	0.491857	0.442655	0.330711	0.145616	0.015530	1.000000	Schedule M Additions - Temporary-SO
SCHMD	0.506927	0.180535	0.312538	0.296022	0.008903	0.007613	1.000000	Schedule M Deductions
SCHMDF	1.000000	-	-	-	-	-	1.000000	Schedule M Deductions - Flow Through
SCHMDP	0.545565	0.058140	0.396295	0.277570	0.118725	-	1.000000	Schedule M Deductions - Permanent
SCHMDP-SO	0.066521	0.449638	0.483841	0.335928	0.147913	-	1.000000	Schedule M Deductions - Permanent SO
SCHMDT	0.506520	0.181822	0.311657	0.296127	0.007748	0.007693	1.000000	Schedule M Deductions - Temporary
SCHMDT-GPS	0.498656	0.187659	0.313685	0.313667	0.000018	-	1.000000	Schedule M Deductions - Temporary-GPS
SCHMDT-SG	0.486532	0.528379	0.013088	0.012773	0.000316	-	1.000000	Schedule M Deductions - Temporary-SG
SCHMDT-SITUS	0.727026	0.077655	0.195318	0.166580	0.008996	0.019742	1.000000	Schedule M Deductions - Temporary-SITUS
SCHMDT-SNP	0.498667	0.187663	0.313669	0.313669	-	-	1.000000	Schedule M Deductions - Temporary-SNP
SCHMDT-SO	0.429143	0.101856	0.469001	0.249121	0.037694	0.182186	1.000000	Schedule M Deductions - Temporary-SO
SIT	1.776480	0.608296	(1.384776)	(1.502245)	0.157292	(0.039823)	1.000000	State Income Taxes
T	-	-	1.000000	-	-	-	1.000000	Transmission
TAXDEPR	0.479168	0.192540	0.328192	0.320432	0.007760	-	1.000000	Tax Depreciation
TD	-	-	0.374329	0.625671	-	-	1.000000	Transmission / Distribution
WSF	0.795335	0.204665	-	-	-	-	1.000000	Wholesale Sales Firm

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Jun 2010  
 Distribution Functionalization Factors

A	B	C	D	E	F	G	H
FACTOR	SUB	PC	XFMR	METER	SERVICE	TOTAL	DESCRIPTION
SUBS	1.00000	-	-	-	-	1.00000	Substations
PC	-	1.00000	-	-	-	1.00000	Poles & Conductor
XFMR	-	-	1.00000	-	-	1.00000	Transformer
METR	-	-	-	1.00000	-	1.00000	Meters
SERV	-	-	-	-	1.00000	1.00000	Services
CUST	-	-	-	-	-	-	Customer Accounting & Service
MISC	-	-	-	-	-	-	Miscellaneous
PLNT	0.16368	0.53966	0.17042	0.03678	0.08947	1.00000	Distribution Plant
PLNT2	0.23272	0.76728	-	-	-	1.00000	Substations, Poles & Conductor
DISom	0.10819	0.81248	0.00863	0.07070	-	1.00000	Dist. Cust. Acctg. Service, Sales O & M
INTN	0.16368	0.53966	0.17042	0.03678	0.08947	1.00000	Distribution Related Intangible Plant
GENL	0.16368	0.53966	0.17042	0.03678	0.08947	1.00000	Distribution Related General Plant
ZERO	-	-	-	-	-	-	-
DRB	0.18879	0.49956	0.18476	0.03394	0.09296	1.00000	Distribution Rate Base

**Rocky Mountain Power**  
**Cost Of Services By Rate Schedule**  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Jun 2010  
 Demand Factors

Description	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C	Total	
1 Secondary	10,140,274	-	-	31,363	-	237,351	6,949	5,134	2,293,095	18,368	-	-	-	-	12,732,534
2 Primary	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0
3 Combined	-	10,632,341	3,058,673	-	-	-	-	-	-	-	-	-	-	-	13,691,013
4 Sub-Transmission	-	-	-	-	4,993,483	-	-	-	-	-	-	-	-	-	4,993,483
5 Transmission	-	-	-	-	-	-	-	-	-	-	308,101	571,403	855,553	-	1,735,057
6 Total KW @ Input	10,140,274	10,632,341	3,058,673	31,363	4,993,483	237,351	6,949	5,134	2,293,095	18,368	308,101	571,403	855,553	33,152,088	
7 Total MWH @ Input	7,251,936	6,388,791	2,113,283	93,022	3,853,880	207,409	5,726	14,060	1,378,359	13,191	262,337	948,457	631,113	23,161,564	
8 MWH %	31.3102%	27.5636%	9.1241%	0.4016%	16.6391%	0.8955%	0.0247%	0.0607%	5.9511%	0.0570%	1.1326%	4.0950%	2.7248%	100.0000%	
9 FACTOR 10 - 75% D / 25% E	30.7679%	30.9495%	9.2007%	0.1714%	15.4565%	0.7608%	0.0219%	0.0268%	6.6754%	0.0558%	0.9802%	2.3164%	2.6167%	100.0000%	
10 FACTOR 11 - 50% D / 50% E	30.9487%	29.8275%	9.1751%	0.2481%	15.8507%	0.8057%	0.0228%	0.0381%	6.4340%	0.0562%	1.0310%	2.9093%	2.6528%	100.0000%	
11 FACTOR 12 - 100% D	30.5871%	32.0714%	9.2262%	0.0946%	15.0623%	0.7159%	0.0210%	0.0155%	6.9169%	0.0554%	0.9294%	1.7236%	2.5807%	100.0000%	
12 Weighted KW @ Input	1,143,297	1,098,658	309,227	0	458,979	43,564	604	0	277,853	1,869	27,044	0	82,647	3,443,741	
13 FACTOR 13 - SCCT (100% D / 0% E)	33.1993%	31.9030%	8.9794%	0.0000%	13.3279%	1.2650%	0.0175%	0.0000%	8.0684%	0.0543%	0.7853%	0.0000%	2.3999%	100.0000%	
14 Weighted MWH @ Input	716,579	606,931	189,579	7,534	323,918	37,974	441	1,175	129,663	1,201	22,846	76,216	53,472	2,167,530	
15 SSET	33,0597%	28,0011%	8,7463%	0.3476%	14,9441%	1,7519%	0.0204%	0.0542%	5,9821%	0.0554%	1,0540%	3,5163%	2,4669%	100.0000%	
16 FACTOR 14 - SCCT (75% D / 25% E)	33.1644%	30.9275%	8.9211%	0.0869%	13.7320%	1.3868%	0.0182%	0.0136%	7.5468%	0.0546%	0.8525%	0.8791%	2.4167%	100.0000%	
17 Weighted KW @ Input	944,114	958,381	281,830	4,815	478,806	13,908	661	788	195,773	1,763	29,521	64,133	77,725	3,052,217	
18 FACTOR 15 - Cholla	30.9321%	31.3985%	9.2336%	0.1578%	15.6871%	0.4557%	0.0216%	0.0258%	6.4141%	0.0578%	0.9672%	2.1012%	2.5465%	100.0000%	
19 Weighted MWH @ Input	570,424	517,773	174,111	7,744	322,990	10,985	476	1,164	112,326	1,097	21,564	78,993	52,145	1,871,791	
20 SSEC	30.4748%	27.6519%	9.3018%	0.4137%	17.2595%	0.5959%	0.0255%	0.0622%	6,0010%	0.0586%	1,1521%	4,2202%	2,7859%	100.0000%	
21 FACTOR 16 - Cholla (75% D / 25% E)	30.8177%	30.4651%	9.2507%	0.2218%	16.0793%	0.4885%	0.0226%	0.0349%	6.3108%	0.0580%	1.0134%	2.6309%	2.6063%	100.0000%	
22 Weighted KW @ Input	1,265,340	1,115,355	311,565	-	458,521	48,668	591	-	282,631	2,065	25,564	-	86,099	3,596,399	
23 FACTOR 17 - Seasonal Contracts	35.1635%	31.0131%	8.6632%	0.0000%	12.7495%	1.3533%	0.0164%	0.0000%	7.8587%	0.0574%	0.7108%	0.0000%	2.3940%	100.0000%	
24 Weighted MWH @ Input	774,219	622,348	192,128	7,566	324,633	41,604	436	1,214	133,887	1,295	22,771	75,518	52,844	2,250,463	
25 SSGC	34.4026%	27.6542%	8.5373%	0.3362%	14.4232%	1.8487%	0.0194%	0.0540%	5,9493%	0.0575%	1,0119%	3,3557%	2,3482%	100.0000%	
26 FACTOR 18 - Seasonal Contracts (75% D / 25% E)	34.9883%	30.1734%	8.6317%	0.0840%	13.1684%	1.4771%	0.0172%	0.0135%	7.3814%	0.0574%	0.7861%	0.6389%	2.3826%	100.0000%	

Rocky Mountain Power  
KW Loads Coincident To System Peak  
Merged Company Peaks  
12 Months Ended Jun 2010  
Weighted Coincident Peaks @ Input

Month :	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Peak Date:	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jun-10	Sum Of	
Peak Time:	17:00	17:00	17:00	09:00	19:00	19:00	09:00	09:00	09:00	09:00	16:00	09:00	16:00	12	
Monthly Weighting Factor	100.00%	99.17%	89.75%	76.06%	86.54%	90.88%	90.92%	88.16%	80.65%	77.34%	83.02%	94.85%			
1 Residential															
2 Sch 001	sec	1,328,856	1,191,792	710,550	513,610	956,882	1,257,931	786,529	788,135	563,320	496,057	1,056,946	10,140,274		
3 Sch 007	sec	-	-	-	-	603	579	-	-	-	-	-	1,182		
4 Sch 025	sec	2,168	1,944	1,171	961	1,832	2,433	1,493	1,532	1,054	956	1,873	18,368		
5 Sch 025	prf	-	-	-	-	-	-	-	-	-	-	-	-		
6 Residential Total		1,331,024	1,193,736	711,721	514,571	959,317	1,260,943	788,022	789,667	564,374	497,013	1,058,819	10,159,824		
7															
8 General Service															
9 Sch 006	com	1,101,315	1,119,967	941,617	799,360	620,580	744,206	873,273	869,902	793,638	895,392	1,111,280	10,632,341		
10 Sch 008	com	312,774	307,764	271,474	209,417	215,879	251,582	239,674	248,485	223,940	235,947	300,893	3,056,673		
11 Sch 007	sec	-	-	-	-	2,053	1,954	-	-	-	-	-	4,007		
12 Sch 009	sub trn	482,837	430,581	414,410	365,185	390,425	454,563	449,652	441,961	390,488	376,812	446,476	4,993,483		
13 Sch 023	sec	278,144	284,721	236,637	150,193	156,424	195,195	130,047	128,744	113,899	216,882	274,823	2,293,095		
14 Cust A	sec	31,410	19,553	28,452	24,126	27,652	29,298	25,471	27,984	13,711	26,139	29,614	308,101		
15 Cust B	sec	-	-	-	87,000	104,943	87,000	102,073	94,111	88,685	94,590	85,219	571,403		
16 Cust C	sec	88,893	82,610	65,300	59,712	40,402	63,435	74,221	80,797	70,857	76,883	85,219	855,553		
17 Gen Service Total		2,295,372	2,245,196	1,957,889	1,693,994	1,568,358	1,740,234	1,812,337	1,899,945	1,695,228	1,922,646	2,248,305	22,716,556		
18 Irrigation															
19 Sch 010	sec	45,673	51,232	25,599	12,921	3,628	665	610	698	1,410	31,531	50,691	237,351		
20 Sch 010	sec	-	-	-	-	-	-	-	-	-	-	-	-		
21 Street Lights															
22 Sch 011	sec	-	-	-	-	4,002	3,773	-	-	-	-	-	7,774		
23 Sch 012	sec	-	-	-	-	9,168	9,232	-	-	-	-	-	18,399		
24 Sch 15 TOSS	sec	614	564	577	467	568	557	640	596	514	614	566	6,949		
25 Sch 15 MONL	sec	-	-	-	-	2,559	2,575	-	-	-	-	-	5,134		
26 St Lighting Total		614	564	577	467	16,296	16,136	640	596	514	614	566	38,236		
27 State of Utah		3,672,684	3,490,729	2,695,786	2,221,953	2,537,598	3,017,977	2,601,609	2,690,906	2,272,810	2,451,803	3,356,381	33,152,088		
28															
29															

**Rocky Mountain Power**  
**KW Loads Coincident To System Peak**  
**Merged Company Peaks**  
**12 Months Ended Jun 2010**  
**Coincident Peaks @ Input**

Month :	Peak Date:	Peak Time:	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
			Sch	Sch	Sch	Sch	Sch	Sch	Sch	Sch	Sch	Sch	Sch	Sch	Sch	Sch	Sch
1	Residential																
2	Sch 001	sec	1,328,856	1,201,825	791,737	675,253	1,105,658	1,384,176	865,055	893,964	607,119	728,411	597,531	1,116,746	11,296,329		
3	Sch 007	sec	-	-	-	-	697	637	-	-	-	-	-	-	1,334		
4	Sch 025	sec	2,168	1,961	1,305	1,263	2,117	2,677	1,643	1,738	1,178	1,363	1,151	1,979	20,543		
5	Sch 025	prf	-	-	-	-	-	-	-	-	-	-	-	-	-		
6	Residential Total		1,331,024	1,203,785	793,041	676,516	1,108,472	1,387,490	866,698	895,702	608,297	729,774	598,682	1,118,725	11,318,206		
7																	
8	General Service																
9	Sch 006	com	1,101,315	1,129,395	1,049,205	1,050,933	717,068	818,894	960,459	986,711	944,541	1,026,228	1,078,553	1,174,154	12,037,456		
10	Sch 008	com	312,774	310,355	302,492	275,324	249,444	276,831	285,600	281,851	273,816	289,569	284,212	317,917	3,460,185		
11	Sch 007	sec	-	-	-	-	2,372	2,150	-	-	-	-	-	-	4,523		
12	Sch 009	sub tm	462,837	434,206	461,760	480,116	451,128	500,183	494,545	501,307	434,065	504,940	453,893	471,737	5,670,705		
13	Sch 023	sec	278,144	287,118	263,675	197,461	180,744	214,784	143,030	146,032	157,943	147,279	261,248	290,371	2,567,829		
14	Cust A	contract	31,410	19,717	31,702	31,719	31,951	32,239	28,014	31,741	30,614	17,729	31,486	31,290	349,613		
15	Cust B	contract	-	-	-	114,381	121,260	-	-	115,779	116,685	114,676	113,940	-	696,720		
16	Cust C	contract	88,893	83,305	72,761	77,190	69,801	69,801	81,631	91,646	84,590	91,623	92,610	90,040	970,774		
17	Gen Service Total		2,295,372	2,264,096	2,181,595	2,227,124	1,800,651	1,914,883	1,993,278	2,155,067	2,042,243	2,192,044	2,315,942	2,375,509	25,757,806		
18																	
19	Irrigation																
20	Sch 010	sec	45,673	51,663	28,524	16,987	4,192	731	671	792	1,748	16,414	37,980	53,559	258,935		
21																	
22	Street Lights																
23	Sch 011	sec	-	-	-	-	4,624	4,151	-	-	-	-	-	-	8,775		
24	Sch 012	sec	-	-	-	-	10,593	10,158	-	-	-	-	-	-	20,751		
25	Sch 15 TOSS	sec	614	569	642	614	613	704	704	676	834	665	740	598	7,924		
26	Sch 15 MONL	sec	-	-	-	-	2,957	2,833	-	-	-	-	-	-	5,790		
27	St Lighting Total		614	569	642	614	18,829	17,755	704	676	834	665	740	598	43,240		
28																	
29	State of Utah		3,672,664	3,520,114	3,003,803	2,921,241	2,932,144	3,320,859	2,861,350	3,052,238	2,653,122	2,938,896	2,953,345	3,548,390	37,378,187		



Rocky Mountain Power  
 KW Loads Coincident To System Peak  
 Merged Company Peaks  
 12 Months Ended Jun 2010  
 Coincident Peaks @ Sales

Month :	Peak Date:	Peak Time MST:	Coincident Peaks @ Sales												Sum Of	
			A	B	C	D	E	F	G	H	I	J	K	L		M
Sch	COS	Sch	Jul-09 17:00	Aug-09 17:00	Sep-09 17:00	Oct-09 09:00	Nov-09 19:00	Dec-09 19:00	Jan-10 09:00	Feb-10 09:00	Mar-10 09:00	Apr-10 09:00	May-10 16:00	Jun-10 24	Jun-10 16:00	Sum Of 12 CPs
1	sec	1	1,197,567	1,083,086	713,514	608,539	996,421	1,247,421	779,589	805,642	547,137	656,445	538,495	1,006,413	1,008,196	10,180,267
2	Sch 001	7	-	-	-	-	628	574	-	-	-	-	-	-	-	1,202
3	sec	4	1,954	1,767	1,176	1,138	1,907	2,413	1,480	1,566	1,061	1,228	1,038	1,783	1,783	18,513
4	Sch 025	25	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Sch 025	25	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Residential Total		1,199,521	1,084,853	714,690	609,677	998,956	1,250,408	781,069	807,208	548,198	657,673	539,533	1,008,196	1,008,196	10,199,982
7																
8	General Service															
9	Sch 006	6	993,183	1,018,506	946,189	947,748	646,663	738,491	866,157	889,831	851,802	925,468	972,656	1,058,870	1,058,870	10,855,564
10	Sch 008	8	284,968	282,764	275,600	250,847	227,268	252,220	260,210	256,794	249,473	263,826	258,945	289,654	289,654	3,152,569
11	sec	7	-	-	-	-	2,138	1,938	-	-	-	-	-	-	-	4,076
12	Sch 009	9	459,954	413,628	439,876	457,562	429,748	476,478	471,107	477,549	413,484	481,010	432,382	449,380	449,380	5,401,968
13	Sch 023	23	250,664	258,751	237,624	177,952	162,887	193,564	128,899	131,604	142,338	132,728	235,437	261,683	261,683	2,314,131
14	Cust A	contract	29,921	18,783	30,200	30,216	30,437	30,711	26,686	30,237	29,163	16,889	29,994	29,994	29,994	333,044
15	Cust B	contract	-	-	-	108,960	115,513	-	-	110,292	111,155	109,241	108,540	-	-	663,701
16	Cust C	contract	84,680	79,357	69,313	73,532	44,471	66,483	77,762	87,303	80,581	87,281	88,221	85,773	85,773	924,767
17	Gen Service Total		2,103,370	2,071,789	1,998,802	2,046,617	1,659,125	1,759,895	1,830,821	1,983,610	1,877,986	2,016,443	2,126,175	2,175,167	2,175,167	23,649,810
18																
19	Irrigation															
20	Sch 010	10	41,161	46,559	25,706	15,309	3,778	659	605	714	1,575	14,792	34,228	48,267	48,267	233,353
21	Street Lights															
22	Sch 011	7	-	-	-	-	4,167	3,741	-	-	-	-	-	-	-	7,908
23	Sch 012	7	-	-	-	-	9,546	9,155	-	-	-	-	-	-	-	18,701
24	Sch 15 TOSS	12	553	513	579	553	591	552	634	609	752	599	667	539	539	7,141
25	Sch 15 MONL	12	-	-	-	-	2,665	2,553	-	-	-	-	-	-	-	5,218
26	St Lighting Total		553	513	579	553	16,969	16,001	634	609	752	599	667	539	539	38,968
27																
28																
29	State of Utah		3,344,805	3,203,714	2,739,777	2,672,156	2,678,828	3,026,963	2,613,129	2,792,141	2,428,521	2,689,507	2,700,603	3,232,169	3,232,169	34,122,113

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Jun 2010  
 Distribution Factors

A	B	C	D	E	F	G	H	I	J	K	L	
Description	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Home Park Sch 25	Mobile Sch 25	Total
1 Secondary	1,566,398	-	-	1,202	-	-	600	171	312,153	2,619	1,883,142	
2 Primary	-	-	-	-	-	-	-	-	-	-	-	
4 Combined	-	1,279,282	315,984	-	-	46,545	-	-	-	-	1,641,811	
6 Sub-Transmission	-	-	-	-	-	-	-	-	-	-	-	
8 Transmission	-	-	-	-	-	-	-	-	-	-	-	
10 12 Wgt Dist Peaks @ Input	1,566,398	1,279,282	315,984	1,202	-	46,545	600	171	312,153	2,619	3,524,953	
15 Substations												
16 <b>FACTOR 20</b>	<b>44.4374%</b>	<b>36.2922%</b>	<b>8.9642%</b>	<b>0.0341%</b>	<b>0.0000%</b>	<b>1.3204%</b>	<b>0.0170%</b>	<b>0.0048%</b>	<b>8.8555%</b>	<b>0.0743%</b>	<b>100.0000%</b>	
18 Max NCP - Sec	6,125,734	2,274,572	479,702	26,257	-	184,578	834	4,775	734,803	10,839	9,842,095	
20 Cust/Transformer	6.00	1.00	1.00	1.00	-	1.00	1.00	1.00	2.00	1.00	1.00	
22 Coincidence Factor	0.76	1.00	1.00	1.00	-	1.00	1.00	1.00	0.90	1.00	1.00	
24 Max NCP - Wgt	4,655,558	2,274,572	479,702	26,257	0	184,578	834	4,775	661,323	10,839	8,298,439	
26 Line Transformers												
28 <b>FACTOR 21</b>	<b>56.1016%</b>	<b>27.4096%</b>	<b>5.7806%</b>	<b>0.3164%</b>	<b>0.0000%</b>	<b>2.2243%</b>	<b>0.0101%</b>	<b>0.0575%</b>	<b>7.9692%</b>	<b>0.1306%</b>	<b>100.0000%</b>	
30 Max NCP - Wgt * (Less Irrg & St Ltg)	4,655,558	0	0	0	0	0	0	0	661,323	0	5,316,881	
32 Secondary Lines												
34 <b>FACTOR 22</b>	<b>87.5618%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>12.4382%</b>	<b>0.0000%</b>	<b>100.0000%</b>	
36 * If Line 21 > 1, Line 32 = Line 25												

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Jun 2010  
 Weighted Distribution Peaks

Description	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Substation Peaks			47.2	100.7	2.7	0.2	0.2	11.2	10.3	2.3	1.8	0.2	3.2	9.2	189.2
Weighting			24.95%	53.22%	1.43%	0.11%	5.92%	5.44%	5.44%	1.22%	0.95%	0.11%	1.69%	4.86%	100.00%
1 Residential															
2 Sch 001	sec		422,298	866,817	18,444	755	1,274	86,493	48,126	10,840	7,547	758	16,883	86,164	1,566,398
3 Sch 007	sec		-	-	-	-	38	-	-	-	-	-	-	-	38
4 Sch 025	sec		689	1,414	30	1	2	167	91	21	15	1	33	153	2,619
5 Sch 025	pr		-	-	-	-	-	-	-	-	-	-	-	-	-
6 Residential Total			422,987	868,231	18,475	756	1,277	86,698	48,218	10,861	7,562	760	16,915	86,317	1,569,055
8 General Service															
9 Sch 006	com		307,877	727,200	18,865	1,471	869	50,531	66,534	13,126	10,246	1,220	23,771	57,572	1,279,282
10 Sch 008	com		79,454	172,531	4,407	334	320	15,054	16,411	3,374	2,614	300	5,408	15,776	315,984
11 Sch 007	sec		-	-	-	-	3	127	-	-	-	-	-	-	130
12 Sch 023	sec		76,850	177,364	4,941	259	201	11,615	14,556	3,295	2,327	240	5,176	15,331	312,153
13 General Service Total			464,181	1,077,095	28,213	2,065	1,392	77,326	97,501	19,795	15,187	1,760	34,354	88,680	1,907,549
15 Irrigation															
16 Sch 010	com		13,311	28,519	501	18	4	43	37	10	17	17	642	3,426	46,545
18 Street Lights															
19 Sch 011	sec		-	-	-	-	5	246	-	-	-	-	-	-	251
20 Sch 012	sec		-	-	-	-	14	769	-	-	-	-	-	-	783
21 Sch 15 TOSS	sec		153	303	9	1	1	36	38	8	8	1	13	29	600
22 Sch 15 MONL	sec		-	-	-	-	3	168	-	-	-	-	-	-	171
23 St Lighting Total			153	303	9	1	23	1,219	38	8	8	1	13	29	1,804
24															
25															
26															
27 State of Utah			900,632	1,974,148	47,198	2,839	2,696	165,286	145,793	30,673	22,774	2,538	51,924	178,452	3,524,953

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Jun 2010  
 Distribution Peaks @ Input

Description	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	Sum of 12 Dist Peaks
1 Residential																
2 Sch 001	sec	1,692,769	1,628,617	1,292,461	713,928	1,204,786	1,461,112	884,026	891,670	793,323	717,446	988,187	1,771,987	14,050,311		
3 Sch 007	sec	-	2,762	2,657	2,130	1,335	2,826	1,539	1,539	1,343	1,923	3,140	1,334			
4 Sch 025	sec	-	-	-	-	-	-	-	-	-	-	-	-			
5 Sch 025	pri	-	-	-	-	-	-	-	-	-	-	-	-			
6 Residential Total		1,695,531	1,631,274	1,294,591	715,263	1,207,789	1,464,575	885,704	893,403	794,862	718,788	1,000,111	1,775,127	14,077,019		
7																
8 General Service																
9 Sch 006	com	1,234,116	1,366,298	1,321,943	1,391,952	821,825	853,607	1,222,157	1,079,783	1,077,006	1,153,898	1,405,460	1,183,990	14,112,035		
10 Sch 008	com	318,490	324,160	308,830	316,067	302,710	254,304	301,451	277,551	274,784	284,092	319,719	324,444	3,606,602		
11 Sch 007	sec	-	-	-	-	2,372	2,150	-	-	-	-	-	-	4,523		
12 Sch 023	sec	308,053	333,240	346,260	245,017	189,699	196,203	267,373	271,023	244,571	226,628	306,012	315,286	3,249,364		
13 General Service Total		1,860,659	2,023,698	1,977,033	1,953,036	1,316,606	1,306,264	1,790,981	1,628,357	1,596,361	1,664,618	2,031,191	1,823,720	20,972,524		
14																
15 Irrigation																
16 Sch 010	sec	53,357	53,583	35,074	16,987	4,192	731	671	792	1,748	16,414	37,980	70,456	291,986		
17																
18 Street Lights																
19 Sch 011	sec	-	-	-	-	4,624	4,151	-	-	-	-	-	-	8,775		
20 Sch 012	sec	-	-	-	-	13,550	12,992	-	-	-	-	-	-	26,541		
21 Sch 15 TOSS	sec	614	569	642	614	656	613	704	676	834	665	740	598	7,924		
22 Sch 15 MONL	sec	-	-	-	-	2,957	2,833	-	-	-	-	-	-	5,790		
23 St Lighting Total		614	569	642	614	21,786	20,589	704	676	834	665	740	598	49,030		
24																
25																
26																
27 State of Utah		3,610,161	3,709,124	3,307,341	2,685,900	2,550,374	2,792,159	2,678,060	2,523,228	2,393,806	2,400,484	3,070,022	3,669,901	35,390,559		

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Jun 2010  
 Distribution Peaks @ Sales

Description	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1 Residential															
2 Sch 001	sec	1,525,526	1,467,712	1,164,767	643,393	1,085,755	1,316,756	796,685	803,574	714,944	646,563	899,568	1,596,917	12,662,158	
3 Sch 007	sec	-	-	-	-	628	574	-	-	-	-	-	1,202	-	
4 Sch 025	sec	2,489	2,394	1,920	1,203	2,078	2,547	1,513	1,562	1,387	1,210	1,733	2,830	22,868	
5 Sch 025	pri	-	-	-	-	-	-	-	-	-	-	-	-	-	
6 Residential Total		1,528,015	1,470,106	1,166,687	644,596	1,088,461	1,319,877	798,198	805,136	716,331	647,773	901,301	1,599,747	12,686,228	
8 General Service															
9 Sch 006	com	1,112,945	1,232,149	1,192,149	1,255,284	741,135	769,796	1,102,160	973,765	971,261	1,040,603	1,267,466	1,067,741	12,726,454	
10 Sch 008	com	290,176	295,342	281,375	287,968	275,799	231,696	274,652	252,876	250,355	258,836	291,296	296,601	3,285,972	
11 Sch 007	sec	-	-	-	-	2,138	1,938	-	-	-	-	-	-	4,076	
12 Sch 023	sec	277,618	300,316	312,050	220,810	170,957	176,818	240,957	244,246	220,408	204,237	275,778	284,136	2,928,331	
13 General Service Total		1,680,739	1,827,807	1,785,574	1,764,062	1,190,029	1,180,248	1,617,769	1,470,887	1,442,024	1,503,676	1,834,540	1,647,478	18,944,833	
15 Irrigation															
16 Sch 010	sec	48,085	48,289	31,609	15,309	3,778	659	605	714	1,575	14,792	34,228	63,495	263,138	
17 Street Lights															
18 Sch 011	sec	-	-	-	-	4,167	3,741	-	-	-	-	-	-	7,908	
19 Sch 012	sec	-	-	-	-	12,211	11,708	-	-	-	-	-	-	23,919	
20 Sch 15 TOSS	sec	553	513	579	553	591	552	634	609	752	599	667	539	7,141	
21 Sch 15 MONL	sec	-	-	-	-	2,665	2,553	-	-	-	-	-	-	5,218	
22 Sch 15 MONL	sec	553	513	579	553	591	552	634	609	752	599	667	539	7,141	
23 St Lighting Total		553	513	579	553	19,634	18,554	634	609	752	599	667	539	44,186	
24															
25															
26															
27 State of Utah		3,257,392	3,346,715	2,984,449	2,424,520	2,301,902	2,519,338	2,417,206	2,277,346	2,160,682	2,166,840	2,770,736	3,311,259	31,938,385	

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Jun 2010  
 Non Coincident Peaks @ Input

Description	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Maximum NCP
1 Residential	sec																
2 Sch 001	sec	5,168,306	6,125,734	5,416,967	4,848,601	5,024,174	5,603,557	4,861,171	5,102,548	4,420,602	4,474,165	5,269,520	5,900,148	62,215,482	6,125,734		
3 Sch 007	sec	917	789	679	733	697	637	617	718	780	898	903	990	9,358	990		
4 Sch 025	sec	8,434	9,984	8,928	9,070	9,618	10,839	9,231	9,919	8,576	8,373	10,154	10,456	113,590	10,839		
5 Sch 025	pr																
6 Residential Total		5,177,856	6,136,517	5,426,574	4,868,404	5,034,489	5,615,033	4,871,018	5,113,186	4,428,958	4,483,436	5,280,577	5,911,593	62,338,439	6,137,563		
8 General Service																	
9 Sch 006	com	2,096,099	2,274,572	1,983,877	1,895,376	1,536,325	1,520,342	1,773,401	1,796,424	1,755,606	1,776,006	2,114,728	2,110,639	22,633,395	2,274,572		
10 Sch 008	com	478,953	479,702	478,458	443,479	415,378	406,714	418,027	411,542	427,330	439,837	458,374	475,445	5,332,239	479,702		
11 Sch 007	sec	3,106	2,725	2,310	2,543	2,372	2,150	2,097	2,470	2,722	3,085	3,070	3,373	32,025	3,373		
12 Sch 009	sub tm	860,065	816,913	807,762	787,529	747,853	780,544	795,738	790,842	808,624	812,671	813,165	838,491	9,654,298	860,065		
13 Sch 023	sec	619,463	622,341	598,116	599,731	586,864	590,907	662,186	647,000	633,261	631,290	684,481	734,803	7,610,444	734,803		
14 Cust A	sec	32,519	32,427	32,861	33,067	33,644	33,445	32,909	33,995	32,701	33,065	32,597	32,661	385,910	33,965		
15 Cust B	sec	142,460	141,020	136,949	124,845	126,233	128,352	137,982	132,020	121,886	128,549	122,248	129,785	1,572,330	142,460		
16 Cust C	sec	113,215	113,720	113,263	109,749	104,413	112,437	116,868	114,728	110,442	113,798	114,638	112,794	1,350,065	116,868		
17 General Service Total		4,345,881	4,483,420	4,137,596	3,986,320	3,553,083	3,574,891	3,939,209	3,929,121	3,892,572	3,938,301	4,353,300	4,438,011	48,561,706	4,645,839		
18 Irrigation																	
19 Sch 010	sec	184,578	182,637	169,413	16,987	4,192	731	671	792	1,748	16,414	158,589	171,963	908,715	184,578		
21 Street Lights																	
22 Sch 011	sec	5,894	5,512	4,868	5,276	4,624	4,151	4,693	5,364	6,440	6,713	6,140	5,909	65,584	6,713		
23 Sch 012	sec	14,393	13,662	11,815	12,816	10,593	10,158	10,404	12,304	14,038	15,127	13,448	15,180	153,939	15,180		
24 Sch 15 TOSS	sec	614	589	642	614	656	613	704	676	834	665	740	598	7,924	834		
25 Sch 15 MONL	sec	3,991	3,557	2,806	3,389	2,957	2,853	2,576	2,734	3,044	3,172	3,705	4,775	39,550	4,775		
26 Sch 15 MONL	sec	24,892	23,299	20,132	22,105	18,929	17,755	18,377	21,077	24,356	25,677	24,033	26,462	266,996	27,503		
27 Street Light Total																	
28																	
29																	
30 State of Utah		9,733,007	10,825,873	9,753,715	8,893,816	8,610,593	9,208,411	8,829,276	9,054,176	8,348,634	8,463,827	9,816,499	10,548,030	112,095,856	10,995,484		

Rocky Mountain Power  
Cost Of Service By Rate Schedule  
State of Utah  
Monthly Wgt Factors  
12 Months Ended Jun 2010  
Non Coincident Peaks @ Sales

Description	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	Total	
																	Sch
1 Residential																	
2 Sch 001	sec		4,657,684	5,520,520	4,881,778	4,369,565	4,527,792	5,049,933	4,380,893	4,598,423	3,983,852	4,032,124	4,748,898	5,317,221	56,068,682		
3 Sch 007	sec		826	711	612	661	628	574	566	647	703	809	814	892	8,433		
4 Sch 025	sec		7,600	9,006	8,046	8,173	8,668	9,768	8,319	8,939	7,729	7,545	9,151	9,423	102,367		
5 Sch 025	pri																
6 Residential Total			4,666,110	5,530,237	4,890,435	4,378,400	4,537,088	5,060,275	4,389,768	4,608,010	3,982,284	4,040,478	4,758,863	5,327,535	56,179,483		
7 General Service																	
8 Sch 006	com		1,890,295	2,051,245	1,789,091	1,709,280	1,385,482	1,371,068	1,599,281	1,620,043	1,583,233	1,601,629	1,907,095	1,903,407	20,411,148		
9 Sch 008	com		436,374	437,056	435,923	404,053	378,450	370,557	380,864	374,956	389,340	400,735	417,624	433,177	4,859,109		
10 Sch 007	sec		2,789	2,456	2,082	2,292	2,138	1,938	1,890	2,226	2,453	2,780	2,767	3,040	28,861		
11 Sch 009	sub tm		819,305	778,198	763,765	750,206	712,410	743,552	788,028	753,457	770,301	774,157	774,627	798,753	9,196,759		
12 Sch 023	sec		568,261	560,854	530,011	540,479	528,882	532,526	595,763	583,077	570,696	568,920	625,867	662,205	6,868,542		
13 Cust A	sec		30,978	30,890	31,304	31,500	32,050	31,860	31,350	32,384	31,151	31,498	31,052	31,132	377,147		
14 Cust B	sec		135,709	134,337	130,459	118,928	120,251	122,269	131,443	125,763	116,110	122,457	116,454	123,634	1,497,814		
15 Cust C	sec		107,849	108,330	107,895	104,548	99,465	107,109	111,329	109,291	105,208	108,405	109,205	107,449	1,286,083		
16 General Service Total			3,981,570	4,103,367	3,790,529	3,661,286	3,259,128	3,280,878	3,610,946	3,601,198	3,568,493	3,610,580	3,984,690	4,062,797	44,515,462		
17 Irrigation																	
18 Sch 010	sec		166,342	164,593	152,675	15,309	3,778	659	605	714	1,575	14,792	142,921	154,973	818,935		
19 Street Lights																	
20 Sch 011	sec		5,312	4,967	4,387	4,755	4,167	3,741	4,229	4,834	5,804	6,050	5,533	5,325	59,104		
21 Sch 012	sec		12,971	12,312	10,648	11,550	9,546	9,155	9,376	11,088	12,651	13,633	12,119	13,681	138,730		
22 Sch 15 TOSS	sec		553	513	579	553	591	552	634	609	752	599	667	539	7,141		
23 Sch 15 MONL	sec		3,597	3,205	2,529	3,063	2,665	2,553	2,322	2,464	2,743	2,858	3,340	4,303	35,642		
24 Street Light Total			22,433	20,997	18,143	19,921	16,969	16,001	16,561	18,995	21,950	23,140	21,659	23,846	240,617		
25 State of Utah			8,836,455	9,819,193	8,851,782	8,074,916	7,816,963	8,357,813	8,017,880	8,228,916	7,584,302	7,688,990	8,908,133	9,569,154	101,754,497		
26																	
27																	
28																	
29																	
30																	

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Jun 2010  
 Energy Factors

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Description	Residential Sch 1	General Large Dist. Sch 6	General Large Dist. Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C	Total
Secondary	6,601,972	5,678,968	1,190,310	84,685	-	188,820	5,213	12,800	1,254,822	12,009	-	-	-	15,029,598
Primary	-	142,342	760,952	-	-	-	-	-	-	-	-	-	-	903,294
Sub-Transmission	-	-	-	-	3,719,782	-	-	-	-	-	-	-	-	3,719,782
Transmission	-	-	-	-	-	-	-	-	-	-	253,208	915,455	609,153	1,777,816
Total MWH @ sales	6,601,972	5,821,310	1,951,262	84,685	3,719,782	188,820	5,213	12,800	1,254,822	12,009	253,208	915,455	609,153	21,430,490
Total MWH @ input	7,251,936	6,388,791	2,113,283	93,022	3,853,880	207,409	5,726	14,060	1,378,359	13,191	262,337	948,457	631,113	23,161,564
Energy	<b>31.3102%</b>	<b>27.5836%</b>	<b>9.1241%</b>	<b>0.4016%</b>	<b>16.6391%</b>	<b>0.8955%</b>	<b>0.0247%</b>	<b>0.0607%</b>	<b>5.9511%</b>	<b>0.0570%</b>	<b>1.1326%</b>	<b>4.0950%</b>	<b>2.7248%</b>	<b>100.0000%</b>
(less special contracts)	6,601,972	5,821,310	1,951,262	84,685	3,719,782	188,820	5,213	12,800	1,254,822	12,009	-	-	-	19,652,674
FACTOR 31	<b>33.5933%</b>	<b>29.6210%</b>	<b>9.9287%</b>	<b>0.4309%</b>	<b>18.9276%</b>	<b>0.9608%</b>	<b>0.0265%</b>	<b>0.0651%</b>	<b>6.3850%</b>	<b>0.0611%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>100.0000%</b>
Weighted MWH @ input	716,579	606,931	189,579	7,534	323,918	37,974	441	1,175	129,663	1,201	22,846	76,216	53,472	2,167,530
FACTOR 32 - SSC1	<b>33.0597%</b>	<b>28.0011%</b>	<b>8.7463%</b>	<b>0.3476%</b>	<b>14.9441%</b>	<b>1.7519%</b>	<b>0.0204%</b>	<b>0.0542%</b>	<b>5.9821%</b>	<b>0.0554%</b>	<b>1.0540%</b>	<b>3.5163%</b>	<b>2.4669%</b>	<b>100.0000%</b>
Weighted MWH @ input	570,424	517,773	174,111	7,744	322,990	10,985	476	1,164	112,326	1,097	21,564	78,993	52,145	1,871,791
FACTOR 33 - Cholla	<b>30.4748%</b>	<b>27.6619%</b>	<b>9.3018%</b>	<b>0.4137%</b>	<b>17.2556%</b>	<b>0.5869%</b>	<b>0.0255%</b>	<b>0.0622%</b>	<b>6.0010%</b>	<b>0.0586%</b>	<b>1.1521%</b>	<b>4.2202%</b>	<b>2.7859%</b>	<b>100.0000%</b>
Weighted MWH @ input	774,219	622,348	192,128	7,566	324,633	41,604	436	1,214	133,887	1,295	22,771	75,518	52,844	2,250,463
FACTOR 34 - Seasonal C	<b>34.4026%</b>	<b>27.6542%</b>	<b>8.5373%</b>	<b>0.3362%</b>	<b>14.4252%</b>	<b>1.8487%</b>	<b>0.0194%</b>	<b>0.0540%</b>	<b>5.9493%</b>	<b>0.0575%</b>	<b>1.0119%</b>	<b>3.3557%</b>	<b>2.3462%</b>	<b>100.0000%</b>



**Rocky Mountain Power**  
**Cost Of Service By Rate Schedule**  
**State of Utah**  
**Monthly Wgt Factors**  
**12 Months Ended Jun 2010**  
**mWh @ Input**

COS Sch	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Total
Residential													
Sch 1 sec	787,862	759,955	549,368	490,547	531,306	637,786	637,394	529,636	526,131	469,973	501,385	607,764	7,029,106
Sch 2 sec	321	298	220	204	238	278	287	245	233	202	226	258	3,010
Sch 3 sec	20,193	18,856	14,487	14,143	16,015	19,618	20,258	18,936	19,660	18,668	19,161	19,826	219,821
Sch 25 sec	1,319	1,271	930	944	1,048	1,272	1,249	1,067	1,059	915	1,003	1,113	13,191
Residential Total	809,696	780,380	565,004	505,838	548,607	658,954	659,188	549,863	547,083	489,758	521,774	628,961	7,265,127
General Service													
Sch 6 sec	600,054	615,298	548,330	513,631	480,719	506,655	501,425	450,308	492,189	481,002	512,303	536,148	6,238,062
Sch 6 pri	14,475	14,868	13,249	12,399	11,591	12,270	12,152	10,901	11,915	11,616	12,362	12,932	150,729
Sch 8 sec	119,549	118,192	112,740	107,993	109,476	106,377	109,355	95,810	102,193	104,819	106,044	112,948	1,307,496
Sch 8 pri	73,676	72,840	69,480	66,554	67,468	66,791	67,393	59,046	62,980	64,598	65,353	69,608	805,787
Sch 9 sub trn	327,923	321,343	322,034	336,876	314,625	337,640	325,534	308,592	304,592	328,721	311,112	314,868	3,853,880
Sch 23 sec	132,787	134,986	117,301	107,933	103,453	114,449	118,490	105,579	111,816	105,068	111,450	115,046	1,378,359
General Service Total	1,268,464	1,277,527	1,183,135	1,145,386	1,087,331	1,146,182	1,134,349	1,030,235	1,085,686	1,095,824	1,118,623	1,161,571	13,734,313
Irrigation													
Sch 10 sec	42,927	40,280	27,483	12,511	2,988	538	494	527	1,285	11,698	28,878	37,798	207,409
Street Lights													
Sch 7 11,12,13 sec	7,647	7,484	7,449	8,044	7,467	7,477	7,789	7,659	8,620	8,244	7,773	7,370	93,022
Sch 15 sec	452	420	458	452	467	451	518	450	614	474	545	426	5,726
Sch 15 sec	1,255	1,173	1,063	1,279	1,207	1,239	1,127	1,004	1,094	1,013	1,223	1,363	14,060
Street Lighting Total	9,354	9,077	8,969	9,776	9,142	9,167	9,433	9,113	10,328	9,730	9,540	9,178	112,808
Industrial													
Cust A trn	22,726	22,817	23,060	22,050	21,758	21,108	21,118	19,628	21,370	21,595	21,827	23,282	262,337
Cust B trn	73,916	77,121	78,151	81,354	85,876	75,552	74,036	72,325	78,842	86,284	82,698	82,303	948,457
Cust C trn	52,818	52,870	55,297	41,775	55,835	53,755	51,680	57,061	53,113	44,564	55,898	56,447	631,113
Industrial Customer Total	149,460	152,808	156,508	145,178	163,468	150,414	146,834	149,013	153,324	152,443	160,423	162,031	1,841,906
<b>TOTAL UTAH</b>	<b>2,279,901</b>	<b>2,260,073</b>	<b>1,941,099</b>	<b>1,818,690</b>	<b>1,811,535</b>	<b>1,965,255</b>	<b>1,950,299</b>	<b>1,738,773</b>	<b>1,797,707</b>	<b>1,759,454</b>	<b>1,835,239</b>	<b>1,999,539</b>	<b>23,161,564</b>

**Rocky Mountain Power**  
**Cost Of Service By Rate Schedule**  
**State of Utah**  
**Monthly Wgt Factors**  
**12 Months Ended Jun 2010**  
**mWh @ sales**

	COS Sch	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Total
Residential														
Sch 1 sec	1	717,249	691,843	500,130	446,581	483,687	590,624	580,266	482,167	478,976	427,851	456,447	553,292	6,399,113
Sch 2 sec	1	292	272	200	186	216	253	262	223	212	184	205	235	2,740
Sch 3 sec	1	18,384	17,166	13,189	12,876	14,580	17,860	18,442	17,239	17,898	16,995	17,443	18,049	200,119
Sch 25 sec	25	1,201	1,157	846	860	954	1,158	1,137	971	964	833	914	1,013	12,009
Residential Total		737,126	710,438	514,365	460,502	499,437	599,894	600,108	500,599	498,050	445,863	475,010	572,569	6,613,981
General Service														
Sch 6 sec	6	546,273	560,151	499,186	467,596	437,634	461,245	456,485	409,949	448,076	437,891	466,387	488,095	5,678,968
Sch 6 pri	6	13,669	14,041	12,512	11,709	10,946	11,588	11,476	10,294	11,252	10,969	11,674	12,213	142,342
Sch 8 sec	8	108,834	107,599	102,635	98,314	99,664	98,664	99,554	87,223	93,034	95,425	96,540	102,825	1,190,310
Sch 8 pri	8	69,577	68,787	65,614	62,851	63,714	63,075	63,643	55,761	59,476	61,004	61,717	65,735	760,952
Sch 9 sub trn	9	316,513	310,161	310,829	325,154	303,677	325,892	314,207	297,854	293,994	317,283	300,286	303,932	3,719,782
Sch 23 sec	23	120,886	122,888	106,788	98,260	94,181	104,191	107,870	96,116	101,794	95,651	101,461	104,735	1,254,822
General Service Total		1,175,752	1,183,627	1,097,563	1,063,884	1,009,815	1,064,654	1,053,234	957,197	1,007,626	1,018,224	1,038,065	1,077,534	12,747,175
Irrigation														
Sch 10 sec	10	39,080	36,670	25,020	11,390	2,720	490	450	480	1,170	10,650	26,290	34,410	188,820
Street Lights														
Sch 7,11,12 sec	7,11,12,13	6,961	6,814	6,781	7,323	6,798	6,807	7,091	6,973	7,848	7,505	7,076	6,709	84,685
Traffic signals		411	382	417	412	425	410	472	410	559	431	496	388	5,213
Metered outdoor lgt		1,143	1,068	967	1,165	1,099	1,128	1,026	914	996	922	1,113	1,259	12,800
Street Lighting Total		8,515	8,264	8,165	8,899	8,322	8,345	8,588	8,296	9,403	8,858	8,685	8,356	102,698
Industrial														
Cust A trn	A	21,935	22,023	22,257	21,282	21,001	20,373	20,383	18,945	20,626	20,844	21,068	22,472	253,208
Cust B trn	B	71,344	74,437	75,432	78,523	82,888	72,923	71,460	69,808	76,098	83,262	79,820	79,439	915,455
Cust C trn	C	50,981	51,031	53,373	40,321	53,892	51,884	49,882	55,075	51,265	43,013	53,953	54,483	609,153
Industrial Customer Total		144,259	147,491	151,062	140,127	157,780	145,180	141,725	143,828	147,989	147,139	154,841	156,393	1,777,816
<b>TOTAL UTAH</b>		<b>2,104,733</b>	<b>2,086,490</b>	<b>1,796,176</b>	<b>1,684,802</b>	<b>1,678,075</b>	<b>1,818,564</b>	<b>1,804,104</b>	<b>1,610,401</b>	<b>1,664,238</b>	<b>1,630,734</b>	<b>1,702,890</b>	<b>1,849,283</b>	<b>21,430,490</b>

Rocky Mountain Power  
Cost Of Service By Rate Schedule  
State of Utah  
Monthly Wgt Factors  
12 Months Ended Jun 2010  
Weighted Customer Factors

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
Description	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C	Total	
1 Residential	710,485	-	-	-	-	-	-	-	-	11	-	-	-	710,486	
2 Commercial	-	13,914	150	-	22	-	-	-	71,694	-	-	-	-	85,779	
3 Industrial	-	1,545	124	-	132	-	-	-	3,686	-	1	-	1	5,490	
4 Irrigation	-	-	-	-	-	2,769	-	-	-	-	-	-	-	2,769	
5 St Lighting	-	-	-	1,789	-	-	2,218	380	-	-	-	-	-	4,387	
6 Area Lighting	-	-	-	8,557	-	-	-	-	-	-	-	-	-	8,557	
7 OSPA	-	4	-	-	4	-	-	-	3	-	-	-	-	11	
8 Ave Customers	710,485	15,463	274	10,346	158	2,769	2,218	380	75,383	11	1	1	1	817,489	
9															
10	<b>FACTOR 40</b>	<b>1.8915%</b>	<b>0.0335%</b>	<b>1.2556%</b>	<b>0.0194%</b>	<b>0.3387%</b>	<b>0.2713%</b>	<b>0.0465%</b>	<b>9.2212%</b>	<b>0.0013%</b>	<b>0.0001%</b>	<b>0.0001%</b>	<b>0.0001%</b>	<b>100.0000%</b>	
11															
12 Residential	710,485	-	-	-	-	-	-	-	-	7	-	-	-	710,492	
13 Commercial	-	17,531	188	-	300	-	-	-	88,183	-	-	-	-	106,202	
14 Industrial	-	1,947	156	-	1,780	-	-	-	4,534	-	44	-	44	8,550	
15 Irrigation	-	-	-	-	-	7,255	-	-	-	-	-	-	-	7,255	
16 St Lighting	-	-	-	-	-	-	1,996	342	-	-	-	-	-	2,338	
17 Area Lighting	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
18 OSPA	-	5	-	-	54	-	-	-	4	-	-	-	-	63	
19 Ave Customers	710,485	19,483	345	2,134	2,134	7,255	1,996	342	92,721	7	44	44	44	834,900	
20															
21	<b>FACTOR 41</b>	<b>2.3336%</b>	<b>0.0413%</b>	<b>0.0000%</b>	<b>0.2556%</b>	<b>0.8689%</b>	<b>0.2391%</b>	<b>0.0410%</b>	<b>11.1056%</b>	<b>0.0009%</b>	<b>0.0053%</b>	<b>0.0053%</b>	<b>0.0053%</b>	<b>100.0000%</b>	
22															
23 Residential	710,485	-	-	-	-	-	-	-	-	11	-	-	-	710,496	
24 Commercial	-	14,053	151	-	164	-	-	-	67,392	-	-	-	-	81,760	
25 Industrial	-	1,561	125	-	975	-	-	-	3,465	-	7	-	7	6,148	
26 Irrigation	-	-	-	-	-	2,824	-	-	-	-	-	-	-	2,824	
27 St Lighting	-	-	-	1,644	-	-	2,041	350	-	-	-	-	-	4,034	
28 Area Lighting	-	-	-	7,801	-	-	-	-	-	-	-	-	-	7,801	
29 OSPA	-	4	-	-	30	-	-	-	3	-	-	-	-	36	
30 Ave Customers	710,485	15,617	276	9,445	1,169	2,824	2,041	350	70,860	11	7	7	7	813,100	
31															
32	<b>FACTOR 42</b>	<b>1.9207%</b>	<b>0.0340%</b>	<b>1.1616%</b>	<b>0.1438%</b>	<b>0.3474%</b>	<b>0.2510%</b>	<b>0.0430%</b>	<b>8.7148%</b>	<b>0.0014%</b>	<b>0.0009%</b>	<b>0.0009%</b>	<b>0.0009%</b>	<b>100.0000%</b>	
33															
34															
35 Residential	710,485	-	-	-	-	-	-	-	-	11	-	-	-	710,496	
36															
37	<b>FACTOR 43</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0015%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>100.0000%</b>	
38															
39															
40 Commercial	-	13,914	150	-	22	-	-	-	71,694	-	-	-	-	85,779	
41															
42	<b>FACTOR 44</b>	<b>0.0000%</b>	<b>16.2203%</b>	<b>0.1744%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>83.5794%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>100.0000%</b>	
43															
44															
45 Industrial / Irrigation	-	1,545	124	-	132	2,769	-	-	3,686	-	1	1	1	8,259	
46															
47	<b>FACTOR 45</b>	<b>0.0000%</b>	<b>18.7081%</b>	<b>1.5013%</b>	<b>1.6002%</b>	<b>33.5257%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>44.6283%</b>	<b>0.0000%</b>	<b>0.0121%</b>	<b>0.0121%</b>	<b>0.0121%</b>	<b>100.0000%</b>	
48															
49															
50 Lighting	-	-	-	10,346	-	-	2,218	380	-	-	-	-	-	12,944	
51															
52	<b>FACTOR 46</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>79.9289%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>17.1354%</b>	<b>2.9357%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>0.0000%</b>	<b>100.0000%</b>	
53															
54 Ave Customers	710,485	19,483	345	2,134	2,134	3,816	1,996	342	92,721	7	44	44	44	831,461	
55															
56	<b>FACTOR 47</b>	<b>85.4502%</b>	<b>2.3432%</b>	<b>0.0415%</b>	<b>0.0000%</b>	<b>0.4569%</b>	<b>0.2401%</b>	<b>0.0411%</b>	<b>11.1515%</b>	<b>0.0009%</b>	<b>0.0053%</b>	<b>0.0053%</b>	<b>0.0053%</b>	<b>100.0000%</b>	
57															
58															
59 Ave Customers	710,485	15,617	276	9,445	1,169	1,485	2,041	350	70,860	11	7	7	7	811,761	
60															
61															
62	<b>FACTOR 48</b>	<b>87.5239%</b>	<b>1.9239%</b>	<b>0.0340%</b>	<b>1.1635%</b>	<b>0.1930%</b>	<b>0.2514%</b>	<b>0.0431%</b>	<b>8.7291%</b>	<b>0.0014%</b>	<b>0.0009%</b>	<b>0.0009%</b>	<b>0.0009%</b>	<b>100.0000%</b>	

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Jun 2010  
 Weighted Customer Factors

A	B	C	D	E	F	G	H
Description	COS Schedule	Average Customers (F 40)	Account 902 Weighting	Total Acct 902 Customers (F 41)	Account 903 Weighting	Total Acct 903 Customers (F 42)	
1	Residential	686,197	1.00	686,197	1.00	686,197	
2		306	1.00	306	1.00	306	
3		23,981	1.00	23,981	1.00	23,981	
4		11	0.67	7	1.00	11	
5							
6	Total	710,496		710,492		710,496	
7	Commercial	13,914	1.26	17,531	1.01	14,053	
8		150	1.26	188	1.01	151	
9		22	13.47	300	7.38	164	
10		71,694	1.23	88,183	0.94	67,392	
11		85,779		106,202		81,760	
12	Total						
13	Industrial	1,545	1.26	1,947	1.01	1,561	
14		124	1.26	156	1.01	125	
15		132	13.47	1,780	7.38	975	
16		3,686	1.23	4,534	0.94	3,465	
17		1	44.30	44	7.38	7	
18	Cust B	1	44.30	44	7.38	7	
19	Cust C	1	44.30	44	7.38	7	
20	Cust A	1	44.30	44	7.38	7	
21		5,490		8,550		6,148	
22	Total						
23	Irrigation - annual cust	2,534	2.62	6,639	1.02	2,585	
24		235	2.62	616	1.02	240	
25	TOD	2,769		7,255		2,824	
26	Total						
27	Irrigation - ave billings	1,324	2.62	3,469	1.02	1,351	
28		132	2.62	346	1.02	135	
29	TOD	1,456		3,816		1,485	
30	Total						
31	Street Lighting	1,027	-	-	0.92	945	
32		760	-	-	0.92	699	
33	60/77	2	-	-	-	-	
34	15 - TOSS	2,218	0.90	1,996	0.92	2,041	
35	15 - MONL	380	0.90	342	0.92	350	
36	Total	4,387		2,338		4,034	
37	Area Lighting	8,479	-	-	0.92	7,801	
38		78	-	-	-	-	
39	Post-Top	8,557		-		7,801	
40	Total						
41	OSPA	4	1.26	5	1.01	4	
42		-	1.26	-	1.01	-	
43		4	13.47	54	7.38	30	
44		3	1.23	4	0.94	3	
45	Total	11		63		36	
46	Total						
47	State of Utah	817,489		834,900		813,100	

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Jun 2010  
 Customer Advances Factor

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Description	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C	Total
1 Revenue	570,908,120	407,879,106	117,330,242	13,383,047	159,688,687	10,962,790	470,828	933,273	102,234,904	-	-	-	-	570,908,120
2 Residential														787,132,939
3 Com / Ind														10,962,790
4 Irrigation														14,787,148
5 Lighting														
6 Customer Advances														
7 Residential	398,408	820,459	48,127		4,038,340	100,195			567,635					398,408
8 Com / Ind														5,474,561
9 Irr														100,195
10 Lighting														94,196
11 Total Cust Advances	398,408	820,459	48,127		4,038,340	100,195		5,945	567,635					6,067,361
12														
13 FACTOR 80	6.5664%	13.5225%	0.7932%	1.4051%	66.5584%	1.6514%	0.0494%	0.0980%	9.3556%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
14														
15 Security Deposits	2,149,184	229,285	371,554	9,600	228,800	57,917			2,207,313			599,265		5,852,919
16														
17 FACTOR 51	36.7199%	3.9174%	6.3482%	0.1640%	3.9092%	0.9895%	0.0000%	0.0000%	37.7130%	0.0000%	0.0000%	10.2387%	0.0000%	100.0000%
18														

Contribution in Aid of Construction

UT Residential	398,408
UT Schedule 6	820,459
UT Schedule 8	48,127
UT Schedule 9	4,038,340
UT Schedule 23	567,635
UT Streetlighting	94,196
UT Irrigation	100,195
Total	6,067,361

Deposits Charged by State

08RESDD0001	2,147,819	Res
08RESDD0002	415	Res
08GNSV0006	104,905	Sch 6
08GNSV006A	124,360	Sch 6
08GNSV006B	-	Sch 6
08GNSV0008	371,554	Sch 8
08OALT007N	9,330	Sch 7,11,12
08OALT007R	270	Sch 7,11,12
08OSLCU1202	-	Sch 12 (TS)
08OSLCU1203	-	Sch 12 (MONNL)
08GNSV0009	228,800	Sch 9
08GNSV09AM	-	Sch 9
08APSV0010	57,917	Sch 10
08GNSV0023	2,207,313	Sch 23
08SPLC0002	599,265	Spec Contract
08NETMT135	950	Net metering
Total	5,852,919	

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Jun 2010  
 Meter & Services Factor

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Description	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Home Park Cust A	Industrial Cust B	Industrial Cust C	Total
1 Average Customer	710,485	15,463	274	0	158	2,769	2,218	380	75,383	11	1	1	1	807,143
2														
3														
4 Meter Cost	73,040,138	11,197,797	1,295,612	0	4,060,219	278,295	212,176	36,351	12,982,689	21,224	306,000	306,000	306,000	104,042,501
5														
6														
7 FACTOR 60	70.2022%	10.7627%	1.2453%	0.0000%	3.9025%	0.2675%	0.2039%	0.0349%	12.4783%	0.0204%	0.2941%	0.2941%	0.2941%	100.0000%
8														
9														
10 Service Cost	313,980,764	34,626,014	1,267,486	0	0	0	1,254,808	214,981	52,377,558	13,619	0	0	0	403,735,232
11														
12														
13 FACTOR 70	77.7680%	8.5764%	0.3139%	0.0000%	0.0000%	0.0000%	0.3108%	0.0532%	12.9732%	0.0034%	0.0000%	0.0000%	0.0000%	100.0000%

**Rocky Mountain Power**  
**Cost Of Service By Rate Schedule**  
**State of Utah**  
**Monthly Wgt Factors**  
**12 Months Ended Jun 2010**  
**Meter & Service Data**

	<b>A</b>	<b>B</b>	<b>C</b>	<b>D</b>	<b>E</b>	<b>F</b>	<b>G</b>
	<b>Class/Schedule</b>	<b>COS Col</b>	<b>Avg Custs</b>	<b>Metering Cost</b>	<b>Total Metering Cost</b>	<b>Average Services Cost</b>	<b>Total Services Cost</b>
1	<b>Residential</b>						
2	Sch 001	1	686,197	102.80	\$70,543,307	441.92	\$303,247,527
3	Sch 002	1	306	102.80	\$31,479	441.92	\$135,320
4	Sch 003	1	23,981	102.80	\$2,465,353	441.92	\$10,597,917
5	Sch 025	25	8	102.80	\$822	1,702.43	\$13,619
6	Sch 025	25	3	6,800.65	\$20,402	0.00	\$0
7	Total		710,496		\$73,061,363		\$313,994,384
8							
9	<b>Commercial</b>						
10	Sch 006	6	13,797	658.02	\$9,078,491	2,258.89	\$31,165,000
11	Sch 006	6	117	8,529.01	\$997,671	0.00	\$0
12	Sch 008	8	108	2,189.24	\$235,446	6,443.74	\$693,006
13	Sch 008	8	42	11,250.72	\$472,937	0.00	\$0
14	Sch 009	9	22	25,630.00	\$570,268	0.00	\$0
15	Sch 023	23	71,663	172.20	\$12,340,265	695.12	\$49,814,355
16	Sch 023	23	30	232.96	\$7,090	0.00	\$0
17	Total		85,779		\$23,702,167		\$81,672,361
18							
19	<b>Industrial</b>						
20	Sch 006	6	1,532	658.02	\$1,008,208	2,258.89	\$3,461,015
21	Sch 006	6	13	8,529.01	\$110,796	0.00	\$0
22	Sch 008	8	89	2,189.24	\$195,178	6,443.74	\$574,481
23	Sch 008	8	35	11,250.72	\$392,051	0.00	\$0
24	Sch 009	9	132	25,630.00	\$3,387,432	0.00	\$0
25	Sch 023	23	3,684	172.20	\$634,453	695.12	\$2,561,118
26	Sch 023	23	2	232.96	\$365	0.00	\$0
27	Cust B	1	306,000.00	306,000.00	\$306,000	0.00	\$0
28	Cust C	1	306,000.00	306,000.00	\$306,000	0.00	\$0
29	Cust A	1	306,000.00	306,000.00	\$306,000	0.00	\$0
30	Total		5,490		\$6,646,481		\$6,596,613
31							
32	<b>Irrigation</b>						
33	Sch 010	10	2,767	95.66	\$264,694	0.00	\$0
34	Sch 010	10	2	6,800.65	\$13,601	0.00	\$0
35	Total		2,769		\$278,295		\$0
36							
37	<b>Street Lighting</b>						
38	Sch 15 - TS	12	2,218	95.66	\$212,176	565.74	\$1,254,808
39	Sch 15 - MNL	12	380	95.66	\$36,351	565.74	\$214,981
40	Total		2,598		\$248,527		\$1,469,789
41							
42	<b>OSPA</b>						
43	Sch 006	6	4	658.02	\$2,632	0.00	\$0
44	Sch 008	8	0	11,250.72	\$0	0.00	\$0
45	Sch 009	9	4	25,630.00	\$102,520	0.00	\$0
46	Sch 023	23	3	172.20	\$517	695.12	\$2,085
47	Total		11		\$105,669		\$2,085
48							
49							
50	<b>State of Utah</b>		<b>807,143</b>		<b>\$104,042,501</b>		<b>\$403,735,232</b>

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Jun 2010  
 Uncollectables Factor

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Description	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Home Park Cust A	Industrial Cust B	Industrial Cust C	Total
1 Revenue														
2 Residential	570,908,120													570,908,120
3 Com / hnd		407,879,106	117,330,242		159,688,687				102,234,904					787,132,939
4 Irrigation						10,962,790								10,962,790
5 Total	570,908,120	407,879,106	117,330,242		159,688,687	10,962,790			102,234,904					1,369,003,849
6														
7														
8 Uncollectables														
9 Write-off	(5,642,047)	(721,442)	(207,529)	0	(282,452)	(6,039)	0	0	(180,829)	0	0	0	0	(7,040,338)
10 Recovery	2,164,299	287,092	76,831	0	104,569	820	0	0	66,947	0	0	0	0	2,680,557
11 Net Write Off	(3,477,748)	(434,350)	(130,698)		(177,883)	(5,219)			(113,883)					(4,359,781)
12														
13														
14 FACTOR 80	79.7689%	10.4214%	2.9978%	0.0000%	4.0801%	0.1197%	0.0000%	0.0000%	2.6121%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%



**Rocky Mountain Power**  
**Cost Of Service By Rate Schedule**  
**State of Utah**  
**Monthly Wgt Factors**  
**12 Months Ended Jun 2010**  
**NPC Monthly Allocation Factors**

	Factor	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Total
<b>F85 Firm Sales</b>	41.1304%	76,391,489	76,625,136	74,438,674	70,983,997	64,134,275	77,861,015	79,105,108	54,941,485	54,217,724	46,819,794	44,817,744	43,450,889	<b>Total</b> 763,787,329
<b>Utah Share</b>		31,420,145	31,516,245	30,616,944	29,196,020	26,378,700	32,024,567	32,536,268	22,597,667	22,299,981	19,257,181	18,433,729	17,871,536	314,148,981
<b>F86 Non Firm Sales</b>	41.0007%	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Utah Share</b>		-	-	-	-	-	-	-	-	-	-	-	-	-
<b>F87 Firm Purchases (Non-Seasonal)</b>	41.1304%	59,084,079	61,707,572	46,979,648	26,589,753	33,624,680	39,532,177	32,850,569	32,974,079	32,310,120	30,549,963	25,498,248	29,559,893	451,260,980
<b>Utah Share</b>		24,301,533	25,360,387	19,322,929	10,936,479	13,630,056	16,259,753	13,511,579	13,562,379	13,269,290	12,565,330	10,467,538	12,168,110	185,605,563
<b>F88 Seasonal Purchases</b>	44.7493%	3,733,870	3,733,870	-	-	-	-	-	-	-	-	-	-	7,467,740
<b>Utah Share</b>		1,670,882	1,670,882	-	-	-	-	-	-	-	-	-	-	3,341,765
<b>F89 Non firm Purchases</b>	41.0007%	6,138,738	5,878,178	5,750,376	5,730,015	3,616,744	3,910,858	4,797,452	4,445,240	4,720,639	5,239,608	5,559,697	5,257,905	61,045,450
<b>Utah Share</b>		2,516,926	2,410,095	2,357,695	2,349,347	1,482,891	1,603,479	1,966,989	1,822,580	1,935,495	2,148,276	2,279,515	2,156,778	25,029,066
<b>F90 Coal (Non-Seasonal)</b>	41.0007%	48,984,241	49,201,722	46,100,719	47,099,111	47,169,711	50,292,500	50,218,190	45,461,811	46,643,659	40,255,484	45,402,340	47,801,730	564,631,216
<b>Utah Share</b>		20,083,885	20,173,054	18,901,621	19,310,968	19,339,915	20,620,280	20,589,813	18,639,864	19,124,230	16,505,033	18,615,280	19,599,047	231,502,790
<b>F91 Seasonal Cholla Coal</b>	40.5082%	4,696,636	4,692,410	4,556,368	4,641,051	4,599,463	4,850,189	4,924,129	4,439,950	2,536,647	4,872,286	4,888,645	4,686,689	54,384,462
<b>Utah Share</b>		1,902,524	1,900,812	1,845,704	1,880,008	1,863,161	1,964,726	1,994,678	1,798,545	1,027,551	1,973,677	1,980,304	1,898,495	22,030,185
<b>F92 Gas (Non-Seasonal)</b>	41.0007%	51,391,536	54,548,693	51,521,882	47,325,464	33,686,988	43,131,325	45,211,507	26,632,045	28,746,616	31,459,790	27,089,827	25,413,163	466,158,836
<b>Utah Share</b>		21,070,893	22,365,350	21,124,336	19,403,775	13,811,903	17,684,148	18,537,038	10,919,327	11,786,316	12,898,736	11,107,021	10,419,576	191,128,418
<b>F93 Seasonal CT Gas</b>	42.9103%	2,313,360	2,224,415	1,871,680	1,358,380	1,634,339	-	1,117,315	635,429	-	-	-	1,080,912	12,235,831
<b>Utah Share</b>		992,670	954,503	803,143	582,885	701,300	-	479,443	272,665	-	-	-	463,823	5,250,432
<b>F94 Other Generation</b>	41.0007%	333,744	333,845	322,991	247,820	274,628	354,603	354,710	320,328	354,603	343,178	333,845	322,991	3,897,089
<b>Utah Share</b>		136,837	136,879	132,429	101,526	112,600	145,390	145,434	131,337	145,390	140,705	136,879	132,429	1,597,834
<b>F95 Firm Wheeling</b>	41.1304%	10,422,540	10,003,696	12,952,854	10,697,095	11,782,687	11,779,015	12,401,508	11,733,758	12,226,661	11,961,063	12,292,242	12,644,339	140,897,457
<b>Utah Share</b>		4,286,835	4,114,563	5,327,564	4,399,761	4,846,269	4,844,759	5,100,793	4,826,145	5,028,878	4,919,636	5,055,861	5,200,670	57,951,724
<b>F96 Non-Firm Wheeling</b>	41.0007%	59,178	67,340	80,309	95,813	113,790	125,010	104,065	64,479	61,724	40,201	68,234	71,974	952,117
<b>Utah Share</b>		24,263	27,610	32,927	39,284	46,655	51,255	42,668	26,437	25,307	16,483	27,977	29,510	390,375
<b>Total Net Power Costs</b>		<b>110,765,432</b>	<b>115,766,607</b>	<b>95,698,152</b>	<b>72,800,304</b>	<b>72,368,954</b>	<b>76,114,662</b>	<b>72,874,338</b>	<b>71,765,634</b>	<b>73,382,945</b>	<b>77,901,780</b>	<b>76,315,334</b>	<b>83,388,708</b>	<b>999,143,849</b>
<b>Utah Share</b>		<b>45,567,104</b>	<b>47,618,091</b>	<b>39,231,404</b>	<b>29,808,011</b>	<b>29,655,049</b>	<b>31,149,223</b>	<b>29,832,166</b>	<b>29,401,411</b>	<b>30,062,476</b>	<b>31,910,686</b>	<b>31,256,535</b>	<b>34,185,903</b>	<b>409,679,170</b>

**Rocky Mountain Power  
Cost Of Service By Rate Schedule  
State of Utah  
Monthly Wgt Factors  
12 Months Ended Jun 2010  
NPC Monthly Allocation Factors**

**NPC ALLOCATION FACTORS**

	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Total
Residential	1,328,856	1,201,825	791,737	675,253	1,105,658	1,384,176	865,055	893,964	607,119	728,411	597,531	1,116,746	11,296,329
GS Dist - Large	1,101,315	1,129,395	1,049,205	1,050,933	717,068	818,694	860,459	986,711	944,541	1,026,228	1,078,553	1,174,154	12,037,456
GS Dist - > 1MW	312,774	310,355	302,492	275,324	249,444	276,831	285,600	281,851	273,816	289,569	284,212	317,917	3,460,185
ST Lighting	-	-	-	-	18,286	17,097	-	-	-	-	-	-	35,383
Sch 7,11,12	482,837	434,206	461,760	480,116	451,128	500,183	494,545	501,307	434,055	504,940	453,893	471,737	5,670,705
GS Trans	45,673	51,663	28,524	16,987	4,192	731	671	792	1,748	16,414	37,980	53,559	258,935
Irrigation	614	569	642	614	656	613	704	676	834	665	740	598	7,924
Traffic Signals	-	-	-	-	2,957	2,833	-	-	-	-	-	-	5,790
Outdoor Lighting	278,144	287,118	263,675	197,461	180,744	214,784	143,030	146,032	157,943	147,279	261,248	290,371	2,567,829
GS Dist - Small	2,168	1,961	1,305	1,263	2,117	2,677	1,643	1,738	1,178	1,363	1,151	1,979	20,543
Residential - Mobile Home	31,410	19,717	31,702	31,951	32,239	31,741	28,014	31,741	30,614	17,729	31,486	31,290	349,613
Cust A	-	-	-	114,381	121,260	114,381	-	115,779	116,685	114,676	113,940	-	866,720
Cust B	88,893	83,305	72,761	77,190	46,683	69,801	81,631	91,646	84,590	91,623	92,610	90,040	970,774
Cust C	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Utah</b>	<b>3,672,684</b>	<b>3,520,114</b>	<b>3,003,803</b>	<b>2,921,241</b>	<b>2,932,144</b>	<b>3,320,859</b>	<b>2,861,350</b>	<b>3,052,238</b>	<b>2,653,122</b>	<b>2,938,896</b>	<b>2,953,345</b>	<b>3,546,390</b>	<b>37,378,187</b>

	Coin Peak KW @ Input												
	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Total
Residential	36.1822%	34.1416%	26.3578%	23.1153%	37.7082%	41.6813%	30.2324%	29.2888%	22.8632%	24.7852%	20.2323%	31.4719%	
GS Dist - Large	29.9867%	32.0840%	34.9292%	35.9756%	24.4554%	24.6581%	33.5666%	32.3275%	35.6011%	34.9188%	36.5197%	33.0898%	
GS Dist - > 1MW	8.5162%	8.8166%	10.0703%	9.4248%	8.5072%	8.3361%	9.9813%	9.2342%	10.3205%	9.8530%	9.6234%	8.9685%	
ST Lighting	0.0000%	0.0000%	0.0000%	0.0000%	0.6236%	0.5148%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
GS Trans	13.1457%	12.3350%	15.3725%	16.4353%	15.3856%	15.0618%	17.2836%	16.4242%	16.3502%	17.1813%	15.3688%	13.2944%	
Irrigation	1.2456%	1.4677%	0.9495%	0.5815%	0.1430%	0.220%	0.0235%	0.0260%	0.0659%	0.5585%	1.2860%	1.5094%	
Traffic Signals	0.0187%	0.0162%	0.0214%	0.0210%	0.0224%	0.0184%	0.0246%	0.0221%	0.0315%	0.0226%	0.0251%	0.0169%	
Outdoor Lighting	0.0000%	0.0000%	0.0000%	0.0000%	0.1008%	0.0853%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
GS Dist - Small	7.5733%	8.1585%	8.7780%	6.7595%	6.1642%	6.4677%	4.9987%	4.7844%	5.9531%	5.0114%	8.8458%	8.1832%	
Residential - Mobile Home	0.9520%	0.557%	0.0434%	0.0432%	0.0722%	0.0806%	0.0574%	0.0569%	0.0444%	0.0464%	0.0390%	0.0559%	
Cust A	0.9552%	0.5601%	1.0554%	1.0858%	1.0897%	0.9708%	0.9790%	1.0395%	1.1539%	0.6033%	1.0661%	0.8818%	
Cust B	0.0000%	0.0000%	0.0000%	3.9155%	4.1355%	0.0000%	0.0000%	3.7933%	4.380%	3.9020%	3.8580%	0.0000%	
Cust C	2.4204%	2.3665%	2.4223%	2.6424%	1.5921%	2.1019%	2.8529%	3.0026%	3.1685%	3.1176%	3.1358%	2.5375%	
<b>Total Utah</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>	

**Rocky Mountain Power**  
**Cost Of Service By Rate Schedule**  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Jun 2010  
 NPC Monthly Allocation Factors

	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
						MWH @ Input						
Residential	808,377	779,109	564,074	504,894	547,559	657,682	657,939	548,817	546,024	488,843	520,771	627,848
GS Dist - Large	614,529	630,166	561,579	526,030	492,310	518,925	513,577	461,209	504,104	492,617	524,664	549,080
GS Dist - > 1MW	193,225	191,032	182,220	174,547	176,943	175,168	176,748	154,856	165,173	169,418	171,397	182,556
ST Lighting	7,647	7,484	7,449	8,044	7,467	7,477	7,789	7,689	8,620	8,244	7,773	7,370
GS Trans	327,923	321,343	322,034	336,876	314,625	337,840	325,534	308,592	304,592	328,721	311,112	314,888
Irrigation	42,927	40,280	27,483	12,511	2,988	538	494	527	1,285	11,698	28,878	37,798
Traffic Signals	452	420	458	452	467	451	518	450	614	474	545	426
Outdoor Lighting	1,255	1,173	1,063	1,279	1,207	1,239	1,127	1,004	1,094	1,013	1,223	1,383
GS Dist - Small	132,787	134,986	117,301	107,933	103,453	114,449	118,490	105,579	111,816	105,068	111,450	115,046
Residential - Mobile Home	1,319	1,271	930	944	1,048	1,272	1,249	1,067	1,059	915	1,003	1,113
Cust A	22,726	22,817	23,060	22,050	21,758	21,108	21,118	19,628	21,370	21,595	21,827	23,282
Cust B	73,916	77,121	78,151	81,354	85,876	75,552	74,036	72,325	78,842	86,284	82,698	82,303
Cust C	52,818	52,870	55,297	41,775	55,835	53,755	51,680	57,061	53,113	44,564	55,898	56,447
<b>Total Utah</b>	<b>2,279,901</b>	<b>2,260,073</b>	<b>1,941,099</b>	<b>1,818,690</b>	<b>1,811,535</b>	<b>1,965,255</b>	<b>1,950,299</b>	<b>1,738,773</b>	<b>1,797,707</b>	<b>1,759,454</b>	<b>1,839,239</b>	<b>1,999,539</b>
						MWH %'s						
Residential	35.4567%	34.4727%	29.0595%	27.7614%	30.2262%	33.4655%	33.7353%	31.5634%	30.3734%	27.7838%	28.3145%	31.3996%
GS Dist - Large	26.9542%	27.8826%	28.9310%	28.9236%	27.1764%	26.4050%	26.3322%	26.5250%	28.0415%	27.9983%	28.5262%	27.4603%
GS Dist - > 1MW	8.4752%	8.4525%	9.3874%	9.5974%	9.7676%	8.9132%	9.0626%	8.9061%	9.1880%	9.6290%	9.3189%	9.1289%
ST Lighting	0.3354%	0.3312%	0.3837%	0.4423%	0.4122%	0.3805%	0.3994%	0.4405%	0.4795%	0.4685%	0.4226%	0.3686%
GS Trans	14.3832%	14.2182%	16.5903%	18.5230%	17.3678%	17.1805%	16.6915%	17.7477%	16.9434%	18.6831%	16.9152%	15.7480%
Irrigation	1.8829%	1.7823%	1.4159%	0.6879%	0.1649%	0.0274%	0.0253%	0.0303%	0.0715%	0.6649%	1.5701%	1.8903%
Traffic Signals	0.0198%	0.0186%	0.0236%	0.0249%	0.0258%	0.0239%	0.0266%	0.0259%	0.0341%	0.0289%	0.0296%	0.0213%
Outdoor Lighting	0.0551%	0.0519%	0.0547%	0.0703%	0.0666%	0.0630%	0.0578%	0.0578%	0.0575%	0.0575%	0.0665%	0.0691%
GS Dist - Small	5.8242%	5.9727%	6.0430%	5.9347%	5.7108%	5.8236%	6.0755%	6.0720%	6.2199%	5.9716%	6.0596%	5.7536%
Residential - Mobile Home	0.0579%	0.0562%	0.0479%	0.0519%	0.0579%	0.0647%	0.0641%	0.0614%	0.0589%	0.0520%	0.0546%	0.0556%
Cust A	0.9968%	1.0096%	1.1880%	1.2124%	1.2011%	1.0740%	1.0828%	1.1289%	1.1887%	1.2274%	1.1867%	1.1644%
Cust B	3.2421%	3.4123%	4.0261%	4.4732%	4.7405%	3.8444%	3.7961%	4.1595%	4.3857%	4.9040%	4.4963%	4.1161%
Cust C	2.3167%	2.3393%	2.8487%	2.2970%	3.0822%	2.7353%	2.6499%	3.2817%	2.9545%	2.5328%	3.0392%	2.8230%
<b>Total Utah</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>	<b>100.0000%</b>

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Jun 2010  
 NPC Monthly Allocation Factors

Class	Firm Sales - Utah Share												Allocation Total	Allocation Percent
	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10		
Residential	11,311,497	10,786,251	8,276,751	7,087,862	9,453,517	12,890,474	10,121,423	6,747,092	5,520,524	4,917,288	4,102,034	5,621,282	96,635,995	30.76%
GS Dist - Large	9,183,649	9,780,548	10,235,142	9,988,709	6,630,460	8,036,746	10,332,961	6,977,444	7,517,594	6,391,206	6,363,668	5,662,133	97,100,259	30.91%
GS Dist - > 1MW	2,672,585	2,749,974	3,030,951	2,764,286	2,327,212	2,715,813	3,172,815	2,068,183	2,238,335	1,886,623	1,759,919	1,608,810	28,995,506	9.23%
ST Lighting	26,345	26,092	29,373	32,283	150,565	154,113	32,484	24,885	26,733	22,557	19,476	16,467	561,373	0.18%
GS Trans	4,227,840	4,035,910	4,799,804	4,950,844	4,189,244	4,993,112	5,575,278	3,786,263	3,680,828	3,380,935	2,904,307	2,485,538	49,009,900	15.60%
Irrigation	440,955	487,338	326,427	177,546	39,163	7,482	7,787	6,112	19,003	112,673	280,153	286,769	2,157,407	0.69%
Traffic Signals	5,494	5,285	6,717	6,415	6,126	6,267	8,160	5,214	7,163	4,583	4,830	3,211	69,446	0.02%
Outdoor Lighting	4,325	4,090	4,190	5,134	24,344	25,540	4,699	3,263	3,394	2,771	3,063	3,089	87,903	0.03%
GS Dist - Small	2,242,159	2,398,555	2,478,221	1,913,288	1,596,142	2,019,695	1,713,975	1,153,908	1,342,412	1,011,278	1,502,214	1,363,911	20,725,769	6.60%
Residential - Mobile Home	18,458	17,597	13,641	13,258	18,097	24,548	19,219	13,116	10,710	9,202	7,904	9,961	175,712	0.06%
Cust A	279,831	211,946	333,280	326,253	294,791	319,160	326,981	240,024	259,257	146,218	202,085	170,216	3,110,042	0.99%
Cust B	254,665	268,859	308,170	1,183,874	1,130,795	307,766	308,781	877,878	980,070	799,656	740,589	183,903	7,345,026	2.34%
Cust C	752,342	743,700	774,276	746,259	518,246	723,831	911,705	694,282	697,958	572,211	573,588	466,244	8,174,642	2.60%
<b>Total</b>	<b>31,420,145</b>	<b>31,516,245</b>	<b>30,616,944</b>	<b>29,196,020</b>	<b>26,378,700</b>	<b>32,024,567</b>	<b>32,536,268</b>	<b>22,597,667</b>	<b>22,299,981</b>	<b>19,257,181</b>	<b>18,433,729</b>	<b>17,871,536</b>	<b>314,148,981</b>	<b>100.00%</b>

Demand = 75%  
 Energy = 25%

Class	Non Firm Sales - Utah Share												Allocation Total	Allocation Percent	
	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10			Total
Residential	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
GS Dist - Large	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
GS Dist - > 1MW	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
ST Lighting	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
GS Trans	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
Irrigation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
Traffic Signals	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
Outdoor Lighting	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
GS Dist - Small	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
Residential - Mobile Home	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
Cust A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
Cust B	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
Cust C	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>

Demand = 0%  
 Energy = 100%

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Jun 2010  
 NPC Monthly Allocation Factors

F87	Firm Purchases (Non-Seasonal) - Utah Share												Total																																																																																																																																																																																																																						
	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10																																																																																																																																																																																																																							
	24,301,533	25,380,587	19,322,929	10,936,479	13,830,056	16,259,753	13,511,579	13,562,379	13,289,290	12,565,330	10,487,538	12,158,110	185,605,563																																																																																																																																																																																																																						
	Demand =												Allocation Total																																																																																																																																																																																																																						
	Energy =												Allocation Percent																																																																																																																																																																																																																						
	<table border="1"> <thead> <tr> <th>Class</th> <th>Schedule</th> <th>75%</th> <th>25%</th> </tr> </thead> <tbody> <tr> <td>Residential</td> <td>Sch 1</td> <td>8,748,741</td> <td>8,686,358</td> <td>5,223,613</td> <td>2,655,028</td> <td>4,956,373</td> <td>6,443,303</td> <td>4,203,199</td> <td>4,049,384</td> <td>3,289,862</td> <td>2,333,778</td> <td>3,824,191</td> <td>57,622,364</td> <td>31.05%</td> </tr> <tr> <td>GS Dist - Large</td> <td>Sch 6</td> <td>7,102,983</td> <td>7,876,528</td> <td>6,459,590</td> <td>3,741,650</td> <td>3,476,276</td> <td>4,080,477</td> <td>4,291,046</td> <td>4,187,634</td> <td>4,479,981</td> <td>3,620,437</td> <td>3,851,982</td> <td>57,338,852</td> <td>30.89%</td> </tr> <tr> <td>GS Dist - &gt; 1MW</td> <td>Sch 8</td> <td>2,067,078</td> <td>2,214,602</td> <td>1,912,890</td> <td>1,035,468</td> <td>1,220,131</td> <td>1,378,893</td> <td>1,317,599</td> <td>1,241,256</td> <td>1,333,897</td> <td>1,001,274</td> <td>1,094,483</td> <td>17,048,596</td> <td>9.19%</td> </tr> <tr> <td>ST Lighting</td> <td>Sch 7,11,12</td> <td>20,376</td> <td>21,013</td> <td>18,538</td> <td>12,093</td> <td>78,939</td> <td>78,247</td> <td>13,490</td> <td>14,935</td> <td>15,931</td> <td>11,080</td> <td>11,203</td> <td>310,564</td> <td>0.17%</td> </tr> <tr> <td>GS Trans</td> <td>Sch 9</td> <td>3,269,972</td> <td>3,250,190</td> <td>3,029,247</td> <td>1,854,527</td> <td>2,196,373</td> <td>2,535,140</td> <td>2,315,287</td> <td>2,272,391</td> <td>2,206,063</td> <td>1,652,353</td> <td>1,650,926</td> <td>28,465,994</td> <td>15.34%</td> </tr> <tr> <td>Irrigation</td> <td>Sch 10</td> <td>341,051</td> <td>392,462</td> <td>206,014</td> <td>66,506</td> <td>20,532</td> <td>3,799</td> <td>3,234</td> <td>3,668</td> <td>73,519</td> <td>142,320</td> <td>193,090</td> <td>1,457,138</td> <td>0.79%</td> </tr> <tr> <td>Traffic Signals</td> <td>Sch 12</td> <td>4,249</td> <td>4,256</td> <td>4,239</td> <td>2,403</td> <td>3,212</td> <td>3,182</td> <td>3,389</td> <td>3,129</td> <td>4,269</td> <td>2,748</td> <td>2,185</td> <td>40,238</td> <td>0.02%</td> </tr> <tr> <td>Outdoor Lighting</td> <td>Sch 12</td> <td>3,345</td> <td>3,294</td> <td>2,644</td> <td>1,923</td> <td>12,763</td> <td>12,967</td> <td>1,951</td> <td>1,958</td> <td>2,023</td> <td>1,743</td> <td>2,102</td> <td>48,522</td> <td>0.03%</td> </tr> <tr> <td>Residential - Mobile Home</td> <td>Sch 23</td> <td>1,734,171</td> <td>1,931,598</td> <td>1,564,052</td> <td>716,698</td> <td>836,839</td> <td>1,025,455</td> <td>711,775</td> <td>692,538</td> <td>799,988</td> <td>854,658</td> <td>921,074</td> <td>12,448,706</td> <td>6.71%</td> </tr> <tr> <td>Cust A</td> <td>Sch 25</td> <td>14,276</td> <td>14,171</td> <td>8,609</td> <td>4,966</td> <td>9,488</td> <td>12,464</td> <td>7,981</td> <td>7,872</td> <td>6,382</td> <td>4,497</td> <td>6,777</td> <td>103,488</td> <td>0.06%</td> </tr> <tr> <td>Cust B</td> <td>Sch 25</td> <td>216,432</td> <td>170,684</td> <td>210,340</td> <td>122,211</td> <td>154,556</td> <td>162,046</td> <td>135,788</td> <td>144,055</td> <td>154,500</td> <td>95,407</td> <td>114,972</td> <td>1,796,788</td> <td>0.97%</td> </tr> <tr> <td>Cust C</td> <td>Sch 25</td> <td>196,968</td> <td>216,517</td> <td>194,492</td> <td>443,465</td> <td>592,863</td> <td>156,271</td> <td>128,230</td> <td>592,874</td> <td>584,056</td> <td>421,344</td> <td>125,110</td> <td>4,107,967</td> <td>2.21%</td> </tr> <tr> <td>Cust C</td> <td>Sch 25</td> <td>581,890</td> <td>598,915</td> <td>488,660</td> <td>279,540</td> <td>271,711</td> <td>367,509</td> <td>378,610</td> <td>416,685</td> <td>415,936</td> <td>326,333</td> <td>317,189</td> <td>4,816,345</td> <td>2.59%</td> </tr> <tr> <td><b>Total</b></td> <td></td> <td><b>24,301,533</b></td> <td><b>25,380,587</b></td> <td><b>19,322,929</b></td> <td><b>10,936,479</b></td> <td><b>13,830,056</b></td> <td><b>16,259,753</b></td> <td><b>13,511,579</b></td> <td><b>13,562,379</b></td> <td><b>13,289,290</b></td> <td><b>10,487,538</b></td> <td><b>12,158,110</b></td> <td><b>185,605,563</b></td> <td><b>100.00%</b></td> </tr> </tbody> </table>													Class	Schedule	75%	25%	Residential	Sch 1	8,748,741	8,686,358	5,223,613	2,655,028	4,956,373	6,443,303	4,203,199	4,049,384	3,289,862	2,333,778	3,824,191	57,622,364	31.05%	GS Dist - Large	Sch 6	7,102,983	7,876,528	6,459,590	3,741,650	3,476,276	4,080,477	4,291,046	4,187,634	4,479,981	3,620,437	3,851,982	57,338,852	30.89%	GS Dist - > 1MW	Sch 8	2,067,078	2,214,602	1,912,890	1,035,468	1,220,131	1,378,893	1,317,599	1,241,256	1,333,897	1,001,274	1,094,483	17,048,596	9.19%	ST Lighting	Sch 7,11,12	20,376	21,013	18,538	12,093	78,939	78,247	13,490	14,935	15,931	11,080	11,203	310,564	0.17%	GS Trans	Sch 9	3,269,972	3,250,190	3,029,247	1,854,527	2,196,373	2,535,140	2,315,287	2,272,391	2,206,063	1,652,353	1,650,926	28,465,994	15.34%	Irrigation	Sch 10	341,051	392,462	206,014	66,506	20,532	3,799	3,234	3,668	73,519	142,320	193,090	1,457,138	0.79%	Traffic Signals	Sch 12	4,249	4,256	4,239	2,403	3,212	3,182	3,389	3,129	4,269	2,748	2,185	40,238	0.02%	Outdoor Lighting	Sch 12	3,345	3,294	2,644	1,923	12,763	12,967	1,951	1,958	2,023	1,743	2,102	48,522	0.03%	Residential - Mobile Home	Sch 23	1,734,171	1,931,598	1,564,052	716,698	836,839	1,025,455	711,775	692,538	799,988	854,658	921,074	12,448,706	6.71%	Cust A	Sch 25	14,276	14,171	8,609	4,966	9,488	12,464	7,981	7,872	6,382	4,497	6,777	103,488	0.06%	Cust B	Sch 25	216,432	170,684	210,340	122,211	154,556	162,046	135,788	144,055	154,500	95,407	114,972	1,796,788	0.97%	Cust C	Sch 25	196,968	216,517	194,492	443,465	592,863	156,271	128,230	592,874	584,056	421,344	125,110	4,107,967	2.21%	Cust C	Sch 25	581,890	598,915	488,660	279,540	271,711	367,509	378,610	416,685	415,936	326,333	317,189	4,816,345	2.59%	<b>Total</b>		<b>24,301,533</b>	<b>25,380,587</b>	<b>19,322,929</b>	<b>10,936,479</b>	<b>13,830,056</b>	<b>16,259,753</b>	<b>13,511,579</b>	<b>13,562,379</b>	<b>13,289,290</b>	<b>10,487,538</b>	<b>12,158,110</b>	<b>185,605,563</b>	<b>100.00%</b>
Class	Schedule	75%	25%																																																																																																																																																																																																																																
Residential	Sch 1	8,748,741	8,686,358	5,223,613	2,655,028	4,956,373	6,443,303	4,203,199	4,049,384	3,289,862	2,333,778	3,824,191	57,622,364	31.05%																																																																																																																																																																																																																					
GS Dist - Large	Sch 6	7,102,983	7,876,528	6,459,590	3,741,650	3,476,276	4,080,477	4,291,046	4,187,634	4,479,981	3,620,437	3,851,982	57,338,852	30.89%																																																																																																																																																																																																																					
GS Dist - > 1MW	Sch 8	2,067,078	2,214,602	1,912,890	1,035,468	1,220,131	1,378,893	1,317,599	1,241,256	1,333,897	1,001,274	1,094,483	17,048,596	9.19%																																																																																																																																																																																																																					
ST Lighting	Sch 7,11,12	20,376	21,013	18,538	12,093	78,939	78,247	13,490	14,935	15,931	11,080	11,203	310,564	0.17%																																																																																																																																																																																																																					
GS Trans	Sch 9	3,269,972	3,250,190	3,029,247	1,854,527	2,196,373	2,535,140	2,315,287	2,272,391	2,206,063	1,652,353	1,650,926	28,465,994	15.34%																																																																																																																																																																																																																					
Irrigation	Sch 10	341,051	392,462	206,014	66,506	20,532	3,799	3,234	3,668	73,519	142,320	193,090	1,457,138	0.79%																																																																																																																																																																																																																					
Traffic Signals	Sch 12	4,249	4,256	4,239	2,403	3,212	3,182	3,389	3,129	4,269	2,748	2,185	40,238	0.02%																																																																																																																																																																																																																					
Outdoor Lighting	Sch 12	3,345	3,294	2,644	1,923	12,763	12,967	1,951	1,958	2,023	1,743	2,102	48,522	0.03%																																																																																																																																																																																																																					
Residential - Mobile Home	Sch 23	1,734,171	1,931,598	1,564,052	716,698	836,839	1,025,455	711,775	692,538	799,988	854,658	921,074	12,448,706	6.71%																																																																																																																																																																																																																					
Cust A	Sch 25	14,276	14,171	8,609	4,966	9,488	12,464	7,981	7,872	6,382	4,497	6,777	103,488	0.06%																																																																																																																																																																																																																					
Cust B	Sch 25	216,432	170,684	210,340	122,211	154,556	162,046	135,788	144,055	154,500	95,407	114,972	1,796,788	0.97%																																																																																																																																																																																																																					
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Cust C	Sch 25	581,890	598,915	488,660	279,540	271,711	367,509	378,610	416,685	415,936	326,333	317,189	4,816,345	2.59%																																																																																																																																																																																																																					
<b>Total</b>		<b>24,301,533</b>	<b>25,380,587</b>	<b>19,322,929</b>	<b>10,936,479</b>	<b>13,830,056</b>	<b>16,259,753</b>	<b>13,511,579</b>	<b>13,562,379</b>	<b>13,289,290</b>	<b>10,487,538</b>	<b>12,158,110</b>	<b>185,605,563</b>	<b>100.00%</b>																																																																																																																																																																																																																					

F88	Seasonal Purchases - Utah Share												Total																																																																																																																																																																																																																						
	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10																																																																																																																																																																																																																							
	1,670,882	1,670,882	-	-	-	-	-	-	-	-	-	-	3,341,765																																																																																																																																																																																																																						
	Demand =												Allocation Total																																																																																																																																																																																																																						
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Class	Schedule	75%	25%																																																																																																																																																																																																																																
Residential	Sch 1	601,531	571,860	-	-	-	-	-	-	-	-	-	1,173,390	35.11%																																																																																																																																																																																																																					
GS Dist - Large	Sch 6	488,374	518,536	-	-	-	-	-	-	-	-	-	1,006,911	30.13%																																																																																																																																																																																																																					
GS Dist - > 1MW	Sch 8	142,125	145,794	-	-	-	-	-	-	-	-	-	287,919	8.62%																																																																																																																																																																																																																					
ST Lighting	Sch 7,11,12	1,401	1,383	-	-	-	-	-	-	-	-	-	2,784	0.08%																																																																																																																																																																																																																					
GS Trans	Sch 9	224,831	213,970	-	-	-	-	-	-	-	-	-	438,801	13.13%																																																																																																																																																																																																																					
Irrigation	Sch 10	23,449	25,837	-	-	-	-	-	-	-	-	-	49,286	1.47%																																																																																																																																																																																																																					
Traffic Signals	Sch 12	292	280	-	-	-	-	-	-	-	-	-	572	0.02%																																																																																																																																																																																																																					
Outdoor Lighting	Sch 12	230	217	-	-	-	-	-	-	-	-	-	447	0.01%																																																																																																																																																																																																																					
Residential - Mobile Home	Sch 23	119,235	127,163	-	-	-	-	-	-	-	-	-	246,398	7.37%																																																																																																																																																																																																																					
Cust A	Sch 25	962	933	-	-	-	-	-	-	-	-	-	1,914	0.06%																																																																																																																																																																																																																					
Cust B	Sch 25	14,881	11,237	-	-	-	-	-	-	-	-	-	26,118	0.08%																																																																																																																																																																																																																					
Cust C	Sch 25	13,543	14,254	-	-	-	-	-	-	-	-	-	27,797	0.83%																																																																																																																																																																																																																					
Cust C	Sch 25	40,009	39,428	-	-	-	-	-	-	-	-	-	79,437	2.38%																																																																																																																																																																																																																					
<b>Total</b>		<b>1,670,882</b>	<b>1,670,882</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3,341,765</b>	<b>100.00%</b>																																																																																																																																																																																																																					

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Jun 2010  
 NPC Monthly Allocation Factors

Class	Schedule	Non firm Purchases - Utah Share												Allocation Total	Allocation Percent
		Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10		
	Acct 555 - Energy	2,516,926	2,410,095	2,357,695	2,349,347	1,482,891	1,603,479	1,966,989	1,822,580	1,935,495	2,148,276	2,279,515	2,155,778	25,029,066	
	Demand =														
	Energy =														
Residential	Sch 1	892,418	830,826	685,135	652,212	448,222	536,612	663,569	575,269	587,875	586,873	645,433	676,907	7,791,350	31.13%
GS Dist - Large	Sch 6	678,417	671,996	682,105	679,515	402,996	423,398	517,972	483,438	542,742	601,481	650,258	591,984	6,926,303	27.67%
GS Dist - > 1MW	Sch 8	213,314	203,712	221,327	225,476	144,843	142,922	178,260	162,320	177,833	206,857	212,426	196,821	2,286,112	9.13%
ST Lighting	Sch 7,11,12	8,442	7,981	9,048	10,391	6,112	6,100	9,281	8,028	9,281	10,066	9,633	7,946	100,884	0.40%
GS Trans	Sch 9	382,015	342,673	391,149	435,170	257,546	275,485	328,320	323,466	327,938	401,365	385,585	339,493	4,170,205	16.66%
Irrigation	Sch 10	47,390	42,954	33,382	16,162	2,448	439	499	553	1,384	14,284	35,781	40,761	236,033	0.94%
Traffic Signals	Sch 12	489	448	586	584	382	388	522	472	661	579	675	489	6,205	0.02%
Outdoor Lighting	Sch 12	1,386	1,251	1,291	1,251	988	1,011	1,178	1,053	1,178	1,236	1,515	1,491	15,189	0.06%
Residential - Mobile Home	Sch 23	146,592	143,947	142,476	139,426	84,685	93,380	119,504	110,667	120,386	128,287	138,129	124,036	1,491,515	5.96%
Cust A	Sch 25	1,456	1,355	1,129	1,220	858	1,038	1,260	1,118	1,117	1,117	1,244	1,200	14,136	0.05%
Cust B	Sch 25	25,088	24,332	28,009	28,483	17,811	17,222	21,298	20,574	23,007	26,367	27,052	25,101	284,345	1.14%
Cust C	Sch 25	81,600	82,240	94,924	105,091	70,296	61,644	74,670	75,811	84,885	105,352	102,494	88,734	1,027,741	4.11%
Cust C	Sch 25	58,310	56,380	67,164	53,964	45,705	43,859	52,122	59,811	57,184	54,412	69,279	60,857	679,048	2.71%
<b>Total</b>		<b>2,516,926</b>	<b>2,410,095</b>	<b>2,357,695</b>	<b>2,349,347</b>	<b>1,482,891</b>	<b>1,603,479</b>	<b>1,966,989</b>	<b>1,822,580</b>	<b>1,935,495</b>	<b>2,148,276</b>	<b>2,279,515</b>	<b>2,155,778</b>	<b>25,029,066</b>	<b>100.00%</b>
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Class	Schedule	Coal (Non-Seasonal) - Utah Share												Allocation Total	Allocation Percent
		Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10		
	Acct 501 - Fuel Related	20,083,885	20,173,054	18,901,621	19,310,968	19,339,915	20,620,280	20,589,813	18,639,664	19,124,230	16,505,033	18,615,280	19,599,047	231,502,790	
	Demand =														
	Energy =														
Residential	Sch 1	7,121,075	6,954,206	5,482,724	5,360,996	5,845,725	6,900,674	6,946,033	5,883,320	5,883,320	4,585,724	5,270,818	6,154,029	72,323,987	31.24%
GS Dist - Large	Sch 6	5,413,448	5,624,764	5,468,429	5,585,421	5,235,690	5,444,778	5,421,967	4,944,162	4,621,128	4,621,128	5,310,225	5,381,966	63,634,900	27.57%
GS Dist - > 1MW	Sch 8	1,702,142	1,705,118	1,774,380	1,853,351	1,889,044	1,837,936	1,865,973	1,660,060	1,757,131	1,589,268	1,734,743	1,789,376	21,166,522	9.14%
ST Lighting	Sch 7,11,12	67,359	66,805	72,534	85,411	79,718	78,450	82,228	82,107	91,704	77,334	78,670	72,237	934,555	0.40%
GS Trans	Sch 9	2,888,707	2,868,255	3,135,836	3,576,873	3,358,925	3,542,662	3,436,749	3,308,109	3,240,293	3,083,657	3,148,820	3,086,467	38,675,451	16.71%
Irrigation	Sch 10	378,152	359,534	287,620	132,846	31,898	5,647	5,218	5,652	13,672	109,741	292,282	370,485	1,972,748	0.85%
Traffic Signals	Sch 12	3,981	3,746	4,459	4,802	4,988	4,730	5,469	4,823	6,529	4,446	5,514	4,177	57,663	0.02%
Outdoor Lighting	Sch 12	11,059	10,472	10,347	13,584	12,889	13,000	11,894	10,765	11,643	9,448	12,373	13,552	141,077	0.06%
GS Dist - Small	Sch 23	1,169,735	1,204,868	1,142,232	1,146,042	1,104,461	1,200,846	1,250,929	1,131,804	1,189,512	985,619	1,128,008	1,127,657	13,781,713	5.95%
Cust A	Sch 25	11,620	11,345	9,053	10,028	11,190	13,348	13,169	11,437	11,269	8,581	10,156	10,906	132,124	0.05%
Cust B	Sch 25	200,192	203,662	224,545	234,124	232,287	221,470	222,944	210,414	227,332	202,578	220,916	228,202	2,625,666	1.14%
Cust C	Sch 25	651,132	688,369	761,006	863,819	916,808	792,721	781,620	775,320	838,727	809,417	837,000	805,717	9,522,652	4.11%
Cust C	Sch 25	465,282	471,911	538,457	443,570	596,090	564,018	545,600	611,691	565,025	418,045	565,755	553,277	6,338,722	2.74%
<b>Total</b>		<b>20,083,885</b>	<b>20,173,054</b>	<b>18,901,621</b>	<b>19,310,968</b>	<b>19,339,915</b>	<b>20,620,280</b>	<b>20,589,813</b>	<b>18,639,664</b>	<b>19,124,230</b>	<b>16,505,033</b>	<b>18,615,280</b>	<b>19,599,047</b>	<b>231,502,790</b>	<b>100.00%</b>
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Rocky Mountain Power  
State of Utah  
Monthly Wgt Factors  
12 Months Ended Jun 2010  
NPC Monthly Allocation Factors

Class	Seasonal Cholla Coal - Utah Share												Allocation Total	Allocation Percent
	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10		
Residential	674,572	655,262	536,353	521,917	563,163	657,505	672,910	567,683	312,102	548,362	560,712	596,121	6,866,662	31.17%
GS Dist - Large	512,810	529,995	533,981	543,765	506,340	516,785	525,263	477,063	288,141	552,596	564,905	521,333	6,074,978	27.58%
GS Dist - > 1MW	161,242	160,665	173,264	180,432	181,986	175,121	180,770	160,180	94,411	190,045	184,543	173,331	2,015,990	9.15%
ST Lighting	6,381	6,295	7,083	8,315	7,680	7,475	7,966	7,922	4,927	9,248	8,359	6,997	86,658	0.40%
GS Trans	273,644	270,262	306,208	348,234	323,591	337,549	332,942	319,200	174,102	368,745	334,973	298,976	3,668,426	16.74%
Irrigation	35,822	33,877	26,133	12,933	3,073	538	506	506	735	13,123	31,093	35,688	194,265	0.88%
Traffic Signals	377	353	435	468	481	451	530	465	351	532	587	705	5,433	0.02%
Outdoor Lighting	1,048	987	1,010	1,322	1,242	1,239	1,182	1,039	626	1,136	1,316	1,313	13,429	0.06%
GS Dist - Small	110,808	113,529	111,537	111,572	106,401	114,418	121,186	109,208	63,913	117,861	119,998	109,232	1,309,663	5.94%
Residential - Mobile Home	1,101	1,069	884	978	1,078	1,272	1,278	1,104	605	1,026	1,080	1,056	12,530	0.05%
Cust A	18,964	19,190	21,926	22,793	22,378	21,102	21,598	20,303	12,215	24,224	23,501	22,105	250,300	1.14%
Cust B	61,681	64,862	74,311	84,097	88,323	75,531	75,721	74,811	45,065	96,790	89,041	78,144	908,376	4.12%
Cust C	44,076	44,466	52,579	43,184	57,426	53,740	52,856	59,022	30,359	49,990	60,185	53,594	601,477	2.73%
<b>Total</b>	<b>1,902,524</b>	<b>1,900,812</b>	<b>1,845,704</b>	<b>1,880,008</b>	<b>1,863,161</b>	<b>1,964,726</b>	<b>1,994,678</b>	<b>1,798,545</b>	<b>1,027,551</b>	<b>1,973,677</b>	<b>1,980,304</b>	<b>1,898,495</b>	<b>22,030,185</b>	<b>100.00%</b>
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Class	Gas (Non-Seasonal) - Utah Share												Allocation Total	Allocation Percent
	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10		
Residential	7,471,035	7,709,951	6,138,635	5,386,761	4,174,816	5,918,084	6,253,523	3,446,515	3,579,900	3,583,758	3,144,894	3,271,709	60,079,582	31.43%
GS Dist - Large	5,679,488	6,236,032	6,111,463	5,612,264	3,753,577	4,659,493	4,861,404	2,896,346	3,305,060	3,611,428	3,168,406	2,861,252	52,766,233	27.62%
GS Dist - > 1MW	1,785,792	1,890,420	1,983,036	1,862,288	1,349,090	1,576,231	1,679,959	972,482	1,092,925	1,242,018	1,035,054	951,298	17,410,544	9.11%
ST Lighting	70,670	74,066	81,063	85,821	56,932	67,280	74,030	48,099	56,517	60,437	46,939	38,404	760,256	0.40%
GS Trans	3,030,670	3,179,951	3,504,591	3,594,164	2,398,829	3,036,220	3,094,110	1,937,928	1,997,001	2,409,888	1,878,779	1,640,880	31,705,020	16.59%
Irrigation	396,736	398,606	299,091	133,485	22,780	4,843	4,698	3,311	8,426	85,763	174,394	196,963	1,729,097	0.90%
Traffic Signals	4,176	4,153	4,983	4,825	3,563	4,057	4,924	2,825	4,024	3,474	3,290	2,220	46,514	0.02%
Outdoor Lighting	11,602	11,610	11,564	13,650	9,205	11,149	10,708	6,306	7,176	7,423	7,383	7,205	114,981	0.06%
GS Dist - Small	1,227,221	1,335,808	1,276,561	1,151,550	788,768	1,023,957	1,126,213	663,024	733,100	770,284	673,039	599,504	11,378,866	5.95%
Residential - Mobile Home	12,191	12,578	10,117	10,078	7,992	11,448	11,874	6,700	6,945	6,708	6,060	6,798	108,486	0.06%
Cust A	210,030	225,795	250,950	235,250	165,891	189,935	200,717	123,263	140,105	158,315	131,812	121,321	2,153,384	1.13%
Cust B	683,132	763,177	850,496	867,971	654,753	679,845	703,694	454,191	516,910	632,559	499,406	428,680	7,735,012	4.05%
Cust C	488,148	523,195	601,776	445,702	425,707	483,707	491,205	358,336	348,227	326,704	337,564	294,143	5,124,413	2.68%
<b>Total</b>	<b>21,070,893</b>	<b>22,365,350</b>	<b>21,124,336</b>	<b>19,403,775</b>	<b>13,811,903</b>	<b>17,664,148</b>	<b>18,537,038</b>	<b>10,919,327</b>	<b>11,786,316</b>	<b>12,898,736</b>	<b>11,107,021</b>	<b>10,419,576</b>	<b>191,128,418</b>	<b>100.00%</b>
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Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Jun 2010  
 NPC Monthly Allocation Factors

F83	Class	Schedule	Seasonal CT Gas - Utah Share												Allocation Total	Allocation Percent	
			Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10			Total
	Acct 547 - Simple Cycle Combustion Turbine		992,670	954,503	803,143	582,885	701,300	-	479,443	272,665	-	-	-	-	463,823	5,250,432	32.03%
	Residential	Sch 1	351,968	329,044	233,390	161,817	211,976	-	161,742	86,062	-	-	-	-	145,639	1,681,637	27.64%
	GS Dist - Large	Sch 6	287,566	266,140	232,358	168,591	190,568	-	126,253	72,324	-	-	-	-	127,367	1,451,187	9.04%
	GS Dist - > 1MW	Sch 8	84,130	80,679	75,395	55,942	68,500	-	43,450	24,284	-	-	-	-	42,347	474,726	0.38%
	ST Lighting	Sch 7,11,12	3,329	3,161	3,082	2,578	2,891	-	1,915	1,201	-	-	-	-	1,710	19,866	0.17%
	GS Trans	Sch 9	142,778	135,714	133,244	107,968	121,801	-	80,026	48,392	-	-	-	-	73,043	842,965	1.17%
	Irrigation	Sch 10	18,691	17,012	11,371	4,010	1,157	-	122	83	-	-	-	-	8,768	61,212	0.02%
	Traffic Signals	Sch 12	197	177	189	145	181	-	127	99	-	-	-	-	321	1,186	0.06%
	Outdoor Lighting	Sch 23	547	496	440	410	467	-	277	157	-	-	-	-	310,372	2,537	0.06%
	GS Dist - Small	Sch 25	57,816	57,009	48,534	34,582	40,050	-	29,128	16,556	-	-	-	-	258	58,232	1.11%
	Residential - Mobile Home	Cust A	574	537	385	303	406	-	307	167	-	-	-	-	5,401	205,041	3.91%
	Cust A	Cust B	9,895	9,636	9,541	7,067	8,423	-	5,191	3,078	-	-	-	-	19,091	137,956	2.63%
	Cust B	Cust C	32,183	32,571	32,336	26,074	33,245	-	18,200	11,342	-	-	-	-	13,084	137,956	2.63%
	Cust C	Cust C	22,987	22,329	22,879	13,389	21,615	-	12,705	8,948	-	-	-	-	463,823	5,250,432	100.00%
	Total		992,670	954,503	803,143	582,885	701,300	-	479,443	272,665	-	-	-	-	463,823	5,250,432	100.00%
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F84	Class	Schedule	Other Generation - Utah Share												Allocation Total	Allocation Percent	
			Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10			Total
	Acct 503 - Steam From Other Sources		136,837	136,879	132,429	101,526	112,600	145,390	145,434	131,337	145,390	140,705	136,879	132,429	1,597,834	31.24%	
	Residential	Sch 1	48,518	47,186	38,483	28,185	34,035	48,655	49,063	41,454	44,160	39,093	38,757	41,582	499,171	27.56%	
	GS Dist - Large	Sch 6	36,863	35,165	35,313	29,365	30,601	36,390	36,297	34,837	40,769	39,395	39,046	36,365	440,428	9.13%	
	GS Dist - > 1MW	Sch 8	11,597	11,570	12,432	9,744	10,998	12,959	13,180	11,697	13,358	13,549	12,756	12,091	145,930	6.40%	
	ST Lighting	Sch 7,11,12	459	453	508	449	464	553	581	579	697	659	578	488	6,469	16.71%	
	GS Trans	Sch 9	19,662	19,462	21,970	18,806	19,556	24,979	24,275	23,309	24,634	26,288	23,153	20,855	266,969	0.85%	
	Irrigation	Sch 10	2,576	2,440	1,875	698	186	40	37	40	104	936	2,149	2,503	13,584	0.03%	
	Traffic Signals	Sch 12	27	25	31	25	33	39	34	34	50	38	28	400	969	0.06%	
	Outdoor Lighting	Sch 23	75	71	72	71	75	84	84	76	89	81	92	92	969	5.98%	
	GS Dist - Small	Sch 25	7,970	8,175	8,003	6,025	6,430	8,467	8,836	7,975	9,043	8,402	8,294	7,819	95,240	0.06%	
	Residential - Mobile Home	Cust A	79	77	63	53	65	94	93	81	86	73	75	74	913	1.14%	
	Cust A	Cust B	1,364	1,382	1,573	1,231	1,352	1,562	1,575	1,483	1,728	1,727	1,624	1,542	16,143	4.12%	
	Cust B	Cust C	4,436	4,671	5,332	4,541	5,338	5,589	5,483	5,463	6,376	6,900	6,154	5,451	65,773	2.74%	
	Cust C	Cust C	3,170	3,202	3,773	2,332	3,471	3,977	3,854	4,310	4,296	3,564	4,160	3,738	43,846	0.85%	
	Total		136,837	136,879	132,429	101,526	112,600	145,390	145,434	131,337	145,390	140,705	136,879	132,429	1,597,834	100.00%	
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Rocky Mountain Power  
 Cost of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Jun 2010  
 NPC Monthly Allocation Factors

F95	Firm Wheeling - Utah Share												Total	Allocation Total	Allocation Percent
	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10			
Acct 565 - Transm of Electricity by Others	4,286,835	4,114,563	5,327,564	4,399,761	4,846,269	4,844,759	5,100,793	4,826,145	5,028,878	4,919,638	5,055,851	5,200,670	57,951,724	17,406,216	30.04%
Demand =														18,081,287	31.20%
Energy =														5,382,758	9.29%
Schedule														100,285	0.17%
Sch 1	1,543,284	1,408,185	1,440,213	1,068,121	1,736,791	1,919,848	1,566,761	1,440,965	1,244,936	1,256,221	1,125,072	1,635,810	17,406,216	30.04%	
Sch 6	1,252,979	1,276,900	1,780,987	1,505,271	1,218,142	1,215,820	1,619,924	1,490,161	1,695,296	1,632,763	1,745,347	1,647,698	18,081,287	31.20%	
Sch 8	384,636	359,019	527,407	416,570	427,553	410,855	497,410	441,698	504,768	481,976	482,696	468,169	5,382,758	9.29%	
Sch 7,11,12	3,594	3,406	5,111	4,865	27,662	23,315	5,093	5,315	6,029	5,763	5,342	4,792	100,285	0.17%	
GS Trans	576,829	526,903	835,200	746,079	769,644	755,371	874,060	808,626	830,065	863,728	796,569	723,299	9,106,362	15.71%	
Irrigation	60,162	63,624	56,801	26,756	7,195	1,132	1,221	1,305	3,363	28,785	66,610	83,451	402,423	0.69%	
Traffic Signals	750	590	1,169	987	1,125	948	1,279	1,114	1,615	1,166	1,325	935	13,082	0.02%	
Outdoor Lighting	580	534	729	774	4,473	3,864	737	897	765	708	840	899	15,609	0.03%	
Sch 12	980	950	431,228	288,329	293,242	305,545	268,704	246,438	302,728	258,351	412,015	393,992	3,819,623	6.59%	
Sch 23	305,911	313,140	2,374	1,998	3,325	3,714	3,013	2,801	2,415	2,351	2,168	2,899	31,873	0.05%	
Residential - Mobile Home	2,518	2,297	2,374	1,998	3,325	3,714	3,013	2,801	2,415	2,351	2,168	2,899	31,873	0.05%	
Sch 25	38,179	27,670	57,993	49,165	54,159	48,283	51,262	51,262	58,465	37,354	55,426	49,533	578,752	1.00%	
Cust A	34,745	35,100	53,624	178,407	207,749	46,563	48,408	187,487	221,016	204,288	203,123	53,516	1,474,026	2.54%	
Cust B	102,646	97,093	134,729	112,459	95,212	109,503	142,930	148,277	157,937	146,183	157,319	135,679	1,539,427	2.66%	
Cust C	102,646	97,093	134,729	112,459	95,212	109,503	142,930	148,277	157,937	146,183	157,319	135,679	1,539,427	2.66%	
Total	4,286,835	4,114,563	5,327,564	4,399,761	4,846,269	4,844,759	5,100,793	4,826,145	5,028,878	4,919,638	5,055,851	5,200,670	57,951,724	100.00%	

F96	Non-Firm Wheeling - Utah Share												Total	Allocation Total	Allocation Percent
	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10			
Acct 565 - Energy	24,263	27,610	32,927	39,284	46,655	51,255	42,668	26,437	25,307	16,483	27,977	29,510	390,375	122,042	31.26%
Demand =														107,363	27.51%
Energy =														35,812	9.17%
Schedule														1,573	0.40%
Sch 1	8,603	9,518	9,568	10,906	14,102	17,153	14,394	8,344	7,687	4,579	7,921	9,266	122,042	31.26%	
Sch 6	6,540	7,698	9,526	11,362	12,679	13,534	11,236	7,012	7,097	4,615	7,981	8,104	107,363	27.51%	
Sch 8	2,056	2,334	3,091	3,770	4,657	4,568	3,867	2,354	2,325	1,587	2,607	2,694	35,812	9.17%	
Sch 7,11,12	81	91	126	174	192	195	170	116	121	77	118	109	1,573	0.40%	
GS Trans	3,490	3,926	5,463	7,277	8,103	8,806	7,122	4,692	4,288	3,079	4,732	4,647	65,624	16.81%	
Irrigation	457	492	466	270	77	14	11	8	18	110	439	558	2,920	0.75%	
Traffic Signals	5	5	8	10	12	12	11	7	9	4	8	6	97	0.02%	
Outdoor Lighting	13	14	18	28	31	32	25	15	15	9	19	20	241	0.06%	
Sch 12	1,413	1,649	1,990	2,331	2,664	2,985	2,592	1,605	1,574	984	1,695	1,698	23,182	5.94%	
Sch 23	14	16	16	20	33	33	27	16	15	9	15	16	225	0.06%	
Residential - Mobile Home	242	279	391	476	560	550	462	298	301	202	332	344	4,438	1.14%	
Cust A	787	942	1,326	1,757	2,212	1,970	1,620	1,100	1,110	808	1,258	1,215	16,104	4.13%	
Cust B	562	646	938	902	1,438	1,402	1,131	868	748	417	850	833	10,735	2.75%	
Cust C	562	646	938	902	1,438	1,402	1,131	868	748	417	850	833	10,735	2.75%	
Total	24,263	27,610	32,927	39,284	46,655	51,255	42,668	26,437	25,307	16,483	27,977	29,510	390,375	100.00%	

Rocky Mountain Power  
Cost Of Service By Rate Schedule  
State of Utah

Monthly Wgt Factors  
12 Months Ended Jun 2010  
Revenue - Normalized

Line	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
Customer Class	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C	Total		
1 Residential	570,908,120	-	-	-	-	-	-	-	-	-	-	850,935	-	-	-	571,759,055
2 Commercial	-	349,433,084	56,437,731	-	12,328,753	-	-	-	97,378,415	-	-	-	-	-	-	515,577,983
3 Industrial	-	58,290,411	60,892,511	-	128,628,260	10,962,790	-	-	4,853,893	-	9,343,310	24,561,655	25,480,279	323,013,109	-	-
4 Lighting	-	-	-	13,383,047	-	-	470,828	933,273	-	-	-	-	-	14,787,148	-	-
5 OSPA	-	155,611	-	-	18,731,674	-	-	-	2,596	-	-	-	-	18,889,881	-	-
6 Interdepartmental	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	570,908,120	407,879,106	117,330,242	13,383,047	159,688,687	10,962,790	470,828	933,273	102,234,904	850,935	9,343,310	24,561,655	25,480,279	1,444,027,176	-	-
15																
16																
17 Total AGA Revenues	28,493	2,262,966	398,314	-	160,531	-	4,789	-	623,372	42	-	-	-	3,478,507	-	-
18 Misc Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19 Gross Receipts Adj.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20 Commercial Vol Discount	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21 Industrial Vol Discount	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22 Unbilled Revenue Adj.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23 Firm Revenue	570,936,613	410,142,072	117,728,556	13,383,047	159,849,218	10,962,790	475,617	933,273	102,858,276	850,977	9,343,310	24,561,655	25,480,279	1,447,505,683	1.76%	100.00%
24	39.44%	28.33%	8.13%	0.92%	11.04%	0.76%	0.03%	0.06%	7.11%	0.06%	0.65%	1.70%	1.76%			
25																
26 Non-Firm	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29 Total Revenue	570,936,613	410,142,072	117,728,556	13,383,047	159,849,218	10,962,790	475,617	933,273	102,858,276	850,977	9,343,310	24,561,655	25,480,279	1,447,505,683	-	-

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Jun 2010  
 Revenue - AGA Spread

Line	A Customer Classes	B Residential Schedule 1	C General Large Dist. Schedule 6	D General +1 MW Sch 8	E General Transmission Schedule 9	F Traffic Signals Schedule 15	G General Small Dist. Schedule 23	H Mobile Home Park Schedule 25	I Total Firm Revenues
1	<u>Firm Revenues</u>								
2									
3	Residential	570,908,120					850,935	571,759,055	
4	Commercial		349,433,084	56,437,731	12,328,753	97,378,415		515,577,983	
5	Industrial		58,290,411	60,892,511	128,628,260	4,853,893		252,665,075	
6	Lighting								
7	Interdepartmental				470,828			470,828	
8								0	
9	Total Firm Revenue	\$570,908,120	\$407,723,495	\$117,330,242	\$140,957,013	\$470,828	\$850,935	\$1,340,472,941	
10									
11									
12	<u>AGA Revenues</u>								
13									
14	Residential	28,493					42	28,536	
15	Commercial		2,225,806	359,495	78,531	620,277		3,284,110	
16	Industrial		37,160	38,819	82,000	3,094		161,073	
17	Lighting								
18	Interdepartmental					4,789		4,789	
19								0	
20	Total AGA Revenues	\$28,493	\$2,262,966	\$398,314	\$160,531	\$4,789	\$42	\$3,478,507	

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Jun 2010  
 Summary Of Sales For Resale / Other Electric Revenue  
 Determination Of Situs Allocations

ACCT	DESCRIPTION	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
		Residential Schedule 1	General Large Dist. Schedule 6	General +1 MW Sch 8	Street & Area Sch. 7,11,12	General Transmission Schedule 9	Irrigation Schedule 10	Traffic Signals Schedule 15	Outdoor Lighting Schedule 15	General Small Dist. Schedule 23	Mobile Home Park Schedule 25	Industrial Cust A	Industrial Cust B	Industrial Cust C			
450	Forfeited Discounts & Int																
	257 Residential Discounts	1,929,685	-	-	-	-	-	-	-	-	-	-	-	30	-	-	-
	F44	661,460	107,291	1,153	-	172	-	-	-	552,844	-	-	-	-	-	-	-
	258 Commercial Discounts	-	38,283	3,072	-	3,275	-	-	-	81,324	-	-	-	-	25	-	25
	F45	204,632	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	259 Industrial Discounts	105,127	-	-	84,027	-	18,014	3,086	-	-	-	-	-	-	-	-	-
	F46	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	260 Other Discounts	-	145,573	4,226	84,027	3,446	68,604	3,086	644,168	30	25	25	25	25	25	25	25
	<b>Total Account 450</b>	<b>2,900,904</b>	<b>1,929,655</b>	<b>4,226</b>	<b>84,027</b>	<b>3,446</b>	<b>68,604</b>	<b>18,014</b>	<b>3,086</b>	<b>644,168</b>	<b>30</b>	<b>25</b>	<b>25</b>	<b>25</b>	<b>25</b>	<b>25</b>	<b>25</b>
451	Misc. Service Revenues																
	70 Returned Checks	327,032	284,225	109	4,139	63	1,108	887	152	30,156	4	0	0	0	0	0	0
	F21	1,474,069	404,037	85,210	4,664	-	32,787	146	848	117,472	1,925	-	-	-	-	-	-
	- Fac Chg Buyout	-	146,282	27,559	-	14,832	838	-	-	39,895	-	-	-	-	-	-	-
	F44	266,487	43,225	465	-	69	-	-	-	222,729	-	-	-	-	-	-	-
	73 Temp. Service Connect	1,191,857	-	-	-	-	-	-	-	-	18	-	-	-	-	-	-
	F43	1,191,857	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	145 Connect Fee	306,111	266,043	102	3,874	59	1,037	831	142	28,227	4	0	0	0	0	0	0
	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	146 Reconnect Fee	306,111	266,043	102	3,874	59	1,037	831	142	28,227	4	0	0	0	0	0	0
	<b>Total Account 451</b>	<b>3,794,961</b>	<b>2,569,083</b>	<b>113,446</b>	<b>12,677</b>	<b>15,023</b>	<b>35,769</b>	<b>1,866</b>	<b>1,143</b>	<b>438,479</b>	<b>1,952</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>1</b>
454	Rent From Electric Prop																
	75 All Other	3,468,529	1,541,324	310,926	1,183	-	45,800	590	168	307,156	2,577	-	-	-	-	-	-
	F44	6,876	1,115	12	-	2	-	-	-	5,747	-	-	-	-	-	-	-
	76 Temp Service Connect	3,475,404	1,541,324	310,938	1,183	2	45,800	590	168	312,903	2,577	-	-	-	-	-	-
	<b>Total Account 454</b>	<b>(443,752)</b>	<b>(136,533)</b>	<b>(40,828)</b>	<b>(760)</b>	<b>(68,589)</b>	<b>(3,376)</b>	<b>(97)</b>	<b>(119)</b>	<b>(29,622)</b>	<b>(248)</b>	<b>(4,350)</b>	<b>(10,279)</b>	<b>(11,612)</b>	<b>(4,350)</b>	<b>(10,279)</b>	<b>(11,612)</b>
456	Other Electric Revenues																
	79 Other Electric Revenues	443,752	136,533	40,828	760	68,589	3,376	97	119	29,622	248	4,350	10,279	11,612	4,350	10,279	11,612
	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	163 Billing Services	443,752	136,533	40,828	760	68,589	3,376	97	119	29,622	248	4,350	10,279	11,612	4,350	10,279	11,612
	<b>Total Account 456</b>	<b>(443,752)</b>	<b>(136,533)</b>	<b>(40,828)</b>	<b>(760)</b>	<b>(68,589)</b>	<b>(3,376)</b>	<b>(97)</b>	<b>(119)</b>	<b>(29,622)</b>	<b>(248)</b>	<b>(4,350)</b>	<b>(10,279)</b>	<b>(11,612)</b>	<b>(4,350)</b>	<b>(10,279)</b>	<b>(11,612)</b>

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Jun 2010  
 Transmission Direct Assignments

Line	A Customers By Rate Schedule	B Account 350	C Account 352	D Account 353	E Account 354	F Account 355	G Account 356	H Account 357	I Account 358	J Account 359	K Total
1	Ashgrove Cement	66,452	-	-	-	1,143,339	629,441	-	-	-	1,839,232
2											
3	Canyon Fuels	31,413	-	-	-	563,216	426,659	-	-	12,426	1,033,714
4											
5	Dugway Prov Grounds	436	-	-	-	73,792	30,515	-	-	-	104,744
6											
7	Fairchild Semiconductor	1,311	4,921	-	-	79,891	63,971	-	-	-	150,094
8											
9	GSLM	490	-	-	-	43,624	42,217	-	-	-	86,331
10											
11	Hill AFB	5,121	-	-	-	19,010	47,272	-	-	-	71,403
12											
13	Interwest Mining	38	-	-	-	419,420	110,679	-	-	-	530,137
14											
15	Kimberly Clark	14,722	-	-	-	70,286	71,136	-	-	-	156,144
16											
17	Phillips Petroleum	27,058	9,541	170,096	3,952	216,901	163,117	-	-	772	591,437
18											
19	SF Phosphates	2,505	-	-	-	96,366	156,645	-	-	-	255,516
20											
21	Texaco	6,335	2,234	39,822	925	50,780	38,188	-	-	181	138,465
22											
23	Moab Salt	662	-	-	-	103,545	88,962	-	-	-	193,169
24											
25	Thiokol / Autoliv	477,913	151,055	3,137,003	-	1,861,683	1,068,274	-	-	-	6,695,929
26											
27	University of Utah	2,020	-	-	-	109,695	59,011	-	-	-	170,726
28											
29	Vulcraft	10,340	-	-	-	147,923	125,511	-	-	-	283,774
30											
31	Weber State University	-	-	-	-	1,831	1,025	-	-	-	2,855
32											
33	WECCO (Pepcon)	43,590	-	-	-	463,356	621,668	-	-	-	1,128,614
34											
35	Western Metal Recycling	1,523	-	-	-	17,827	11,671	-	-	-	31,021
36											
37	Western Zirconium	96,457	-	-	-	440,723	515,571	-	-	10,534	1,063,285
38											
39	<b>Total Schedule 09</b>	<b>788,387</b>	<b>167,751</b>	<b>3,346,921</b>	<b>4,877</b>	<b>5,923,208</b>	<b>4,271,533</b>	<b>-</b>	<b>-</b>	<b>23,913</b>	<b>14,526,590</b>
40											
41											
42	Cust A	-	-	-	34,893	-	40,799	-	-	-	75,692
43											
44	Cust C	45,424	-	-	-	540,274	557,925	-	-	-	1,143,623
45											
46	<b>Total Special Contracts</b>	<b>45,424</b>	<b>-</b>	<b>-</b>	<b>34,893</b>	<b>540,274</b>	<b>598,724</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,219,315</b>
47											
48											
49	<b>Total Direct Assignments</b>	<b>833,811</b>	<b>167,751</b>	<b>3,346,921</b>	<b>39,770</b>	<b>6,463,482</b>	<b>4,870,257</b>	<b>-</b>	<b>-</b>	<b>23,913</b>	<b>15,745,905</b>

Rocky Mountain Power  
 Cost Of Service By Rate Schedule  
 State of Utah  
 Monthly Wgt Factors  
 12 Months Ended Jun 2010  
 Distribution Direct Assignment Summary

A Line	B FERC Account	C Total Distribution Investment	D Direct Assignments			E Special Contracts		G Demand		H Customer		K Meters
			Schedule 09	St Lighting			Primary	Secondary	Primary	Secondary		
1	360	29,780,414	-	-	-	-	29,780,414	-	-	-	-	-
2	361	31,236,868	7,996	-	-	-	31,228,872	-	-	-	-	-
3	362	356,236,811	75,661	-	-	-	356,161,150	-	-	-	-	-
4	364	380,756,610	-	4,019,781	-	-	356,958,145	19,778,684	-	-	-	-
5	365	189,408,672	-	1,702,320	-	-	161,014,509	26,691,843	-	-	-	-
6	366	147,470,113	-	25,971	-	-	90,250,559	57,193,583	-	-	-	-
7	367	426,168,354	-	1,286,359	-	-	297,247,444	127,634,551	-	-	-	-
8	368	370,913,898	-	-	-	-	-	370,913,898	-	-	-	-
9	369	194,726,412	-	-	-	-	-	-	-	194,726,412	-	-
10	370	80,051,986	79,572	-	-	5,960	-	-	-	-	-	79,966,454
11	371	4,517,121	-	4,517,121	-	-	-	-	-	-	-	-
12	372	-	-	-	-	-	-	-	-	-	-	-
13	373	26,226,122	-	26,226,122	-	-	-	-	-	-	-	-
14												
15	TOTAL	2,237,493,381	163,230	37,777,674	5,960	5,960	1,322,641,093	602,212,558	-	194,726,412	-	79,966,454