Docket No. 09-035-23

Exhibit OCS 2.1

Rocky Mountain Power
UTAH
Normalized Results of Operations - ROLLED-IN
Twelve Months Ending June 30, 2010

(1)	June 2010 Rolled-In Revenue Requirement, per OCS	1,449,698,428	Page 2.1
(2)	Rate Mitigation Cap	101.00%	
(3)	Capped Revised Protocol Revenue Requirement	1,464,195,412	
(4)	Normalized June 2010 General Business Revenues	1,472,091,082	Page 2.1
(5)	Capped Revised Protocol Price Change, per OCS	(7,895,669)	
(6)	Price Change Agreed to in Docket No. 09-035-T08 Stipulation (7/31/09)	2,000,000	
(7)	Price Change with Stipulation Impact, per OCS	(5,895,669)	

Rocky Mountain Power
UTAH
Normalized Results of Operations - ROLLED-IN
Twelve Months Ending June 30, 2010

	(1) Total Adjusted Results	(2) Price Change	(3) Results with Price Change
1 Operating Revenues:			
2 General Business Revenues	1,472,091,082	(22,392,653)	1,449,698,428
3 Interdepartmental	-		
4 Special Sales	314,148,981		
5 Other Operating Revenues	70,030,284		
6 Total Operating Revenues	1,856,270,347		
7			
8 Operating Expenses:			
9 Steam Production	379,120,604		
10 Nuclear Production	-		
11 Hydro Production	15,505,396		
12 Other Power Supply	433,639,157		
13 Transmission	80,072,835		
14 Distribution	88,775,534		
15 Customer Accounting	39,911,188	(78,769)	39,832,419
16 Customer Service & Info	6,617,061		
17 Sales	-		
18 Administrative & General	65,351,596		
19			
20 Total O&M Expenses	1,108,993,372		
21			
22 Depreciation	190,202,360		
23 Amortization	20,774,252		
24 Taxes Other Than Income	41,729,873	-	41,729,873
25 Income Taxes - Federal	(1,275,347)	(7,455,292)	(8,730,639)
26 Income Taxes - State	1,696,748	(1,013,050)	683,698
27 Income Taxes - Def Net	112,947,611		
28 Investment Tax Credit Adj.	(1,531,508)		
29 Misc Revenue & Expense	(4,931,489)		
30			
31 Total Operating Expenses:	1,468,605,872	(8,547,111)	1,460,058,761
32			
33 Operating Rev For Return:	387,664,475	(13,845,542)	373,818,932
34			
35 Rate Base:			
36 Electric Plant In Service	8,068,295,302		
37 Plant Held for Future Use	5,696,898		
38 Misc Deferred Debits	28,612,281		
39 Elec Plant Acq Adj	27,288,499		
40 Nuclear Fuel	-		
41 Prepayments	16,587,178		
42 Fuel Stock	68,522,280		
43 Material & Supplies	71,694,038		
44 Working Capital	22,293,262		
45 Weatherization Loans	5,878,177		
46 Misc Rate Base	1,724,615		
47			
48 Total Electric Plant:	8,316,592,531	-	8,316,592,531
49			
50 Rate Base Deductions:			
51 Accum Prov For Deprec	(2,581,482,095)		
52 Accum Prov For Amort	(179,700,372)		
53 Accum Def Income Tax	(848,577,895)		
54 Unamortized ITC	(141,519)		
55 Customer Adv For Const	(10,796,809)		
56 Customer Service Deposits	(10,056,592)		
57 Misc Rate Base Deductions	(29,682,324)		
58			
59 Total Rate Base Deductions	(3,660,437,607)	-	(3,660,437,607)
60			
61 Total Rate Base:	4,656,154,924	-	4,656,154,924
62			
63 Return on Rate Base	8.326%		8.028%
64			
65 Return on Equity	10.583%		10.000%
66			
67 TAX CALCULATION:			
68 Operating Revenue	499,501,979	(22,313,884)	477,188,095
69 Other Deductions			
70 Interest (AFUDC)	(48,800,019)	-	(48,800,019)
71 Interest	135,599,337	-	135,599,337
72 Schedule "M" Additions	311,456,021	-	311,456,021
73 Schedule "M" Deductions	657,366,903	-	657,366,903
74 Income Before Tax	66,791,779	(22,313,884)	44,477,895
75			
76 State Income Taxes	1,696,748	(1,013,050)	683,698
77 Taxable Income	65,095,031	(21,300,834)	43,794,197
78			
79 Federal Income Taxes + Other	(1,275,347)	(7,455,292)	(8,730,639)

Ref. Page 2.2

ROLLED-IN
Thirteen Month Average

RESULTS OF OPERATIONS SUMMARY

	Description of Account Summary:	Ref	DECEMBER 2008 UNADJUSTED RESULTS TOTAL	DECEMBER 2008 UNADJUSTED RESULTS UTAH	JUNE 2010 PRO FORMA RESULTS TOTAL	JUNE 2010 PRO FORMA RESULTS UTAH
1	Operating Revenues					
2	General Business Revenues	2.3	3,444,033,189	1,421,492,765	3,509,748,084	1,472,091,082
3	Interdepartmental	2.3	0	0	0	0
4	Special Sales	2.3	860,950,758	350,565,344	772,413,456	314,148,981
5	Other Operating Revenues	2.4	189,602,040	61,680,831	204,656,322	70,030,284
6	Total Operating Revenues	2.4	4,494,585,986	1,833,738,939	4,486,817,862	1,856,270,347
7						
8	Operating Expenses:					
9	Steam Production	2.5	894,912,140	366,745,196	923,801,094	379,120,604
10	Nuclear Production	2.6	0	0	0	0
11	Hydro Production	2.7	37,594,583	15,462,812	37,698,116	15,505,396
12	Other Power Supply	2.9	1,322,716,164	581,636,848	1,056,969,602	433,639,157
13	Transmission	2.10	174,010,394	71,566,326	194,683,300	80,072,835
14	Distribution	2.12	215,364,277	89,536,971	214,409,345	88,775,534
15	Customer Accounting	2.12	99,309,086	41,433,842	98,556,018	39,911,188
16	Customer Service & Infor	2.13	14,039,833	6,810,532	13,841,218	6,617,061
17	Sales	2.13	0	0	0	0
18	Administrative & General	2.14	170,044,138	68,173,965	173,557,419	65,351,596
19						
20	Total O & M Expenses	2.14	2,927,990,614	1,241,366,493	2,713,516,113	1,108,993,372
21						
22	Depreciation	2.16	408,039,444	162,508,568	474,533,822	190,202,360
23	Amortization	2.17	57,142,964	21,299,178	56,110,687	20,774,252
24	Taxes Other Than Income	2.17	112,424,490	36,126,372	125,956,211	41,729,873
25	Income Taxes - Federal	2.20	17,636,807	(1,825,151)	(9,806,293)	(1,275,347)
26	Income Taxes - State	2.20	4,503,186	478,407	3,308,402	1,696,748
27	Income Taxes - Def Net	2.19	261,104,676	100,398,493	272,480,469	112,947,611
28	Investment Tax Credit Adj.	2.17	(1,874,204)	(1,531,508)	(1,874,204)	(1,531,508)
29	Misc Revenue & Expense	2.4	(7,004,252)	(3,041,974)	(12,011,767)	(4,931,489)
30						
31	Total Operating Expenses	2.20	3,779,963,724	1,555,778,877	3,622,213,439	1,468,605,872
32						
33	Operating Revenue for Return		714,622,262	277,960,062	864,604,423	387,664,475
34						
35	Rate Base:					
36	Electric Plant in Service	2.30	18,152,112,711	7,492,458,169	19,522,517,014	8,068,295,302
37	Plant Held for Future Use	2.31	15,074,557	6,999,414	12,449,891	5,696,898
38	Misc Deferred Debits	2.33	165,268,755	29,528,282	163,031,890	28,612,281
39	Elec Plant Acq Adj	2.31	66,346,260	27,288,499	66,346,260	27,288,499
40	Nuclear Fuel	2.31	0	0	0	0
41	Prepayments	2.32	38,677,859	16,583,496	38,677,859	16,587,178
42	Fuel Stock	2.32	134,234,004	54,981,270	167,124,630	68,522,280
43	Material & Supplies	2.32	169,802,369	71,587,771	169,802,369	71,694,038
44	Working Capital	2.33	64,775,380	28,637,002	50,004,149	22,293,262
45	Weatherization Loans	2.31	19,364,629	5,878,178	19,364,629	5,878,177
46	Miscellaneous Rate Base	2.34	3,479,179	1,724,615	3,479,179	1,724,615
47						
48	Total Electric Plant		18,829,135,703	7,735,666,696	20,212,797,869	8,316,592,531
49						
50	Rate Base Deductions:					
51	Accum Prov For Depr	2.38	(6,315,912,512)	(2,458,473,115)	(6,626,547,761)	(2,581,482,095)
52	Accum Prov For Amort	2.39	(409,551,156)	(167,941,043)	(438,445,261)	(179,700,372)
53	Accum Def Income Taxes	2.35	(1,623,738,326)	(693,482,864)	(1,969,643,530)	(848,577,895)
54	Unamortized ITC	2.35	(8,918,674)	(161,778)	(6,481,996)	(141,519)
55	Customer Adv for Const	2.34	(20,259,578)	(10,997,310)	(20,320,377)	(10,796,809)
56	Customer Service Deposits	2.34	0	0	(10,056,592)	(10,056,592)
57	Misc. Rate Base Deductions	2.34	(56,446,768)	(22,320,196)	(75,822,379)	(29,682,324)
58						
59	Total Rate Base Deductions		(8,434,827,014)	(3,353,376,307)	(9,147,317,895)	(3,660,437,607)
60						
61	Total Rate Base		10,394,308,688	4,382,290,390	11,065,479,974	4,656,154,924
62						
63	Return on Rate Base		6.875%	6.343%	7.814%	8.326%
64						
65	Return on Equity		7.739%	6.695%	9.579%	10.583%
66	Net Power Costs		1,107,954,703	454,591,893	962,513,766	394,400,742
67	100 Basis Points in Equity:					
68	Revenue Requirement Impact		85,434,051	36,019,406	90,950,616	38,270,383
69	Rate Base Decrease		(717,806,896)	(326,139,243)	(678,005,108)	(268,750,489)

ROLLED-IN
Thirteen Month Average

	FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	DECEMBER 2008 UNADJUSTED RESULTS TOTAL	UTAH	JUNE 2010 PRO FORMA RESULTS TOTAL	UTAH
70	Sales to Ultimate Customers								
71	440	Residential Sales							
72			0	S		1,345,013,663	545,561,262	1,358,852,162	572,600,312
73									
74					B1	1,345,013,663	545,561,262	1,358,852,162	572,600,312
75									
76	442	Commercial & Industrial Sales							
77			0	S		2,060,710,026	846,881,987	2,112,664,127	869,905,798
78			P	SE		-	-	-	-
79			PT	SG		-	-	-	-
80									
81									
82					B1	2,060,710,026	846,881,987	2,112,664,127	869,905,798
83									
84	444	Public Street & Highway Lighting							
85			0	S		19,865,594	10,605,611	19,337,532	10,690,708
86			0	SO		-	-	-	-
87					B1	19,865,594	10,605,611	19,337,532	10,690,708
88									
89	445	Other Sales to Public Authority							
90			0	S		18,443,905	18,443,905	18,894,264	18,894,264
91									
92					B1	18,443,905	18,443,905	18,894,264	18,894,264
93									
94	448	Interdepartmental							
95			DPW	S		-	-	-	-
96			GP	SO		-	-	-	-
97					B1	-	-	-	-
98									
99	**Total Sales to Ultimate Customers**				**B1**	**3,444,033,189**	**1,421,492,765**	**3,509,748,084**	**1,472,091,082**
100									
101									
102									
103	447	Sales for Resale-Non NPC							
104			WSF	S		8,626,127	-	8,626,127	-
105						8,626,127	-	8,626,127	-
106									
107	447NPC	Sales for Resale-NPC							
108			WSF	SG		852,781,657	350,752,728	763,787,329	314,148,981
109			WSF	SE		(457,026)	(187,384)	(0)	(0)
110			WSF	SG		-	-	-	-
111						852,324,631	350,565,344	763,787,328	314,148,981
112									
113		Total Sales for Resale			B1	860,950,758	350,565,344	772,413,456	314,148,981
114									
115	449	Provision for Rate Refund							
116			WSF	S		-	-	-	-
117			WSF	SG		-	-	-	-
118									
119									
120					B1	-	-	-	-
121									
122	**Total Sales from Electricity**				**B1**	**4,304,983,947**	**1,772,058,108**	**4,282,161,540**	**1,786,240,063**
123	450	Forfeited Discounts & Interest							
124			CUST	S		7,486,736	2,900,904	7,486,736	2,900,904
125			CUST	SO		-	-	-	-
126					B1	7,486,736	2,900,904	7,486,736	2,900,904
127									
128	451	Misc Electric Revenue							
129			CUST	S		7,051,612	3,794,961	7,051,612	3,794,961
130			GP	SG		-	-	-	-
131			GP	SO		28,158	11,634	28,158	11,637
132					B1	7,079,770	3,806,595	7,079,770	3,806,599
133									
134	453	Water Sales							
135			P	SG		26,405	10,861	26,405	10,861
136					B1	26,405	10,861	26,405	10,861
137									
138	454	Rent of Electric Property							
139			DPW	S		11,890,427	3,475,404	11,890,427	3,475,404
140			T	SG		5,426,451	2,231,922	5,426,451	2,231,922
141			GP	SO		3,262,547	1,347,932	3,262,547	1,348,351
142					B1	20,579,425	7,055,259	20,579,425	7,055,677
143									
144									

ROLLED-IN
Thirteen Month Average

	FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	DECEMBER 2008 UNADJUSTED RESULTS TOTAL	UTAH	JUNE 2010 PRO FORMA RESULTS TOTAL	UTAH
145									
146	456	Other Electric Revenue							
147			DMSC	S		37,234,750	(274,872)	31,578,938	(443,752)
148			CUST	CN		-	-	-	-
149			OTHSE	SE		16,625,527	6,816,584	16,855,924	6,911,048
150			OTHSO	SO		469,412	193,939	469,412	193,999
151			OTHSGR	SG		100,100,013	41,171,562	120,579,711	49,594,949
152									
153									
154					B1	154,429,703	47,907,213	169,483,985	56,256,244
155									
156	**Total Other Electric Revenues**				**B1**	**189,602,040**	**61,680,831**	**204,656,322**	**70,030,284**
157									
158	**Total Electric Operating Revenues**				**B1**	**4,494,585,986**	**1,833,738,939**	**4,486,817,862**	**1,856,270,347**
159									
160	Summary of Revenues by Factor								
161		S				3,516,322,840	1,431,389,162	3,576,381,924	1,481,818,599
162		CN				-	-	-	-
163		SE				16,168,501	6,629,200	16,855,924	6,911,048
164		SO				3,760,118	1,553,505	3,760,118	1,553,987
165		SG				958,334,527	394,167,073	889,819,896	365,986,713
166		DGP				-	-	-	-
167									
168	Total Electric Operating Revenues					4,494,585,986	1,833,738,939	4,486,817,862	1,856,270,347
169	Miscellaneous Revenues								
170	41160	Gain on Sale of Utility Plant - CR							
171			DPW	S		-	-	-	-
172			T	SG		-	-	-	-
173			G	SO		-	-	-	-
174			T	SG		-	-	-	-
175			P	SG		-	-	-	-
176					B1	-	-	-	-
177									
178	41170	Loss on Sale of Utility Plant							
179			DPW	S		-	-	-	-
180			T	SG		-	-	-	-
181					B1	-	-	-	-
182									
183	4118	Gain from Emission Allowances							
184			P	S		-	-	-	-
185			P	SE		(4,889,027)	(2,004,536)	(10,505,103)	(4,307,167)
186					B1	(4,889,027)	(2,004,536)	(10,505,103)	(4,307,167)
187									
188	41181	Gain from Disposition of NOX Credits							
189			P	SE		-	-	-	-
190					B1	-	-	-	-
191									
192	4194	Impact Housing Interest Income							
193			P	SG		-	-	-	-
194					B1	-	-	-	-
195									
196	421	(Gain) / Loss on Sale of Utility Plant							
197			DPW	S		(344,622)	(310,282)	128,449	(310,282)
198			T	SG		-	-	-	-
199			T	SG		(378,094)	(155,512)	(378,094)	(155,512)
200			CUST	CN		2,169	1,037	2,169	1,037
201			PTD	SO		516,915	213,565	43,844	18,120
202			P	SG		(1,911,594)	(786,247)	(1,911,594)	(786,247)
203					B1	(2,115,225)	(1,037,438)	(2,115,225)	(1,232,884)
204									
205	**Total Miscellaneous Revenues**					**(7,004,252)**	**(3,041,974)**	**(12,620,328)**	**(5,540,050)**
206	Miscellaneous Expenses								
207	4311	Interest on Customer Deposits							
208			CUST	S		-	-	608,561	608,561
209					B1	-	-	608,561	608,561
210	**Total Miscellaneous Expenses**					**-**	**-**	**608,561**	**608,561**
211									
212	**Net Misc Revenue and Expense**				**B1**	**(7,004,252)**	**(3,041,974)**	**(12,011,767)**	**(4,931,489)**
213									

ROLLED-IN
Thirteen Month Average

	FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	DECEMBER 2008 UNADJUSTED RESULTS TOTAL	UTAH	JUNE 2010 PRO FORMA RESULTS TOTAL	UTAH
214	500	Operation Supervision & Engineering							
215			P	SNPPS		20,414,209	8,396,451	20,858,033	8,578,998
216			P	SNPPS		1,424,208	570,232	1,423,376	585,440
217					B2	21,838,417	8,966,683	22,281,409	9,164,438
218									
219	501	Fuel Related-Non NPC							
220			P	SE		13,030,759	5,342,703	13,049,472	5,350,376
221			P	SE		-	-	-	-
222			P	SE		-	-	-	-
223			P	SE		-	-	-	-
224			P	SE		2,171,201	879,515	2,169,933	889,688
225					B2	15,201,960	6,222,218	15,219,405	6,240,064
226									
227	501NPC	Fuel Related-NPC							
228			P	SE		562,030,147	230,436,333	576,147,262	236,224,450
229			P	SE		-	-	-	-
230			P	SE		-	-	-	-
231			P	SE		-	-	-	-
232			P	SE		47,679,955	19,314,307	54,384,462	22,298,014
233					B2	609,710,102	249,750,641	630,531,724	258,522,464
234									
235		Total Fuel Related				624,912,062	255,972,859	645,751,130	264,762,528
236									
237	502	Steam Expenses							
238			P	SNPPS		32,863,919	13,517,070	33,383,207	13,730,655
239			P	SNPPS		4,623,599	1,851,222	4,620,898	1,900,595
240					B2	37,487,518	15,368,292	38,004,105	15,631,250
241									
242	503	Steam From Other Sources-Non-NPC							
243			P	SE		-	-	2,505	1,027
244					B2	-	-	2,505	1,027
245									
246	503NPC	Steam From Other Sources-NPC							
247			P	SE		3,371,385	1,382,292	3,897,089	1,597,834
248					B2	3,371,385	1,382,292	3,897,089	1,597,834
249									
250	505	Electric Expenses							
251			P	SNPPS		2,737,130	1,125,793	2,780,752	1,143,735
252			P	SNPPS		1,566,174	627,073	1,565,259	643,798
253					B2	4,303,303	1,752,866	4,346,011	1,787,533
254									
255	506	Misc. Steam Expense							
256			P	SNPPS		40,299,217	16,575,239	40,132,025	16,506,473
257			P	SE		-	-	-	-
258			P	SNPPS		3,273,208	1,310,545	3,271,185	1,345,452
259					B2	43,572,425	17,885,785	43,403,210	17,851,925
260									
261	507	Rents							
262			P	SNPPS		277,611	114,182	277,448	114,116
263			P	SNPPS		3,770	1,510	3,768	1,550
264					B2	281,381	115,692	281,216	115,666
265									
266	510	Maint Supervision & Engineering							
267			P	SNPPS		3,996,072	1,643,601	9,995,997	4,111,396
268			P	SNPPS		2,012,831	805,909	2,002,078	823,463
269					B2	6,008,903	2,449,510	11,998,074	4,934,859
270									
271									
272									
273	511	Maintenance of Structures							
274			P	SNPPS		23,718,380	9,755,471	23,820,491	9,797,469
275			P	SNPPS		1,115,728	446,721	1,109,589	456,379
276					B2	24,834,108	10,202,192	24,930,080	10,253,848
277									
278	512	Maintenance of Boiler Plant							
279			P	SNPPS		80,611,372	33,155,801	81,057,867	33,339,446
280			P	SNPPS		6,064,085	2,427,972	6,022,596	2,477,119
281					B2	86,675,457	35,583,773	87,080,462	35,816,565
282									
283	513	Maintenance of Electric Plant							
284			P	SNPPS		27,262,127	11,213,029	27,460,786	11,294,738
285			P	SNPPS		1,611,953	645,403	1,603,340	659,461
286					B2	28,874,080	11,858,432	29,064,127	11,954,199
287									
288	514	Maintenance of Misc. Steam Plant							
289			P	SNPPS		9,219,334	3,791,951	9,250,497	3,804,769
290			P	SNPPS		3,533,767	1,414,869	3,511,179	1,444,163
291					B2	12,753,101	5,206,821	12,761,676	5,248,932
292									
293	**Total Steam Power Generation**				**B2**	**894,912,140**	**366,745,196**	**923,801,094**	**379,120,604**

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	FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	DECEMBER 2008 UNADJUSTED RESULTS TOTAL	UTAH	JUNE 2010 PRO FORMA RESULTS TOTAL	UTAH
294	517	Operation Super & Engineering							
295			P	SNPPN		-	-	-	-
296					B2	-	-	-	-
297									
298	518	Nuclear Fuel Expense							
299			P	SE		-	-	-	-
300									
301					B2	-	-	-	-
302									
303	519	Coolants and Water							
304			P	SNPPN		-	-	-	-
305					B2	-	-	-	-
306									
307	520	Steam Expenses							
308			P	SNPPN		-	-	-	-
309					B2	-	-	-	-
310									
311									
312									
313	523	Electric Expenses							
314			P	SNPPN		-	-	-	-
315					B2	-	-	-	-
316									
317	524	Misc. Nuclear Expenses							
318			P	SNPPN		-	-	-	-
319					B2	-	-	-	-
320									
321	528	Maintenance Super & Engineering							
322			P	SNPPN		-	-	-	-
323					B2	-	-	-	-
324									
325	529	Maintenance of Structures							
326			P	SNPPN		-	-	-	-
327					B2	-	-	-	-
328									
329	530	Maintenance of Reactor Plant							
330			P	SNPPN		-	-	-	-
331					B2	-	-	-	-
332									
333	531	Maintenance of Electric Plant							
334			P	SNPPN		-	-	-	-
335					B2	-	-	-	-
336									
337	532	Maintenance of Misc Nuclear							
338			P	SNPPN		-	-	-	-
339					B2	-	-	-	-
340									
341	**Total Nuclear Power Generation**				**B2**	-	-	-	-
342									
343	535	Operation Super & Engineering							
344			P	DGP		-	-	-	-
345			P	SNPPH		7,893,949	3,246,815	7,928,503	3,261,027
346			P	SNPPH		932,247	383,437	1,114,733	458,494
347									
348					B2	8,826,196	3,630,252	9,043,236	3,719,522
349									
350	536	Water For Power							
351			P	DGP		-	-	-	-
352			P	SNPPH		292,471	120,295	289,629	119,126
353			P	SNPPH		8,916	3,667	8,706	3,581
354									
355					B2	301,387	123,962	298,335	122,706
356									

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	FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	DECEMBER 2008 UNADJUSTED RESULTS TOTAL	UTAH	JUNE 2010 PRO FORMA RESULTS TOTAL	UTAH
357	537	Hydraulic Expenses							
358			P	DGP		-	-	-	-
359			P	SNPPH		3,695,558	1,519,999	3,630,340	1,493,174
360			P	SNPPH		394,896	162,422	390,223	160,500
361									
362					B2	4,090,454	1,682,421	4,020,563	1,653,675
363									
364	538	Electric Expenses							
365			P	DGP		-	-	-	-
366			P	SNPPH		-	-	-	-
367			P	SNPPH		-	-	-	-
368									
369					B2	-	-	-	-
370									
371	539	Misc. Hydro Expenses							
372			P	DGP		-	-	-	-
373			P	SNPPH		11,978,982	4,927,006	11,871,031	4,882,606
374			P	SNPPH		5,866,793	2,413,037	5,896,832	2,425,392
375									
376									
377					B2	17,845,775	7,340,043	17,767,863	7,307,998
378									
379	540	Rents (Hydro Generation)							
380			P	DGP		-	-	-	-
381			P	SNPPH		141,883	58,357	137,964	56,745
382			P	SNPPH		(645)	(265)	(630)	(259)
383									
384					B2	141,238	58,092	137,334	56,486
385									
386	541	Maint Supervision & Engineering							
387			P	DGP		-	-	-	-
388			P	SNPPH		2,681	1,103	2,677	1,101
389			P	SNPPH		-	-	-	-
390									
391					B2	2,681	1,103	2,677	1,101
392									
393	542	Maintenance of Structures							
394			P	DGP		-	-	-	-
395			P	SNPPH		1,136,789	467,566	1,137,503	467,860
396			P	SNPPH		88,380	36,351	89,302	36,730
397									
398					B2	1,225,169	503,917	1,226,805	504,590
399									
400									
401									
402									
403	543	Maintenance of Dams & Waterways							
404			P	DGP		-	-	-	-
405			P	SNPPH		992,623	408,270	997,477	410,266
406			P	SNPPH		444,661	182,891	450,044	185,105
407									
408					B2	1,437,284	591,161	1,447,521	595,372
409									
410	544	Maintenance of Electric Plant							
411			P	DGP		-	-	-	-
412			P	SNPPH		1,056,967	434,735	1,074,304	441,866
413			P	SNPPH		515,650	212,089	521,208	214,375
414									
415					B2	1,572,616	646,824	1,595,511	656,241
416									
417	545	Maintenance of Misc. Hydro Plant							
418			P	DGP		-	-	-	-
419			P	SNPPH		1,448,329	595,704	1,454,087	598,072
420			P	SNPPH		703,452	289,333	704,181	289,633
421									
422					B2	2,151,781	885,037	2,158,269	887,705
423									
424	**Total Hydraulic Power Generation**				**B2**	**37,594,583**	**15,462,812**	**37,698,116**	**15,505,396**

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	FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	DECEMBER 2008 UNADJUSTED RESULTS TOTAL	UTAH	JUNE 2010 PRO FORMA RESULTS TOTAL	UTAH
425									
426	546	Operation Super & Engineering							
427			P	SNPPO		218,466	89,856	223,194	91,801
428			P	SNPPO		-	-	-	-
429					B2	218,466	89,856	223,194	91,801
430									
431	547	Fuel-Non-NPC							
432			P	SE		-	-	-	-
433			P	SE		-	-	-	-
434					B2	-	-	-	-
435									
436	547NPC	Fuel-NPC							
437			P	SE		431,973,414	177,112,153	454,528,115	186,359,740
438			P	SE		34,989,341	15,014,033	12,350,504	5,063,794
439					B2	466,962,755	192,126,186	466,878,620	191,423,534
440									
441	548	Generation Expense							
442			P	SNPPO		13,283,098	5,463,395	13,385,151	5,505,370
443			P	SNPPO		4,561,937	2,036,046	1,600,058	658,110
444					B2	17,845,036	7,499,441	14,985,209	6,163,480
445									
446	549	Miscellaneous Other							
447			P	SNPPO		10,943,849	4,501,252	23,319,730	9,591,504
448			P	SNPPO		-	-	-	-
449					B2	10,943,849	4,501,252	23,319,730	9,591,504
450									
451									
452									
453									
454	550	Rents							
455			P	SNPPO		2,156,539	886,993	2,201,166	905,349
456			P	SNPPO		4,583,304	2,045,582	0	0
457					B2	6,739,843	2,932,575	2,201,167	905,349
458									
459	551	Maint Supervision & Engineering							
460			P	SNPPO		-	-	-	-
461					B2	-	-	-	-
462									
463	552	Maintenance of Structures							
464			P	SNPPO		1,000,631	411,564	999,304	411,018
465			P	SNPPO		279,717	124,841	117,572	48,358
466					B2	1,280,348	536,405	1,116,876	459,376
467									
468	553	Maint of Generation & Electric Plant							
469			P	SNPPO		5,023,341	2,066,122	7,869,249	3,236,656
470			P	SNPPO		887,917	396,288	702,117	288,784
471					B2	5,911,258	2,462,409	8,571,366	3,525,440
472									
473	554	Maintenance of Misc. Other							
474			P	SNPPO		140,290	57,702	140,224	57,675
475			P	SNPPO		342,636	152,922	222,021	91,318
476					B2	482,926	210,624	362,244	148,993
477									
478	**Total Other Power Generation**				**B2**	**510,384,480**	**210,358,748**	**517,658,406**	**212,309,477**
479									
480									
481	555	Purchased Power-Non NPC							
482			DMSC	S		(4,878,060)	-	(4,878,060)	-
483						(4,878,060)	-	(4,878,060)	-
484									
485	555NPC	Purchased Power-NPC							
486			P	SG		650,037,045	267,363,005	432,945,939	178,072,509
487			P	SE		109,030,864	44,703,425	42,730,409	17,519,770
488		Seasonal Co P		SG		-	-	7,467,740	3,071,513
489				DGP		-	-	-	-
490						759,067,909	312,066,430	483,144,087	198,663,791
491									
492		Total Purchased Power			B2	754,189,849	312,066,430	478,266,027	198,663,791
493									
494	556	System Control & Load Dispatch							
495			P	SG		1,997,891	821,741	2,044,785	841,029
496									
497					B2	1,997,891	821,741	2,044,785	841,029
498									
499									

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	FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	DECEMBER 2008 UNADJUSTED RESULTS TOTAL	UTAH	JUNE 2010 PRO FORMA RESULTS TOTAL	UTAH
500									
501	557	Other Expenses							
502			P	S		(183,792)	-	5,942,241	-
503			P	SG		55,161,624	22,688,211	51,912,209	21,351,713
504			P	SGCT		1,122,425	463,443	1,144,900	472,722
505			P	SE		-	-	-	-
506			P	SG		43,687	19,498	1,034	425
507			P	TROJP		-	-	-	-
508									
509					B2	56,143,944	23,171,152	59,000,383	21,824,860
510									
511		Embedded Cost Differentials							
512		Company Owned Hyd	P	DGP		(81,355,958)	-	-	-
513		Company Owned Hyd	P	SG		81,355,958	33,462,052	-	-
514		Mid-C Contract	P	MC		(44,182,399)	(7,544,211)	-	-
515		Mid-C Contract	P	SG		44,182,399	18,172,409	-	-
516		Existing QF Contracts	P	S		39,703,924	7,458,921	-	-
517		Existing QF Contracts	P	SG		(39,703,924)	(16,330,393)	-	-
518									
519						-	35,218,778	-	-
520									
521		**Total Other Power Supply**			**B2**	**812,331,684**	**371,278,101**	**539,311,196**	**221,329,680**
522									
523		**Total Production Expense**			**B2**	**2,255,222,887**	**963,844,856**	**2,018,468,812**	**828,265,157**
524									
525									
526		Summary of Production Expense by Factor							
527		S				34,642,071	7,458,921	1,064,181	-
528		SG				1,104,791,161	454,405,310	494,371,707	203,337,189
529		SE				1,119,436,569	458,976,906	1,159,259,752	475,304,693
530		SNPPH				-	-	37,698,116	15,505,396
531		TROJP				-	-	-	-
532		SGCT				1,122,425	463,443	1,144,900	472,722
533		DGP				(81,355,958)	-	-	-
534		DEU				-	-	-	-
535		DEP				-	-	-	-
536		SNPPS				-	-	274,150,371	112,759,215
537		SNPPO				-	-	50,779,787	20,885,943
538		DGU				-	-	-	-
539		MC				(44,182,399)	(7,544,211)	-	-
540		SSGCT				10,699,198	4,775,177	-	-
541		SSECT				34,989,341	15,014,033	-	-
542		SSGC				-	-	-	-
543		SSGCH				25,229,323	10,101,456	-	-
544		SSECH				49,851,156	20,193,823	-	-
545		Total Production Expense by Factor				2,255,222,887	963,844,856	2,018,468,812	828,265,157
546	560	Operation Supervision & Engineering							
547			T	SNPT		7,808,710	3,211,756	7,995,741	3,288,682
548									
549					B2	7,808,710	3,211,756	7,995,741	3,288,682
550									
551	561	Load Dispatching							
552			T	SNPT		8,536,145	3,510,953	8,758,739	3,602,507
553									
554					B2	8,536,145	3,510,953	8,758,739	3,602,507
555	562	Station Expense							
556			T	SNPT		1,869,851	769,078	1,912,908	786,787
557									
558					B2	1,869,851	769,078	1,912,908	786,787
559									
560	563	Overhead Line Expense							
561			T	SNPT		93,337	38,390	95,753	39,384
562									
563					B2	93,337	38,390	95,753	39,384
564									
565	564	Underground Line Expense							
566			T	SNPT		-	-	-	-
567									
568					B2	-	-	-	-
569									

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	FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	DECEMBER 2008 UNADJUSTED RESULTS TOTAL	UTAH	JUNE 2010 PRO FORMA RESULTS TOTAL	UTAH
570	565	Transmission of Electricity by Others							
571			T	SG		-	-	-	-
572			T	SE		-	-	-	-
573						-	-	-	-
574									
575	565NPC	Transmission of Electricity by Others-NPC							
576			T	SG		117,397,550	48,286,112	140,897,457	57,951,724
577			T	SE		3,769,633	1,545,576	952,117	390,375
578						121,167,183	49,831,688	141,849,574	58,342,099
579									
580		Total Transmission of Electricity by Others			B2	121,167,183	49,831,688	141,849,574	58,342,099
581									
582	566	Misc. Transmission Expense							
583			T	SNPT		1,795,131	738,345	1,584,359	651,654
584									
585					B2	1,795,131	738,345	1,584,359	651,654
586									
587	567	Rents - Transmission							
588			T	SNPT		822,667	338,366	839,029	345,096
589									
590					B2	822,667	338,366	839,029	345,096
591									
592	568	Maint Supervision & Engineering							
593			T	SNPT		9,822	4,040	10,313	4,242
594									
595					B2	9,822	4,040	10,313	4,242
596									
597	569	Maintenance of Structures							
598			T	SNPT		4,128,899	1,698,234	4,153,472	1,708,341
599									
600					B2	4,128,899	1,698,234	4,153,472	1,708,341
601									
602	570	Maintenance of Station Equipment							
603			T	SNPT		11,093,119	4,562,647	11,176,906	4,597,109
604									
605					B2	11,093,119	4,562,647	11,176,906	4,597,109
606									
607	571	Maintenance of Overhead Lines							
608			T	SNPT		16,204,998	6,665,185	15,838,296	6,514,359
609									
610					B2	16,204,998	6,665,185	15,838,296	6,514,359
611									
612	572	Maintenance of Underground Lines							
613			T	SNPT		-	-	-	-
614									
615					B2	-	-	-	-
616									
617	573	Maint of Misc. Transmission Plant							
618			T	SNPT		480,533	197,645	468,209	192,576
619									
620					B2	480,533	197,645	468,209	192,576
621									
622	**Total Transmission Expense**				**B2**	**174,010,394**	**71,566,326**	**194,683,300**	**80,072,835**
623									
624	Summary of Transmission Expense by Factor								
625		SE				3,769,633	1,545,576	952,117	390,375
626		SG				170,240,761	70,020,750	140,897,457	57,951,724
627		SNPT				-	-	52,833,726	21,730,737
628	Total Transmission Expense by Factor					174,010,394	71,566,326	194,683,300	80,072,835
629	580	Operation Supervision & Engineering							
630			DPW	S		176,450	108,143	176,315	108,054
631			DPW	SNPD		20,120,363	9,487,282	20,724,794	9,771,047
632					B2	20,296,814	9,595,425	20,901,109	9,879,101
633									
634	581	Load Dispatching							
635			DPW	S		-	-	-	-
636			DPW	SNPD		12,782,671	6,027,366	13,130,409	6,190,549
637					B2	12,782,671	6,027,366	13,130,409	6,190,549
638									
639	582	Station Expense							
640			DPW	S		4,548,284	1,957,803	4,614,593	1,982,331
641			DPW	SNPD		25,883	12,204	26,479	12,484
642					B2	4,574,167	1,970,007	4,641,072	1,994,815
643									

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	FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	DECEMBER 2008 UNADJUSTED RESULTS TOTAL	UTAH	JUNE 2010 PRO FORMA RESULTS TOTAL	UTAH
644	583	Overhead Line Expenses							
645			DPW	S		5,378,951	1,438,270	5,502,174	1,468,819
646			DPW	SNPD		13,397	6,317	13,713	6,465
647					B2	5,392,347	1,444,586	5,515,887	1,475,284
648									
649	584	Underground Line Expense							
650			DPW	S		403	-	403	-
651			DPW	SNPD		-	-	-	-
652					B2	403	-	403	-
653									
654	585	Street Lighting & Signal Systems							
655			DPW	S		-	-	-	-
656			DPW	SNPD		222,030	104,693	230,486	108,666
657					B2	222,030	104,693	230,486	108,666
658									
659	586	Meter Expenses							
660			DPW	S		6,033,669	1,602,958	6,171,962	1,639,770
661			DPW	SNPD		1,171,018	552,166	1,197,385	564,527
662					B2	7,204,688	2,155,124	7,369,347	2,204,297
663									
664	587	Customer Installation Expenses							
665			DPW	S		11,063,638	4,634,365	11,321,610	4,740,963
666			DPW	SNPD		-	-	-	-
667					B2	11,063,638	4,634,365	11,321,610	4,740,963
668									
669	588	Misc. Distribution Expenses							
670			DPW	S		2,878,136	1,410,644	2,935,286	1,439,784
671			DPW	SNPD		5,511,145	2,598,650	6,013,161	2,835,004
672					B2	8,389,281	4,009,294	8,948,447	4,274,789
673									
674	589	Rents							
675			DPW	S		2,775,451	341,472	2,776,090	341,813
676			DPW	SNPD		262,718	123,879	262,452	123,737
677					B2	3,038,169	465,351	3,038,542	465,550
678									
679	590	Maint Supervision & Engineering							
680			DPW	S		655,797	181,543	661,558	184,077
681			DPW	SNPD		5,766,096	2,718,866	6,071,149	2,862,344
682					B2	6,421,892	2,900,409	6,732,708	3,046,421
683									
684	591	Maintenance of Structures							
685			DPW	S		1,794,408	724,790	1,694,950	684,617
686			DPW	SNPD		235,753	111,164	222,686	104,989
687					B2	2,030,161	835,953	1,917,636	789,606
688									
689	592	Maintenance of Station Equipment							
690			DPW	S		9,638,957	3,269,249	9,573,326	3,254,581
691			DPW	SNPD		1,908,269	899,799	2,013,425	949,263
692					B2	11,547,226	4,169,048	11,586,751	4,203,844
693	593	Maintenance of Overhead Lines							
694			DPW	S		83,473,495	31,374,170	80,505,240	29,812,044
695			DPW	SNPD		1,527,842	720,418	1,494,123	704,429
696					B2	85,001,337	32,094,588	81,999,362	30,516,472
697									
698	594	Maintenance of Underground Lines							
699			DPW	S		23,522,169	12,789,051	23,333,993	12,665,075
700			DPW	SNPD		17,740	8,365	17,663	8,327
701					B2	23,539,909	12,797,416	23,351,656	12,673,402
702									
703	595	Maintenance of Line Transformers							
704			DPW	S		-	-	(35)	(35)
705			DPW	SNPD		1,116,622	526,517	1,119,623	527,865
706					B2	1,116,622	526,517	1,119,588	527,830
707									
708	596	Maint of Street Lighting & Signal Sys.							
709			DPW	S		4,138,856	2,426,694	4,046,396	2,319,549
710			DPW	SNPD		-	-	-	-
711					B2	4,138,856	2,426,694	4,046,396	2,319,549
712									

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	FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	DECEMBER 2008 UNADJUSTED RESULTS TOTAL	UTAH	JUNE 2010 PRO FORMA RESULTS TOTAL	UTAH
713	597	Maintenance of Meters							
714			DPW	S		4,232,548	1,636,333	4,286,980	1,653,674
715			DPW	SNPD		979,626	461,920	973,546	458,994
716					B2	5,212,174	2,098,253	5,260,525	2,112,668
717									
718	598	Maint of Misc. Distribution Plant							
719			DPW	S		3,853,384	1,499,487	3,655,741	1,420,667
720			DPW	SNPD		(461,493)	(217,606)	(358,331)	(168,941)
721					B2	3,391,891	1,281,880	3,297,410	1,251,726
722									
723	**Total Distribution Expense**				**B2**	**215,364,277**	**89,536,971**	**214,409,345**	**88,775,534**
724									
725									
726	Summary of Distribution Expense by Factor								
727		S				164,164,596	65,394,972	161,256,582	63,715,784
728		SNPD				51,199,681	24,142,000	53,152,763	25,059,750
729									
730	Total Distribution Expense by Factor					215,364,277	89,536,971	214,409,345	88,775,534
731									
732	901	Supervision							
733			CUST	S		168,874	7,790	169,940	7,948
734			CUST	CN		2,309,075	1,104,050	2,355,476	1,126,237
735					B2	2,477,949	1,111,841	2,525,416	1,134,185
736									
737	902	Meter Reading Expense							
738			CUST	S		23,763,080	7,541,780	22,043,163	5,437,974
739			CUST	CN		1,526,632	729,937	1,563,266	747,453
740					B2	25,289,712	8,271,717	23,606,429	6,185,427
741									
742	903	Customer Receipts & Collections							
743			CUST	S		6,381,549	2,746,257	6,250,282	2,807,820
744			CUST	CN		50,255,601	24,028,982	51,224,164	24,492,086
745					B2	56,637,149	26,775,239	57,474,446	27,299,906
746									
747	904	Uncollectible Accounts							
748			CUST	S		14,663,103	5,164,020	14,703,553	5,178,265
749			P	SG		-	-	-	-
750			CUST	CN		11,611	5,552	11,643	5,567
751					B2	14,674,714	5,169,571	14,715,196	5,183,832
752									
753	905	Misc. Customer Accounts Expense							
754			CUST	S		8,966	-	8,991	-
755			CUST	CN		220,595	105,474	225,540	107,838
756					B2	229,561	105,474	234,530	107,838
757									
758	**Total Customer Accounts Expense**				**B2**	**99,309,086**	**41,433,842**	**98,556,018**	**39,911,188**
759									
760	Summary of Customer Accts Exp by Factor								
761		S				44,985,572	15,459,847	43,175,928	13,432,007
762		CN				54,323,514	25,973,995	55,380,090	26,479,181
763		SG				-	-	-	-
764	Total Customer Accounts Expense by Factor					99,309,086	41,433,842	98,556,018	39,911,188
765									
766	907	Supervision							
767			CUST	S		-	-	-	-
768			CUST	CN		247,987	118,571	254,473	121,672
769					B2	247,987	118,571	254,473	121,672
770									
771	908	Customer Assistance							
772			CUST	S		7,089,335	3,550,764	7,147,457	3,549,642
773			CUST	CN		2,537,065	1,213,061	2,600,150	1,243,224
774									
775									
776					B2	9,626,400	4,763,824	9,747,607	4,792,865
777									

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	FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	DECEMBER 2008 UNADJUSTED RESULTS TOTAL	UTAH	JUNE 2010 PRO FORMA RESULTS TOTAL	UTAH
778	909	Informational & Instructional Adv							
779			CUST	S		127,723	(2,442)	274,850	(1,689)
780			CUST	CN		3,973,866	1,900,046	3,500,533	1,673,729
781					B2	4,101,589	1,897,604	3,775,383	1,672,040
782									
783	910	Misc. Customer Service							
784			CUST	S		-	-	-	-
785			CUST	CN		63,857	30,532	63,756	30,484
786									
787					B2	63,857	30,532	63,756	30,484
788									
789	**Total Customer Service Expense**				**B2**	**14,039,833**	**6,810,532**	**13,841,218**	**6,617,061**
790									
791									
792	Summary of Customer Service Exp by Factor								
793		S				7,217,058	3,548,322	7,422,307	3,547,953
794		CN				6,822,775	3,262,210	6,418,911	3,069,108
795									
796	Total Customer Service Expense by Factor				B2	14,039,833	6,810,532	13,841,218	6,617,061
797									
798									
799	911	Supervision							
800			CUST	S		-	-	-	-
801			CUST	CN		-	-	-	-
802					B2	-	-	-	-
803									
804	912	Demonstration & Selling Expense							
805			CUST	S		-	-	-	-
806			CUST	CN		-	-	-	-
807					B2	-	-	-	-
808									
809	913	Advertising Expense							
810			CUST	S		-	-	-	-
811			CUST	CN		-	-	-	-
812					B2	-	-	-	-
813									
814	916	Misc. Sales Expense							
815			CUST	S		-	-	-	-
816			CUST	CN		-	-	-	-
817					B2	-	-	-	-
818									
819	**Total Sales Expense**				**B2**	-	-	-	-
820									
821									
822	Total Sales Expense by Factor								
823		S				-	-	-	-
824		CN				-	-	-	-
825	Total Sales Expense by Factor					-	-	-	-
826									
827	**Total Customer Service Exp Including Sales**				**B2**	**14,039,833**	**6,810,532**	**13,841,218**	**6,617,061**
828	920	Administrative & General Salaries							
829			PTD	S		1,567,043	573,991	(1,501,110)	(4,927,035)
830			CUST	CN		-	-	-	-
831			PTD	SO		65,633,747	27,116,794	72,366,865	29,907,887
832					B2	67,200,789	27,690,785	70,865,755	24,980,852
833									
834	921	Office Supplies & expenses							
835			PTD	S		(1,003,755)	(1,004,351)	(1,034,138)	(1,034,751)
836			CUST	CN		-	-	-	-
837			PTD	SO		12,474,744	5,153,981	12,839,388	5,306,282
838					B2	11,470,988	4,149,630	11,805,251	4,271,530
839									
840	922	A&G Expenses Transferred							
841			PTD	S		-	-	-	-
842			CUST	CN		-	-	-	-
843			PTD	SO		(21,538,493)	(8,898,698)	(22,189,711)	(9,170,597)
844					B2	(21,538,493)	(8,898,698)	(22,189,711)	(9,170,597)
845									

	ROLLED-IN Thirteen Month Average FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	DECEMBER 2008 UNADJUSTED RESULTS TOTAL	UTAH	JUNE 2010 PRO FORMA RESULTS TOTAL	UTAH
846	923	Outside Services							
847			PTD	S		2,442	2,442	2,516	2,516
848			CUST	CN		-	-	-	-
849			PTD	SO		11,888,434	4,911,745	10,890,481	4,500,834
850					B2	11,890,876	4,914,187	10,892,997	4,503,350
851									
852	924	Property Insurance							
853			PTD	SO		31,882,383	13,172,309	33,276,675	13,752,634
854					B2	31,882,383	13,172,309	33,276,675	13,752,634
855									
856	925	Injuries & Damages							
857			PTD	SO		9,475,122	3,914,677	10,289,977	4,252,657
858					B2	9,475,122	3,914,677	10,289,977	4,252,657
859									
860	926	Employee Pensions & Benefits							
861			LABOR	S		-	-	-	-
862			CUST	CN		-	-	-	-
863			LABOR	SO		-	-	-	-
864					B2	-	-	-	-
865									
866	927	Franchise Requirements							
867			DMSC	S		-	-	-	-
868			DMSC	SO		-	-	-	-
869					B2	-	-	-	-
870									
871	928	Regulatory Commission Expense							
872			DMSC	S		9,727,505	3,753,722	10,021,948	3,867,344
873			CUST	CN		-	-	-	-
874			DMSC	SO		2,819	1,165	2,904	1,200
875			FERC	SG		1,899,938	781,453	1,957,448	805,107
876					B2	11,630,262	4,536,340	11,982,299	4,673,651
877									
878	929	Duplicate Charges							
879			LABOR	S		-	-	-	-
880			LABOR	SO		(3,987,182)	(1,647,317)	(4,107,058)	(1,697,371)
881					B2	(3,987,182)	(1,647,317)	(4,107,058)	(1,697,371)
882									
883	930	Misc General Expenses							
884			PTD	S		5,465,839	1,503,872	5,630,892	1,549,392
885			CUST	CN		4,500	2,152	4,636	2,217
886			LABOR	SO		13,105,319	5,414,505	11,263,876	4,655,152
887					B2	18,575,658	6,920,528	16,899,404	6,206,761
888									
889	931	Rents							
890			PTD	S		934,443	(276)	962,728	(284)
891			PTD	SO		5,384,260	2,224,525	5,527,919	2,284,587
892					B2	6,318,703	2,224,249	6,490,647	2,284,302
893									
894	935	Maintenance of General Plant							
895			G	S		23,039	-	23,986	-
896			CUST	CN		-	-	-	-
897			G	SO		27,101,992	11,197,275	27,327,198	11,293,826
898					B2	27,125,031	11,197,275	27,351,184	11,293,826
899									
900	**Total Administrative & General Expense**				**B2**	**170,044,138**	**68,173,965**	**173,557,419**	**65,351,596**
901									
902	Summary of A&G Expense by Factor								
903		S				16,716,555	4,829,400	14,106,821	(542,818)
904		SO				151,423,144	62,560,961	157,488,514	65,087,091
905		SG				1,899,938	781,453	1,957,448	805,107
906		CN				4,500	2,152	4,636	2,217
907	Total A&G Expense by Factor					170,044,138	68,173,965	173,557,419	65,351,596
908									
909	**Total O&M Expense**				**B2**	**2,927,990,614**	**1,241,366,493**	**2,713,516,113**	**1,108,993,372**

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	FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	DECEMBER 2008 UNADJUSTED RESULTS TOTAL	UTAH	JUNE 2010 PRO FORMA RESULTS TOTAL	UTAH
910	403SP	Steam Depreciation							
911			P	SG		23,444,765	9,642,932	22,975,359	9,449,863
912			P	SG		26,153,806	10,757,172	25,838,694	10,627,565
913			P	SG		48,167,206	19,811,377	54,579,381	22,448,732
914			P	SG		7,258,124	2,906,048	7,742,593	3,184,561
915					B3	105,023,901	43,117,528	111,136,026	45,710,721
916									
917	403NP	Nuclear Depreciation							
918			P	SG		-	-	-	-
919					B3	-	-	-	-
920									
921	403HP	Hydro Depreciation							
922			P	SG		3,842,758	1,580,543	3,906,746	1,606,861
923			P	SG		1,032,617	424,720	998,212	410,569
924			P	SG		7,010,380	2,883,399	8,085,449	3,325,579
925			P	SG		3,092,147	1,271,813	3,563,575	1,465,714
926					B3	14,977,901	6,160,475	16,553,982	6,808,723
927									
928	403OP	Other Production Depreciation							
929			P	SG		125,965	51,810	123,149	50,652
930			P	SG		51,340,909	21,116,735	98,905,621	40,680,303
931			P	SG		2,521,119	1,125,205	2,602,207	1,070,299
932			P	SG		-	-	-	-
933					B3	53,987,993	22,293,749	101,630,978	41,801,254
934									
935	403TP	Transmission Depreciation							
936			T	SG		11,375,581	4,678,825	11,245,130	4,625,170
937			T	SG		12,624,038	5,192,321	12,535,912	5,156,074
938			T	SG		34,235,508	14,081,210	40,615,411	16,705,292
939					B3	58,235,127	23,952,356	64,396,453	26,486,535
940									
941									
942									
943	403	Distribution Depreciation							
944	360	Land & Land Rights	DPW	S		278,131	119,335	278,131	119,335
945	361	Structures	DPW	S		906,304	471,598	906,304	471,598
946	362	Station Equipment	DPW	S		16,347,160	8,191,425	16,347,160	8,191,425
947	363	Storage Battery Eq	DPW	S		91,113	91,113	91,113	91,113
948	364	Poles & Towers	DPW	S		32,093,095	9,664,541	40,201,623	13,312,842
949	365	OH Conductors	DPW	S		18,328,255	5,880,589	18,328,255	5,880,589
950	366	UG Conduit	DPW	S		7,213,537	3,316,414	7,213,537	3,316,414
951	367	UG Conductor	DPW	S		16,692,267	9,818,073	16,692,267	9,818,073
952	368	Line Trans	DPW	S		25,531,690	7,565,700	25,531,690	7,565,700
953	369	Services	DPW	S		10,936,723	3,435,887	10,936,723	3,435,887
954	370	Meters	DPW	S		6,445,250	2,574,142	6,445,250	2,574,142
955	371	Inst Cust Prem	DPW	S		497,587	276,347	497,587	276,347
956	372	Leased Property	DPW	S		162	146	162	146
957	373	Street Lighting	DPW	S		2,192,792	1,119,407	2,192,792	1,119,407
958					B3	137,554,066	52,524,716	145,662,593	56,173,017
959									
960	403GP	General Depreciation							
961			G-SITUS	S		13,352,607	4,082,688	12,122,869	3,606,330
962			G-DGP	SG		573,517	235,890	330,584	135,971
963			G-DGU	SG		1,211,376	498,244	583,816	240,126
964			P	SE		34,771	14,256	(13,330)	(5,466)
965			CUST	CN		1,549,132	740,695	1,687,374	806,793
966			G-SG	SG		4,889,513	2,011,077	5,010,218	2,060,724
967			PTD	SO		16,468,319	6,803,939	15,312,570	6,328,402
968			G-SG	SG		8,619	3,847	6,323	2,601
969			G-SG	SG		172,600	69,107	113,365	46,628
970					B3	38,260,455	14,459,744	35,153,790	13,222,109
971									
972	403GV0	General Vehicles							
973			G-SG	SG		-	-	-	-
974					B3	-	-	-	-
975									
976	403MP	Mining Depreciation							
977			P	SE		-	-	-	-
978					B3	-	-	-	-
979									

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	FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	DECEMBER 2008 UNADJUSTED RESULTS TOTAL	UTAH	JUNE 2010 PRO FORMA RESULTS TOTAL	UTAH
980	403EP	Experimental Plant Depreciation							
981			P	SG		-	-	-	-
982			P	SG		-	-	-	-
983					B3	-	-	-	-
984	4031	ARO Depreciation							
985			P	S		-	-	-	-
986					B3	-	-	-	-
987									
988									
989	**Total Depreciation Expense**				**B3**	**408,039,444**	**162,508,568**	**474,533,822**	**190,202,360**
990									
991	Summary	S				150,906,673	56,607,404	157,785,463	59,779,348
992		DGP				-	-	-	-
993		DGU				-	-	-	-
994		SG				229,120,086	94,238,067	299,761,746	123,293,283
995		SO				16,468,319	6,803,939	15,312,570	6,328,402
996		CN				1,549,132	740,695	1,687,374	806,793
997		SE				34,771	14,256	(13,330)	(5,466)
998		SSGCH				7,430,725	2,975,155	-	-
999		SSGCT				2,529,738	1,129,052	-	-
1000	Total Depreciation Expense By Factor					408,039,444	162,508,568	474,533,822	190,202,360
1001									
1002	404GP	Amort of LT Plant - Capital Lease Gen							
1003			I-SITUS	S		1,220,394	725	1,315,774	729
1004			I-SG	SG		-	-	-	-
1005			PTD	SO		1,097,914	453,607	883,805	365,260
1006			I-DGU	SG		-	-	-	-
1007			CUST	CN		234,320	112,037	240,238	114,866
1008			I-DGP	SG		-	-	-	-
1009					B4	2,552,628	566,368	2,439,817	480,856
1010									
1011	404SP	Amort of LT Plant - Cap Lease Steam							
1012			P	SG		-	-	-	-
1013			P	SG		-	-	-	-
1014					B4	-	-	-	-
1015									
1016	404IP	Amort of LT Plant - Intangible Plant							
1017			I-SITUS	S		71,714	3,991	73,829	3,080
1018			P	SE		10,380	4,256	261,554	107,239
1019			I-SG	SG		8,136,385	3,346,530	3,332,168	1,370,535
1020			PTD	SO		21,539,117	8,898,956	24,402,533	10,085,116
1021			CUST	CN		5,843,372	2,793,923	4,889,280	2,337,738
1022			I-SG	SG		2,073,941	853,021	7,368,933	3,030,874
1023			I-SG	SG		309,688	127,376	310,432	127,682
1024			I-DGP	SG		-	-	-	-
1025			I-SG	SG		-	-	-	-
1026			I-SG	SG		21,850	8,748	-	-
1027			I-DGU	SG		16,678	6,860	16,758	6,893
1028					B4	38,023,124	16,043,660	40,655,487	17,069,156
1029									
1030	404MP	Amort of LT Plant - Mining Plant							
1031			P	SE		-	-	-	-
1032					B4	-	-	-	-
1033									
1034	404OP	Amort of LT Plant - Other Plant							
1035			P	SG		115,060	51,353	-	-
1036					B4	115,060	51,353	-	-
1037									
1038									
1039	404HP	Amortization of Other Electric Plant							
1040			P	SG		2,279	937	2,283	939
1041			P	SG		39,066	16,068	39,321	16,173
1042			P	SG		-	-	-	-
1043					B4	41,345	17,005	41,604	17,112
1044									
1045	**Total Amortization of Limited Term Plant**				**B4**	**40,732,157**	**16,678,386**	**43,136,909**	**17,567,124**
1046									
1047									
1048	405	Amortization of Other Electric Plant							
1049			GP	S		-	-	-	-
1050									
1051					B4	-	-	-	-
1052									

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	FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	DECEMBER 2008 UNADJUSTED RESULTS TOTAL	UTAH	JUNE 2010 PRO FORMA RESULTS TOTAL	UTAH
1053	406	Amortization of Plant Acquisition Adj							
1054			P	S		-	-	-	-
1055			P	SG		-	-	-	-
1056			P	SG		-	-	-	-
1057			P	SG		5,479,353	2,253,681	5,479,353	2,253,681
1058			P	SO		-	-	-	-
1059					B4	5,479,353	2,253,681	5,479,353	2,253,681
1060	407	Amort of Prop Losses, Unrec Plant, etc							
1061			DPW	S		5,175,354	-	5,175,354	-
1062			GP	SO		-	-	-	-
1063			P	SG		3,437,028	1,413,664	0	0
1064			P	SE		-	-	-	-
1065			P	SG		305,346	125,590	305,346	125,590
1066			P	TROJP		2,013,725	827,857	2,013,725	827,857
1067					B4	10,931,454	2,367,112	7,494,426	953,447
1068									
1069	**Total Amortization Expense**				**B4**	**57,142,964**	**21,299,178**	**56,110,687**	**20,774,252**
1070									
1071									
1072									
1073	Summary of Amortization Expense by Factor								
1074		S				6,467,462	4,715	6,564,958	3,809
1075		SE				10,380	4,256	261,554	107,239
1076		TROJP				2,013,725	827,857	2,013,725	827,857
1077		DGP				-	-	-	-
1078		DGU				-	-	-	-
1079		SO				22,637,031	9,352,562	25,286,338	10,450,376
1080		SSGCT				115,060	51,353	-	-
1081		SSGCH				21,850	8,748	-	-
1082		CN				6,077,693	2,905,960	5,129,518	2,452,604
1083		SG				16,362,735	6,730,063	16,854,595	6,932,367
1084	Total Amortization Expense by Factor					53,705,935	19,885,514	56,110,687	20,774,252
1085	408	Taxes Other Than Income							
1086			DMSC	S		25,128,171	62,241	25,128,171	62,241
1087			GP	GPS		77,529,279	32,031,472	91,061,000	37,633,828
1088			GP	SO		8,932,612	3,690,537	8,932,612	3,691,683
1089			P	SE		834,427	342,121	834,427	342,121
1090			P	SG		-	-	-	-
1091			DMSC	OPRV-ID		-	-	-	-
1092			GP	EXCTAX		-	-	-	-
1093			GP	SG		-	-	-	-
1094									
1095									
1096									
1097	**Total Taxes Other Than Income**				**B5**	**112,424,490**	**36,126,372**	**125,956,211**	**41,729,873**
1098									
1099									
1100	41140	Deferred Investment Tax Credit - Fed							
1101			PTD	DGU		(1,874,204)	(1,531,508)	(1,874,204)	(1,531,508)
1102									
1103					B7	(1,874,204)	(1,531,508)	(1,874,204)	(1,531,508)
1104									
1105	41141	Deferred Investment Tax Credit - Idaho							
1106			PTD	DGU		-	-	-	-
1107									
1108					B7	-	-	-	-
1109									
1110	**Total Deferred ITC**				**B7**	**(1,874,204)**	**(1,531,508)**	**(1,874,204)**	**(1,531,508)**
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	FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	DECEMBER 2008 UNADJUSTED RESULTS TOTAL	UTAH	JUNE 2010 PRO FORMA RESULTS TOTAL	UTAH
1112									
1113	427	Interest on Long-Term Debt							
1114			GP	S		299,761,603	127,623,690	319,404,908	135,599,337
1115			GP	SNP		-	-	-	-
1116					B6	299,761,603	127,623,690	319,404,908	135,599,337
1117									
1118	428	Amortization of Debt Disc & Exp							
1119			GP	SNP		-	-	-	-
1120					B6	-	-	-	-
1121									
1122	429	Amortization of Premium on Debt							
1123			GP	SNP		-	-	-	-
1124					B6	-	-	-	-
1125									
1126	431	Other Interest Expense							
1127			NUTIL	OTH		-	-	-	-
1128			GP	SO		-	-	-	-
1129			GP	SNP		-	-	-	-
1130					B6	-	-	-	-
1131									
1132	432	AFUDC - Borrowed							
1133			GP	SNP		-	-	-	-
1134						-	-	-	-
1135									
1136		Total Elec. Interest Deductions for Tax			B6	299,761,603	127,623,690	319,404,908	135,599,337
1137									
1138		Non-Utility Portion of Interest							
1139			427 NUTIL	NUTIL		-	-	-	-
1140			428 NUTIL	NUTIL		-	-	-	-
1141			429 NUTIL	NUTIL		-	-	-	-
1142			431 NUTIL	NUTIL		-	-	-	-
1143									
1144		Total Non-utility Interest				-	-	-	-
1145									
1146		Total Interest Deductions for Tax			B6	299,761,603	127,623,690	319,404,908	135,599,337
1147									
1148									
1149	419	Interest & Dividends							
1150			GP	S		-	-	-	-
1151			GP	SNP		(46,616,392)	(19,849,832)	(114,549,555)	(48,800,019)
1152		Total Operating Deductions for Tax			B6	(46,616,392)	(19,849,832)	(114,549,555)	(48,800,019)
1153									
1154									
1155	41010	Deferred Income Tax - Federal-DR							
1156			GP	S		518,758,661	199,327,745	7,808,399	3,684,247
1157			P	TROJD		-	-	-	-
1158			PT	DGP		368	-	0	-
1159			LABOR	SO		33,483,751	13,833,920	0	0
1160			GP	SNP		-	-	66,040,214	28,134,232
1161			P	SE		14,696,870	6,025,821	5,358,619	2,197,072
1162			PT	SG		11,550,960	4,750,959	533,358	219,373
1163			GP	GPS		70,380	29,078	10,893,375	4,502,030
1164			DITEXP	DITEXP		-	-	-	-
1165			CUST	BADDEBT		-	-	-	-
1166			CUST	CN		23,817	11,388	(0)	(0)
1167			IBT	IBT		214,379	22,775	0	0
1168			DPW	CIAC		-	-	-	-
1169			GP	SCHMDEXP		-	-	-	-
1170			TAXDEPR	TAXDEPR		-	-	505,993,500	208,376,219
1171			DPW	SNPD		85,117	40,135	(0)	(0)
1172					B7	578,884,303	224,041,820	596,627,465	247,113,172
1173									

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	FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	DECEMBER 2008 UNADJUSTED RESULTS TOTAL	UTAH	JUNE 2010 PRO FORMA RESULTS TOTAL	UTAH
1174									
1175									
1176	41110	Deferred Income Tax - Federal-CR							
1177			GP	S		(271,085,647)	(104,491,468)	(39,855,632)	(17,229,820)
1178			P	SE		(13,365,892)	(5,480,110)	(3,898,250)	(1,598,310)
1179			PT	DGP		-	-	-	-
1180			GP	SNP		(1,602,752)	(682,471)	(51,074,991)	(21,758,797)
1181			PT	SG		(3,849,639)	(1,583,373)	(2,667,846)	(1,097,297)
1182			GP	GPS		-	-	-	-
1183			LABOR	SO		(26,337,587)	(10,881,459)	(507,050)	(209,554)
1184			PT	SNPD		-	-	-	-
1185			CUST	BADDEBT		(334,769)	(117,931)	0	0
1186			P	SGCT		(356,220)	(147,081)	(356,221)	(147,082)
1187			DITEXP	DITEXP		-	-	-	-
1188			P	TROJD		(555,830)	(228,486)	(633,784)	(260,531)
1189			IBT	IBT		(291,290)	(30,946)	(0)	(0)
1190			DPW	CIAC		-	-	(22,908,101)	(10,800,403)
1191			GP	SCHMDEXP		-	-	(202,245,120)	(81,063,767)
1192			TAXDEPR	TAXDEPR		-	-	-	-
1193					B7	(317,779,627)	(123,643,327)	(324,146,996)	(134,165,561)
1194									
1195	**Total Deferred Income Taxes**				**B7**	**261,104,676**	**100,398,493**	**272,480,469**	**112,947,611**
1196	SCHMAF	Additions - Flow Through							
1197			SCHMAF	S		-	-	-	-
1198			SCHMAF	SNP		-	-	-	-
1199			SCHMAF	SO		-	-	-	-
1200			SCHMAF	SE		-	-	-	-
1201			SCHMAF	TROJP		-	-	-	-
1202			SCHMAF	SG		-	-	-	-
1203					B6	-	-	-	-
1204									
1205	SCHMAP	Additions - Permanent							
1206			P	S		-	-	-	-
1207			P	SE		84,185	34,517	45,000	18,450
1208			LABOR	SNP		-	-	-	-
1209			SCHMAP-SO	SO		9,298,119	3,841,548	9,133,450	3,774,686
1210			SCHMAP	SG		-	-	-	-
1211			DPW	BADDEBT		-	-	-	-
1212					B6	9,382,305	3,876,065	9,178,451	3,793,137
1213									
1214	SCHMAT	Additions - Temporary							
1215			SCHMAT-SITUS	S		81,206,348	20,635,857	43,351,121	1,339,419
1216			P	SGCT		938,632	387,556	938,633	387,556
1217			DPW	CIAC		65,247,545	30,765,938	60,362,313	28,458,812
1218			SCHMAT-SNP	SNP		65,237,720	27,779,022	134,581,409	57,333,923
1219			P	TROJD		1,464,600	602,056	1,670,006	686,493
1220			P	SG		-	-	-	-
1221			SCHMAT-SE	SE		31,701,999	12,998,044	10,271,796	4,211,509
1222			P	SG		3,959,859	1,628,707	2,654,641	1,091,865
1223			SCHMAT-GPS	GPS		-	-	-	-
1224			SCHMAT-SO	SO		12,249,451	5,060,900	1,336,066	552,171
1225			SCHMAT-SNP	SNPD		2,196,309	1,035,618	-	-
1226			CUST	BADDEBT		882,108	310,747	(0)	(0)
1227			P	TAXDEPR		-	-	-	-
1228			BOOKDEPR	SCHMDEXP		485,189,989	194,504,923	532,911,174	213,601,135
1229					B6	750,274,561	295,709,368	788,077,160	307,662,884
1230									
1231	TOTAL SCHEDULE - M ADDITIONS				B6	759,656,866	299,585,432	797,255,611	311,456,021
1232									

ROLLED-IN
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	FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	DECEMBER 2008 UNADJUSTED RESULTS TOTAL	UTAH	JUNE 2010 PRO FORMA RESULTS TOTAL	UTAH
1233	SCHMDF	Deductions - Flow Through							
1234			SCHMDF	S		-	-	-	-
1235			SCHMDF	DGP		-	-	-	-
1236			SCHMDF	DGU		-	-	-	-
1237					B6	-	-	-	-
1238	SCHMDP	Deductions - Permanent							
1239			SCHMDP	S		-	-	-	-
1240			P	SE		2,592,202	1,062,821	282,084	115,656
1241			PTD	SNP		381,063	162,261	381,063	162,339
1242			IBT	IBT		-	-	-	-
1243			P	SG		(0)	(0)	(0)	(0)
1244			SCHMDP-SO	SO		12,093,788	4,996,588	14,400,500	5,951,460
1245					B6	15,067,053	6,221,670	15,063,647	6,229,456
1246									
1247	SCHMDT	Deductions - Temporary							
1248			GP	S		62,893,744	615,184	12,110,316	9,707,905
1249			CUST	BADDEBT		-	-	-	-
1250			SCHMDT-SNP	SNP		74,407,631	31,683,683	174,014,423	74,133,044
1251			SCHMDT	CN		62,756	30,006	0	0
1252			SCHMDT	TROJD		-	-	-	-
1253			CUST	DGP		970	-	-	-
1254			P	SE		45,523,602	18,664,999	14,119,833	5,789,231
1255			SCHMDT-SG	SG		18,480,740	7,601,207	1,405,387	578,042
1256			SCHMDT-GPS	GPS		81,662,106	33,738,963	28,703,791	11,862,746
1257			SCHMDT-SO	SO		53,669,546	22,173,746	(0)	(0)
1258			TAXDEPR	TAXDEPR		1,095,617,890	451,192,977	1,333,281,074	549,066,479
1259			DPW	SNPD		224,280	105,754	0	0
1260					B6	1,432,543,265	565,806,518	1,563,634,824	651,137,447
1261									
1262	TOTAL SCHEDULE - M DEDUCTIONS				B6	1,447,610,318	572,028,188	1,578,698,471	657,366,903
1263									
1264	**TOTAL SCHEDULE - M ADJUSTMENTS**				**B6**	**(687,953,452)**	**(272,442,756)**	**(781,442,860)**	**(345,910,882)**
1265									
1266									
1267									
1268	40911	State Income Taxes							
1269			IBT	IBT		4,503,186	478,407	4,994,587	2,390,283
1270			IBT	IBT		-	-	-	-
1271		REC	P	SG		-	-	(1,686,185)	(693,535)
1272			IBT	IBT		-	-	-	-
1273	**Total State Tax Expense**					**4,503,186**	**478,407**	**3,308,402**	**1,696,748**
1274									
1275									
1276	Calculation of Taxable Income:								
1277		Operating Revenues				4,494,585,986	1,833,738,939	4,486,817,862	1,856,270,347
1278		Operating Deductions:							
1279		O & M Expenses				2,927,990,614	1,241,366,493	2,713,516,113	1,108,993,372
1280		Depreciation Expense				408,039,444	162,508,568	474,533,822	190,202,360
1281		Amortization Expense				57,142,964	21,299,178	56,110,687	20,774,252
1282		Taxes Other Than Income				112,424,490	36,126,372	125,956,211	41,729,873
1283		Interest & Dividends (AFUDC-Equity)				(46,616,392)	(19,849,832)	(114,549,555)	(48,800,019)
1284		Misc Revenue & Expense				(7,004,252)	(3,041,974)	(12,011,767)	(4,931,489)
1285		Total Operating Deductions				3,451,976,867	1,438,408,804	3,243,555,511	1,307,968,349
1286		Other Deductions:							
1287		Interest Deductions				299,761,603	127,623,690	319,404,908	135,599,337
1288		Interest on PCRBS				-	-	-	-
1289		Schedule M Adjustments				(687,953,452)	(272,442,756)	(781,442,860)	(345,910,882)
1290									
1291		Income Before State Taxes				54,894,064	(4,736,311)	142,414,583	66,791,779
1292									
1293		State Income Taxes				4,503,186	478,407	3,308,402	1,696,748
1294									
1295	Total Taxable Income					50,390,878	(5,214,718)	139,106,182	65,095,031
1296									
1297	Tax Rate					35.0%	35.0%	35.0%	35.0%
1298									
1299	Federal Income Tax - Calculated					17,636,807	(1,825,151)	48,687,164	22,783,261
1300									
1301	Adjustments to Calculated Tax:								
1302	40910	PMI	P	SE		-	-	-	-
1303	40910	REC	P	SG		-	-	(58,493,457)	(24,058,608)
1304	40910		P	SO		-	-	-	-
1305	40910	IRS Settle	LABOR	S		-	-	-	-
1306	**Federal Income Tax Expense**					**17,636,807**	**(1,825,151)**	**(9,806,293)**	**(1,275,347)**
1307									
1308	**Total Operating Expenses**					**3,779,963,724**	**1,555,778,877**	**3,622,213,439**	**1,468,605,872**

	ROLLED-IN Thirteen Month Average					DECEMBER 2008 UNADJUSTED RESULTS		JUNE 2010 PRO FORMA RESULTS	
	FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1309	310	Land and Land Rights							
1310			P	SG		2,329,517	958,140	2,329,517	958,140
1311			P	SG		34,798,446	14,312,749	34,798,446	14,312,749
1312			P	SG		56,303,435	23,157,843	56,303,435	23,157,843
1313			P	S		-	-	-	-
1314			P	SG		2,415,102	966,972	2,415,102	993,342
1315					B8	95,846,500	39,395,704	95,846,500	39,422,074
1316									
1317	311	Structures and Improvements							
1318			P	SG		234,877,017	96,605,918	234,877,017	96,605,918
1319			P	SG		326,027,802	134,096,624	326,027,802	134,096,624
1320			P	SG		199,554,905	82,077,782	199,554,905	82,077,782
1321			P	SG		55,364,139	22,167,000	55,364,139	22,771,506
1322					B8	815,823,864	334,947,324	815,823,864	335,551,830
1323									
1324	312	Boiler Plant Equipment							
1325			P	SG		715,636,141	294,344,193	702,747,478	289,043,031
1326			P	SG		664,499,770	273,311,586	651,927,954	268,140,744
1327			P	SG		1,280,786,097	526,792,777	1,535,134,080	631,407,186
1328			P	SG		318,191,866	127,399,420	324,153,404	133,325,676
1329					B8	2,979,113,874	1,221,847,975	3,213,962,917	1,321,916,636
1330									
1331	314	Turbogenerator Units							
1332			P	SG		143,451,709	59,002,299	143,451,709	59,002,299
1333			P	SG		144,201,510	59,310,695	144,201,510	59,310,695
1334			P	SG		453,192,965	186,400,197	453,192,965	186,400,197
1335			P	SG		63,438,406	25,399,820	63,438,406	26,092,487
1336					B8	804,284,590	330,113,011	804,284,590	330,805,678
1337									
1338	315	Accessory Electric Equipment							
1339			P	SG		87,991,119	36,191,122	87,991,119	36,191,122
1340			P	SG		139,006,394	57,173,922	139,006,394	57,173,922
1341			P	SG		70,531,112	29,009,747	70,531,112	29,009,747
1342			P	SG		64,911,564	25,989,651	64,911,564	26,698,403
1343					B8	362,440,189	148,364,442	362,440,189	149,073,194
1344									
1345									
1346									
1347	316	Misc Power Plant Equipment							
1348			P	SG		4,915,806	2,021,892	4,915,806	2,021,892
1349			P	SG		5,295,901	2,178,227	5,295,901	2,178,227
1350			P	SG		13,086,246	5,382,429	13,086,246	5,382,429
1351			P	SG		3,162,939	1,266,395	3,162,939	1,300,930
1352					B8	26,460,892	10,848,942	26,460,892	10,883,478
1353									
1354	317	Steam Plant ARO							
1355			P	S		-	-	-	-
1356					B8	-	-	-	-
1357									
1358	SP	Unclassified Steam Plant - Account 300							
1359			P	SG		3,112,950	1,280,370	3,112,950	1,280,370
1360					B8	3,112,950	1,280,370	3,112,950	1,280,370
1361									
1362									
1363	**Total Steam Production Plant**				**B8**	**5,087,082,860**	**2,086,797,768**	**5,321,931,902**	**2,188,933,258**
1364									
1365									
1366	Summary of Steam Production Plant by Factor								
1367		S				-	-	-	-
1368		DGP				-	-	-	-
1369		DGU				-	-	-	-
1370		SG				4,579,598,843	1,883,608,509	5,321,931,902	2,188,933,258
1371		SSGCH				507,484,017	203,189,259	-	-
1372	Total Steam Production Plant by Factor					5,087,082,860	2,086,797,768	5,321,931,902	2,188,933,258
1373	320	Land and Land Rights							
1374			P	SG		-	-	-	-
1375			P	SG		-	-	-	-
1376					B8	-	-	-	-
1377									
1378	321	Structures and Improvements							
1379			P	SG		-	-	-	-
1380			P	SG	B8	-	-	-	-
1381						-	-	-	-

ROLLED-IN
Thirteen Month Average

	FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	DECEMBER 2008 UNADJUSTED RESULTS TOTAL	UTAH	JUNE 2010 PRO FORMA RESULTS TOTAL	UTAH
1382									
1383	322	Reactor Plant Equipment							
1384			P	SG		-	-	-	-
1385			P	SG		-	-	-	-
1386					B8	-	-	-	-
1387									
1388	323	Turbogenerator Units							
1389			P	SG		-	-	-	-
1390			P	SG		-	-	-	-
1391					B8	-	-	-	-
1392									
1393	324	Land and Land Rights							
1394			P	SG		-	-	-	-
1395			P	SG		-	-	-	-
1396					B8	-	-	-	-
1397									
1398	325	Misc. Power Plant Equipment							
1399			P	SG		-	-	-	-
1400			P	SG		-	-	-	-
1401					B8	-	-	-	-
1402									
1403									
1404	NP	Unclassified Nuclear Plant - Acct 300							
1405			P	SG		-	-	-	-
1406					B8	-	-	-	-
1407									
1408									
1409	**Total Nuclear Production Plant**				**B8**	-	-	-	-
1410									
1411									
1412									
1413	Summary of Nuclear Production Plant by Factor								
1414		DGP				-	-	-	-
1415		DGU				-	-	-	-
1416		SG				-	-	-	-
1417									
1418	Total Nuclear Plant by Factor					-	-	-	-
1419									
1420	330	Land and Land Rights							
1421			P	SG		10,626,875	4,370,879	10,626,875	4,370,879
1422			P	SG		5,307,562	2,183,023	5,307,562	2,183,023
1423			P	SG		3,122,699	1,284,379	3,122,699	1,284,379
1424			P	SG		635,700	261,466	635,700	261,466
1425					B8	19,692,835	8,099,747	19,692,835	8,099,747
1426									
1427	331	Structures and Improvements							
1428			P	SG		21,446,832	8,821,173	21,446,832	8,821,173
1429			P	SG		5,315,407	2,186,249	5,315,407	2,186,249
1430			P	SG		52,712,221	21,680,761	52,712,221	21,680,761
1431			P	SG		7,393,543	3,040,996	7,393,543	3,040,996
1432					B8	86,868,003	35,729,179	86,868,003	35,729,179
1433									
1434	332	Reservoirs, Dams & Waterways							
1435			P	SG		151,554,869	62,335,163	150,785,289	62,018,631
1436			P	SG		20,313,759	8,355,136	20,114,344	8,273,115
1437			P	SG		88,106,174	36,238,445	129,684,103	53,339,624
1438			P	SG		36,171,983	14,877,691	42,186,014	17,351,287
1439					B8	296,146,785	121,806,434	342,769,750	140,982,658
1440									
1441	333	Water Wheel, Turbines, & Generators							
1442			P	SG		32,897,569	13,530,910	32,897,569	13,530,910
1443			P	SG		8,946,125	3,679,579	8,946,125	3,679,579
1444			P	SG		36,001,226	14,807,458	36,001,226	14,807,458
1445			P	SG		25,048,207	10,302,434	25,048,207	10,302,434
1446					B8	102,893,127	42,320,382	102,893,127	42,320,382
1447									
1448	334	Accessory Electric Equipment							
1449			P	SG		4,694,161	1,930,728	4,694,161	1,930,728
1450			P	SG		3,889,665	1,599,836	3,889,665	1,599,836
1451			P	SG		37,854,833	15,569,854	37,854,833	15,569,854
1452			P	SG		5,768,179	2,372,477	5,768,179	2,372,477
1453					B8	52,206,839	21,472,895	52,206,839	21,472,895
1454									

	ROLLED-IN Thirteen Month Average FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	DECEMBER 2008 UNADJUSTED RESULTS TOTAL	UTAH	JUNE 2010 PRO FORMA RESULTS TOTAL	UTAH
1455									
1456									
1457	335	Misc. Power Plant Equipment							
1458			P	SG		1,173,713	482,753	1,173,713	482,753
1459			P	SG		194,397	79,956	194,397	79,956
1460			P	SG		995,385	409,406	995,385	409,406
1461			P	SG		14,474	5,953	14,474	5,953
1462					B8	2,377,968	978,068	2,377,968	978,068
1463									
1464	336	Roads, Railroads & Bridges							
1465			P	SG		4,689,357	1,928,752	4,689,357	1,928,752
1466			P	SG		828,976	340,961	828,976	340,961
1467			P	SG		8,475,746	3,486,111	8,475,746	3,486,111
1468			P	SG		624,714	256,947	624,714	256,947
1469					B8	14,618,793	6,012,772	14,618,793	6,012,772
1470									
1471	337	Hydro Plant ARO							
1472			P	S		-	-	-	-
1473					B8	-	-	-	-
1474									
1475	HP	Unclassified Hydro Plant - Acct 300							
1476			P	S		-	-	-	-
1477			P	SG		-	-	-	-
1478			P	SG		-	-	-	-
1479			P	SG		-	-	-	-
1480					B8	-	-	-	-
1481									
1482	**Total Hydraulic Production Plant**				**B8**	**574,804,349**	**236,419,477**	**621,427,314**	**255,595,701**
1483									
1484	Summary of Hydraulic Plant by Factor								
1485		S				-	-	-	-
1486		SG				574,804,349	236,419,477	621,427,314	255,595,701
1487		DGP				-	-	-	-
1488		DGU				-	-	-	-
1489	Total Hydraulic Plant by Factor					574,804,349	236,419,477	621,427,314	255,595,701
1490									
1491	340	Land and Land Rights							
1492			P	SG		21,542,917	8,860,694	21,542,917	8,860,694
1493			P	SG		-	-	-	-
1494			P	SG		-	-	-	-
1495					B8	21,542,917	8,860,694	21,542,917	8,860,694
1496									
1497	341	Structures and Improvements							
1498			P	SG		103,830,672	42,705,998	103,830,672	42,705,998
1499			P	SG		166,099	68,317	166,099	68,317
1500			P	SG		4,121,643	1,839,537	4,121,643	1,695,249
1501					B8	108,118,414	44,613,852	108,118,414	44,469,564
1502									
1503	342	Fuel Holders, Producers & Accessories							
1504			P	SG		6,788,799	2,792,262	6,788,799	2,792,262
1505			P	SG		121,339	49,907	121,339	49,907
1506			P	SG		2,284,126	1,019,432	2,284,126	939,471
1507					B8	9,194,264	3,861,601	9,194,264	3,781,640
1508									
1509	343	Prime Movers							
1510			P	S		-	-	-	-
1511			P	SG		772,436	317,706	746,209	306,919
1512			P	SG		1,584,080,183	651,538,926	2,068,051,819	850,598,521
1513			P	SG		50,771,821	22,660,054	53,177,570	21,872,161
1514					B8	1,635,624,440	674,516,687	2,121,975,598	872,777,601
1515									
1516	344	Generators							
1517			P	S		-	-	-	-
1518			P	SG		-	-	-	-
1519			P	SG		219,348,069	90,218,795	219,348,069	90,218,795
1520			P	SG		15,873,643	7,084,592	15,873,643	6,528,897
1521					B8	235,221,712	97,303,387	235,221,712	96,747,692

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	FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	DECEMBER 2008 UNADJUSTED RESULTS TOTAL	UTAH	JUNE 2010 PRO FORMA RESULTS TOTAL	UTAH
1522									
1523	345	Accessory Electric Plant							
1524			P	SG		131,936,992	54,266,247	131,936,992	54,266,247
1525			P	SG		156,586	64,405	156,586	64,405
1526			P	SG		2,951,101	1,317,111	2,951,101	1,213,800
1527					B8	135,044,678	55,647,762	135,044,678	55,544,451
1528									
1529									
1530									
1531	346	Misc. Power Plant Equipment							
1532			P	SG		7,172,206	2,949,959	7,172,206	2,949,959
1533			P	SG		11,813	4,859	11,813	4,859
1534					B8	7,184,019	2,954,818	7,184,019	2,954,818
1535									
1536	347	Other Production ARO							
1537			P	S		-	-	-	-
1538					B8	-	-	-	-
1539									
1540	OP	Unclassified Other Prod Plant-Acct 300							
1541			P	S		-	-	-	-
1542			P	SG		302,819,070	124,550,773	300,383,503	123,549,014
1543						302,819,070	124,550,773	300,383,503	123,549,014
1544									
1545	**Total Other Production Plant**				**B8**	**2,454,749,515**	**1,012,309,573**	**2,938,665,106**	**1,208,685,474**
1546									
1547	Summary of Other Production Plant by Factor								
1548		S				-	-	-	-
1549		DGU				-	-	-	-
1550		SG				2,378,747,181	978,388,847	2,938,665,106	1,208,685,474
1551		SSGCT				76,002,334	33,920,726	-	-
1552	Total of Other Production Plant by Factor					2,454,749,515	1,012,309,573	2,938,665,106	1,208,685,474
1553									
1554	Experimental Plant								
1555	103	Experimental Plant							
1556			P	SG		-	-	-	-
1557	**Total Experimental Production Plant**				**B8**	-	-	-	-
1558									
1559	**Total Production Plant**				**B8**	**8,116,636,725**	**3,335,526,818**	**8,882,024,322**	**3,653,214,433**
1560	350	Land and Land Rights							
1561			T	SG		21,182,942	8,712,634	21,182,942	8,712,634
1562			T	SG		48,519,153	19,956,134	48,519,153	19,956,134
1563			T	SG		25,648,460	10,549,321	25,215,547	10,371,262
1564					B8	95,350,555	39,218,089	94,917,642	39,040,030
1565									
1566	352	Structures and Improvements							
1567			T	S		-	-	-	-
1568			T	SG		7,717,846	3,174,383	7,717,846	3,174,383
1569			T	SG		18,343,017	7,544,561	18,343,017	7,544,561
1570			T	SG		44,586,897	18,338,781	44,586,897	18,338,781
1571					B8	70,647,760	29,057,724	70,647,760	29,057,724
1572									
1573	353	Station Equipment							
1574			T	SG		132,310,873	54,420,026	132,310,873	54,420,026
1575			T	SG		192,352,318	79,115,328	192,352,318	79,115,328
1576			T	SG		824,409,676	339,083,211	824,409,676	339,083,211
1577					B8	1,149,072,867	472,618,564	1,149,072,867	472,618,564
1578									
1579	354	Towers and Fixtures							
1580			T	SG		156,322,773	64,296,222	156,322,773	64,296,222
1581			T	SG		126,427,452	52,000,149	126,427,452	52,000,149
1582			T	SG		147,566,508	60,694,733	147,566,508	60,694,733
1583					B8	430,316,733	176,991,105	430,316,733	176,991,105
1584									
1585	355	Poles and Fixtures							
1586			T	SG		66,891,890	27,512,919	64,102,655	26,365,695
1587			T	SG		117,691,362	48,406,959	114,738,068	47,192,256
1588			T	SG		353,307,346	145,316,816	545,415,768	224,331,828
1589					B8	537,890,599	221,236,694	724,256,490	297,889,779
1590									

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	FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	DECEMBER 2008 UNADJUSTED RESULTS TOTAL	UTAH	JUNE 2010 PRO FORMA RESULTS TOTAL	UTAH
1591	356	Clearing and Grading							
1592			T	SG		197,629,452	81,285,835	197,629,452	81,285,835
1593			T	SG		158,102,507	65,028,235	158,102,507	65,028,235
1594			T	SG		360,143,628	148,128,608	360,143,628	148,128,608
1595					B8	715,875,587	294,442,678	715,875,587	294,442,678
1596									
1597	357	Underground Conduit							
1598			T	SG		6,371	2,620	6,371	2,620
1599			T	SG		91,651	37,696	91,651	37,696
1600			T	SG		3,111,560	1,279,798	3,111,560	1,279,798
1601					B8	3,209,582	1,320,115	3,209,582	1,320,115
1602									
1603	358	Underground Conductors							
1604			T	SG		-	-	-	-
1605			T	SG		1,087,552	447,315	1,087,552	447,315
1606			T	SG		6,402,623	2,633,426	6,402,623	2,633,426
1607					B8	7,490,175	3,080,741	7,490,175	3,080,741
1608									
1609	359	Roads and Trails							
1610			T	SG		1,863,032	766,273	1,863,032	766,273
1611			T	SG		440,513	181,185	440,513	181,185
1612			T	SG		9,149,902	3,763,394	9,149,902	3,763,394
1613					B8	11,453,447	4,710,851	11,453,447	4,710,851
1614									
1615	TP	Unclassified Trans Plant - Acct 300							
1616			T	SG		33,221,646	13,664,205	33,221,646	13,664,205
1617					B8	33,221,646	13,664,205	33,221,646	13,664,205
1618									
1619	TS0	Unclassified Trans Sub Plant - Acct 300							
1620			T	SG		-	-	-	-
1621					B8	-	-	-	-
1622									
1623	**Total Transmission Plant**				**B8**	**3,054,528,950**	**1,256,340,767**	**3,240,461,928**	**1,332,815,793**
1624	Summary of Transmission Plant by Factor								
1625		DGP				-	-	-	-
1626		DGU				-	-	-	-
1627		SG				3,054,528,950	1,256,340,767	3,240,461,928	1,332,815,793
1628	Total Transmission Plant by Factor					3,054,528,950	1,256,340,767	3,240,461,928	1,332,815,793
1629	360	Land and Land Rights							
1630			DPW	S		46,526,763	29,780,414	46,526,763	29,780,414
1631					B8	46,526,763	29,780,414	46,526,763	29,780,414
1632									
1633	361	Structures and Improvements							
1634			DPW	S		58,291,905	31,236,868	58,291,905	31,236,868
1635					B8	58,291,905	31,236,868	58,291,905	31,236,868
1636									
1637	362	Station Equipment							
1638			DPW	S		731,640,107	354,779,007	731,640,107	354,779,007
1639					B8	731,640,107	354,779,007	731,640,107	354,779,007
1640									
1641	363	Storage Battery Equipment							
1642			DPW	S		1,457,805	1,457,805	1,457,805	1,457,805
1643					B8	1,457,805	1,457,805	1,457,805	1,457,805
1644									
1645	364	Poles, Towers & Fixtures							
1646			DPW	S		867,851,049	279,646,351	1,060,355,111	373,969,456
1647					B8	867,851,049	279,646,351	1,060,355,111	373,969,456
1648									
1649	365	Overhead Conductors							
1650			DPW	S		617,282,118	189,408,672	617,282,118	189,408,672
1651					B8	617,282,118	189,408,672	617,282,118	189,408,672
1652									

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	FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	DECEMBER 2008 UNADJUSTED RESULTS TOTAL	UTAH	JUNE 2010 PRO FORMA RESULTS TOTAL	UTAH
1653	366	Underground Conduit							
1654			DPW	S		278,199,662	147,470,113	278,199,662	147,470,113
1655					B8	278,199,662	147,470,113	278,199,662	147,470,113
1656									
1657									
1658									
1659									
1660	367	Underground Conductors							
1661			DPW	S		672,609,814	426,168,354	672,609,814	426,168,354
1662					B8	672,609,814	426,168,354	672,609,814	426,168,354
1663									
1664	368	Line Transformers							
1665			DPW	S		1,014,141,977	370,913,898	1,014,141,977	370,913,898
1666					B8	1,014,141,977	370,913,898	1,014,141,977	370,913,898
1667									
1668	369	Services							
1669			DPW	S		534,943,523	194,726,412	534,943,523	194,726,412
1670					B8	534,943,523	194,726,412	534,943,523	194,726,412
1671									
1672	370	Meters							
1673			DPW	S		187,342,727	80,051,986	187,342,727	80,051,986
1674					B8	187,342,727	80,051,986	187,342,727	80,051,986
1675									
1676	371	Installations on Customers' Premises							
1677			DPW	S		8,813,849	4,517,121	8,813,849	4,517,121
1678					B8	8,813,849	4,517,121	8,813,849	4,517,121
1679									
1680	372	Leased Property							
1681			DPW	S		-	-	-	-
1682					B8	-	-	-	-
1683									
1684	373	Street Lights							
1685			DPW	S		61,496,138	26,226,122	61,496,138	26,226,122
1686					B8	61,496,138	26,226,122	61,496,138	26,226,122
1687									
1688	DP	Unclassified Dist Plant - Acct 300							
1689			DPW	S		24,892,870	12,608,877	24,892,870	12,608,877
1690					B8	24,892,870	12,608,877	24,892,870	12,608,877
1691									
1692	DS0	Unclassified Dist Sub Plant - Acct 300							
1693			DPW	S		-	-	-	-
1694					B8	-	-	-	-
1695									
1696									
1697	**Total Distribution Plant**				**B8**	**5,105,490,307**	**2,148,991,999**	**5,297,994,369**	**2,243,315,104**
1698									
1699	Summary of Distribution Plant by Factor								
1700		S				5,105,490,307	2,148,991,999	5,297,994,369	2,243,315,104
1701									
1702	Total Distribution Plant by Factor					5,105,490,307	2,148,991,999	5,297,994,369	2,243,315,104

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	FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	DECEMBER 2008 UNADJUSTED RESULTS TOTAL	UTAH	JUNE 2010 PRO FORMA RESULTS TOTAL	UTAH
1703	389	Land and Land Rights							
1704			G-SITUS	S		9,366,146	3,912,173	9,366,146	3,912,173
1705			CUST	CN		1,128,506	539,579	1,128,506	539,579
1706			G-DGU	SG		332	137	332	137
1707			G-SG	SG		1,228	505	1,228	505
1708			PTD	SO		5,598,055	2,312,854	5,598,055	2,313,573
1709					B8	16,094,266	6,765,247	16,094,266	6,765,966
1710									
1711	390	Structures and Improvements							
1712			G-SITUS	S		110,061,168	36,639,636	110,061,168	36,639,636
1713			G-DGP	SG		358,127	147,299	358,127	147,299
1714			G-DGU	SG		1,573,572	647,217	1,573,572	647,217
1715			CUST	CN		12,129,443	5,799,516	12,129,443	5,799,516
1716			G-SG	SG		3,923,902	1,613,918	3,923,902	1,613,918
1717			PTD	SO		101,392,050	41,890,453	101,392,050	41,903,460
1718					B8	229,438,263	86,738,039	229,438,263	86,751,045
1719									
1720	391	Office Furniture & Equipment							
1721			G-SITUS	S		14,118,296	3,257,959	14,118,296	3,257,959
1722			G-DGP	SG		15,879	6,531	15,879	6,531
1723			G-DGU	SG		22,268	9,159	22,268	9,159
1724			CUST	CN		8,262,760	3,950,718	8,262,760	3,950,718
1725			G-SG	SG		4,661,186	1,917,166	4,661,186	1,917,166
1726			P	SE		111,675	45,788	111,675	45,788
1727			PTD	SO		61,775,601	25,522,789	61,775,601	25,530,713
1728			G-SG	SG		74,351	29,769	74,351	30,581
1729			G-SG	SG		-	-	-	-
1730					B8	89,042,015	34,739,877	89,042,015	34,748,614
1731									
1732	392	Transportation Equipment							
1733			G-SITUS	S		72,593,756	32,334,231	72,593,756	32,334,231
1734			PTD	SO		8,291,073	3,425,484	8,291,073	3,426,547
1735			G-SG	SG		16,345,083	6,722,802	16,345,083	6,722,802
1736			CUST	CN		-	-	-	-
1737			G-DGU	SG		930,695	382,799	930,695	382,799
1738			P	SE		655,378	268,710	655,378	268,710
1739			G-DGP	SG		120,286	49,474	120,286	49,474
1740			G-SG	SG		374,178	149,816	374,178	153,901
1741			G-DGU	SG		44,655	19,930	44,655	18,367
1742					B8	99,355,105	43,353,245	99,355,105	43,356,831
1743									
1744	393	Stores Equipment							
1745			G-SITUS	S		8,740,638	3,694,185	8,740,638	3,694,185
1746			G-DGP	SG		108,431	44,598	108,431	44,598
1747			G-DGU	SG		626,081	257,510	626,081	257,510
1748			PTD	SO		388,792	160,631	388,792	160,681
1749			G-SG	SG		3,726,427	1,532,695	3,726,427	1,532,695
1750			G-DGU	SG		53,971	24,088	53,971	22,198
1751					B8	13,644,341	5,713,707	13,644,341	5,711,867

ROLLED-IN
Thirteen Month Average

	FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	DECEMBER 2008 UNADJUSTED RESULTS TOTAL	UTAH	JUNE 2010 PRO FORMA RESULTS TOTAL	UTAH
1752									
1753	394	Tools, Shop & Garage Equipment							
1754			G-SITUS	S		31,574,198	12,214,597	31,574,198	12,214,597
1755			G-DGP	SG		2,221,252	913,610	2,221,252	913,610
1756			G-SG	SG		19,573,475	8,050,654	19,573,475	8,050,654
1757			PTD	SO		4,068,324	1,680,841	4,068,324	1,681,363
1758			P	SE		7,106	2,914	7,106	2,914
1759			G-DGU	SG		3,564,506	1,466,097	3,564,506	1,466,097
1760			G-SG	SG		1,601,737	641,312	1,601,737	658,801
1761			G-SG	SG		86,334	38,532	86,334	35,510
1762					B8	62,696,933	25,008,557	62,696,933	25,023,545
1763									
1764	395	Laboratory Equipment							
1765			G-SITUS	S		26,812,171	7,551,417	26,812,171	7,551,417
1766			G-DGP	SG		165,008	67,868	165,008	67,868
1767			G-DGU	SG		179,178	73,697	179,178	73,697
1768			PTD	SO		5,443,122	2,248,843	5,443,122	2,249,542
1769			P	SE		42,438	17,400	42,438	17,400
1770			G-SG	SG		6,018,295	2,475,350	6,018,295	2,475,350
1771			G-SG	SG		253,001	101,298	253,001	104,060
1772			G-SG	SG		14,022	6,258	14,022	5,767
1773					B8	38,927,233	12,542,132	38,927,233	12,545,102
1774									
1775	396	Power Operated Equipment							
1776			G-SITUS	S		92,429,663	34,586,079	92,429,663	34,586,079
1777			G-DGP	SG		981,699	403,777	981,699	403,777
1778			G-SG	SG		28,644,522	11,781,614	28,644,522	11,781,614
1779			PTD	SO		1,574,391	650,465	1,574,391	650,667
1780			G-DGU	SG		1,800,488	740,548	1,800,488	740,548
1781			P	SE		73,823	30,268	73,823	30,268
1782			P	SG		-	-	-	-
1783			G-SG	SG		968,906	387,936	968,906	398,515
1784					B8	126,473,492	48,580,687	126,473,492	48,591,469
1785	397	Communication Equipment							
1786			COM_EQ	S		103,111,749	29,771,088	109,511,478	26,614,878
1787			COM_EQ	SG		5,548,505	2,282,124	4,843,042	1,991,964
1788			COM_EQ	SG		10,111,333	4,158,834	8,499,876	3,496,035
1789			COM_EQ	SO		50,263,508	20,766,530	53,423,897	22,079,109
1790			COM_EQ	CN		4,552,456	2,176,690	3,296,736	1,576,286
1791			COM_EQ	SG		67,235,889	27,654,408	72,669,550	29,889,296
1792			COM_EQ	SE		114,538	46,961	210,359	86,249
1793			COM_EQ	SG		945,024	378,374	920,815	378,735
1794			COM_EQ	SG		1,590	710	(5,718)	(2,352)
1795					B8	241,884,592	87,235,720	253,370,036	86,110,200
1796									
1797	398	Misc. Equipment							
1798			G-SITUS	S		1,148,583	328,942	1,148,583	328,942
1799			G-DGP	SG		12,079	4,968	12,079	4,968
1800			G-DGU	SG		1,997	821	1,997	821
1801			CUST	CN		197,260	94,317	197,260	94,317
1802			PTD	SO		3,406,366	1,407,351	3,406,366	1,407,788
1803			P	SE		1,668	684	1,668	684
1804			G-SG	SG		1,588,848	653,500	1,588,848	653,500
1805			G-SG	SG		-	-	-	-
1806					B8	6,356,801	2,490,584	6,356,801	2,491,021
1807									
1808	399	Coal Mine							
1809			P	SE		272,666,677	111,795,265	466,036,441	191,078,235
1810	MP		P	SE		-	-	-	-
1811					B8	272,666,677	111,795,265	466,036,441	191,078,235
1812									
1813	399L	WIDCO Capital Lease							
1814			P	SE	Tab 8	-	-	-	-
1815						-	-	-	-
1816									
1817		Remove Capital Leases				-	-	-	-
1818					Tab 8	-	-	-	-
1819									

ROLLED-IN
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	FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	DECEMBER 2008 UNADJUSTED RESULTS TOTAL	UTAH	JUNE 2010 PRO FORMA RESULTS TOTAL	UTAH
1820	1011390	General Capital Leases							
1821			G-SITUS	S		18,984,156	11,714,234	18,984,156	11,714,234
1822			P	SG		17,063,032	7,018,098	17,063,032	7,018,098
1823			PTD	SO		12,902,451	5,330,689	12,902,451	5,332,344
1824					B9	48,949,638	24,063,021	48,949,638	24,064,676
1825									
1826		Remove Capital Leases				(48,949,638)	(24,063,021)	(48,949,638)	(24,064,676)
1827						-	-	-	-
1828									
1829	1011346	General Gas Line Capital Leases							
1830			P	SG		-	-	-	-
1831					B9	-	-	-	-
1832									
1833		Remove Capital Leases				-	-	-	-
1834						-	-	-	-
1835									
1836	GP	Unclassified Gen Plant - Acct 300							
1837			G-SITUS	S		-	-	-	-
1838			PTD	SO		206,988	85,518	206,988	85,544
1839			CUST	CN		-	-	-	-
1840			G-SG	SG		-	-	-	-
1841			G-DGP	SG		-	-	-	-
1842			G-DGU	SG		-	-	-	-
1843					B8	206,988	85,518	206,988	85,544
1844									
1845	399G	Unclassified Gen Plant - Acct 300							
1846			G-SITUS	S		-	-	-	-
1847			PTD	SO		-	-	-	-
1848			G-SG	SG		-	-	-	-
1849			G-DGP	SG		-	-	-	-
1850			G-DGU	SG		-	-	-	-
1851					B8	-	-	-	-
1852									
1853	**Total General Plant**				**B8**	**1,196,786,705**	**465,048,578**	**1,401,641,915**	**543,259,439**
1854									
1855	Summary of General Plant by Factor								
1856		S				488,940,523	176,004,542	495,340,253	172,848,332
1857		DGP				-	-	-	-
1858		DGU				-	-	-	-
1859		SG				197,123,602	81,077,777	204,626,596	84,163,790
1860		SO				255,310,721	105,482,449	258,471,110	106,821,331
1861		SE				273,673,303	112,207,989	467,138,888	191,530,246
1862		CN				26,270,426	12,560,820	25,014,706	11,960,416
1863		DEU				-	-	-	-
1864		SSGCT				200,572	89,517	-	-
1865		SSGCH				4,217,197	1,688,505	-	-
1866		Less Capital Leases				(48,949,638)	(24,063,021)	(48,949,638)	(24,064,676)
1867	Total General Plant by Factor					1,196,786,705	465,048,578	1,401,641,915	543,259,439
1868	301	Organization							
1869			I-SITUS	S		-	-	-	-
1870			PTD	SO		-	-	-	-
1871			I-SG	SG		-	-	-	-
1872					B8	-	-	-	-
1873	302	Franchise & Consent							
1874			I-SITUS	S		2,449,200	-	2,449,200	-
1875			I-SG	SG		7,761,786	3,192,456	14,684,134	6,039,647
1876			I-SG	SG		99,466,930	40,911,172	98,222,741	40,399,432
1877			I-SG	SG		9,240,742	3,800,756	9,240,742	3,800,756
1878			I-DGP	SG		-	-	(59,994)	(24,676)
1879			I-DGU	SG		600,993	247,191	600,993	247,191
1880					B8	119,519,650	48,151,575	125,137,816	50,462,350
1881									

	ROLLED-IN Thirteen Month Average					DECEMBER 2008 UNADJUSTED RESULTS		JUNE 2010 PRO FORMA RESULTS	
	FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1882	303	Miscellaneous Intangible Plant							
1883			I-SITUS	S		2,073,396	890,552	1,969,313	889,859
1884			I-SG	SG		74,975,068	30,837,565	74,975,068	30,837,565
1885			PTD	SO		362,686,869	149,845,251	377,469,195	156,001,039
1886			P	SE		3,646,994	1,495,293	3,766,545	1,544,310
1887			CUST	CN		115,423,472	55,188,047	116,731,967	55,813,685
1888			P	SG		344,575	141,725	344,575	141,725
1889			I-DGP	SG		-	-	-	-
1890					B8	559,150,374	238,398,433	575,256,663	245,228,183
1891	303	Less Non-Utility Plant							
1892			I-SITUS	S		-	-	-	-
1893						559,150,374	238,398,433	575,256,663	245,228,183
1894	IP	Unclassified Intangible Plant - Acct 300							
1895			I-SITUS	S		-	-	-	-
1896			I-SG	SG		-	-	-	-
1897			I-DGU	SG		-	-	-	-
1898			PTD	SO		-	-	-	-
1899						-	-	-	-
1900									
1901	**Total Intangible Plant**				**B8**	**678,670,024**	**286,550,008**	**700,394,479**	**295,690,533**
1902									
1903	Summary of Intangible Plant by Factor								
1904		S				4,522,596	890,552	4,418,513	889,859
1905		DGP				-	-	-	-
1906		DGU				-	-	-	-
1907		SG				192,390,093	79,130,865	198,008,259	81,441,640
1908		SO				362,686,869	149,845,251	377,469,195	156,001,039
1909		CN				115,423,472	55,188,047	116,731,967	55,813,685
1910		SSGCT				-	-	-	-
1911		SSGCH				-	-	-	-
1912		SE				3,646,994	1,495,293	3,766,545	1,544,310
1913	Total Intangible Plant by Factor					678,670,024	286,550,008	700,394,479	295,690,533
1914	Summary of Unclassified Plant (Account 106)								
1915		DP				24,892,870	12,608,877	24,892,870	12,608,877
1916		DS0				-	-	-	-
1917		GP				206,988	85,518	206,988	85,544
1918		HP				-	-	-	-
1919		NP				-	-	-	-
1920		OP				302,819,070	124,550,773	300,383,503	123,549,014
1921		TP				33,221,646	13,664,205	33,221,646	13,664,205
1922		TS0				-	-	-	-
1923		IP				-	-	-	-
1924		MP							
1925		SP				3,112,950	1,280,370	3,112,950	1,280,370
1926	Total Unclassified Plant by Factor					364,253,524	152,189,742	361,817,957	151,188,009
1927									
1928	**Total Electric Plant In Service**				**B8**	**18,152,112,711**	**7,492,458,169**	**19,522,517,014**	**8,068,295,302**

	ROLLED-IN Thirteen Month Average					DECEMBER 2008 UNADJUSTED RESULTS		JUNE 2010 PRO FORMA RESULTS	
	FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1929	Summary of Electric Plant by Factor								
1930		S				5,598,953,426	2,325,887,093	5,797,753,135	2,417,053,294
1931		SE				277,320,296	113,703,282	470,905,433	193,074,556
1932		DGU				-	-	-	-
1933		DGP				-	-	-	-
1934		SG				10,977,193,018	4,514,966,241	12,525,121,106	5,151,635,656
1935		SO				617,997,590	255,327,699	635,940,305	262,822,369
1936		CN				141,693,898	67,748,868	141,746,673	67,774,102
1937		DEU				-	-	-	-
1938		SSGCH				511,701,215	204,877,764	-	-
1939		SSGCT				76,202,905	34,010,243	-	-
1940		Less Capital Leases				(48,949,638)	(24,063,021)	(48,949,638)	(24,064,676)
1941						18,152,112,711	7,492,458,169	19,522,517,014	8,068,295,302
1942	105	Plant Held For Future Use							
1943			DPW	S		2,627,314	1,881,046	2,248,546	1,502,278
1944			P	SNPPS		-	-	-	-
1945			T	SNPT		2,570,927	1,057,433	2,570,927	1,057,433
1946			P	SNPP		8,923,302	3,670,192	6,677,404	2,746,445
1947			P	SE		953,014	390,742	953,014	390,742
1948			G	SNPG		-	-	-	-
1949									
1950									
1951	**Total Plant Held For Future Use**				**B10**	**15,074,557**	**6,999,414**	**12,449,891**	**5,696,898**
1952									
1953	114	Electric Plant Acquisition Adjustments							
1954			P	S		-	-	-	-
1955			P	SG		142,633,069	58,665,589	142,633,069	58,665,589
1956			P	SG		14,560,711	5,988,882	14,560,711	5,988,882
1957	**Total Electric Plant Acquisition Adjustment**				**B15**	**157,193,780**	**64,654,471**	**157,193,780**	**64,654,471**
1958									
1959	115	Accum Provision for Asset Acquisition Adjustments							
1960			P	S		-	-	-	-
1961			P	SG		(79,283,204)	(32,609,520)	(79,283,204)	(32,609,520)
1962			P	SG		(11,564,316)	(4,756,452)	(11,564,316)	(4,756,452)
1963					B15	(90,847,520)	(37,365,972)	(90,847,520)	(37,365,972)
1964									
1965	120	Nuclear Fuel							
1966			P	SE		-	-	-	-
1967	**Total Nuclear Fuel**				**B15**	**-**	**-**	**-**	**-**
1968									
1969	124	Weatherization							
1970			DMSC	S		3,344,206	5,234,833	3,344,206	5,234,833
1971			DMSC	SO		(2,464)	(1,018)	(2,464)	(1,018)
1972					B16	3,341,742	5,233,815	3,341,742	5,233,815
1973									
1974	182W	Weatherization							
1975			DMSC	S		16,022,887	644,363	16,022,887	644,363
1976			DMSC	SG		-	-	-	-
1977			DMSC	SGCT		-	-	-	-
1978			DMSC	SO		-	-	-	-
1979					B16	16,022,887	644,363	16,022,887	644,363
1980									
1981	186W	Weatherization							
1982			DMSC	S		-	-	-	-
1983			DMSC	CN		-	-	-	-
1984			DMSC	CNP		-	-	-	-
1985			DMSC	SG		-	-	-	-
1986			DMSC	SO		-	-	-	-
1987					B16	-	-	-	-
1988									
1989	**Total Weatherization**				**B16**	**19,364,629**	**5,878,178**	**19,364,629**	**5,878,177**

	ROLLED-IN Thirteen Month Average FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	DECEMBER 2008 UNADJUSTED RESULTS TOTAL	UTAH	JUNE 2010 PRO FORMA RESULTS TOTAL	UTAH
1990									
1991	151	Fuel Stock							
1992			P	DEU		-	-	-	-
1993			P	SE		125,508,634	51,459,427	160,345,600	65,742,829
1994			P	SE		-	-	-	-
1995			P	SE		11,294,248	4,575,101	10,465,252	4,290,827
1996	**Total Fuel Stock**				**B13**	**136,802,882**	**56,034,528**	**170,810,852**	**70,033,657**
1997									
1998	152	Fuel Stock - Undistributed							
1999			P	SE		-	-	-	-
2000						-	-	-	-
2001									
2002	25316	UAMPS Working Capital Deposit							
2003			P	SE		(874,000)	(358,346)	(1,859,500)	(762,408)
2004					B13	(874,000)	(358,346)	(1,859,500)	(762,408)
2005									
2006	25317	DG&T Working Capital Deposit							
2007			P	SE		(1,694,878)	(694,912)	(1,826,723)	(748,969)
2008					B13	(1,694,878)	(694,912)	(1,826,723)	(748,969)
2009									
2010	25319	Provo Working Capital Deposit							
2011			P	SE		-	-	-	-
2012						-	-	-	-
2013									
2014		Total Fuel Stock			B13	134,234,004	54,981,270	167,124,630	68,522,280
2015	154	Materials and Supplies							
2016			MSS	S		90,194,048	39,220,821	90,194,048	39,220,821
2017			MSS	SG		2,224,313	914,869	2,224,313	914,869
2018			MSS	SE		4,656,652	1,909,260	4,656,652	1,909,260
2019			MSS	SO		(138,028)	(57,027)	(138,028)	(57,044)
2020			MSS	SNPPS		76,721,287	31,448,796	76,721,287	31,555,792
2021			MSS	SNPPH		(1,860)	(765)	(1,860)	(765)
2022			MSS	SNPD		(4,383,329)	(2,066,855)	(4,383,329)	(2,066,593)
2023			MSS	SNPT		-	-	-	-
2024			MSS	SG		-	-	-	-
2025			MSS	SG		-	-	-	-
2026			MSS	SNPPS		-	-	-	-
2027			MSS	SNPPO		802,286	330,577	802,286	329,983
2028			MSS	SNPPS		-	-	-	-
2029	**Total Materials and Supplies**				**B13**	**170,075,369**	**71,699,677**	**170,075,369**	**71,806,324**
2030									
2031	163	Stores Expense Undistributed							
2032			MSS	SO		-	-	-	-
2033									
2034					B13	-	-	-	-
2035									
2036	25318	Provo Working Capital Deposit							
2037			MSS	SNPPS		(273,000)	(111,905)	(273,000)	(112,286)
2038									
2039					B13	(273,000)	(111,905)	(273,000)	(112,286)
2040									
2041		Total Materials & Supplies			B13	169,802,369	71,587,771	169,802,369	71,694,038
2042									
2043	165	Prepayments							
2044			DMSC	S		3,281,199	1,975,368	3,281,199	1,975,368
2045			GP	GPS		8,912,910	3,682,397	8,912,910	3,683,541
2046			PT	SG		3,813,910	1,568,678	3,813,910	1,568,678
2047			P	SE		2,880,958	1,181,213	2,880,958	1,181,213
2048			PTD	SO		19,788,882	8,175,840	19,788,882	8,178,379
2049	**Total Prepayments**				**B15**	**38,677,859**	**16,583,496**	**38,677,859**	**16,587,178**
2050									

	ROLLED-IN Thirteen Month Average					DECEMBER 2008 UNADJUSTED RESULTS		JUNE 2010 PRO FORMA RESULTS	
	FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
2051	182M	Misc Regulatory Assets							
2052			DDS2	S		72,742,623	1,033,174	72,742,623	1,033,174
2053			DEFSG	SG		5,309,283	2,183,731	5,309,283	2,183,731
2054			P	SGCT		9,634,148	3,977,882	9,634,148	3,977,882
2055			DEFSG	SG		-	-	(4,633,614)	(1,905,825)
2056			P	SE		-	-	-	-
2057			P	SG		-	-	-	-
2058			DDSO2	SO		7,034,874	2,906,481	7,034,874	2,907,383
2059					B11	94,720,929	10,101,268	90,087,315	8,196,345
2060									
2061	186M	Misc Deferred Debits							
2062			LABOR	S		23,281,907	-	23,281,907	-
2063			P	SG		-	-	-	-
2064			P	SG		-	-	-	-
2065			DEFSG	SG		36,599,573	15,053,560	41,402,192	17,028,898
2066			LABOR	SO		56,186	23,214	56,186	23,221
2067			P	SE		10,610,160	4,350,241	8,204,290	3,363,817
2068			P	SNPPS		-	-	-	-
2069			GP	EXCTAX		-	-	-	-
2070	**Total Misc. Deferred Debits**				**B11**	**70,547,826**	**19,427,014**	**72,944,575**	**20,415,936**
2071									
2072	Working Capital								
2073	CWC	Cash Working Capital							
2074			CWC	S		42,011,664	19,052,392	38,907,554	17,673,927
2075			CWC	SO		-	-	-	-
2076			CWC	SE		-	-	-	-
2077					B14	42,011,664	19,052,392	38,907,554	17,673,927
2078									
2079	OWC	Other Work. Cap.							
2080	131	Cash	GP	SNP		11,667,121	4,968,003	0	0
2081	135	Working Funds	GP	SG		2,151	885	2,151	885
2082	141	Notes Receivabl	GP	SO		190,713	78,794	190,713	78,818
2083	143	Other A/R	GP	SO		26,532,240	10,961,881	26,532,240	10,965,284
2084	232	A/P	PTD	S		-	-	-	-
2085	232	A/P	PTD	SO		(5,452,206)	(2,252,597)	(5,452,206)	(2,253,296)
2086	232	A/P	P	SE		(1,332,966)	(546,525)	(1,332,966)	(546,525)
2087	253	Deferred Hedge	P	SG		-	-	-	-
2088	2533	Other Msc. Df. Crd.	P	S		-	-	-	-
2089	2533	Other Msc. Df. Crd.	P	SE		(5,835,725)	(2,392,688)	(5,835,725)	(2,392,688)
2090	230	Asset Retir. Oblig.	P	SE		(2,460,800)	(1,008,946)	(2,460,800)	(1,008,946)
2091	230	Asset Retir. Oblig.	P	S		-	-	-	-
2092	254105	ARO Reg Liability	P	S		-	-	-	-
2093	254105	ARO Reg Liability	P	SE		(546,812)	(224,197)	(546,812)	(224,197)
2094	2533	Cholla Reclamatior	P	SE		-	-	-	-
2095					B14	22,763,716	9,584,610	11,096,595	4,619,335
2096									
2097	**Total Working Capital**				**B14**	**64,775,380**	**28,637,002**	**50,004,149**	**22,293,262**
2098	Miscellaneous Rate Base								
2099	18221	Unrec Plant & Reg Study Costs							
2100			P	S		-	-	-	-
2101									
2102					B15	-	-	-	-
2103									
2104	18222	Nuclear Plant - Trojan							
2105			P	S		(716,082)	-	(716,082)	-
2106			P	TROJP		1,702,432	699,882	1,702,432	699,882
2107			P	TROJD		2,492,828	1,024,733	2,492,828	1,024,733
2108					B16	3,479,179	1,724,615	3,479,179	1,724,615
2109									
2110									

ROLLED-IN
Thirteen Month Average

	FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	DECEMBER 2008 UNADJUSTED RESULTS TOTAL	UTAH	JUNE 2010 PRO FORMA RESULTS TOTAL	UTAH
2111									
2112	1869	Misc Deferred Debits-Trojan							
2113			P	S		-	-	-	-
2114			P	SNPPN		-	-	-	-
2115					B15	-	-	-	-
2116									
2117	**Total Miscellaneous Rate Base**				**B15**	**3,479,179**	**1,724,615**	**3,479,179**	**1,724,615**
2118									
2119	**Total Rate Base Additions**				**B15**	**677,022,992**	**243,208,527**	**690,280,856**	**248,297,228**
2120	235	Customer Service Deposits							
2121			CUST	S		-	-	(10,056,592)	(10,056,592)
2122			CUST	CN		-	-	-	-
2123	**Total Customer Service Deposits**				B15	-	-	**(10,056,592)**	**(10,056,592)**
2124									
2125	2281	Prop Ins	PTD	SO		-	-	-	-
2126	2282	Inj & Dam	PTD	SO		(8,501,565)	(3,512,449)	(8,501,565)	(3,513,540)
2127	2283	Pen & Ben	PTD	SO		(20,844,951)	(8,612,159)	(20,844,951)	(8,614,833)
2128	2283	Pen & Ben	PTD	SG		-	-	-	-
2129	254	Ins Prov	PTD	SE		(3,053,860)	(1,252,104)	(1,345,692)	(551,743)
2130					B15	(32,400,376)	(13,376,712)	(30,692,208)	(12,680,116)
2131									
2132	22844	Accum Hydro Relicensing Obligation							
2133			P	S		-	-	-	-
2134			P	SG		-	-	-	-
2135					B15	-	-	-	-
2136									
2137	22842	Prv-Trojan	P	TROJD		-	-	-	-
2138	230	ARO	P	TROJP		(2,044,864)	(840,658)	(2,044,864)	(840,658)
2139	254105	ARO	P	TROJP		(3,373,343)	(1,386,806)	(3,373,343)	(1,386,806)
2140	254		P	S		(2,350,066)	(1,019,355)	(1,330,711)	0
2141					B15	(7,768,273)	(3,246,819)	(6,748,918)	(2,227,464)
2142									
2143	252	Customer Advances for Construction							
2144			DPW	S		(9,776,643)	(6,421,788)	(11,754,680)	(7,273,701)
2145			DPW	SE		-	-	-	-
2146			T	SG		(6,534,995)	(2,687,871)	(8,565,697)	(3,523,108)
2147			DPW	SO		-	-	-	-
2148			CUST	CN		(3,947,941)	(1,887,650)	(1)	(0)
2149	**Total Customer Advances for Construction**				**B20**	**(20,259,578)**	**(10,997,310)**	**(20,320,377)**	**(10,796,809)**
2150									
2151	25398	SO2 Emissions							
2152			P	SE		-	-	(16,895,232)	(6,927,165)
2153					B19	-	-	(16,895,232)	(6,927,165)
2154									
2155	25399	Other Deferred Credits							
2156			P	S		(4,238,133)	(747,108)	(4,238,133)	(747,108)
2157			LABOR	SO		-	-	(4,492,062)	(1,856,486)
2158			P	SG		(10,082,237)	(4,146,867)	(10,798,077)	(4,441,295)
2159			P	SE		(1,957,749)	(802,691)	(1,957,749)	(802,691)
2160					B15	(16,278,118)	(5,696,665)	(21,486,020)	(7,847,579)

ROLLED-IN
Thirteen Month Average

	FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	DECEMBER 2008 UNADJUSTED RESULTS TOTAL	UTAH	JUNE 2010 PRO FORMA RESULTS TOTAL	UTAH
2161									
2162	190	Accumulated Deferred Income Taxes							
2163			P	S		4,120,755	386,855	14,133,475	225,624
2164			CUST	CN		88,381	42,258	88,381	42,258
2165			LABOR	SO		41,384,116	17,097,981	27,988,109	11,566,968
2166			P	DGP		0	-	0	-
2167			IBT	IBT		-	-	-	-
2168			P	SG		-	-	-	-
2169			P	SG		-	-	-	-
2170			CUST	BADDEBT		3,174,265	1,118,222	3,174,265	1,118,222
2171			P	TROJD		137	56	(0)	(0)
2172			P	SG		38,405,253	15,796,244	40,540,073	16,674,305
2173			P	SE		11,176,783	4,582,560	16,661,709	6,831,419
2174			PTD	SNP		(0)	(0)	(0)	(0)
2175			DPW	SNPD		703,232	331,593	703,232	331,551
2176			P	SSGCT		(0)	(0)	(0)	(0)
2177	**Total Accum Deferred Income Taxes**				**B19**	**99,052,921**	**39,355,769**	**103,289,243**	**36,790,345**
2178									
2179	281	Accumulated Deferred Income Taxes							
2180			P	S		-	-	-	-
2181			PT	DGP		-	-	-	-
2182			T	SNPT		-	-	-	-
2183					B19	-	-	-	-
2184									
2185	282	Accumulated Deferred Income Taxes							
2186			GP	S		1,964,565	-	(1,581,364,504)	(683,825,006)
2187			ACCMDIT	DITBAL		(1,598,902,075)	(698,741,099)	(0)	(0)
2188			PT	SNP		-	-	(12,772,819)	(5,441,434)
2189			LABOR	SO		(12,326,963)	(5,092,924)	(12,326,962)	(5,094,505)
2190			PTD	GPS		-	-	(11,333,358)	(4,683,867)
2191			DPW	CIAC		-	-	25,274,347	11,916,009
2192			P	SNPD		-	-	-	-
2193			GP	SCHMDEXP		-	-	200,636,284	80,418,914
2194			TAXDEPR	TAXDEPR		-	-	(582,879,921)	(240,039,278)
2195			P	DGP		-	-	(20)	-
2196			P	SG		-	-	(5,948,588)	(2,446,680)
2197			P	SE		(15,587,402)	(6,390,945)	(16,624,294)	(6,816,078)
2198			P	SG		(10,461,226)	(4,302,747)	(7,359,115)	(3,026,835)
2199					B19	(1,635,313,101)	(714,527,715)	(2,004,698,950)	(859,038,760)
2200									
2201	283	Accumulated Deferred Income Taxes							
2202			GP	S		(35,222,906)	3,306,240	(348,456)	1,701,368
2203			P	SG		(8,616,670)	(3,544,073)	(2,593,769)	(1,066,828)
2204			P	SE		(11,910,707)	(4,883,474)	(31,369,962)	(12,861,906)
2205			LABOR	SO		(7,696,973)	(3,180,029)	(10,880,751)	(4,496,813)
2206			GP	GPS		(15,874,138)	(6,558,451)	(15,874,138)	(6,560,488)
2207			PTD	SNP		(6,341,086)	(2,700,112)	(6,341,086)	(2,701,408)
2208			P	TROJD		735,880	302,500	1,369,665	563,032
2209			P	SG		-	-	-	-
2210			P	SGCT		(2,551,545)	(1,053,518)	(2,195,325)	(906,437)
2211			P	SG		-	-	-	-
2212					B19	(87,478,146)	(18,310,918)	(68,233,823)	(26,329,481)
2213									
2214	**Total Accum Deferred Income Tax**				**B19**	**(1,623,738,326)**	**(693,482,864)**	**(1,969,643,530)**	**(848,577,895)**
2215	255	Accumulated Investment Tax Credit							
2216			PTD	S		-	-	-	-
2217			PTD	ITC84		(2,327,081)	-	(1,454,405)	-
2218			PTD	ITC85		(3,722,974)	-	(2,704,876)	-
2219			PTD	ITC86		(1,726,383)	-	(1,356,447)	-
2220			PTD	ITC88		(251,874)	-	(207,432)	-
2221			PTD	ITC89		(545,680)	-	(457,318)	-
2222			PTD	ITC90		(344,682)	(161,778)	(301,518)	(141,519)
2223			PTD	DGU		-	-	-	-
2224	**Total Accumlated ITC**				**B19**	(8,918,674)	(161,778)	(6,481,996)	(141,519)
2225									
2226	**Total Rate Base Deductions**					**(1,709,363,346)**	**(726,962,149)**	**(2,082,324,874)**	**(899,255,139)**
2227									

	ROLLED-IN Thirteen Month Average FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	DECEMBER 2008 UNADJUSTED RESULTS TOTAL	UTAH	JUNE 2010 PRO FORMA RESULTS TOTAL	UTAH
2228									
2229									
2230	108SP	Steam Prod Plant Accumulated Depr							
2231			P	S		-	-	-	-
2232			P	SG		(845,064,611)	(347,578,674)	(855,264,830)	(351,774,067)
2233			P	SG		(931,616,738)	(383,177,932)	(944,996,202)	(388,680,963)
2234			P	SG		(514,593,541)	(211,654,515)	(553,186,265)	(227,527,867)
2235			P	SG		(151,972,289)	(60,847,506)	(152,312,290)	(62,646,694)
2236					B17	(2,443,247,179)	(1,003,258,627)	(2,505,759,587)	(1,030,629,590)
2237									
2238	108NP	Nuclear Prod Plant Accumulated Depr							
2239			P	SG		-	-	-	-
2240			P	SG		-	-	-	-
2241			P	SG		-	-	-	-
2242					B17	-	-	-	-
2243									
2244									
2245	108HP	Hydraulic Prod Plant Accum Depr							
2246			P	S		-	-	-	-
2247			P	SG		(147,030,466)	(60,474,257)	(150,173,626)	(61,767,052)
2248			P	SG		(28,389,687)	(11,676,799)	(29,190,498)	(12,006,176)
2249			P	SG		(56,338,994)	(23,172,468)	(62,102,421)	(25,542,990)
2250			P	SG		(10,467,920)	(4,305,500)	(13,864,242)	(5,702,422)
2251					B17	(242,227,067)	(99,629,024)	(255,330,788)	(105,018,640)
2252									
2253	108OP	Other Production Plant - Accum Depr							
2254			P	S		-	-	-	-
2255			P	SG		(1,254,848)	(516,124)	(1,352,981)	(556,487)
2256			P	SG		-	-	-	-
2257			P	SG		(132,715,023)	(54,586,254)	(200,430,925)	(82,438,093)
2258			P	SG		(18,092,000)	(8,074,670)	(20,552,549)	(8,453,351)
2259					B17	(152,061,872)	(63,177,049)	(222,336,455)	(91,447,931)
2260									
2261	108EP	Experimental Plant - Accum Depr							
2262			P	SG		-	-	-	-
2263			P	SG		-	-	-	-
2264						-	-	-	-
2265									
2266	**Total Production Plant Accum Depreciation**				**B17**	**(2,837,536,118)**	**(1,166,064,700)**	**(2,983,426,830)**	**(1,227,096,162)**
2267									
2268	Summary of Prod Plant Depreciation by Factor								
2269		S				-	-	-	-
2270		DGP				-	-	-	-
2271		DGU				-	-	-	-
2272		SG				(2,667,471,828)	(1,097,142,524)	(2,983,426,830)	(1,227,096,162)
2273		SSGCH				(151,972,289)	(60,847,506)	-	-
2274		SSGCT				(18,092,000)	(8,074,670)	-	-
2275	Total of Prod Plant Depreciation by Factor					(2,837,536,118)	(1,166,064,700)	(2,983,426,830)	(1,227,096,162)
2276									
2277									
2278	108TP	Transmission Plant Accumulated Depr							
2279			T	SG		(381,481,443)	(156,904,942)	(389,961,690)	(160,392,904)
2280			T	SG		(380,617,317)	(156,549,524)	(390,225,242)	(160,501,304)
2281			T	SG		(335,410,069)	(137,955,590)	(367,620,576)	(151,203,909)
2282	**Total Trans Plant Accum Depreciation**				**B17**	**(1,097,508,830)**	**(451,410,056)**	**(1,147,807,508)**	**(472,098,117)**

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	FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	DECEMBER 2008 UNADJUSTED RESULTS TOTAL	UTAH	JUNE 2010 PRO FORMA RESULTS TOTAL	UTAH
2283	108360	Land and Land Rights							
2284			DPW	S		(5,438,734)	(1,563,622)	(5,438,734)	(1,563,622)
2285					B17	(5,438,734)	(1,563,622)	(5,438,734)	(1,563,622)
2286									
2287	108361	Structures and Improvements							
2288			DPW	S		(12,623,218)	(6,179,519)	(12,623,218)	(6,179,519)
2289					B17	(12,623,218)	(6,179,519)	(12,623,218)	(6,179,519)
2290									
2291	108362	Station Equipment							
2292			DPW	S		(198,043,878)	(80,074,276)	(198,043,878)	(80,074,276)
2293					B17	(198,043,878)	(80,074,276)	(198,043,878)	(80,074,276)
2294									
2295	108363	Storage Battery Equipment							
2296			DPW	S		(670,027)	(670,027)	(670,027)	(670,027)
2297					B17	(670,027)	(670,027)	(670,027)	(670,027)
2298									
2299	108364	Poles, Towers & Fixtures							
2300			DPW	S		(445,211,215)	(125,170,752)	(551,998,340)	(163,755,590)
2301					B17	(445,211,215)	(125,170,752)	(551,998,340)	(163,755,590)
2302									
2303	108365	Overhead Conductors							
2304			DPW	S		(245,139,006)	(47,926,747)	(245,139,006)	(47,926,747)
2305					B17	(245,139,006)	(47,926,747)	(245,139,006)	(47,926,747)
2306									
2307	108366	Underground Conduit							
2308			DPW	S		(115,874,430)	(57,241,372)	(115,874,430)	(57,241,372)
2309					B17	(115,874,430)	(57,241,372)	(115,874,430)	(57,241,372)
2310									
2311	108367	Underground Conductors							
2312			DPW	S		(265,540,146)	(157,412,896)	(265,540,146)	(157,412,896)
2313					B17	(265,540,146)	(157,412,896)	(265,540,146)	(157,412,896)
2314									
2315	108368	Line Transformers							
2316			DPW	S		(345,661,924)	(85,064,497)	(345,661,924)	(85,064,497)
2317					B17	(345,661,924)	(85,064,497)	(345,661,924)	(85,064,497)
2318									
2319	108369	Services							
2320			DPW	S		(153,252,735)	(50,484,588)	(153,252,735)	(50,484,588)
2321					B17	(153,252,735)	(50,484,588)	(153,252,735)	(50,484,588)
2322									
2323	108370	Meters							
2324			DPW	S		(83,998,646)	(26,971,415)	(83,998,646)	(26,971,415)
2325					B17	(83,998,646)	(26,971,415)	(83,998,646)	(26,971,415)
2326									
2327									
2328									
2329	108371	Installations on Customers' Premises							
2330			DPW	S		(7,777,145)	(3,698,143)	(7,777,145)	(3,698,143)
2331					B17	(7,777,145)	(3,698,143)	(7,777,145)	(3,698,143)
2332									
2333	108372	Leased Property							
2334			DPW	S		-	-	-	-
2335					B17	-	-	-	-
2336									
2337	108373	Street Lights							
2338			DPW	S		(27,543,480)	(13,632,458)	(27,543,480)	(13,632,458)
2339					B17	(27,543,480)	(13,632,458)	(27,543,480)	(13,632,458)
2340									
2341	108D00	Unclassified Dist Plant - Acct 300							
2342			DPW	S		-	-	-	-
2343					B17	-	-	-	-
2344									
2345	108DS	Unclassified Dist Sub Plant - Acct 300							
2346			DPW	S		-	-	-	-
2347					B17	-	-	-	-
2348									
2349	108DP	Unclassified Dist Sub Plant - Acct 300							
2350			DPW	S		529,858	110,000	529,858	110,000
2351					B17	529,858	110,000	529,858	110,000
2352									
2353									
2354	**Total Distribution Plant Accum Depreciation**				**B17**	**(1,906,244,725)**	**(655,980,311)**	**(2,013,031,850)**	**(694,565,149)**
2355									
2356	Summary of Distribution Plant Depr by Factor								
2357		S				(1,906,244,725)	(655,980,311)	(2,013,031,850)	(694,565,149)
2358									
2359	Total Distribution Depreciation by Factor					(1,906,244,725)	(655,980,311)	(2,013,031,850)	(694,565,149)

ROLLED-IN
Thirteen Month Average

	FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	DECEMBER 2008 UNADJUSTED RESULTS TOTAL	UTAH	JUNE 2010 PRO FORMA RESULTS TOTAL	UTAH
2360	108GP	General Plant Accumulated Depr							
2361			G-SITUS	S		(151,636,338)	(51,818,818)	(153,664,931)	(52,152,212)
2362			G-DGP	SG		(6,817,701)	(2,804,149)	(6,521,458)	(2,682,304)
2363			G-DGU	SG		(13,235,337)	(5,443,751)	(12,397,726)	(5,099,237)
2364			G-SG	SG		(43,806,319)	(18,017,726)	(46,018,860)	(18,927,753)
2365			CUST	CN		(6,479,080)	(3,097,878)	(6,954,543)	(3,325,213)
2366			PTD	SO		(85,529,631)	(35,336,843)	(83,785,423)	(34,626,966)
2367			P	SE		(415,950)	(170,542)	(395,888)	(162,317)
2368			G-SG	SG		(25,312)	(11,297)	(27,140)	(11,163)
2369			G-SG	SG		(2,263,060)	(906,096)	(2,223,940)	(914,716)
2370					B17	(310,208,728)	(117,607,100)	(311,989,909)	(117,901,881)
2371									
2372									
2373	108MP	Mining Plant Accumulated Depr.							
2374			P	S		-	-	-	-
2375			P	SE		(164,414,111)	(67,410,948)	(170,291,665)	(69,820,786)
2376					B17	(164,414,111)	(67,410,948)	(170,291,665)	(69,820,786)
2377	108MP	Less Centralia Situs Depreciation							
2378			P	S		-	-	-	-
2379					B17	(164,414,111)	(67,410,948)	(170,291,665)	(69,820,786)
2380									
2381	1081390	Accum Depr - Capital Lease							
2382			PTD	SO	B17	-	-	-	-
2383						-	-	-	-
2384									
2385		Remove Capital Leases				-	-	-	-
2386					B17	-	-	-	-
2387									
2388	1081399	Accum Depr - Capital Lease							
2389			P	S		-	-	-	-
2390			P	SE	B17	-	-	-	-
2391						-	-	-	-
2392									
2393		Remove Capital Leases				-	-	-	-
2394					B17	-	-	-	-
2395									
2396									
2397	**Total General Plant Accum Depreciation**				**B17**	**(474,622,839)**	**(185,018,047)**	**(482,281,574)**	**(187,722,667)**
2398									
2399									
2400									
2401	Summary of General Depreciation by Factor								
2402		S				(151,636,338)	(51,818,818)	(153,664,931)	(52,152,212)
2403		DGP				-	-	-	-
2404		DGU				-	-	-	-
2405		SE				(164,830,061)	(67,581,490)	(170,687,553)	(69,983,103)
2406		SO				(85,529,631)	(35,336,843)	(83,785,423)	(34,626,966)
2407		CN				(6,479,080)	(3,097,878)	(6,954,543)	(3,325,213)
2408		SG				(63,859,357)	(26,265,625)	(67,189,124)	(27,635,173)
2409		DEU				-	-	-	-
2410		SSGCT				(25,312)	(11,297)	-	-
2411		SSGCH				(2,263,060)	(906,096)	-	-
2412		Remove Capital Leases				-	-	-	-
2413	Total General Depreciation by Factor					(474,622,839)	(185,018,047)	(482,281,574)	(187,722,667)
2414									
2415									
2416	**Total Accum Depreciation - Plant In Service**				**B17**	**(6,315,912,512)**	**(2,458,473,115)**	**(6,626,547,761)**	**(2,581,482,095)**
2417	111SP	Accum Prov for Amort-Steam							
2418			P	SG		-	-	-	-
2419			P	SG		-	-	-	-
2420					B18	-	-	-	-
2421									
2422									
2423	111GP	Accum Prov for Amort-General							
2424			G-SITUS	S		(15,707,848)	(10,287)	(17,023,623)	(11,016)
2425			CUST	CN		(2,203,734)	(1,053,683)	(2,443,972)	(1,168,550)
2426			I-SG	SG		-	-	-	-
2427			PTD	SO		(9,172,862)	(3,789,798)	(10,056,668)	(4,156,235)
2428			P	SE		-	-	-	-
2429					B18	(27,084,445)	(4,853,769)	(29,524,263)	(5,335,801)
2430									

	ROLLED-IN Thirteen Month Average					DECEMBER 2008 UNADJUSTED RESULTS		JUNE 2010 PRO FORMA RESULTS	
	FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
2431									
2432	111HP	Accum Prov for Amort-Hydro							
2433			P	SG		(344,575)	(141,725)	(344,575)	(141,725)
2434			P	SG		-	-	-	-
2435			P	SG		(6,438)	(2,648)	(8,721)	(3,587)
2436			P	SG		(350,245)	(144,057)	(389,566)	(160,230)
2437					B18	(701,259)	(288,431)	(742,863)	(305,543)
2438									
2439									
2440	111IP	Accum Prov for Amort-Intangible Plant							
2441			I-SITUS	S		(782,116)	(8,812)	(752,965)	(11,200)
2442			I-DGP	SG		-	-	59,994	24,676
2443			I-DGU	SG		(315,880)	(129,923)	(332,638)	(136,815)
2444			P	SE		(1,103,164)	(452,305)	(1,363,871)	(559,197)
2445			I-SG	SG		(43,358,382)	(17,833,487)	(41,836,674)	(17,207,602)
2446			I-SG	SG		(8,839,749)	(3,635,826)	(10,191,672)	(4,191,878)
2447			I-SG	SG		(2,801,375)	(1,152,217)	(3,111,807)	(1,279,899)
2448			CUST	CN		(84,512,693)	(40,408,510)	(89,133,485)	(42,617,874)
2449			P	SG		-	-	-	-
2450			P	SG		(41,829)	(16,748)	(41,829)	(17,205)
2451			PTD	SO		(240,010,264)	(99,161,015)	(261,473,188)	(108,062,034)
2452					B18	(381,765,452)	(162,798,844)	(408,178,135)	(174,059,029)
2453	111IP	Less Non-Utility Plant							
2454			NUTIL	OTH		-	-	-	-
2455						(381,765,452)	(162,798,844)	(408,178,135)	(174,059,029)
2456									
2457	111390	Accum Amtr - Capital Lease							
2458			G-SITUS	S		(838,907)	701,025	(838,907)	701,025
2459			P	SG		(995,267)	(409,357)	(995,267)	(409,357)
2460			PTD	SO		2,259,197	933,394	2,259,197	933,684
2461					B9	425,023	1,225,062	425,023	1,225,351
2462									
2463		Remove Capital Lease Amtr				(425,023)	(1,225,062)	(425,023)	(1,225,351)
2464									
2465	**Total Accum Provision for Amortization**				**B18**	**(409,551,156)**	**(167,941,043)**	**(438,445,261)**	**(179,700,372)**
2466									
2467									
2468									
2469									
2470	Summary of Amortization by Factor								
2471			S			(17,328,871)	681,925	(18,615,495)	678,808
2472			DGP			-	-	-	-
2473			DGU			-	-	-	-
2474			SE			(1,103,164)	(452,305)	(1,363,871)	(559,197)
2475			SO			(246,923,929)	(102,017,418)	(269,270,659)	(111,284,584)
2476			CN			(86,716,427)	(41,462,193)	(91,577,457)	(43,786,424)
2477			SSGCT			-	-	-	-
2478			SSGCH			(41,829)	(16,748)	-	-
2479			SG			(57,011,911)	(23,449,242)	(57,192,756)	(23,523,624)
2480			Less Capital Lease			(425,023)	(1,225,062)	(425,023)	(1,225,351)
2481	Total Provision For Amortization by Factor					(409,551,156)	(167,941,043)	(438,445,261)	(179,700,372)