

Rocky Mountain Power
Exhibit RMP___(CCP-2R)
Docket No. 09-035-23
Witness: C. Craig Paice

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Rebuttal Testimony of C. Craig Paice
Cost of Service – Summary by Function

November 2009

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**REVISED PROTOCOL
Thirteen Month Average
RESULTS OF OPERATIONS SUMMARY**

Description of Account Summary:		UTAH						
		Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
1	General Business Revenues	1,474,247,217	971,139,375	111,162,283	391,945,560	342,948,103	43,696,718	5,300,739
2	General Business Revenues	-	-	-	-	-	-	-
3	Interdepartmental	-	-	-	-	-	-	-
4	Special Sales	315,980,185	251,310,201	64,669,984	-	-	-	-
5	Other Operating Revenues	70,033,559	21,076,466	38,590,487	10,366,606	3,897,788	6,717,969	(249,151)
6	Total Operating Revenues	1,860,260,961	1,243,526,042	214,422,753	402,312,166	346,845,891	50,414,687	5,051,588
7								
8	Operating Expenses:							
9	Steam Production	379,264,512	379,264,512	-	-	-	-	-
10	Nuclear Production	-	-	-	-	-	-	-
11	Hydro Production	15,580,797	15,580,797	-	-	-	-	-
12	Other Power Supply	484,154,543	484,154,543	-	-	-	-	-
13	Transmission	83,695,740	-	83,695,740	-	-	-	-
14	Distribution	92,971,912	-	-	92,971,912	92,971,912	-	-
15	Customer Accounts	38,958,630	-	-	38,958,630	-	38,958,630	-
16	Customer Service	6,647,242	-	-	6,647,242	-	6,647,242	-
17	Sales	-	-	-	-	-	-	-
18	Administrative & General	67,393,877	28,736,675	12,299,949	26,357,253	21,580,494	908,213	3,868,547
19								
20	Total O & M Expenses	1,168,667,253	907,736,527	95,995,689	164,935,037	114,552,406	46,514,084	3,868,547
21								
22	Depreciation	190,840,665	98,936,566	29,710,670	62,193,429	61,425,177	768,252	-
23	Amortization Expense	20,776,071	12,710,378	2,353,621	5,712,072	3,274,275	2,437,797	-
24	Taxes Other Than Income	41,816,962	20,783,285	7,703,916	13,329,761	12,947,463	320,057	62,241
25	Income Taxes - Federal	(19,366,050)	(28,691,501)	(5,300,437)	14,625,887	15,722,425	(1,496,436)	399,898
26	Income Taxes - State	(426,242)	(986,405)	(318,388)	878,551	944,418	(89,888)	24,021
27	Income Taxes - Def Net	110,916,819	57,015,203	23,954,211	29,947,405	29,023,570	923,835	(0)
28	Investment Tax Credit Adj.	(1,531,508)	(770,239)	(283,499)	(477,769)	(477,769)	-	-
29	Misc Revenue & Expense	(4,931,451)	(5,084,281)	(152,150)	304,980	(304,618)	609,598	-
30								
31	Total Operating Expenses	1,506,762,518	1,061,649,532	153,663,634	291,449,352	237,107,346	49,987,299	4,354,707
32								
33	Operating Revenue for Return	353,498,443	181,876,510	60,759,119	110,862,814	109,738,545	427,388	696,881
34								
35	Rate Base:							
36	Electric Plant in Service	8,091,266,991	4,071,526,217	1,473,730,861	2,546,009,913	2,478,981,857	67,028,056	-
37	Plant Held for Future Use	6,999,414	4,060,934	1,057,433	1,881,046	1,881,046	-	-
38	Misc Deferred Debits	28,618,457	14,193,341	12,139,061	2,286,055	657,905	423,088	1,205,062
39	Elec Plant Acq Adj	27,288,499	27,288,499	-	-	-	-	-
40	Nuclear Fuel	-	-	-	-	-	-	-
41	Prepayments	16,612,176	8,271,682	2,625,824	5,714,670	3,710,774	28,528	1,975,368
42	Fuel Stock	68,469,817	68,469,817	-	-	-	-	-
43	Material & Supplies	71,567,065	57,600,689	402,436	13,563,939	13,563,939	-	-
44	Working Capital	22,014,717	13,272,899	3,072,404	5,669,415	4,859,979	745,884	63,552
45	Weatherization Loans	5,878,175	-	-	5,878,175	-	-	5,878,175
46	Miscellaneous Rate Base	1,724,615	1,724,615	-	-	-	-	-
47								
48	Total Electric Plant	8,340,439,926	4,266,408,694	1,493,028,019	2,581,003,213	2,503,655,501	68,225,555	9,122,157
49								
50	Rate Base Deductions:							
51	Accum Prov For Depr	(2,574,316,683)	(1,329,949,341)	(496,029,166)	(748,338,176)	(745,856,431)	(2,481,745)	-
52	Accum Prov For Amort	(177,874,838)	(77,776,003)	(22,335,260)	(77,763,574)	(33,906,203)	(43,857,372)	-
53	Accum Def Income Taxes	(908,890,204)	(454,592,511)	(173,314,352)	(280,983,341)	(275,224,965)	(5,758,376)	-
54	Unamortized ITC	(141,519)	(71,174)	(26,197)	(44,148)	(44,148)	-	-
55	Customer Adv for Const	(10,796,809)	-	(3,523,108)	(7,273,702)	(7,273,701)	(0)	-
56	Customer Service Deposits	(10,056,592)	-	-	(10,056,592)	-	(10,056,592)	-
57	Misc. Rate Base Deductions	(31,076,050)	(23,259,955)	(2,464,333)	(5,351,762)	(4,874,793)	(476,970)	-
58								
59	Total Rate Base Deductions	(3,713,152,695)	(1,885,648,983)	(697,692,416)	(1,129,811,296)	(1,067,180,241)	(62,631,055)	-
60								
61	Total Rate Base	4,627,287,231	2,380,759,710	795,335,603	1,451,191,917	1,436,475,260	5,594,501	9,122,157
62								
63	Return on Rate Base	7.639%	7.639%	7.639%	7.639%	7.639%	7.639%	7.639%
64								
65	Return on Equity	9.237%	9.237%	9.237%	9.237%	9.237%	9.237%	9.237%
66								
67	100 Basis Points in Equity:	23,599,165	12,141,875	4,056,212	7,401,079	7,326,024	28,532	46,523
68	Revenue Requirement Impact	38,033,111	19,568,203	6,537,110	11,927,797	11,806,836	45,983	74,978
69	Rate Base Decrease	(289,580,501)	(148,990,446)	(49,772,938)	(90,817,116)	(89,896,132)	(350,110)	(570,874)

Description of Account Summary:				UTAH						
REVISED PROTOCOL				Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
Thirteen Month Average				UTAH	Production	Transmission	Distribution	Distribution	Retail	Misc
ACCT	DESCRIPTION	BUSINESS FUNCTION	PITA FACTOR	Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
70	Sales to Ultimate Customers									
71	440	Residential Sales			(0)	0	(0)	(0)	0	-
72			S	572,600,312	971,139,375	111,162,283	391,945,560	342,948,103	43,696,718	5,300,739
73										
74				572,600,312	971,139,375	111,162,283	391,945,560	342,948,103	43,696,718	5,300,739
75										
76	442	Commercial & Industrial Sales								
77			S	872,061,933						
78			SE	-	-	-	-	-	-	-
79			SG	-	-	-	-	-	-	-
80										
81										
82				872,061,933	-	-	-	-	-	-
83										
84	444	Public Street & Highway Lighting								
85			S	10,690,708						
86			SO	-	-	-	-	-	-	-
87				10,690,708	-	-	-	-	-	-
88										
89	445	Other Sales to Public Authority								
90			S	18,894,264						
91										
92				18,894,264	-	-	-	-	-	-
93										
94	448	Interdepartmental								
95			DPW	-	-	-	-	-	-	-
96			GP	-	-	-	-	-	-	-
97				-	-	-	-	-	-	-
98										
99	Total Sales to Ultimate Customers			1,474,247,217	971,139,375	111,162,283	391,945,560	342,948,103	43,696,718	5,300,739
100										
101										
102										
103	447	Sales for Resale-Non NPC								
104			WSF	-	-	-	-	-	-	-
105				-	-	-	-	-	-	-
106										
107	447NPC	Sales for Resale-NPC								
108			WSF	315,980,185	251,310,201	64,669,984	-	-	-	-
109			SE	(0)	(0)	(0)	-	-	-	-
110			SG	-	-	-	-	-	-	-
111				315,980,185	251,310,201	64,669,984	-	-	-	-
112										
113		Total Sales for Resale		315,980,185	251,310,201	64,669,984	-	-	-	-
114										
115	449	Provision for Rate Refund								
116			WSF	-	-	-	-	-	-	-
117			SG	-	-	-	-	-	-	-
118										
119										
120										
121										
122	Total Sales from Electricity			1,790,227,402	1,222,449,575	175,832,267	391,945,560	342,948,103	43,696,718	5,300,739
123	450	Forfeited Discounts & Interest								
124			CUST	2,900,904	-	-	2,900,904	-	2,900,904	-
125			SO	-	-	-	-	-	-	-
126				2,900,904	-	-	2,900,904	-	2,900,904	-
127										
128	451	Misc Electric Revenue								
129			CUST	3,794,961	-	-	3,794,961	-	3,794,961	-
130			GP	-	-	-	-	-	-	-
131			SO	11,662	-	-	11,662	-	11,662	-
132				3,806,623	-	-	3,806,623	-	3,806,623	-
133										
134	453	Water Sales								
135			P	10,861	10,861	-	-	-	-	-
136			SG	10,861	10,861	-	-	-	-	-
137										
138	454	Rent of Electric Property								
139			DPW	3,475,404	-	-	3,475,404	3,475,404	-	-
140			T	2,231,922	-	2,231,922	-	-	-	-
141			GP	1,351,192	666,945	251,360	432,887	422,444	10,443	-
142			SO	7,058,519	666,945	2,483,282	3,908,291	3,897,848	10,443	-
143										
144										
145										

				UTAH						
<u>Description of Account Summary:</u>				<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
146	456	Other Electric Revenue								
147		DMSC	S	(443,752)	-	-	(443,752)	-	-	(443,752)
148		CUST	CN	-	-	-	-	-	-	-
149		OTHSE	SE	6,911,048	1,155	6,909,893	-	-	-	-
150		OTHSO	SO	194,408	(96)	(36)	194,540	(60)	-	194,601
151		OTHSGR	SG	49,594,949	20,397,602	29,197,347	-	-	-	-
152										
153										
154				56,256,653	20,398,660	36,107,204	(249,212)	(60)	-	(249,151)
155										
156		Total Other Electric Revenues		70,033,559	21,076,466	38,590,487	10,366,606	3,897,788	6,717,969	(249,151)
157										
158		Total Electric Operating Revenues		1,860,260,961	1,243,526,042	214,422,753	402,312,166	346,845,891	50,414,687	5,051,588
159										
160		Summary of Revenues by Factor								
161		S		1,483,974,734	971,139,375	111,162,283	401,673,077	346,423,507	50,392,583	4,856,987
162		CN		-	-	-	-	-	-	-
163		SE		6,911,048	1,155	6,909,893	-	-	-	-
164		SO		1,557,262	666,849	251,324	639,089	422,384	22,105	194,601
165		SG		367,817,917	271,718,663	96,099,254	-	-	-	-
166		DGP		-	-	-	-	-	-	-
167		0		-	-	-	-	-	-	-
168		Total Electric Operating Revenues		1,860,260,961	1,243,526,042	214,422,753	402,312,166	346,845,891	50,414,687	5,051,588
169		Miscellaneous Revenues								
170	41160	Gain on Sale of Utility Plant - CR								
171		DPW	S	-	-	-	-	-	-	-
172		T	SG	-	-	-	-	-	-	-
173		G	SO	-	-	-	-	-	-	-
174		T	SG	-	-	-	-	-	-	-
175		P	SG	-	-	-	-	-	-	-
176				-	-	-	-	-	-	-
177										
178	41170	Loss on Sale of Utility Plant								
179		DPW	S	-	-	-	-	-	-	-
180		T	SG	-	-	-	-	-	-	-
181				-	-	-	-	-	-	-
182										
183	4118	Gain from Emission Allowances								
184		P	S	-	-	-	-	-	-	-
185		P	SE	(4,307,167)	(4,307,167)	-	-	-	-	-
186				(4,307,167)	(4,307,167)	-	-	-	-	-
187										
188	41181	Gain from Disposition of NOX Credits								
189		P	SE	-	-	-	-	-	-	-
190				-	-	-	-	-	-	-
191										
192	4194	Impact Housing Interest Income								
193		P	SG	-	-	-	-	-	-	-
194				-	-	-	-	-	-	-
195										
196	421	(Gain) / Loss on Sale of Utility Plant								
197		DPW	S	(310,282)	-	-	(310,282)	(310,282)	-	-
198		T	SG	-	-	-	-	-	-	-
199		T	SG	(155,512)	-	(155,512)	-	-	-	-
200		CUST	CN	1,037	-	-	1,037	-	1,037	-
201		PTD	SO	18,158	9,132	3,361	5,665	5,665	-	-
202		P	SG	(786,247)	(786,247)	-	-	-	-	-
203				(1,232,845)	(777,114)	(152,150)	(303,581)	(304,618)	1,037	-
204										
205		Total Miscellaneous Revenues		(5,540,012)	(5,084,281)	(152,150)	(303,581)	(304,618)	1,037	-
206		Miscellaneous Expenses								
207	4311	Interest on Customer Deposits								
208		CUST	S	608,561	-	-	608,561	-	608,561	-
209				608,561	-	-	608,561	-	608,561	-
210		Total Miscellaneous Expenses		608,561	-	-	608,561	-	608,561	-
211										
212		Net Misc Revenue and Expense		(4,931,451)	(5,084,281)	(152,150)	304,980	(304,618)	609,598	-
213										
214	500	Operation Supervision & Engineering								
215		P	SG	8,642,565	8,642,565	-	-	-	-	-
216		P	SSGCH	569,691	569,691	-	-	-	-	-
217				9,212,255	9,212,255	-	-	-	-	-
218										
219	501	Fuel Related-Non NPC								
220		P	SE	5,354,036	5,354,036	-	-	-	-	-
221		P	SE	-	-	-	-	-	-	-
222		P	SE	-	-	-	-	-	-	-
223		P	SSECT	-	-	-	-	-	-	-
224		P	SSECH	878,810	878,810	-	-	-	-	-
225				6,232,846	6,232,846	-	-	-	-	-
226										

Description of Account Summary:					UTAH															
					Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc									
227	501NPC	Fuel Related-NPC																		
228			P	SE	234,979,850	234,979,850	-	-	-	-	-	-	-	-	-	-	-	-	-	-
229			P	SE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
230			P	SE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
231			P	SSECT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
232			P	SSECH	21,999,774	21,999,774	-	-	-	-	-	-	-	-	-	-	-	-	-	-
233					256,979,624	256,979,624	-	-	-	-	-	-	-	-	-	-	-	-	-	-
234																				
235		Total Fuel Related			263,212,470	263,212,470	-	-	-	-	-	-	-	-	-	-	-	-	-	-
236																				
237	502	Steam Expenses																		
238			P	SG	13,805,762	13,805,762	-	-	-	-	-	-	-	-	-	-	-	-	-	-
239			P	SSGCH	1,849,464	1,849,464	-	-	-	-	-	-	-	-	-	-	-	-	-	-
240					15,655,226	15,655,226	-	-	-	-	-	-	-	-	-	-	-	-	-	-
241																				
242	503	Steam From Other Sources-Non-NPC																		
243			P	SE	1,376	1,376	-	-	-	-	-	-	-	-	-	-	-	-	-	-
244					1,376	1,376	-	-	-	-	-	-	-	-	-	-	-	-	-	-
245																				
246	503NPC	Steam From Other Sources-NPC																		
247			P	SE	1,597,834	1,597,834	-	-	-	-	-	-	-	-	-	-	-	-	-	-
248					1,597,834	1,597,834	-	-	-	-	-	-	-	-	-	-	-	-	-	-
249																				
250	505	Electric Expenses																		
251			P	SG	1,150,043	1,150,043	-	-	-	-	-	-	-	-	-	-	-	-	-	-
252			P	SSGCH	626,478	626,478	-	-	-	-	-	-	-	-	-	-	-	-	-	-
253					1,776,520	1,776,520	-	-	-	-	-	-	-	-	-	-	-	-	-	-
254																				
255	506	Misc. Steam Expense																		
256			P	SG	17,147,375	17,147,375	-	-	-	-	-	-	-	-	-	-	-	-	-	-
257			P	SE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
258			P	SSGCH	1,309,241	1,309,241	-	-	-	-	-	-	-	-	-	-	-	-	-	-
259					18,456,617	18,456,617	-	-	-	-	-	-	-	-	-	-	-	-	-	-
260																				
261	507	Rents																		
262			P	SG	114,116	114,116	-	-	-	-	-	-	-	-	-	-	-	-	-	-
263			P	SSGCH	1,508	1,508	-	-	-	-	-	-	-	-	-	-	-	-	-	-
264					115,624	115,624	-	-	-	-	-	-	-	-	-	-	-	-	-	-
265																				
266	510	Maint Supervision & Engineering																		
267			P	SG	5,115,497	5,115,497	-	-	-	-	-	-	-	-	-	-	-	-	-	-
268			P	SSGCH	801,310	801,310	-	-	-	-	-	-	-	-	-	-	-	-	-	-
269					5,916,807	5,916,807	-	-	-	-	-	-	-	-	-	-	-	-	-	-
270																				
271																				
272																				
273	511	Maintenance of Structures																		
274			P	SG	9,824,866	9,824,866	-	-	-	-	-	-	-	-	-	-	-	-	-	-
275			P	SSGCH	444,080	444,080	-	-	-	-	-	-	-	-	-	-	-	-	-	-
276					10,268,946	10,268,946	-	-	-	-	-	-	-	-	-	-	-	-	-	-
277																				
278	512	Maintenance of Boiler Plant																		
279			P	SG	33,444,463	33,444,463	-	-	-	-	-	-	-	-	-	-	-	-	-	-
280			P	SSGCH	2,409,419	2,409,419	-	-	-	-	-	-	-	-	-	-	-	-	-	-
281					35,853,881	35,853,881	-	-	-	-	-	-	-	-	-	-	-	-	-	-
282																				
283	513	Maintenance of Electric Plant																		
284			P	SG	11,335,960	11,335,960	-	-	-	-	-	-	-	-	-	-	-	-	-	-
285			P	SSGCH	641,719	641,719	-	-	-	-	-	-	-	-	-	-	-	-	-	-
286					11,977,680	11,977,680	-	-	-	-	-	-	-	-	-	-	-	-	-	-
287																				
288	514	Maintenance of Misc. Steam Plant																		
289			P	SG	3,814,397	3,814,397	-	-	-	-	-	-	-	-	-	-	-	-	-	-
290			P	SSGCH	1,404,879	1,404,879	-	-	-	-	-	-	-	-	-	-	-	-	-	-
291					5,219,277	5,219,277	-	-	-	-	-	-	-	-	-	-	-	-	-	-
292																				
293		Total Steam Power Generation			379,264,512	379,264,512	-	-	-	-	-	-	-	-	-	-	-	-	-	-
294	517	Operation Super & Engineering																		
295			P	SG	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
296					-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
297																				
298	518	Nuclear Fuel Expense																		
299			P	SE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
300					-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
301					-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
302					-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
303	519	Coolants and Water																		
304			P	SG	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
305					-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
306					-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Description of Account Summary:					UTAH								
					Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc		
307	520	Steam Expenses											
308			P	SG	-	-	-	-	-	-	-	-	-
309					-	-	-	-	-	-	-	-	-
310													
311													
312													
313	523	Electric Expenses											
314			P	SG	-	-	-	-	-	-	-	-	-
315					-	-	-	-	-	-	-	-	-
316													
317	524	Misc. Nuclear Expenses											
318			P	SG	-	-	-	-	-	-	-	-	-
319					-	-	-	-	-	-	-	-	-
320													
321	528	Maintenance Super & Engineering											
322			P	SG	-	-	-	-	-	-	-	-	-
323					-	-	-	-	-	-	-	-	-
324													
325	529	Maintenance of Structures											
326			P	SG	-	-	-	-	-	-	-	-	-
327					-	-	-	-	-	-	-	-	-
328													
329	530	Maintenance of Reactor Plant											
330			P	SG	-	-	-	-	-	-	-	-	-
331					-	-	-	-	-	-	-	-	-
332													
333	531	Maintenance of Electric Plant											
334			P	SG	-	-	-	-	-	-	-	-	-
335					-	-	-	-	-	-	-	-	-
336													
337	532	Maintenance of Misc Nuclear											
338			P	SG	-	-	-	-	-	-	-	-	-
339					-	-	-	-	-	-	-	-	-
340													
341		Total Nuclear Power Generation			-	-	-	-	-	-	-	-	-
342													
343	535	Operation Super & Engineering											
344			P	DGP	-	-	-	-	-	-	-	-	-
345			P	SG	3,278,158	3,278,158	-	-	-	-	-	-	-
346			P	SG	474,357	474,357	-	-	-	-	-	-	-
347													
348					3,752,515	3,752,515	-	-	-	-	-	-	-
349													
350	536	Water For Power											
351			P	DGP	-	-	-	-	-	-	-	-	-
352			P	SG	119,441	119,441	-	-	-	-	-	-	-
353			P	SG	3,581	3,581	-	-	-	-	-	-	-
354													
355					123,022	123,022	-	-	-	-	-	-	-
356													
357	537	Hydraulic Expenses											
358			P	DGP	-	-	-	-	-	-	-	-	-
359			P	SG	1,494,881	1,494,881	-	-	-	-	-	-	-
360			P	SG	160,861	160,861	-	-	-	-	-	-	-
361													
362					1,655,741	1,655,741	-	-	-	-	-	-	-
363													
364	538	Electric Expenses											
365			P	DGP	-	-	-	-	-	-	-	-	-
366			P	SG	-	-	-	-	-	-	-	-	-
367			P	SG	-	-	-	-	-	-	-	-	-
368													
369													
370													
371	539	Misc. Hydro Expenses											
372			P	DGP	-	-	-	-	-	-	-	-	-
373			P	SG	4,899,210	4,899,210	-	-	-	-	-	-	-
374			P	SG	2,438,462	2,438,462	-	-	-	-	-	-	-
375													
376													
377					7,337,671	7,337,671	-	-	-	-	-	-	-
378													
379	540	Rents (Hydro Generation)											
380			P	DGP	-	-	-	-	-	-	-	-	-
381			P	SG	56,701	56,701	-	-	-	-	-	-	-
382			P	SG	(259)	(259)	-	-	-	-	-	-	-
383													
384					56,442	56,442	-	-	-	-	-	-	-
385													

Description of Account Summary:					UTAH						
					Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
386	541	Maint Supervision & Engineering									
387		P	DGP		-	-	-	-	-	-	-
388		P	SG		1,103	1,103	-	-	-	-	-
389		P	SG		-	-	-	-	-	-	-
390											
391					1,103	1,103	-	-	-	-	-
392											
393	542	Maintenance of Structures									
394		P	DGP		-	-	-	-	-	-	-
395		P	SG		468,982	468,982	-	-	-	-	-
396		P	SG		36,913	36,913	-	-	-	-	-
397											
398					505,895	505,895	-	-	-	-	-
399											
400											
401											
402											
403	543	Maintenance of Dams & Waterways									
404		P	DGP		-	-	-	-	-	-	-
405		P	SG		411,712	411,712	-	-	-	-	-
406		P	SG		186,104	186,104	-	-	-	-	-
407											
408					597,816	597,816	-	-	-	-	-
409											
410	544	Maintenance of Electric Plant									
411		P	DGP		-	-	-	-	-	-	-
412		P	SG		444,740	444,740	-	-	-	-	-
413		P	SG		215,458	215,458	-	-	-	-	-
414											
415					660,198	660,198	-	-	-	-	-
416											
417	545	Maintenance of Misc. Hydro Plant									
418		P	DGP		-	-	-	-	-	-	-
419		P	SG		600,034	600,034	-	-	-	-	-
420		P	SG		290,358	290,358	-	-	-	-	-
421											
422					890,393	890,393	-	-	-	-	-
423											
424		Total Hydraulic Power Generation			15,580,797	15,580,797	-	-	-	-	-
425											
426	546	Operation Super & Engineering									
427		P	SG		91,910	91,910	-	-	-	-	-
428		P	SSGCT		-	-	-	-	-	-	-
429					91,910	91,910	-	-	-	-	-
430											
431	547	Fuel-Non-NPC									
432		P	SE		-	-	-	-	-	-	-
433		P	SSECT		-	-	-	-	-	-	-
434					-	-	-	-	-	-	-
435											
436	547NPC	Fuel-NPC									
437		P	SE		186,099,922	186,099,922	-	-	-	-	-
438		P	SSECT		5,152,624	5,152,624	-	-	-	-	-
439					191,252,547	191,252,547	-	-	-	-	-
440											
441	548	Generation Expense									
442		P	SG		5,603,231	5,603,231	-	-	-	-	-
443		P	SSGCT		723,655	723,655	-	-	-	-	-
444					6,326,886	6,326,886	-	-	-	-	-
445											
446	549	Miscellaneous Other									
447		P	SG		9,598,007	9,598,007	-	-	-	-	-
448		P	SSGCT		-	-	-	-	-	-	-
449					9,598,007	9,598,007	-	-	-	-	-
450											
451											
452											
453											
454	550	Maint Supervision & Engineering									
455		P	SG		905,349	905,349	-	-	-	-	-
456		P	SSGCT		0	0	-	-	-	-	-
457					905,349	905,349	-	-	-	-	-
458											
459	551	Maint Supervision & Engineering									
460		P	SG		-	-	-	-	-	-	-
461					-	-	-	-	-	-	-
462											

Description of Account Summary:			UTAH							
			Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc	
463	552	Maintenance of Structures								
464		P	SG	411,239	411,239	-	-	-	-	-
465		P	SSGCT	53,267	53,267	-	-	-	-	-
466				464,506	464,506	-	-	-	-	-
467										
468	553	Maint of Generation & Electric Plant								
469		P	SG	3,287,209	3,287,209	-	-	-	-	-
470		P	SSGCT	315,335	315,335	-	-	-	-	-
471				3,602,543	3,602,543	-	-	-	-	-
472										
473	554	Maintenance of Misc. Other								
474		P	SG	57,721	57,721	-	-	-	-	-
475		P	SSGCT	99,976	99,976	-	-	-	-	-
476				157,697	157,697	-	-	-	-	-
477										
478		Total Other Power Generation		212,399,445	212,399,445	-	-	-	-	-
479										
480										
481	555	Purchased Power-Non NPC								
482		DMSC	S	-	-	-	-	-	-	-
483				-	-	-	-	-	-	-
484										
485	555NPC	Purchased Power-NPC								
486		P	SG	193,551,078	193,551,078	-	-	-	-	-
487		P	SE	24,911,875	24,911,875	-	-	-	-	-
488		P	SSGC	3,341,765	3,341,765	-	-	-	-	-
489		P	DGP	-	-	-	-	-	-	-
490				221,804,717	221,804,717	-	-	-	-	-
491										
492		Total Purchased Power		221,804,717	221,804,717	-	-	-	-	-
493										
494	556	System Control & Load Dispatch								
495		P	SG	843,981	843,981	-	-	-	-	-
496										
497				843,981	843,981	-	-	-	-	-
498										
499										
500										
501	557	Other Expenses								
502		P	S	-	-	-	-	-	-	-
503		P	SG	21,481,138	21,481,138	-	-	-	-	-
504		P	SGCT	473,033	473,033	-	-	-	-	-
505		P	SE	-	-	-	-	-	-	-
506		P	SSGCT	289	289	-	-	-	-	-
507		P	TROJP	-	-	-	-	-	-	-
508										
509				21,954,460	21,954,460	-	-	-	-	-
510										
511		Embedded Cost Differentials								
512		Company Owned Hydro P	DGP	-	-	-	-	-	-	-
513		Company Owned Hydro P	SG	25,897,036	25,897,036	-	-	-	-	-
514		Mid-C Contract P	MC	(7,099,558)	(7,099,558)	-	-	-	-	-
515		Mid-C Contract P	SG	17,101,334	17,101,334	-	-	-	-	-
516		Existing QF Contracts P	S	8,373,551	8,373,551	-	-	-	-	-
517		Existing QF Contracts P	SG	(17,120,424)	(17,120,424)	-	-	-	-	-
518										
519				27,151,939	27,151,939	-	-	-	-	-
520										
521		Total Other Power Supply		271,755,097	271,755,097	-	-	-	-	-
522										
523		TOTAL PRODUCTION EXPENSE		878,999,852	878,999,852	-	-	-	-	-
524										
525										

				UTAH						
<u>Description of Account Summary:</u>				<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
526	Summary of Production Expense by Factor									
527		S		8,373,551	8,373,551	-	-	-	-	-
528		SG		381,684,649	381,684,649	-	-	-	-	-
529		SE		452,944,892	452,944,892	-	-	-	-	-
530		SNPPH		-	-	-	-	-	-	-
531		TROJP		-	-	-	-	-	-	-
532		SGCT		473,033	473,033	-	-	-	-	-
533		DGP		-	-	-	-	-	-	-
534		DEU		-	-	-	-	-	-	-
535		DEP		-	-	-	-	-	-	-
536		SNPPS		-	-	-	-	-	-	-
537		SNPPO		-	-	-	-	-	-	-
538		DGU		-	-	-	-	-	-	-
539		MC		(7,099,558)	(7,099,558)	-	-	-	-	-
540		SSGCT		1,192,522	1,192,522	-	-	-	-	-
541		SSECT		5,152,624	5,152,624	-	-	-	-	-
542		SSGC		3,341,765	3,341,765	-	-	-	-	-
543		SSGCH		10,057,789	10,057,789	-	-	-	-	-
544		SSECH		22,878,584	22,878,584	-	-	-	-	-
545	Total Production Expense by Factor			878,999,852	878,999,852	-	-	-	-	-
546	560	Operation Supervision & Engineering								
547		T	SG	3,308,948	-	3,308,948	-	-	-	-
548										
549				3,308,948	-	3,308,948	-	-	-	-
550										
551	561	Load Dispatching								
552		T	SG	3,630,677	-	3,630,677	-	-	-	-
553										
554				3,630,677	-	3,630,677	-	-	-	-
555	562	Station Expense								
556		T	SG	791,067	-	791,067	-	-	-	-
557										
558				791,067	-	791,067	-	-	-	-
559										
560	563	Overhead Line Expense								
561		T	SG	39,685	-	39,685	-	-	-	-
562										
563				39,685	-	39,685	-	-	-	-
564										
565	564	Underground Line Expense								
566		T	SG	-	-	-	-	-	-	-
567										
568				-	-	-	-	-	-	-
569										
570	565	Transmission of Electricity by Others-Non NPC								
571		T	SG	-	-	-	-	-	-	-
572		T	SE	-	-	-	-	-	-	-
573										
574				-	-	-	-	-	-	-
575	565NPC	Transmission of Electricity by Others-NPC								
576		T	SG	61,501,373	-	61,501,373	-	-	-	-
577		T	SE	365,957	-	365,957	-	-	-	-
578				61,867,330	-	61,867,330	-	-	-	-
579										
580		Total Transmission Of Electricity by Others		61,867,330	-	61,867,330	-	-	-	-
581										
582	566	Misc. Transmission Expense								
583		T	SG	652,178	-	652,178	-	-	-	-
584										
585				652,178	-	652,178	-	-	-	-
586										
587	567	Rents - Transmission								
588		T	SG	346,122	-	346,122	-	-	-	-
589										
590				346,122	-	346,122	-	-	-	-
591										
592	568	Maint Supervision & Engineering								
593		T	SG	4,297	-	4,297	-	-	-	-
594										
595				4,297	-	4,297	-	-	-	-
596										
597	569	Maintenance of Structures								
598		T	SG	1,718,248	-	1,718,248	-	-	-	-
599										
600				1,718,248	-	1,718,248	-	-	-	-
601										
602	570	Maintenance of Station Equipment								
603		T	SG	4,625,020	-	4,625,020	-	-	-	-
604										
605				4,625,020	-	4,625,020	-	-	-	-
606										

				UTAH						
<u>Description of Account Summary:</u>				<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
607	571	Maintenance of Overhead Lines								
608		T	SG	6,519,544	-	6,519,544	-	-	-	-
609										
610				6,519,544	-	6,519,544	-	-	-	-
611										
612	572	Maintenance of Underground Lines								
613		T	SG	-	-	-	-	-	-	-
614										
615				-	-	-	-	-	-	-
616										
617	573	Maint of Misc. Transmission Plant								
618		T	SG	192,625	-	192,625	-	-	-	-
619										
620				192,625	-	192,625	-	-	-	-
621										
622		TOTAL TRANSMISSION EXPENSE		83,695,740	-	83,695,740	-	-	-	-
623										
624		Summary of Transmission Expense by Factor								
625		SE		365,957	-	365,957	-	-	-	-
626		SG		83,329,783	-	83,329,783	-	-	-	-
627		SNPT		-	-	-	-	-	-	-
628		Total Transmission Expense by Factor		83,695,740	-	83,695,740	-	-	-	-
629	580	Operation Supervision & Engineering								
630		DPW	S	108,060	-	-	108,060	108,060	-	-
631		DPW	SNPD	9,952,894	-	-	9,952,894	9,952,894	-	-
632				10,060,954	-	-	10,060,954	10,060,954	-	-
633										
634	581	Load Dispatching								
635		DPW	S	-	-	-	-	-	-	-
636		DPW	SNPD	6,300,173	-	-	6,300,173	6,300,173	-	-
637				6,300,173	-	-	6,300,173	6,300,173	-	-
638										
639	582	Station Expense								
640		DPW	S	1,991,190	-	-	1,991,190	1,991,190	-	-
641		DPW	SNPD	12,689	-	-	12,689	12,689	-	-
642				2,003,879	-	-	2,003,879	2,003,879	-	-
643										
644	583	Overhead Line Expenses								
645		DPW	S	1,479,515	-	-	1,479,515	1,479,515	-	-
646		DPW	SNPD	6,572	-	-	6,572	6,572	-	-
647				1,486,087	-	-	1,486,087	1,486,087	-	-
648										
649	584	Underground Line Expense								
650		DPW	S	-	-	-	-	-	-	-
651		DPW	SNPD	-	-	-	-	-	-	-
652				-	-	-	-	-	-	-
653										
654	585	Street Lighting & Signal Systems								
655		DPW	S	-	-	-	-	-	-	-
656		DPW	SNPD	110,963	-	-	110,963	110,963	-	-
657				110,963	-	-	110,963	110,963	-	-
658										
659	586	Meter Expenses								
660		DPW	S	1,652,612	-	-	1,652,612	1,652,612	-	-
661		DPW	SNPD	573,675	-	-	573,675	573,675	-	-
662				2,226,288	-	-	2,226,288	2,226,288	-	-
663										
664	587	Customer Installation Expenses								
665		DPW	S	4,778,151	-	-	4,778,151	4,778,151	-	-
666		DPW	SNPD	-	-	-	-	-	-	-
667				4,778,151	-	-	4,778,151	4,778,151	-	-
668										
669	588	Misc. Distribution Expenses								
670		DPW	S	1,450,000	-	-	1,450,000	1,450,000	-	-
671		DPW	SNPD	2,939,607	-	-	2,939,607	2,939,607	-	-
672				4,389,607	-	-	4,389,607	4,389,607	-	-
673										
674	589	Rents								
675		DPW	S	342,042	-	-	342,042	342,042	-	-
676		DPW	SNPD	124,783	-	-	124,783	124,783	-	-
677				466,825	-	-	466,825	466,825	-	-
678										
679	590	Maint Supervision & Engineering								
680		DPW	S	185,548	-	-	185,548	185,548	-	-
681		DPW	SNPD	2,921,243	-	-	2,921,243	2,921,243	-	-
682				3,106,791	-	-	3,106,791	3,106,791	-	-
683										

Description of Account Summary:					UTAH							
					Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc	
684	591	Maintenance of Structures										
685		DPW	S	684,617	-	-	684,617	684,617	-	-		
686		DPW	SNPD	105,876	-	-	105,876	105,876	-	-		
687				790,493	-	-	790,493	790,493	-	-		
688												
689	592	Maintenance of Station Equipment										
690		DPW	S	3,699,187	-	-	3,699,187	3,699,187	-	-		
691		DPW	SNPD	969,005	-	-	969,005	969,005	-	-		
692				4,668,192	-	-	4,668,192	4,668,192	-	-		
693	593	Maintenance of Overhead Lines										
694		DPW	S	32,454,398	-	-	32,454,398	32,454,398	-	-		
695		DPW	SNPD	713,214	-	-	713,214	713,214	-	-		
696				33,167,612	-	-	33,167,612	33,167,612	-	-		
697												
698	594	Maintenance of Underground Lines										
699		DPW	S	13,161,847	-	-	13,161,847	13,161,847	-	-		
700		DPW	SNPD	8,447	-	-	8,447	8,447	-	-		
701				13,170,294	-	-	13,170,294	13,170,294	-	-		
702												
703	595	Maintenance of Line Transformers										
704		DPW	S	(38)	-	-	(38)	(38)	-	-		
705		DPW	SNPD	535,932	-	-	535,932	535,932	-	-		
706				535,894	-	-	535,894	535,894	-	-		
707												
708	596	Maint of Street Lighting & Signal Sys.										
709		DPW	S	2,322,746	-	-	2,322,746	2,322,746	-	-		
710		DPW	SNPD	-	-	-	-	-	-	-		
711				2,322,746	-	-	2,322,746	2,322,746	-	-		
712												
713	597	Maintenance of Meters										
714		DPW	S	1,666,299	-	-	1,666,299	1,666,299	-	-		
715		DPW	SNPD	465,553	-	-	465,553	465,553	-	-		
716				2,131,852	-	-	2,131,852	2,131,852	-	-		
717												
718	599	Maint of Misc. Distribution Plant										
719		DPW	S	1,421,167	-	-	1,421,167	1,421,167	-	-		
720		DPW	SNPD	(166,058)	-	-	(166,058)	(166,058)	-	-		
721				1,255,109	-	-	1,255,109	1,255,109	-	-		
722												
723		TOTAL DISTRIBUTION EXPENSE		92,971,912	-	-	92,971,912	92,971,912	-	-		
724												
725												
726		Summary of Distribution Expense by Factor										
727		S		67,397,340	-	-	67,397,340	67,397,340	-	-		
728		SNPD		25,574,572	-	-	25,574,572	25,574,572	-	-		
729		0		-	-	-	-	-	-	-		
730		Total Distribution Expense by Factor		92,971,912	-	-	92,971,912	92,971,912	-	-		
731												
732	901	Supervision										
733		CUST	S	8,000	-	-	8,000	-	8,000	-		
734		CUST	CN	1,133,578	-	-	1,133,578	-	1,133,578	-		
735				1,141,578	-	-	1,141,578	-	1,141,578	-		
736												
737	902	Meter Reading Expense										
738		CUST	S	5,496,163	-	-	5,496,163	-	5,496,163	-		
739		CUST	CN	753,400	-	-	753,400	-	753,400	-		
740				6,249,563	-	-	6,249,563	-	6,249,563	-		
741												
742	903	Customer Receipts & Collections										
743		CUST	S	2,828,527	-	-	2,828,527	-	2,828,527	-		
744		CUST	CN	24,644,295	-	-	24,644,295	-	24,644,295	-		
745				27,472,821	-	-	27,472,821	-	27,472,821	-		
746												
747	904	Uncollectible Accounts										
748		CUST	S	3,980,467	-	-	3,980,467	-	3,980,467	-		
749		P	SG	-	-	-	-	-	-	-		
750		CUST	CN	5,567	-	-	5,567	-	5,567	-		
751				3,986,034	-	-	3,986,034	-	3,986,034	-		
752												
753	905	Misc. Customer Accounts Expense										
754		CUST	S	-	-	-	-	-	-	-		
755		CUST	CN	108,633	-	-	108,633	-	108,633	-		
756				108,633	-	-	108,633	-	108,633	-		
757												
758		TOTAL CUSTOMER ACCOUNTS EXPENSE		38,958,630	-	-	38,958,630	-	38,958,630	-		
759												

					UTAH						
<u>Description of Account Summary:</u>					<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
760	Summary of Customer Accts Exp by Factor										
761	S				12,313,157	-	-	12,313,157	-	12,313,157	-
762	CN				26,645,473	-	-	26,645,473	-	26,645,473	-
763	SG				-	-	-	-	-	-	-
764	Total Customer Accounts Expense by Factor				38,958,630	-	-	38,958,630	-	38,958,630	-
765											
766	907	Supervision									
767			CUST	S	-	-	-	-	-	-	-
768			CUST	CN	122,752	-	-	122,752	-	122,752	-
769					122,752	-	-	122,752	-	122,752	-
770											
771	908	Customer Assistance									
772			CUST	S	3,567,130	-	-	3,567,130	-	3,567,130	-
773			CUST	CN	1,252,866	-	-	1,252,866	-	1,252,866	-
774											
775											
776					4,819,996	-	-	4,819,996	-	4,819,996	-
777											
778	909	Informational & Instructional Adv									
779			CUST	S	(1,689)	-	-	(1,689)	-	(1,689)	-
780			CUST	CN	1,675,696	-	-	1,675,696	-	1,675,696	-
781					1,674,007	-	-	1,674,007	-	1,674,007	-
782											
783	910	Misc. Customer Service									
784			CUST	S	-	-	-	-	-	-	-
785			CUST	CN	30,487	-	-	30,487	-	30,487	-
786											
787					30,487	-	-	30,487	-	30,487	-
788											
789	TOTAL CUSTOMER SERVICE EXPENSE				6,647,242	-	-	6,647,242	-	6,647,242	-
790											
791											
792	Summary of Customer Service Exp by Factor										
793	S				3,565,441	-	-	3,565,441	-	3,565,441	-
794	CN				3,081,800	-	-	3,081,800	-	3,081,800	-
795	0				-	-	-	-	-	-	-
796	Total Customer Service Expense by Factor				6,647,242	-	-	6,647,242	-	6,647,242	-
797											
798											
799	911	Supervision									
800			CUST	S	-	-	-	-	-	-	-
801			CUST	CN	-	-	-	-	-	-	-
802											
803											
804	912	Demonstration & Selling Expense									
805			CUST	S	-	-	-	-	-	-	-
806			CUST	CN	-	-	-	-	-	-	-
807											
808											
809	913	Advertising Expense									
810			CUST	S	-	-	-	-	-	-	-
811			CUST	CN	-	-	-	-	-	-	-
812											
813											
814	916	Misc. Sales Expense									
815			CUST	S	-	-	-	-	-	-	-
816			CUST	CN	-	-	-	-	-	-	-
817											
818											
819	TOTAL SALES EXPENSE				-	-	-	-	-	-	-
820											
821											
822	Total Sales Expense by Factor										
823	S				-	-	-	-	-	-	-
824	CN				-	-	-	-	-	-	-
825	Total Sales Expense by Factor				-	-	-	-	-	-	-
826											
827	Total Customer Service Exp Including Sales				6,647,242	-	-	6,647,242	-	6,647,242	-
828	920	Administrative & General Salaries									
829			PTD	S	(4,927,035)	(2,477,948)	(912,048)	(1,537,038)	(1,537,038)	-	-
830			CUST	CN	-	-	-	-	-	-	-
831			PTD	SO	30,277,020	15,227,188	5,604,610	9,445,222	9,445,222	-	-
832					25,349,985	12,749,240	4,692,561	7,908,184	7,908,184	-	-
833											
834	921	Office Supplies & expenses									
835			PTD	S	(1,034,751)	(520,406)	(191,544)	(322,801)	(322,801)	-	-
836			CUST	CN	-	-	-	-	-	-	-
837			PTD	SO	5,295,806	2,663,414	980,312	1,652,080	1,652,080	-	-
838					4,261,054	2,143,007	788,768	1,329,279	1,329,279	-	-
839											

				UTAH						
Description of Account Summary:				Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
840	922	Office Supplies & expenses								
841		PTD	S	-	-	-	-	-	-	-
842		CUST	CN	-	-	-	-	-	-	-
843		PTD	SO	(9,191,396)	(4,622,618)	(1,701,429)	(2,867,349)	(2,867,349)	-	-
844				(9,191,396)	(4,622,618)	(1,701,429)	(2,867,349)	(2,867,349)	-	-
845										
846	923	Outside Services								
847		PTD	S	2,516	1,265	466	785	785	-	-
848		CUST	CN	-	-	-	-	-	-	-
849		PTD	SO	4,972,052	2,500,589	920,382	1,551,082	1,551,082	-	-
850				4,974,568	2,501,854	920,847	1,551,867	1,551,867	-	-
851										
852	924	Property Insurance								
853		PTD	SO	13,781,617	6,931,173	2,551,129	4,299,315	4,299,315	-	-
854				13,781,617	6,931,173	2,551,129	4,299,315	4,299,315	-	-
855										
856	925	Injuries & Damages								
857		PTD	SO	4,468,695	2,247,436	827,205	1,394,055	1,394,055	-	-
858				4,468,695	2,247,436	827,205	1,394,055	1,394,055	-	-
859										
860	926	Employee Pensions & Benefits								
861		LABOR	S	-	-	-	-	-	-	-
862		CUST	CN	-	-	-	-	-	-	-
863		LABOR	SO	-	-	-	-	-	-	-
864				-	-	-	-	-	-	-
865										
866	927	Franchise Requirements								
867		DMSC	S	-	-	-	-	-	-	-
868		DMSC	SO	-	-	-	-	-	-	-
869				-	-	-	-	-	-	-
870										
871	928	Regulatory Commission Expense								
872		DMSC	S	3,867,344	-	-	3,867,344	-	-	3,867,344
873		CUST	CN	-	-	-	-	-	-	-
874		DMSC	SO	1,203	-	-	1,203	-	-	1,203
875		FERC	SG	805,107	401,234	403,873	-	-	-	-
876				4,673,653	401,234	403,873	3,868,547	-	-	3,868,547
877										
878	929	Duplicate Charges								
879		LABOR	S	-	-	-	-	-	-	-
880		LABOR	SO	(1,702,579)	(765,544)	(113,257)	(823,778)	(571,944)	(251,834)	-
881				(1,702,579)	(765,544)	(113,257)	(823,778)	(571,944)	(251,834)	-
882										
883	930	Misc General Expenses								
884		PTD	S	1,549,392	779,234	286,810	483,349	483,349	-	-
885		CUST	CN	2,217	-	-	2,217	-	2,217	-
886		LABOR	SO	5,690,865	2,558,829	378,560	2,753,476	1,911,720	841,756	-
887				7,242,474	3,338,063	665,370	3,239,041	2,395,069	843,972	-
888										
889	931	Rents								
890		PTD	S	(284)	(143)	(53)	(89)	(89)	-	-
891		PTD	SO	2,235,165	1,124,129	413,754	697,282	697,282	-	-
892				2,234,881	1,123,986	413,701	697,194	697,194	-	-
893										
894	935	Maintenance of General Plant								
895		G	S	-	-	-	-	-	-	-
896		CUST	CN	-	-	-	-	-	-	-
897		G	SO	11,300,924	2,688,845	2,851,180	5,760,900	5,444,825	316,075	-
898				11,300,924	2,688,845	2,851,180	5,760,900	5,444,825	316,075	-
899										
900		TOTAL ADMINISTRATIVE & GEN EXPENSE		67,393,877	28,736,675	12,299,949	26,357,253	21,580,494	908,213	3,868,547
901										
902		Summary of A&G Expense by Factor								
903		S		(542,818)	(2,217,998)	(816,370)	2,491,549	(1,375,795)	-	3,867,344
904		SO		67,129,372	30,553,439	12,712,445	23,863,487	22,956,289	905,996	1,203
905		SG		805,107	401,234	403,873	-	-	-	-
906		CN		2,217	-	-	2,217	-	2,217	-
907		Total A&G Expense by Factor		67,393,877	28,736,675	12,299,949	26,357,253	21,580,494	908,213	3,868,547
908										
909		TOTAL O&M EXPENSE		1,168,667,253	907,736,527	95,995,689	164,935,037	114,552,406	46,514,084	3,868,547
910	403SP	Steam Depreciation								
911		P	SG	9,470,730	9,470,730	-	-	-	-	-
912		P	SG	10,638,734	10,638,734	-	-	-	-	-
913		P	SG	22,113,771	22,113,771	-	-	-	-	-
914		P	SSGCH	3,131,672	3,131,672	-	-	-	-	-
915				45,354,907	45,354,907	-	-	-	-	-
916										
917	403NP	Nuclear Depreciation								
918		P	SG	-	-	-	-	-	-	-
919				-	-	-	-	-	-	-
920										

Description of Account Summary:				UTAH								
				Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc		
921	403HP	Hydro Depreciation										
922		Pre-Merger Pacific	P	SG	1,608,104	1,608,104	-	-	-	-	-	-
923		Pre-Merger Utah	P	SG	406,529	406,529	-	-	-	-	-	-
924		Post-Merger Pacific	P	SG	3,334,222	3,334,222	-	-	-	-	-	-
925		Post-Merger Utah	P	SG	1,455,203	1,455,203	-	-	-	-	-	-
926					6,804,058	6,804,058	-	-	-	-	-	-
927												
928	403OP	Other Production Depreciation										
929			P	SG	51,167	51,167	-	-	-	-	-	-
930			P	SG	41,065,447	41,065,447	-	-	-	-	-	-
931			P	SSGCT	1,168,030	1,168,030	-	-	-	-	-	-
932			P	SSGCH	-	-	-	-	-	-	-	-
933					42,284,643	42,284,643	-	-	-	-	-	-
934												
935	403TP	Transmission Depreciation										
936			T	SG	4,613,922	-	4,613,922	-	-	-	-	-
937			T	SG	5,155,307	-	5,155,307	-	-	-	-	-
938			T	SG	16,932,180	-	16,932,180	-	-	-	-	-
939					26,701,410	-	26,701,410	-	-	-	-	-
940												
941												
942												
943	403	Distribution Depreciation										
944	360	Land & Land Rights	DPW	S	119,335	-	-	119,335	119,335	-	-	-
945	361	Structures	DPW	S	471,598	-	-	471,598	471,598	-	-	-
946	362	Station Equipment	DPW	S	8,191,425	-	-	8,191,425	8,191,425	-	-	-
947	363	Storage Battery Equipm	DPW	S	91,113	-	-	91,113	91,113	-	-	-
948	364	Poles & Towers	DPW	S	13,835,505	-	-	13,835,505	13,835,505	-	-	-
949	365	OH Conductors	DPW	S	5,880,589	-	-	5,880,589	5,880,589	-	-	-
950	366	UG Conduit	DPW	S	3,316,414	-	-	3,316,414	3,316,414	-	-	-
951	367	UG Conductor	DPW	S	9,818,073	-	-	9,818,073	9,818,073	-	-	-
952	368	Line Trans	DPW	S	7,565,700	-	-	7,565,700	7,565,700	-	-	-
953	369	Services	DPW	S	3,435,887	-	-	3,435,887	3,435,887	-	-	-
954	370	Meters	DPW	S	2,574,142	-	-	2,574,142	2,574,142	-	-	-
955	371	Inst Cust Prem	DPW	S	276,347	-	-	276,347	276,347	-	-	-
956	372	Leased Property	DPW	S	146	-	-	146	146	-	-	-
957	373	Street Lighting	DPW	S	1,119,407	-	-	1,119,407	1,119,407	-	-	-
958					56,695,681	-	-	56,695,681	56,695,681	-	-	-
959												
960	403GP	General Depreciation										
961			G-SITUS	S	3,589,150	-	767,708	2,821,442	2,821,442	-	-	-
962			G-DGP	SG	116,793	85,371	31,422	-	-	-	-	-
963			G-DGU	SG	203,820	148,984	54,836	-	-	-	-	-
964			P	SE	9,546	9,546	-	-	-	-	-	-
965			CUST	CN	768,252	-	-	768,252	-	768,252	-	-
966			G-SG	SG	2,148,779	1,125,687	1,023,092	-	-	-	-	-
967			PTD	SO	6,116,340	3,076,084	1,132,202	1,908,054	1,908,054	-	-	-
968			P	SSGCT	2,960	2,960	-	-	-	-	-	-
969			P	SSGCH	44,325	44,325	-	-	-	-	-	-
970					12,999,966	4,492,957	3,009,260	5,497,748	4,729,496	768,252	-	-
971												
972	403GV0	General Vehicles										
973			G-SG	SG	-	-	-	-	-	-	-	-
974												
975												
976	403MP	Mining Depreciation										
977			P	SE	-	-	-	-	-	-	-	-
978												
979												
980	403EP	Experimental Plant Depreciation										
981			P	SG	-	-	-	-	-	-	-	-
982			P	SG	-	-	-	-	-	-	-	-
983												
984	4031	ARO Depreciation										
985			P	S	-	-	-	-	-	-	-	-
986												
987												
988												
989		TOTAL DEPRECIATION EXPENSE			190,840,665	98,936,566	29,710,670	62,193,429	61,425,177	768,252	-	-
990		Summary of Amortization Expense by Factor										
991		S			60,284,831	-	767,708	59,517,123	59,517,123	-	-	-
992		DGP			-	-	-	-	-	-	-	-
993		DGU			-	-	-	-	-	-	-	-
994		SG			119,314,709	91,503,948	27,810,760	-	-	-	-	-
995		SO			6,116,340	3,076,084	1,132,202	1,908,054	1,908,054	-	-	-
996		CN			768,252	-	-	768,252	-	768,252	-	-
997		SE			9,546	9,546	-	-	-	-	-	-
998		SSGCH			3,175,998	3,175,998	-	-	-	-	-	-
999		SSGCT			1,170,990	1,170,990	-	-	-	-	-	-
1000		Total Depreciation Expense By Factor			190,840,665	98,936,566	29,710,670	62,193,429	61,425,177	768,252	-	-
1001												

				UTAH						
Description of Account Summary:				Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
1002	404GP	Amort of LT Plant - Capital Lease Gen								
1003		I-SITUS	S	729	-	273	456	456	-	-
1004		I-SG	SG	-	-	-	-	-	-	-
1005		PTD	SO	366,030	184,087	67,756	114,187	114,187	-	-
1006		I-DGU	SG	-	-	-	-	-	-	-
1007		CUST	CN	114,866	-	-	114,866	-	114,866	-
1008		I-DGP	SG	-	-	-	-	-	-	-
1009				481,625	184,087	68,029	229,509	114,643	114,866	-
1010										
1011	404SP	Amort of LT Plant - Cap Lease Steam								
1012		P	SG	-	-	-	-	-	-	-
1013		P	SG	-	-	-	-	-	-	-
1014				-	-	-	-	-	-	-
1015										
1016	404IP	Amort of LT Plant - Intangible Plant								
1017		I-SITUS	S	3,259	-	1,220	2,039	2,039	-	-
1018		P	SE	108,476	108,476	-	-	-	-	-
1019		I-SG	SG	1,341,925	1,219,180	122,397	349	349	-	-
1020		PTD	SO	10,118,028	5,088,649	1,872,958	3,156,421	3,156,421	-	-
1021		CUST	CN	2,322,931	-	-	2,322,931	-	2,322,931	-
1022		I-SG	SG	3,041,010	2,762,850	277,371	790	790	-	-
1023		I-SG	SG	127,682	116,003	11,646	33	33	-	-
1024		I-DGP	SG	-	-	-	-	-	-	-
1025		I-SG	SSGCT	-	-	-	-	-	-	-
1026		I-SG	SSGCH	-	-	-	-	-	-	-
1027		I-DGU	SG	6,893	6,893	-	-	-	-	-
1028				17,070,205	9,302,050	2,285,592	5,482,563	3,159,632	2,322,931	-
1029										
1030	404MP	Amort of LT Plant - Mining Plant								
1031		P	SE	-	-	-	-	-	-	-
1032				-	-	-	-	-	-	-
1033										
1034	404OP	Amort of LT Plant - Other Plant								
1035		P	SSGCT	-	-	-	-	-	-	-
1036				-	-	-	-	-	-	-
1037										
1038										
1039	404HP	Amortization of Other Electric Plant								
1040		Pre-Merger Pacific	P	939	939	-	-	-	-	-
1041		Pre-Merger Utah	P	16,173	16,173	-	-	-	-	-
1042		Post-Merger Plant	P	-	-	-	-	-	-	-
1043				17,112	17,112	-	-	-	-	-
1044										
1045		Total Amortization of Limited Term Plant		17,568,942	9,503,249	2,353,621	5,712,072	3,274,275	2,437,797	-
1046										
1047										
1048	405	Amortization of Other Electric Plant								
1049		GP	S	-	-	-	-	-	-	-
1050				-	-	-	-	-	-	-
1051				-	-	-	-	-	-	-
1052										
1053	406	Amortization of Plant Acquisition Adj								
1054		P	S	-	-	-	-	-	-	-
1055		P	SG	-	-	-	-	-	-	-
1056		P	SG	-	-	-	-	-	-	-
1057		P	SG	2,253,681	2,253,681	-	-	-	-	-
1058		P	SO	-	-	-	-	-	-	-
1059				2,253,681	2,253,681	-	-	-	-	-
1060	407	Amort of Prop Losses, Unrec Plant, etc								
1061		DPW	S	-	-	-	-	-	-	-
1062		GP	SO	-	-	-	-	-	-	-
1063		P	SG-P	0	0	-	-	-	-	-
1064		P	SE	-	-	-	-	-	-	-
1065		P	SG	125,590	125,590	-	-	-	-	-
1066		P	TROJP	827,857	827,857	-	-	-	-	-
1067				953,447	953,447	-	-	-	-	-
1068										
1069		TOTAL AMORTIZATION EXPENSE		20,776,071	12,710,378	2,353,621	5,712,072	3,274,275	2,437,797	-
1070										
1071										
1072										
1073		Summary of Amortization Expense by Factor								
1074		S		3,988	-	1,493	2,495	2,495	-	-
1075		SE		108,476	108,476	-	-	-	-	-
1076		TROJP		827,857	827,857	-	-	-	-	-
1077		DGP		-	-	-	-	-	-	-
1078		DGU		-	-	-	-	-	-	-
1079		SO		10,484,058	5,272,736	1,940,715	3,270,608	3,270,608	-	-
1080		SSGCT		-	-	-	-	-	-	-
1081		SSGCH		-	-	-	-	-	-	-
1082		CN		2,437,797	-	-	2,437,797	-	2,437,797	-
1083		SG		6,913,894	6,501,309	411,414	1,171	1,171	-	-
1084		Total Amortization Expense by Factor		20,776,071	12,710,378	2,353,621	5,712,072	3,274,275	2,437,797	-

Description of Account Summary:				UTAH						
				Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
1085	408	Taxes Other Than Income								
1086		DMSC	S	62,241	-	-	62,241	-	-	62,241
1087		GP	GPS	37,713,137	18,615,117	7,015,711	12,082,308	11,790,842	291,466	-
1088		GP	SO	3,699,463	1,826,046	688,205	1,185,212	1,156,620	28,591	-
1089		P	SE	342,121	342,121	-	-	-	-	-
1090		P	SG	-	-	-	-	-	-	-
1091		DMSC	OPRV-ID	-	-	-	-	-	-	-
1092		GP	EXCTAX	-	-	-	-	-	-	-
1093		GP	SG	-	-	-	-	-	-	-
1094										
1095										
1096										
1097				41,816,962	20,783,285	7,703,916	13,329,761	12,947,463	320,057	62,241
1098										
1099										
1100	41140	Deferred Investment Tax Credit - Fed								
1101		PTD	DGU	(1,531,508)	(770,239)	(283,499)	(477,769)	(477,769)	-	-
1102										
1103				(1,531,508)	(770,239)	(283,499)	(477,769)	(477,769)	-	-
1104										
1105	41141	Deferred Investment Tax Credit - Idaho								
1106		PTD	DGU	-	-	-	-	-	-	-
1107										
1108										
1109										
1110		TOTAL DEFERRED ITC		(1,531,508)	(770,239)	(283,499)	(477,769)	(477,769)	-	-
1111										
1112										
1113	427	Interest on Long-Term Debt								
1114		GP	S	134,758,635	66,516,552	25,068,923	43,173,161	42,131,680	1,041,481	-
1115		GP	SNP	-	-	-	-	-	-	-
1116				134,758,635	66,516,552	25,068,923	43,173,161	42,131,680	1,041,481	-
1117										
1118	428	Amortization of Debt Disc & Exp								
1119		GP	SNP	-	-	-	-	-	-	-
1120										
1121										
1122	429	Amortization of Premium on Debt								
1123		GP	SNP	-	-	-	-	-	-	-
1124										
1125										
1126	431	Other Interest Expense								
1127		NUTIL	OTH	-	-	-	-	-	-	-
1128		GP	SO	-	-	-	-	-	-	-
1129		GP	SNP	-	-	-	-	-	-	-
1130										
1131										
1132	432	AFUDC - Borrowed								
1133		GP	SNP	-	-	-	-	-	-	-
1134										
1135										
1136		Total Electric Interest Deductions for Tax		134,758,635	66,516,552	25,068,923	43,173,161	42,131,680	1,041,481	-
1137										
1138		Non-Utility Portion of Interest								
1139		427 NUTIL	NUTIL	-	-	-	-	-	-	-
1140		428 NUTIL	NUTIL	-	-	-	-	-	-	-
1141		429 NUTIL	NUTIL	-	-	-	-	-	-	-
1142		431 NUTIL	NUTIL	-	-	-	-	-	-	-
1143										
1144		Total Non-utility Interest		-	-	-	-	-	-	-
1145										
1146		Total Interest Deductions for Tax		134,758,635	66,516,552	25,068,923	43,173,161	42,131,680	1,041,481	-
1147										
1148										
1149	419	Interest & Dividends								
1150		GP	S	-	-	-	-	-	-	-
1151		GP	SNP	(48,918,010)	(24,145,817)	(9,100,135)	(15,672,058)	(15,293,995)	(378,062)	-
1152		Total Operating Deductions for Tax		(48,918,010)	(24,145,817)	(9,100,135)	(15,672,058)	(15,293,995)	(378,062)	-
1153										
1154										
1155	41010	Deferred Income Tax - Federal-DR								
1156		GP	S	1,953,071	964,032	363,327	625,713	610,619	15,094	-
1157		P	TROJD	-	-	-	-	-	-	-
1158		PT	DGP	-	-	-	-	-	-	-
1159		LABOR	SO	0	0	0	0	0	0	-
1160		GP	SNP	28,202,256	13,920,568	5,246,418	9,035,269	8,817,308	217,961	-
1161		P	SE	2,197,072	2,197,072	-	-	-	-	-
1162		PT	SG	219,373	160,352	59,020	-	-	-	-
1163		GP	GPS	4,511,518	2,226,875	839,270	1,445,373	1,410,506	34,867	-
1164		DITEXP	DITEXP	-	-	-	-	-	-	-
1165		CUST	BADDEBT	-	-	-	-	-	-	-
1166		CUST	CN	(0)	-	-	(0)	-	(0)	-
1167		IBT	IBT	0	(0)	(0)	0	0	(0)	0
1168		DPW	CIAC	-	-	-	-	-	-	-
1169		GP	SCHMDEXP	-	-	-	-	-	-	-
1170		TAXDEPR	TAXDEPR	208,376,219	99,847,182	40,141,599	68,387,438	66,770,435	1,617,003	-
1171		DPW	SNPD	(0)	-	-	(0)	(0)	-	-
1172				245,459,508	119,316,080	46,649,634	79,493,793	77,608,867	1,884,926	-
1173										
1174										
1175										

Description of Account Summary:			UTAH							
			Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc	
1176	41110	Deferred Income Tax - Federal-CR								
1177		GP	S	(17,229,820)	(8,504,599)	(3,205,234)	(5,519,986)	(5,386,825)	(133,160)	-
1178		P	SE	(1,598,310)	(1,598,310)	-	-	-	-	-
1179		PT	DGP	-	-	-	-	-	-	-
1180		GP	SNP	(21,811,406)	(10,766,060)	(4,057,539)	(6,987,807)	(6,819,238)	(168,569)	-
1181		PT	SG	(1,097,297)	(802,079)	(295,218)	-	-	-	-
1182		GP	GPS	-	-	-	-	-	-	-
1183		LABOR	SO	(209,996)	(94,422)	(13,969)	(101,605)	(70,544)	(31,061)	-
1184		PT	SNPD	-	-	-	-	-	-	-
1185		CUST	BADDEBT	0	-	-	0	-	0	-
1186		P	SGCT	(147,082)	(147,082)	-	-	-	-	-
1187		DITEXP	DITEXP	-	-	-	-	-	-	-
1188		P	TROJD	(260,531)	(260,531)	-	-	-	-	-
1189		IBT	IBT	(0)	0	0	(0)	(0)	0	(0)
1190		DPW	CIAC	(10,891,688)	-	-	(10,891,688)	(10,891,688)	-	-
1191		GP	SCHMDEXP	(81,296,559)	(40,127,795)	(15,123,462)	(26,045,302)	(25,417,003)	(628,300)	-
1192		TAXDEPR	TAXDEPR	-	-	-	-	-	-	-
1193				(134,542,689)	(62,300,878)	(22,695,423)	(49,546,388)	(48,585,298)	(961,090)	(0)
1194										
1195		TOTAL DEFERRED INCOME TAXES		110,916,819	57,015,203	23,954,211	29,947,405	29,023,570	923,835	(0)
1196		SCHMAF Additions - Flow Through								
1197		SCHMAF	S	-	-	-	-	-	-	-
1198		SCHMAF	SNP	-	-	-	-	-	-	-
1199		SCHMAF	SO	-	-	-	-	-	-	-
1200		SCHMAF	SE	-	-	-	-	-	-	-
1201		SCHMAF	TROJP	-	-	-	-	-	-	-
1202		SCHMAF	SG	-	-	-	-	-	-	-
1203				-	-	-	-	-	-	-
1204				-	-	-	-	-	-	-
1205		SCHMAP Additions - Permanent								
1206		P	S	-	-	-	-	-	-	-
1207		P	SE	18,450	18,450	-	-	-	-	-
1208		LABOR	SNP	-	-	-	-	-	-	-
1209		SCHMAP-SO	SO	3,782,641	1,700,819	251,624	1,830,198	1,270,695	559,503	-
1210		SCHMAP	SG	-	-	-	-	-	-	-
1211		DPW	BADDEBT	-	-	-	-	-	-	-
1212				3,801,091	1,719,269	251,624	1,830,198	1,270,695	559,503	-
1213										
1214		SCHMAT Additions - Temporary								
1215		SCHMAT-SITUS	S	2,196,028	1,338,310	99,863	757,855	526,721	193,941	37,193
1216		P	SGCT	387,556	387,556	-	-	-	-	-
1217		DPW	CIAC	28,699,344	-	-	28,699,344	28,699,344	-	-
1218		SCHMAT-SNP	SNP	57,472,547	28,640,820	10,779,398	18,052,328	18,023,574	28,754	-
1219		P	TROJD	686,493	686,493	-	-	-	-	-
1220		P	SG	-	-	-	-	-	-	-
1221		SCHMAT-SE	SE	4,211,509	4,211,509	-	-	-	-	-
1222		P	SG	1,091,865	1,091,865	-	-	-	-	-
1223		SCHMAT-GPS	GPS	-	-	-	-	-	-	-
1224		SCHMAT-SO	SO	553,335	244,937	36,237	272,162	182,994	80,574	8,594
1225		SCHMAT-SNP	SNPD	-	-	-	-	-	-	-
1226		CUST	BADDEBT	(0)	-	-	(0)	-	(0)	-
1227		P	TAXDEPR	-	-	-	-	-	-	-
1228		BOOKDEPR	SCHMDEXP	214,214,538	101,188,388	35,015,094	78,011,056	77,122,387	888,669	-
1229				309,513,216	137,789,878	45,930,592	125,792,746	124,555,021	1,191,938	45,787
1230										
1231		TOTAL SCHEDULE - M ADDITIONS		313,314,307	139,509,147	46,182,216	127,622,944	125,825,715	1,751,442	45,787
1232										
1233		SCHMDF Deductions - Flow Through								
1234		SCHMDF	S	-	-	-	-	-	-	-
1235		SCHMDF	DGP	-	-	-	-	-	-	-
1236		SCHMDF	DGU	-	-	-	-	-	-	-
1237				-	-	-	-	-	-	-
1238		SCHMDP Deductions - Permanent								
1239		SCHMDP	S	-	-	-	-	-	-	-
1240		P	SE	115,656	115,656	-	-	-	-	-
1241		PTD	SNP	162,732	81,842	30,123	50,766	50,766	-	-
1242		IBT	IBT	-	-	-	-	-	-	-
1243		P	SG	(0)	(0)	-	-	-	-	-
1244		SCHMDP-SO	SO	5,964,003	2,681,642	396,730	2,885,631	2,003,475	882,156	-
1245				6,242,390	2,879,140	426,853	2,936,397	2,054,241	882,156	-
1246										
1247		SCHMDT Deductions - Temporary								
1248		GP	S	9,707,905	4,791,799	1,805,945	3,110,160	3,035,133	75,027	-
1249		CUST	BADDEBT	-	-	-	-	-	-	-
1250		SCHMDT-SNP	SNP	74,312,285	37,057,109	13,945,679	23,309,496	23,309,496	-	-
1251		CUST	CN	0	-	-	0	-	0	-
1252		SCHMDT	TROJD	-	-	-	-	-	-	-
1253		CUST	DGP	-	-	-	-	-	-	-
1254		P	SE	5,789,231	5,789,231	-	-	-	-	-
1255		SCHMDT-SG	SG	578,042	265,051	305,425	7,566	7,383	183	-
1256		SCHMDT-GPS	GPS	11,887,745	5,927,894	2,230,848	3,729,004	3,728,795	209	-
1257		SCHMDT-SO	SO	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1258		TAXDEPR	TAXDEPR	549,066,479	263,094,996	105,772,178	180,199,305	175,938,539	4,260,766	-
1259		DPW	SNPD	0	-	-	0	0	-	-
1260				651,341,687	316,926,080	124,060,076	210,355,531	206,019,346	4,336,185	(0)
1261										

				UTAH						
Description of Account Summary:				Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
1262	TOTAL SCHEDULE - M DEDUCTIONS			657,584,078	319,805,221	124,486,929	213,291,928	208,073,587	5,218,341	(0)
1263										
1264	TOTAL SCHEDULE - M ADJUSTMENTS			(344,269,771)	(180,296,074)	(78,304,712)	(85,668,985)	(82,247,872)	(3,466,900)	45,787
1265										
1266	NOTE: Positive Schedule M amounts increase taxable income and therefore reduce tax expense.									
1267	Negative Schedule M amounts decrease taxable income and therefore increase tax expense.									
1268	40911	State Income Taxes								
1269		IBT	IBT	267,293	(292,870)	(318,388)	878,551	944,418	(89,888)	24,021
1270		IBT	IBT	-	-	-	-	-	-	-
1271	Renewable Energy Credits	P	SG	(693,535)	(693,535)	-	-	-	-	-
1272		IBT	IBT	-	-	-	-	-	-	-
1273	TOTAL STATE TAXES			(426,242)	(986,405)	(318,388)	878,551	944,418	(89,888)	24,021
1274										
1275										
1276	Calculation of Taxable Income:									
1277	Operating Revenues			1,860,260,961	1,243,526,042	214,422,753	402,312,166	346,845,891	50,414,687	5,051,588
1278	Operating Deductions:									
1279	O & M Expenses			1,168,667,253	907,736,527	95,995,689	164,935,037	114,552,406	46,514,084	3,868,547
1280	Depreciation Expense			190,840,665	98,936,566	29,710,670	62,193,429	61,425,177	768,252	-
1281	Amortization Expense			20,776,071	12,710,378	2,353,621	5,712,072	3,274,275	2,437,797	-
1282	Taxes Other Than Income			41,816,962	20,783,285	7,703,916	13,329,761	12,947,463	320,057	62,241
1283	Interest & Dividends (AFUDC-Equity)			(48,918,010)	(24,145,817)	(9,100,135)	(15,672,058)	(15,293,995)	(378,062)	-
1284	Misc Revenue & Expense			(4,931,451)	(5,084,281)	(152,150)	304,980	(304,618)	609,598	-
1285	Total Operating Deductions			1,368,251,490	1,010,936,658	126,511,611	230,803,221	176,600,707	50,271,726	3,930,788
1286	Other Deductions:									
1287	Interest Deductions			134,758,635	66,516,552	25,068,923	43,173,161	42,131,680	1,041,481	-
1288	Interest on PCRBS			-	-	-	-	-	-	-
1289	Schedule M Adjustments			(344,269,771)	(180,296,074)	(78,304,712)	(85,668,985)	(82,247,872)	(3,466,900)	45,787
1290										
1291	Income Before State Taxes			12,981,065	(14,223,242)	(15,462,493)	42,666,800	45,865,632	(4,365,418)	1,166,587
1292										
1293	State Income Taxes			(426,242)	(986,405)	(318,388)	878,551	944,418	(89,888)	24,021
1294										
1295	Total Taxable Income			13,407,307	(13,236,837)	(15,144,105)	41,788,249	44,921,214	(4,275,530)	1,142,565
1296										
1297	Tax Rate			35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%
1298										
1299	Federal Income Tax - Calculated			4,692,558	(4,632,893)	(5,300,437)	14,625,887	15,722,425	(1,496,436)	399,898
1300										
1301	Adjustments to Calculated Tax:									
1302	40910	PMI	P	SE	-	-	-	-	-	-
1303	40910	Renewable Energy Credits	P	SG	(24,058,608)	(24,058,608)	-	-	-	-
1304	40910		P	SO	-	-	-	-	-	-
1305	40910	LABOR		S	-	-	-	-	-	-
1306	Federal Income Tax			(19,366,050)	(28,691,501)	(5,300,437)	14,625,887	15,722,425	(1,496,436)	399,898
1307										
1308	TOTAL OPERATING EXPENSES			1,506,762,518	1,061,649,532	153,663,634	291,449,352	351,659,752	96,501,384	8,223,254
1309	310	Land and Land Rights								
1310		P	SG	958,140	958,140	-	-	-	-	-
1311		P	SG	14,312,749	14,312,749	-	-	-	-	-
1312		P	SG	23,157,843	23,157,843	-	-	-	-	-
1313		P	S	-	-	-	-	-	-	-
1314		P	SSGCH	966,618	966,618	-	-	-	-	-
1315				39,395,350	39,395,350	-	-	-	-	-
1316										
1317	311	Structures and Improvements								
1318		P	SG	96,605,918	96,605,918	-	-	-	-	-
1319		P	SG	134,096,624	134,096,624	-	-	-	-	-
1320		P	SG	82,077,782	82,077,782	-	-	-	-	-
1321		P	SSGCH	22,158,891	22,158,891	-	-	-	-	-
1322				334,939,215	334,939,215	-	-	-	-	-
1323										
1324	312	Boiler Plant Equipment								
1325		P	SG	290,110,689	290,110,689	-	-	-	-	-
1326		P	SG	268,737,881	268,737,881	-	-	-	-	-
1327		P	SG	617,059,944	617,059,944	-	-	-	-	-
1328		P	SSGCH	131,901,150	131,901,150	-	-	-	-	-
1329				1,307,809,663	1,307,809,663	-	-	-	-	-
1330										
1331	314	Turbogenerator Units								
1332		P	SG	59,002,299	59,002,299	-	-	-	-	-
1333		P	SG	59,310,695	59,310,695	-	-	-	-	-
1334		P	SG	186,400,197	186,400,197	-	-	-	-	-
1335		P	SSGCH	25,390,529	25,390,529	-	-	-	-	-
1336				330,103,720	330,103,720	-	-	-	-	-
1337										
1338	315	Accessory Electric Equipment								
1339		P	SG	36,191,122	36,191,122	-	-	-	-	-
1340		P	SG	57,173,922	57,173,922	-	-	-	-	-
1341		P	SG	29,009,747	29,009,747	-	-	-	-	-
1342		P	SSGCH	25,980,144	25,980,144	-	-	-	-	-
1343				148,354,935	148,354,935	-	-	-	-	-
1344										
1345										
1346										

Description of Account Summary:				UTAH							
				Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc	
1347	316	Misc Power Plant Equipment									
1348		P	SG	2,021,892	2,021,892	-	-	-	-	-	-
1349		P	SG	2,178,227	2,178,227	-	-	-	-	-	-
1350		P	SG	5,382,429	5,382,429	-	-	-	-	-	-
1351		P	SSGCH	1,265,932	1,265,932	-	-	-	-	-	-
1352				10,848,479	10,848,479	-	-	-	-	-	-
1353											
1354	317	Steam Plant ARO									
1355		P	S	-	-	-	-	-	-	-	-
1356				-	-	-	-	-	-	-	-
1357											
1358	SP	Unclassified Steam Plant - Account 300									
1359		P	SG	1,280,370	1,280,370	-	-	-	-	-	-
1360				1,280,370	1,280,370	-	-	-	-	-	-
1361											
1362											
1363		Total Steam Production Plant		2,172,731,732	2,172,731,732	-	-	-	-	-	-
1364											
1365											
1366		Summary of Steam Production Plant by Factor									
1367		S		-	-	-	-	-	-	-	-
1368		DGP		-	-	-	-	-	-	-	-
1369		DGU		-	-	-	-	-	-	-	-
1370		SG		1,965,068,468	1,965,068,468	-	-	-	-	-	-
1371		SSGCH		207,663,264	207,663,264	-	-	-	-	-	-
1372		Total Steam Production Plant by Factor		2,172,731,732	2,172,731,732	-	-	-	-	-	-
1373	320	Land and Land Rights									
1374		P	SG	-	-	-	-	-	-	-	-
1375		P	SG	-	-	-	-	-	-	-	-
1376				-	-	-	-	-	-	-	-
1377											
1378	321	Structures and Improvements									
1379		P	SG	-	-	-	-	-	-	-	-
1380		P	SG	-	-	-	-	-	-	-	-
1381				-	-	-	-	-	-	-	-
1382											
1383	322	Reactor Plant Equipment									
1384		P	SG	-	-	-	-	-	-	-	-
1385		P	SG	-	-	-	-	-	-	-	-
1386				-	-	-	-	-	-	-	-
1387											
1388	323	Turbogenerator Units									
1389		P	SG	-	-	-	-	-	-	-	-
1390		P	SG	-	-	-	-	-	-	-	-
1391				-	-	-	-	-	-	-	-
1392											
1393	324	Land and Land Rights									
1394		P	SG	-	-	-	-	-	-	-	-
1395		P	SG	-	-	-	-	-	-	-	-
1396				-	-	-	-	-	-	-	-
1397											
1398	325	Misc. Power Plant Equipment									
1399		P	SG	-	-	-	-	-	-	-	-
1400		P	SG	-	-	-	-	-	-	-	-
1401				-	-	-	-	-	-	-	-
1402											
1403											
1404	NP	Unclassified Nuclear Plant - Acct 300									
1405		P	SG	-	-	-	-	-	-	-	-
1406				-	-	-	-	-	-	-	-
1407											
1408											
1409		Total Nuclear Production Plant		-	-	-	-	-	-	-	-
1410											
1411											
1412											
1413		Summary of Nuclear Production Plant by Factor									
1414		DGP		-	-	-	-	-	-	-	-
1415		DGU		-	-	-	-	-	-	-	-
1416		SG		-	-	-	-	-	-	-	-
1417				-	-	-	-	-	-	-	-
1418		Total Nuclear Plant by Factor		-	-	-	-	-	-	-	-
1419											
1420	330	Land and Land Rights									
1421		Pre-Merger Pacific	P	SG	4,370,879	4,370,879	-	-	-	-	-
1422		Pre-Merger Utah	P	SG	2,183,023	2,183,023	-	-	-	-	-
1423		Post-Merger Pacific	P	SG	1,284,379	1,284,379	-	-	-	-	-
1424		Post-Merger Utah	P	SG	261,466	261,466	-	-	-	-	-
1425				8,099,747	8,099,747	-	-	-	-	-	-
1426											
1427	331	Structures and Improvements									
1428		Pre-Merger Pacific	P	SG	8,821,173	8,821,173	-	-	-	-	-
1429		Pre-Merger Utah	P	SG	2,186,249	2,186,249	-	-	-	-	-
1430		Post-Merger Pacific	P	SG	21,680,761	21,680,761	-	-	-	-	-
1431		Post-Merger Utah	P	SG	3,040,996	3,040,996	-	-	-	-	-
1432				35,729,179	35,729,179	-	-	-	-	-	-
1433											

Description of Account Summary:				UTAH						
				Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
1434	332	Reservoirs, Dams & Waterways								
1435		Pre-Merger Pacific	P	SG	62,088,740	62,088,740	-	-	-	-
1436		Pre-Merger Utah	P	SG	8,094,058	8,094,058	-	-	-	-
1437		Post-Merger Pacific	P	SG	53,664,740	53,664,740	-	-	-	-
1438		Post-Merger Utah	P	SG	16,998,995	16,998,995	-	-	-	-
1439					140,846,533	140,846,533	-	-	-	-
1440										
1441	333	Water Wheel, Turbines, & Generators								
1442		Pre-Merger Pacific	P	SG	13,530,910	13,530,910	-	-	-	-
1443		Pre-Merger Utah	P	SG	3,679,579	3,679,579	-	-	-	-
1444		Post-Merger Pacific	P	SG	14,807,458	14,807,458	-	-	-	-
1445		Post-Merger Utah	P	SG	10,302,434	10,302,434	-	-	-	-
1446					42,320,382	42,320,382	-	-	-	-
1447										
1448	334	Accessory Electric Equipment								
1449		Pre-Merger Pacific	P	SG	1,930,728	1,930,728	-	-	-	-
1450		Pre-Merger Utah	P	SG	1,599,836	1,599,836	-	-	-	-
1451		Post-Merger Pacific	P	SG	15,569,854	15,569,854	-	-	-	-
1452		Post-Merger Utah	P	SG	2,372,477	2,372,477	-	-	-	-
1453					21,472,895	21,472,895	-	-	-	-
1454										
1455										
1456										
1457	335	Misc. Power Plant Equipment								
1458		Pre-Merger Pacific	P	SG	482,753	482,753	-	-	-	-
1459		Pre-Merger Utah	P	SG	79,956	79,956	-	-	-	-
1460		Post-Merger Pacific	P	SG	409,406	409,406	-	-	-	-
1461		Post-Merger Utah	P	SG	5,953	5,953	-	-	-	-
1462					978,068	978,068	-	-	-	-
1463										
1464	336	Roads, Railroads & Bridges								
1465		Pre-Merger Pacific	P	SG	1,928,752	1,928,752	-	-	-	-
1466		Pre-Merger Utah	P	SG	340,961	340,961	-	-	-	-
1467		Post-Merger Pacific	P	SG	3,486,111	3,486,111	-	-	-	-
1468		Post-Merger Utah	P	SG	256,947	256,947	-	-	-	-
1469					6,012,772	6,012,772	-	-	-	-
1470										
1471	337	Hydro Plant ARO								
1472			P	S	-	-	-	-	-	-
1473					-	-	-	-	-	-
1474										
1475	HP	Unclassified Hydro Plant - Acct 300								
1476		Pre-Merger Pacific	P	S	-	-	-	-	-	-
1477		Pre-Merger Utah	P	SG	-	-	-	-	-	-
1478		Post-Merger Pacific	P	SG	-	-	-	-	-	-
1479			P	SG	-	-	-	-	-	-
1480					-	-	-	-	-	-
1481										
1482		Total Hydraulic Plant			255,459,576	255,459,576	-	-	-	-
1483										
1484		Summary of Hydraulic Plant by Factor								
1485		S			-	-	-	-	-	-
1486		SG			255,459,576	255,459,576	-	-	-	-
1487		DGP			-	-	-	-	-	-
1488		DGU			-	-	-	-	-	-
1489		Total Hydraulic Plant by Factor			255,459,576	255,459,576	-	-	-	-
1490										
1491	340	Land and Land Rights								
1492			P	SG	8,860,694	8,860,694	-	-	-	-
1493			P	SG	-	-	-	-	-	-
1494			P	SSGCT	-	-	-	-	-	-
1495					8,860,694	8,860,694	-	-	-	-
1496										
1497	341	Structures and Improvements								
1498			P	SG	42,705,998	42,705,998	-	-	-	-
1499			P	SG	68,317	68,317	-	-	-	-
1500			P	SSGCT	1,845,429	1,845,429	-	-	-	-
1501					44,619,744	44,619,744	-	-	-	-
1502										
1503	342	Fuel Holders, Producers & Accessories								
1504			P	SG	2,792,262	2,792,262	-	-	-	-
1505			P	SG	49,907	49,907	-	-	-	-
1506			P	SSGCT	1,022,697	1,022,697	-	-	-	-
1507					3,864,866	3,864,866	-	-	-	-
1508										
1509	343	Prime Movers								
1510			P	S	-	-	-	-	-	-
1511			P	SG	311,865	311,865	-	-	-	-
1512			P	SG	859,891,781	859,891,781	-	-	-	-
1513			P	SSGCT	23,882,747	23,882,747	-	-	-	-
1514					884,086,393	884,086,393	-	-	-	-
1515										

Description of Account Summary:			UTAH						
			Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
1516	344	Generators							
1517		P	S	-	-	-	-	-	-
1518		P	SG	-	-	-	-	-	-
1519		P	SG	90,218,795	90,218,795	-	-	-	-
1520		P	SSGCT	7,107,283	7,107,283	-	-	-	-
1521				97,326,078	97,326,078	-	-	-	-
1522									
1523	345	Accessory Electric Plant							
1524		P	SG	54,266,247	54,266,247	-	-	-	-
1525		P	SG	64,405	64,405	-	-	-	-
1526		P	SSGCT	1,321,329	1,321,329	-	-	-	-
1527				55,651,980	55,651,980	-	-	-	-
1528									
1529									
1530									
1531	346	Misc. Power Plant Equipment							
1532		P	SG	2,949,959	2,949,959	-	-	-	-
1533		P	SG	4,859	4,859	-	-	-	-
1534				2,954,818	2,954,818	-	-	-	-
1535									
1536	347	Other Production ARO							
1537		P	S	-	-	-	-	-	-
1538				-	-	-	-	-	-
1539									
1540	OP	Unclassified Other Prod Plant-Acct 300							
1541		P	S	-	-	-	-	-	-
1542		P	SG	123,549,014	123,549,014	-	-	-	-
1543				123,549,014	123,549,014	-	-	-	-
1544									
1545		Total Other Production Plant		1,220,913,587	1,220,913,587	-	-	-	-
1546									
1547		Summary of Other Production Plant by Factor							
1548		S		-	-	-	-	-	-
1549		DGU		-	-	-	-	-	-
1550		SG		1,185,734,101	1,185,734,101	-	-	-	-
1551		SSGCT		35,179,486	35,179,486	-	-	-	-
1552		Total of Other Production Plant by Factor		1,220,913,587	1,220,913,587	-	-	-	-
1553									
1554		Experimental Plant							
1555	103	Experimental Plant							
1556		P	SG	-	-	-	-	-	-
1557		Total Experimental Plant		-	-	-	-	-	-
1558									
1559		TOTAL PRODUCTION PLANT		3,649,104,895	3,649,104,895	-	-	-	-
1560	350	Land and Land Rights							
1561		T	SG	8,712,634	-	8,712,634	-	-	-
1562		T	SG	19,956,134	-	19,956,134	-	-	-
1563		T	SG	10,371,262	-	10,371,262	-	-	-
1564				39,040,030	-	39,040,030	-	-	-
1565									
1566	352	Structures and Improvements							
1567		T	S	-	-	-	-	-	-
1568		T	SG	3,174,383	-	3,174,383	-	-	-
1569		T	SG	7,544,561	-	7,544,561	-	-	-
1570		T	SG	18,338,781	-	18,338,781	-	-	-
1571				29,057,724	-	29,057,724	-	-	-
1572									
1573	353	Station Equipment							
1574		T	SG	54,420,026	-	54,420,026	-	-	-
1575		T	SG	79,115,328	-	79,115,328	-	-	-
1576		T	SG	339,083,211	-	339,083,211	-	-	-
1577				472,618,564	-	472,618,564	-	-	-
1578									
1579	354	Towers and Fixtures							
1580		T	SG	64,296,222	-	64,296,222	-	-	-
1581		T	SG	52,000,149	-	52,000,149	-	-	-
1582		T	SG	60,694,733	-	60,694,733	-	-	-
1583				176,991,105	-	176,991,105	-	-	-
1584									
1585	355	Poles and Fixtures							
1586		T	SG	25,788,903	-	25,788,903	-	-	-
1587		T	SG	47,156,881	-	47,156,881	-	-	-
1588		T	SG	235,239,507	-	235,239,507	-	-	-
1589				308,185,291	-	308,185,291	-	-	-
1590									
1591	356	Clearing and Grading							
1592		T	SG	81,285,835	-	81,285,835	-	-	-
1593		T	SG	65,028,235	-	65,028,235	-	-	-
1594		T	SG	148,128,608	-	148,128,608	-	-	-
1595				294,442,678	-	294,442,678	-	-	-
1596									
1597	357	Underground Conduit							
1598		T	SG	2,620	-	2,620	-	-	-
1599		T	SG	37,696	-	37,696	-	-	-
1600		T	SG	1,279,798	-	1,279,798	-	-	-
1601				1,320,115	-	1,320,115	-	-	-
1602									

Description of Account Summary:					UTAH						
					Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
1603	358	Underground Conductors									
1604			T	SG	-	-	-	-	-	-	-
1605			T	SG	447,315	-	447,315	-	-	-	-
1606			T	SG	2,633,426	-	2,633,426	-	-	-	-
1607					3,080,741	-	3,080,741	-	-	-	-
1608											
1609	359	Roads and Trails									
1610			T	SG	766,273	-	766,273	-	-	-	-
1611			T	SG	181,185	-	181,185	-	-	-	-
1612			T	SG	3,763,394	-	3,763,394	-	-	-	-
1613					4,710,851	-	4,710,851	-	-	-	-
1614											
1615	TP	Unclassified Trans Plant - Acct 300									
1616			T	SG	13,664,205	-	13,664,205	-	-	-	-
1617					13,664,205	-	13,664,205	-	-	-	-
1618											
1619	TS0	Unclassified Trans Sub Plant - Acct 300									
1620			T	SG	-	-	-	-	-	-	-
1621					-	-	-	-	-	-	-
1622											
1623		TOTAL TRANSMISSION PLANT			1,343,111,304	-	1,343,111,304	-	-	-	-
1624		Summary of Transmission Plant by Factor									
1625		DGP			-	-	-	-	-	-	-
1626		DGU			-	-	-	-	-	-	-
1627		SG			1,343,111,304	-	1,343,111,304	-	-	-	-
1628		Total Transmission Plant by Factor			1,343,111,304	-	1,343,111,304	-	-	-	-
1629	360	Land and Land Rights									
1630			DPW	S	29,780,414	-	-	29,780,414	29,780,414	-	-
1631					29,780,414	-	-	29,780,414	29,780,414	-	-
1632											
1633	361	Structures and Improvements									
1634			DPW	S	31,236,868	-	-	31,236,868	31,236,868	-	-
1635					31,236,868	-	-	31,236,868	31,236,868	-	-
1636											
1637	362	Station Equipment									
1638			DPW	S	354,779,007	-	-	354,779,007	354,779,007	-	-
1639					354,779,007	-	-	354,779,007	354,779,007	-	-
1640											
1641	363	Storage Battery Equipment									
1642			DPW	S	1,457,805	-	-	1,457,805	1,457,805	-	-
1643					1,457,805	-	-	1,457,805	1,457,805	-	-
1644											
1645	364	Poles, Towers & Fixtures									
1646			DPW	S	394,145,638	-	-	394,145,638	394,145,638	-	-
1647					394,145,638	-	-	394,145,638	394,145,638	-	-
1648											
1649	365	Overhead Conductors									
1650			DPW	S	189,408,672	-	-	189,408,672	189,408,672	-	-
1651					189,408,672	-	-	189,408,672	189,408,672	-	-
1652											
1653	366	Underground Conduit									
1654			DPW	S	147,470,113	-	-	147,470,113	147,470,113	-	-
1655					147,470,113	-	-	147,470,113	147,470,113	-	-
1656											
1657											
1658											
1659											
1660	367	Underground Conductors									
1661			DPW	S	426,168,354	-	-	426,168,354	426,168,354	-	-
1662					426,168,354	-	-	426,168,354	426,168,354	-	-
1663											
1664	368	Line Transformers									
1665			DPW	S	370,913,898	-	-	370,913,898	370,913,898	-	-
1666					370,913,898	-	-	370,913,898	370,913,898	-	-
1667											
1668	369	Services									
1669			DPW	S	194,726,412	-	-	194,726,412	194,726,412	-	-
1670					194,726,412	-	-	194,726,412	194,726,412	-	-
1671											
1672	370	Meters									
1673			DPW	S	80,051,986	-	-	80,051,986	80,051,986	-	-
1674					80,051,986	-	-	80,051,986	80,051,986	-	-
1675											
1676	371	Installations on Customers' Premises									
1677			DPW	S	4,517,121	-	-	4,517,121	4,517,121	-	-
1678					4,517,121	-	-	4,517,121	4,517,121	-	-
1679											
1680	372	Leased Property									
1681			DPW	S	-	-	-	-	-	-	-
1682					-	-	-	-	-	-	-
1683											
1684	373	Street Lights									
1685			DPW	S	26,226,122	-	-	26,226,122	26,226,122	-	-
1686					26,226,122	-	-	26,226,122	26,226,122	-	-
1687											

				UTAH						
Description of Account Summary:				Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
1688	DP	Unclassified Dist Plant - Acct 300								
1689		DPW	S	12,608,877	-	-	12,608,877	12,608,877	-	-
1690				12,608,877	-	-	12,608,877	12,608,877	-	-
1691										
1692	DS0	Unclassified Dist Sub Plant - Acct 300								
1693		DPW	S	-	-	-	-	-	-	-
1694				-	-	-	-	-	-	-
1695										
1696										
1697		TOTAL DISTRIBUTION PLANT		2,263,491,287	-	-	2,263,491,287	2,263,491,287	-	-
1698										
1699		Summary of Distribution Plant by Factor								
1700		S		2,263,491,287	-	-	2,263,491,287	2,263,491,287	-	-
1701		0								
1702		Total Distribution Plant by Factor		2,263,491,287	-	-	2,263,491,287	2,263,491,287	-	-
1703	389	Land and Land Rights								
1704		G-SITUS	S	3,912,173	-	836,802	3,075,371	3,075,371	-	-
1705		CUST	CN	539,579	-	-	539,579	-	539,579	-
1706		G-DGU	SG	137	100	37	-	-	-	-
1707		G-SG	SG	505	265	240	-	-	-	-
1708		PTD	SO	2,318,448	1,166,015	429,170	723,263	723,263	-	-
1709				6,770,841	1,166,379	1,266,249	4,338,213	3,798,635	539,579	-
1710										
1711	390	Structures and Improvements								
1712		G-SITUS	S	36,639,636	-	7,837,104	28,802,532	28,802,532	-	-
1713		G-DGP	SG	147,299	107,670	39,630	-	-	-	-
1714		G-DGU	SG	647,217	473,089	174,128	-	-	-	-
1715		CUST	CN	5,799,516	-	-	5,799,516	-	5,799,516	-
1716		G-SG	SG	1,613,918	845,487	768,430	-	-	-	-
1717		PTD	SO	41,991,767	21,118,872	7,773,138	13,099,756	13,099,756	-	-
1718				86,839,352	22,545,119	16,592,430	47,701,804	41,902,288	5,799,516	-
1719										
1720	391	Office Furniture & Equipment								
1721		G-SITUS	S	3,257,959	-	696,867	2,561,091	2,561,091	-	-
1722		G-DGP	SG	6,531	4,774	1,757	-	-	-	-
1723		G-DGU	SG	9,159	6,695	2,464	-	-	-	-
1724		CUST	CN	3,950,718	-	-	3,950,718	-	3,950,718	-
1725		G-SG	SG	1,917,166	1,004,351	912,815	-	-	-	-
1726		P	SE	45,788	45,788	-	-	-	-	-
1727		PTD	SO	25,584,517	12,867,193	4,735,976	7,981,349	7,981,349	-	-
1728		P	SSGCH	29,758	29,758	-	-	-	-	-
1729		P	SSGCT	-	-	-	-	-	-	-
1730				34,801,594	13,958,558	6,349,879	14,493,158	10,542,440	3,950,718	-
1731										
1732	392	Transportation Equipment								
1733		G-SITUS	S	32,334,231	-	6,916,191	25,418,040	25,418,040	-	-
1734		PTD	SO	3,433,768	1,726,941	635,628	1,071,199	1,071,199	-	-
1735		G-SG	SG	6,722,802	3,521,893	3,200,910	-	-	-	-
1736		CUST	CN	-	-	-	-	-	-	-
1737		G-DGU	SG	382,799	279,810	102,989	-	-	-	-
1738		P	SE	268,710	268,710	-	-	-	-	-
1739		G-DGP	SG	49,474	36,164	13,311	-	-	-	-
1740		P	SSGCH	149,761	149,761	-	-	-	-	-
1741		P	SSGCT	19,994	19,994	-	-	-	-	-
1742				43,361,539	6,003,272	10,869,028	26,489,239	26,489,239	-	-
1743										
1744	393	Stores Equipment								
1745		G-SITUS	S	3,694,185	-	790,175	2,904,010	2,904,010	-	-
1746		G-DGP	SG	44,598	32,599	11,999	-	-	-	-
1747		G-DGU	SG	257,510	188,229	69,281	-	-	-	-
1748		PTD	SO	161,019	80,981	29,806	50,232	50,232	-	-
1749		G-SG	SG	1,532,695	802,937	729,758	-	-	-	-
1750		P	SSGCT	24,165	24,165	-	-	-	-	-
1751				5,714,172	1,128,912	1,631,019	2,954,242	2,954,242	-	-
1752										
1753	394	Tools, Shop & Garage Equipment								
1754		G-SITUS	S	12,214,597	-	2,612,664	9,601,933	9,601,933	-	-
1755		G-DGP	SG	913,610	667,812	245,799	-	-	-	-
1756		G-SG	SG	8,050,654	4,217,518	3,833,136	-	-	-	-
1757		PTD	SO	1,684,906	847,388	311,895	525,624	525,624	-	-
1758		P	SE	2,914	2,914	-	-	-	-	-
1759		G-DGU	SG	1,466,097	1,071,656	394,440	-	-	-	-
1760		P	SSGCH	641,078	641,078	-	-	-	-	-
1761		P	SSGCT	38,655	38,655	-	-	-	-	-
1762				25,012,511	7,487,020	7,397,934	10,127,556	10,127,556	-	-
1763										
1764	395	Laboratory Equipment								
1765		G-SITUS	S	7,551,417	-	1,615,225	5,936,193	5,936,193	-	-
1766		G-DGP	SG	67,868	49,609	18,259	-	-	-	-
1767		G-DGU	SG	73,697	53,869	19,827	-	-	-	-
1768		PTD	SO	2,254,282	1,133,744	417,292	703,246	703,246	-	-
1769		P	SE	17,400	17,400	-	-	-	-	-
1770		G-SG	SG	2,475,350	1,296,768	1,178,582	-	-	-	-
1771		P	SSGCH	101,261	101,261	-	-	-	-	-
1772		P	SSGCT	6,278	6,278	-	-	-	-	-
1773				12,547,554	2,658,929	3,249,186	6,639,439	6,639,439	-	-
1774										

Description of Account Summary:				UTAH						
				Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
1775	396	Power Operated Equipment								
1776		G-SITUS	S	34,586,079	-	7,397,855	27,188,225	27,188,225	-	-
1777		G-DGP	SG	403,777	295,144	108,633	-	-	-	-
1778		G-SG	SG	11,781,614	6,172,066	5,609,548	-	-	-	-
1779		PTD	SO	652,038	327,929	120,699	203,410	203,410	-	-
1780		G-DGU	SG	740,548	541,310	199,238	-	-	-	-
1781		P	SE	30,268	30,268	-	-	-	-	-
1782		P	SSGCT	-	-	-	-	-	-	-
1783		P	SSGCH	387,794	387,794	-	-	-	-	-
1784				48,582,119	7,754,511	13,435,973	27,391,635	27,391,635	-	-
1785	397	Communication Equipment								
1786		COM_EQ	S	25,853,411	4,197,637	10,174,248	11,481,526	11,111,460	370,066	-
1787		COM_EQ	SG	1,481,597	240,557	583,062	657,979	636,771	21,208	-
1788		COM_EQ	SG	2,427,720	394,172	955,395	1,078,153	1,043,402	34,750	-
1789		COM_EQ	SO	18,772,904	3,048,025	7,387,813	8,337,065	8,068,350	268,715	-
1790		COM_EQ	CN	1,107,772	179,861	435,948	491,962	476,106	15,857	-
1791		COM_EQ	SG	32,596,823	5,292,518	12,828,023	14,476,282	14,009,691	466,591	-
1792		COM_EQ	SE	(27,653)	(4,490)	(10,883)	(12,281)	(11,885)	(396)	-
1793		COM_EQ	SSGCH	329,693	53,530	129,746	146,417	141,698	4,719	-
1794		COM_EQ	SSGCT	1,362	221	536	605	585	19	-
1795				82,543,629	13,402,031	32,483,889	36,657,708	35,476,179	1,181,530	-
1796										
1797	398	Misc. Equipment								
1798		G-SITUS	S	328,942	-	70,360	258,583	258,583	-	-
1799		G-DGP	SG	4,968	3,632	1,337	-	-	-	-
1800		G-DGU	SG	821	600	221	-	-	-	-
1801		CUST	CN	94,317	-	-	94,317	-	94,317	-
1802		PTD	SO	1,410,755	709,509	261,146	440,099	440,099	-	-
1803		P	SE	684	684	-	-	-	-	-
1804		G-SG	SG	653,500	342,351	311,149	-	-	-	-
1805		G-SG	SSGCT	-	-	-	-	-	-	-
1806				2,493,988	1,056,776	644,213	792,999	698,682	94,317	-
1807										
1808	399	Coal Mine								
1809		P	SE	191,287,180	191,287,180	-	-	-	-	-
1810	MP	Unclassified Mine Plant								
1811		P	SE	-	-	-	-	-	-	-
1812				191,287,180	191,287,180	-	-	-	-	-
1813	399L	WIDCO Capital Lease								
1814		P	SE	-	-	-	-	-	-	-
1815										
1816										
1817		Remove Capital Leases								
1818				-	-	-	-	-	-	-
1819										
1820	1011390	General Capital Leases								
1821		G-SITUS	S	11,714,234	-	2,505,638	9,208,596	9,208,596	-	-
1822		P	SG	7,018,098	7,018,098	-	-	-	-	-
1823		PTD	SO	5,343,582	2,687,442	989,156	1,666,984	1,666,984	-	-
1824				24,075,913	9,705,539	3,494,794	10,875,580	10,875,580	-	-
1825										
1826		Remove Capital Leases								
1827				(24,075,913)	(9,705,539)	(3,494,794)	(10,875,580)	(10,875,580)	-	-
1828										
1829	1011346	General Gas Line Capital Leases								
1830		P	SG	-	-	-	-	-	-	-
1831										
1832										
1833		Remove Capital Leases								
1834				-	-	-	-	-	-	-
1835										
1836	GP	Unclassified Gen Plant - Acct 300								
1837		G-SITUS	S	-	-	-	-	-	-	-
1838		PTD	SO	85,725	43,113	15,869	26,743	26,743	-	-
1839		CUST	CN	-	-	-	-	-	-	-
1840		G-SG	SG	-	-	-	-	-	-	-
1841		G-DGP	SG	-	-	-	-	-	-	-
1842		G-DGU	SG	-	-	-	-	-	-	-
1843				85,725	43,113	15,869	26,743	26,743	-	-
1844										
1845	399G	Unclassified Gen Plant - Acct 300								
1846		G-SITUS	S	-	-	-	-	-	-	-
1847		PTD	SO	-	-	-	-	-	-	-
1848		G-SG	SG	-	-	-	-	-	-	-
1849		G-DGP	SG	-	-	-	-	-	-	-
1850		G-DGU	SG	-	-	-	-	-	-	-
1851				-	-	-	-	-	-	-
1852										
1853		TOTAL GENERAL PLANT		540,040,203	268,491,800	93,935,668	177,612,735	166,047,076	11,565,659	-
1854										

				UTAH						
Description of Account Summary:				Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
1855	Summary of General Plant by Factor			172,086,864	4,197,637	41,453,128	126,436,099	126,066,033	370,066	-
1856	S			-	-	-	-	-	-	-
1857	DGP			-	-	-	-	-	-	-
1858	DGU			-	-	-	-	-	-	-
1859	SG			83,488,552	34,961,741	32,314,397	16,212,414	15,689,865	522,549	-
1860	SO			103,693,711	45,757,152	23,107,589	34,560,254	34,560,254	268,715	-
1861	SE			191,625,289	191,648,452	(10,883)	(12,281)	(11,885)	(396)	-
1862	CN			11,491,902	179,861	435,948	10,876,092	476,106	10,399,987	-
1863	DEU			-	-	-	-	-	-	-
1864	SSGCT			90,454	89,313	536	605	585	19	-
1865	SSGCH			1,639,344	1,363,182	129,746	146,417	141,698	4,719	-
1866	Less Capital Leases			(24,075,913)	(9,705,539)	(3,494,794)	(10,875,580)	(10,875,580)	-	-
1867	Total General Plant by Factor			540,040,203	268,491,800	93,935,668	177,612,735	166,047,076	11,565,659	-
1868	301 Organization			-	-	-	-	-	-	-
1869	I-SITUS S			-	-	-	-	-	-	-
1870	PTD SO			-	-	-	-	-	-	-
1871	I-SG SG			-	-	-	-	-	-	-
1872				-	-	-	-	-	-	-
1873	302 Franchise & Consent			-	-	-	-	-	-	-
1874	I-SITUS S			-	-	-	-	-	-	-
1875	I-SG SG			5,214,208	4,737,266	475,588	1,354	1,354	-	-
1876	I-SG SG			40,781,399	37,051,133	3,719,675	10,592	10,592	-	-
1877	I-SG SG			3,800,756	3,453,102	346,667	987	987	-	-
1878	I-DGP SG			(7,141)	(7,141)	-	-	-	-	-
1879	I-DGU SG			247,191	247,191	-	-	-	-	-
1880				50,036,413	45,481,550	4,541,931	12,933	12,933	-	-
1881				-	-	-	-	-	-	-
1882	303 Miscellaneous Intangible Plant			-	-	-	-	-	-	-
1883	I-SITUS S			941,625	-	352,477	589,148	589,148	-	-
1884	I-SG SG			30,837,565	28,016,859	2,812,697	8,009	8,009	-	-
1885	PTD SO			156,537,339	78,727,150	28,976,784	48,833,405	48,833,405	-	-
1886	P SE			1,562,239	1,562,239	-	-	-	-	-
1887	CUST CN			55,462,396	-	-	55,462,396	-	55,462,396	-
1888	P SG			141,725	141,725	-	-	-	-	-
1889	I-DGP SSGCT			-	-	-	-	-	-	-
1890				245,482,889	108,447,973	32,141,958	104,892,958	49,430,562	55,462,396	-
1891	303 Less Non-Utility Plant			-	-	-	-	-	-	-
1892	I-SITUS S			-	-	-	-	-	-	-
1893				245,482,889	108,447,973	32,141,958	104,892,958	49,430,562	55,462,396	-
1894	IP Unclassified Intangible Plant - Acct 300			-	-	-	-	-	-	-
1895	I-SITUS S			-	-	-	-	-	-	-
1896	I-SG SG			-	-	-	-	-	-	-
1897	I-DGU SG			-	-	-	-	-	-	-
1898	PTD SO			-	-	-	-	-	-	-
1899				-	-	-	-	-	-	-
1900				-	-	-	-	-	-	-
1901	TOTAL INTANGIBLE PLANT			295,519,303	153,929,523	36,683,889	104,905,891	49,443,495	55,462,396	-
1902				-	-	-	-	-	-	-
1903	Summary of Intangible Plant by Factor			-	-	-	-	-	-	-
1904	S			941,625	-	352,477	589,148	589,148	-	-
1905	DGP			-	-	-	-	-	-	-
1906	DGU			-	-	-	-	-	-	-
1907	SG			81,015,703	73,640,134	7,354,627	20,942	20,942	-	-
1908	SO			156,537,339	78,727,150	28,976,784	48,833,405	48,833,405	-	-
1909	CN			55,462,396	-	-	55,462,396	-	55,462,396	-
1910	SSGCT			-	-	-	-	-	-	-
1911	SSGCH			-	-	-	-	-	-	-
1912	SE			1,562,239	1,562,239	-	-	-	-	-
1913	Total Intangible Plant by Factor			295,519,303	153,929,523	36,683,889	104,905,891	49,443,495	55,462,396	-
1914	Summary of Unclassified Plant (Account 106)			-	-	-	-	-	-	-
1915	DP			12,608,877	-	-	12,608,877	12,608,877	-	-
1916	DS0			-	-	-	-	-	-	-
1917	GP			85,725	43,113	15,869	26,743	26,743	-	-
1918	HP			-	-	-	-	-	-	-
1919	NP			-	-	-	-	-	-	-
1920	OP			123,549,014	123,549,014	-	-	-	-	-
1921	TP			13,664,205	-	13,664,205	-	-	-	-
1922	TS0			-	-	-	-	-	-	-
1923	IP			-	-	-	-	-	-	-
1924	MP			-	-	-	-	-	-	-
1925	SP			1,280,370	1,280,370	-	-	-	-	-
1926	Total Unclassified Plant by Factor			151,188,190	124,872,497	13,660,073	12,635,619	12,635,619	-	-
1927				-	-	-	-	-	-	-
1928	TOTAL ELECTRIC PLANT IN SERVICE			8,091,266,991	4,071,526,217	1,473,730,861	2,546,009,913	2,478,981,857	67,028,056	-

				UTAH						
<u>Description of Account Summary:</u>				<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
1929	Summary of Electric Plant by Factor									
1930			S	2,436,519,776	4,197,637	41,805,605	2,390,516,533	2,390,146,468	370,066	-
1931			SE	193,187,528	193,210,692	(10,883)	(12,281)	(11,885)	(396)	-
1932			DGU	-	-	-	-	-	-	-
1933			DGP	-	-	-	-	-	-	-
1934			SG	4,913,877,704	3,514,864,020	1,382,780,329	16,233,356	15,710,807	522,549	-
1935			SO	260,231,050	124,484,302	52,084,373	83,662,374	83,393,659	268,715	-
1936			CN	66,954,298	179,861	435,948	66,338,489	476,106	65,862,383	-
1937			DEU	-	-	-	-	-	-	-
1938			SSGCH	209,302,608	209,026,446	129,746	146,417	141,698	4,719	-
1939			SSGCT	35,269,940	35,268,799	536	605	585	19	-
1940			Less Capital Leases	(24,075,913)	(9,705,539)	(3,494,794)	(10,875,580)	(10,875,580)	-	-
1941				8,091,266,991	4,071,526,217	1,473,730,861	2,546,009,913	2,478,981,857	67,028,056	-
1942	105	Plant Held For Future Use								
1943		DPW	S	1,881,046	-	-	1,881,046	1,881,046	-	-
1944		P	SG	-	-	-	-	-	-	-
1945		T	SG	1,057,433	-	1,057,433	-	-	-	-
1946		P	SG	3,670,192	3,670,192	-	-	-	-	-
1947		P	SE	390,742	390,742	-	-	-	-	-
1948		G	SG	-	-	-	-	-	-	-
1949										
1950										
1951				6,999,414	4,060,934	1,057,433	1,881,046	1,881,046	-	-
1952										
1953	114	Electric Plant Acquisition Adjustments								
1954		P	S	-	-	-	-	-	-	-
1955		P	SG	58,665,589	58,665,589	-	-	-	-	-
1956		P	SG	5,988,882	5,988,882	-	-	-	-	-
1957				64,654,471	64,654,471	-	-	-	-	-
1958										
1959	115	Accum Provision for Asset Acquisition Adjustments								
1960		P	S	-	-	-	-	-	-	-
1961		P	SG	(32,609,520)	(32,609,520)	-	-	-	-	-
1962		P	SG	(4,756,452)	(4,756,452)	-	-	-	-	-
1963				(37,365,972)	(37,365,972)	-	-	-	-	-
1964										
1965	120	Nuclear Fuel								
1966		P	SE	-	-	-	-	-	-	-
1967										
1968										
1969	124	Weatherization								
1970		DMSC	S	5,234,833	-	-	5,234,833	-	-	5,234,833
1971		DMSC	SO	(1,021)	-	-	(1,021)	-	-	(1,021)
1972				5,233,812	-	-	5,233,812	-	-	5,233,812
1973										
1974	182W	Weatherization								
1975		DMSC	S	644,363	-	-	644,363	-	-	644,363
1976		DMSC	SG	-	-	-	-	-	-	-
1977		DMSC	SGCT	-	-	-	-	-	-	-
1978		DMSC	SO	-	-	-	-	-	-	-
1979				644,363	-	-	644,363	-	-	644,363
1980										
1981	186W	Weatherization								
1982		DMSC	S	-	-	-	-	-	-	-
1983		DMSC	CN	-	-	-	-	-	-	-
1984		DMSC	CNP	-	-	-	-	-	-	-
1985		DMSC	SG	-	-	-	-	-	-	-
1986		DMSC	SO	-	-	-	-	-	-	-
1987				-	-	-	-	-	-	-
1988										
1989		Total Weatherization		5,878,175	-	-	5,878,175	-	-	5,878,175
1990										
1991	151	Fuel Stock								
1992		P	DEU	-	-	-	-	-	-	-
1993		P	SE	65,742,829	65,742,829	-	-	-	-	-
1994		P	SSECT	-	-	-	-	-	-	-
1995		P	SSECH	4,238,364	4,238,364	-	-	-	-	-
1996				69,981,194	69,981,194	-	-	-	-	-
1997										
1998	152	Fuel Stock - Undistributed								
1999		P	SE	-	-	-	-	-	-	-
2000										
2001										
2002	25316	DG&T Working Capital Deposit								
2003		P	SE	(762,408)	(762,408)	-	-	-	-	-
2004				(762,408)	(762,408)	-	-	-	-	-
2005										
2006	25317	DG&T Working Capital Deposit								
2007		P	SE	(748,969)	(748,969)	-	-	-	-	-
2008				(748,969)	(748,969)	-	-	-	-	-
2009										
2010	25319	Provo Working Capital Deposit								
2011		P	SE	-	-	-	-	-	-	-
2012				-	-	-	-	-	-	-
2013										
2014		Total Fuel Stock		68,469,817	68,469,817	-	-	-	-	-

Description of Account Summary:				UTAH						
				Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
2015	154	Materials and Supplies								
2016		MSS	S	39,220,821	31,566,843	220,547	7,433,431	7,433,431	-	-
2017		MSS	SG	914,869	736,332	5,144	173,393	173,393	-	-
2018		MSS	SE	1,909,260	1,536,666	10,736	361,858	361,858	-	-
2019		MSS	SO	(57,165)	(46,009)	(321)	(10,834)	(10,834)	-	-
2020		MSS	SNPPS	31,445,393	25,308,797	176,824	5,959,772	5,959,772	-	-
2021		MSS	SNPPH	(765)	(616)	(4)	(145)	(145)	-	-
2022		MSS	SNPD	(2,084,060)	(1,677,354)	(11,719)	(394,987)	(394,987)	-	-
2023		MSS	SNPT	-	-	-	-	-	-	-
2024		MSS	SG	-	-	-	-	-	-	-
2025		MSS	SG	-	-	-	-	-	-	-
2026		MSS	SSGCT	-	-	-	-	-	-	-
2027		MSS	SNPPO	330,604	266,087	1,859	62,659	62,659	-	-
2028		MSS	SSGCH	-	-	-	-	-	-	-
2029				71,678,958	57,690,747	403,066	13,585,146	13,585,146	-	-
2030										
2031	163	Stores Expense Undistributed								
2032		MSS	SO	-	-	-	-	-	-	-
2033										
2034										
2035										
2036	25318	Provo Working Capital Deposit								
2037		MSS	SNPPS	(111,893)	(90,057)	(629)	(21,207)	(21,207)	-	-
2038										
2039				(111,893)	(90,057)	(629)	(21,207)	(21,207)	-	-
2040										
2041		Total Materials & Supplies		71,567,065	57,600,689	402,436	13,563,939	13,563,939	-	-
2042										
2043	165	Prepayments								
2044		DMSC	S	1,975,368	-	-	1,975,368	-	-	1,975,368
2045		GP	GPS	3,691,303	1,822,019	686,687	1,182,598	1,154,069	28,528	-
2046		PT	SG	1,568,678	1,146,639	422,039	-	-	-	-
2047		P	SE	1,181,213	1,181,213	-	-	-	-	-
2048		PTD	SO	8,195,614	4,121,811	1,517,098	2,556,705	2,556,705	-	-
2049				16,612,176	8,271,682	2,625,824	5,714,670	3,710,774	28,528	1,975,368
2050										
2051	182M	Misc Regulatory Assets								
2052		DDS2	S	1,033,174	339,944	127,161	566,069	183,432	419,646	(37,009)
2053		DEFSG	SG	2,183,731	684,248	1,499,483	-	-	-	-
2054		P	SGCT	3,977,882	3,977,882	-	-	-	-	-
2055		DEFSG	SG-P	(1,905,825)	(597,169)	(1,308,656)	-	-	-	-
2056		P	SE	-	-	-	-	-	-	-
2057		P	SSGCT	-	-	-	-	-	-	-
2058		DDSO2	SO	2,913,510	1,078,340	126,443	1,708,727	466,657	-	1,242,071
2059				8,202,472	5,483,246	444,431	2,274,796	650,088	419,646	1,205,062
2060										
2061	186M	Misc Deferred Debits								
2062		LABOR	S	-	-	-	-	-	-	-
2063		P	SG	-	-	-	-	-	-	-
2064		P	SG	-	-	-	-	-	-	-
2065		DEFSG	SG	17,028,898	5,335,816	11,693,082	-	-	-	-
2066		LABOR	SO	23,270	10,463	1,548	11,259	7,817	3,442	-
2067		P	SE	3,363,817	3,363,817	-	-	-	-	-
2068		P	SNPPS	-	-	-	-	-	-	-
2069		GP	EXCTAX	-	-	-	-	-	-	-
2070				20,415,985	8,710,096	11,694,630	11,259	7,817	3,442	-
2071										
2072		Working Capital								
2073	CWC	Cash Working Capital								
2074		CWC	S	17,376,856	13,117,622	1,431,383	2,827,852	2,103,957	660,343	63,552
2075		CWC	SO	-	-	-	-	-	-	-
2076		CWC	SE	-	-	-	-	-	-	-
2077				17,376,856	13,117,622	1,431,383	2,827,852	2,103,957	660,343	63,552
2078										
2079	OWC	Other Working Capital								
2080	131	Cash	SNP	0	0	0	0	0	0	-
2081	135	Working Funds	SG	885	437	165	283	277	7	-
2082	141	Notes Receivable	SO	78,984	38,986	14,693	25,304	24,694	610	-
2083	143	Other Accounts Receivable	SO	10,988,392	5,423,845	2,044,152	3,520,395	3,435,471	84,924	-
2084	232	Accounts Payable	PTD	-	-	-	-	-	-	-
2085	232	Accounts Payable	SO	(2,258,045)	(1,135,636)	(417,989)	(704,420)	(704,420)	-	-
2086	232	Accounts Payable	P	(546,525)	(546,525)	-	-	-	-	-
2087	253	Deferred Hedge	P	-	-	-	-	-	-	-
2088	2533	Other Deferred Credits - M	P	-	-	-	-	-	-	-
2089	2533	Other Deferred Credits - M	P	(2,392,688)	(2,392,688)	-	-	-	-	-
2090	230	Asset Retirement Obligatic	P	(1,008,946)	(1,008,946)	-	-	-	-	-
2091	230	Asset Retirement Obligatic	P	-	-	-	-	-	-	-
2092	254105	ARO Regulatory Liability	P	-	-	-	-	-	-	-
2093	254105	ARO Regulatory Liability	P	(224,197)	(224,197)	-	-	-	-	-
2094	2533	Cholla Reclamation	P	-	-	-	-	-	-	-
2095				4,637,861	155,276	1,641,021	2,841,563	2,756,022	85,541	-
2096										
2097		Total Working Capital		22,014,717	13,272,899	3,072,404	5,669,415	4,859,979	745,884	63,552
2098		Miscellaneous Rate Base								
2099	18221	Unrec Plant & Reg Study Costs								
2100		P	S	-	-	-	-	-	-	-
2101										
2102										
2103										

Description of Account Summary:				UTAH						
				Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
2104	18222	Nuclear Plant - Trojan								
2105			P	S	-	-	-	-	-	-
2106			P	TROJP	699,882	699,882	-	-	-	-
2107			P	TROJD	1,024,733	1,024,733	-	-	-	-
2108					1,724,615	1,724,615	-	-	-	-
2109										
2110										
2111										
2112	1869	Misc Deferred Debits-Trojan								
2113			P	S	-	-	-	-	-	-
2114			P	SNPPN	-	-	-	-	-	-
2115					-	-	-	-	-	-
2116					-	-	-	-	-	-
2117		TOTAL MISCELLANEOUS RATE BASE			1,724,615	1,724,615	-	-	-	-
2118										
2119		TOTAL RATE BASE ADDITIONS			249,172,935	194,882,477	19,297,158	34,993,300	24,673,643	1,197,500
2120	235	Customer Service Deposits								
2121			CUST	S	(10,056,592)	-	-	(10,056,592)	-	(10,056,592)
2122			CUST	CN	-	-	-	-	-	-
2123					(10,056,592)	-	-	(10,056,592)	-	(10,056,592)
2124										
2125	2281	Prov for Property Insurance	PTD	SO	-	-	-	-	-	-
2126	2282	Prov for Injuries & Damagt	PTD	SO	(3,520,944)	(1,770,784)	(651,765)	(1,098,394)	(1,098,394)	-
2127	2283	Prov for Pensions and Ben	PTD	SO	(8,632,988)	(4,341,779)	(1,598,061)	(2,693,148)	(2,693,148)	-
2128	2283	Prov for Pensions and Ben	PTD	SG	-	-	-	-	-	-
2129	254	Reg Liabilities - Insurance	P	SE	(551,743)	(551,743)	-	-	-	-
2130					(12,705,675)	(6,664,307)	(2,249,826)	(3,791,542)	(3,791,542)	-
2131										
2132	22844	Accum Hydro Relicensing Obligation								
2133			P	S	-	-	-	-	-	-
2134			P	SG	-	-	-	-	-	-
2135					-	-	-	-	-	-
2136										
2137	22842	Accum Misc Oper Prov-Tri	P	TROJD	-	-	-	-	-	-
2138	230	Asset Retirement Obligatic	P	TROJP	(840,658)	(840,658)	-	-	-	-
2139	254105	ARO Regulatory Liability	P	TROJP	(1,386,806)	(1,386,806)	-	-	-	-
2140	254		P	S	0	0	-	-	-	-
2141					(2,227,464)	(2,227,464)	-	-	-	-
2142										
2143	252	Customer Advances for Construction								
2144			DPW	S	(7,273,701)	-	-	(7,273,701)	(7,273,701)	-
2145			DPW	SE	-	-	-	-	-	-
2146			T	SG	(3,523,108)	-	(3,523,108)	-	-	-
2147			DPW	SO	-	-	-	-	-	-
2148			CUST	CN	(0)	-	-	(0)	-	(0)
2149					(10,796,809)	-	(3,523,108)	(7,273,702)	(7,273,701)	(0)
2150										
2151	25398	SO2 Emissions	P	SE	(6,927,165)	(6,927,165)	-	-	-	-
2152					(6,927,165)	(6,927,165)	-	-	-	-
2153										
2154										
2155	25399	Other Deferred Credits								
2156			P	S	(747,108)	(747,108)	-	-	-	-
2157			LABOR	SO	(3,224,653)	(1,449,926)	(214,506)	(1,560,220)	(1,083,251)	(476,970)
2158			P	SG	(4,441,295)	(4,441,295)	-	-	-	-
2159			P	SE	(802,691)	(802,691)	-	-	-	-
2160					(9,215,746)	(7,441,020)	(214,506)	(1,560,220)	(1,083,251)	(476,970)
2161										
2162	190	Accumulated Deferred Income Taxes								
2163			P	S	225,624	225,624	-	-	-	-
2164			CUST	CN	42,258	-	-	42,258	-	42,258
2165			LABOR	SO	11,591,344	5,211,908	771,065	5,808,372	3,893,856	1,714,516
2166			P	DGP	-	-	-	-	-	-
2167			IBT	IBT	-	-	-	-	-	-
2168			P	SG	-	-	-	-	-	-
2169			P	SG	-	-	-	-	-	-
2170			CUST	BADDEBT	936,033	-	-	936,033	-	936,033
2171			P	TROJD	(0)	(0)	-	-	-	-
2172			P	SG	16,674,305	16,674,305	-	-	-	-
2173			P	SE	6,831,419	6,831,419	-	-	-	-
2174			PTD	SNP	(0)	(0)	(0)	(0)	(0)	-
2175			DPW	SNPD	334,353	-	-	334,353	334,353	-
2176			P	SSGCT	(0)	(0)	-	-	-	-
2177					36,635,334	28,943,255	771,065	6,921,015	4,228,209	2,692,806
2178										
2179	281	Accumulated Deferred Income Taxes								
2180			P	S	-	-	-	-	-	-
2181			PT	DGP	-	-	-	-	-	-
2182			T	SNPT	-	-	-	-	-	-
2183					-	-	-	-	-	-
2184					-	-	-	-	-	-

Description of Account Summary:				UTAH						
				Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
2185	282	Accumulated Deferred Income Taxes								
2186		GP	S	(744,316,183)	(367,392,754)	(138,463,889)	(238,459,539)	(232,707,100)	(5,752,440)	-
2187		ACCMDIT	DITBAL	(0)	(0)	(0)	(0)	(0)	(0)	-
2188		PT	SNP	(5,454,590)	(3,987,081)	(1,467,509)	-	-	-	-
2189		LABOR	SO	(5,105,241)	(2,295,510)	(339,604)	(2,470,127)	(1,714,993)	(755,134)	-
2190		PTD	GPS	(4,693,738)	(2,360,616)	(868,863)	(1,464,259)	(1,464,259)	-	-
2191		DPW	CIAC	12,016,723	-	-	12,016,723	12,016,723	-	-
2192		P	SNPD	-	-	-	-	-	-	-
2193		GP	SCHMDEXP	80,649,855	39,808,583	15,003,157	25,838,115	25,214,814	623,302	-
2194		TAXDEPR	TAXDEPR	(240,039,278)	(115,019,101)	(46,241,171)	(78,779,005)	(76,916,296)	(1,862,709)	-
2195		P	DGP	-	-	-	-	-	-	-
2196		P	SSGCH	(2,380,857)	(2,380,857)	-	-	-	-	-
2197		P	SE	(6,816,078)	(6,816,078)	-	-	-	-	-
2198		P	SG	(3,026,835)	(3,026,835)	-	-	-	-	-
2199				(919,166,223)	(463,470,251)	(172,377,880)	(283,318,093)	(275,571,111)	(7,746,982)	-
2200										
2201	283	Accumulated Deferred Income Taxes								
2202		GP	S	1,701,368	839,791	316,503	545,074	531,925	13,149	-
2203		P	SG	(1,066,828)	(1,066,828)	-	-	-	-	-
2204		P	SE	(12,861,906)	(12,861,906)	-	-	-	-	-
2205		LABOR	SO	(4,506,290)	(2,026,199)	(299,762)	(2,180,329)	(1,513,788)	(666,541)	-
2206		GP	GPS	(6,574,313)	(3,245,066)	(1,223,008)	(2,106,239)	(2,055,429)	(50,810)	-
2207		PTD	SNP	(2,707,940)	(1,361,901)	(501,270)	(844,769)	(844,769)	-	-
2208		P	TROJD	563,032	563,032	-	-	-	-	-
2209		P	SSGCT	-	-	-	-	-	-	-
2210		P	SGCT	(906,437)	(906,437)	-	-	-	-	-
2211		P	SSGCH	-	-	-	-	-	-	-
2212				(26,359,315)	(20,065,514)	(1,707,537)	(4,586,263)	(3,882,062)	(704,201)	-
2213										
2214		TOTAL ACCUMULATED DEF INCOME TAX		(908,890,204)	(454,592,511)	(173,314,352)	(280,983,341)	(275,224,965)	(5,758,376)	-
2215	255	Accumulated Investment Tax Credit								
2216		PTD	S	-	-	-	-	-	-	-
2217		PTD	ITC84	-	-	-	-	-	-	-
2218		PTD	ITC85	-	-	-	-	-	-	-
2219		PTD	ITC86	-	-	-	-	-	-	-
2220		PTD	ITC88	-	-	-	-	-	-	-
2221		PTD	ITC89	-	-	-	-	-	-	-
2222		PTD	ITC90	(141,519)	(71,174)	(26,197)	(44,148)	(44,148)	-	-
2223		PTD	DGU	-	-	-	-	-	-	-
2224				(141,519)	(71,174)	(26,197)	(44,148)	(44,148)	-	-
2225										
2226		TOTAL RATE BASE DEDUCTIONS		(960,961,174)	(477,923,639)	(179,327,989)	(303,709,545)	(287,417,607)	(16,291,938)	-
2227										
2228										
2229										
2230	108SP	Steam Prod Plant Accumulated Depr								
2231		P	S	-	-	-	-	-	-	-
2232		P	SG	(352,857,955)	(352,857,955)	-	-	-	-	-
2233		P	SG	(389,293,566)	(389,293,566)	-	-	-	-	-
2234		P	SG	(226,441,088)	(226,441,088)	-	-	-	-	-
2235		P	SSGCH	(62,713,314)	(62,713,314)	-	-	-	-	-
2236				(1,031,305,923)	(1,031,305,923)	-	-	-	-	-
2237										
2238	108NP	Nuclear Prod Plant Accumulated Depr								
2239		P	SG	-	-	-	-	-	-	-
2240		P	SG	-	-	-	-	-	-	-
2241		P	SG	-	-	-	-	-	-	-
2242										
2243										
2244										
2245	108HP	Hydraulic Prod Plant Accum Depr								
2246		P	S	-	-	-	-	-	-	-
2247		Pre-Merger Pacific	P	(61,837,956)	(61,837,956)	-	-	-	-	-
2248		Pre-Merger Utah	P	(11,824,032)	(11,824,032)	-	-	-	-	-
2249		Post-Merger Pacific	P	(25,406,764)	(25,406,764)	-	-	-	-	-
2250		Post-Merger Utah	P	(5,402,933)	(5,402,933)	-	-	-	-	-
2251				(104,471,684)	(104,471,684)	-	-	-	-	-
2252										
2253	108OP	Other Production Plant - Accum Depr								
2254		P	S	-	-	-	-	-	-	-
2255		P	SG	(561,744)	(561,744)	-	-	-	-	-
2256		P	SG	-	-	-	-	-	-	-
2257		P	SG	(84,854,844)	(84,854,844)	-	-	-	-	-
2258		P	SSGCT	(9,188,276)	(9,188,276)	-	-	-	-	-
2259				(94,604,863)	(94,604,863)	-	-	-	-	-
2260										
2261	108EP	Experimental Plant - Accum Depr								
2262		P	SG	-	-	-	-	-	-	-
2263		P	SG	-	-	-	-	-	-	-
2264										
2265										
2266		TOTAL PRODUCTION PLANT DEPRECIATION		(1,230,382,471)	(1,230,382,471)	-	-	-	-	-
2267										
2268		Summary of Prod Plant Depreciation by Factor								
2269		S		-	-	-	-	-	-	-
2270		DGP		-	-	-	-	-	-	-
2271		DGU		-	-	-	-	-	-	-
2272		SG		(1,158,480,880)	(1,158,480,880)	-	-	-	-	-
2273		SSGCH		(62,713,314)	(62,713,314)	-	-	-	-	-
2274		SSGCT		(9,188,276)	(9,188,276)	-	-	-	-	-
2275		Total of Prod Plant Depreciation by Factor		(1,230,382,471)	(1,230,382,471)	-	-	-	-	-
2276										

Description of Account Summary:				UTAH						
				Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
2277										
2278	108TP	Transmission Plant Accumulated Depr								
2279		T	SG	(159,808,277)	-	(159,808,277)	-	-	-	-
2280		T	SG	(160,466,468)	-	(160,466,468)	-	-	-	-
2281		T	SG	(148,976,739)	-	(148,976,739)	-	-	-	-
2282		TOTAL TRANS PLANT ACCUM DEPR		(469,251,484)	-	(469,251,484)	-	-	-	-
2283	108360	Land and Land Rights								
2284		DPW	S	(1,563,622)	-	-	(1,563,622)	(1,563,622)	-	-
2285				(1,563,622)	-	-	(1,563,622)	(1,563,622)	-	-
2286										
2287	108361	Structures and Improvements								
2288		DPW	S	(6,179,519)	-	-	(6,179,519)	(6,179,519)	-	-
2289				(6,179,519)	-	-	(6,179,519)	(6,179,519)	-	-
2290										
2291	108362	Station Equipment								
2292		DPW	S	(80,074,276)	-	-	(80,074,276)	(80,074,276)	-	-
2293				(80,074,276)	-	-	(80,074,276)	(80,074,276)	-	-
2294										
2295	108363	Storage Battery Equipment								
2296		DPW	S	(670,027)	-	-	(670,027)	(670,027)	-	-
2297				(670,027)	-	-	(670,027)	(670,027)	-	-
2298										
2299	108364	Poles, Towers & Fixtures								
2300		DPW	S	(166,800,996)	-	-	(166,800,996)	(166,800,996)	-	-
2301				(166,800,996)	-	-	(166,800,996)	(166,800,996)	-	-
2302										
2303	108365	Overhead Conductors								
2304		DPW	S	(47,926,747)	-	-	(47,926,747)	(47,926,747)	-	-
2305				(47,926,747)	-	-	(47,926,747)	(47,926,747)	-	-
2306										
2307	108366	Underground Conduit								
2308		DPW	S	(57,241,372)	-	-	(57,241,372)	(57,241,372)	-	-
2309				(57,241,372)	-	-	(57,241,372)	(57,241,372)	-	-
2310										
2311	108367	Underground Conductors								
2312		DPW	S	(157,412,896)	-	-	(157,412,896)	(157,412,896)	-	-
2313				(157,412,896)	-	-	(157,412,896)	(157,412,896)	-	-
2314										
2315	108368	Line Transformers								
2316		DPW	S	(85,064,497)	-	-	(85,064,497)	(85,064,497)	-	-
2317				(85,064,497)	-	-	(85,064,497)	(85,064,497)	-	-
2318										
2319	108369	Services								
2320		DPW	S	(50,484,588)	-	-	(50,484,588)	(50,484,588)	-	-
2321				(50,484,588)	-	-	(50,484,588)	(50,484,588)	-	-
2322										
2323	108370	Meters								
2324		DPW	S	(26,971,415)	-	-	(26,971,415)	(26,971,415)	-	-
2325				(26,971,415)	-	-	(26,971,415)	(26,971,415)	-	-
2326										
2327										
2328										
2329	108371	Installations on Customers' Premises								
2330		DPW	S	(3,698,143)	-	-	(3,698,143)	(3,698,143)	-	-
2331				(3,698,143)	-	-	(3,698,143)	(3,698,143)	-	-
2332										
2333	108372	Leased Property								
2334		DPW	S	-	-	-	-	-	-	-
2335				-	-	-	-	-	-	-
2336										
2337	108373	Street Lights								
2338		DPW	S	(13,632,458)	-	-	(13,632,458)	(13,632,458)	-	-
2339				(13,632,458)	-	-	(13,632,458)	(13,632,458)	-	-
2340										
2341	108D00	Unclassified Dist Plant - Acct 300								
2342		DPW	S	-	-	-	-	-	-	-
2343				-	-	-	-	-	-	-
2344										
2345	108DS	Unclassified Dist Sub Plant - Acct 300								
2346		DPW	S	-	-	-	-	-	-	-
2347				-	-	-	-	-	-	-
2348										
2349	108DP	Unclassified Dist Sub Plant - Acct 300								
2350		DPW	S	110,000	-	-	110,000	110,000	-	-
2351				110,000	-	-	110,000	110,000	-	-
2352										
2353										
2354		TOTAL DISTRIBUTION PLANT DEPR		(697,610,555)	-	-	(697,610,555)	(697,610,555)	-	-
2355										
2356		Summary of Distribution Plant Depr by Factor								
2357		S		(697,610,555)	-	-	(697,610,555)	(697,610,555)	-	-
2358		0								
2359		Total Distribution Depreciation by Factor		(697,610,555)	-	-	(697,610,555)	(697,610,555)	-	-

Description of Account Summary:			UTAH						
			Normalized	Production	Transmission	Distribution	Distribution	Retail	Misc
2360	108GP	General Plant Accumulated Depr							
2361		G-SITUS	S	(49,303,170)	-	(10,545,794)	(38,757,375)	(38,757,375)	-
2362		G-DGP	SG	(2,154,293)	(1,574,699)	(579,593)	-	-	-
2363		G-DGU	SG	(3,999,436)	(2,923,423)	(1,076,013)	-	-	-
2364		G-SG	SG	(18,789,075)	(9,843,083)	(8,945,992)	-	-	-
2365		CUST	CN	(2,481,745)	-	-	(2,481,745)	-	(2,481,745)
2366		PTD	SO	(30,415,750)	(15,296,959)	(5,630,290)	(9,488,501)	(9,488,501)	-
2367		P	SE	(124,342)	(124,342)	-	-	-	-
2368		P	SSGCT	(14,565)	(14,565)	-	-	-	-
2369		P	SSGCH	(789,842)	(789,842)	-	-	-	-
2370				(108,072,217)	(30,566,914)	(26,777,682)	(50,727,621)	(48,245,876)	(2,481,745)
2371									
2372									
2373	108MP	Mining Plant Accumulated Depr.							
2374		P	S	-	-	-	-	-	-
2375		P	SE	(68,999,957)	(68,999,957)	-	-	-	-
2376				(68,999,957)	(68,999,957)	-	-	-	-
2377	108MP	Less Centralia Situs Depreciation							
2378		P	S	-	-	-	-	-	-
2379				(68,999,957)	(68,999,957)	-	-	-	-
2380									
2381	1081390	Accum Depr - Capital Lease							
2382		PTD	SO	-	-	-	-	-	-
2383				-	-	-	-	-	-
2384				-	-	-	-	-	-
2385		Remove Capital Leases		-	-	-	-	-	-
2386				-	-	-	-	-	-
2387				-	-	-	-	-	-
2388	1081399	Accum Depr - Capital Lease							
2389		P	S	-	-	-	-	-	-
2390		P	SE	-	-	-	-	-	-
2391				-	-	-	-	-	-
2392				-	-	-	-	-	-
2393		Remove Capital Leases		-	-	-	-	-	-
2394				-	-	-	-	-	-
2395				-	-	-	-	-	-
2396				-	-	-	-	-	-
2397		TOTAL GENERAL PLANT ACCUM DEPR		(177,072,174)	(99,566,871)	(26,777,682)	(50,727,621)	(48,245,876)	(2,481,745)
2398									
2399									
2400									
2401		Summary of General Depreciation by Factor							
2402		S		(49,303,170)	-	(10,545,794)	(38,757,375)	(38,757,375)	-
2403		DGP		-	-	-	-	-	-
2404		DGU		-	-	-	-	-	-
2405		SE		(69,124,299)	(69,124,299)	-	-	-	-
2406		SO		(30,415,750)	(15,296,959)	(5,630,290)	(9,488,501)	(9,488,501)	-
2407		CN		(2,481,745)	-	-	(2,481,745)	-	(2,481,745)
2408		SG		(24,942,804)	(14,341,206)	(10,601,598)	-	-	-
2409		DEU		-	-	-	-	-	-
2410		SSGCT		(14,565)	(14,565)	-	-	-	-
2411		SSGCH		(789,842)	(789,842)	-	-	-	-
2412		Remove Capital Leases		-	-	-	-	-	-
2413		Total General Depreciation by Factor		(177,072,174)	(99,566,871)	(26,777,682)	(50,727,621)	(48,245,876)	(2,481,745)
2414									
2415									
2416		TOTAL ACCUM DEPR - PLANT IN SERVICE		(2,574,316,683)	(1,329,949,341)	(496,029,166)	(748,338,176)	(745,856,431)	(2,481,745)
2417	111SP	Accum Prov for Amort-Steam							
2418		P	SSGCH	-	-	-	-	-	-
2419		P	SSGCT	-	-	-	-	-	-
2420				-	-	-	-	-	-
2421									
2422									
2423	111GP	Accum Prov for Amort-General							
2424		G-SITUS	S	(11,016)	-	(2,356)	(8,660)	(8,660)	-
2425		CUST	CN	(1,168,550)	-	-	(1,168,550)	-	(1,168,550)
2426		I-SG	SG	-	-	-	-	-	-
2427		PTD	SO	(4,164,994)	(2,094,696)	(770,986)	(1,299,312)	(1,299,312)	-
2428		P	SE	-	-	-	-	-	-
2429				(5,344,560)	(2,094,696)	(773,343)	(2,476,522)	(1,307,972)	(1,168,550)
2430									
2431									
2432	111HP	Accum Prov for Amort-Hydro							
2433		Pre-Merger Pacific	P	(141,725)	(141,725)	-	-	-	-
2434		Pre-Merger Utah	P	-	-	-	-	-	-
2435		Post-Merger Pacific	P	(3,587)	(3,587)	-	-	-	-
2436		Post-Merger Utah	P	(160,230)	(160,230)	-	-	-	-
2437				(305,543)	(305,543)	-	-	-	-
2438									
2439									

				UTAH						
<u>Description of Account Summary:</u>				<u>Normalized</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Distribution</u>	<u>Retail</u>	<u>Misc</u>
2440	1111P	Accum Prov for Amort-Intangible Plant								
2441		I-SITUS	S	(11,834)	-	(4,430)	(7,404)	(7,404)	-	-
2442		I-DGP	SG	7,141	7,141	-	-	-	-	-
2443		I-DGU	SG	(136,815)	(136,815)	-	-	-	-	-
2444		P	SE	(560,140)	(560,140)	-	-	-	-	-
2445		I-SG	SG	(18,524,118)	(16,829,720)	(1,689,586)	(4,811)	(4,811)	-	-
2446		I-SG	SG	(4,562,657)	(4,145,311)	(416,160)	(1,185)	(1,185)	-	-
2447		I-SG	SG	(1,279,899)	(1,162,827)	(116,740)	(332)	(332)	-	-
2448		CUST	CN	(42,688,822)	-	-	(42,688,822)	-	(42,688,822)	-
2449		P	SSGCT	-	-	-	-	-	-	-
2450		P	SSGCH	(16,742)	(16,742)	-	-	-	-	-
2451		PTD	SO	(104,450,849)	(52,531,349)	(19,335,002)	(32,584,498)	(32,584,498)	-	-
2452				(172,224,735)	(75,375,764)	(21,561,918)	(75,287,053)	(32,598,231)	(42,688,822)	-
2453	1111P	Less Non-Utility Plant								
2454			NUTIL	OTH	-	-	-	-	-	-
2455				(172,224,735)	(75,375,764)	(21,561,918)	(75,287,053)	(32,598,231)	(42,688,822)	-
2456										
2457	111390	Accum Amtr - Capital Lease								
2458		G-SITUS	S	701,025	-	149,947	551,078	551,078	-	-
2459		P	SG	(409,357)	-409,357,4532	-	-	-	-	-
2460		PTD	SO	935,652	470,566	173,199	291,886	291,886	-	-
2461				1,227,319	61,209	323,146	842,964	842,964	-	-
2462										
2463		Remove Capital Lease Amtr		(1,227,319)	(61,209)	(323,146)	(842,964)	(842,964)	-	-
2464										
2465		TOTAL ACCUM PROV FOR AMORTIZATION		(177,874,838)	(77,776,003)	(22,335,260)	(77,763,574)	(33,906,203)	(43,857,372)	-
2466		Thirteen Month Average								
2467										
2468										
2469										
2470		Summary of Amortization by Factor								
2471		S		678,174	-	143,161	535,013	535,013	-	-
2472		DGP		-	-	-	-	-	-	-
2473		DGU		-	-	-	-	-	-	-
2474		SE		(560,140)	(560,140)	-	-	-	-	-
2475		SO		(107,680,191)	(54,155,479)	(19,932,788)	(33,591,924)	(33,591,924)	-	-
2476		CN		(43,857,372)	-	-	(43,857,372)	-	(43,857,372)	-
2477		SSGCT		-	-	-	-	-	-	-
2478		SSGCH		(16,742)	(16,742)	-	-	-	-	-
2479		SG		(25,211,248)	(22,982,433)	(2,222,486)	(6,328)	(6,328)	-	-
2480		Less Capital Lease		(1,227,319)	(61,209)	(323,146)	(842,964)	(842,964)	-	-
2481		Total Provision For Amortization by Factor		(177,874,838)	(77,776,003)	(22,335,260)	(77,763,574)	(33,906,203)	(43,857,372)	-

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
12 Months Ended Jun 2010
Monthly Wgt Factors
7.64% = Earned Return on Rate Base

A	B	C	D	E	F	G	H	I	J	K	L	M	
Line No.	Schedule No.	Description	Annual Revenue	Return on Rate Base	Rate of Return Index	Total Cost of Service	Generation Cost of Service	Transmission Cost of Service	Distribution Cost of Service	Retail Cost of Service	Misc Cost of Service	Increase (Decrease) to = ROR	Percentage Change from Current Revenues
1	1	Residential	570,908,120	7.62%	1.00	571,302,847	311,983,365	36,181,844	182,768,448	38,314,869	2,054,322	394,727	0.07%
2	6	General Service - Large	407,879,106	8.45%	1.11	397,179,059	273,292,352	32,166,638	89,470,183	744,054	1,505,832	(10,700,047)	-2.62%
3	8	General Service - Over 1 MW	117,330,242	7.77%	1.02	116,839,855	85,522,060	9,413,644	21,415,773	61,030	427,348	(490,387)	-0.42%
4	7,11,12,13	Street & Area Lighting	13,383,047	17.68%	2.31	10,962,878	2,709,054	165,938	7,699,247	358,543	30,097	(2,420,169)	-18.08%
5	9	General Service - High Voltage	159,688,687	5.98%	0.78	167,541,840	149,411,192	16,882,894	393,086	285,303	589,365	7,853,153	4.92%
6	10	Irrigation	10,962,790	3.26%	0.43	12,742,703	8,354,602	870,932	3,441,579	30,131	45,460	1,779,913	16.24%
7	15	Traffic Signals	470,828	6.69%	0.88	483,873	215,147	21,725	152,094	93,486	1,421	13,045	2.77%
8	15	Outdoor Lighting	933,273	43.82%	5.74	509,689	410,949	24,058	58,077	15,255	1,350	(423,584)	-45.39%
9	23	General Service - Small	102,234,904	8.67%	1.13	98,873,732	59,552,651	6,964,708	28,850,818	3,138,659	366,895	(3,361,172)	-3.29%
10	25	Mobile Home Parks	850,935	7.63%	1.00	851,289	564,505	65,631	219,122	(1,245)	3,276	354	0.04%
11	SpC	Customer A	9,544,739	2.63%	0.34	11,090,414	9,963,587	1,008,192	77,913	2,820	37,901	1,545,675	16.19%
12	SpC	Customer B	25,732,720	-1.85%	(0.24)	32,557,325	30,010,225	2,315,541	149,312	(8,119)	90,367	6,824,605	26.52%
13	SpC	Customer C	25,893,765	9.22%	1.21	24,877,652	22,467,678	2,204,040	120,978	5,616	79,340	(1,016,113)	-3.92%
14		Total Utah Jurisdiction	1,445,813,156	7.64%	1.00	1,445,813,156	954,457,370	108,285,784	334,816,630	43,020,401	5,232,971	(0)	0.00%

Footnotes:

- Column C : Annual revenues based on Jul 2009 thru Jun 2010 forecasted data.
- Column D : Calculated Return on Ratebase per Jul 2009 thru Jun 2010 Embedded Cost of Service Study
- Column E : Rate of Return Index. Rate of return by rate schedule, divided by Utah Jurisdiction's normalized rate of return.
- Column F : Calculated Full Cost of Service at Jurisdictional Rate of Return per the Jul 2009 thru Jun 2010 Embedded COS Study
- Column G : Calculated Generation Cost of Service at Jurisdictional Rate of Return per the Jul 2009 thru Jun 2010 Embedded COS Study
- Column H : Calculated Transmission Cost of Service at Jurisdictional Rate of Return per the Jul 2009 thru Jun 2010 Embedded COS Study
- Column I : Calculated Distribution Cost of Service at Jurisdictional Rate of Return per the Jul 2009 thru Jun 2010 Embedded COS Study
- Column J : Calculated Retail Cost of Service at Jurisdictional Rate of Return per the Jul 2009 thru Jun 2010 Embedded COS Study
- Column K : Calculated Miscellaneous Cost of Service at Jurisdictional Rate of Return per the Jul 2009 thru Jun 2010 Embedded COS Study
- Column L : Increase or Decrease Required to Move From Annual Revenue to Full Cost of Service Dollars.
- Column M : Increase or Decrease Required to Move From Annual Revenue to Full Cost of Service Percent.

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
12 Months Ended Jun 2010
Monthly Wgt Factors
8.37% = Target Return on Rate Base

A	B	C	D	E	F	G	H	I	J	K	L	M	
Line No.	Schedule No.	Description	Annual Revenue	Return on Rate Base	Rate of Return Index	Total Cost of Service	Generation Cost of Service	Transmission Cost of Service	Distribution Cost of Service	Retail Cost of Service	Misc Cost of Service	Increase (Decrease) to = ROR	Percentage Change from Current Revenues
1	1	Residential	570,908,120	7.62%	1.00	593,793,974	321,559,853	39,375,055	192,335,239	38,430,704	2,093,124	22,885,854	4.01%
2	6	General Service - Large	407,879,106	8.45%	1.11	412,912,760	281,654,671	34,947,403	94,028,419	745,130	1,537,137	5,033,654	1.23%
3	8	General Service - Over 1 MW	117,330,242	7.77%	1.02	121,237,264	88,019,580	10,239,155	22,487,816	54,060	436,653	3,907,022	3.33%
4	7,11,12,13	Street & Area Lighting	13,383,047	17.68%	2.31	11,249,076	2,760,674	180,951	7,916,397	350,533	30,521	(2,133,971)	-15.95%
5	9	General Service - High Voltage	159,688,687	5.98%	0.78	173,167,838	153,608,767	18,335,892	358,241	260,883	604,064	13,479,151	8.44%
6	10	Irrigation	10,962,790	3.26%	0.43	13,225,753	8,586,091	946,485	3,617,153	29,640	46,384	2,262,963	20.64%
7	15	Traffic Signals	470,828	6.69%	0.88	500,259	221,068	23,649	160,164	93,933	1,447	29,431	6.25%
8	15	Outdoor Lighting	933,273	43.82%	5.74	523,594	418,964	26,446	61,468	15,332	1,385	(409,679)	-43.90%
9	23	General Service - Small	102,234,904	8.67%	1.13	102,766,273	61,381,434	7,570,998	30,329,870	3,109,802	374,069	531,369	0.52%
10	25	Mobile Home Parks	850,935	7.63%	1.00	886,166	581,840	71,408	230,813	(1,237)	3,342	35,231	4.14%
11	SpC	Customer A	9,544,739	2.63%	0.34	11,456,594	10,237,113	1,098,217	79,582	2,818	38,863	1,911,854	20.03%
12	SpC	Customer B	25,732,720	-1.85%	(0.24)	33,411,420	30,667,250	2,520,778	150,831	(20,358)	92,919	7,678,700	29.84%
13	SpC	Customer C	25,893,765	9.22%	1.21	25,643,557	23,037,935	2,396,088	122,510	5,610	81,414	(250,208)	-0.97%
14		Total Utah Jurisdiction	1,445,813,156	7.64%	1.00	1,500,774,529	982,735,239	117,732,514	351,878,603	43,086,850	5,341,321	54,961,373	3.80%

Footnotes:

- Column C : Annual revenues based on Jul 2009 thru Jun 2010 forecasted data.
- Column D : Calculated Return on Ratebase per Jul 2009 thru Jun 2010 Embedded Cost of Service Study
- Column E : Rate of Return Index. Rate of return by rate schedule, divided by Utah Jurisdiction's normalized rate of return.
- Column F : Calculated Full Cost of Service at Jurisdictional Rate of Return per the Jul 2009 thru Jun 2010 Embedded COS Study
- Column G : Calculated Generation Cost of Service at Jurisdictional Rate of Return per the Jul 2009 thru Jun 2010 Embedded COS Study
- Column H : Calculated Transmission Cost of Service at Jurisdictional Rate of Return per the Jul 2009 thru Jun 2010 Embedded COS Study
- Column I : Calculated Distribution Cost of Service at Jurisdictional Rate of Return per the Jul 2009 thru Jun 2010 Embedded COS Study
- Column J : Calculated Retail Cost of Service at Jurisdictional Rate of Return per the Jul 2009 thru Jun 2010 Embedded COS Study
- Column K : Calculated Miscellaneous Cost of Service at Jurisdictional Rate of Return per the Jul 2009 thru Jun 2010 Embedded COS Study
- Column L : Increase or Decrease Required to Move From Annual Revenue to Full Cost of Service Dollars.
- Column M : Increase or Decrease Required to Move From Annual Revenue to Full Cost of Service Percent.

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Jun 2010

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	
	DESCRIPTION	Residential Sch 1	General Large Dist. Sch 6	General 1-MW Sch 8	Street & Area Lighting Sch 7, 11, 12	General Trans Sch 3	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 19	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B			
14	Operating Revenues	1,860,260,961	715,413,191	529,846,355	153,403,740	14,346,840	218,711,704	14,011,061	586,357	1,054,531	129,952,883	1,102,461	13,359,985	34,765,675		
15	Operating Expenses															
16	Operation & Maintenance Expenses	1,158,667,253	428,107,091	322,145,731	88,161,610	7,158,625	158,707,270	9,884,438	390,033	462,264	76,796,122	666,063	10,513,998	31,337,930		
17	Depreciation Expense	190,830,665	71,320,961	55,093,745	15,263,140	1,962,324	19,303,977	1,851,406	33,447	43,933	13,684,989	119,593	1,234,910	2,816,727		
18	Amortization Expense	20,776,077	9,164,962	5,327,960	1,510,650	115,614	2,194,364	163,897	11,185	5,835	2,821,017	11,379	1,400,994	324,131		
19	Taxes Other Than Income	17,482,962	1,492,463	1,365,360	325,010	26,736	57,916	383,102	18,410	40,862	2,925,112	26,400	276,357	583,936		
20	Income Taxes - Federal	(19,386,860)	(5,167,931)	(5,753,293)	(1,818,057)	(9,415)	(4,852,548)	(9,510)	(7,961)	(7,961)	(155,352)	(9,984)	(322,899)	(485,362)		
21	Income Taxes - State	(48,242)	(6,622)	(7,327,529)	(1,181,057)	97,145	(188,064)	(38,274)	(2,581)	(2,581)	(38,274)	(148)	(12,367)	(12,635)		
22	Income Taxes - Deferred	110,168,619	45,289,589	31,650,589	8,855,603	539,705	12,026,895	950,158	36,751	29,827	7,339,589	69,589	762,681	1,677,583		
23	Investment Tax Credit Adj	(1,531,906)	(624,552)	(438,389)	(122,821)	(7,937)	(1,469)	(14,469)	(445)	(445)	(3,098)	(973)	(10,198)	(24,098)		
24	Misc. Revenues & Expense	(4,931,491)	(1,401,325)	(1,363,336)	(469,840)	(5,187)	(789,973)	(44,339)	(1,142)	(1,142)	(344,349)	(3,414)	(52,894)	(12,127)		
25	Total Operating Expenses	1,505,762,518	571,150,354	417,950,897	124,630,266	10,095,914	190,375,776	12,864,112	494,006	541,513	101,555,914	876,495	12,550,481	36,096,946		
26	Operating Revenue For Return	353,498,443	144,262,837	111,895,458	28,773,474	4,260,927	28,331,928	1,235,949	92,351	513,018	28,397,969	223,965	809,503	(1,331,270)		
27	Rate Base :															
28	Electric Plant In Service	8,091,266,991	3,310,051,188	2,299,170,018	642,838,627	53,657,580	836,348,988	70,709,075	2,452,508	579,087,030	496,466	5,054,309	53,467,393	124,941,803		
29	Plant Held For Future Use	6,999,414	2,970,824	2,193,575	621,312	10,099	760,336	66,799	1,396	1,571	1,775,347	4,539	43,963	119,469		
30	Electric Plant Acquisition Adj	27,288,499	9,293,670	8,111,458	2,404,156	45,251	4,013,483	221,989	5,630	7,063	1,775,347	16,818	260,539	597,347		
31	Nuclear Fuel															
32	Prepayments	16,612,176	6,572,321	4,790,988	1,349,897	95,949	1,839,079	143,914	4,512	3,997	1,171,871	10,440	117,504	286,410		
33	Fuel Stock	68,469,817	21,402,854	18,689,493	6,284,846	275,506	11,419,063	599,774	16,959	41,627	4,076,764	39,067	776,341	2,893,168		
34	Materials & Supplies	71,567,065	27,270,944	20,844,743	5,968,870	332,830	8,554,204	610,500	18,181	17,603	4,947,970	44,803	585,211	1,270,999		
35	Misc Deferred Debits	28,618,457	9,346,104	8,426,730	2,478,750	65,621	4,152,415	238,058	6,168	7,291	1,877,983	17,908	251,539	597,869		
36	Cash Working Capital	22,014,717	6,519,866	6,099,899	1,798,412	216,263	2,895,793	186,037	7,740	7,653	1,571,819	12,631	171,177	500,784		
37	Weatherization Loans	5,976,175	1,948,114	1,705,322	524,027	14,368	902,384	49,425	2,204	2,204	371,369	3,531	59,606	166,019		
38	Miscellaneous Rate Base	1,724,615	571,563	500,329	153,746	4,215	264,753	14,501	379	647	109,016	1,036	17,488	48,709		
39	Total Rate Base Additions	8,340,439,926	3,398,147,457	2,370,732,555	664,382,644	54,717,681	870,850,519	72,836,073	2,514,767	2,089,997	595,431,535	5,204,781	55,736,363	131,320,596		
40	Rate Base Deductions :															
41	Accum Provision For Depreciation	(2,574,316,683)	(1,026,687,071)	(736,726,178)	(207,383,415)	(24,436,346)	(275,572,685)	(22,336,631)	(701,565)	(617,958)	(182,639,754)	(1,591,943)	(17,615,439)	(41,245,245)		
42	Accum Provision For Amortization	(177,874,838)	(91,027,672)	(39,516,672)	(10,947,998)	(1,271,823)	(15,061,179)	(1,313,682)	(146,059)	(151,868)	(13,242,940)	(64,746)	(962,397)	(2,223,142)		
43	Accum Deferred Income Taxes	(908,890,204)	(371,290,535)	(289,044,936)	(72,421,535)	(4,610,866)	(94,714,365)	(7,970,471)	(274,374)	(227,173)	(64,965,124)	(572,764)	(6,060,306)	(14,124,692)		
44	Unamortized ITC	(141,519)	(57,630)	(40,536)	(11,230)	(726)	(14,682)	(1,246)	(41)	(33)	(10,125)	(90)	(836)	(2,191)		
45	Customer Advance For Construction	(10,796,809)	(708,963)	(1,459,999)	(65,641)	(151,705)	(7,186,168)	(176,296)	(41)	(10,579)	(1,010,102)	-	-	(1,029,668)		
46	Customer Service Deposits	(10,056,592)	(3,692,768)	(3,933,962)	(638,411)	(16,495)	(393,126)	(99,514)	(5,357)	(5,357)	(3,792,646)	-	-	(1,029,668)		
47	Misc Rate Base Deductions	(51,076,050)	(11,118,324)	(8,902,254)	(2,669,311)	(134,240)	(4,226,331)	(266,469)	(7,758)	(11,169)	(2,047,888)	(18,877)	(278,045)	(762,075)		
48	Total Rate Base Deductions	(3,713,152,695)	(1,504,582,963)	(1,045,085,736)	(294,157,633)	(30,622,201)	(397,188,577)	(32,167,310)	(1,135,134)	(919,302)	(267,712,179)	(2,268,442)	(24,907,125)	(59,412,953)		
49	Total Rate Base	4,627,287,231	1,893,564,493	1,324,646,819	370,225,011	24,095,480	473,661,941	40,668,762	1,379,632	1,170,696	327,719,356	2,936,339	30,829,237	71,907,643		
50	Return On Rate Base	7.6%	7.62%	8.45%	7.77%	17.68%	5.96%	3.26%	6.69%	8.67%	7.63%	7.63%	2.63%	-1.85%		
51	Return On Equity	9.2%	9.20%	10.82%	9.50%	28.93%	5.99%	0.66%	7.38%	11.25%	9.21%	-0.59%	-8.37%			

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Jun 2010

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
71	Total Rate Base		4,627,287,231	1,893,564,493	1,324,645,819	370,225,011	24,095,480	473,661,941	40,668,762	1,379,632	1,170,696	327,719,356	2,896,339	30,825,237	71,907,643	64,482,821
72	Return On Ratebase (\$\$)	7.64%	353,498,443	144,657,564	101,195,411	28,283,086	1,840,758	36,185,080	3,106,862	105,396	89,434	25,035,896	224,320	2,355,178	5,493,335	4,926,121
73	Operating & Maintenance Expense		1,168,667,253	429,107,091	322,145,731	98,161,610	7,158,625	158,707,270	9,684,428	390,033	462,264	76,796,122	666,063	10,513,998	31,337,930	23,536,088
74	Bad Debt to Produce ROR	F80														
75	Depreciation Expense		190,840,665	77,320,361	54,803,745	15,283,140	1,962,234	19,303,977	1,681,406	53,447	43,813	13,684,989	119,593	1,234,910	2,816,727	2,551,835
76	Amortization Expense		20,776,071	9,194,142	5,327,960	1,510,950	115,014	2,198,364	163,837	11,185	5,625	1,481,047	11,379	140,984	324,131	291,722
77	Taxes Other Than Income		41,816,962	17,482,863	11,895,990	3,284,102	224,796	4,230,719	363,152	14,210	10,603	2,826,112	26,400	276,257	593,936	576,061
78	Federal Income Taxes		(19,386,050)	(5,157,931)	(5,753,226)	(1,818,067)	96,049	(4,952,548)	(101,007)	(9,610)	(7,961)	(156,352)	(9,994)	(322,899)	(495,362)	(677,144)
79	FIT Adj to Produce Target ROR	F101														
80	State Income Taxes		(426,242)	(60,224)	(127,628)	(44,112)	7,115	(188,084)	(34)	(423)	(269)	38,274	(148)	(12,267)	(16,631)	(23,812)
81	Deferred Income Taxes	F101														
82	Bad Debt to Produce Target ROR															
83	Investment Tax Credit		110,916,819	45,289,842	31,890,569	8,955,603	539,205	12,026,995	950,158	36,751	29,057	7,339,598	69,599	782,581	1,677,583	1,639,278
84	Misc Revenue & Expenses		(1,531,508)	(624,856)	(438,868)	(122,821)	7,937	(156,963)	(13,489)	(445)	(385)	(109,427)	(973)	(10,199)	(24,098)	(21,339)
85	Revenue Credits		(4,931,451)	(1,401,325)	(1,583,338)	(469,840)	(9,187)	(789,973)	(44,339)	(1,433)	(1,434)	(344,549)	(3,414)	(52,894)	(121,271)	(108,745)
86	Total Revenue Requirements		(414,447,805)	(144,505,071)	(121,967,249)	(36,073,488)	(963,793)	(59,023,017)	(3,048,271)	(115,239)	(121,258)	(27,717,979)	(251,526)	(3,815,245)	(9,032,956)	(7,812,413)
87	Operating Revenues		1,445,813,156	571,302,847	397,179,059	116,839,855	10,962,878	167,541,840	12,742,703	483,873	509,689	98,873,732	851,289	11,090,414	32,557,325	24,877,652
88	Increase / (Decrease) Required to Earn Equal Rates of Return		1,445,813,156	570,908,120	407,879,106	117,330,242	13,383,047	159,688,687	10,962,790	470,828	933,273	102,234,904	850,935	9,544,739	25,732,720	25,893,765
89	Existing Revenues		0	394,727	(10,700,047)	(490,387)	(2,420,169)	7,853,153	1,779,913	13,045	(423,584)	(3,361,172)	354	1,545,675	6,824,605	(1,016,113)
90	Percent Increase / (Decrease) Over Existing Rates To Equal Authorized RoE & RoR		0.00%	0.07%	-2.62%	-0.42%	-18.08%	4.92%	16.24%	2.77%	-45.39%	-3.29%	0.04%	16.19%	26.52%	-3.92%

Mo	Wgt	Fac	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
			ACC1	DESCRIPTION		Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7, 11, 12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
120						840,377,072	570,908,120	407,723,495	117,330,242		140,957,013	10,962,790			102,232,308		9,544,739	25,732,720	25,893,765
121						14,787,148				13,383,047			470,828	933,273			9,544,739		
122						18,889,881		155,611			18,731,674			2,596					
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294	295	296	297	298	299	300	301	302	303	304	305	306	307	308	309	310	311	312	313	314	315	316	317	318	319	320	321	322	323	324	325	326	327	328	329	330	331	332	333	334	335	336	337	338	339	340	341	342	343	344	345	346	347	348	349	350	351	352	353	354	355	356	357	358	359	360	361	362	363	364	365	366	367	368	369	370	371	372	373	374	375	376	377	378	379	380	381	382	383	384	385	386	387	HYDRAULIC POWER GENERATION										OTHER POWER GENERATION										OTHER POWER SUPPLY										388	389	390	391	392	393	394	395	396	397	398	399	400	401	402	403	404	405	406	407	408	409	410	411	412	413	414	415	416	417	418	419	420	421	422	423	424	425	426	427	428	429	430	431	432	433	434	435	436	437	438	439	440	441	442	443	444	445	446	447	448	449	450	451	452	453	454	455	456	457	458	459	460	461	462	463	464	465	466	467	468	469	470	471	472	473	474	475	476	477	478	479	480	481	482	483	484	485	486	487	488	489	490	491	492	493	494	495	496	497	498	499	500	501	502	503	504	505	506	507	508	509	510	511	512	513	514	515	516	517	518	519	520	521	522	523	524	525	526	527	528	529	530	531	532	533	534	535	536	537	538	539	540	541	542	543	544	545	546	547	548	549	550	551	552	553	554	555	556	557	558	559	560	561	562	563	564	565	566	567	568	569	570	571	572	573	574	575	576	577	578	579	580	581	582	583	584	585	586	587	588	589	590	591	592	593	594	595	596	597	598	599	600	601	602	603	604	605	606	607	608	609	610	611	612	613	614	615	616	617	618	619	620	621	622	623	624	625	626	627	628	629	630	631	632	633	634	635	636	637	638	639	640	641	642	643	644	645	646	647	648	649	650	651	652	653	654	655	656	657	658	659	660	661	662	663	664	665	666	667	668	669	670	671	672	673	674	675	676	677	678	679	680	681	682	683	684	685	686	687	688	689	690	691	692	693	694	695	696	697	698	699	700	701	702	703	704	705	706	707	708	709	710	711	712	713	714	715	716	717	718	719	720	721	722	723	724	725	726	727	728	729	730	731	732	733	734	735	736	737	738	739	740	741	742	743	744	745	746	747	748	749	750	751	752	753	754	755	756	757	758	759	760	761	762	763	764	765	766	767	768	769	770	771	772	773	774	775	776	777	778	779	780	781	782	783	784	785	786	787	788	789	790	791	792	793	794	795	796	797	798	799	800	801	802	803	804	805	806	807	808	809	810	811	812	813	814	815	816	817	818	819	820	821	822	823	824	825	826	827	828	829	830	831	832	833	834	835	836	837	838	839	840	841	842	843	844	845	846	847	848	849	850	851	852	853	854	855	856	857	858	859	860	861	862	863	864	865	866	867	868	869	870	871	872	873	874	875	876	877	878	879	880	881	882	883	884	885	886	887	888	889	890	891	892	893	894	895	896	897	898	899	900	901	902	903	904	905	906	907	908	909	910	911	912	913	914	915	916	917	918	919	920	921	922	923	924	925	926	927	928	929	930	931	932	933	934	935	936	937	938	939	940	941	942	943	944	945	946	947	948	949	950	951	952	953	954	955	956	957	958	959	960	961	962	963	964	965	966	967	968	969	970	971	972	973	974	975	976	977	978	979	980	981	982	983	984	985	986	987	988	989	990	991	992	993	994	995	996	997	998	999	1000
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294	295	296	297	298	299	300	301	302	303	304	305	306	307	308	309	310	311	312	313	314	315	316	317	318	319	320	321	322	323	324	325	326	327	328	329	330	331	332	333	334	335	336	337	338	339	340	341	342	343	344	345	346	347	348	349	350	351	352	353	354	355	356	357	358	359	360	361	362	363	364	365	366	367	368	369	370	371	372	373	374	375	376	377	378	379	380	381	382	383	384	385	386	387	388	389	390	391	392	393	394	395	396	397	398	399	400	401	402	403	404	405	406	407	408	409	410	411	412	413	414	415	416	417	418	419	420	421	422	423	424	425	426	427	428	429	430	431	432	433	434	435	436	437	438	439	440	441	442	443	444	445	446	447	448	449	450	451	452	453	454	455	456	457	458	459	460	461	462	463	464	465	466	467	468	469	470	471	472	473	474	475	476	477	478	479	480	481	482	483	484	485	486	487	488	489	490	491	492	493	494	495	496	497	498	499	500	501	502	503	504	505	506	507	508	509	510	511	512	513	514	515	516	517	518	519	520	521	522	523	524	525	526	527	528	529	530	531	532	533	534	535	536	537	538	539	540	541	542	543	544	545	546	547	548	549	550	551	552	553	554	555	556	557	558	559	560	561	562	563	564	565	566	567	568	569	570	571	572	573	574	575	576	577	578	579	580	581	582	583	584	585	586	587	588	589	590	591	592	593	594	595	596	597	598	599	600	601	602	603	604	605	606	607	608	609	610	611	612	613	614	615	616	617	618	619	620	621	622	623	624	625	626	627	628	629	630	631	632	633	634	635	636	637	638	639	640	641	642	643	644	645	646	647	648	649	650	651	652	653	654	655	656	657	658	659	660	661	662	663	664	665	666	667	668	669	670	671	672	673	674	675	676	677	678	679	680	681	682	683	684	685	686	687	688	689	690	691	692	693	694	695	696	697	698	699	700	701	702	703	704																																																																																																																																																																																																																																																																																																																																						

A		B		TRANSMISSION EXPENSE													O	P	Q
FERC ACCT	DESCRIPTION	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q			
		COS Factor F106	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C			
560	Operation Supervision & Eng		3,308,948	1,113,720	972,048	288,105	5,423	516,750	26,602	675	846	212,763	2,015	31,408	71,584	67,008			
561	Load Dispatching	F106	3,630,677	1,222,007	1,066,560	316,118	5,950	566,993	29,189	740	929	233,450	2,211	34,462	78,544	73,523			
562	Station Expense	F10	791,067	269,414	235,143	69,694	1,312	116,347	6,435	163	205	51,468	488	7,553	17,317	15,528			
563	Overhead Line Expense	F106	39,685	13,357	11,658	3,455	65	6,197	319	8	10	2,552	24	377	859	804			
564	Underground Line Expense	F106																	
565	Transm of Electricity by Others	F95	61,501,373	20,488,611	18,467,034	5,481,231	105,544	9,211,116	435,927	13,120	16,413	3,909,819	37,547	589,508	1,475,636	1,239,666			
566	Energy	F96	365,957	113,592	100,841	33,707	1,491	61,956	2,587	92	227	21,731	210	4,187	15,268	10,969			
407			61,867,330	20,602,203	18,567,875	5,514,938	107,035	9,273,071	438,514	13,212	16,639	3,931,551	37,757	593,695	1,491,104	1,249,735			
408																			
409																			
410	Misc. Transmission Expense	F106	652,178	219,509	191,586	56,784	1,069	101,849	5,243	133	167	41,935	397	6,190	14,109	13,207			
411																			
412	Rents - Transmission	F106	346,122	116,497	101,678	30,136	567	54,053	2,783	71	89	22,255	211	3,285	7,488	7,009			
413																			
414																			
415	Maint Supervision & Engineering	F106	4,297	1,446	1,262	374	7	671	35	1	1	276	3	41	93	87			
416																			
417	Maintenance of Structures	F106	1,718,248	578,325	504,758	149,605	2,816	288,334	13,814	350	440	110,482	1,047	16,310	37,172	34,795			
418																			
419	Maint of Station Equipment	F106	4,625,020	1,556,681	1,358,662	402,694	7,579	722,277	37,183	943	1,183	297,386	2,817	43,901	100,055	93,659			
420																			
421	Maintenance of Overhead Lines	F106	6,519,544	2,194,337	1,915,204	567,647	10,684	1,018,140	52,414	1,329	1,668	419,202	3,971	61,883	141,040	132,024			
422																			
423	Maint of Underground Lines	F106																	
424																			
425	Maint of Misc Transmission Plant	F106	192,625	64,833	56,586	16,772	316	30,082	1,549	39	49	12,386	117	1,828	4,167	3,901			
426																			
427	TOTAL TRANSMISSION EXPENSE		83,695,740	27,952,330	25,013,021	7,416,324	142,822	12,674,764	614,079	17,665	22,226	5,335,707	51,058	800,934	1,963,530	1,691,279			

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Urban Jurisdiction Normalized	Residential Sch. 1	General Large Dist Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7, 11, 12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist Sch. 23	Mobile Home Park Sch. 25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
580	Operation Supervision & Eng	F131	0.11	5,122,251	2,831,800	680,533	380,563	24,007	100,550	4,929	1,101	904,158	5,773	1,792	1,748	1,748
581	Load Dispatching	F20	0.07	6,300,173	2,279,247	566,532	2,311	83,201	83,201	1,085	368	554,720	4,697	-	-	-
582	Station Expense	F120	0.02	2,003,879	724,800	180,157	735	426	26,458	345	117	176,401	1,484	-	-	-
583	Overhead Line Expenses	F132	0.02	1,486,087	488,897	121,521	15,068	-	17,847	233	79	129,464	1,007	-	-	-
584	Underground Line Expense	F133	-	-	-	-	-	-	-	-	-	-	-	-	-	-
585	Street Lighting & Signal Systems	F130	0.00	110,963	-	-	110,963	-	-	-	-	-	-	-	-	-
586	Meter Expenses	F127	0.02	2,226,288	239,353	27,894	-	89,000	5,949	4,535	777	277,505	454	6,707	6,541	6,541
587	Customer Installation Expenses	F20	0.05	4,778,151	1,728,617	429,666	1,752	-	63,101	823	279	420,709	3,582	-	-	-
588	Misc. Distribution Expenses	F131	0.05	4,389,607	1,235,518	286,918	166,040	10,474	43,870	2,150	480	394,485	2,519	782	763	763
589	Rents	F131	0.01	466,825	237,671	131,395	17,658	1,114	4,665	229	51	41,953	288	83	81	81
590	Maint Supervision & Engineering	F131	0.03	3,106,791	1,581,735	874,451	117,517	7,413	31,050	1,522	340	279,201	1,783	553	540	540
591	Maintenance of Structures	F119	0.01	790,493	352,236	285,908	290	202	10,437	136	46	69,584	589	-	-	-
592	Maint of Station Equipment	F120	0.05	4,688,192	2,080,190	1,688,478	1,712	991	61,636	804	273	410,940	3,480	-	-	-
593	Maintenance of Overhead Lines	F134	0.36	33,167,612	16,872,916	10,111,220	302,926	-	358,794	14,908	3,339	3,029,709	20,366	-	-	-
594	Maint of Underground Lines	F135	0.14	13,170,294	8,284,056	2,831,532	27,206	-	95,722	8,833	1,723	1,256,287	5,486	-	-	-
595	Maint of Line Transformers	F125	0.01	535,894	330,309	134,588	1,769	-	7,651	56	322	31,559	712	-	-	-
596	Maint of Street Lighting & Signals	F130	0.02	2,322,746	-	-	2,322,746	-	-	-	-	-	-	-	-	-
597	Maintenance of Meters	F127	0.02	2,131,852	1,485,008	229,200	-	85,225	5,896	4,343	744	265,734	434	6,422	6,263	6,263
598	Maint of Misc. Distribution Plant	F131	0.01	1,255,109	639,004	353,269	47,475	2,895	12,544	615	137	112,794	720	224	218	218
599	TOTAL DISTRIBUTION EXPENSE		92,971,912	47,334,026	26,168,283	6,288,716	3,516,732	221,849	929,168	45,546	10,175	8,355,203	53,344	16,363	16,154	16,154
901	Supervision	F136	1,141,578	985,872	33,010	3,979	9,677	6,607	2,535	2,545	436	86,851	13	18	18	18
902	Meter Reading Expense	F47	6,249,563	5,340,261	146,442	2,591	-	16,039	28,679	15,004	2,571	696,921	55	333	333	333
903	Customer Receipts & Collections	F48	27,472,821	24,045,290	528,547	9,352	319,642	39,567	50,273	69,060	11,832	2,398,137	372	250	250	250
904	Uncollectible Accounts	F80	3,986,034	3,179,615	415,400	119,494	-	162,633	4,772	-	-	104,120	-	-	-	-
905	Misc. Customer Accounts Exp	F136	108,633	93,816	3,141	379	921	629	241	242	41	9,216	1	2	2	2
999	TOTAL CUSTOMER ACCOUNTS EXPENSE		38,958,630	33,644,855	1,126,540	135,794	330,240	225,475	86,500	86,651	14,880	3,305,247	442	602	602	602

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch. 1	General Large Dist Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist Sch. 23	Mobile Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
907	Supervision	F40	122,752	106,685	4,322	41	1,554	24	416	333	57	11,319	2	0	0	0
908	Customer Assistance	F40	4,819,996	4,189,088	91,170	1,613	61,001	934	16,326	13,078	2,241	444,463	65	6	6	6
909	Informational & Instructional Adv	F40	1,674,007	1,454,890	31,664	560	21,186	324	5,670	4,542	778	154,364	23	2	2	2
910	Misc. Customer Service	F40	30,487	26,496	577	10	386	6	103	83	14	2,811	0	0	0	0
515	TOTAL CUSTOMER SERVICE EXPENSE		6,647,242	5,777,159	125,732	2,225	84,126	1,288	22,516	18,035	3,090	612,958	89	8	8	8
516																
517																
518																
519																
520																
521	Supervision	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
522																
523																
524	Demonstration & Selling Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
525																
526	Advertising Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
527																
528	Misc. Sales Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
529																
530	TOTAL SALES EXPENSE		-	-	-	-	-	-	-	-	-	-	-	-	-	-
531																
532																
533																
534																
535																
536	Administrative & General Salaries	F102D	25,349,985	10,304,871	7,269,910	2,026,868	166,808	2,619,405	222,299	7,211	6,011	1,815,973	15,997	167,108	381,420	346,104
537	Customer - System	F42	(4,930,341)	(2,004,204)	(1,413,931)	(394,207)	(32,443)	(509,450)	(43,235)	(1,402)	(1,169)	(353,190)	(3,111)	(32,501)	(74,183)	(67,314)
538	Administrative & General Salaries	F102D	25,349,985	10,304,871	7,269,910	2,026,868	166,808	2,619,405	222,299	7,211	6,011	1,815,973	15,997	167,108	381,420	346,104
539																
540	Office Supplies & expenses	F42	(4,930,341)	(2,004,204)	(1,413,931)	(394,207)	(32,443)	(509,450)	(43,235)	(1,402)	(1,169)	(353,190)	(3,111)	(32,501)	(74,183)	(67,314)
541	Customer - System	F42	(4,930,341)	(2,004,204)	(1,413,931)	(394,207)	(32,443)	(509,450)	(43,235)	(1,402)	(1,169)	(353,190)	(3,111)	(32,501)	(74,183)	(67,314)
542	Office Supplies & expenses	F42	(4,930,341)	(2,004,204)	(1,413,931)	(394,207)	(32,443)	(509,450)	(43,235)	(1,402)	(1,169)	(353,190)	(3,111)	(32,501)	(74,183)	(67,314)
543	Outside Services	F102D	4,974,568	2,022,182	1,426,615	397,743	32,734	514,020	43,623	1,415	1,180	356,358	3,139	32,793	74,848	67,918
544	Customer - System	F42	4,974,568	2,022,182	1,426,615	397,743	32,734	514,020	43,623	1,415	1,180	356,358	3,139	32,793	74,848	67,918
545	Outside Services	F42	4,974,568	2,022,182	1,426,615	397,743	32,734	514,020	43,623	1,415	1,180	356,358	3,139	32,793	74,848	67,918
546																
547	Property Insurance	F102D	13,781,617	5,602,283	3,952,314	1,101,914	90,866	1,424,050	120,854	3,920	3,268	987,261	6,697	90,849	207,360	188,161
548																
549	Injuries & Damages	F102D	4,488,695	1,816,543	1,281,540	357,296	29,405	461,749	39,187	1,271	1,060	320,120	2,820	29,458	67,237	61,011
550																
551	Employee Pensions & Benefits	F138D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
552																
553																
554	Franchise Requirements	F102	-	-	-	-	-	-	-	-	-	-	-	-	-	-
555																
556	Regulatory Commission Expense	F102	4,673,653	1,899,659	1,340,318	373,684	30,754	482,927	40,984	1,329	1,108	334,802	2,949	30,809	70,320	63,810
557	Regulatory Expense - CCS	F103	-	-	-	-	-	-	-	-	-	-	-	-	-	-
558	Duplicate Charges	F138D	(1,702,579)	(807,544)	(428,592)	(116,782)	(25,394)	(132,995)	(13,459)	(1,041)	(391)	(130,092)	(872)	(8,502)	(19,442)	(17,474)
559																
560	Misc. General Expenses	F138D	7,242,474	3,308,878	1,884,442	516,700	104,960	605,141	58,471	3,940	1,639	547,571	3,845	38,679	86,467	79,640
561																
562	Rents	F102D	2,234,881	908,488	640,923	178,691	14,706	230,929	19,898	636	530	160,098	1,410	14,732	33,026	30,513
563																
564	Maintenance of General Plant	F108	11,300,924	4,603,313	3,090,001	896,291	85,537	1,215,166	101,191	3,922	4,120	791,782	6,797	79,749	242,173	180,881
565																
566	TOTAL ADMINISTRATIVE & GEN EXPENSE		67,393,877	27,654,770	19,043,538	5,338,199	487,753	6,910,942	589,513	21,202	17,355	4,830,683	41,672	443,174	1,071,827	933,250
567																
568																
569																
570	TOTAL O & M EXPENSE		1,165,687,253	429,107,091	322,145,731	98,161,610	7,158,625	158,707,270	9,684,428	390,033	462,264	76,796,122	666,063	10,513,998	31,337,930	23,536,088

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utch Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans. Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
651		F10	17,112	8,141	4,084	1,151	106	1,653	130	12	5	1,244	9	106	243	219
652		F10	2,253,681	767,538	669,903	198,553	3,737	331,462	18,333	465	583	146,629	1,389	21,517	49,333	44,238
653		F10	953,447	453,615	228,115	64,122	5,891	92,112	7,248	649	268	69,301	487	5,893	13,546	12,202
654	TOTAL AMORTIZATION EXPENSE		20,776,071	9,194,142	5,327,960	1,510,650	115,014	2,198,384	163,837	11,185	5,625	1,481,047	11,379	140,994	324,131	291,722
655		F101D	41,754,721	17,460,173	11,877,967	3,288,757	224,553	4,222,275	362,620	14,195	10,783	2,821,991	26,362	275,704	592,470	576,270
656		F101D	82,241	22,290	17,963	5,345	244	8,444	531	15	20	4,121	36	353	746	1,191
657	Total Taxes Other Than Income		41,836,962	17,482,463	11,895,930	3,294,102	224,796	4,230,719	363,152	14,210	10,803	2,826,112	26,400	276,257	593,936	578,061
658		F101D	(1,531,508)	(624,565)	(438,866)	(122,821)	(7,937)	(156,963)	(13,489)	(445)	(385)	(109,427)	(973)	(10,199)	(24,098)	(21,339)
659		F101D	(1,531,508)	(624,565)	(438,866)	(122,821)	(7,937)	(156,963)	(13,489)	(445)	(385)	(109,427)	(973)	(10,199)	(24,098)	(21,339)
660	TOTAL DEFERRED ITC		245,459,508	102,977,581	69,780,343	19,293,241	1,336,139	24,602,557	2,134,540	83,855	63,224	16,619,927	155,077	1,606,205	3,445,509	3,361,310
661		F101D	(134,542,689)	(57,687,739)	(38,099,774)	(10,437,637)	(796,934)	(12,575,562)	(1,184,382)	(47,104)	(34,167)	(9,280,329)	(85,478)	(823,624)	(1,767,926)	(1,722,032)
662		F101D	110,916,819	45,289,842	31,680,569	8,855,603	539,205	12,026,995	950,158	36,751	29,057	7,339,598	69,599	782,581	1,677,583	1,639,276
663		F101D	(426,242)	(60,224)	(127,628)	(44,112)	7,115	(188,084)	(34)	(423)	(269)	38,274	(148)	(12,267)	(12,631)	(25,812)
664	TOTAL DEFERRED INCOME TAXES		(19,366,050)	(5,157,931)	(5,753,226)	(1,818,067)	96,049	(4,952,548)	(101,007)	(9,610)	(7,961)	(156,352)	(9,984)	(322,899)	(495,362)	(677,144)
665		F101D	1,506,762,518	571,150,354	417,950,897	124,630,266	10,065,914	190,379,776	12,684,112	494,006	541,513	101,555,814	878,495	12,550,481	36,096,946	27,763,944

C	A	B	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	FERC ACCT	DESCRIPTION	Utah Jurisdiction Normalized	Residential Sch. 1	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7, 11, 12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
714																
715																
716																
717																
718	310	Land and Land Rights	38,428,732	13,097,709	11,422,873	3,395,626	63,724	5,651,943	312,614	7,928	9,947	2,500,254	23,684	366,901	841,208	754,321
719		Cholla	966,618	329,202	287,326	85,160	1,603	142,166	7,663	199	250	62,890	596	9,229	21,159	18,974
720		Total 310	39,395,350	13,416,911	11,710,198	3,470,780	65,328	5,794,110	320,277	8,128	10,197	2,563,145	24,280	376,130	863,367	773,295
721																
722	311	Structures and Improvements	312,780,324	106,523,886	92,973,399	27,596,396	518,661	46,002,471	2,544,436	64,530	80,959	20,330,148	192,768	2,986,290	6,846,833	6,139,696
723		Cholla	22,156,891	7,546,674	6,586,691	1,952,230	36,744	3,259,041	180,260	4,572	5,736	1,441,704	13,657	211,563	485,060	434,959
724		Total 311	334,937,215	114,070,560	99,560,091	29,548,626	555,405	49,261,512	2,724,697	69,102	86,695	21,791,852	206,425	3,197,854	7,331,843	6,574,655
725																
726	312	Boiler Plant Equipment	1,175,908,514	400,480,256	348,536,731	103,599,228	1,949,623	172,947,892	9,565,897	242,604	304,369	76,507,090	724,720	11,227,062	25,740,719	23,082,023
727		Cholla	131,901,150	44,921,697	39,207,384	11,620,691	218,722	19,399,490	1,073,003	27,213	34,141	8,581,767	81,291	1,259,335	2,887,325	2,589,101
728		Total 312	1,307,809,663	445,401,953	387,744,115	115,219,919	2,168,345	192,347,382	10,638,900	269,817	338,510	85,088,857	806,011	12,486,396	28,628,045	25,671,124
729																
730	314	Turbogenerator Units	304,713,191	103,776,455	90,575,458	26,845,670	505,284	44,815,990	2,478,811	62,866	78,871	19,825,283	187,797	2,909,269	6,670,193	5,981,245
731		Cholla	25,390,529	8,647,276	7,547,290	2,236,942	42,103	3,734,337	206,549	5,238	6,572	1,651,961	15,648	242,418	555,600	498,393
732		Total 314	330,103,720	112,423,731	98,122,748	29,082,612	547,387	48,550,327	2,685,360	68,104	85,443	21,477,245	203,445	3,151,686	7,225,693	6,479,638
733																
734	315	Accessory Electric Equipment	122,374,791	41,677,296	36,375,691	10,781,395	202,825	17,986,392	995,307	25,247	31,675	7,961,962	75,420	1,168,381	2,676,793	2,402,107
735		Cholla	43,960,144	15,486,092	13,288,868	4,288,868	43,061	3,821,055	211,946	3,360	6,725	1,690,323	16,012	248,047	566,107	509,967
736		Total 315	146,334,935	57,163,388	49,663,582	15,070,263	246,006	21,807,447	1,206,652	30,607	38,400	9,652,285	91,432	1,416,426	3,243,900	2,912,074
737																
738	316	Misc Power Plant Equipment	9,582,547	3,263,537	2,848,395	844,236	15,890	1,409,362	77,953	1,977	2,480	623,461	5,906	91,460	209,763	188,097
739		Cholla	1,265,932	431,140	376,298	111,536	2,099	186,188	10,298	328	328	62,364	780	12,087	27,711	24,849
740		Total 316	10,848,479	3,694,677	3,224,691	955,767	17,989	1,595,551	88,251	2,238	2,808	705,825	6,686	103,577	237,474	212,946
741																
742	S00	Unclassified Steam Plant - Acct 300	1,280,370	436,057	380,588	112,802	2,123	188,312	10,416	264	331	83,304	789	12,224	28,027	25,133
743																
744																
745																
746		Total Steam Production Plant	2,172,731,732	739,969,265	645,840,673	191,420,785	3,602,882	319,556,639	17,674,953	448,261	562,384	141,362,513	1,339,068	20,744,295	47,561,249	42,648,764
747																
748																
749																
750																
751																
752	320	Land and Land Rights														
753																
754	321	Structures and Improvements														
755																
756	322	Reactor Plant Equipment														
757																
758	323	Turbogenerator Units														
759																
760	324	Land and Land Rights														
761																
762	325	Misc. Power Plant Equipment														
763																
764	N00	Unclassified Nuclear Pll - Acct 300														
765																
766		Total Nuclear Production Plant														
767																
768																
769																
770																
771	330	Land and Land Rights	8,099,747	2,758,538	2,407,636	713,599	13,431	1,191,278	65,891	1,671	2,097	526,987	4,992	77,333	177,304	158,991
772																
773	331	Structures and Improvements	35,729,179	12,168,320	10,620,436	3,147,792	59,247	5,254,904	290,653	7,371	9,248	2,324,616	22,020	341,127	782,114	701,332
774																
775	332	Reservoirs, Dams & Waterways	140,846,533	47,988,235	41,866,383	12,498,782	233,556	20,715,141	1,145,772	29,058	36,456	9,163,773	86,805	1,344,741	3,083,140	2,764,690
776																
777	333	Water Wheel, Turbines, & Generators	42,320,382	14,413,092	12,579,659	3,728,486	70,177	6,224,311	344,272	8,731	10,954	2,753,453	26,082	404,057	926,396	830,711
778																
779	334	Accessory Electric Equipment	21,472,895	7,313,044	6,382,780	1,891,793	35,607	3,198,147	174,680	4,430	5,558	1,397,072	13,234	205,014	470,043	421,484
780																
781	335	Misc. Power Plant Equipment	978,068	333,102	290,729	86,169	1,622	143,850	7,956	202	253	63,635	603	9,338	21,410	19,199
782																
783	336	Roads, Railroads & Bridges	6,012,772	2,047,775	1,787,286	529,734	9,971	884,334	48,913	1,241	1,556	391,204	3,706	57,407	131,620	118,025
784																
785																
786	H00	Unclassified Hydro Plant - Acct 300														
787																
788		Total Hydraulic Plant	255,459,576	87,002,105	75,934,908	22,506,355	423,610	37,571,866	2,078,138	52,704	66,122	16,620,739	157,441	2,439,017	5,592,028	5,014,441

NUCLEAR PRODUCTION

HYDRAULIC PRODUCTION PLANT

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	FERC ACCT	DESCRIPTION	COS Factory	Uch Jurisdiction	Residential Sch. 1	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7, 11, 12	General Trans. Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
701	340	Land and Land Rights	F10	8,660,694	3,017,695	2,633,826	780,640	14,683	1,303,195	72,081	1,628	2,293	576,495	5,461	84,598	193,961	173,927
702	341	Structures and Improvements	F10	42,774,315	14,567,888	12,714,590	3,768,079	70,930	6,291,074	347,965	8,825	11,072	2,782,987	26,362	408,393	936,333	839,621
703	341	Simple Cycle Combustion Turbine	F10	1,845,429	628,500	548,551	162,885	3,060	271,418	15,012	381	478	120,068	1,137	17,619	40,397	36,224
704	341	Simple Cycle Combustion Turbine	F10	44,619,748	15,196,188	13,263,140	3,931,064	73,990	6,562,492	306,977	9,206	11,549	2,903,055	27,499	426,010	976,729	875,845
705	801	Fuel Holders, Producers & Access	F10	2,842,169	967,960	844,830	250,399	4,713	418,015	23,121	586	736	184,918	1,752	27,136	62,215	55,789
706	802	Simple Cycle Combustion Turbine	F10	1,022,697	348,301	303,995	90,101	1,688	150,414	8,320	211	265	66,539	630	9,784	23,387	20,075
707	803	Simple Cycle Combustion Turbine	F10	3,864,866	1,316,261	1,148,825	340,500	6,409	568,429	31,440	797	1,000	251,456	2,382	36,900	84,602	75,864
708	804	Prime Movers	F10	860,203,646	292,960,355	255,694,016	75,785,176	1,428,413	1,265,152,290	6,997,670	177,471	222,653	55,966,665	530,149	8,212,849	18,829,918	16,885,022
709	805	Simple Cycle Combustion Turbine	F10	23,862,747	8,133,769	7,099,105	2,104,104	38,603	3,512,578	194,284	4,927	6,182	1,553,862	14,719	228,022	522,795	468,797
710	806	Simple Cycle Combustion Turbine	F10	884,086,393	301,094,125	262,793,120	77,889,281	1,466,016	1,302,027,869	7,191,954	182,398	228,835	57,520,527	544,868	8,440,871	19,353,713	17,353,818
711	807	Generators	F10	90,218,795	30,725,899	26,817,378	7,948,405	149,603	13,269,017	733,921	18,613	23,352	5,869,825	55,602	861,370	1,974,896	1,770,914
712	808	Simple Cycle Combustion Turbine	F10	7,107,283	2,420,534	2,112,627	626,162	11,785	1,045,311	57,817	1,466	1,840	462,415	4,380	67,857	158,579	139,510
713	809	Simple Cycle Combustion Turbine	F10	97,326,078	33,146,433	28,930,005	8,574,957	161,389	14,314,328	791,738	20,080	25,192	6,322,440	59,983	929,227	2,130,475	1,910,423
714	810	Accessory Electric Plant	F10	54,330,651	18,503,440	16,148,690	4,786,608	90,093	7,960,734	44,974	11,209	14,063	3,534,667	33,484	518,125	1,189,302	1,066,462
715	811	Simple Cycle Combustion Turbine	F10	1,321,329	480,006	392,763	116,411	2,191	194,336	10,748	273	342	85,966	814	12,015	29,524	25,958
716	812	Simple Cycle Combustion Turbine	F10	55,651,960	18,953,447	16,542,453	4,903,019	92,284	8,163,069	482,723	11,482	14,405	3,620,635	34,289	531,341	1,216,226	1,092,386
717	813	Misc. Power Plant Equipment	F10	2,954,818	1,006,325	876,314	260,324	4,900	434,563	24,037	610	765	192,247	1,821	28,211	64,681	58,000
718	814	Unclassified Other Prod. - Acct 300	F10	123,549,014	42,077,203	36,724,726	10,884,846	204,872	18,171,092	1,005,059	25,090	31,979	8,038,360	76,144	1,179,592	2,704,487	2,425,156
719	815	Total Other Production Plant	F10	1,220,913,587	415,807,675	362,914,409	107,564,240	2,024,552	179,567,057	9,932,009	251,989	316,018	79,435,215	752,457	11,656,750	26,725,884	23,965,432
720	816	Experimental Plant	F10														
721	817	Experimental Plant	F10														
722	818	Experimental Plant	F10														
723	819	Experimental Plant	F10														
724	820	Experimental Plant	F10														
725	821	TOTAL PRODUCTION PLANT	F10	3,649,104,895	1,242,779,046	1,084,689,990	321,461,380	6,051,044	536,635,662	29,685,100	752,855	944,525	237,418,468	2,248,966	34,840,062	79,879,160	71,628,637
726	822	Land and Land Rights	F10	38,206,220	13,011,928	11,356,731	3,366,023	63,355	5,619,217	310,804	7,882	9,889	2,485,777	23,547	364,776	836,337	749,854
727	823	Demand	F10	833,811	308,040,930	11,356,731	3,366,023	63,355	6,407,804	310,804	7,882	9,889	2,485,777	23,547	364,776	836,337	749,854
728	824	Direct Assigned	F10	28,889,673	9,839,085	8,587,494	2,545,248	47,906	4,249,021	235,017	5,960	7,478	1,879,643	17,805	275,929	632,404	567,084
729	825	Demand	F10	167,751	60,264,481	52,598,472	15,589,667	293,425	26,023,290	1,439,481	36,507	45,802	11,512,827	109,056	1,689,454	3,873,477	3,473,395
730	826	Direct Assigned	F10	26,057,724	9,839,085	8,587,494	2,545,248	47,906	4,416,772	235,017	5,960	7,478	1,879,643	17,805	275,929	632,404	567,084
731	827	Station Equipment	F10	468,271,643	159,820,280	139,490,168	41,343,506	778,159	69,018,595	3,817,477	96,616	121,465	30,531,804	289,215	4,480,401	10,272,389	9,211,379
732	828	Demand	F10	3,346,921	159,820,280	139,490,168	41,343,506	778,159	72,365,506	3,817,477	96,616	121,465	30,531,804	289,215	4,480,401	10,272,389	9,211,379
733	829	Direct Assigned	F10	176,951,335	60,264,481	52,598,472	15,589,667	293,425	26,023,290	1,439,481	36,507	45,802	11,512,827	109,056	1,689,454	3,873,477	3,473,395
734	830	Towers and Fixtures	F10	39,770	60,264,481	52,598,472	15,589,667	293,425	26,023,290	1,439,481	36,507	45,802	11,512,827	109,056	1,689,454	3,873,477	3,473,395
735	831	Demand	F10	176,991,105	60,264,481	52,598,472	15,589,667	293,425	26,023,290	1,439,481	36,507	45,802	11,512,827	109,056	1,689,454	3,873,477	3,473,395
736	832	Direct Assigned	F10	301,721,809	102,757,677	89,686,275	26,582,125	500,323	44,376,029	2,454,476	62,249	78,097	19,630,658	185,953	2,880,708	6,604,711	5,922,527
737	833	Pole and Fixtures	F10	6,463,482	102,757,677	89,686,275	26,582,125	500,323	44,376,029	2,454,476	62,249	78,097	19,630,658	185,953	2,880,708	6,604,711	5,922,527
738	834	Demand	F10	308,185,291	102,757,677	89,686,275	26,582,125	500,323	50,289,237	2,454,476	62,249	78,097	19,630,658	185,953	2,880,708	6,604,711	5,922,527
739	835	Direct Assigned	F10	288,572,421	98,619,948	86,074,891	25,511,746	480,177	42,589,146	2,355,642	59,742	74,952	18,840,193	178,465	2,805,510	6,338,760	6,241,970
740	836	Overhead Conductors	F10	4,870,257	98,619,948	86,074,891	25,511,746	480,177	46,860,880	2,355,642	59,742	74,952	18,840,193	178,465	2,805,510	6,338,760	6,241,970
741	837	Demand	F10	1,320,115	449,593	392,402	116,304	2,189	194,157	10,739	272	342	85,889	814	12,604	28,897	25,913
742	838	Direct Assigned	F10	1,320,115	449,593	392,402	116,304	2,189	194,157	10,739	272	342	85,889	814	12,604	28,897	25,913
743	839	Underground Conductors	F10	3,080,741	1,049,211	915,745	271,418	5,109	453,103	25,062	636	797	200,440	1,899	29,414	67,438	60,472
744	840	Demand	F10	3,080,741	1,049,211	915,745	271,418	5,109	453,103	25,062	636	797	200,440	1,899	29,414	67,438	60,472
745	841	Direct Assigned	F10	4,686,938	1,596,235	1,393,184	412,926	7,772	689,336	38,128	967	1,213	304,942	2,889	44,749	102,597	92,000
746	842	Roads and Trails	F10	4,770,851	1,596,235	1,393,184	412,926	7,772	713,249	38,128	967	1,213	304,942	2,889	44,749	102,597	92,000
747	843	Demand	F10	13,664,205	4,653,631	4,061,661	1,203,836	22,658	2,009,676	111,157	2,819	3,537	889,022	8,421	130,460	298,110	268,216
748	844	Direct Assigned	F10	13,431,113	4,452,062,068	3,945,557,022	1,165,942,797	2,201,073	209,750,151	10,767,983	273,852	343,572	86,361,195	818,063	12,748,798	29,056,121	27,198,608
749	845	Unclassified Trans Sub - Acct 300	F10														
750	846	Unclassified Trans Sub - Acct 300	F10														
751	847	TOTAL TRANSMISSION PLANT	F10	1,343,111,304	452,062,068	394,557,022	116,942,797	2,201,073	209,750,151	10,767,983	273,852	343,572	86,361,195	818,063	12,748,798	29,056,121	27,198,608

TRANSMISSION PLANT

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCI	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch. 1	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7, 11, 12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
871		F20	29,780,414	13,273,250	10,773,819	2,677,949	10,922	-	393,283	5,130	1,739	2,622,119	22,202	-	-	-
872	Land and Land Rights	A	29,780,414	13,273,250	10,773,819	2,677,949	10,922	-	393,283	5,130	1,739	2,622,119	22,202	-	-	-
873	Demand Primary															
874	Assigned															
875	Structures and Improvements	F20	31,228,872	13,918,834	11,297,835	2,808,199	11,454	7,998	412,412	5,380	1,823	2,749,653	23,282	-	-	-
876	Demand Primary	A	31,228,872	13,918,834	11,297,835	2,808,199	11,454	7,998	412,412	5,380	1,823	2,749,653	23,282	-	-	-
877	Assigned															
878	Station Equipment	F20	356,161,150	158,742,458	128,850,311	32,027,139	130,628	75,661	4,703,504	61,353	20,796	31,359,431	265,529	-	-	-
879	Demand Primary	A	356,161,150	158,742,458	128,850,311	32,027,139	130,628	75,661	4,703,504	61,353	20,796	31,359,431	265,529	-	-	-
880	Assigned															
881	Poles, Towers & Fixtures	F20	368,644,250	164,751,930	133,728,164	33,239,482	135,974	-	4,881,563	63,676	21,583	34,332,838	275,581	-	-	-
882	Demand Primary	A	368,644,250	164,751,930	133,728,164	33,239,482	135,974	-	4,881,563	63,676	21,583	34,332,838	275,581	-	-	-
883	Assigned															
884	Overhead Conductors	F20	161,014,609	71,764,815	58,251,074	14,478,935	59,055	-	2,126,376	27,737	9,401	14,177,075	120,041	-	-	-
885	Demand Primary	A	161,014,609	71,764,815	58,251,074	14,478,935	59,055	-	2,126,376	27,737	9,401	14,177,075	120,041	-	-	-
886	Demand Secondary															
887	Assigned															
888	Underground Conductors	F20	189,408,672	96,128,811	88,251,074	14,478,935	1,761,375	-	2,126,376	27,737	9,401	16,504,923	120,041	-	-	-
889	Demand Primary	A	189,408,672	96,128,811	88,251,074	14,478,935	1,761,375	-	2,126,376	27,737	9,401	16,504,923	120,041	-	-	-
890	Demand Secondary															
891	Assigned															
892	Underground Conductors	F20	90,250,559	40,225,038	32,650,424	8,115,616	33,101	-	1,191,859	15,547	5,270	7,946,420	67,285	-	-	-
893	Demand Primary	A	90,250,559	40,225,038	32,650,424	8,115,616	33,101	-	1,191,859	15,547	5,270	7,946,420	67,285	-	-	-
894	Demand Secondary															
895	Assigned															
896	Underground Conductors	F20	297,247,444	132,484,382	107,536,787	26,729,432	109,021	-	3,925,483	51,204	17,356	26,172,172	221,607	-	-	-
897	Demand Primary	A	297,247,444	132,484,382	107,536,787	26,729,432	109,021	-	3,925,483	51,204	17,356	26,172,172	221,607	-	-	-
898	Demand Secondary															
899	Assigned															
900	Line Transformers	F21	426,168,354	248,987,677	107,536,787	26,729,432	1,395,380	-	3,925,483	51,204	17,356	37,303,428	221,607	-	-	-
901	Demand Primary	A	426,168,354	248,987,677	107,536,787	26,729,432	1,395,380	-	3,925,483	51,204	17,356	37,303,428	221,607	-	-	-
902	Demand Secondary															
903	Assigned															
904	Services	F21	370,913,898	228,620,132	93,160,963	20,014,730	1,224,532	-	5,295,385	38,916	222,696	21,843,411	493,133	-	-	-
905	Customer	A	370,913,898	228,620,132	93,160,963	20,014,730	1,224,532	-	5,295,385	38,916	222,696	21,843,411	493,133	-	-	-
906	Assigned															
907	Customer	F70	194,726,412	151,436,741	16,700,548	611,324	-	-	-	605,209	103,688	25,282,333	6,589	-	-	-
908	Assigned	A	194,726,412	151,436,741	16,700,548	611,324	-	-	-	605,209	103,688	25,282,333	6,589	-	-	-
909	Meters	F60	79,966,454	56,138,220	8,606,561	995,800	-	-	213,896	163,077	27,939	9,978,419	16,313	235,190	235,190	235,190
910	Assigned	A	79,966,454	56,138,220	8,606,561	995,800	-	-	213,896	163,077	27,939	9,978,419	16,313	235,190	235,190	235,190
911	Install on Customers' Premises															
912	Demand Primary	F20	80,051,866	56,138,220	8,606,561	995,800	-	3,200,233	213,896	163,077	27,939	9,978,419	16,313	241,150	235,190	235,190
913	Demand Secondary	A	80,051,866	56,138,220	8,606,561	995,800	-	3,200,233	213,896	163,077	27,939	9,978,419	16,313	241,150	235,190	235,190
914	Assigned															
915	Leased Property	F20	4,517,121	-	-	-	4,517,121	-	-	-	-	-	-	-	-	-
916	Demand Primary	A	4,517,121	-	-	-	4,517,121	-	-	-	-	-	-	-	-	-
917	Demand Secondary															
918	Assigned															
919	Leased Property	F20	4,517,121	-	-	-	4,517,121	-	-	-	-	-	-	-	-	-
920	Demand Primary	A	4,517,121	-	-	-	4,517,121	-	-	-	-	-	-	-	-	-
921	Demand Secondary															
922	Assigned															
923	Leased Property	F20	11,509,232	-	-	-	-	-	-	-	-	-	-	-	-	-
924	Demand Primary	A	11,509,232	-	-	-	-	-	-	-	-	-	-	-	-	-
925	Demand Secondary															
926	Assigned															
927	Street Lights	F20	26,226,122	-	-	-	26,226,122	-	-	-	-	-	-	-	-	-
928	Assigned	A	26,226,122	-	-	-	26,226,122	-	-	-	-	-	-	-	-	-
929																
930																
931																
932																
933																
934	Unclassified Dist Plant - Acct 300	D00	12,608,877	11,509,232	-	-	-	-	-	-	-	1,099,645	-	-	-	-
935	Unclassified Dist Sub - Acct 300	F20	12,608,877	11,509,232	-	-	-	-	-	-	-	1,099,645	-	-	-	-
936	TOTAL DISTRIBUTION PLANT		2,263,491,287	1,254,633,310	601,556,485	141,698,706	39,491,961	3,283,890	23,143,162	1,037,228	432,291	195,990,583	1,511,543	241,150	235,190	235,190

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Uch Jurisdiction Normalized	Residential Sch 1	Garage/ Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch 7.11.12	General Trans. Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Home Park Sch 23	Industrial Cust A	Industrial Cust B	Industrial Cust C
386	Land and Land Rights	F107D	3,912,173	1,886,300	1,063,147	264,383	55,028	135,143	38,173	1,580	801	320,095	2,563	8,271	18,422	17,265
945	Situs	F107D	642	217	190	56	1	97	5	0	0	0	0	6	14	13
946	System Generation	F105D	2,318,448	664,888	185,372	15,256	239,564	20,331	659	659	550	166,084	1,463	15,283	34,854	31,654
947	System Overheads	F102D	471,483	183	10,364	183	6,268	776	1,874	1,354	232	47,023	7	5	5	5
948	Customer - System	F42	539,579	442,483	10,364	183	6,268	776	1,874	1,354	232	47,023	7	5	5	5
949	Total Land & Land Rights		6,770,941	3,400,459	1,738,569	450,995	76,553	375,580	60,383	3,584	1,583	533,244	4,034	23,565	53,325	48,937
950	Structures and Improvements															
951	Situs	F107D	36,639,636	18,602,789	9,956,956	2,485,457	515,372	1,265,687	357,507	14,796	7,506	2,987,867	24,008	77,458	172,536	161,688
952	System Generation	F105D	1,932,859	571,342	169,340	3,187	292,614	15,636	397	488	488	51,530	488	17,374	17,374	15,728
953	System Overheads	F102D	25,984,517	10,400,209	7,337,169	2,045,620	1,663,351	2,643,639	228,356	7,278	6,095	1,832,774	16,145	292,178	666,946	605,472
954	Customer - System	F42	3,660,718	3,452,129	75,862	1,343	45,680	5,881	13,723	9,915	1,699	344,295	53	53	53	53
955	Energy	F30	45,788	14,336	12,630	184	7,019	410	11	8	8	2,125	58	58	58	58
956	Cholla	F10	29,758	10,135	8,846	2,022	4,377	242	6	6	6	1,936	16	16	16	16
957	Simple Cycle Combustion Turbine															
958	Total Office Furniture & Equipment		34,801,954	16,185,563	8,891,231	2,444,106	265,489	3,066,672	288,157	18,922	8,965	2,573,353	19,562	194,784	444,928	404,082
959	Transportation Equipment															
960	Situs	F107D	32,334,231	16,416,836	8,786,947	2,193,399	454,812	1,116,960	315,487	13,058	6,624	2,645,597	21,186	68,356	152,262	142,697
961	System Generation	F105D	7,155,075	2,423,566	711,274	11,800	1,092,998	57,889	1,482	1,842	1,842	462,994	4,386	68,129	155,774	142,509
962	System Overheads	F102D	3,433,768	1,395,841	984,742	274,548	22,595	354,810	30,111	977	814	245,982	2,167	22,636	51,665	46,881
963	Customer - System	F42	268,710	84,134	74,120	24,517	1,079	44,711	2,406	66	163	15,991	153	3,044	11,004	7,322
964	Energy	F30	149,761	51,004	44,516	13,194	248	22,026	1,218	31	39	9,744	92	1,430	3,278	2,940
965	Cholla	F10	19,994	6,809	5,943	1,761	33	2,941	163	3	5	1,301	12	191	438	392
966	Simple Cycle Combustion Turbine															
967	Total Transportation Equipment		43,361,539	20,378,189	12,011,541	3,134,366	490,568	2,623,946	407,286	15,604	9,487	3,381,609	27,987	163,785	374,420	342,741
968	Stores Equipment															
969	Situs	F107D	3,694,165	1,875,623	1,003,908	250,596	51,962	127,613	36,046	1,492	757	302,259	2,421	7,810	17,396	16,303
970	System Generation	F105D	1,834,803	621,642	542,586	160,811	3,027	277,229	14,849	377	472	118,758	1,125	17,473	38,956	36,519
971	System Overheads	F102D	1,611,019	65,455	46,177	12,874	1,060	16,638	1,412	38	38	11,533	102	1,061	2,923	2,198
972	Customer - System	F42	2,416,5	8,230	7,183	2,129	40	3,554	197	5	6	1,572	15	231	529	474
973	Energy	F30	5,714,172	2,570,950	1,599,834	426,410	56,089	425,034	52,503	1,919	1,274	434,124	3,662	26,575	60,303	55,495
974	Cholla	F10														
975	Simple Cycle Combustion Turbine															
976	Total Tools, Shop & Garage Equipment		12,214,597	6,201,633	3,319,932	828,580	171,610	421,943	119,183	4,933	2,602	989,402	8,003	28,822	57,519	53,905
977	Situs	F107D	10,430,381	5,354,417	3,084,618	714,399	172,089	1,574,725	84,423	2,111	2,106	675,908	6,306	22,173	49,336	46,518
978	System Generation	F105D	1,664,906	684,921	483,200	134,747	11,077	174,141	14,773	479	409	120,709	1,083	11,107	25,351	23,004
979	System Overheads	F102D	2,144,444	827,444	567,444	164,444	12,444	14,444	1,444	1,444	1,444	41,710	395	6,121	119	79
980	Customer - System	F42	647,075	218,312	190,559	56,680	1,063	94,287	5,215	132	166	41,710	24	369	846	759
981	Energy	F30	38,655	13,165	11,480	3,406	184	5,685	314	8	10	2,515	24	24	24	24
982	Cholla	F10														
983	Simple Cycle Combustion Turbine		25,012,511	10,653,381	7,090,233	1,937,758	201,245	2,271,226	223,937	7,694	5,766	1,839,710	15,883	142,788	325,042	297,849
984	Laboratory Equipment															
985	Situs	F107D	7,551,417	3,834,029	2,052,126	512,252	106,218	260,858	73,682	3,050	1,547	617,859	4,948	15,964	35,560	33,326
986	System Generation	F105D	2,616,915	886,388	775,634	229,297	4,316	335,947	21,172	537	674	169,334	1,604	24,918	56,972	52,124
987	System Overheads	F102D	2,254,282	916,375	646,487	180,242	14,834	232,934	19,768	641	535	161,488	1,423	14,860	33,918	30,778
988	Customer - System	F42	17,400	5,448	4,800	1,588	70	2,895	156	4	11	1,035	10	197	713	474
989	Energy	F30	101,261	34,486	30,100	8,921	168	14,893	824	21	26	6,588	62	987	2,217	1,988
990	Cholla	F10	6,278	2,138	1,866	553	10	923	51	2	2	408	4	60	137	123
991	Simple Cycle Combustion Turbine		12,547,554	5,678,664	3,509,011	932,653	125,616	908,450	115,653	4,254	2,793	956,713	8,051	56,966	128,517	118,812
992	Total Laboratory Equipment															
993	Power Operated Equipment															
994	Situs	F107D	34,586,079	17,560,151	9,398,895	2,346,153	486,486	1,194,748	337,470	13,967	7,085	2,829,844	25,662	73,117	162,866	152,835
995	System Generation	F105D	12,925,639	4,378,373	3,821,592	1,132,682	21,319	1,954,893	104,587	2,652	3,328	836,475	7,924	123,082	281,431	257,401
996	System Overheads	F102D	652,038	265,056	186,993	52,134	4,291	67,375	5,718	185	155	46,709	411	4,298	9,811	6,802
997	Customer - System	F42	30,268	9,477	8,348	2,762	122	5,036	271	7	16	1,601	17	343	1,259	825
998	Energy	F30	387,794	132,071	115,271	34,165	643	57,035	3,155	80	100	23,231	239	3,702	8,489	7,012
999	Cholla	F10														
1000	Simple Cycle Combustion Turbine															
1001	Total Power Operated Equipment		48,582,119	22,345,328	13,531,089	3,567,896	512,861	3,279,087	451,200	16,893	10,686	3,740,061	31,253	204,543	463,836	427,375
1002	Communication Equipment															
1003	Situs	F107D	25,853,411	11,218,133	7,287,949	1,974,440	223,956	2,222,915	233,340	8,202	5,882	1,921,464	16,451	137,874	313,184	289,622
1004	System Generation	F105D	36,506,141	15,840,901	10,280,901	2,787,995	3,138,552	3,138,552	329,468	11,881	8,305	2,713,191	23,230	194,684	442,229	409,959
1005	System Overheads	F102D	18,772,904	8,106,995	5,292,636	1,438,361	159,701	1,641,498	169,044	5,909	4,283	1,391,212	11,936	101,857	231,427	213,944
1006	Customer - System	F42	1,107,772	967,969	21,277	376	1,593	1,593	2,780	476	476	96,540	15	10	10	10
1007	Energy	F30	(27,653)	(8,658)	(7,628)	(2,532)	(111)	(4,601)	(248)	(77)	(77)	(1,646)	(16)	(313)	(1,132)	(754)
1008	Cholla	F10	329,693	112,284	98,001	29,406	547	48,490	2,682	68	85	2,145	203	3,148	7,217	6,472
1009	Simple Cycle Combustion Turbine															
1010	Total Communication Equipment		82,543,629	36,236,777	22,988,541	6,227,815	713,198	7,048,947	738,163	28,534	19,016	6,142,300	51,820	437,274	992,964	918,279

Distribution - METER - Unbundled																
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
1022																
1023																
1024																
1025																
1026																
1027																
1028	Misc. Equipment	F107D	328,842	167,012	89,391	22,314	4,627	11,363	3,210	133	67	26,914	216	695	1,549	1,452
1029	Situs	F105D	659,289	223,286	194,883	57,761	1,087	99,809	5,333	135	170	42,656	404	6,277	14,352	13,136
1030	System Generation	F102D	1,410,755	573,478	404,579	112,797	9,283	145,773	12,371	401	335	101,061	890	9,300	21,226	19,261
1031	System Overheads	F42	94,317	82,414	1,812	32	1,096	136	328	237	41	8,220	1	1	1	1
1032	Customer - System	F30	884	214	189	62	3	114	6	0	0	41	0	8	28	19
1033	Energy	F10														
1034	Simple Cycle Combustion Turbine															
1035	Total Misc. Equipment		2,493,988	1,046,404	690,853	192,967	16,095	257,194	21,248	906	613	178,892	1,511	16,281	37,156	33,868
1036	Coal Mine	F30														
1037	WIDCO Capital Lease	F30	191,287,180	59,892,434	52,763,872	17,453,223	768,254	31,828,503	1,712,956	47,292	116,117	11,383,616	108,942	2,166,590	7,833,136	5,212,245
1038	Remove Capital Lease	F30														
1039																
1040																
1041	General Capital Lease	F30		7,538,221	6,641,001	2,196,709	96,695	4,006,020	215,897	5,852	14,615	1,432,772	13,712	272,693	686,899	656,027
1042	Remove Capital Lease	F30		(7,538,221)	(6,641,001)	(2,196,709)	(96,695)	(4,006,020)	(215,897)	(5,852)	(14,615)	(1,432,772)	(13,712)	(272,693)	(686,899)	(656,027)
1043																
1044	General Vehicles Capital Lease	F30														
1045	Remove Capital Lease	F30														
1046																
1047	Unclassified Gen Plant - Acct 300	F102D	85,725	34,847	24,584	6,854	564	8,658	752	24	20	6,141	54	565	1,290	1,170
1048	Unclassified Gen Veh - Acct 300	F102D														
1049																
1050	TOTAL GENERAL PLANT		540,040,203	219,979,735	147,662,683	42,831,312	4,087,558	58,069,469	4,835,623	187,426	196,897	37,837,116	324,831	3,810,979	11,572,789	8,643,786
1051																
1052																
1053																
1054																
1055																
1056	Organization															
1057	Situs															
1058	System Generation															
1059	System Overheads															
1060	Total Organization															
1061																
1062	Franchise & Consent															
1063	Situs															
1064	System Generation															
1065	Total Franchise & Consent															
1066																
1067	Miscellaneous Intangible Plant															
1068	Situs		941,625	445,196	260,120	67,571	10,857	55,900	8,859	342	203	73,677	608	3,408	7,687	7,199
1069	System Generation		30,979,290	10,541,127	9,198,466	2,726,211	51,442	4,580,714	251,762	6,387	8,010	2,013,805	19,073	295,545	677,243	609,687
1070	System Overheads		156,537,339	63,633,061	44,892,031	12,516,003	1,030,046	16,174,948	1,372,709	44,528	37,116	11,213,717	98,780	1,031,902	2,355,284	2,137,210
1071	Customer - System		55,462,396	48,462,928	1,065,278	18,848	644,234	79,747	192,654	139,189	23,847	4,833,411	750	503	503	503
1072	Energy		1,562,239	489,141	430,922	142,540	6,274	259,943	13,990	386	948	92,970	890	17,695	63,973	42,568
1073	Cholla															
1074	Total Miscellaneous Intangible Plant		245,482,889	123,571,453	55,846,635	15,471,173	1,742,856	21,151,252	1,839,972	190,832	70,123	19,227,380	120,101	1,349,054	3,104,690	2,797,167
1075																
1076	Unclassified Intangible Plant - Acct 300															
1077	TOTAL INTANGIBLE PLANT		295,519,303	140,597,030	70,703,836	19,874,432	1,825,944	28,549,815	2,246,608	201,147	83,060	21,479,668	150,906	1,826,405	4,198,543	3,781,907
1078																
1079																
1080	TOTAL ELECTRIC PLANT IN SERVICE		8,091,286,991	3,310,051,188	2,299,170,018	642,838,627	53,657,580	836,348,888	70,709,075	2,452,508	2,000,344	579,087,030	5,054,309	53,467,393	124,941,803	111,488,128
1081																

Distribution - METER - Unbonded

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial CusLA	Industrial CusLB	Industrial CusLC
1084																
1085																
1086																
1087																
1088																
1089																
1090	Plant Held For Future Use	F10	3,670,192	1,249,961	1,090,958	323,349	6,086	539,797	29,857	757	950	238,790	2,262	35,041	80,341	72,043
1091	Production	F10	3,670,192	1,249,961	1,090,958	323,349	6,086	539,797	29,857	757	950	238,790	2,262	35,041	80,341	72,043
1092	Transmission	F10	3,670,192	1,249,961	1,090,958	323,349	6,086	539,797	29,857	757	950	238,790	2,262	35,041	80,341	72,043
1093	Distribution	F20	1,881,046	838,390	880,516	169,150	690	155,623	24,841	324	110	165,623	1,402	10,096	23,147	20,756
1094	General	F30	390,742	122,342	107,781	35,652	1,569	65,016	3,489	97	237	23,253	223	4,426	16,001	10,647
1095	Mining	F30	6,999,414	2,570,824	2,193,575	621,312	10,099	760,336	66,799	1,396	1,571	486,466	4,539	49,563	119,489	103,446
1096	Total Plant Held For Future Use	F10	27,288,489	9,283,670	8,111,458	2,404,156	45,251	4,013,483	221,989	5,630	7,063	1,775,447	16,818	260,539	597,347	535,649
1097	Electric Plant Acquisition Adjnet	F10														
1098	Nuclear Fuel	F30														
1099		F30														
1100		F11	5,678,175	1,948,114	1,705,322	524,027	14,368	902,384	49,425	1,293	2,204	371,569	3,531	59,608	166,019	130,312
1101	Weatherization	F11	5,678,175	1,948,114	1,705,322	524,027	14,368	902,384	49,425	1,293	2,204	371,569	3,531	59,608	166,019	130,312
1102		F30	65,742,829	20,584,224	18,134,333	5,988,438	264,039	10,939,028	588,720	16,253	39,908	3,912,396	37,442	744,628	2,692,143	1,791,378
1103	Fuel Stock	F33	4,238,364	1,291,646	1,172,153	394,308	17,337	2,448,888	204,589	1,075	2,636	254,312	2,485	48,831	178,915	118,138
1104	Cholla	F33	4,238,364	1,291,646	1,172,153	394,308	17,337	2,448,888	204,589	1,075	2,636	254,312	2,485	48,831	178,915	118,138
1105	Total Fuel Stock	F30	69,981,194	21,876,070	19,306,385	6,392,746	281,576	11,670,563	613,308	17,333	42,544	4,166,707	39,927	793,459	2,871,059	1,909,517
1106		F30														
1107		F30														
1108	Fuel Stock - Undistributed	F30														
1109		F30														
1110	DG&T Working Capital Deposit	F30														
1111		F30														
1112	DG&T Working Capital Deposit	F30														
1113		F30														
1114	Provo Working Capital Deposit	F30														
1115		F30														
1116	Materials and Supplies	F102D	71,678,958	27,313,581	20,877,333	5,968,187	333,350	8,567,578	611,454	18,210	17,630	4,955,706	44,873	556,079	1,272,866	1,141,991
1117	Cholla	F10	71,678,958	27,313,581	20,877,333	5,968,187	333,350	8,567,578	611,454	18,210	17,630	4,955,706	44,873	556,079	1,272,866	1,141,991
1118	Total Materials and Supplies	F10	71,678,958	27,313,581	20,877,333	5,968,187	333,350	8,567,578	611,454	18,210	17,630	4,955,706	44,873	556,079	1,272,866	1,141,991
1119		F102D														
1120	Stores Expense Undistributed	F102D														
1121		F102D														
1122	Provo Working Capital Deposit	F102D														
1123		F102D														
1124	Prepayments	F42	16,612,176	6,572,331	4,790,988	1,349,897	95,949	1,839,079	143,914	4,512	3,987	1,171,871	10,440	117,504	268,410	243,285
1125	Customer - System	F42	16,612,176	6,572,331	4,790,988	1,349,897	95,949	1,839,079	143,914	4,512	3,987	1,171,871	10,440	117,504	268,410	243,285
1126	Total Prepayments	F42	16,612,176	6,572,331	4,790,988	1,349,897	95,949	1,839,079	143,914	4,512	3,987	1,171,871	10,440	117,504	268,410	243,285
1127	Misc Regulatory Assets	F102D	8,202,472	3,037,808	2,399,150	692,379	31,854	1,044,683	69,073	1,982	2,042	558,005	5,109	67,350	154,156	138,881
1128	Cholla	F10	8,202,472	3,037,808	2,399,150	692,379	31,854	1,044,683	69,073	1,982	2,042	558,005	5,109	67,350	154,156	138,881
1129	Total Misc Regulatory Assets	F102D	8,202,472	3,037,808	2,399,150	692,379	31,854	1,044,683	69,073	1,982	2,042	558,005	5,109	67,350	154,156	138,881
1130		F10														
1131	Misc Deferred Debits	F102D	20,415,985	6,908,296	6,027,580	1,786,371	33,767	3,107,732	164,985	4,186	5,248	1,319,578	12,468	194,189	443,712	407,841
1132		F102D	20,415,985	6,908,296	6,027,580	1,786,371	33,767	3,107,732	164,985	4,186	5,248	1,319,578	12,468	194,189	443,712	407,841
1133	Cash Working Capital	CWC	17,376,856	6,437,517	4,795,494	1,453,295	118,656	2,304,088	144,790	5,836	6,748	1,151,840	9,920	152,628	454,526	341,518
1134	Other Working Capital	OWC	4,637,861	2,082,349	1,304,405	345,116	97,607	291,705	41,247	1,904	905	365,979	2,711	18,550	46,258	39,125
1135	Cholla	F137D	4,637,861	2,082,349	1,304,405	345,116	97,607	291,705	41,247	1,904	905	365,979	2,711	18,550	46,258	39,125
1136	Total Other Working Capital	F33	4,637,861	2,082,349	1,304,405	345,116	97,607	291,705	41,247	1,904	905	365,979	2,711	18,550	46,258	39,125
1137		F33														
1138	Nuclear Plant	F11	1,724,615	571,563	500,329	153,746	4,215	264,753	14,501	379	647	109,016	1,036	17,488	48,709	38,233
1139		F11	1,724,615	571,563	500,329	153,746	4,215	264,753	14,501	379	647	109,016	1,036	17,488	48,709	38,233
1140	Misc Deferred Debits-Trojan	F10														
1141		F10														
1142	Impact Housing - Notes Receivable	F30														
1143		F30														
1144	TOTAL RATE BASE ADDITIONS	F30	249,172,935	86,096,268	71,562,537	21,544,017	1,060,101	34,501,531	2,126,998	62,259	89,654	16,344,505	150,472	2,268,969	6,378,793	4,986,832
1145		F30	249,172,935	86,096,268	71,562,537	21,544,017	1,060,101	34,501,531	2,126,998	62,259	89,654	16,344,505	150,472	2,268,969	6,378,793	4,986,832

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch. 7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.25	Mobile Home Park Sch.25	Industrial Cus.A	Industrial Cus.B	Industrial Cus.C
235	Customer Service Deposits	F51	(10,056,592)	(3,692,766)	(393,962)	(638,411)	(16,495)	(393,128)	(99,514)	-	-	(3,792,646)	-	-	(1,029,668)	-
2281	Accum Prov for Property Insurance	F102D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2282	Accum Prov for Injuries & Damages	F102D	(3,520,944)	(1,431,278)	(1,009,742)	(281,518)	(23,169)	(363,818)	(30,876)	(1,002)	(835)	(252,227)	(2,222)	(23,210)	(52,977)	(48,072)
2283	Accum Prov for Pension & Benefits	F102D	(6,632,968)	(3,509,344)	(2,475,782)	(690,254)	(56,807)	(892,044)	(75,705)	(2,458)	(2,047)	(618,433)	(5,448)	(56,009)	(129,893)	(117,866)
2283	Accum Prov for Pension & Benefits	F102D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
254	Reg Liabilities - Insurance Provision	F30	(551,743)	(172,752)	(152,191)	(50,342)	(2,216)	(91,805)	(4,941)	(138)	(335)	(32,835)	(314)	(6,249)	(22,594)	(15,034)
22842	Accum Misc Oper Prov - Trojan	F30	(2,227,464)	(697,424)	(614,414)	(203,236)	(8,946)	(370,630)	(19,947)	(551)	(1,352)	(132,558)	(1,269)	(25,229)	(91,214)	(60,895)
252	Customer Advances for Const	F50	(10,796,809)	(708,963)	(1,459,989)	(85,641)	(151,705)	(7,186,188)	(178,296)	(5,337)	(10,579)	(1,010,102)	-	-	-	-
25398	SO2 Emissions	F30	(6,927,165)	(2,168,910)	(1,910,761)	(632,041)	(27,821)	(1,152,619)	(62,032)	(1,713)	(4,205)	(412,240)	(3,945)	(78,460)	(263,665)	(188,753)
25399	Other Deferred Credits	F10	(9,215,746)	(3,138,615)	(2,739,364)	(811,920)	(15,282)	(1,355,415)	(74,869)	(1,901)	(2,385)	(599,596)	(5,680)	(87,988)	(201,733)	(180,897)
1174	Accum Deferred Income Taxes	F104D	25,001,732	9,041,006	7,149,338	2,118,407	57,175	3,514,036	200,941	7,352	6,981	1,648,380	14,845	228,615	540,380	474,275
1175	Labor	F138D	11,591,344	5,497,846	2,917,902	795,053	172,883	905,446	91,631	7,085	2,664	885,681	5,934	57,881	132,365	118,962
1176	IBT	F141	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1177	Customer - System	F42	42,258	36,925	812	14	491	61	147	106	18	3,683	1	0	0	0
1178	Simple Cycle Combustion Turbine	F10	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1179	Total Accum Deferred Income Taxes	F10	36,635,334	14,575,777	10,068,052	2,913,484	230,549	4,419,543	292,719	14,544	9,663	2,537,744	20,780	286,497	672,746	593,237
1180	Accum Deferred Income Taxes	F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1181	Accum Deferred Income Taxes	F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1182	Accum Deferred Income Taxes	F104D	(914,060,982)	(373,356,990)	(260,303,978)	(72,813,257)	(4,633,563)	(95,491,004)	(8,003,895)	(277,784)	(229,342)	(65,304,202)	(575,091)	(6,101,514)	(14,246,226)	(12,724,037)
1183	Labor	F138D	(5,105,241)	(2,421,448)	(1,285,148)	(350,174)	(76,144)	(399,791)	(40,357)	(3,121)	(1,173)	(390,086)	(2,614)	(25,493)	(58,298)	(52,395)
1184	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1185	Total Accum Deferred Income Taxes	F10	(919,166,223)	(375,778,437)	(261,589,124)	(73,163,431)	(4,709,707)	(95,889,795)	(8,044,252)	(280,905)	(230,516)	(65,694,288)	(577,705)	(6,127,007)	(14,304,624)	(12,776,432)
1187	Accum Deferred Income Taxes	F104D	(21,853,020)	(7,990,514)	(6,389,480)	(1,862,497)	(64,468)	(2,892,128)	(193,315)	(5,258)	(5,815)	(1,466,260)	(13,553)	(187,294)	(441,295)	(389,110)
1189	Labor	F138D	(4,506,295)	(2,137,361)	(1,134,373)	(309,091)	(67,210)	(352,004)	(35,023)	(1,036)	(2,754)	(344,320)	(2,307)	(22,502)	(51,469)	(46,246)
1190	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1191	Total Accum Deferred Income Taxes	F10	(26,359,315)	(10,087,875)	(7,523,863)	(2,171,589)	(131,708)	(3,244,132)	(218,938)	(8,013)	(6,850)	(1,812,560)	(15,860)	(209,796)	(492,753)	(435,356)
1192	Accum Deferred Income Taxes	F104D	(141,519)	(57,630)	(40,536)	(11,320)	(726)	(14,882)	(1,248)	(41)	(35)	(10,125)	(90)	(938)	(2,191)	(1,957)
1194	Accum Investment Tax Credit	F104D	(860,961,174)	(386,868,220)	(269,841,666)	(75,826,220)	(4,914,032)	(106,534,714)	(8,517,998)	(287,510)	(249,477)	(71,829,894)	(591,751)	(6,329,290)	(15,938,566)	(13,231,928)
1195	TOTAL RATE BASE DEDUCTIONS	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1197	Steam Prod Accumulated Depr	F10	(966,592,608)	(329,874,485)	(287,912,444)	(85,334,399)	(1,606,146)	(142,456,703)	(7,879,403)	(199,833)	(250,708)	(63,018,680)	(596,950)	(9,247,700)	(21,202,560)	(19,012,599)
1200	Cholla	F10	(62,713,314)	(21,358,332)	(18,641,422)	(5,525,133)	(103,993)	(9,223,622)	(510,166)	(12,939)	(16,233)	(4,080,261)	(38,651)	(598,759)	(1,372,799)	(1,231,006)
1201	Total Steam Prod Accumulated Depr	F10	(1,031,305,923)	(351,232,817)	(306,553,866)	(90,859,532)	(1,710,139)	(151,680,325)	(8,389,570)	(212,771)	(266,940)	(67,098,940)	(635,600)	(9,846,459)	(22,575,359)	(20,243,605)
1202	Nuclear Prod Accumulated Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1204	Hydraulic Prod Accum Depr	F10	(104,471,694)	(35,580,019)	(31,054,024)	(9,204,105)	(173,238)	(15,365,275)	(849,867)	(21,554)	(27,041)	(6,797,148)	(64,387)	(997,450)	(2,286,892)	(2,050,885)
1205	Other Production - Accum Depr	F10	(85,416,597)	(29,090,407)	(25,389,930)	(7,525,324)	(141,640)	(12,592,728)	(694,855)	(17,622)	(22,109)	(5,557,363)	(52,643)	(815,520)	(1,869,775)	(1,676,651)
1208	Simple Cycle Combustion Turbine	F10	(9,188,276)	(3,129,260)	(2,731,199)	(809,500)	(15,236)	(1,351,375)	(74,746)	(1,896)	(2,378)	(597,809)	(5,963)	(87,726)	(201,132)	(180,358)
1209	Total Other Production - Accum Depr	F10	(94,604,863)	(32,219,666)	(28,121,129)	(8,334,824)	(156,876)	(13,914,103)	(769,601)	(19,518)	(24,467)	(6,155,192)	(59,306)	(903,246)	(2,070,907)	(1,857,006)
1211	Experimental Plant - Accum Depr	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1212	TOTAL PRODUCTION PLANT DEPRECIATION	F10	(1,230,382,471)	(419,032,502)	(365,729,018)	(108,398,462)	(2,040,253)	(180,959,702)	(10,009,037)	(253,843)	(318,469)	(80,051,281)	(758,292)	(11,747,155)	(26,933,156)	(24,151,298)
1216	Transmission Plant Accum Depr	F108	(469,251,484)	(157,939,849)	(137,848,939)	(40,857,062)	(769,003)	(73,281,767)	(3,772,561)	(95,677)	(120,036)	(30,172,569)	(286,812)	(4,454,130)	(10,151,525)	(9,502,554)
1217	Land and Land Rights	F118	(1,563,622)	(696,913)	(565,680)	(140,606)	(573)	-	(20,649)	(269)	(91)	(137,674)	(1,166)	-	-	-
1218	Structures and Improvements	F119	(6,179,519)	(2,753,532)	(2,235,025)	(555,540)	(2,266)	(1,582)	(81,587)	(1,064)	(361)	(543,958)	(4,906)	-	-	-
1219	Station Equipment	F120	(80,744,302)	(35,980,417)	(29,205,091)	(7,259,241)	(29,608)	(17,149)	(1,066,092)	(13,906)	(4,714)	(7,107,899)	(60,185)	-	-	-

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgr Factors
12 Months Ended Jun 2010

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
DESCRIPTION	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C			
Operating Revenues	410,617,409	364,232,388	111,377,702	3,688,859	186,569,336	9,568,869	272,802	739,030	79,556,555	743,041	11,596,279	31,314,835	28,912,091			
Operating Expenses	907,736,527	259,141,805	81,485,264	2,652,526	142,775,992	7,678,887	207,074	402,260	56,241,955	537,134	9,519,239	28,911,310	21,446,908			
Depreciation Expense	96,936,566	29,408,515	8,716,484	164,082	14,551,376	804,847	20,412	25,612	6,436,969	60,975	944,620	2,165,910	1,942,108			
Amortization Expense	12,710,378	4,457,017	3,719,527	1,099,908	2,520,505	102,970	3,087	3,349	833,760	7,726	118,278	272,842	243,689			
Taxes Other Than Income	20,783,285	7,038,397	6,146,033	1,835,953	3,085,077	170,137	4,351	5,891	1,344,084	12,400	201,032	482,891	419,120			
Income Taxes - Federal	(28,691,501)	(9,716,557)	(8,484,637)	(2,534,052)	(4,258,975)	(234,675)	(6,007)	(8,132)	(1,855,533)	(17,588)	(277,526)	(666,635)	(578,599)			
Income Taxes - State	(986,405)	(334,053)	(291,699)	(87,120)	(146,422)	(8,075)	(207)	(280)	(65,793)	(605)	(9,541)	(22,914)	(19,892)			
Income Taxes Deferred	57,015,203	19,308,576	16,860,509	5,035,619	104,080	466,239	11,936	16,160	3,687,280	34,950	551,495	1,324,725	1,148,780			
Investment Tax Credit Adj	(770,239)	(260,847)	(227,775)	(68,028)	(114,335)	(6,305)	(161)	(218)	(49,813)	(472)	(7,450)	(171,295)	(15,533)			
Misc Revenues & Expense	(5,084,281)	(1,731,558)	(1,731,558)	(8,431)	(747,776)	(41,360)	(1,049)	(1,316)	(330,794)	(3,133)	(48,542)	(11,295)	(99,800)			
Total Operating Expenses	1,051,649,532	349,191,794	304,760,975	2,920,333	165,430,796	8,932,964	239,438	443,326	66,244,124	631,727	10,991,604	32,338,933	24,487,782			
Operating Revenue For Return	177,588,664	59,471,414	16,341,966	768,526	21,138,540	635,905	33,364	295,704	13,341,430	111,314	604,676	(1,024,098)	4,424,309			
Rate Base :																
Electric Plant In Service	4,071,526,217	1,381,432,120	1,206,066,883	359,298,107	7,208,897	602,529,403	33,279,048	848,325	1,121,169	2,500,159	39,215,126	92,804,564	81,388,963			
Plant Held For Future Use	4,060,934	1,372,303	1,198,739	359,001	7,655	604,813	33,356	884	1,167	262,044	2,484	39,467	82,690			
Electric Plant Acquisition Adj	27,288,499	9,293,670	8,111,468	2,404,156	45,251	4,013,483	221,989	5,630	7,063	1,775,447	260,539	597,347	535,649			
Nuclear Fuel																
Prepayments	8,271,682	2,817,094	2,458,743	728,747	13,716	1,216,566	67,289	1,707	2,141	538,173	5,098	78,974	181,068			
Fuel Stock	68,469,817	21,402,854	18,889,493	6,254,846	275,506	11,419,083	599,774	16,959	41,627	4,076,764	39,067	776,341	2,809,168			
Materials & Supplies	57,600,669	19,617,120	17,121,703	95,515	8,471,678	488,576	11,884	14,909	3,747,622	35,500	549,946	1,260,883	1,130,650			
Misc Deferred Debits	14,193,341	4,833,839	4,218,946	23,536	2,087,500	115,461	2,928	3,674	923,449	8,747	135,512	310,693	278,602			
Cash Working Capital	13,272,899	4,338,868	3,789,164	1,191,475	38,785	2,087,667	112,280	5,882	822,368	7,854	139,190	422,740	313,596			
Weatherization Loans																
Miscellaneous Rate Base	1,724,615	571,563	500,329	153,746	4,215	264,753	14,501	647	109,016	1,036	17,488	48,709	36,233			
Total Rate Base Additions	4,256,408,694	1,445,679,432	1,262,355,458	376,715,236	7,713,077	632,694,945	34,912,275	891,694	1,188,298	2,616,763	41,212,583	98,531,514	85,799,082			
Rate Base Deductions :																
Accum Provision For Depreciation	(1,329,949,341)	(451,043,326)	(393,844,982)	(117,387,463)	(2,368,353)	(196,938,748)	(10,875,685)	(277,213)	(368,309)	(816,422)	(12,820,735)	(30,430,161)	(26,632,376)			
Accum Provision For Amortization	(77,776,003)	(26,432,537)	(23,074,380)	(6,858,507)	(133,831)	(11,478,476)	(634,379)	(16,133)	(20,843)	(47,837)	(746,214)	(1,741,665)	(1,542,305)			
Accum Deferred Income Taxes	(454,692,511)	(154,264,322)	(134,671,716)	(40,113,059)	(803,305)	(67,258,068)	(3,715,029)	(94,712)	(124,933)	(29,461,627)	(4,377,062)	(10,347,940)	(9,081,563)			
Unamortized ITC	(71,174)	(24,153)	(21,085)	(6,280)	(126)	(10,590)	(582)	(15)	(20)	(44)	(685)	(1,620)	(1,422)			
Customer Advances For Construction																
Customer Service Deposits	(23,259,955)	(7,655,043)	(6,706,144)	(2,079,709)	(61,468)	(3,608,461)	(197,177)	(5,196)	(9,400)	(13,881)	(239,342)	(694,161)	(530,526)			
Misc Rate Base Deductions	(1,885,648,963)	(639,419,380)	(558,316,308)	(166,445,018)	(3,367,073)	(279,294,284)	(15,422,851)	(393,269)	(523,510)	(1,157,358)	(18,184,039)	(43,215,547)	(37,788,192)			
Total Rate Base Deductions	2,380,759,710	806,260,052	704,037,150	210,270,218	4,346,004	353,400,661	19,489,424	498,425	674,789	1,459,406	23,025,545	55,315,967	48,010,890			
Return On Rate Base	7.46%	7.62%	8.45%	7.77%	17.68%	5.98%	3.26%	6.69%	43.82%	8.67%	7.63%	2.63%	-1.85%	9.22%		
Return On Equity	8.88%	9.20%	10.82%	9.50%	28.93%	5.99%	0.66%	7.38%	80.16%	11.25%	-0.59%	-9.37%	12.33%			

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Jun 2010

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cus1A	Industrial Cus1B	Industrial Cus1C
83	Total Rate Base		2,380,759,710	806,260,062	704,037,150	210,270,218	4,346,004	353,400,661	19,489,424	498,425	674,789	153,968,180	1,459,406	23,028,545	55,315,967	48,010,890
84																
85	Return On Ratebase (\$\$)	7.64%	181,876,510	61,593,685	53,784,437	16,063,450	332,010	26,997,802	1,488,881	38,077	51,550	11,762,294	111,490	1,759,250	4,226,825	3,667,759
86	Operating & Maintenance Expense		907,736,527	296,736,172	259,141,805	81,485,264	2,652,526	142,775,992	7,678,887	207,074	402,250	56,241,955	537,134	9,519,239	28,911,310	21,446,908
87	Bad Debt to Produce ROR	F80														
88	Depreciation Expense		98,936,566	33,694,656	29,406,515	8,716,484	164,082	14,551,376	804,847	20,412	25,612	6,436,969	60,975	944,620	2,165,910	1,942,108
89	Amortization Expense		12,710,378	4,457,017	3,719,527	1,099,908	25,720	1,822,505	102,970	3,087	3,349	833,760	7,726	118,278	272,842	243,689
90	Taxes Other Than Income		20,783,285	7,038,397	6,146,023	1,835,593	37,939	3,085,077	170,137	4,351	5,891	1,344,094	12,740	201,032	482,891	419,120
91	Federal Income Taxes		(28,691,501)	(9,716,567)	(8,484,637)	(2,534,052)	(52,375)	(4,258,975)	(234,875)	(6,007)	(8,132)	(1,855,533)	(17,588)	(277,526)	(666,635)	(576,599)
92	FIT Adj to Produce Target ROR	F101														
93	State Income Taxes		(986,405)	(334,053)	(291,699)	(87,120)	(1,801)	(146,422)	(8,075)	(207)	(280)	(63,793)	(605)	(9,541)	(22,919)	(19,892)
94	SIT Adj to Produce Target ROR	F101														
95	Deferred Income Taxes		57,015,203	19,308,576	16,860,509	5,035,619	104,080	8,463,353	466,739	11,936	16,160	3,687,280	34,950	551,495	1,324,725	1,149,780
96	Investment Tax Credit		(770,239)	(260,847)	(227,775)	(68,028)	(1,405)	(144,335)	(6,305)	(161)	(218)	(48,813)	(472)	(7,460)	(17,896)	(15,533)
97	Misc Revenue & Expenses		(5,086,281)	(1,731,586)	(1,511,294)	(447,352)	(9,431)	(747,776)	(41,360)	(1,049)	(1,316)	(330,794)	(3,133)	(46,542)	(111,395)	(99,800)
98	Revenue Credits		(289,066,671)	(96,802,114)	(85,253,059)	(25,577,125)	(643,289)	(43,017,405)	(2,067,243)	(62,967)	(83,927)	(18,453,767)	(176,712)	(2,787,266)	(6,554,333)	(5,687,663)
99																
100	Total Revenue Requirements		954,457,370	311,983,365	273,292,352	85,522,060	2,709,054	149,411,192	8,354,602	215,147	410,949	59,552,651	564,505	9,963,587	30,010,225	22,467,678
101	Operating Revenues		950,149,525	311,815,294	278,979,329	85,800,577	3,146,570	143,551,931	7,501,626	210,435	655,103	61,131,788	564,329	8,809,013	24,760,302	23,224,228
102																
103	Increase / (Decrease) Required to Earn Equal Rates of Return		4,307,845	168,071	(5,686,977)	(278,517)	(436,516)	5,859,262	852,976	4,713	(244,154)	(1,579,137)	176	1,154,574	5,249,924	(756,550)
104	Existing Revenues		950,149,525	311,815,294	278,979,329	85,800,577	3,146,570	143,551,931	7,501,626	210,435	655,103	61,131,788	564,329	8,809,013	24,760,302	23,224,228
105	Percent Increase / (Decrease) Over Existing Rates To Equal Authorized RoE & RoR		0.45%	0.05%	-2.04%	-0.32%	-13.88%	4.08%	11.37%	2.24%	-37.27%	-2.58%	0.03%	13.11%	21.20%	-3.26%
106																
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Mo	Wgt	Fac	ELECTRIC REVENUES															
			C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	
			CO2	Utah	Residential	General	General	Street & Area	General	Irrigation	Traffic	Outdoor	General	Mobile	Industrial	Industrial	Industrial	
			Factor	Normalized	SCH 5	SCH 6	SCH 9	Lighting	Trans	SCH 10	SCH 9	Lighting	Small Dist.	Home Park	CUST.A	CUST.B	CUST.C	
			A	312,373,624	311,815,294	278,823,718	85,800,577	SCH 7,11,12	SCH 9	SCH 10	SCH 9	SCH 9	SCH 9	SCH 9	SCH 29			
120		Generation... Total - Unbundled																
121		A																
122		B																
123		FERC																
124		ACCT																
125		DESCRIPTION																
126		440 Residential Sales	A	312,373,624	311,815,294	278,823,718	85,800,577											
127			A	614,866,913						7,501,626			61,129,192		8,809,013			23,224,228
128		Commercial & Industrial Sales	F10															
129		Interruptible Demand	F30															
130		Interruptible Energy		614,866,913						7,501,626			61,129,192		8,809,013			23,224,228
131																		
132			A	4,011,107				3,145,570			210,435	655,103						
133		Public Street & Highway Lighting																
134			A	18,889,881		155,611			18,731,674				2,596					
135		Other Sales to Public Authority																
136			A															
137		Interdepartmental	F10															
138		Demand																
139																		
140																		
141		Total Sales to Ultimate Customers		950,149,525	311,815,294	278,979,329	85,800,577	3,145,570	143,551,931	7,501,626	210,435	655,103	61,131,788	564,329	8,809,013	24,760,302		23,224,228
142			F11															
143		Sales for Resale	F65	251,310,201	85,760,889	74,363,658	22,288,366	457,372	37,434,058	1,759,144	52,624	71,695	16,017,924	156,154	2,421,348	5,617,225		4,909,524
144		Demand	F66	(0)														
145		Energy		251,310,201	85,760,889	74,363,658	22,288,366	457,372	37,434,058	1,759,144	52,624	71,695	16,017,924	156,154	2,421,348	5,617,225		4,909,524
146																		
147			F11															
148		Provision for Rate Refund		16,662,004	5,510,721	4,809,916	1,490,405	45,630	2,581,445	139,810	3,723	6,639	1,046,463	9,970	171,054	490,519		377,709
149		State Specific Revenue Credit	F140G															
150																		
151		AGA Revenue	A															
152																		
153																		
154																		
155		Total Sales from Electricity		1,218,141,730	403,086,905	358,153,104	109,579,367	3,646,572	183,567,434	9,400,580	266,782	733,436	78,196,174	730,454	11,401,415	30,668,046		28,511,461
156		Other Electric Operating Revenues																
157		Forfeited Discounts & Interest	A															
158		Customers	F40															
159																		
160																		
161		Misc Electric Revenue	A															
162		Demand	F10															
163		Customer	F40															
164																		
165																		
166		Water Sales	F10	10,861	3,699	3,228	957	18	1,597	88	2	3	707	7	104	238		213
167																		
168		Rent of Electric Property	A															
169		Demand	F10															
170		Customer	F40	666,945	579,646	12,615	223	8,441	129	2,259	1,810	310	61,501	9	1	1		1
171				666,945	579,646	12,615	223	8,441	129	2,259	1,810	310	61,501	9	1	1		1
172																		
173		Other Electric Revenue	A															
174		Demand	F10	20,397,506	6,946,797	6,063,123	1,797,050	33,624	2,999,983	165,932	4,208	5,280	1,327,105	12,571	194,746	446,503		400,385
175		Energy	F30	1,155	362	319	105	5	192	10	0	1	69	1	13	47		31
176		Customer	F40															
177				20,398,660	6,947,159	6,063,441	1,797,155	33,628	3,000,175	165,942	4,209	5,280	1,327,173	12,572	194,760	446,550		400,416
178																		
179		Total Other Electric Operating Revenues		21,076,466	7,530,504	6,079,285	1,798,335	42,287	3,001,902	168,289	6,020	5,593	1,389,381	12,587	194,864	446,789		400,530
180																		
181		Total Electric Operating Revenues		1,239,218,196	410,617,409	364,232,388	111,377,702	3,688,859	186,569,336	9,566,869	272,802	739,030	79,585,555	743,041	11,596,279	31,314,835		28,912,091
182		Miscellaneous Revenues																
183		Gain on Sale of Utility Plant - CR	F10															
184		Loss on Sale of Utility Plant	F10															
185		Gain from Emission Allowances	F10	(4,307,167)	(1,466,896)	(1,280,298)	(379,468)	(7,142)	(633,481)	(35,038)	(889)	(1,115)	(280,233)	(2,655)	(41,123)	(94,284)		(84,546)
186		Gain from Disposition of NOX Credits	F10															
187		Impact Housing Interest Income	F10															
188		(Gain)/Loss on Sale of Utility Plant	F10	(777,114)	(264,563)	(230,996)	(68,465)	(1,289)	(114,295)	(6,322)	(160)	(201)	(50,561)	(479)	(7,420)	(17,011)		(15,254)
189				(5,084,281)	(1,731,558)	(1,511,294)	(447,932)	(8,431)	(747,776)	(41,360)	(1,049)	(1,316)	(330,794)	(3,133)	(48,542)	(111,295)		(99,800)
190		Total Miscellaneous Revenues																
191		Miscellaneous Expenses	F80															
192		Interest on Customer Deposits																
193																		
194		Divergence Fairness Adjustment	F105															
195		Production	F105															
196		Transmission	F105															
197		Distribution																
198																		
199																		
200																		
201		Net Miscellaneous Revenues And Expense		(5,084,281)	(1,731,558)	(1,511,294)	(447,932)	(8,431)	(747,776)	(41,360)	(1,049)	(1,316)	(330,794)	(3,133)	(48,542)	(111,295)		(99,800)
202																		

Generation - Total - Unbundled	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCI	Utah Normalized	Residential Sch.1	General Large Dist. Sch.6	+1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	Small Dist. Sch.23	General Sch.25	Home Park Sch.25	Mobile Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C	
294	535	Operation Super & Engineering	1,115,428	330,602	6,223	561,905	30,526	774	971	244,147	2,313	35,827	82,143	73,658			
295	536	Water For Power	123,022	10,838	204	18,094	1,001	25	32	8,004	76	1,175	2,693	2,415			
296	537	Hydraulic Expenses	1,655,741	145,873	2,746	243,520	13,469	342	429	107,726	1,020	15,808	36,244	32,501			
297	538	Electric Expenses															
298	539	Misc. Hydro Expenses	7,337,671	646,459	12,168	1,075,195	59,691	1,514	1,899	477,404	4,522	70,057	160,622	144,032			
299	540	Rents (Hydro Generation)	56,442	4,973	94	8,301	459	12	15	3,672	35	539	1,236	1,108			
300	541	Maint Supervision & Engineering	1,103	97	2	162	9	0	0	72	1	11	24	22			
301	542	Maintenance of Structures	505,895	44,570	839	74,405	4,115	104	131	32,915	312	4,830	11,074	9,930			
302	543	Maint of Dams & Waterways	597,816	52,668	991	87,924	4,863	123	155	38,895	368	5,708	13,086	11,735			
303	544	Maintenance of Electric Plant	660,198	58,164	1,095	97,099	5,371	136	171	42,954	407	6,303	14,452	12,959			
304	545	Maint of Misc. Hydro Plant	890,393	78,445	1,476	130,955	7,243	184	230	57,931	549	8,501	19,491	17,478			
305	322	Total Hydraulic Power Generation	15,980,797	4,631,364	25,836	2,291,561	126,748	3,215	4,033	1,013,720	9,603	148,759	341,065	305,837			
306																	
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329	546	Operation Super & Engineering	91,910	8,097	152	13,518	748	19	24	5,980	57	878	2,012	1,804			
330	547	Fuel	186,099,922	16,980,656	740,306	30,881,011	1,657,847	45,288	112,301	11,064,459	105,776	2,097,611	7,844,260	5,093,591			
331	F52	Simple Cycle Combustion Turbine	5,152,624	466,051	19,360	828,577	303,774	1,161	3,079	303,774	2,916	59,590	200,749	134,945			
332	F53	Total 547	191,252,547	17,426,907	759,666	31,709,588	1,714,435	46,449	115,380	11,368,233	108,692	2,158,801	7,745,010	5,195,940			
333																	
334																	
335	548	Generation Expense	5,603,231	493,653	9,291	824,101	45,582	1,156	1,450	364,558	3,453	58,487	122,655	109,896			
336	F10	Simple Cycle Combustion Turbine	723,685	246,456	12,000	106,432	3,687	6,189	187	47,883	446	6,909	14,205	14,205			
337		Total 548	6,326,916	597,408	10,491	930,533	51,469	1,305	1,638	411,841	3,899	66,406	138,496	124,191			
338																	
339	549	Miscellaneous Other	9,598,007	845,598	15,916	1,411,636	76,079	1,980	2,484	624,467	5,915	91,638	210,101	188,400			
340																	
341	550	Maint Supervision & Engineering	905,349	79,763	1,501	133,155	7,365	187	234	58,904	558	8,644	19,818	17,771			
342	F10	Simple Cycle Combustion Turbine	0	0	0	0	0	0	0	0	0	0	0	0			
343		Total 550	905,349	79,763	1,501	133,155	7,365	187	234	58,904	558	8,644	19,818	17,771			
344																	
345	551	Maint Supervision & Engineering															
346																	
347	552	Maintenance of Structures	464,506	40,924	770	68,318	3,779	96	120	30,222	286	4,435	10,168	9,118			
348																	
349	553	Maint of Generation & Elect Plant	3,287,209	289,608	5,451	483,469	26,741	678	851	213,873	2,026	31,385	71,957	64,525			
350	F10	Simple Cycle Combustion Turbine	315,335	97,373	523	46,378	2,665	65	82	20,516	194	3,011	6,903	6,190			
351		Total 553	3,602,543	317,389	5,974	529,848	29,306	743	932	234,389	2,220	34,396	78,860	70,715			
352																	
353	554	Maintenance of Misc. Other	57,721	17,157	96	8,489	470	12	15	3,755	36	561	1,264	1,133			
354	F10	Simple Cycle Combustion Turbine	99,976	34,049	166	14,704	813	21	26	6,505	62	965	2,188	2,188			
355		Total 554	157,697	46,875	261	23,193	1,283	33	41	10,260	97	1,506	3,452	3,095			
356																	
357		Total Other Power Generation	212,399,445	19,289,979	794,733	34,819,789	1,886,463	50,812	120,853	12,744,095	121,725	2,356,502	8,207,917	5,563,635			
358																	
359																	
360																	
361																	
362																	
363	555	Purchased Power Demand															
364	F67	Seasonal Contracts	24,911,875	3,341,765	2,784	427,994	51,997	555	447	233,554	2,195	31,704	27,797	60,399			
365	F69		66,287,819	17,076,569	321,564	28,540,536	1,547,610	40,139	50,114	12,420,604	119,464	1,855,151	4,184,437	3,820,695			
366	F88		7,753,540	2,705,955	100,518	4,153,594	232,443	6,185	15,118	1,484,778	14,077	285,084	1,023,522	676,270			
367			75,386,814	19,283,310	424,866	33,121,324	1,832,050	46,880	65,678	14,138,936	135,737	2,169,939	5,238,796	4,557,354			
368																	
369																	
370	556	System Control & Load Dispatch	843,981	74,356	1,400	124,129	6,866	174	218	54,911	520	8,056	18,475	16,567			
371																	
372	557	Other Expenses	21,954,171	1,934,194	36,405	3,228,931	178,595	4,529	5,683	1,428,385	13,530	209,609	480,578	430,941			
373	F10	Simple Cycle Combustion Turbine	289	86	0	43	2	0	0	19	0	3	6	6			
374			21,954,460	1,934,219	36,405	3,228,974	178,597	4,529	5,683	1,428,404	13,531	209,612	480,585	430,946			
375																	
376																	
377		Embedded Cost Differentials															
378	F10	Company Owned Hydro	25,897,096	2,281,566	42,943	3,808,532	210,670	5,343	6,703	1,684,916	15,951	247,254	566,8				

Generation - Total - Unbundled		TRANSMISSION EXPENSE														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	CCOS Factor F106	Utah Jurisdiction Normalized	Residential Sch. 1	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
388																
389																
390																
391																
392																
393																
394																
395																
396	OPERATION SUPERVISION & ENG															
397																
398	Load Dispatching	F106														
399																
400	Station Expense	F10														
401																
402	Overhead Line Expense	F106														
403																
404	Underground Line Expense	F106														
405																
406	Transm of Electricity by Others	F95														
407	Energy	F96														
408																
409																
410	Misc. Transmission Expense	F106														
411																
412	Rents - Transmission	F106														
413																
414	Maint Supervision & Engineering	F106														
415																
416	Maintenance of Structures	F106														
417																
418	Maint of Station Equipment	F106														
419																
420	Maintenance of Overhead Lines	F106														
421																
422	Maint of Underground Lines	F106														
423																
424	Maint of Misc Transmission Plant	F106														
425																
426																
427	TOTAL TRANSMISSION EXPENSE															

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7.1.1.1.2	General Trans Sch 3	Irrigation Sch 10	Traffic Signals Sch 13	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 29	Industrial Cust A	Industrial Cust B	Industrial Cust C
442																
443																
444																
445	OPERATION SUPERVISION & ENG	F131														
446																
447																
448	Load Dispatching	F20														
449																
450	Station Expense	F120														
451																
452	Overhead Line Expenses	F132														
453																
454	Underground Line Expense	F133														
455																
456	Street Lighting & Signal Systems	F130														
457																
458	Meter Expenses	F127														
459																
460	Customer Installation Expenses	F20														
461																
462	Misc. Distribution Expenses	F131														
463																
464	Rents	F131														
465																
466	Maint Supervision & Engineering	F131														
467																
468	Maintenance of Structures	F119														
469																
470	Maint of Station Equipment	F120														
471																
472	Maintenance of Overhead Lines	F134														
473																
474	Maint of Underground Lines	F135														
475																
476	Maint of Line Transformers	F125														
477																
478	Maint of Street Lighting & Signals	F130														
479																
480	Maintenance of Meters	F127														
481																
482	Maint of Misc. Distribution Plant	F131														
483																
484	TOTAL DISTRIBUTION EXPENSE															
485																
486																
487																
488																
489																
490	Supervision	F136														
491																
492	Meter Reading Expense	F47														
493																
494	Customer Receipts & Collections	F48														
495																
496	Uncollectible Accounts	F60														
497																
498	Misc. Customer Accounts Exp	F136														
499																
500	TOTAL CUSTOMER ACCOUNTS EXPENSE															

CUSTOMER ACCOUNTS EXPENSE

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.5	General +1 MW Sch.6	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial CUST.A	Industrial CUST.B	Industrial CUST.C
651		F110	17,112	8,141	4,094	1,151	106	1,653	130	12	5	1,244	9	106	243	219
652	404330	F110	-	-	-	-	-	-	-	-	-	-	-	-	-	-
653	405	F110	-	-	-	-	-	-	-	-	-	-	-	-	-	-
654	406	F10	2,253,681	767,538	669,903	198,553	3,737	331,462	18,333	465	583	146,629	1,389	21,517	49,333	44,238
655	407	F110	953,447	453,615	228,115	64,122	5,891	92,112	7,248	649	268	69,301	487	5,893	13,546	12,202
656	TOTAL AMORTIZATION EXPENSE		12,710,378	4,457,017	3,719,527	1,099,908	25,720	1,822,505	102,970	3,087	3,349	833,760	7,726	118,278	272,842	243,689
657																
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DEFERRED INCOME TAXES

INCOME TAXES

TOTAL OPERATING EXPENSES

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trns Sch.9	Irrigation Sch.10	Traffic Signals Sch.19	Outdoor Lighting Sch.19	General Small Dist. Sch.23	Mobile Home Park Sch.29	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
871																
872																
873																
874																
875	360	F20														
876	Land and Land Rights	A														
877	Demand Primary															
878	Assigned															
879																
880	361	F20														
881	Structures and Improvements	A														
882	Demand Primary															
883	Assigned															
884																
885	362	F20														
886	Station Equipment	A														
887	Demand Primary															
888	Assigned															
889																
890	364	F20														
891	Poles, Towers & Fixtures	A														
892	Demand Primary															
893	Demand Secondary															
894	Assigned															
895																
896	365	F20														
897	Overhead Conductors	A														
898	Demand Primary															
899	Demand Secondary															
900	Assigned															
901																
902																
903	367	F20														
904	Underground Conductors	A														
905	Demand Primary															
906	Demand Secondary															
907	Assigned															
908																
909	368	F21														
910	Line Transformers	A														
911	Demand Secondary															
912	Assigned															
913																
914	369	F70														
915	Services	A														
916	Customer															
917	Assigned															
918																
919																
920	370	F60														
921	Meters	A														
922	Customer															
923	Assigned															
924																
925	371	F20														
926	Install on Customers' Premises	A														
927	Demand Primary															
928	Demand Secondary															
929	Assigned															
930																
931	372	F20														
932	Leased Property	A														
933	Demand Primary															
934	Demand Secondary															
935	Assigned															
936																
937	373	F22														
938	Street Lights	A														
939																
940																
941	D00	F22														
942	Unclassified Dist Plant - Acct 300	A														
943	DS0	F20														
944	Unclassified Dist Sub - Acct 300	A														
945	TOTAL DISTRIBUTION PLANT															

Generation - Total - Unbundled		GENERAL PLANT														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COG Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 5	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 13	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 28	Industrial Cust A	Industrial Cust B	Industrial Cust C
1022	Misc. Equipment	F107G	346,583	118,036	103,021	30,534	575	50,974	2,819	72	90	22,549	214	3,309	7,587	6,803
1023	Situs	F105G	709,509	241,638	210,900	62,509	1,177	104,352	5,772	146	184	46,162	437	6,774	15,531	13,927
1024	System Generation	F102G	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1025	System Overheads	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1026	Customer - System	F30	684	214	189	62	3	114	6	0	0	41	0	8	28	19
1027	Energy	F10	1,056,776	359,888	314,110	93,106	1,754	155,440	8,697	218	274	68,752	651	10,091	23,146	20,749
1028	Simple Cycle Combustion Turbine															
1029	Total Misc. Equipment															
1030	Coal Mine	F30	191,287,180	59,892,434	52,763,872	17,453,223	768,254	31,828,503	1,712,956	47,282	116,117	11,383,616	108,942	2,166,590	7,833,136	5,212,245
1031	WIDCO Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1032	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1033	General Capital Lease	F30	9,705,539	3,038,326	2,677,136	885,543	38,980	1,614,916	86,912	2,399	5,892	577,583	5,528	109,929	397,438	264,459
1034	Remove Capital Lease	F30	(9,705,539)	(3,038,326)	(2,677,136)	(885,543)	(38,980)	(1,614,916)	(86,912)	(2,399)	(5,892)	(577,583)	(5,528)	(109,929)	(397,438)	(264,459)
1035	General Vehicles Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1036	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1037	General Capital Lease	F30	43,113	14,683	12,515	3,798	71	6,341	351	9	11	2,905	27	412	944	846
1038	Unclassified Gen Plant - Acct 300															
1039	GV0 Unclassified Gen Veh. - Acct 300															
1040	TOTAL GENERAL PLANT		268,491,800	86,272,066	75,655,064	24,240,410	898,920	43,164,231	2,340,466	63,649	136,257	16,408,678	156,399	2,902,633	9,526,100	6,726,926
1041	Organization															
1042	Situs	F107G	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1043	System Generation	F105G	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1044	System Overheads	F102G	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1045	Total Organization															
1046	Franchise & Consent															
1047	Situs	F107G	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1048	System Generation	F105G	45,481,550	15,489,694	13,519,310	4,006,990	75,419	6,889,243	369,988	9,383	11,772	2,959,126	28,031	434,238	995,594	892,762
1049	Total Franchise & Consent		45,481,550	15,489,694	13,519,310	4,006,990	75,419	6,889,243	369,988	9,383	11,772	2,959,126	28,031	434,238	995,594	892,762
1050	Miscellaneous Intangible Plant															
1051	Situs	F107G	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1052	System Generation	F105G	28,158,584	9,589,995	8,370,089	2,480,812	46,593	4,141,451	229,067	5,809	7,288	1,832,057	17,354	268,846	616,393	552,728
1053	System Overheads	F102G	78,727,150	26,812,179	23,401,506	6,935,975	130,547	11,578,872	640,437	16,242	20,378	5,122,155	48,520	751,552	1,723,343	1,545,343
1054	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1055	Energy	F30	1,562,239	489,141	430,922	142,540	6,274	259,943	13,990	366	948	92,970	890	17,695	63,973	42,568
1056	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1057	Total Miscellaneous Intangible Plant		108,447,973	36,891,314	32,202,517	9,559,327	183,515	15,980,266	883,494	22,438	28,614	7,047,181	66,764	1,038,193	2,403,709	2,140,639
1058	Unclass Intangible Plant - Acct 300	F102G	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1059	TOTAL INTANGIBLE PLANT		153,929,523	52,381,008	45,721,828	13,566,317	258,934	22,669,510	1,253,482	31,821	40,387	10,006,307	94,795	1,472,431	3,399,304	3,033,401
1060	TOTAL ELECTRIC PLANT IN SERVICE		4,071,526,217	1,381,452,120	1,206,066,883	359,296,107	7,208,897	602,529,403	33,279,048	846,325	1,121,169	263,833,453	2,500,159	39,215,126	92,804,564	81,388,963

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Jun 2010

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION		Utah Jurisdiction Normalized	Residential Sch. 1	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7.1,1.2	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
14	Operating Revenues		212,998,771	72,250,608	65,297,545	18,892,927	498,624	30,698,986	1,385,950	43,209	128,426	14,273,851	130,820	1,656,938	3,156,377	4,585,508
15	Operating Expenses		95,995,689	32,322,299	28,565,570	8,462,294	181,884	14,435,414	715,870	20,614	25,675	6,145,999	58,537	909,572	2,226,384	1,926,579
16	Depreciation & Maintenance Expenses		29,710,670	9,999,966	8,777,909	2,586,866	48,689	4,639,837	238,860	6,058	7,600	1,910,377	18,096	282,013	642,744	601,654
17	Amortization Expense		2,353,621	792,179	691,409	204,927	3,857	367,556	18,922	480	602	151,337	1,434	22,341	50,717	47,662
18	Taxes Other Than Income		7,705,916	2,604,100	2,267,745	673,214	12,243	1,184,928	61,614	1,947	1,947	494,436	4,711	73,417	167,373	156,617
19	Income Taxes - Federal		(5,300,437)	(1,791,669)	(1,560,251)	(463,184)	(8,424)	(815,253)	(42,392)	(1,080)	(1,340)	(340,181)	(3,241)	(50,512)	(115,166)	(107,756)
20	Income Taxes - State		(316,388)	(107,622)	(93,721)	(27,823)	(508)	(48,971)	(2,546)	(65)	(80)	(20,434)	(195)	(3,034)	(6,917)	(6,473)
21	Income Taxes Deferred		23,954,211	8,097,072	7,051,226	2,093,281	38,068	3,684,363	191,561	4,879	6,054	1,537,377	14,649	228,279	520,424	486,979
22	Investment Tax Credit Adj		(283,499)	(95,829)	(83,452)	(24,774)	(451)	(43,605)	(2,257)	(58)	(72)	(18,195)	(173)	(2,702)	(6,169)	(5,763)
23	Misc Revenues & Expense		(152,150)	(51,818)	(45,226)	(13,465)	(252)	(22,378)	(1,238)	(31)	(59)	(9,899)	(94)	(1,453)	(3,331)	(2,987)
24	Total Operating Expenses		153,865,634	51,768,677	45,521,209	13,491,376	275,110	23,381,893	1,178,404	32,366	40,346	9,850,816	93,723	1,457,921	3,476,279	3,095,514
25	Operating Revenue For Return		59,336,137	20,481,931	19,776,337	5,401,551	223,514	7,317,093	207,546	10,844	88,080	4,423,035	37,097	199,017	(319,902)	1,489,995
26	Rate Base :															
27	Electric Plant In Service		1,473,730,861	496,260,747	432,809,232	128,277,937	2,419,457	230,079,913	11,846,115	301,489	377,057	94,770,061	897,363	13,984,491	31,872,268	29,834,732
28	Plant Held For Future Use		1,057,433	360,131	314,320	93,161	1,753	155,523	8,602	218	274	68,799	652	10,096	23,147	20,756
29	Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Nuclear Fuel		-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Prepayments		2,626,324	883,795	771,371	228,627	4,303	410,068	21,110	535	672	168,839	1,599	24,924	56,806	53,174
32	Fuel Stock		-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Materials & Supplies		402,436	135,451	118,221	35,040	660	62,847	3,235	82	103	25,876	245	3,820	8,706	8,150
34	Misc Deferred Debits		12,139,061	4,085,744	3,566,012	1,056,931	19,893	1,895,725	97,592	2,475	3,105	780,534	7,394	115,224	262,610	245,821
35	Cash Working Capital		3,072,404	1,034,496	914,259	270,841	5,821	462,015	22,912	660	822	196,707	1,874	29,111	71,257	61,629
36	Weatherization Loans		-	-	-	-	-	-	-	-	-	-	-	-	-	-
37	Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-	-	-	-	-
38	Total Rate Base Additions		1,453,028,019	502,750,364	438,453,416	129,962,537	2,451,387	233,066,091	11,999,567	305,460	382,032	96,010,815	909,126	14,167,566	32,294,793	30,224,263
39	Rate Base Deductions :															
40	Accum Provision For Depreciation		(496,029,166)	(166,952,634)	(145,715,244)	(43,488,556)	(812,888)	(77,463,567)	(3,987,841)	(101,137)	(126,886)	(31,884,357)	(302,122)	(4,708,303)	(10,730,818)	(10,044,814)
41	Accum Provision For Amortization		(22,335,260)	(7,519,498)	(6,560,303)	(1,944,389)	(36,538)	(3,487,473)	(179,549)	(4,562)	(5,714)	(1,436,226)	(13,602)	(211,972)	(483,110)	(452,225)
42	Accum Deferred Income Taxes		(173,314,352)	(58,376,133)	(50,891,973)	(15,083,438)	(284,804)	(27,053,710)	(1,393,098)	(35,519)	(44,347)	(11,436,219)	(105,518)	(1,644,551)	(3,747,656)	(3,508,079)
43	Unamortized ITC		(26,197)	(8,824)	(7,692)	(2,280)	(43)	(4,089)	(211)	(5)	(7)	(1,685)	(16)	(249)	(568)	(530)
44	Customer Advance For Construction		(3,923,108)	(1,342)	(476,412)	(27,946)	(49,503)	(2,344,325)	(58,180)	(1,742)	(3,452)	(329,606)	-	-	-	-
45	Customer Service Deposits		(2,464,333)	(830,297)	(724,676)	(214,788)	(4,043)	(382,898)	(19,833)	(603)	(631)	(158,619)	(1,603)	(23,403)	(53,367)	(49,771)
46	Misc Rate Base Deductions		(697,692,416)	(233,918,727)	(204,376,303)	(60,451,397)	(1,187,917)	(110,736,653)	(5,538,620)	(143,469)	(181,037)	(44,986,312)	(422,758)	(6,568,278)	(15,015,517)	(14,055,419)
47	Total Rate Base Deductions		795,335,603	268,841,637	234,117,114	69,501,140	1,263,970	122,329,429	6,360,947	181,992	200,995	51,044,504	486,368	7,579,288	17,279,276	16,168,844
48	Return On Rate Base		7.46%	7.62%	8.45%	7.77%	17.68%	5.98%	3.26%	6.69%	43.82%	8.67%	7.63%	2.63%	-1.85%	9.22%
49	Return On Equity		8.89%	9.20%	10.82%	9.50%	28.93%	5.99%	0.66%	7.38%	80.18%	11.25%	9.21%	-0.59%	-9.37%	12.33%

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Jun 2010

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
84	Total Rate Base		795,335,603	268,841,637	234,117,114	69,501,140	1,263,970	122,329,429	6,360,947	161,992	200,995	51,044,504	486,368	7,575,388	17,275,276	16,165,844
85	Return On Ratebase (\$\$)	7.64%	60,755,119	20,537,973	17,885,217	5,309,492	96,560	9,345,273	485,940	12,375	15,355	3,899,510	37,156	579,022	1,320,038	1,235,208
86	Operating & Maintenance Expense		95,995,689	32,322,299	28,565,570	8,462,294	181,884	14,435,414	715,870	20,614	25,675	6,145,999	58,537	909,572	2,226,384	1,925,579
87	Bad Debt to Produce ROR	F80														
88	Depreciation Expense		29,710,670	9,998,966	8,727,909	2,586,866	48,689	4,639,837	238,860	6,058	7,600	1,910,377	18,096	282,013	642,744	601,654
89	Amortization Expense		2,353,621	792,179	691,409	204,927	3,857	367,556	18,922	480	602	151,337	1,434	22,341	50,917	47,662
90	Taxes Other Than Income		7,703,916	2,604,100	2,267,745	673,214	12,243	1,184,928	61,614	1,569	1,947	494,436	4,711	73,417	167,373	156,617
91	Federal Income Taxes		(5,300,437)	(1,791,669)	(1,560,251)	(463,184)	(8,424)	(815,253)	(42,392)	(1,080)	(1,340)	(340,181)	(3,241)	(50,512)	(115,156)	(107,756)
92	FIT Adj to Produce Target ROR	F101														
93	State Income Taxes		(318,388)	(107,622)	(93,721)	(27,823)	(506)	(48,971)	(2,546)	(65)	(80)	(20,434)	(195)	(3,034)	(6,917)	(6,473)
94	SIT Adj to Produce Target ROR	F101														
95	Deferred Income Taxes		23,954,211	8,097,072	7,051,226	2,083,261	38,069	3,684,363	191,581	4,879	6,054	1,537,377	14,649	228,279	520,424	486,979
96	Investment Tax Credits		(283,499)	(95,929)	(83,462)	(24,774)	(451)	(43,605)	(2,267)	(68)	(72)	(18,195)	(173)	(2,702)	(6,159)	(5,763)
97	Misc Revenue & Expenses		(152,150)	(51,818)	(45,226)	(13,405)	(252)	(22,378)	(1,238)	(31)	(39)	(9,899)	(94)	(1,453)	(3,331)	(2,987)
98	Revenue Credits		(106,136,970)	(36,124,808)	(31,235,787)	(9,387,225)	(205,732)	(15,844,272)	(793,412)	(23,017)	(31,643)	(6,785,618)	(65,248)	(1,025,751)	(2,480,771)	(2,126,682)
99	Total Revenue Requirements		108,285,784	36,181,844	32,166,638	9,413,644	165,938	16,882,894	870,832	21,725	24,058	6,964,708	65,531	1,005,182	2,315,541	2,204,040
100	Operating Revenues		106,862,802	36,125,802	34,057,758	9,505,703	292,692	14,854,714	592,538	20,193	96,783	7,488,233	65,572	628,187	675,600	2,458,827
101	Increase / (Decrease) Required to Earn Equal Rates of Return		1,422,982	56,042	(1,891,202)	(92,059)	(126,954)	2,028,180	278,394	1,532	(72,725)	(523,525)	59	380,005	1,539,940	(254,787)
102	Existing Revenues		106,862,802	36,125,802	34,057,758	9,505,703	292,692	14,854,714	592,538	20,193	96,783	7,488,233	65,572	628,187	675,600	2,458,827
103	Percent Increase / (Decrease) Over Existing Rates To Earn Equal Rates of Return		1.33%	0.16%	-5.55%	-0.97%	-43.35%	13.65%	46.98%	7.89%	-75.14%	-6.99%	0.09%	60.49%	242.74%	-10.36%

Transmission - Total - Unbundled		TRANSMISSION EXPENSE														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCI	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
388	560	F106	3,306,948	1,113,720	972,048	288,105	5,423	516,780	26,602	675	846	212,763	2,015	31,408	71,584	67,008
389	561	F106	3,630,677	1,222,007	1,066,560	316,118	5,950	566,993	29,189	740	929	233,450	2,211	34,462	78,544	73,523
390	562	F10	791,067	269,414	235,143	69,694	1,312	116,347	6,435	163	205	51,468	488	7,553	17,317	15,528
391	563	F106	39,685	13,357	11,658	3,455	65	6,197	319	8	10	2,552	24	377	859	804
392	564	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
393	565	F95	61,501,373	20,488,611	18,497,034	5,481,231	105,544	9,211,116	435,927	13,120	16,413	3,909,819	37,547	589,508	1,475,836	1,239,666
394	566	F96	365,957	113,592	100,841	33,707	1,491	61,956	2,587	92	227	21,731	210	4,187	15,268	10,069
395	567	F106	61,867,330	20,602,203	18,597,875	5,514,938	107,035	9,273,071	438,514	13,212	16,639	3,931,551	37,757	593,695	1,491,104	1,245,735
396	568	F106	652,178	219,509	191,586	56,784	1,069	101,849	5,243	133	167	41,935	397	6,190	14,109	13,207
397	569	F106	346,122	116,497	101,678	30,136	567	54,053	2,783	71	89	22,255	211	3,285	7,488	7,009
398	570	F106	4,297	1,446	1,262	374	7	671	35	1	1	276	3	41	93	87
399	571	F106	1,716,248	578,325	504,758	149,605	2,816	268,334	13,814	350	440	110,482	1,047	16,310	37,172	34,795
400	572	F106	4,625,020	1,556,681	1,358,662	402,694	7,579	722,277	37,183	943	1,183	297,386	2,817	43,901	100,065	93,659
401	573	F106	6,519,544	2,194,337	1,915,204	567,647	10,684	1,018,140	52,414	1,329	1,668	419,202	3,971	61,883	141,040	132,024
402	574	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
403	575	F106	192,625	64,833	-56,586	16,772	316	30,082	1,549	39	49	12,386	117	1,828	4,167	3,901
404	TOTAL TRANSMISSION EXPENSE		83,698,740	27,952,330	25,013,021	7,416,324	142,822	12,874,764	614,079	17,665	22,226	5,335,707	51,058	800,934	1,863,530	1,691,279

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COO Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Traps Sch.9	Irrigation Sch.10	Traffic Signals Sch.19	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
442																
443																
444																
445																
446	Operation Supervision & Eng	F131														
447																
448	Load Dispatching	F20														
449																
450	Station Expense	F120														
451																
452	Overhead Line Expenses	F132														
453																
454	Underground Line Expense	F133														
455																
456	Street Lighting & Signal Systems	F130														
457																
458	Meter Expenses	F127														
459																
460	Customer Installation Expenses	F20														
461																
462	Misc. Distribution Expenses	F131														
463																
464	Rents	F131														
465																
466	Maint Supervision & Engineering	F131														
467																
468	Maintenance of Structures	F119														
469																
470	Maint of Station Equipment	F120														
471																
472	Maintenance of Overhead Lines	F134														
473																
474	Maint of Underground Lines	F135														
475																
476	Maint of Line Transformers	F125														
477																
478	Maint of Street Lighting & Signals	F130														
479																
480	Maintenance of Meters	F127														
481																
482	Maint of Misc. Distribution Plant	F131														
483																
484	TOTAL DISTRIBUTION EXPENSE															
485																
486																
487																
488																
489																
490	Supervision	F136														
491																
492	Meter Reading Expense	F47														
493																
494	Customer Receipts & Collections	F48														
495																
496	Uncollectible Accounts	F80														
497																
498	Misc. Customer Accounts Exp	F136														
499																
500	TOTAL CUSTOMER ACCOUNTS EXPENSE															

CUSTOMER ACCOUNTS EXPENSE

Transmission--Total - Unbundled		CUSTOMER SERVICE EXPENSE														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC	ACCT	DESCRIPTION	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.9	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signrats Sch.15	Outdoor Lighting Sch.19	General Small Dist. Sch.23	Home Park Sch.26	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
907	Supervision	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
908	Customer Assistance	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
909	Informational & Instructional Adv	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
910	Misc. Customer Service	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
911	Supervision	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
912	Demonstration & Selling Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
913	Advertising Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
916	Misc. Sales Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
920	Administrative & General Salaries	F102T	4,692,561	1,579,414	1,378,503	408,575	7,690	732,825	37,726	957	1,200	301,729	2,858	44,542	101,516	95,026
921	Customer - System Administrative & General Salaries	F42	4,692,561	1,579,414	1,378,503	408,575	7,690	732,825	37,726	957	1,200	301,729	2,858	44,542	101,516	95,026
922	Office Supplies & expenses	F102T	(912,660)	(307,182)	(268,106)	(79,464)	(1,496)	(142,528)	(7,337)	(186)	(233)	(58,683)	(556)	(6,663)	(19,744)	(16,482)
923	Customer - System Office Supplies & expenses	F42	(912,660)	(307,182)	(268,106)	(79,464)	(1,496)	(142,528)	(7,337)	(186)	(233)	(58,683)	(556)	(6,663)	(19,744)	(16,482)
924	Outside Services	F102T	920,847	309,937	270,511	80,177	1,509	143,806	7,403	188	236	59,210	561	8,741	19,921	18,648
925	Customer - System Outside Services	F42	920,847	309,937	270,511	80,177	1,509	143,806	7,403	188	236	59,210	561	8,741	19,921	18,648
926	Property Insurance	F102T	2,551,129	868,655	749,428	222,123	4,181	398,403	20,510	520	653	164,036	1,554	24,215	55,190	51,662
927	Injuries & Damages	F102T	827,205	278,419	243,003	72,024	1,356	129,182	6,650	169	212	53,189	504	7,862	17,895	16,751
928	Employee Pensions & Benefits	F138T	-	-	-	-	-	-	-	-	-	-	-	-	-	-
929	Franchise Requirements	F102	-	-	-	-	-	-	-	-	-	-	-	-	-	-
930	Regulatory Commission Expense	F102	403,873	164,176	115,823	32,292	2,658	41,732	3,542	115	96	28,932	265	2,662	6,077	5,514
931	Regulatory Expense - CCS	F103	-	-	-	-	-	-	-	-	-	-	-	-	-	-
932	Duplicate Charges	F138T	(113,257)	(38,136)	(33,285)	(9,865)	(186)	(17,650)	(911)	(23)	(29)	(7,285)	(69)	(1,075)	(2,451)	(2,291)
933	Misc General Expenses	F138T	665,370	224,045	195,545	57,958	1,091	103,690	5,352	136	170	42,801	405	6,317	14,400	13,459
934	Rents	F102T	413,701	139,243	121,530	36,020	678	64,607	3,326	84	106	26,601	252	3,927	8,990	8,378
935	Maintenance of General Plant	F108	2,851,180	1,161,398	779,595	226,131	21,581	306,582	25,530	990	1,040	199,764	1,715	20,120	61,099	45,635
936	TOTAL ADMINISTRATIVE & GEN EXPENSE	-	12,299,949	4,369,969	3,552,548	1,045,970	39,061	1,760,649	101,790	2,949	3,449	810,292	7,479	106,638	262,853	234,300
937	TOTAL O & M EXPENSE	-	95,995,689	32,322,299	28,566,570	8,462,294	181,884	14,435,414	715,870	20,614	25,675	6,145,999	58,537	909,572	2,226,384	1,926,579

Transmission - Total - Unbundled

791	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
792	FERC	DESCRIPTION	COS	Utah	Residential	General	+1 MW	Street & Area	General	Irrigation	Traffic	Outdoor	General	Mobile	Industrial	Industrial	Industrial
793	ACCT		Factor	Jurisdiction	Schl. 1	Large Dist.	Schl. 6	Lighting	Tran	Sch. 10	Signals	Lighting	Small Dist.	Home Park	Cust.A	Cust.B	Cust.C
794	340	Land and Land Rights	F10	Normalized		Schl. 9		Sch. 7,11,12	Schl. 3		Schl. 15	Schl. 15	Schl. 23	Schl. 28			
795	341	Structures and Improvements	F10														
796	341	Simple Cycle Combustion Turbine	F10														
797		Total 341	F10														
798			F10														
799			F10														
800			F10														
801	342	Fuel Holders, Producers & Access	F10														
802		Simple Cycle Combustion Turbine	F10														
803		Total 342	F10														
804			F10														
805	343	Prime Movers	F10														
806		Simple Cycle Combustion Turbine	F10														
807		Total 343	F10														
808			F10														
809	344	Generators	F10														
810		Simple Cycle Combustion Turbine	F10														
811		Total 344	F10														
812			F10														
813	345	Accessory Electric Plant	F10														
814		Simple Cycle Combustion Turbine	F10														
815		Total 345	F10														
816			F10														
817	346	Misc. Power Plant Equipment	F10														
818			F10														
819	O00	Unclassified Other Prod - Acct 300	F10														
820			F10														
821		Total Other Production Plant	F10														
822			F10														
823	Experimental Plant		F10														
824	103	Experimental Plant	F10														
825			F10														
826		TOTAL PRODUCTION PLANT	F10														
827			F10														
828			F10														
829	350	Land and Land Rights	F10														
830		Demand	F10														
831		Direct Assigned	A														
832			F10														
833	352	Structures and Improvements	F10														
834		Demand	F10														
835		Direct Assigned	A														
836			F10														
837	353	Station Equipment	F10														
838		Demand	F10														
839		Direct Assigned	A														
840			F10														
841	354	Towers and Fixtures	F10														
842		Demand	F10														
843		Direct Assigned	A														
844			F10														
845	355	Poles and Fixtures	F10														
846		Demand	F10														
847		Direct Assigned	A														
848			F10														
849	356	Overhead Conductors	F10														
850		Demand	F10														
851		Direct Assigned	A														
852			F10														
853	357	Underground Conduit	F10														
854		Demand	F10														
855		Direct Assigned	A														
856			F10														
857	358	Underground Conductors	F10														
858		Demand	F10														
859		Direct Assigned	A														
860			F10														
861	359	Roads and Trails	F10														
862		Demand	F10														
863		Direct Assigned	A														
864			F10														
865		Demand	F10														
866	T00	Unclassified Trans Plant - Acct 300	F10														
867		Demand	F10														
868	TS0	Unclassified Trans Sub - Acct 300	F10														
869		TOTAL TRANSMISSION PLANT	F10														

TRANSMISSION PLANT

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
871																
872																
873																
874																
875	360	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
876	Land and Land Rights	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
877	Demand Primary		-	-	-	-	-	-	-	-	-	-	-	-	-	-
878	Assigned		-	-	-	-	-	-	-	-	-	-	-	-	-	-
879			-	-	-	-	-	-	-	-	-	-	-	-	-	-
880	361	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
881	Structures and Improvements	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
882	Demand Primary		-	-	-	-	-	-	-	-	-	-	-	-	-	-
883	Assigned		-	-	-	-	-	-	-	-	-	-	-	-	-	-
884	362	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
885	Station Equipment	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
886	Demand Primary		-	-	-	-	-	-	-	-	-	-	-	-	-	-
887	Assigned		-	-	-	-	-	-	-	-	-	-	-	-	-	-
888	364	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
889	Poles, Towers & Fixtures	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
890	Demand Primary		-	-	-	-	-	-	-	-	-	-	-	-	-	-
891	Demand Secondary		-	-	-	-	-	-	-	-	-	-	-	-	-	-
892	Assigned		-	-	-	-	-	-	-	-	-	-	-	-	-	-
893	365	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
894	Overhead Conductors	F22	-	-	-	-	-	-	-	-	-	-	-	-	-	-
895	Demand Primary	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
896	Demand Secondary		-	-	-	-	-	-	-	-	-	-	-	-	-	-
897	Assigned		-	-	-	-	-	-	-	-	-	-	-	-	-	-
898	366	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
899	Underground Conduit	F22	-	-	-	-	-	-	-	-	-	-	-	-	-	-
900	Demand Primary	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
901	Demand Secondary		-	-	-	-	-	-	-	-	-	-	-	-	-	-
902	Assigned		-	-	-	-	-	-	-	-	-	-	-	-	-	-
903	367	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
904	Underground Conductors	F22	-	-	-	-	-	-	-	-	-	-	-	-	-	-
905	Demand Primary	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
906	Demand Secondary		-	-	-	-	-	-	-	-	-	-	-	-	-	-
907	Assigned		-	-	-	-	-	-	-	-	-	-	-	-	-	-
908	368	F21	-	-	-	-	-	-	-	-	-	-	-	-	-	-
909	Line Transformers	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
910	Demand Secondary		-	-	-	-	-	-	-	-	-	-	-	-	-	-
911	Assigned		-	-	-	-	-	-	-	-	-	-	-	-	-	-
912	369	F70	-	-	-	-	-	-	-	-	-	-	-	-	-	-
913	Services	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
914	Customer		-	-	-	-	-	-	-	-	-	-	-	-	-	-
915	Assigned		-	-	-	-	-	-	-	-	-	-	-	-	-	-
916	370	F60	-	-	-	-	-	-	-	-	-	-	-	-	-	-
917	Meters	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
918	Customer		-	-	-	-	-	-	-	-	-	-	-	-	-	-
919	Assigned		-	-	-	-	-	-	-	-	-	-	-	-	-	-
920	371	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
921	Install on Customers' Premises	F22	-	-	-	-	-	-	-	-	-	-	-	-	-	-
922	Demand Primary	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
923	Demand Secondary		-	-	-	-	-	-	-	-	-	-	-	-	-	-
924	Assigned		-	-	-	-	-	-	-	-	-	-	-	-	-	-
925	372	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
926	Leased Property	F22	-	-	-	-	-	-	-	-	-	-	-	-	-	-
927	Demand Primary	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
928	Demand Secondary		-	-	-	-	-	-	-	-	-	-	-	-	-	-
929	Assigned		-	-	-	-	-	-	-	-	-	-	-	-	-	-
930	373	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
931	Street Lights		-	-	-	-	-	-	-	-	-	-	-	-	-	-
932			-	-	-	-	-	-	-	-	-	-	-	-	-	-
933			-	-	-	-	-	-	-	-	-	-	-	-	-	-
934	D00	F22	-	-	-	-	-	-	-	-	-	-	-	-	-	-
935	Unclassified Dist Plant - Acct 300		-	-	-	-	-	-	-	-	-	-	-	-	-	-
936	DS0	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Unclassified Dist Sub - Acct 300		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	TOTAL DISTRIBUTION PLANT		-	-	-	-	-	-	-	-	-	-	-	-	-	-

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.3	Irrigation Sch.10	Traffic Signals Sch.5	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
940																
941																
942																
943	Land and Land Rights	F10T7	836,802	281,649	245,822	72,859	1,371	130,681	6,727	171	214	53,806	510	7,943	18,103	16,946
944	Situs	F10T7	277	93	81	24	0	0	2	0	0	18	0	3	6	6
945	System Generation	F10T7	429,170	144,449	126,075	37,367	703	67,022	3,450	88	110	27,595	281	4,074	9,284	8,691
946	System Overheads	F42														
947	Customer - System															
948	Total Land & Land Rights		1,266,249	426,192	371,978	110,251	2,075	197,747	10,180	258	324	81,419	771	12,019	27,393	25,642
949																
950																
951	Structures and Improvements	F10T7	7,837,104	2,637,799	2,302,255	682,366	12,843	1,223,900	63,007	1,598	2,005	503,321	4,773	74,390	169,544	158,705
952	Situs	F10E1	213,758	71,946	62,794	18,612	350	33,382	1,719	44	55	13,744	130	2,029	4,624	4,329
953	System Generation	F10E1	8,541,568	2,874,906	2,609,201	743,702	13,998	1,333,914	68,670	1,742	2,185	549,217	5,203	81,076	184,784	172,971
954	System Overheads	F42														
955	Customer - System															
956	Total Structures and Improvements		16,592,430	5,584,651	4,874,250	1,444,679	27,191	2,591,196	133,395	3,383	4,244	1,066,883	10,106	157,495	358,951	336,004
957																
958	Office Furniture & Equipment	F10T7	696,867	234,550	204,714	60,675	1,142	108,828	5,602	142	178	44,808	424	6,615	15,076	14,112
959	Situs	F10E1	917,036	306,654	269,392	79,845	1,503	143,211	7,373	187	235	58,965	559	8,704	19,839	18,570
960	System Generation	F10E1	4,735,976	1,594,026	1,391,257	412,355	7,761	739,605	38,075	966	1,211	304,520	2,885	44,954	102,455	95,906
961	System Overheads	F42														
962	Customer - System															
963	Energy	F30														
964	Cholla	F10														
965	Simple Cycle Combustion Turbine	F10														
966	Total Office Furniture & Equipment		6,349,879	2,137,231	1,855,362	552,875	10,406	991,644	51,050	1,295	1,624	408,293	3,868	60,273	137,370	128,588
967																
968	Transportation Equipment	F10T7	6,916,191	2,327,840	2,051,724	602,183	11,334	1,080,083	55,603	1,410	1,769	444,707	4,213	65,648	149,621	140,056
969	Situs	F10E1	3,317,209	1,116,500	974,475	288,825	5,436	516,040	26,669	676	849	213,294	2,020	31,487	71,763	67,175
970	System Generation	F10E1	635,628	213,939	186,724	55,343	1,042	99,264	5,110	130	163	40,870	387	6,033	13,751	12,872
971	System Overheads	F42														
972	Customer - System															
973	Energy	F30														
974	Cholla	F10														
975	Simple Cycle Combustion Turbine	F10														
976	Total Transportation Equipment		10,869,028	3,658,279	3,192,923	946,351	17,812	1,697,388	87,382	2,216	2,780	698,872	6,620	103,169	235,135	220,103
977																
978	Stores Equipment	F10T7	790,175	265,956	232,124	68,799	1,295	123,399	6,353	161	202	50,808	481	7,500	17,094	16,001
979	Situs	F10E1	811,038	272,978	238,253	70,616	1,329	126,568	6,520	165	207	52,149	484	7,698	17,546	16,424
980	System Generation	F10E1	29,806	10,032	8,756	2,595	49	4,655	240	6	8	1,917	18	283	645	604
981	System Overheads	F42														
982	Simple Cycle Combustion Turbine	F10														
983	Total Stores Equipment		1,631,019	548,965	479,134	142,010	2,673	254,712	13,113	333	417	104,873	993	15,482	35,285	33,029
984																
985	Tools, Shop & Garage Equipment	F10T7	2,612,664	879,366	767,505	227,451	4,282	408,013	21,005	533	668	167,993	1,591	24,799	56,521	52,908
986	Situs	F10E1	4,473,375	1,505,641	1,314,114	399,490	7,331	698,595	35,964	912	1,144	287,635	2,725	42,481	96,775	90,588
987	System Generation	F10E1	311,895	104,977	91,623	27,156	511	48,708	2,507	64	80	20,055	190	2,961	6,747	6,316
988	System Overheads	F42														
989	Energy	F30														
990	Cholla	F10														
991	Simple Cycle Combustion Turbine	F10														
992	Total Tools, Shop & Garage Equipment		7,397,934	2,489,984	2,173,243	644,128	12,124	1,155,316	59,476	1,508	1,892	475,682	4,506	70,221	160,043	149,811
993																
994	Laboratory Equipment	F10T7	1,515,235	543,650	474,464	140,635	2,647	252,245	12,986	329	413	103,858	984	15,332	34,943	32,709
995	Situs	F10E1	1,215,669	409,504	357,413	105,934	1,994	190,004	9,781	248	311	78,231	741	11,549	25,321	24,638
996	System Generation	F10E1	417,232	140,452	122,985	36,353	684	65,167	3,355	85	107	26,832	254	3,961	9,027	8,450
997	System Overheads	F42														
998	Energy	F30														
999	Cholla	F10														
1000	Simple Cycle Combustion Turbine	F10														
1001	Total Laboratory Equipment		3,249,186	1,093,605	954,492	282,902	5,325	507,417	26,122	662	831	208,921	1,979	30,841	70,291	65,797
1002																
1003	Power Operated Equipment	F10T7	7,397,855	2,489,957	2,173,219	644,121	12,124	1,155,303	59,475	1,508	1,892	475,677	4,506	70,220	160,041	149,810
1004	Situs	F10E1	5,917,419	1,991,674	1,738,321	515,221	9,697	924,108	47,573	1,207	1,514	380,486	3,604	56,168	128,014	119,830
1005	System Generation	F10E1	120,699	40,625	35,457	10,509	198	18,849	970	25	31	7,761	74	1,146	2,611	2,444
1006	System Overheads	F42														
1007	Energy	F30														
1008	Cholla	F10														
1009	Simple Cycle Combustion Turbine	F10														
1010	Total Power Operated Equipment		13,435,973	4,522,256	3,946,998	1,169,851	22,019	2,098,260	108,019	2,740	3,437	863,924	8,184	127,534	290,666	272,084
1011																
1012	Communication Equipment	F10T7	10,174,248	3,424,431	2,988,922	885,857	16,673	1,588,865	81,796	2,074	2,603	654,198	6,197	96,574	220,104	206,033
1013	Situs	F10E1	14,366,481	4,835,445	4,220,347	1,250,869	23,544	2,243,575	115,500	2,929	3,675	932,755	8,750	136,366	310,796	290,928
1014	System Generation	F10E1	7,387,813	2,486,577	2,170,270	643,246	12,107	1,153,735	59,395	1,506	1,890	475,032	4,500	70,125	159,824	149,607
1015	System Overheads	F42														
1016	Customer - System															
1017	Energy	F30	(10,883)	(3,407)	(3,002)	148	5,064	627	1,514	1,094	(17)	37,992	(6)	(123)	(446)	4
1018	Cholla	F10	129,746	44,188	38,567	11,431	198	(44)	1,055	(3)	34	8,442	80	1,239	2,547	2,547
1019	Simple Cycle Combustion Turbine	F10	596	183	159	47	1	19,083	27	0	0	35	0	5	12	11
1020	Total Communication Equipment		32,483,889	11,168,347	9,423,537	2,790,606	57,560	5,004,174	259,167	7,628	8,392	2,098,805	19,527	304,190	693,134	648,832

Transmission - Total - Unbundled			GENERAL PLANT													P	Q
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.5	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C	
1023																	
1024																	
1025																	
1026																	
1027																	
398	Misc. Equipment																
1028	Situs	F107T	70,360	23,682	20,689	6,126	115	10,988	566	14	18	4,524	43	668	1,522	1,425	
1029	System Generation	F105T	312,707	105,250	91,862	27,227	512	48,835	2,514	64	80	20,107	190	2,988	6,765	6,332	
1030	System Overheads	F102T	261,146	87,896	76,715	22,738	428	40,783	2,099	53	67	16,792	185	2,475	5,649	5,288	
1031	Customer - System	F42															
1032	Energy	F30															
1033	Simple Cycle Combustion Turbine	F30															
1034	Misc. Equipment	F10	644,213	216,828	189,246	56,091	1,056	100,605	5,179	131	165	41,422	392	6,115	13,937	13,046	
1035																	
1036	Coal Mine	F30															
1037	WIDCO Capital Lease	F30															
1038	Remove Capital Lease	F30															
1039																	
1040																	
1041	General Capital Lease	F30	3,494,794	1,094,228	963,990	318,868	14,036	581,503	31,296	864	2,121	207,977	1,990	39,583	143,110	95,227	
1042	Remove Capital Lease	F30	(3,494,794)	(1,094,228)	(963,990)	(318,868)	(14,036)	(581,503)	(31,296)	(864)	(2,121)	(207,977)	(1,990)	(39,583)	(143,110)	(95,227)	
1043	General Vehicles Capital Lease	F30															
1044	Remove Capital Lease	F30															
1045																	
1046			15,869	5,341	4,662	1,382	26	2,478	128	3	4	1,020	10	151	343	321	
1047	Unclassified Gen Plant - Acct 300	F102T															
1048	GV0																
1049																	
1050	TOTAL GENERAL PLANT		93,935,668	31,851,679	27,475,924	8,141,125	153,267	14,600,936	753,211	20,158	24,102	6,050,115	56,956	887,490	2,022,548	1,893,258	
1051																	
1052																	
1053																	
1054																	
1055																	
1056																	
1057	Organization																
1058	Situs	F107T															
1059	System Generation	F105T															
1060	System Overheads	F102T															
1061	Total Organization																
1062	Franchise & Consent																
1063	Situs	F107T															
1064	System Generation	F105T															
1065	Total Franchise & Consent																
1066																	
1067	Miscellaneous Intangible Plant																
1068	Situs	F107T															
1069	System Generation	F105T															
1070	System Overheads	F102T															
1071	Customer - System	F42															
1072	Energy	F30															
1073	Simple Cycle Combustion Turbine	F30															
1074	Miscellaneous Intangible Plant	F10															
1075																	
1076	Unclass Intangible Plant - Acct 300	F102T															
1077																	
1078	TOTAL INTANGIBLE PLANT		36,683,889	12,347,000	10,776,366	3,194,014	60,117	5,728,826	294,921	7,480	9,384	2,358,751	22,343	348,203	793,599	742,865	
1079																	
1080	TOTAL ELECTRIC PLANT IN SERVICE		1,473,730,861	496,260,747	432,809,232	128,277,937	2,419,457	230,079,913	11,846,115	301,489	377,057	94,770,061	897,363	13,984,491	31,872,268	29,834,732	
1081																	

INTANGIBLE PLANT

Transmission - Total - Unbundled		MISC RATE BASE														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch. J	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7, 11, 12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 19	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
1084	Production	F10	1,057,433	360,131	314,320	93,161	1,753	155,523	8,602	218	274	68,799	652	10,096	23,147	20,756
1085	Transmission	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1086	Distribution	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1087	General	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1088	Mining	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1089	Total Plant Held For Future Use		1,057,433	360,131	314,320	93,161	1,753	155,523	8,602	218	274	68,799	652	10,096	23,147	20,756
1090	Electric Plant Acquisition Adjust	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1091	Nuclear Fuel	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1092	Weatherization	F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1093	Fuel Stock	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1094	Cholla	F33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1095	Total Fuel Stock		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1096	Fuel Stock - Undistributed	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1097	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1098	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1099	Provo Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1100	Materials and Supplies	F102T	403,066	135,563	118,406	35,094	661	62,946	3,240	82	103	25,917	245	3,826	8,720	8,162
1101	Cholla	F10	403,066	135,563	118,406	35,094	661	62,946	3,240	82	103	25,917	245	3,826	8,720	8,162
1102	Total Materials and Supplies		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1103	Stores Expense Undistributed	F102T	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1104	Provo Working Capital Deposit	F102T	(629)	(212)	(185)	(55)	(1)	(98)	(5)	(0)	(0)	(40)	(0)	(6)	(14)	(13)
1105	Customer - System	F102T	2,625,824	883,795	771,371	228,627	4,303	410,068	21,110	535	672	168,839	1,599	24,924	56,806	53,174
1106	Total Prepayments	F42	2,625,824	883,795	771,371	228,627	4,303	410,068	21,110	535	672	168,839	1,599	24,924	56,806	53,174
1107	Misc Regulatory Assets	F102T	444,431	149,586	130,557	38,696	728	69,406	3,573	91	114	28,577	271	4,219	9,615	9,000
1108	Cholla	F10	444,431	149,586	130,557	38,696	728	69,406	3,573	91	114	28,577	271	4,219	9,615	9,000
1109	Total Misc Regulatory Assets		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1110	Misc Deferred Debits	F102T	11,694,630	3,936,158	3,435,455	1,018,235	19,165	1,826,320	94,019	2,384	2,992	751,957	7,123	111,005	252,995	236,822
1111	Cash Working Capital	F137T	1,431,383	481,955	425,938	126,180	2,712	215,245	10,674	307	383	91,642	873	13,563	33,197	28,712
1112	Other Working Capital	F137T	1,641,021	552,541	488,321	144,661	3,109	246,770	12,238	352	439	105,064	1,001	15,549	38,059	32,917
1113	Cholla	F33	1,641,021	552,541	488,321	144,661	3,109	246,770	12,238	352	439	105,064	1,001	15,549	38,059	32,917
1114	Total Other Working Capital		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1115	Nuclear Plant	F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1116	Misc Deferred Debits-Trojan	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1117	Impact Housing - Notes Receivable	F30	19,297,158	6,499,618	5,684,184	1,684,600	32,431	2,366,178	153,452	3,970	4,975	1,240,754	11,763	183,175	422,525	389,531
1118	TOTAL RATE BASE ADDITIONS		-	-	-	-	-	-	-	-	-	-	-	-	-	-

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1146	Transmission - Total - Unbundled															
1147																
1148																
1149	F51															
1150	F102T															
1151	F102T															
1152	F102T															
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1240	F30															

Rocky Mountain Power
Cost Of Service By Rate Schedule
 State of Utah
 Monthly Wgr Factors
 12 Months Ended Jun 2010

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION		Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
14	Operating Revenues		352,482,253	187,053,689	97,361,519	22,546,548	9,646,927	609,859	2,889,310	154,360	162,543	31,507,055	224,652	71,928	139,197	124,655
15	Operating Expenses		114,552,406	58,413,429	31,973,973	7,739,862	3,876,621	832,435	1,142,486	54,887	15,093	10,139,818	67,223	56,836	134,638	105,107
16	Operation & Maintenance Expenses		61,425,177	32,954,942	16,552,564	1,740,539	111,659	635,031	25,049	25,049	10,271	5,270,692	40,502	8,269	8,065	8,065
17	Depreciation Expense		3,274,275	1,814,804	870,202	204,987	57,120	4,817	33,478	1,500	625	283,500	2,187	353	350	349
18	Amortization Expense		12,947,463	7,259,750	3,459,013	164,784	133,234	26,442	133,234	6,124	2,573	1,122,454	8,872	1,266	1,163	1,163
19	Taxes Other Than Income		15,722,425	8,815,694	4,200,365	967,876	200,102	37,289	161,789	7,436	3,124	1,363,023	10,773	1,538	1,401	1,412
20	Income Taxes - Federal		944,418	529,543	252,308	59,340	12,020	11,929	9,718	447	188	81,874	647	92	84	85
21	Income Taxes - State		29,023,570	16,273,757	7,753,867	1,823,617	369,397	69,273	298,663	13,277	5,677	2,516,139	19,888	2,839	2,585	2,607
22	Income Taxes Deferred		(477,769)	(267,889)	(127,640)	(30,019)	(6,081)	(69,976)	(4,916)	(226)	(95)	(41,419)	(327)	(47)	(43)	(43)
23	Investment Tax Credit Adj		(304,618)	(103,744)	(90,547)	(26,837)	(505)	(44,802)	(2,478)	(63)	(79)	(19,819)	(188)	(2,908)	(6,668)	(5,979)
24	Misc Revenues & Expense		237,107,346	125,690,286	64,944,105	15,531,873	6,413,987	785,332	2,407,005	1,08,881	37,467	20,716,264	149,676	68,239	141,566	112,766
25	Total Operating Expenses		115,384,907	61,363,414	32,417,414	7,014,674	3,232,941	(175,473)	482,205	45,479	125,076	10,790,791	75,077	3,689	(2,369)	11,890
26	Operating Revenue For Return		2,478,981,857	1,374,202,414	688,713,283	155,162,465	43,246,840	3,615,279	25,343,614	1,136,918	473,565	214,646,949	1,655,128	265,271	260,150	259,991
27	Rate Base :		1,881,046	838,390	680,516	169,150	690	24,841	24,841	324	110	165,623	1,402	-	-	-
28	Electric Plant In Service		3,710,774	2,056,849	986,183	232,301	64,743	5,384	37,942	1,700	709	321,308	2,478	395	366	366
29	Plant Held For Future Use		13,563,939	7,518,372	3,604,819	849,127	236,655	19,679	138,689	6,216	2,590	1,174,471	9,058	1,445	1,409	1,409
30	Electric Plant Acquisition Adj		657,905	364,671	174,848	41,186	11,479	954	6,727	301	126	56,967	439	70	68	68
31	Nuclear Fuel		4,859,979	2,475,237	1,356,522	328,370	164,469	35,317	48,471	2,329	640	430,190	2,852	2,411	5,712	4,459
32	Prepayments		-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Fuel Stock		-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	Materials & Supplies		-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Misc Deferred Debits		-	-	-	-	-	-	-	-	-	-	-	-	-	-
36	Cash Working Capital		-	-	-	-	-	-	-	-	-	-	-	-	-	-
37	Weatherization Loans		-	-	-	-	-	-	-	-	-	-	-	-	-	-
38	Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-	-	-	-	-
39	Total Rate Base Additions		2,503,655,501	1,387,458,934	665,516,181	156,782,569	43,724,876	3,676,613	25,600,284	1,147,788	477,740	216,795,507	1,671,357	269,693	267,725	266,313
40	Rate Base Deductions :		(745,656,431)	(406,522,568)	(197,120,284)	(46,806,553)	(21,226,279)	(1,166,802)	(7,463,484)	(316,986)	(121,696)	(64,383,552)	(473,365)	(86,377)	(84,243)	(84,243)
41	Accum Provision For Depreciation		(33,906,203)	(18,794,891)	(9,010,188)	(2,122,383)	(591,339)	(346,657)	(22,540)	(15,545)	(6,476)	(2,935,842)	(22,540)	(3,543)	(3,543)	(3,543)
42	Accum Provision For Amortization		(275,224,965)	(153,725,041)	(73,295,431)	(17,203,388)	(3,454,120)	(387,944)	(2,840,138)	(130,277)	(56,006)	(23,860,750)	(187,817)	(28,339)	(27,870)	(27,844)
43	Accum Deferred Income Taxes		(44,148)	(24,653)	(11,759)	(2,760)	(567)	(62)	(456)	(21)	(9)	(3,828)	(30)	(5)	(4)	(4)
44	Unamortized ITC		(7,273,701)	(4,712,621)	(2,400,202)	(571,696)	(102,202)	(4,841,262)	(120,116)	(3,596)	(7,127)	(680,495)	-	-	-	-
45	Customer Advance For Construction		(4,874,793)	(2,470,542)	(1,329,653)	(332,793)	(67,949)	(164,821)	(47,560)	(1,961)	(1,005)	(398,790)	(3,200)	(10,746)	(24,066)	(21,657)
46	Customer Service Deposits		(1,067,180,241)	(582,015,317)	(281,750,900)	(66,525,573)	(25,442,643)	(6,610,230)	(10,818,430)	(463,385)	(192,319)	(92,263,246)	(667,051)	(129,089)	(139,767)	(137,291)
47	Misc Rate Base Deductions		1,436,475,260	805,443,616	382,765,281	90,257,016	18,282,233	(2,933,617)	14,781,655	679,403	285,421	124,532,261	984,306	140,504	127,658	129,023
48	Total Rate Base		8.03%	7.62%	8.45%	7.77%	17.68%	5.98%	3.26%	6.69%	43.82%	8.67%	7.63%	2.63%	-1.85%	9.22%
49	Return On Rate Base		10.01%	9.20%	10.82%	9.50%	28.93%	5.99%	0.66%	7.38%	80.18%	11.25%	9.21%	-0.69%	-9.37%	12.33%
50	Return On Equity															

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Jun 2010

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Home Park Sch.25	Industrial CUST.A	Industrial CUST.B	Industrial CUST.C
83	Total Rate Base		1,436,475,260	805,443,616	383,765,281	90,257,016	18,282,233	(2,933,617)	14,781,855	673,403	285,421	124,532,261	984,306	140,504	127,958	129,023
84																
85	Return On Ratebase (\$\$)	7.64%	109,738,545	61,531,314	29,317,486	6,895,123	1,396,659	(224,112)	1,129,250	51,903	21,805	9,513,557	75,195	10,734	9,775	9,857
86	Operating & Maintenance Expense		114,552,406	58,413,429	31,873,973	7,739,862	3,876,621	832,435	1,142,486	54,887	15,093	10,139,818	67,223	56,836	134,638	105,107
87	Bad Debt to Produce ROR															
88	F80															
89	Depreciation Expense		61,425,177	32,954,942	16,652,564	3,959,530	1,740,539	111,659	635,031	25,049	10,271	5,270,692	40,502	8,269	8,065	8,065
90	Amortization Expense		3,274,275	1,814,804	870,202	204,987	57,120	4,817	33,478	1,500	625	283,502	2,187	353	350	349
91	Taxes Other Than Income		12,947,453	7,259,750	3,459,013	813,519	164,784	(26,442)	133,234	6,124	2,573	1,122,454	8,872	1,266	1,153	1,163
92	Federal Income Taxes		15,722,425	8,815,694	4,200,365	987,876	200,102	(32,109)	151,789	7,436	3,124	1,363,023	10,773	1,538	1,401	1,412
93	FIT Adj to Produce Target ROR															
94	State Income Taxes		944,418	529,543	252,308	59,340	12,020	(1,929)	9,718	447	188	81,874	647	92	84	85
95	SIT Adj to Produce Target ROR															
96	F101															
97	Deferred Income Taxes		29,023,570	16,273,757	7,753,867	1,823,617	365,387	(59,273)	288,663	13,727	5,767	2,516,139	19,888	2,839	2,585	2,607
98	Investment Tax Credit		(477,789)	(267,889)	(127,640)	(30,019)	(6,081)	976	(4,916)	(226)	(95)	(41,419)	(327)	(47)	(43)	(43)
99	Misc Revenue & Expenses		(304,618)	(103,744)	(90,547)	(26,837)	(505)	(44,802)	(2,478)	(63)	(79)	(19,819)	(188)	(2,908)	(6,668)	(5,979)
100	Revenue Credits		(12,023,251)	(4,453,152)	(4,791,409)	(1,011,223)	(111,399)	(168,135)	(94,675)	(6,689)	(1,194)	(1,379,003)	(5,649)	(1,059)	(2,029)	(1,544)
101	Total Revenue Requirements		334,916,630	182,768,448	89,470,183	21,415,773	7,699,247	383,086	3,441,579	152,094	58,077	28,850,818	219,122	77,913	149,312	120,978
102	Operating Revenues		340,462,992	182,600,548	92,570,111	21,535,325	9,535,528	441,724	2,794,635	145,670	161,349	30,128,052	219,003	70,869	137,167	123,011
103	Increase / (Decrease) Required to Earn Equal Rates of Return		(5,646,362)	167,901	(3,099,928)	(119,551)	(1,836,282)	(48,638)	646,944	6,424	(103,272)	(1,277,234)	119	7,044	12,144	(2,033)
104	Existing Revenues		340,462,992	182,600,548	92,570,111	21,535,325	9,535,528	441,724	2,794,635	145,670	161,349	30,128,052	219,003	70,869	137,167	123,011
105	Percent Increase / (Decrease) Over Existing Rates To Equal Authorized ROE & RoR		-1.66%	0.09%	-3.35%	-0.56%	-19.26%	-11.01%	23.15%	4.41%	-64.01%	-4.24%	0.05%	9.94%	8.85%	-1.65%
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Line	Description	Mo Wgt Fac	ELECTRIC REVENUES										P	Q												
			C	D	E	F	G	H	I	J	K	L			M	N	O									
120																										
121	Distribution - Total - Unbundled																									
122	A																									
123	FERC																									
124	ACCT																									
125	440 Residential Sales	A	147,800,894	182,600,548	92,570,111	21,535,325	441,724	2,794,635	-	-	-	30,128,052	-	-	70,869	-	-	-	-	-	-	-	-	-	-	-
126	Commercial & Industrial Sales	F10	147,800,894	182,600,548	92,570,111	21,535,325	441,724	2,794,635	-	-	-	30,128,052	-	-	70,869	-	-	-	-	-	-	-	-	-	-	-
127	Interruptible Demand	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
128	Interruptible Energy		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
129	Public Street & Highway Lighting	A	9,842,548	-	-	9,535,528	-	-	-	145,670	-	161,349	-	-	-	-	-	-	-	-	-	-	-	-	-	-
130	Other Sales to Public Authority	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
131	Other Sales to Public Authority	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
132	Interdepartmental Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
133	Interdepartmental Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
134	Interdepartmental Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
135	Total Sales to Ultimate Customers		340,462,992	182,600,548	92,570,111	21,535,325	441,724	2,794,635	441,724	2,794,635	441,724	161,349	161,349	30,128,052	70,869	219,003	219,003	30,128,052	70,869	137,167	137,167	137,167	137,167	137,167	123,011	123,011
136	Sales for Resale	F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
137	Demand	F65	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
138	Energy	F66	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
139	Energy	F66	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
140	Provision for Rate Refund	F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
141	Provision for Rate Refund	F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
142	State Specific Revenue Credit	F140D	4,652,966	2,511,593	1,264,527	300,860	7,529	47,439	104,780	2,157	795	405,536	2,157	795	1,059	3,015	3,015	405,536	1,059	2,030	2,030	2,030	2,030	2,030	1,645	1,645
143	State Specific Revenue Credit	F140D	4,652,966	2,511,593	1,264,527	300,860	7,529	47,439	104,780	2,157	795	405,536	2,157	795	1,059	3,015	3,015	405,536	1,059	2,030	2,030	2,030	2,030	2,030	1,645	1,645
144	AGA Revenue	A	1,00	3,475,507	28,493	398,314	160,531	-	-	4,789	-	623,372	4,789	-	-	42	42	623,372	-	-	-	-	-	-	-	-
145	AGA Revenue	A	1,00	3,475,507	28,493	398,314	160,531	-	-	4,789	-	623,372	4,789	-	-	42	42	623,372	-	-	-	-	-	-	-	-
146	Total Sales from Electricity		348,594,466	185,140,634	96,097,604	22,234,498	609,784	2,842,074	9,640,309	152,616	162,144	31,156,989	152,616	162,144	71,928	222,061	222,061	31,156,989	71,928	139,198	139,198	139,198	139,198	139,198	124,655	124,655
147	Other Electric Operating Revenues		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
148	Other Electric Operating Revenues		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
149	Other Electric Operating Revenues		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
150	Forfeited Discounts & Interest	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
151	Forfeited Discounts & Interest	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
152	Forfeited Discounts & Interest	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
153	Forfeited Discounts & Interest	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
154	Forfeited Discounts & Interest	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
155	Other Electric Operating Revenues		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
156	Other Electric Operating Revenues		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
157	Other Electric Operating Revenues		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
158	Other Electric Operating Revenues		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
159	Other Electric Operating Revenues		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
160	Other Electric Operating Revenues		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
161	Misc Electric Revenue	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
162	Misc Electric Revenue	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
163	Misc Electric Revenue	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
164	Misc Electric Revenue	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
165	Misc Electric Revenue	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
166	Misc Electric Revenue	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
167	Water Sales	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
168	Rent of Electric Property	A	1,545,937	1,545,937	1,255,943	311,913	1,272	45,806	2	597	203	311,145	597	203	2,886	2,886	311,145	2	-	-	-	-	-	-	-	
169	Rent of Electric Property	A	1,545,937	1,545,937	1,255,943	311,913	1,272	45,806	2	597	203	311,145	597	203	2,886	2,886	311,145	2	-	-	-	-	-	-	-	-
170	Demand	F40	422,444	367,149	7,991	141	82	1,431	5,346	1,466	196	38,955	1,466	196	6	6	38,955	1	1	1	1	1	1	1	1	1
171	Customer	F40	422,444	367,149	7,991	141	82	1,431	5,346	1,466	196	38,955	1,466	196	6	6	38,955	1	1	1	1	1	1	1	1	1
172	Customer	F40	422,444	367,149	7,991	141	82	1,431	5,346	1,466	196	38,955	1,466	196	6	6	38,955	1	1	1	1	1	1	1	1	1
173	Other Electric Revenue	A	189,837,848	1,913,085	1,263,934	312,054	6,619	84	6,619	1,744	399	350,100	1,744	399	2,592	2,592	350,100	1	-	-	-	-	-	-	-	-
174	Other Electric Revenue	A	189,837,848	1,913,085	1,263,934	312,054	6,619	84	6,619	1,744	399	350,100	1,744	399	2,592	2,592	350,100	1	-	-	-	-	-	-	-	-
175	Demand	F10	(60)	(21)	(18)	(5)	(9)	(9)	(0)	(0)	(0)	(4)	(0)	(0)	(0)	(4)	(0)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
176	Energy	F30	(60)	(21)	(18)	(5)	(9)	(9)	(0)	(0)	(0)	(4)	(0)	(0)	(0)	(4)	(0)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	
177	Customer	F40	(60)	(21)	(18)	(5)	(9)	(9)	(0)	(0)	(0)	(4)	(0)	(0)	(0)	(4)	(0)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	
178	Customer	F40	(60)	(21)	(18)	(5)	(9)	(9)	(0)	(0)	(0)	(4)	(0)	(0)	(0)	(4)	(0)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	
179	Total Other Electric Operating Revenues		3,897,788	1,913,065	1,263,916	312,049	6,618	75	47,236	1,744	399	350,096	1,744	399	2,592	2,592	350,096	-	-	-	-	-	-	-	-	
180	Total Other Electric Operating Revenues		3,897,7																							

	STEAM POWER GENERATION																
	A	B	C	D	E	F	G	H	I	J	K	L	M		N	O	P
	FERC ACCT	DESCRIPTION	COS Factor	Uah Jurisdiction Normalized	Residential Sch. 1	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7, 11, 12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
204		Distribution - Total - Unbundled															
205																	
206																	
207																	
208																	
209																	
210																	
211	500	Operation Supprvn & Engineering	F10														
212		Cholla	F10														
213		Total 500															
214																	
215	501	Fuel Related	F90														
216		SE - Non NPC	F30														
217		Simple Cycle Combustion Turbine	F93														
218		Cholla - Non NPC	F33														
219		Cholla	F91														
220		Total 501															
221																	
222	502	Stream Expenses	F10														
223		Cholla	F10														
224		Total 502															
225																	
226	503	Stream From Other Sources	F94														
227		SE - Non NPC	F30														
228		Total 503															
229																	
230	505	Electric Expenses	F10														
231		Cholla	F10														
232		Total 505															
233																	
234	506	Misc. Steam Expense	F10														
235		SE	F30														
236		Cholla	F10														
237		Total 506															
238																	
239	507	Rents	F10														
240		Cholla	F10														
241																	
242																	
243	510	Maint Supervision & Engineering	F10														
244		Cholla	F10														
245																	
246																	
247	511	Maintenance of Structures	F10														
248		Cholla	F10														
249																	
250																	
251	512	Maintenance of Boiler Plant	F10														
252		Cholla	F10														
253																	
254																	
255	513	Maintenance of Electric Plant	F10														
256		Cholla	F10														
257																	
258																	
259	514	Maint of Misc. Steam Plant	F10														
260		Cholla	F10														
261																	
262																	
263		Total Steam Power Generation															
264																	
265																	
266																	
267																	
268																	
269	517	Operation Super & Engineering	F10														
270																	
271	518	Nuclear Fuel Expense	F30														
272																	
273	519	Coolants and Water	F10														
274																	
275	520	Steam Expenses	F10														
276																	
277	523	Electric Expenses	F10														
278																	
279	524	Misc. Nuclear Expenses	F10														
280																	
281	528	Maint Supervision & Eng	F10														
282																	
283	529	Maintenance of Structures	F10														
284																	
285	530	Maintenance of Reactor Plant	F10														
286																	
287	531	Maintenance of Electric Plant	F10														
288																	
289	532	Maintenance of Misc Nuclear	F10														
290																	
291		Total Nuclear Power Generation															
292																	
293																	

NUCLEAR POWER GENERATION

Distribution - Total - Unbundled		TRANSMISSION EXPENSE														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
388																
389																
390																
391																
392																
393																
394																
395																
396	OPERATION SUPERVISION & ENG	F106														
397																
398	LOAD DISPATCHING	F106														
399																
400	STATION EXPENSE	F10														
401																
402	OVERHEAD LINE EXPENSE	F106														
403																
404	UNDERGROUND LINE EXPENSE	F106														
405																
406	TRANSM OF ELECTRICITY BY OTHERS	F95														
407	ENERGY	F96														
408																
409																
410	MISC. TRANSMISSION EXPENSE	F106														
411																
412	RENTS - TRANSMISSION	F106														
413																
414	MAINT SUPERVISION & ENGINEERING	F106														
415																
416	MAINTENANCE OF STRUCTURES	F106														
417																
418	MAINT OF STATION EQUIPMENT	F106														
419																
420	MAINTENANCE OF OVERHEAD LINES	F106														
421																
422	MAINT OF UNDERGROUND LINES	F106														
423																
424	MAINT OF MISC TRANSMISSION PLANT	F106														
425																
426																
427	TOTAL TRANSMISSION EXPENSE															

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC	DESCRIPTION	COS	Utah	Residential	General	+1 MW	Street & Area	General	Irrigation	Traffic	Outdoor	General	Mobile	Industrial	Industrial	Industrial
ACCT		Factor	Normalized	SCH.1	SCH.6	SCH.8	SCH.7,11,12	SCH.3	SCH.9	SCH.19	SCH.19	SCH.23	SCH.29	Cust.A	Cust.B	Cust.C
442		F131	10,060,964	5,122,251	2,831,800	680,533	380,563	24,007	100,550	4,929	1,101	904,158	5,773	1,792	1,748	1,748
443	Operation Supervision & Eng															
444	Load Dispatching	F20	6,300,173	2,805,012	2,275,247	566,532	2,311		83,201	1,085	368	554,720	4,697			
445	Station Expense	F120	2,003,879	892,947	724,800	180,157	735	426	26,458	345	117	176,401	1,494			
446	Overhead Line Expenses	F132	1,486,087	711,972	488,897	121,621	15,068		17,847	233	79	129,464	1,007			
447	Underground Line Expense	F133														
448	Street Lighting & Signal Systems	F130	110,963				110,963									
449	Meter Expenses	F127	2,226,288	1,561,234	239,353	27,694		89,000	5,949	4,535	777	277,505	454	6,707	6,541	6,541
450	Customer Installation Expenses	F20	4,778,151	2,129,641	1,728,617	429,666	1,752		63,101	823	279	420,709	3,562			
451	Misc. Distribution Expenses	F131	4,389,607	2,234,845	1,235,518	296,918	166,040	10,474	43,870	2,150	480	394,485	2,519	782	763	763
452	Rents	F131	466,825	237,671	131,395	31,577	17,658	1,114	4,665	229	51	41,953	268	83	81	81
453	Maint Supervision & Engineering	F131	3,106,791	1,581,735	874,451	210,147	117,517	7,413	31,050	1,522	340	279,201	1,783	563	540	540
454	Maintenance of Structures	F119	790,493	352,236	285,908	71,065	290	202	10,437	136	46	69,584	589			
455	Maint of Station Equipment	F120	4,668,192	2,060,190	1,688,478	419,689	1,712	991	61,636	804	273	410,940	3,480			
456	Maintenance of Overhead Lines	F134	33,167,612	16,872,916	10,111,220	2,453,435	302,926		358,794	14,908	3,339	3,029,709	20,366			
457	Maint of Underground Lines	F135	13,170,284	8,284,056	2,831,532	659,450	27,206		95,722	8,833	1,723	1,266,287	5,486			
458	Maint of Line Transformers	F125	535,894	330,309	134,598	28,917	1,769		7,651	56	322	31,559	712			
459	Maint of Street Lighting & Signals	F130	2,322,746				2,322,746									
460	Maintenance of Meters	F127	2,131,852	1,495,008	229,200	26,519		85,225	5,696	4,343	744	265,734	434	6,422	6,263	6,263
461	Maint of Misc. Distribution Plant	F131	1,255,109	639,004	353,269	84,897	47,475	2,995	12,544	615	137	112,794	720	224	218	218
462	TOTAL DISTRIBUTION EXPENSE		92,971,912	47,334,026	26,168,283	6,288,716	3,516,732	221,849	929,168	46,546	10,175	8,355,203	53,344	16,563	16,154	16,154
463																
464	Supervision	F136														
465	Meter Reading Expense	F47														
466	Customer Receipts & Collections	F46														
467	Uncollectible Accounts	F80														
468	Misc. Customer Accounts Exp	F136														
469	TOTAL CUSTOMER ACCOUNTS EXPENSE															

CUSTOMER ACCOUNTS EXPENSE

Distribution - Total - Unbundled		CUSTOMER SERVICE EXPENSE														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
501																
502	Supervision	F40	7,905,194	4,383,437	2,101,718	495,067	137,977	11,473	80,860	3,624	1,510	684,752	5,281	843	822	822
503			7,905,194	4,383,437	2,101,718	495,067	137,977	11,473	80,860	3,624	1,510	684,752	5,281	843	822	822
504	Customer Assistance	F40	(1,538,070)	(852,539)	(408,765)	(96,286)	(26,835)	(2,231)	(15,726)	(705)	(294)	(133,178)	(1,027)	(164)	(160)	(160)
505	Informational & Instructional Adv	F40	(1,538,070)	(852,539)	(408,765)	(96,286)	(26,835)	(2,231)	(15,726)	(705)	(294)	(133,178)	(1,027)	(164)	(160)	(160)
506	Misc. Customer Service	F40	1,551,867	860,186	412,432	97,150	27,076	2,251	15,868	711	296	134,373	1,036	165	161	161
507			1,551,867	860,186	412,432	97,150	27,076	2,251	15,868	711	296	134,373	1,036	165	161	161
508	TOTAL CUSTOMER SERVICE EXPENSE		4,299,315	2,383,072	1,142,607	269,145	75,012	6,237	43,960	1,970	821	372,268	2,871	458	447	447
509			4,299,315	2,383,072	1,142,607	269,145	75,012	6,237	43,960	1,970	821	372,268	2,871	458	447	447
510	Office Supplies & expenses	F102D	1,394,055	772,712	370,491	87,270	24,323	2,023	14,254	639	266	120,708	931	149	145	145
511			1,394,055	772,712	370,491	87,270	24,323	2,023	14,254	639	266	120,708	931	149	145	145
512	Outside Services	F102D														
513	Customer - System	F42														
514	Outside Services	F42														
515																
516	Property Insurance	F102D														
517																
518	Injuries & Damages	F102D														
519																
520	Employee Pensions & Benefits	F138D														
521																
522	Franchise Requirements	F102														
523																
524	Regulatory Commission Expense	F102														
525	Regulatory Expense - CCS	F103														
526																
527	Duplicate Charges	F138D														
528																
529	Misc General Expenses	F138D														
530																
531	Rents	F102D														
532																
533	Maintenance of General Plant	F108														
534																
535	TOTAL ADMINISTRATIVE & GEN EXPENSE		21,580,494	11,079,402	5,805,690	1,451,146	359,889	610,586	213,317	9,341	4,918	1,784,615	13,879	40,273	118,484	88,953
536			21,580,494	11,079,402	5,805,690	1,451,146	359,889	610,586	213,317	9,341	4,918	1,784,615	13,879	40,273	118,484	88,953
537	TOTAL O & M EXPENSE		114,552,406	58,413,429	31,973,973	7,739,862	3,876,621	832,435	1,142,486	54,887	15,093	10,139,818	67,223	56,836	134,638	105,107
538			114,552,406	58,413,429	31,973,973	7,739,862	3,876,621	832,435	1,142,486	54,887	15,093	10,139,818	67,223	56,836	134,638	105,107

ADMINISTRATION & GENERAL EXPENSE

SALES EXPENSE

Distribution - Total - Unbundled		DEPRECIATION EXPENSE														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COG Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7.11.12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
572	403SP Steam Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
573	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
574	Total 403SP	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
575	403NP Nuclear Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
576	403HP Hydro Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
577	403OP Other Production Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
578	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
579	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
580	Total 403OP	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
581	403TP Transmission Depreciation	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-
582	Distribution Depreciation	F118	119,335	53,188	43,172	10,731	44	-	1,576	21	7	10,507	89	-	-	-
583	Land Rights	F119	471,588	210,139	170,569	42,397	173	121	6,226	81	28	41,513	352	-	-	-
584	Structures	F120	8,282,538	3,690,776	2,995,781	744,634	3,037	1,426	109,357	1,426	484	729,110	6,174	-	-	-
585	Poles & Towers	F121	13,835,505	6,439,463	4,694,196	1,166,793	145,863	1,759	171,355	2,235	758	1,205,169	9,674	-	-	-
586	OH Conductors	F122	5,880,589	2,984,463	1,808,527	449,529	54,866	-	66,018	861	292	512,430	3,727	-	-	-
587	UG Conductors	F123	3,316,414	2,078,647	1,304,266	182,510	1,328	-	26,803	350	119	290,878	1,513	-	-	-
588	UG Conductor	F124	9,815,473	5,736,182	2,477,634	573,147	32,147	-	90,435	1,180	400	859,397	5,105	-	-	-
589	Line Transformer	F125	7,555,700	4,653,269	1,900,247	408,250	24,977	-	108,012	794	454	445,550	10,059	-	-	-
590	Services	F126	3,435,887	2,672,055	294,576	10,737	-	-	-	-	1,830	445,746	116	-	-	-
591	Net Metering	F127	2,874,142	1,805,174	276,752	32,021	-	102,906	6,878	5,244	888	320,865	525	-	-	7,563
592	Inst Cust Premises	F128	276,347	-	-	-	276,347	-	-	-	11	-	11	-	-	-
593	Leased Property	F129	146	-	-	11	11	11	11	11	-	-	-	-	-	11
594	Street Lighting	F130	1,119,407	-	-	-	1,119,407	-	-	-	9,367	4,861,175	37,343	-	-	7,574
595	Total Distribution Expense	F130	56,695,681	30,333,424	15,395,530	3,963,464	1,655,021	104,797	586,672	22,881	9,367	4,861,175	37,343	7,766	7,574	7,574
596	General Depreciation	F107D	-	1,563,901	749,840	176,627	49,227	4,093	28,849	1,293	539	244,302	1,884	301	293	293
597	Situs	F105D	2,821,442	-	-	-	-	-	-	-	-	-	-	-	-	-
598	System Generation	F102D	-	1,057,618	507,094	119,448	33,291	2,768	19,509	874	364	165,214	1,274	203	198	198
599	System Overheads	F42	1,906,054	-	-	-	-	-	-	-	-	-	-	-	-	-
600	Customer - System	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
601	Energy	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
602	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
603	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
604	Total General Expense	F10	4,729,496	2,621,518	1,256,934	296,075	82,517	6,862	48,358	2,167	903	409,516	3,158	504	491	491
605	General Vehicles	F105D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
606	Mining Depreciation	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
607	Experimental Plant Depreciation	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
608	TOTAL DEPRECIATION EXPENSE	F10	61,425,177	32,954,942	16,652,564	3,959,530	1,740,539	111,659	635,031	25,049	10,271	5,270,632	40,502	8,269	8,065	8,065
609	AMORTIZATION EXPENSE															
610	404CLG Amort of LT Plant - Cap. Lease Gen Division	F10	456	155	136	40	1	67	4	0	0	30	0	4	10	9
611	System Overheads	F102D	114,187	63,293	30,347	7,148	1,992	166	1,168	52	22	9,887	76	12	12	12
612	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
613	Total Amort. Cap. Lease General	F10	114,643	63,448	30,482	7,188	1,993	233	1,171	52	22	9,917	77	17	22	21
614	404CLS Amort of LT Plant - Cap Lease Steam	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
615	404IP Amort of LT Plant - Intangible Plant	F107D	2,039	1,130	542	128	36	3	21	1	0	177	1	0	0	0
616	Situs	F105D	649	311	311	73	20	2	12	1	0	101	1	0	0	0
617	System Generation	F102D	3,156,421	1,749,576	838,866	197,598	55,071	4,579	32,274	1,446	603	273,307	2,108	336	328	328
618	System Overheads	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
619	Customer - System	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
620	Energy	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
621	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
622	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
623	Total Amort. Intangible Plant	F10	3,159,632	1,751,356	839,719	197,799	55,127	4,584	32,307	1,448	603	273,585	2,110	337	328	328

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Traps Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
651	404300	F10	3,274,275	1,814,804	870,202	204,887	57,120	4,817	33,478	1,500	625	283,502	2,187	353	350	349
652	404300	F110														
653	405	F110														
654	406	F10	12,947,463	7,259,750	3,459,013	813,519	164,784	(26,442)	133,234	6,124	2,573	1,122,454	8,872	1,266	1,153	1,163
655	407	F110	12,947,463	7,259,750	3,459,013	813,519	164,784	(26,442)	133,234	6,124	2,573	1,122,454	8,872	1,266	1,153	1,163
656	TOTAL AMORTIZATION EXPENSE															
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INCOME TAXES

TOTAL OPERATING EXPENSES

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Traps Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.16	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
714																
715																
716																
717																
718	Land and Land Rights	F10														
719	Cholla	F10														
720	Total 310															
721																
722	Structures and Improvements	F10														
723	Cholla	F10														
724	Total 311															
725																
726	Boiler Plant Equipment	F10														
727	Cholla	F10														
728	Total 312															
729																
730	Turbogenerator Units	F10														
731	Cholla	F10														
732	Total 314															
733																
734	Accessory Electric Equipment	F10														
735	Cholla	F10														
736	Total 316															
737																
738	Misc. Power Plant Equipment	F10														
739	Cholla	F10														
740	Total 316															
741																
742	Unclassified Steam Plant - Acct 300	F10														
743																
744																
745																
746	Total Steam Production Plant															
747																
748																
749																
750																
751																
752	Land and Land Rights	F10														
753																
754	Structures and Improvements	F10														
755																
756	Reactor Plant Equipment	F10														
757																
758	Turbogenerator Units	F10														
759																
760	Land and Land Rights	F10														
761																
762	Misc. Power Plant Equipment	F10														
763																
764	Unclassified Nuclear Pnt - Acct 300	F10														
765																
766	Total Nuclear Production Plant															
767																
768																
769																
770																
771																
772	Land and Land Rights	F10														
773																
774	Structures and Improvements	F10														
775																
776	Reservoirs, Dams & Waterways	F10														
777																
778	Water Wheel, Turbines, & Generators	F10														
779																
780	Accessory Electric Equipment	F10														
781																
782	Misc. Power Plant Equipment	F10														
783																
784	Roads, Railroads & Bridges	F10														
785																
786	Unclassified Hydro Plant - Acct 300	F10														
787																
788	Total Hydraulic Plant															

NUCLEAR PRODUCTION

HYDRAULIC PRODUCTION PLANT

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	FERC	DESCRIPTION	COS	Utah	Residential	General	General	Street & Area	General	Irrigation	Traffic	Outdoor	General	Home Park	Industrial	Industrial	Industrial
	ACCT		Factor	Jurisdiction	Sch.1	Large Dist.	+1 MW	Lighting	Trans	Sch.10	Signals	Lighting	Small Dist.	Sch.25	Cust.A	Cust.B	Cust.C
	340	Land and Land Rights	F10	Normalized	Sch.1	Sch.6	Sch.8	Sch.7,11,12	Sch.9	Sch.10	Sch.15	Sch.15	Sch.23	Sch.25	Cust.A	Cust.B	Cust.C
791																	
792																	
793																	
794																	
795	340	Land and Land Rights	F10														
796																	
797	341	Structures and Improvements	F10														
798		Simple Cycle Combustion Turbine	F10														
799		Total 341	F10														
800																	
801	342	Fuel Holders, Producers & Access	F10														
802		Simple Cycle Combustion Turbine	F10														
803		Total 342	F10														
804																	
805	343	Prime Movers	F10														
806		Simple Cycle Combustion Turbine	F10														
807		Total 343	F10														
808																	
809	344	Generators	F10														
810		Simple Cycle Combustion Turbine	F10														
811		Total 344	F10														
812																	
813	345	Accessory Electric Plant	F10														
814		Simple Cycle Combustion Turbine	F10														
815		Total 345	F10														
816																	
817	346	Misc. Power Plant Equipment	F10														
818																	
819	000	Unclassified Other Prod - Acct 300	F10														
820																	
821		Total Other Production Plant															
822																	
823	Experimental Plant																
824	103	Experimental Plant	F10														
825																	
826		TOTAL PRODUCTION PLANT															
827																	
828																	
829	350	Land and Land Rights	F10														
830		Demand	A														
831		Direct Assigned															
832																	
833	352	Structures and Improvements	F10														
834		Demand	A														
835		Direct Assigned															
836																	
837	353	Station Equipment	F10														
838		Demand	A														
839		Direct Assigned															
840																	
841	354	Towers and Fixtures	F10														
842		Demand	A														
843		Direct Assigned															
844																	
845	355	Poles and Fixtures	F10														
846		Demand	A														
847		Direct Assigned															
848																	
849	356	Overhead Conductors	F10														
850		Demand	A														
851		Direct Assigned															
852																	
853	357	Underground Conduit	F10														
854		Demand	A														
855		Direct Assigned															
856																	
857	358	Underground Conductors	F10														
858		Demand	A														
859		Direct Assigned															
860																	
861	359	Roads and Trails	F10														
862		Demand	A														
863		Direct Assigned															
864																	
865																	
866	T00	Unclassified Trans Plant - Acct 300	F10														
867	TS0	Unclassified Trans Sub - Acct 300	F10														
868																	
869		TOTAL TRANSMISSION PLANT															

TRANSMISSION PLANT

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
360	Land and Land Rights Demand Primary Assigned	F20 A	29,780,414	13,273,250	10,773,819	2,677,949	10,922	-	393,283	5,130	1,739	2,622,119	22,202	-	-	-
361	Structures and Improvements Demand Primary Assigned	F20 A	31,228,872	13,918,834	11,297,835	2,808,199	11,454	7,896	412,412	5,380	1,823	2,749,653	23,282	-	-	-
362	Station Equipment Demand Primary Assigned	F20 A	356,161,150	158,742,466	128,850,311	32,027,139	130,628	75,661	4,703,504	61,353	20,796	31,359,431	265,529	-	-	-
364	Poles, Towers & Fixtures Demand Primary Demand Secondary Assigned	F20 F22 A	369,644,250	164,751,930	133,728,164	33,239,582	135,574	-	4,881,563	63,676	21,563	32,546,597	275,581	-	-	-
365	Overhead Conductors Demand Primary Demand Secondary Assigned	F20 F22 A	20,481,608	18,695,367	13,728,164	14,478,935	59,055	-	2,126,376	27,737	9,401	14,177,075	120,041	-	-	-
366	Underground Conduit Demand Primary Demand Secondary Assigned	F20 F22 A	394,145,638	183,447,297	133,728,164	33,239,582	1,761,375	-	2,126,376	27,737	9,401	15,504,923	120,041	-	-	-
367	Underground Conductors Demand Primary Demand Secondary Assigned	F20 F22 A	90,250,559	40,225,038	32,650,424	8,115,616	33,101	-	1,191,859	15,547	5,270	7,945,430	67,285	-	-	-
368	Line Transformers Demand Primary Demand Secondary Assigned	F20 F22 A	147,470,113	92,430,657	32,650,424	8,115,616	59,072	-	1,191,859	15,547	5,270	12,934,363	67,285	-	-	-
369	Services Customer Assigned	F70 A	297,247,444	132,484,382	107,536,787	26,729,432	108,021	-	3,925,483	51,204	17,356	26,172,172	221,607	-	-	-
370	Meters Customer Assigned	F80 A	426,168,354	248,987,677	107,536,787	26,729,432	1,395,380	-	3,925,483	51,204	17,356	37,303,428	221,607	-	-	-
371	Install on Customers' Premises Demand Primary Demand Secondary Assigned	F20 F22 A	370,913,898	228,620,132	93,160,963	20,014,730	1,224,532	-	5,295,385	38,916	222,696	21,843,411	493,133	-	-	-
372	Leased Property Demand Primary Demand Secondary Assigned	F20 F22 A	194,726,412	151,436,741	16,700,548	611,324	-	-	5,295,385	38,916	222,696	21,843,411	493,133	-	-	-
373	Street Lights	A	194,726,412	151,436,741	16,700,548	611,324	-	-	605,209	103,688	103,688	25,262,333	6,569	-	-	-
D00	Unclassified Dist Plant - Acct 300	F22	79,966,454	56,138,220	8,606,561	995,800	-	3,120,661	213,896	163,077	27,939	9,978,419	16,313	235,190	235,190	235,190
D50	Unclassified Dist Sub - Acct 300	F20	80,051,986	56,138,220	8,606,561	995,800	-	79,572	213,896	163,077	27,939	9,978,419	16,313	241,150	235,190	235,190
TOTAL	DISTRIBUTION PLANT		2,263,491,287	1,254,633,310	601,556,485	141,698,706	39,491,961	3,283,890	23,143,762	1,037,228	432,291	196,990,583	1,511,543	241,150	235,190	235,190

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Schl	General Large Dist. Schl 6	General +1MW Schl 8	Street & Area Lighting Schl 7, 11, 12	General Trans Schl 9	Irrigation Schl 10	Traffic Signals Schl 15	Outdoor Lighting Schl 16	General Small Dist. Schl 23	Mobile Home Park Schl 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
940	Land and Land Rights	F107D	3,075,371	1,704,651	817,326	192,624	53,657	4,462	31,445	1,409	687	266,289	2,064	328	320	320
941		F105D														
942	System Generation	F102D	723,263	400,899	192,218	45,278	12,619	1,049	7,395	331	138	62,626	483	77	75	75
943	Customer - System	F42	3,798,635	2,105,550	1,009,544	237,801	66,276	5,511	38,940	1,741	725	328,915	2,537	405	395	395
944	Total Land & Land Rights															
945																
946																
947	Structures and Improvements	F107D	28,802,632	15,964,990	7,654,701	1,803,091	502,528	41,787	294,500	13,199	5,501	2,493,946	19,234	3,069	2,993	2,993
948		F105D														
949	System Generation	F102D	13,099,756	7,261,080	3,481,455	820,069	228,566	19,005	133,942	6,003	2,502	1,134,278	8,748	1,396	1,361	1,361
950	Customer - System	F42	41,902,288	23,226,070	11,136,156	2,623,160	731,065	60,792	428,443	19,201	8,003	3,628,224	27,982	4,464	4,354	4,354
951	Total Structures and Improvements															
952																
953	Office Furniture & Equipment	F107D	2,561,091	1,419,590	680,648	160,329	44,664	3,716	26,187	1,174	489	221,759	1,710	273	266	266
954		F105D														
955	System Generation	F102D	7,981,349	4,433,991	2,121,162	499,647	139,254	11,579	81,608	3,657	1,524	691,087	5,330	850	829	829
956	System Overheads	F42	10,542,440	5,843,592	2,801,810	659,976	183,938	15,295	107,794	4,831	2,013	912,846	7,040	1,123	1,095	1,095
957	Customer - System	F10														
958	Energy	F10														
959	Cholla	F10														
960	Simple Cycle Combustion Turbine															
961	Total Office Furniture & Equipment															
962																
963																
964	Transportation Equipment	F107D	25,418,040	14,085,996	6,755,222	1,591,216	443,478	36,877	259,895	11,648	4,864	2,200,890	16,974	2,708	2,641	2,641
965		F105D														
966	System Generation	F102D	1,071,199	593,756	284,687	67,059	18,690	1,554	10,853	491	205	92,753	715	114	111	111
967	System Overheads	F42	26,489,239	14,682,752	7,039,909	1,658,275	462,167	38,431	270,847	12,138	5,059	2,293,643	17,689	2,822	2,752	2,752
968	Customer - System	F10														
969	Energy	F10														
970	Cholla	F10														
971	Simple Cycle Combustion Turbine															
972	Total Transportation Equipment															
973																
974	Stores Equipment	F107D	2,904,010	1,609,687	771,784	181,796	50,667	4,213	29,693	1,331	555	251,452	1,939	309	302	302
975		F105D														
976	System Generation	F102D	50,232	27,843	13,350	3,145	876	73	514	23	10	4,349	34	5	5	5
977	System Overheads	F10	2,954,242	1,637,510	785,134	184,941	51,544	4,286	30,207	1,354	564	255,801	1,973	315	307	307
978	Customer - System	F10														
979	Energy	F10														
980	Cholla	F10														
981	Simple Cycle Combustion Turbine															
982	Total Stores Equipment															
983																
984	Tools, Shop & Garage Equipment	F107D	9,601,933	5,322,267	2,551,856	601,099	167,528	13,931	98,178	4,400	1,834	831,410	6,412	1,023	988	988
985		F105D														
986	System Generation	F102D	525,624	291,349	139,692	32,905	9,171	763	5,374	241	100	45,513	351	56	55	55
987	System Overheads	F30														
988	Energy	F10														
989	Cholla	F10														
990	Simple Cycle Combustion Turbine															
991	Total Tools, Shop & Garage Equipment															
992																
993																
994	Laboratory Equipment	F107D	5,936,193	3,290,379	1,577,632	371,617	103,571	8,612	60,696	2,720	1,134	514,001	3,964	632	617	617
995		F105D														
996	System Generation	F102D	703,246	389,603	186,898	44,024	12,270	1,020	7,191	322	134	60,892	470	75	73	73
997	System Overheads	F30														
998	Energy	F10														
999	Cholla	F10														
1000	Simple Cycle Combustion Turbine															
1001	Total Laboratory Equipment															
1002																
1003	Power Operated Equipment	F107D	27,188,225	15,070,194	7,225,675	1,702,033	474,363	39,445	277,994	12,459	5,193	2,354,167	18,156	2,897	2,825	2,825
1004		F105D														
1005	System Generation	F102D	203,410	112,748	54,069	12,734	3,549	295	2,080	93	39	17,613	136	22	21	21
1006	System Overheads	F30														
1007	Energy	F10														
1008	Cholla	F10														
1009	Simple Cycle Combustion Turbine															
1010	Total Power Operated Equipment															
1011																
1012	Communication Equipment	F107D	11,111,460	6,158,985	2,953,036	695,598	193,866	16,121	113,613	5,092	2,122	962,116	7,420	1,184	1,155	1,155
1013		F105D														
1014	System Generation	F102D	15,689,865	8,696,754	4,169,815	982,214	273,747	22,763	160,426	7,190	2,997	1,358,550	10,478	1,672	1,630	1,630
1015	System Overheads	F42	8,068,350	4,472,215	2,144,284	505,094	140,771	11,706	82,497	3,697	1,541	698,620	5,388	860	838	838
1016	Customer - System	F30														
1017	Energy	F10														
1018	Cholla	F10														
1019	Simple Cycle Combustion Turbine															
1020	Total Communication Equipment															

Distribution - Total - Unbundled			GENERAL PLANT													
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
ACCT	DESCRIPTION	COS FACTOR	Utah Jurisdiction Normalized	Residential Schl. 1	General Large Dist. Schl. 6	General +1 MW Schl. 8	Street & Area Lighting Schl. 7,11,12	General Trans Schl. 9	Irrigation Schl. 10	Traffic Signals Schl. 15	Outdoor Lighting Schl. 15	General Small Dist. Schl. 23	Home Park Schl. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
1022	Misc. Equipment	F107D	258,583	143,330	68,722	16,188	4,512	375	2,644	118	49	22,390	173	28	27	27
1023	Situs	F105D														
1024	System Generation	F102D	440,099	243,943	116,963	27,551	7,679	638	4,500	202	84	38,107	294	47	46	46
1025	System Overheads	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1026	Customer - System	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1027	Energy	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1028	Simple Cycle Combustion Turbine	F10	698,682	387,273	185,685	43,739	12,190	1,014	7,144	320	133	60,497	467	74	73	73
1029	Total Misc. Equipment															
1030	Coal Mine	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1031	WIDCO Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1032	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1033	General Capital Lease	F30	10,875,580	3,405,168	2,999,875	992,298	43,679	1,809,601	97,390	2,689	6,602	647,212	6,194	123,181	445,351	296,341
1034	Remove Capital Lease	F30	(10,875,580)	(3,405,168)	(2,999,875)	(992,298)	(43,679)	(1,809,601)	(97,390)	(2,689)	(6,602)	(647,212)	(6,194)	(123,181)	(445,351)	(296,341)
1035	General Vehicles Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1036	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1037	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1038	Unclassified Gen Plant - Acct 300	F102D	26,743	14,823	7,107	1,674	467	39	273	12	5	2,316	18	3	3	3
1039	Unclassified Gen Veh. - Acct 300	F102D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1040	TOTAL GENERAL PLANT		166,047,076	92,163,010	44,016,463	10,368,496	2,892,221	259,656	1,694,303	77,033	31,831	14,375,166	110,567	18,854	19,822	19,664
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1068	Miscellaneous Intangible Plant	F107D	589,148	326,559	156,575	36,862	10,279	855	6,024	270	113	51,013	393	63	61	61
1069	Situs	F105D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1070	System Generation	F102D	8,009	4,439	2,129	501	140	12	82	4	2	693	5	1	1	1
1071	System Overheads	F42	48,833,405	27,067,927	12,978,204	3,057,061	852,014	70,848	489,312	22,378	9,326	4,228,374	32,611	5,203	5,074	5,074
1072	Customer - System	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1073	Energy	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1074	Simple Cycle Combustion Turbine	F10	49,430,562	27,398,926	13,136,907	3,094,444	862,433	71,714	505,418	22,651	9,440	4,280,080	33,009	5,266	5,136	5,136
1075	Total Miscellaneous Intangible Plant															
1076	Unclass Intangible Plant - Acct 300															
1077	TOTAL INTANGIBLE PLANT		49,443,495	27,406,094	13,140,344	3,095,253	862,669	71,733	505,550	22,657	9,443	4,281,200	33,018	5,268	5,137	5,137
1078																
1079																
1080																
1081	TOTAL ELECTRIC PLANT IN SERVICE		2,478,881,887	1,374,202,414	658,713,283	155,162,455	43,246,840	3,615,279	25,343,614	1,136,918	473,565	214,646,949	1,655,128	265,271	260,150	259,991

Distribution - Total - Unbundled		MISC RATE BASE														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
ACC'T	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch. 1	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7, 11, 12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
1084	Production	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1085	Transmission	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1086	Distribution	F20	1,881,046	838,390	680,516	169,150	690	-	24,841	324	110	165,623	1,402	-	-	-
1087	General	F102	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1088	Mining	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1089	Total Plant Held For Future Use		1,881,046	838,390	680,516	169,150	690	-	24,841	324	110	165,623	1,402	-	-	-
1090	Electric Plant Acquisition Adjust	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1091	Nuclear Fuel	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1092	Weatherization	F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1093	Fuel Stock	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1094	Cholla	F33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1095	Total Fuel Stock		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1096	Fuel Stock - Undistributed	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1097	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1098	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1099	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1100	Provo Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1101	Materials and Supplies	F102D	13,585,146	7,530,127	3,610,455	860,455	237,025	19,709	138,905	6,225	2,595	1,176,307	9,072	1,447	1,412	1,412
1102	Cholla	F10	13,585,146	7,530,127	3,610,455	860,455	237,025	19,709	138,905	6,225	2,595	1,176,307	9,072	1,447	1,412	1,412
1103	Total Materials and Supplies		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1104	Stores Expense Undistributed	F102D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1105	Provo Working Capital Deposit	F102D	(21,207)	(11,755)	(5,636)	(1,328)	(370)	(31)	(217)	(10)	(4)	(1,836)	(14)	(2)	(2)	(2)
1106	Customer - System	F102D	3,710,774	2,056,849	986,193	232,301	64,743	5,384	37,942	1,700	709	321,308	2,478	395	386	386
1107	Total Prepayments	F42	3,710,774	2,056,849	986,193	232,301	64,743	5,384	37,942	1,700	709	321,308	2,478	395	386	386
1108	Misc Regulatory Assets	F102D	650,088	360,338	172,771	40,697	11,342	943	6,647	298	124	56,290	434	69	68	68
1109	Cholla	F10	650,088	360,338	172,771	40,697	11,342	943	6,647	298	124	56,290	434	69	68	68
1110	Total Misc Regulatory Assets		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1111	Misc Deferred Debits	F102D	7,817	4,333	2,077	489	136	11	80	4	1	677	5	1	1	1
1112	Cash Working Capital	F137D	2,103,957	1,072,866	587,258	142,156	71,201	15,289	20,984	1,008	277	186,236	1,235	1,044	2,473	1,930
1113	Other Working Capital	F137D	2,756,022	1,405,372	769,263	186,214	93,268	20,028	27,487	1,321	363	243,954	1,617	1,367	3,239	2,529
1114	Cholla	F33	2,756,022	1,405,372	769,263	186,214	93,268	20,028	27,487	1,321	363	243,954	1,617	1,367	3,239	2,529
1115	Total Other Working Capital		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1116	Nuclear Plant	F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1117	Misc Deferred Debits - Trojan	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1118	Impact Housing - Notes Receivable	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1119	TOTAL RATE BASE ADDITIONS		24,673,643	13,256,520	6,802,898	1,620,134	478,036	61,334	256,670	10,870	4,175	2,148,568	16,230	4,322	7,575	6,323

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACC'T	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.6	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
1146		F51	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1147		F102D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1148		F102D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1149		F102D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1150		F102D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1151		F102D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1152		F102D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1153		F102D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1154		F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1155		F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1156		F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1157		F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1158		F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1159		F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1160		F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1161		F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1162		F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1163		F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1164		F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1165		F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1166		F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1167		F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1168		F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1169		F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1170		F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1171		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1172		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1173		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1174		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1175		F138D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1176		F141	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1177		F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1178		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1179		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1180		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1181		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1182		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1183		F138D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1184		F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1185		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1186		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1187		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1188		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1189		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1190		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1191		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1192		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1193		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1194		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1195		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1196		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1197		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1198		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1199		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1200		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1201		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1202		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1203		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1204		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1205		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1206		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1207		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1208		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1209		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1210		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1211		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1212		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1213		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1214		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1215		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1216		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1217		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1218		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1219		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1220		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1221		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1222		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1223		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1224		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1225		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1226		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1227		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1228		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1229		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1230		F104D	-	-	-	-	-	-	-	-	-	-	-	-	-	-

A	B	C	Distribution - Total - Unbundled										Q			
			D	E	F	G	H	I	J	K	L	M		N	O	P
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Schl 1	General Large Dist. Schl 6	General +1 MW Schl 8	Street & Area Lighting Schl 7,11,12	General Trans Schl 9	Irrigation Schl 10	Traffic Signals Schl 11	Outdoor Lighting Schl 15	General Small Dist. Schl 23	Mobile Home Park Schl 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
F121	108364 Poles, Towers & Fixtures	F121	(166,800,996)	(77,634,227)	(66,593,271)	(14,066,870)	(1,756,531)	-	(2,065,860)	(26,947)	(9,134)	(14,529,532)	(116,625)	-	-	-
F122	108365 Overhead Conductors	F122	(47,925,747)	(24,323,513)	(14,739,476)	(3,663,656)	(446,687)	-	(538,044)	(7,018)	(2,379)	(4,776,299)	(30,374)	-	-	-
F123	108366 Underground Conduit	F123	(57,241,372)	(35,877,491)	(12,673,450)	(3,150,123)	(22,929)	-	(462,627)	(6,035)	(2,045)	(5,020,565)	(26,117)	-	-	-
F124	108367 Underground Conductors	F124	(157,412,896)	(91,968,047)	(39,720,634)	(9,872,993)	(615,408)	-	(1,449,947)	(19,913)	(6,411)	(13,778,688)	(61,855)	-	-	-
F125	108368 Line Transformers	F125	(85,064,497)	(52,431,189)	(21,366,310)	(4,590,130)	(280,831)	-	(1,214,431)	(6,925)	(51,073)	(5,009,515)	(113,094)	-	-	-
F126	108369 Services	F126	(50,484,588)	(39,261,348)	(4,329,768)	(158,451)	-	-	-	(156,906)	(26,882)	(6,549,489)	(1,703)	-	-	-
F127	108370 Meters	F127	(26,971,415)	(18,914,300)	(2,899,755)	(335,509)	-	(1,078,234)	(72,067)	(54,945)	(9,413)	(3,361,966)	(5,496)	(81,249)	(79,241)	(79,241)
F128	108371 Install on Customers' Premises	F128	(3,698,143)	-	-	-	(3,698,143)	-	-	-	-	-	-	-	-	-
F129	108372 Leased Property	F129	-	-	-	-	-	-	-	-	-	-	-	-	-	-
F130	108373 Street Lights	F130	(13,632,458)	-	-	-	(13,632,458)	-	-	-	-	-	-	-	-	-
F121	108D00 Unclassified Dist Plant - Acct 300	F121	-	-	-	-	-	-	-	-	-	-	-	-	-	-
F120	108DS Unclassified Dist Sub - Acct 300	F120	-	-	-	-	-	-	-	-	-	-	-	-	-	-
F102D	108D Unclassified Dist Sub - Acct 300	F102D	110,000	60,972	29,234	6,888	1,919	160	1,125	50	21	9,525	73	12	11	11
TOTAL DISTRIBUTION PLANT DEPR			(657,610,555)	(379,780,303)	(184,298,225)	(43,786,272)	(20,384,516)	(1,096,806)	(6,970,179)	(294,878)	(112,481)	(60,206,051)	(441,147)	(81,237)	(79,230)	(79,230)
GENERAL PLANT																
F107D	1086P General Plant Accumulated Depr	F107D	-	-	-	-	-	-	-	-	-	-	-	-	-	-
F105D	1086D System Generation	F105D	(38,757,375)	(21,482,872)	(10,300,349)	(2,426,283)	(676,214)	(56,229)	(396,287)	(17,760)	(7,402)	(3,955,913)	(25,882)	(4,129)	(4,027)	(4,027)
F102D	1086D System Overheads	F102D	(9,488,501)	(5,259,392)	(2,521,710)	(593,998)	(165,549)	(13,766)	(97,018)	(4,348)	(1,812)	(821,588)	(6,336)	(1,011)	(986)	(986)
F42	1086D Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
F30	1086D Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
F10	1086D Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
F10	1086D Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
F10	1086D Total General Plant Accumulated Depr	F10	(48,245,876)	(26,742,265)	(12,822,059)	(3,020,280)	(841,763)	(69,995)	(493,305)	(22,108)	(9,214)	(4,177,501)	(32,218)	(5,140)	(5,013)	(5,013)
F30	108MP Mining Plant Accumulated Depr.	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
F30	108139L Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
F30	108139L Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
F30	108139L Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
F30	108139L Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL GENERAL PLANT ACCUM DEPR			(48,245,876)	(26,742,265)	(12,822,059)	(3,020,280)	(841,763)	(69,995)	(493,305)	(22,108)	(9,214)	(4,177,501)	(32,218)	(5,140)	(5,013)	(5,013)
TOTAL ACCUM DEPR - PLANT IN SERVICE			(745,856,431)	(406,522,568)	(197,120,284)	(46,806,553)	(21,226,279)	(1,166,802)	(7,463,484)	(316,986)	(121,696)	(64,383,552)	(473,365)	(86,377)	(84,243)	(84,243)
ACCUMULATED AMORTIZATION																
F10	111CLS Accum Prov for Amort-Steam	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
F108D	111CLG Accum Prov for Amort-General Division	F108D	(6,660)	(4,807)	(2,296)	(641)	(151)	(14)	(88)	(4)	(2)	(760)	(6)	(1)	(1)	(1)
F108D	111CLG System Overheads	F108D	(1,307,972)	(721,172)	(344,427)	(81,133)	(22,632)	(2,032)	(13,258)	(603)	(249)	(112,485)	(865)	(148)	(155)	(154)
F10	111CLH Accum Prov for Amort-Hydro	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
F107D	1111P Accum Prov for Amort-Intangible	F107D	(7,404)	(4,104)	(1,968)	(464)	(129)	(11)	(76)	(3)	(1)	(641)	(5)	(1)	(1)	(1)
F105D	1111P System Generation	F105D	(3,508)	(3,508)	(1,822)	(396)	(110)	(9)	(65)	(3)	(1)	(548)	(4)	(1)	(1)	(1)
F102D	1111P System Overheads	F102D	(32,584,498)	(18,061,301)	(8,659,815)	(2,039,849)	(568,514)	(47,274)	(333,170)	(14,932)	(6,223)	(2,821,418)	(21,760)	(3,472)	(3,386)	(3,386)
F42	1111P Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
F30	1111P Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
F10	1111P Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
F10	1111P Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
F10	1111P Total Accum Prov for Amort-Intangible	F10	(32,598,231)	(18,068,913)	(8,663,465)	(2,040,709)	(568,753)	(47,294)	(333,311)	(14,938)	(6,226)	(2,822,607)	(21,769)	(3,473)	(3,387)	(3,387)
F30	111390 Accum Prov for Amort-Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL ACCUM PROV FOR AMORTIZATION			(33,906,203)	(18,794,891)	(9,010,188)	(2,122,393)	(591,536)	(49,339)	(346,657)	(15,545)	(6,476)	(2,935,842)	(22,840)	(3,621)	(3,543)	(3,542)

Rocky Mountain Power
Cost Of Service By Rate Schedule
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Jun 2010

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.28	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C		
14	Operating Revenues	43,495,909	1,482,372	174,616	478,755	293,805	126,316	114,619	22,154	4,224,774	783	2,894	89,698	5,710		
15	Operating Expenses	40,062,611	1,354,956	164,879	422,139	263,694	113,261	106,358	18,318	3,991,223	728	2,849	7,391	5,677		
16	Operation & Maintenance Expenses	766,252	14,756	261	8,924	1,105	2,669	1,928	330	66,951	10	7	7	7		
17	Depreciation Expense	2,437,797	46,823	828	28,317	3,505	8,468	6,118	1,048	212,448	33	22	22	22		
18	Amortization Expense	320,057	5,185	33,568	9,586	(21,288)	(2,365)	2,151	373	(138,992)	39	(11)	(68,948)	(31)		
19	Taxes Other Than Income	(1,496,436)	(24,244)	(166,900)	(44,819)	99,535	11,056	(10,057)	(1,743)	649,862	(182)	51	275,611	144		
20	Income Taxes - Federal	(89,888)	(1,456)	(9,428)	(2,692)	5,979	664	(604)	(105)	39,036	(11)	3	16,555	9		
21	Income Taxes - State	1,610,438	14,967	(96,894)	27,669	(61,448)	(8,226)	6,209	1,076	(401,197)	113	(32)	(170,151)	(89)		
22	Income Taxes Deferred															
23	Investment Tax Credit Adj															
24	Misc Revenues & Expense	609,598	63,729	18,335	485,795	24,982	737	0	0	15,964	1	10	23	20		
25	Total Operating Expenses	49,987,299	1,474,716	220,219	449,125	316,063	127,665	112,103	19,298	4,435,295	731	2,899	70,512	5,760		
26	Operating Revenue For Return	524,996	742,994	7,656	(45,603)	(22,258)	(1,349)	2,517	2,856	(210,521)	52	(5)	19,076	(50)		
27	Rate Base :															
28	Electric Plant In Service	67,026,066	1,580,620	100,128	782,386	124,393	240,298	166,775	28,553	5,636,568	1,659	2,505	4,821	4,442		
29	Plant Held For Future Use															
30	Electric Plant Acquisition Adj															
31	Nuclear Fuel															
32	Prepayments		8,181	2,281	188	2,948	250	8	7	2,044	18	188	429	389		
33	Fuel Stock															
34	Materials & Supplies															
35	Misc Deferred Debits															
36	Cash Working Capital															
37	Weatherization Loans															
38	Miscellaneous Rate Base															
39	Total Rate Base Additions	68,226,565	1,731,863	138,881	792,127	175,286	246,074	167,609	28,954	5,932,922	1,956	5,528	11,735	10,899		
40	Rate Base Deductions :															
41	Accum Provision For Depreciation	(2,481,745)	(47,667)	(843)	(28,827)	(3,568)	(8,621)	(6,228)	(1,067)	(216,278)	(34)	(23)	(23)	(23)		
42	Accum Provision For Amortization	(43,857,373)	(872,001)	(22,719)	(509,819)	(65,891)	(153,097)	(108,818)	(18,830)	(3,821,581)	(669)	(590)	(824)	(785)		
43	Accum Deferred Income Taxes	(5,756,376)	(185,816)	(21,650)	(68,637)	(14,863)	(22,297)	(13,867)	(2,416)	(500,929)	(278)	(553)	(1,166)	(1,066)		
44	Unamortized ITC	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)						
45	Customer Advance For Construction	(10,056,592)	(393,952)	(638,411)	(16,495)	(393,128)	(99,514)	-	-	(3,792,646)	-	-	(1,029,668)	-		
46	Customer Service Deposits	(476,970)	(162,442)	(141,776)	(791)	(70,161)	(3,860)	(98)	(123)	(31,033)	(294)	(4,564)	(10,441)	(9,362)		
47	Misc Rate Base Deductions	(62,637,055)	(49,229,559)	(1,641,225)	(624,568)	(547,401)	(287,409)	(130,012)	(22,436)	(8,362,465)	(1,275)	(5,719)	(1,042,122)	(11,236)		
48	Total Rate Base Deductions	5,594,501	9,752,383	90,638	(586,765)	(67,558)	(41,395)	37,597	6,518	(2,429,544)	681	(192)	(1,030,387)	(538)		
49	Return On Rate Base	9.38%	7.62%	8.45%	7.77%	5.98%	3.26%	6.69%	43.82%	8.67%	7.63%	2.63%	-1.85%	9.22%		
50	Return On Equity	12.66%	9.20%	10.82%	9.50%	5.99%	0.66%	7.38%	80.18%	11.25%	9.21%	-0.59%	-9.37%	12.33%		

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Jun 2010

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch. 1	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Home Park Sch. 25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
83	Total Rate Base		5,694,501	9,752,383	90,638	(586,765)	167,558	(372,115)	(41,335)	37,597	6,518	(2,429,544)	681	(192)	(1,030,387)	(638)
84																
85																
86	Return On Ratebase (\$\$)	7.64%	427,388	745,027	6,924	(44,825)	12,801	(26,427)	(3,156)	2,872	488	(185,603)	52	(15)	(78,716)	(41)
87	Operating & Maintenance Expense		46,514,084	40,062,611	1,354,956	164,879	422,139	263,694	113,261	106,358	18,318	3,991,223	728	2,849	7,391	5,677
88	Bad Debt to Produce ROR	F80														
89	Depreciation Expense		766,252	671,297	14,756	8,924	1,105	2,669	1,928	330	330	66,961	10	7	7	7
90	Amortization Expense		2,437,797	2,130,142	46,823	28,317	3,505	8,468	6,118	1,048	1,048	212,448	33	22	22	22
91	Taxes Other Than Income		320,057	557,926	5,185	(33,568)	9,586	(21,288)	(2,365)	2,151	373	(138,992)	39	(11)	(68,948)	(31)
92	Federal Income Taxes		(1,496,636)	(2,608,600)	(24,244)	156,950	(44,819)	99,535	11,056	(10,057)	(1,743)	649,862	(182)	51	275,611	144
93	FIT Adj to Produce Target ROR	F101														
94	State Income Taxes		(89,888)	(156,694)	(1,456)	9,428	(2,692)	5,979	664	(604)	(105)	39,036	(11)	3	16,555	9
95	SUT Adj to Produce Target ROR	F101														
96	Deferred Income Taxes		923,835	1,610,438	14,967	(96,894)	27,669	(61,448)	(6,826)	6,209	1,076	(401,197)	113	(32)	(170,151)	(89)
97	Investment Tax Credit															
98	Misc Revenue & Expenses		609,598	485,795	63,729	18,395	24,982	737	737	0	0	15,964	1	10	23	20
99	Revenue Credits		(7,394,287)	(5,163,073)	(737,866)	(114,364)	(103,383)	(22,332)	(94,376)	(21,489)	(4,541)	(1,111,032)	(2,027)	(64)	84	(102)
100	Total Revenue Requirements		43,020,401	38,314,869	744,054	61,030	358,543	265,303	30,131	93,486	15,265	3,138,659	(1,245)	2,820	(8,119)	5,616
101	Operating Revenues		43,118,009	38,312,836	744,786	60,252	375,372	271,473	31,940	93,131	17,613	3,113,741	(1,245)	2,830	89,672	5,608
102																
103																
104	Increase / (Decrease) Required to Earn Equal Rates of Return		(97,608)	2,033	(732)	777	(16,830)	(6,170)	(1,809)	365	(2,366)	24,918	0	(10)	(97,792)	8
105																
106	Existing Revenues		43,118,009	38,312,836	744,786	60,252	375,372	271,473	31,940	93,131	17,613	3,113,741	(1,245)	2,830	89,672	5,608
107																
108	Percent Increase / (Decrease) Over Existing Rates To Equal Authorized ROE & RoR		-0.23%	0.01%	-0.10%	1.29%	-4.48%	-2.27%	-5.66%	0.38%	-13.39%	0.80%	-0.01%	-0.34%	-109.05%	0.15%
109																
110																
111																
112																
113																
114																

Retail - Total - Unbundled	ELECTRIC REVENUES													P Industrial Cust B	Q Industrial Cust C	
	Mo Wgt Fac	C	D	E	F	G	H	I	J	K	L	M	N			O
	ACCNT	Factor	Utah Jurisdiction Nonresidential	Residential Sch 1 38,312,836	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch 1,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25 (1,245)	Industrial Cust A	Industrial Cust B	Industrial Cust C
120		A	4,320,302	38,312,836	744,786	60,252	-	271,473	31,940	-	-	3,113,741	-	2,830	89,672	5,608
121		A	4,320,302	38,312,836	744,786	60,252	-	271,473	31,940	-	-	3,113,741	-	2,830	89,672	5,608
122	444	A	486,116	-	-	-	375,372	-	-	93,131	17,613	-	-	-	-	-
123	445	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
124	448	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
125	448	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
126		A	43,118,009	38,312,836	744,786	60,252	375,372	271,473	31,940	93,131	17,613	3,113,741	(1,245)	2,830	89,672	5,608
127	447	F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
128	447	F85	-	-	-	-	-	-	-	-	-	-	-	-	-	-
129	447	F86	-	-	-	-	-	-	-	-	-	-	-	-	-	-
130	449	F11	676,317	583,528	19,876	2,383	6,197	3,859	1,670	1,542	266	57,010	10	39	(110)	77
131	150	F140R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
132	151	A	43,794,326	38,896,364	764,662	62,605	381,569	275,331	33,610	94,573	17,878	3,170,751	(1,234)	2,869	89,562	5,684
133		A	2,900,904	1,929,655	145,573	4,226	84,027	3,446	68,604	15,014	3,086	644,168	30	25	25	25
134		F40	2,900,904	1,929,655	145,573	4,226	84,027	3,446	68,604	15,014	3,086	644,168	30	25	25	25
135		A	3,794,961	2,650,678	571,719	107,778	12,879	15,023	24,027	1,872	1,179	407,816	1,987	1	1	1
136		F10	3,794,961	2,650,678	571,719	107,778	12,879	15,023	24,027	1,872	1,179	407,816	1,987	1	1	1
137		F40	11,662	10,135	221	4	148	2	40	32	5	1,075	0	0	0	0
138		F40	3,806,623	2,660,814	571,939	107,781	13,027	15,026	24,066	1,904	1,185	408,891	1,987	1	1	1
139		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
140		A	6,717,969	4,589,545	717,710	112,011	97,186	18,474	92,706	19,946	4,276	1,054,023	2,017	26	26	26
141		F10	6,717,969	4,589,545	717,710	112,011	97,186	18,474	92,706	19,946	4,276	1,054,023	2,017	26	26	26
142		F40	50,512,295	43,485,909	1,482,372	174,516	478,755	293,805	126,316	114,619	22,154	4,224,774	783	2,894	89,538	5,710
143		Miscellaneous	-	-	-	-	-	-	-	-	-	-	-	-	-	-
144		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
145		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
146		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
147		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
148		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
149		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
150		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
151		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
152		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
153		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
154		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
155		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
156		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
157		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
158		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
159		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
160		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
161		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
162		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
163		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
164		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
165		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
166		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
167		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
168		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
169		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
170		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
171		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
172		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
173		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
174		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
175		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
176		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
177		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
178		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
179		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
180		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
181		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
182		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
183		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
184		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
185		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
186		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
187		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
188		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
189		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
190		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
191		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
192		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
193		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
194		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
195		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
196		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
197		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
198		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
199		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
200		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
201		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
202		F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		F10	609,598	485,795	63,729	18,335	24,982	737	0	0	0	15,964	1	10	23	20
		F10	609,598	485,795	63,729	18,335	24,982	737	0	0	0	15,964	1	10	23	20

204 Retail - Total - Unbundled

ACCT	DESCRIPTION	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
500	Operation Suprvm & Engineering	F10		COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signs Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust A	Industrial Cust B	Industrial Cust C
204		F10																
205		F10																
206		F10																
207		F10																
208		F10																
209		F10																
210		F10																
211		F10																
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287		F10																
288		F10																
289		F10																
290		F10																
291		F10																
292		F10																
293		F10																
STEAM POWER GENERATION																		
NUCLEAR POWER GENERATION																		

294	Retail - Total - Unbundled	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q			
295		FERC	DESCRIPTION	COS	Utah	Residential	General	General	Street & Area	General	Irrigation	Traffic	Outdoor	General	Mobile	Industrial	Industrial				
296		ACCT		Factor	Jurisdiction	Sch.1	Large Dist.	+1 MW	Lighting	Trans	Sch.10	Signals	Lighting	Small Dist.	Home Park	Cust.A	Cust.B	Cust.C			
297		535	Operation Super & Engineering	F10	Normalized		Sch.6	Sch.8	Sch.7,11,12	Sch.9	Sch.10	Sch.15	Sch.15	Sch.23	Sch.25						
300		535	Operation Super & Engineering	F10																	
301		536	Water For Power	F10																	
304		537	Hydraulic Expenses	F10																	
305		538	Electric Expenses	F10																	
307		539	Misc. Hydro Expenses	F10																	
308		540	Rents (Hydro Generation)	F10																	
309		541	Maint Supervision & Engineering	F10																	
310		542	Maintenance of Structures	F10																	
311		543	Maint of Dams & Waterways	F10																	
312		544	Maintenance of Electric Plant	F10																	
313		545	Maint of Misc. Hydro Plant	F10																	
314																					
315																					
316																					
317																					
318																					
319																					
320																					
321																					
322																					
323																					
324																					
325																					
326																					
327																					
328																					
329		546	Operation Super & Engineering	F10																	
330		547	Fuel	F92																	
331			Simple Cycle Combustion Turbine	F93																	
332			Total 547																		
333																					
334		548	Generation Expense	F10																	
335			Simple Cycle Combustion Turbine	F10																	
336			Total 548																		
337																					
338		549	Miscellaneous Other	F10																	
339		550	Maint Supervision & Engineering	F10																	
340			Simple Cycle Combustion Turbine	F10																	
341			Total 550																		
342																					
343																					
344																					
345		551	Maint Supervision & Engineering	F10																	
346		552	Maintenance of Structures	F10																	
347																					
348		553	Maint of Generation & Elect Plant	F10																	
349			Simple Cycle Combustion Turbine	F10																	
350			Total 553																		
351																					
352		554	Maintenance of Misc. Other	F10																	
353			Simple Cycle Combustion Turbine	F10																	
354			Total 554																		
355																					
356																					
357			Total Other Power Generation																		
358																					
359																					
360																					
361																					
362		555	Purchased Power	F10																	
363			Demand	F87																	
364			Energy	F89																	
365			Seasonal Contracts	F88																	
366																					
367																					
368																					
369		556	System Control & Load Dispatch	F10																	
370		557	Other Expenses	F10																	
371			Simple Cycle Combustion Turbine	F10																	
372																					
373																					
374																					
375																					
376																					
377			Embedded Cost Differentials	F10																	
378			Company Owned Hydro	F10																	
379			Company Owned Hydro	F10																	
380			Misc Contract	E10																	
381			Misc. Contract	E10																	
382			Existing QF Contracts	E10																	
383			Existing QF Contracts	E10																	
384																					
385			Total Other Power Supply																		
386																					
387			TOTAL PRODUCTION EXPENSE																		

HYDRAULIC POWER GENERATION

OTHER POWER GENERATION

Retail - Total - Unbundled		TRANSMISSION EXPENSE														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCI	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch. 1	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
388																
389																
390																
391																
392																
393																
394																
395																
396	Operation Supervision & Eng	F106														
397																
398	Load Dispatching	F106														
399																
400	Station Expense	F10														
401																
402	Overhead Line Expense	F106														
403																
404	Underground Line Expense	F106														
405																
406	Transm of Electricity by Others	F95														
407	Energy	F96														
408																
409																
410	Misc. Transmission Expense	F106														
411																
412	Rents - Transmission	F106														
413																
414	Maint Supervision & Engineering	F106														
415																
416	Maintenance of Structures	F106														
417																
418	Maint of Station Equipment	F106														
419																
420	Maintenance of Overhead Lines	F106														
421																
422	Maint of Underground Lines	F106														
423																
424	Maint of Misc Transmission Plant	F106														
425																
426																
427	TOTAL TRANSMISSION EXPENSE															

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCI	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch. I	General Large Dist. Sch. 6	General +1 MW Sch. 4	Street & Area Lighting Sch. 7,11,12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
442	Operation Supervision & Eng	F131														
443	Load Dispatching	F20														
444	Station Expense	F120														
445	Overhead Line Expenses	F132														
446	Underground Line Expense	F133														
447	Street Lighting & Signal Systems	F130														
448	Meter Expenses	F127														
449	Customer Installation Expenses	F20														
450	Misc. Distribution Expenses	F131														
451	Rents	F131														
452	Maint Supervision & Engineering	F131														
453	Maintenance of Structures	F119														
454	Maint of Station Equipment	F120														
455	Maintenance of Overhead Lines	F134														
456	Maint of Underground Lines	F135														
457	Maint of Line Transformers	F125														
458	Maint of Street Lighting & Signals	F130														
459	Maintenance of Meters	F127														
460	Maint of Misc. Distribution Plant	F131														
461	TOTAL DISTRIBUTION EXPENSE															
462	Supervision	F136	1,141,578	985,872	33,010	3,979	9,677	6,607	2,535	2,545	436	96,851	13	18	18	18
463	Meter Reading Expense	F47	6,249,563	5,340,261	146,442	2,591	-	16,039	28,679	15,004	2,571	696,921	55	333	333	333
464	Customer Receipts & Collections	F48	27,472,821	24,045,290	528,547	9,352	319,642	39,567	50,273	69,060	11,832	2,398,137	372	250	250	250
465	Uncollectible Accounts	F80	3,986,034	3,179,615	415,400	119,494	-	162,633	4,772	-	-	104,120	-	-	-	-
466	Misc. Customer Accounts Exp	F136	108,633	93,816	3,141	379	921	629	241	242	41	9,216	1	2	2	2
467	TOTAL CUSTOMER ACCOUNTS EXPENSE		38,958,630	33,644,655	1,126,540	135,794	330,240	225,475	86,500	86,851	14,880	3,305,247	442	602	602	602

CUSTOMER ACCOUNTS EXPENSE

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCI	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch. 1	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7, 11, 12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
907	Supervision	F40	122,762	106,685	2,322	41	1,854	24	416	333	57	11,319	2	0	0	0
908	Customer Assistance	F40	4,819,996	4,189,088	91,170	1,613	61,001	934	16,326	13,078	2,241	444,463	65	6	6	6
909	Informational & Instructional Adv	F40	1,874,007	1,454,890	31,664	560	21,186	324	5,670	4,542	778	154,364	23	2	2	2
910	Misc. Customer Service	F40	30,487	26,496	577	10	386	6	103	83	14	2,811	0	0	0	0
911	Supervision	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
912	Demonstration & Selling Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
913	Advertising Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
916	Misc. Sales Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
920	TOTAL SALES EXPENSE		6,647,242	5,777,159	125,732	2,225	84,126	1,288	22,516	18,035	3,090	612,968	89	8	8	8
921	Administrative & General Salaries	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
921	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
921	Administrative & General Salaries	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
921	Office Supplies & expenses	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
921	Customer - System	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
921	Office Supplies & expenses	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
923	Outside Services	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
923	Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-
923	Outside Services	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
924	Property Insurance	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
925	Injuries & Damages	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
926	Employee Pensions & Benefits	F138R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
927	Franchise Requirements	F102	-	-	-	-	-	-	-	-	-	-	-	-	-	-
928	Regulatory Commission Expense	F102	-	-	-	-	-	-	-	-	-	-	-	-	-	-
928	Regulatory Expense - CCS	F103	-	-	-	-	-	-	-	-	-	-	-	-	-	-
929	Duplicate Charges	F138R	(251,834)	(217,687)	(6,915)	(762)	(2,288)	(1,252)	(602)	(579)	(99)	(21,636)	(3)	(3)	(3)	(3)
930	Misc General Expenses	F138R	843,972	729,535	23,174	2,554	7,668	4,196	2,017	1,941	333	72,509	10	11	11	11
931	Rents	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
935	Maintenance of General Plant	F108	316,075	128,750	86,424	25,068	2,392	33,987	2,830	110	115	22,145	190	2,230	6,773	5,059
935	TOTAL ADMINISTRATIVE & GEN EXPENSE		908,213	640,598	102,683	26,860	7,772	36,331	4,246	1,472	349	73,019	197	2,238	6,781	5,067
970	TOTAL O & M EXPENSE		46,514,084	40,062,611	1,354,956	164,879	422,139	263,594	113,261	106,358	18,318	3,991,223	728	2,849	7,391	5,677

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	ACC1	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch. 1	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 11,112	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 29	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
572			F10														
573		Stream Depreciation	F10														
574		Cholla	F10														
575		Total 403SP	F10														
576		Nuclear Depreciation	F10														
577		Hydro Depreciation	F10														
578		Other Production Depreciation	F10														
579		Simple Cycle Combustion Turbine	F10														
580		Cholla	F10														
581		Total 403OP	F10														
582		Transmission Depreciation	F106														
583		Distribution Depreciation															
584		Land Rights	F118														
585		Structures	F119														
586		Station Equip	F120														
587		Poles & Towers	F121														
588		OH Conductors	F122														
589		UG Conduit	F123														
590		UG Conductor	F124														
591		Line Transformer	F125														
592		Services	F126														
593		Meters	F127														
594		Inst Cust Premises	F128														
595		Leased Property	F129														
596		Street Lighting	F130														
597		Total Distribution Expense															
598		General Depreciation															
599		Situs	F107R														
600		System Generation	F105R														
601		System Overheads	F102R	768,252	671,297	14,756	261	8,924	1,105	2,669	1,928	330	66,951	10	7	7	
602		Customer - System	F42														
603		Energy	F30														
604		Simple Cycle Combustion Turbine	F10														
605		Cholla	F10	768,252	671,297	14,756	261	8,924	1,105	2,669	1,928	330	66,951	10	7	7	
606		Total General Expense															
607		General Vehicles	F105R														
608		Mining Depreciation	F30														
609		Experimental Plant Depreciation	F10														
610		TOTAL DEPRECIATION EXPENSE		768,252	671,297	14,756	261	8,924	1,105	2,669	1,928	330	66,951	10	7	7	
611																	
612																	
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626																	
627																	
628																	
629																	
630																	
631		Amort of LT Plant - Cap. Lease Gen															
632		Division															
633		System Overheads	F10														
634		Customer - System	F42	114,866	100,370	2,206	39	1,334	165	399	288	49	10,010	2	1	1	1
635		Total Amort. Cap. Lease General		114,866	100,370	2,206	39	1,334	165	399	288	49	10,010	2	1	1	1
636																	
637		Amort of LT Plant - Cap Lease Steam	F10														
638		Amort of LT Plant - Intangible Plant															
639		Situs	F107R														
640		System Generation	F105R														
641		System Overheads	F102R														
642		Customer - System	F42	2,322,931	2,029,772	44,617	789	26,982	3,340	8,069	5,830	999	202,438	31	21	21	
643		Energy	F30														
644		Cholla	F10														
645		Total Amort. Intangible Plant		2,322,931	2,029,772	44,617	789	26,982	3,340	8,069	5,830	999	202,438	31	21	21	
646																	

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalize	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch 7,11,12	General Trans Sch 3	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
651																
652																
653																
654																
655	4040 Amort of LT Plant - Other Plant	F10														
656																
657	404330 Amort of Other Electric Plant	F10														
658																
659	405 Amort of Other Electric Plant	F10														
660																
661	406 Amort of Plant Acquisition Adj	F10														
662																
663	407 Amort of Prop Losses, Unrec Plant,	F10														
664																
665	TOTAL AMORTIZATION EXPENSE		2,437,797	2,130,142	46,823	828	28,317	3,505	8,468	6,118	1,048	212,448	33	22	22	22
666																
667																
668																
669																
670																
671																
672	408 Taxes Other Than Income	F101R	320,057	557,926	5,185	(33,568)	9,586	(21,288)	(2,365)	2,151	373	(138,992)	39	(11)	(68,948)	(31)
673	Customer - System	F101R														
674	Total Taxes Other Than Income		320,057	557,926	5,185	(33,568)	9,586	(21,288)	(2,365)	2,151	373	(138,992)	39	(11)	(68,948)	(31)
675																
676																
677																
678																
679	41140 Deferred ITC - Federal	F101R														
680																
681	41141 Deferred ITC - Idaho	F101R														
682																
683	TOTAL DEFERRED ITC															
684																
685																
686																
687																
688																
689	41010 Deferred Income Tax - Federal-DR	F101R	1,884,926	3,285,819	30,538	(197,696)	56,455	(125,375)	(13,927)	12,667	2,196	(816,573)	230	(65)	(347,163)	(151)
690																
691	41020 Deferred Income Tax - State-DR	F101R														
692																
693	41120 Deferred Income Tax - Federal-CR	F101R	(961,090)	(1,675,381)	(15,571)	100,801	(28,765)	63,926	7,101	(6,459)	(1,120)	417,376	(117)	33	177,012	92
694																
695	41111 Deferred Income Tax - State-CR	F101R														
696																
697	TOTAL DEFERRED INCOME TAXES		923,835	1,610,438	14,967	(96,894)	27,669	(61,448)	(6,826)	6,209	1,076	(401,197)	113	(32)	(170,151)	(89)
698																
699																
700																
701																
702																
703	40911 State Income Taxes	F101R	(89,888)	(156,694)	(1,456)	9,428	(2,692)	5,979	664	(604)	(105)	39,036	(11)	3	16,555	9
704																
705	40910 Federal Income Tax	F101R	(1,496,436)	(2,608,600)	(24,244)	156,950	(44,819)	99,535	11,056	(10,057)	(1,743)	649,862	(182)	51	275,611	144
706																
707																
708	TOTAL OPERATING EXPENSES		49,987,299	42,752,915	1,474,716	220,219	449,125	316,063	127,666	112,103	19,298	4,435,295	731	2,899	70,512	5,750
709																

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch. 1	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Home Park Home Sch. 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
714																
715																
716																
717																
718	Land and Land Rights	F10														
719	Cholla	F10														
720	Total 310															
721																
722	Structures and Improvements	F10														
723	Cholla	F10														
724	Total 311															
725																
726	Boiler Plant Equipment	F10														
727	Cholla	F10														
728	Total 312															
729																
730	Turbogenerator Units	F10														
731	Cholla	F10														
732	Total 314															
733																
734	Accessory Electric Equipment	F10														
735	Cholla	F10														
736	Total 316															
737																
738	Misc Power Plant Equipment	F10														
739	Cholla	F10														
740	Total 316															
741																
742	Unclassified Steam Plant - Acct 300	F10														
743																
744																
745	Total Steam Production Plant															
746																
747																
748																
749																
750																
751																
752	Land and Land Rights	F10														
753																
754	Structures and Improvements	F10														
755																
756	Reactor Plant Equipment	F10														
757																
758	Turbogenerator Units	F10														
759																
760	Land and Land Rights	F10														
761																
762	Misc. Power Plant Equipment	F10														
763																
764	Unclassified Nuclear Pll - Acct 300	F10														
765																
766	Total Nuclear Production Plant															
767																
768																
769																
770																
771																
772	Land and Land Rights	F10														
773																
774	Structures and Improvements	F10														
775																
776	Reservoirs, Dams & Waterways	F10														
777																
778	Water Wheel, Turbines, & Generators	F10														
779																
780	Accessory Electric Equipment	F10														
781																
782	Misc. Power Plant Equipment	F10														
783																
784	Roads, Railroads & Bridges	F10														
785																
786	Unclassified Hydro Plant - Acct 300	F10														
787																
788	Total Hydraulic Plant															

NUCLEAR PRODUCTION

HYDRAULIC PRODUCTION PLANT

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC	DESCRIPTION	COS	Utah	Residential	General	General	Street & Area	General	Irrigation	Traffic	Outdoor	General	Mobile	Industrial	Industrial	Industrial
ACCT		Factor	Jurisdiction	Sch. 1	Large Dist.	+1 MW	Lighting	Trans	Sch. 10	Signals	Lighting	Small Dist.	Home Park	Cust. A	Cust. B	Cust. C
			Normalized		Sch. 6	Sch. 8	Sch. 7,11,12	Sch. 9	Sch. 10	Sch. 15	Sch. 15	Sch. 23	Sch. 25			
791		F10														
792		F10														
793		F10														
794	Land and Land Rights	F10														
795																
796	Structures and Improvements															
797	Simple Cycle Combustion Turbine															
798	Total 341															
800																
801	Fuel Holders, Producers & Access															
802	Simple Cycle Combustion Turbine															
803	Total 342															
804																
805	Prime Movers															
806	Simple Cycle Combustion Turbine															
807	Total 343															
808																
809	Generators															
810	Simple Cycle Combustion Turbine															
811	Total 344															
812																
813	Accessory Electric Plant															
814	Simple Cycle Combustion Turbine															
815	Total 345															
816																
817	Misc. Power Plant Equipment															
818																
819	Unclassified Other Prod - Acct 300															
820																
821	Total Other Production Plant															
822																
823	Experimental Plant															
824	Experimental Plant															
825																
826	TOTAL PRODUCTION PLANT															
827																
828																
829	Land and Land Rights															
830	Demand															
831	Direct Assigned															
832																
833	Structures and Improvements															
834	Demand															
835	Direct Assigned															
836																
837	Station Equipment															
838	Demand															
839	Direct Assigned															
840																
841	Towers and Fixtures															
842	Demand															
843	Direct Assigned															
844																
845	Poles and Fixtures															
846	Demand															
847	Direct Assigned															
848																
849	Overhead Conductors															
850	Demand															
851	Direct Assigned															
852																
853	Underground Conduit															
854	Demand															
855	Direct Assigned															
856																
857	Underground Conductors															
858	Demand															
859	Direct Assigned															
860																
861	Roads and Trails															
862	Demand															
863	Direct Assigned															
864																
865																
866	Unclassified Trans Plant - Acct 300															
867	Unclassified Trans Sub - Acct 300															
868																
869	TOTAL TRANSMISSION PLANT															

TRANSMISSION PLANT

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch. 1	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
871																
872																
873																
874																
875																
360	Land and Land Rights	F20														
876	Demand Primary	A														
877	Assigned															
878																
879																
361	Structures and Improvements	F20														
880	Demand Primary	A														
881	Assigned															
882																
883																
362	Station Equipment	F20														
884	Demand Primary	A														
885	Assigned															
886																
887																
364	Poles, Towers & Fixtures	F20														
888	Demand Primary	F22														
889	Demand Secondary	A														
890	Assigned															
891																
892																
365	Overhead Conductors	F20														
893	Demand Primary	F22														
894	Demand Secondary	A														
895	Assigned															
896																
897																
366	Underground Conduit	F20														
898	Demand Primary	F22														
899	Demand Secondary	A														
900	Assigned															
901																
367	Underground Conductors	F20														
902	Demand Primary	F22														
903	Demand Secondary	A														
904	Assigned															
905																
906																
907																
368	Line Transformers	F21														
908	Demand Secondary	A														
909	Assigned															
910																
911																
369	Services	F70														
912	Customer	A														
913	Assigned															
914																
915																
370	Meters	F60														
916	Customer	A														
917	Assigned															
918																
919																
371	Install on Customers' Premises	F20														
920	Demand Primary	F22														
921	Demand Secondary	A														
922	Assigned															
923																
924																
372	Leased Property	F20														
925	Demand Primary	F22														
926	Demand Secondary	A														
927	Assigned															
928																
929																
930																
931	Street Lights	A														
932																
933																
934	Unclassified Dist Plant - Acct 300	F22														
935	Unclassified Dist Sub - Acct 300	F20														
936	TOTAL DISTRIBUTION PLANT															

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch. I	General Large Dist. Sch. 9	General +1 MW Sch. 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	Small Dist. Sch. 23	Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
940	Land and Land Rights	F107R														
941	Situs	F107R														
942	System Generation	F105R														
943	System Overheads	F102R														
944	Customer - System	F42														
945	Total Land & Land Rights		539,579	471,483	10,364	183	6,268	776	1,874	1,384	232	47,023	7	5	5	5
946			539,579	471,483	10,364	183	6,268	776	1,874	1,384	232	47,023	7	5	5	5
390	Structures and Improvements															
951	Situs	F107R														
952	System Generation	F105R														
953	System Overheads	F102R														
954	Customer - System	F42														
955	Total Structures and Improvements		5,799,516	5,067,605	111,393	1,971	67,365	8,339	20,145	14,555	2,494	505,414	78	53	53	53
956			5,799,516	5,067,605	111,393	1,971	67,365	8,339	20,145	14,555	2,494	505,414	78	53	53	53
391	Office Furniture & Equipment															
958	Situs	F107R														
959	System Generation	F105R														
960	System Overheads	F102R														
961	Customer - System	F42														
962	Total Office Furniture & Equipment		3,950,718	3,452,129	75,882	1,343	45,890	5,681	13,723	9,915	1,699	344,295	53	36	36	36
963			3,950,718	3,452,129	75,882	1,343	45,890	5,681	13,723	9,915	1,699	344,295	53	36	36	36
964	Cholla	F10														
965	Simple Cycle Combustion Turbine	F10														
966	Total Office Furniture & Equipment		3,950,718	3,452,129	75,882	1,343	45,890	5,681	13,723	9,915	1,699	344,295	53	36	36	36
967			3,950,718	3,452,129	75,882	1,343	45,890	5,681	13,723	9,915	1,699	344,295	53	36	36	36
392	Transportation Equipment															
968	Situs	F107R														
969	System Generation	F105R														
970	System Overheads	F102R														
971	Customer - System	F42														
972	Energy	F30														
973	Cholla	F10														
974	Simple Cycle Combustion Turbine	F10														
975	Total Transportation Equipment															
976																
977																
393	Stores Equipment															
978	Situs	F107R														
979	System Generation	F105R														
980	System Overheads	F102R														
981	Customer - System	F42														
982	Energy	F30														
983	Cholla	F10														
984	Simple Cycle Combustion Turbine	F10														
985	Total Stores Equipment															
986																
394	Tools, Shop & Garage Equipment															
987	Situs	F107R														
988	System Generation	F105R														
989	System Overheads	F102R														
990	Energy	F30														
991	Cholla	F10														
992	Simple Cycle Combustion Turbine	F10														
993	Total Tools, Shop & Garage Equipment															
994																
395	Laboratory Equipment															
995	Situs	F107R														
996	System Generation	F105R														
997	System Overheads	F102R														
998	Energy	F30														
999	Cholla	F10														
1000	Simple Cycle Combustion Turbine	F10														
1001	Total Laboratory Equipment															
1002																
396	Power Operated Equipment															
1003	Situs	F107R														
1004	System Generation	F105R														
1005	System Overheads	F102R														
1006	Energy	F30														
1007	Cholla	F10														
1008	Simple Cycle Combustion Turbine	F10														
1009	Total Power Operated Equipment															
1010																
1011																
1012	Communication Equipment															
1013	Situs	F107R														
1014	System Generation	F105R														
1015	System Overheads	F102R														
1016	Customer - System	F42														
1017	Energy	F30														
1018	Cholla	F10														
1019	Simple Cycle Combustion Turbine	F10														
1020	Total Communication Equipment															
			1,181,530	619,348	315,892	77,751	17,532	29,715	11,573	526	242	98,206	769	1,907	4,224	3,844

Retail - Total - Unbundled		GENERAL PLANT														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch. I	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 11,11,12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
1022	Misc. Equipment	F107R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1023	Situs	F105R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1024	System Generation	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1025	System Overheads	F42	94,317	82,414	1,812	32	1,096	136	328	237	41	8,220	1	1	1	1
1026	Customer - System	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1027	Energy	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1028	Simple Cycle Combustion Turbine	F10	94,317	82,414	1,812	32	1,096	136	328	237	41	8,220	1	1	1	1
1029	Total Misc. Equipment															
1030	Coal Mine	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1031	WIDCO Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1032	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1033	General Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1034	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1035	General Vehicles Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1036	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1037	General Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1038	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1039	General Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1040	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1041	General Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1042	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1043	General Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1044	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1045	General Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1046	Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1047	Unclassified Gen Plant - Acct 300	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1048	Unclassified Gen Veh - Acct 300	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1049																
1050	TOTAL GENERAL PLANT		11,565,659	9,692,979	515,342	81,280	138,151	44,646	47,644	25,586	4,707	1,003,157	909	2,002	4,318	3,938
1051																
1052																
1053																
1054																
1055	Organization	F107R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1056	Situs	F105R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1057	System Generation	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1058	System Overheads		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1059	Total Organization		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1060																
1061	Franchise & Consent	F107R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1062	Situs	F105R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1063	System Generation	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1064	System Overheads		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1065	Total Franchise & Consent		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1066																
1067	Miscellaneous Intangible Plant	F107R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1068	Situs	F105R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1069	System Generation	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1070	System Overheads		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1071	Customer - System	F42	55,462,396	48,462,928	1,065,278	18,848	644,234	79,747	192,654	139,189	23,847	4,833,411	750	503	503	503
1072	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1073	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1074	Total Miscellaneous Intangible Plant		55,462,396	48,462,928	1,065,278	18,848	644,234	79,747	192,654	139,189	23,847	4,833,411	750	503	503	503
1075																
1076	Unclass Intangible Plant - Acct 300	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1077																
1078	TOTAL INTANGIBLE PLANT		55,462,396	48,462,928	1,065,278	18,848	644,234	79,747	192,654	139,189	23,847	4,833,411	750	503	503	503
1079																
1080	TOTAL ELECTRIC PLANT IN SERVICE		67,028,056	58,155,908	1,580,620	100,128	782,386	124,393	240,298	165,775	28,553	5,836,568	1,659	2,505	4,821	4,442
1081																

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch. I	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 11,11,12	General Trans Sch. 3	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
1084	Plant Held For Future Use	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1085	Production	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1086	Transmission	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1087	Distribution	F20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1088	General	F102	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1089	Mining	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1090	Total Plant Held For Future Use		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1091	Electric Plant Acquisition Adjust	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1092	Nuclear Fuel	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1093	Weatherization	F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1094	Fuel Stock	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1095	Cholla	F33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1096	Total Fuel Stock		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1097	Fuel Stock - Undistributed	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1098	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1099	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1100	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1101	Provo Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1102	Materials and Supplies	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1103	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1104	Total Materials and Supplies		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1105	Stores Expense Undistributed	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1106	Provo Working Capital Deposit	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1107	Prepayments	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1108	Customer - System	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1109	Total Prepayments		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1110	Misc Regulatory Assets	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1111	Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1112	Total Misc Regulatory Assets		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1113	Misc Deferred Debits	F102R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1114	Cash Working Capital	F137R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1115	Other Working Capital	F137R	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1116	Cholla	F33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1117	Total Other Working Capital		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1118	Nuclear Plant	F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1119	Misc Deferred Debits-Trojan	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1120	Impact Housing - Notes Receivable	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1121	Impact Housing - Notes Receivable		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1122	Impact Housing - Notes Receivable		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1123	Impact Housing - Notes Receivable		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1124	Impact Housing - Notes Receivable		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1125	Impact Housing - Notes Receivable		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1126	Impact Housing - Notes Receivable		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1127	Impact Housing - Notes Receivable		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1128	Impact Housing - Notes Receivable		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1129	Impact Housing - Notes Receivable		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1130	Impact Housing - Notes Receivable		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1131	Impact Housing - Notes Receivable		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1132	Impact Housing - Notes Receivable		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1133	Impact Housing - Notes Receivable		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1134	Impact Housing - Notes Receivable		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1135	Impact Housing - Notes Receivable		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1136	Impact Housing - Notes Receivable		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1137	Impact Housing - Notes Receivable		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1138	Impact Housing - Notes Receivable		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1139	Impact Housing - Notes Receivable		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1140	Impact Housing - Notes Receivable		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1141	Impact Housing - Notes Receivable		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1142	Impact Housing - Notes Receivable		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1143	Impact Housing - Notes Receivable		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1144	Impact Housing - Notes Receivable		-	-	-	-	-	-	-	-	-	-	-	-	-	-
1145	Impact Housing - Notes Receivable		-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL RATE BASE ADDITIONS			1,197,500	826,014	151,243	38,753	9,741	50,594	5,777	1,834	401	96,354	297	3,023	6,914	6,257

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Jun 2010

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	Small Dist. Sch.23	Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C		
14	Operating Revenues	1,995,567	1,472,530	411,947	33,675	599,718	40,615	1,367	2,378	361,648	3,164	31,945	65,679	78,213		
15	Operating Expenses															
16	Operation & Maintenance Expenses	1,572,580	1,109,428	309,311	25,456	399,736	33,924	1,100	917	277,127	2,441	25,502	58,207	52,817		
17	Depreciation Expense															
18	Amortization Expense															
19	Taxes Other Than Income	62,241	17,983	5,345	244	8,444	531	15	20	4,121	38	553	1,466	1,191		
20	Income Taxes - Federal	399,898	143,210	34,343	1,566	54,253	3,414	97	130	26,476	245	3,551	9,418	7,654		
21	Income Taxes - State	24,021	8,602	2,063	94	3,259	205	6	8	1,590	15	213	566	460		
22	Income Taxes Deferred	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)		
23	Investment Tax Credit Adj															
24	Misc Revenues & Expense															
25																
26																
27	Total Operating Expenses	1,746,682	1,249,893	351,062	27,359	465,692	38,074	1,219	1,076	309,315	2,738	29,818	69,656	62,123		
28	Operating Revenue For Return	683,738	248,884	60,885	6,315	74,026	2,541	148	1,303	52,333	425	2,127	(3,977)	16,090		
29																
30																
31	Rate Base :															
32	Electric Plant In Service															
33	Plant Held For Future Use															
34	Electric Plant Acquisition Adj															
35	Nuclear Fuel															
36	Prepayments															
37	Fuel Stock	1,975,368	802,995	157,941	12,998	204,114	17,322	562	468	141,508	1,247	13,022	29,722	26,970		
38	Materials & Supplies															
39	Misc Deferred Debits															
40	Cash Working Capital	1,205,062	489,863	96,351	7,930	124,519	10,567	343	286	86,326	760	7,944	18,132	16,453		
41	Weatherization Loans	63,552	18,226	5,081	418	6,567	557	18	15	4,553	40	419	956	868		
42	Miscellaneous Rate Base	5,878,175	1,948,114	524,027	14,368	902,384	49,425	1,293	2,204	371,569	3,531	59,608	166,019	130,312		
43																
44																
45	Total Rate Base Additions	9,122,157	3,266,805	783,401	35,714	1,237,584	77,872	2,216	2,973	603,955	5,578	80,992	214,828	174,602		
46	Rate Base Deductions :															
47	Accum Provision For Depreciation															
48	Accum Provision For Amortization															
49	Accum Deferred Income Taxes															
50	Unamortized ITC															
51	Customer Advance For Construction															
52	Customer Service Deposits															
53	Misc Rate Base Deductions															
54																
55																
56	Total Rate Base	9,122,157	3,266,805	783,401	35,714	1,237,584	77,872	2,216	2,973	603,955	5,578	80,992	214,828	174,602		
57																
58																
59																
60	Return On Rate Base	7.50%	8.45%	7.77%	17.68%	5.98%	3.26%	6.69%	43.82%	8.67%	7.63%	2.63%	-1.85%	9.22%		
61																
62	Return On Equity	8.95%	9.20%	9.50%	28.93%	5.99%	0.66%	7.38%	80.18%	11.25%	9.21%	-0.59%	-9.37%	12.33%		
63																
64																
65																
66																

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Weight Factors
12 Months Ended Jun 2010

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch.1	General Large Dist. Sch.6	General +1 MW Sch.8	Street & Area Lighting Sch.7,11,12	General Trans Sch.9	Irrigation Sch.10	Traffic Signals Sch.15	Outdoor Lighting Sch.15	General Small Dist. Sch.23	Mobile Home Park Sch.25	Industrial Cust.A	Industrial Cust.B	Industrial Cust.C
83	Total Rate Base		9,125,157	3,266,805	2,635,636	783,401	35,714	1,237,584	77,872	2,216	2,973	603,985	5,578	80,992	214,828	174,602
84																
85	Return On Ratebase (\$\$)	7.64%	696,881	249,565	201,348	59,847	2,728	94,544	5,949	169	227	46,139	426	6,187	16,412	13,339
86	Operating & Maintenance Expense		3,869,547	1,572,580	1,109,428	309,311	25,456	399,736	33,924	1,100	917	277,127	2,441	25,502	58,207	52,817
87	Bad Debt to Produce ROR															
88	Depreciation Expense	F80														
89	Amortization Expense															
90	Taxes Other Than Income		62,241	22,290	17,983	5,345	244	8,444	531	15	20	4,121	38	553	1,466	1,191
91	Federal Income Taxes	F101	399,898	143,210	115,541	34,343	1,566	54,253	3,414	97	130	26,476	245	3,551	9,418	7,654
92	FIT Adj to Produce Target ROR															
93	State Income Taxes		24,021	8,602	6,940	2,063	94	3,259	205	6	8	1,590	15	213	566	460
94	SIT Adj to Produce Target ROR	F101	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
95	Deferred Income Taxes															
96	Investment Tax Credit															
97	Misc Revenue & Expenses															
98	Revenue Credits		181,384	58,074	54,591	16,438	10	29,129	1,436	33	47	11,442	111	1,896	4,299	3,878
99																
100	Total Revenue Requirements		5,232,972	2,054,322	1,505,832	427,348	30,097	589,365	45,460	1,421	1,350	366,895	3,276	37,901	90,367	79,340
101	Operating Revenues		5,219,828	2,053,641	1,527,121	428,385	33,684	568,846	42,051	1,400	2,425	373,090	3,275	33,841	69,978	62,091
102																
103	Increase / (Decrease) Required to Earn Equal Rates of Return		13,143	681	(21,290)	(1,038)	(3,587)	20,519	3,408	21	(1,076)	(6,194)	1	4,061	20,389	(2,751)
104	Existing Revenues		5,219,828	2,053,641	1,527,121	428,385	33,684	568,846	42,051	1,400	2,425	373,090	3,275	33,841	69,978	62,091
105	Percent Increase / (Decrease) Over Existing Rates To Equal Authorized RoE & RoR		0.25%	0.03%	-1.39%	-0.24%	-10.65%	3.61%	8.10%	1.50%	-44.35%	-1.66%	0.02%	12.00%	29.14%	-3.35%
106																
107																
108																
109																
110																
111																
112																
113																
114																

		ELECTRIC REVENUES														
No	Mo Wgt Fac	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
			Utah Jurisdiction Normalized	Residential Sch 1 2,053,641	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch 1,1,1,1,2	General Trans Sch 3	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	Small Dist. Sch 23	Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
120	MISC - Total - Unbundled															
121	A															
122	B															
123	FERC															
124	ACCT															
125	DESCRIPTION															
126	440 Residential Sales	A	3,125,403	2,053,641	1,527,121	428,385	-	568,846	42,051	-	-	373,090	-	-	69,978	82,091
127	442 Commercial & Industrial Sales	A	3,125,403	2,053,641	1,527,121	428,385	-	568,846	42,051	-	-	373,090	-	-	69,978	82,091
128	Interruptible Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
129	Interruptible Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
130			3,125,403	2,053,641	1,527,121	428,385	-	568,846	42,051	-	-	373,090	-	-	69,978	82,091
131			3,125,403	2,053,641	1,527,121	428,385	-	568,846	42,051	-	-	373,090	-	-	69,978	82,091
132																
133	444 Public Street & Highway Lighting	A	37,509	-	-	-	33,684	-	-	1,400	2,425	-	-	-	-	-
134			37,509	-	-	-	33,684	-	-	1,400	2,425	-	-	-	-	-
135	445 Other Sales to Public Authority	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
136			-	-	-	-	-	-	-	-	-	-	-	-	-	-
137	448 Interdepartmental	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
138	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
139			-	-	-	-	-	-	-	-	-	-	-	-	-	-
140			-	-	-	-	-	-	-	-	-	-	-	-	-	-
141	Total Sales to Ultimate Customers		5,219,928	2,053,641	1,527,121	428,385	33,684	568,846	42,051	1,400	2,425	373,090	3,275	33,841	69,978	82,091
142			5,219,928	2,053,641	1,527,121	428,385	33,684	568,846	42,051	1,400	2,425	373,090	3,275	33,841	69,978	82,091
143	447 Sales for Resale	F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
144	Demand	F85	-	-	-	-	-	-	-	-	-	-	-	-	-	-
145	Energy	F86	-	-	-	-	-	-	-	-	-	-	-	-	-	-
146			-	-	-	-	-	-	-	-	-	-	-	-	-	-
147			-	-	-	-	-	-	-	-	-	-	-	-	-	-
148	449 Provision for Rate Refund	F11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
149			-	-	-	-	-	-	-	-	-	-	-	-	-	-
150	State Specific Revenue Credit	F140M	67,767	26,780	19,469	5,512	404	7,516	591	19	17	4,768	42	483	1,155	1,012
151			67,767	26,780	19,469	5,512	404	7,516	591	19	17	4,768	42	483	1,155	1,012
152	AGA Revenue	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
153			-	-	-	-	-	-	-	-	-	-	-	-	-	-
154	Total Sales from Electricity		5,287,596	2,080,420	1,546,590	433,898	34,088	576,362	42,642	1,418	2,443	377,858	3,317	34,324	71,133	83,103
155	Other Electric Operating Revenues		-	-	-	-	-	-	-	-	-	-	-	-	-	-
156	450 Forfeited Discounts & Interest	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
157	Customers	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
158			-	-	-	-	-	-	-	-	-	-	-	-	-	-
159			-	-	-	-	-	-	-	-	-	-	-	-	-	-
160	451 Misc Electric Revenue	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
161	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
162	Customer	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
163			-	-	-	-	-	-	-	-	-	-	-	-	-	-
164			-	-	-	-	-	-	-	-	-	-	-	-	-	-
165	453 Water Sales	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
166			-	-	-	-	-	-	-	-	-	-	-	-	-	-
167	454 Rent of Electric Property	A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
168	Demand	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
169	Customer	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-
170			-	-	-	-	-	-	-	-	-	-	-	-	-	-
171			-	-	-	-	-	-	-	-	-	-	-	-	-	-
172			-	-	-	-	-	-	-	-	-	-	-	-	-	-
173	456 Other Electric Revenue	A	(443,752)	(151,129)	(131,904)	(736)	(39,095)	(65,265)	(3,610)	(92)	(115)	(28,871)	(273)	(4,237)	(9,714)	(8,710)
174	Demand	F10	194,601	66,275	67,845	323	28,621	28,621	1,583	40	50	12,661	120	1,858	4,260	3,820
175	Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
176	Customer	F40	(249,151)	(84,854)	(74,060)	(413)	(21,951)	(36,644)	(2,027)	(65)	(64)	(16,210)	(154)	(2,379)	(5,454)	(4,891)
177			(249,151)	(84,854)	(74,060)	(413)	(21,951)	(36,644)	(2,027)	(65)	(64)	(16,210)	(154)	(2,379)	(5,454)	(4,891)
178			-	-	-	-	-	-	-	-	-	-	-	-	-	-
179	Total Other Electric Operating Revenues		(249,151)	(84,854)	(74,060)	(413)	(21,951)	(36,644)	(2,027)	(65)	(64)	(16,210)	(154)	(2,379)	(5,454)	(4,891)
180			(249,151)	(84,854)	(74,060)	(413)	(21,951)	(36,644)	(2,027)	(65)	(64)	(16,210)	(154)	(2,379)	(5,454)	(4,891)
181	Total Electric Operating Revenues		5,038,445	1,995,567	1,472,530	411,947	33,675	539,718	40,615	1,367	2,378	361,648	3,164	31,945	66,679	78,213
182	Miscellaneous Revenues		-	-	-	-	-	-	-	-	-	-	-	-	-	-
183	41160 Gain on Sale of Utility Plant - CR	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
184	Loss on Sale of Utility Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
185	Gain from Emission Allowances	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
186	Gain from Disposition of NOX Credits	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
187	Impact Housing Interest Income	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
188	(Gain)/Loss on Sale of Utility Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
189			-	-	-	-	-	-	-	-	-	-	-	-	-	-
190	Total Miscellaneous Revenues		-	-	-	-	-	-	-	-	-	-	-	-	-	-
191			-	-	-	-	-	-	-	-	-	-	-	-	-	-
192	Miscellaneous Expenses		-	-	-	-	-	-	-	-	-	-	-	-	-	-
193	4311 Interest on Customer Deposits	F80	-	-	-	-	-	-	-	-	-	-	-	-	-	-
194	DFA Divergence Fairness Adjustment	F105	-	-	-	-	-	-	-	-	-	-	-	-	-	-
195	Production	F105	-	-	-	-	-	-	-	-	-	-	-	-	-	-
196	Transmission	F105	-	-	-	-	-	-	-	-	-	-	-	-	-	-
197	Distribution	F105	-	-	-	-	-	-	-	-	-	-	-	-	-	-
198			-	-	-	-	-	-	-	-	-	-	-	-	-	-
199			-	-	-	-	-	-	-	-	-	-	-	-	-	-
200			-	-	-	-	-	-	-	-	-	-	-	-	-	-
201			-	-	-	-	-	-	-	-	-	-	-	-	-	-
202	Net Miscellaneous Revenues And Expense		-	-	-	-	-	-	-	-	-	-	-	-	-	-

204	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
205	ACC'T	DESCRIPTION	COS	Utah	Residential	General	General	Street & Area	General	Irrigation	Traffic	Outdoor	General	Mobile	Industrial	Industrial	
206	500	Operation Supervn & Engineering	F10	Jurisdiction	Sch. 1	Large Dist.	+1 MW	Sch. 7,11,12	Trans	Sch. 10	Sch. 15	Lighting	Small Dist.	Home Park	Cust. A	Cust. B	Cust. C
207		Cholla	F10	Normalized	Sch. 6	Sch. 8	Sch. 9	Sch. 10	Sch. 15	Sch. 15	Sch. 15	Sch. 15	Sch. 23	Sch. 25			
208		Total 500	F10														
209	501	Fuel Related	F30														
210		SE - Non NPC	F30														
211		Simple Cycle Combustion Turbine	F30														
212		Cholla - Non NPC	F30														
213		Cholla	F30														
214		Total 501	F30														
215	502	Steam Expenses	F10														
216		Cholla	F10														
217		Total 502	F10														
218	503	Steam From Other Sources	F84														
219		SE - Non NPC	F30														
220		Total 503	F30														
221	505	Electric Expenses	F10														
222		Cholla	F10														
223		Total 505	F10														
224	506	Misc. Steam Expense	F10														
225		SE	F30														
226		Cholla	F30														
227		Total 506	F30														
228	507	Rents	F10														
229		Cholla	F10														
230		Total 507	F10														
231	510	Maint Supervision & Engineering	F10														
232		Cholla	F10														
233		Total 510	F10														
234	511	Maintenance of Structures	F10														
235		Cholla	F10														
236		Total 511	F10														
237	512	Maintenance of Boiler Plant	F10														
238		Cholla	F10														
239		Total 512	F10														
240	513	Maintenance of Electric Plant	F10														
241		Cholla	F10														
242		Total 513	F10														
243	514	Maint of Misc. Steam Plant	F10														
244		Cholla	F10														
245		Total 514	F10														
246		Total Steam Power Generation	F10														
247			F10														
248			F10														
249			F10														
250			F10														
251			F10														
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253			F10														
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263			F10														
264			F10														
265			F10														
266			F10														
267			F10														
268	517	Operation Super & Engineering	F10														
269		Cholla	F10														
270		Total 517	F10														
271	518	Nuclear Fuel Expense	F30														
272		Cholla	F30														
273		Total 518	F30														
274	519	Coolants and Water	F10														
275		Cholla	F10														
276		Total 519	F10														
277	520	Steam Expenses	F10														
278		Cholla	F10														
279		Total 520	F10														
280	523	Electric Expenses	F10														
281		Cholla	F10														
282		Total 523	F10														
283	524	Misc. Nuclear Expenses	F10														
284		Cholla	F10														
285		Total 524	F10														
286	528	Maint Supervision & Eng	F10														
287		Cholla	F10														
288		Total 528	F10														
289	529	Maintenance of Structures	F10														
290		Cholla	F10														
291		Total 529	F10														
292	530	Maintenance of Reactor Plant	F10														
293		Cholla	F10														
294		Total 530	F10														
295	531	Maintenance of Electric Plant	F10														
296		Cholla	F10														
297		Total 531	F10														
298	532	Maintenance of Misc Nuclear	F10														
299		Cholla	F10														
300		Total 532	F10														
301		Total Nuclear Power Generation	F10														
302			F10														
303			F10														

NUCLEAR POWER GENERATION

294	295	296	297	298	299	300	301	302	303	304	305	306	307	308	309	310	311	312	313	314	315	316	317	318	319	320	321	322	323	324	325	326	327	328	329	330	331	332	333	334	335	336	337	338	339	340	341	342	343	344	345	346	347	348	349	350	351	352	353	354	355	356	357	358	359	360	361	362	363	364	365	366	367	368	369	370	371	372	373	374	375	376	377	378	379	380	381	382	383	384	385	386	387	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	HYDRAULIC POWER GENERATION																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																					
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388	389	390	391	392	393	394	395	396	397	398	399	400	401	402	403	404	405	406	407	408	409	410	411	412	413	414	415	416	417	418	419	420	421	422	423	424	425	426	427	428	429	430	431	432	433	434	435	436	437	438	439	440	441	442	443	444	445	446	447	448	449	450	451	452	453	454	455	456	457	458	459	460	461	462	463	464	465	466	467	468	469	470	471	472	473	474	475	476	477	478	479	480	481	482	483	484	485	486	487	488	489	490	491	492	493	494	495	496	497	498	499	500	501	502	503	504	505	506	507	508	509	510	511	512	513	514	515	516	517	518	519	520	521	522	523	524	525	526	527	528	529	530	531	532	533	534	535	536	537	538	539	540	541	542	543	544	545	546	547	548	549	550	551	552	553	554	555	556	557	558	559	560	561	562	563	564	565	566	567	568	569	570	571	572	573	574	575	576	577	578	579	580	581	582	583	584	585	586	587	588	589	590	591	592	593	594	595	596	597	598	599	600	601	602	603	604	605	606	607	608	609	610	611	612	613	614	615	616	617	618	619	620	621	622	623	624	625	626	627	628	629	630	631	632	633	634	635	636	637	638	639	640	641	642	643	644	645	646	647	648	649	650	651	652	653	654	655	656	657	658	659	660	661	662	663	664	665	666	667	668	669	670	671	672	673	674	675	676	677	678	679	680	681	682	683	684	685	686	687	688	689	690	691	692	693	694	695	696	697	698	699	700	701	702	703	704	705	706	707	708	709	710	711	712	713	714	715	716	717	718	719	720	721	722	723	724	725	726	727	728	729	730	731	732	733	734	735	736	737	738	739	740	741	742	743	744	745	746	747	748	749	750	751	752	753	754	755	756	757	758	759	760	761	762	763	764	765	766	767	768	769	770	771	772	773	774	775	776	777	778	779	780	781	782	783	784	785	786	787	788	789	790	791	792	793	794	795	796	797	798	799	800	801	802	803	804	805	806	807	808	809	810	811	812	813	814	815	816	817	818	819	820	821	822	823	824	825	826	827	828	829	830	831	832	833	834	835	836	837	838	839	840	841	842	843	844	845	846	847	848	849	850	851	852	853	854	855	856	857	858	859	860	861	862	863	864	865	866	867	868	869	870	871	872	873	874	875	876	877	878	879	880	881	882	883	884	885	886	887	888	889	890	891	892	893	894	895	896	897	898	899	900	901	902	903	904	905	906	907	908	909	910	911	912	913	914	915	916	917	918	919	920	921	922	923	924	925	926	927	928	929	930	931	932	933	934	935	936	937	938	939	940	941	942	943	944	945	946	947	948	949	950	951	952	953	954	955	956	957	958	959	960	961	962	963	964	965	966	967	968	969	970	971	972	973	974	975	976	977	978	979	980	981	982	983	984	985	986	987	988	989	990	991	992	993	994	995	996	997	998	999	1000

MISC - Total - Unbundled		TRANSMISSION EXPENSE														
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch. 1	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 13	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
388																
389																
390																
391																
392																
393																
394																
395																
396	OPERATION SUPERVISION & ENG	F106														
397																
398	LOAD DISPATCHING	F106														
399																
400	STATION EXPENSE	F10														
401																
402	OVERHEAD LINE EXPENSE	F106														
403																
404	UNDERGROUND LINE EXPENSE	F106														
405																
406	TRANSM OF ELECTRICITY BY OTHERS	F95														
407	ENERGY	F96														
408																
409																
410	MISC. TRANSMISSION EXPENSE	F106														
411																
412	RENTS - TRANSMISSION	F106														
413																
414	MAINT SUPERVISION & ENGINEERING	F106														
415																
416	MAINTENANCE OF STRUCTURES	F106														
417																
418	MAINT OF STATION EQUIPMENT	F106														
419																
420	MAINTENANCE OF OVERHEAD LINES	F106														
421																
422	MAINT OF UNDERGROUND LINES	F106														
423																
424	MAINT OF MISC TRANSMISSION PLANT	F106														
425																
426																
427	TOTAL TRANSMISSION EXPENSE															

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Nonmaterial	Residential Sch. 1	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7.1.1.2	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
442		F131														
443	Operation Supervision & Eng	F20														
444	Load Dispatching	F120														
445	Station Expense	F132														
446	Overhead Line Expenses	F133														
447	Underground Line Expense	F130														
448	Street Lighting & Signal Systems	F127														
449	Meter Expenses	F20														
450	Customer Installation Expenses	F131														
451	Misc. Distribution Expenses	F131														
452	Rents	F119														
453	Maint Supervision & Engineering	F120														
454	Maintenance of Structures	F134														
455	Maint of Station Equipment	F135														
456	Maint of Overhead Lines	F125														
457	Maint of Line Transformers	F130														
458	Maint of Street Lighting & Signals	F127														
459	Maintenance of Meters	F131														
460	Maint of Misc. Distribution Plant															
461	TOTAL DISTRIBUTION EXPENSE															
462																
463																
464																
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485																
486																
487																
488																
489																
490	Supervision	F136														
491	Meter Reading Expense	F47														
492	Customer Receipts & Collections	F48														
493	Uncollectible Accounts	F80														
494	Misc. Customer Accounts Exp	F136														
495																
496																
497																
498																
499																
500	TOTAL CUSTOMER ACCOUNTS EXPENSE															

CUSTOMER ACCOUNTS EXPENSE

MISC - Total - Unbundled		DEPRECIATION EXPENSE															
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	
	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential	General Large Dist.	General +1 MW	Street & Area Lighting	General Trans	Irrigation	Traffic Signals	Outdoor Lighting	General Small Dist.	Mobile Home Park	Industrial Cust A	Industrial Cust B	Industrial Cust C	
		F10	Sch. 1	Sch. 6	Sch. 8	Sch. 7, 11, 12	Sch. 9	Sch. 10	Sch. 15	Sch. 15	Sch. 15	Sch. 23	Sch. 25	Industrial Cust A	Industrial Cust B	Industrial Cust C	
572																	
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AMORTIZATION EXPENSE

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch. 1	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7, 11, 12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C
651	4040	F10														
652	404330	F10														
653	405	F10														
654	406	F10														
655	407	F10														
656																
657	TOTAL AMORTIZATION EXPENSE															
658																
659																
660																
661	408	F101M	62,241	22,290	17,983	5,345	244	8,444	531	15	20	4,121	38	553	1,456	1,191
662	408	F101M	62,241	22,290	17,983	5,345	244	8,444	531	15	20	4,121	38	553	1,456	1,191
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703																
704			24,021	8,602	6,940	2,063	94	3,259	205	6	8	1,590	15	213	566	460
705			399,898	143,210	115,541	34,343	1,566	54,253	3,414	97	130	26,476	245	3,551	9,418	7,654
706																
707																
708																
709			4,354,707	1,746,682	1,249,893	351,062	27,359	465,692	38,074	1,219	1,076	309,315	2,738	29,818	69,656	62,123

TAX OTHER THAN INCOME																
DEFERRED ITC																
DEFERRED INCOME TAXES																
INCOME TAXES																
TOTAL OPERATING EXPENSES																
			TAX OTHER THAN INCOME													
			DEFERRED ITC													
			DEFERRED INCOME TAXES													
			INCOME TAXES													
			TOTAL OPERATING EXPENSES													

714	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
715	FERC	DESCRIPTION	COS	Utah	Residential	General	General	Street & Area	General	Irrigation	Traffic	Outdoor	General	Mobile	Industrial	Industrial	Industrial
716	ACCT		Factor	Jurisdiction	Sch. 1	Large Dist.	+1 MW	Lighting	Trans	Sch. 10	Signals	Lighting	Small Dist.	Home Park	Cust. A	Cust. B	Cust. C
717	310	Land and Land Rights	F10	Normalized	Sch. 1	Sch. 6	Sch. 8	Sch. 11.1, 12	Sch. 9	Sch. 10	Sch. 15	Sch. 15	Sch. 23	Sch. 25	Industrial	Industrial	Industrial
718		Cholla	F10														
720		Total 310															
721																	
722	311	Structures and Improvements	F10														
723		Cholla	F10														
724		Total 311															
725																	
726	312	Boiler Plant Equipment	F10														
727		Cholla	F10														
728		Total 312															
729																	
730	314	Turbogenerator Units	F10														
731		Cholla	F10														
732		Total 314															
733																	
734	315	Accessory Electric Equipment	F10														
735		Cholla	F10														
736		Total 315															
737																	
738	316	Misc. Power Plant Equipment	F10														
739		Cholla	F10														
740		Total 316															
741																	
742	S00	Unclassified Steam Plant - Acct 300	F10														
743																	
744																	
745																	
746		Total Steam Production Plant															
747																	
748																	
749																	
750																	
751	320	Land and Land Rights	F10														
752																	
753	321	Structures and Improvements	F10														
754																	
755																	
756	322	Reactor Plant Equipment	F10														
757																	
758	323	Turbogenerator Units	F10														
759																	
760	324	Land and Land Rights	F10														
761																	
762	325	Misc. Power Plant Equipment	F10														
763																	
764	N00	Unclassified Nuclear Pt - Acct 300	F10														
765																	
766		Total Nuclear Production Plant															
767																	
768																	
769																	
770																	
771																	
772	330	Land and Land Rights	F10														
773																	
774	331	Structures and Improvements	F10														
775																	
776	332	Reservoirs, Dams & Waterways	F10														
777																	
778	333	Water Wheel, Turbines, & Generators	F10														
779																	
780	334	Accessory Electric Equipment	F10														
781																	
782	335	Misc. Power Plant Equipment	F10														
783																	
784	336	Roads, Railroads & Bridges	F10														
785																	
786	H00	Unclassified Hydro Plant - Acct 300	F10														
787																	
788		Total Hydraulic Plant															

NUCLEAR PRODUCTION

HYDRAULIC PRODUCTION PLANT

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	FERC ACCT	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C
791			F10														
792	340	Land and Land Rights	F10														
793		Structures and Improvements	F10														
794		Simple Cycle Combustion Turbine	F10														
795		Total 341															
796	341	Fuel Holders, Producers & Access	F10														
797		Simple Cycle Combustion Turbine	F10														
799		Total 342															
800	342	Prime Movers	F10														
801		Simple Cycle Combustion Turbine	F10														
802		Total 343															
803	343	Generators	F10														
804		Simple Cycle Combustion Turbine	F10														
805		Total 344															
806	344	Accessory Electric Plant	F10														
807		Simple Cycle Combustion Turbine	F10														
808		Total 345															
809	345	Misc. Power Plant Equipment	F10														
810			F10														
811	O00	Unclassified Other Prod - Acct 300	F10														
812		Total Other Production Plant															
820		Experimental Plant	F10														
822	103	Experimental Plant	F10														
823		Total PRODUCTION PLANT															
824																	
825																	
826																	
827																	
828																	
829	350	Land and Land Rights	F10														
830		Demand	F10														
831		Direct Assigned	A														
832		Total 352															
833	352	Structures and Improvements	F10														
834		Demand	F10														
835		Direct Assigned	A														
836		Total 353															
837	353	Station Equipment	F10														
838		Demand	F10														
839		Direct Assigned	A														
840		Total 354															
841	354	Towers and Fixtures	F10														
842		Demand	F10														
843		Direct Assigned	A														
844		Total 355															
845	355	Poles and Fixtures	F10														
846		Demand	F10														
847		Direct Assigned	A														
848		Total 356															
849	356	Overhead Conductors	F10														
850		Demand	F10														
851		Direct Assigned	A														
852		Total 357															
853	357	Underground Conduit	F10														
854		Demand	F10														
855		Direct Assigned	A														
856		Total 358															
857	358	Underground Conductors	F10														
858		Demand	F10														
859		Direct Assigned	A														
860		Total 359															
861	359	Roads and Trails	F10														
862		Demand	F10														
863		Direct Assigned	A														
864		Total 360															
865	T00	Unclassified Trans Plant - Acct 300	F10														
866			F10														
867	T50	Unclassified Trans Sub - Acct 300	F10														
868			F10														
869		TOTAL TRANSMISSION PLANT															

TRANSMISSION PLANT

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
FERC ACCI	DESCRIPTION	COS Factor	Utah Jurisdiction Nonnormalized	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7.1,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 26	Industrial Cust A	Industrial Cust B	Industrial Cust C
871																
872																
873																
874																
875																
876	Land and Land Rights	F20														
877	Demand Primary	A														
878	Assigned															
879																
880	Structures and Improvements	F20														
881	Demand Primary	A														
882	Assigned															
883																
884	Station Equipment	F20														
885	Demand Primary	A														
886	Assigned															
887																
888	Poles, Towers & Fixtures	F20														
889	Demand Primary	F22														
890	Demand Secondary	A														
891	Assigned															
892																
893	Overhead Conductors	F20														
894	Demand Primary	F22														
895	Demand Secondary	A														
896	Assigned															
897																
898	Underground Conduit	F20														
899	Demand Primary	F22														
900	Demand Secondary	A														
901	Assigned															
902																
903	Underground Conductors	F20														
904	Demand Primary	F22														
905	Demand Secondary	A														
906	Assigned															
907																
908	Line Transformers	F21														
909	Demand Secondary	A														
910	Assigned															
911																
912	Services	F70														
913	Customer	A														
914	Assigned															
915																
916	Meters	F60														
917	Customer	A														
918	Assigned															
919																
920	Install on Customers' Premises	F20														
921	Demand Primary	F22														
922	Demand Secondary	A														
923	Assigned															
924																
925	Leased Property	F20														
926	Demand Primary	F22														
927	Demand Secondary	A														
928	Assigned															
929																
930																
931	Street Lights	A														
932																
933																
934	Unclassified Dist Plant - Acct 300	F22														
935	Unclassified Dist Sub - Acct 300	F20														
936	TOTAL DISTRIBUTION PLANT															

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
940																
941																
942																
943																
944	389	Land and Land Rights														
945		Situs														
946		System Generation														
947		System Overheads														
948		Customer - System														
949		Total Land & Land Rights														
950																
951	390	Structures and Improvements														
952		Situs														
953		System Generation														
954		System Overheads														
955		Customer - System														
956		Total Structures and Improvements														
957																
958	391	Office Furniture & Equipment														
959		Situs														
960		System Generation														
961		System Overheads														
962		Customer - System														
963		Energy														
964		Cholla														
965		Simple Cycle Combustion Turbine														
966		Total Office Furniture & Equipment														
967																
968	392	Transportation Equipment														
969		Situs														
970		System Generation														
971		System Overheads														
972		Customer - System														
973		Energy														
974		Cholla														
975		Simple Cycle Combustion Turbine														
976		Total Transportation Equipment														
977																
978	393	Stores Equipment														
979		Situs														
980		System Generation														
981		System Overheads														
982		Customer - System														
983		Energy														
984		Cholla														
985		Simple Cycle Combustion Turbine														
986		Total Stores Equipment														
987																
988	394	Tools, Shop & Garage Equipment														
989		Situs														
990		System Generation														
991		System Overheads														
992		Customer - System														
993		Energy														
994		Cholla														
995		Simple Cycle Combustion Turbine														
996		Total Tools, Shop & Garage Equipment														
997																
998	395	Laboratory Equipment														
999		Situs														
1000		System Generation														
1001		System Overheads														
1002		Customer - System														
1003		Energy														
1004		Cholla														
1005		Simple Cycle Combustion Turbine														
1006		Total Laboratory Equipment														
1007																
1008	396	Power Operated Equipment														
1009		Situs														
1010		System Generation														
1011		System Overheads														
1012		Customer - System														
1013		Energy														
1014		Cholla														
1015		Simple Cycle Combustion Turbine														
1016		Total Power Operated Equipment														
1017																
1018	397	Communication Equipment														
1019		Situs														
1020		System Generation														
1021		System Overheads														
1022		Customer - System														
1023		Energy														
1024		Cholla														
1025		Simple Cycle Combustion Turbine														
1026		Total Communication Equipment														
1027																
1028																
1029																
1030																

1022	MISC - Total - Unbundled	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1023		FERC ACCT	DESCRIPTION															
1024		396	Misc. Equipment															
1025			Situs	F107M														
1026			System Generation	F105M														
1027			System Overheads	F102M														
1028			Customer - System	F42														
1029			Energy	F30														
1030			Simple Cycle Combustion Turbine	F10														
1031			Total Misc. Equipment															
1032		399	Coal Mine	F30														
1033		399L	WIDCO Capital Lease	F30														
1034			Remove Capital Lease	F30														
1035		390L	General Capital Lease	F30														
1036			Remove Capital Lease	F30														
1037		392L	General Vehicles Capital Lease	F30														
1038			Remove Capital Lease	F30														
1039		G00	Unclassified Gen Plant - Acct 300	F102M														
1040		G00	Unclassified Gen Veh - Acct 300	F102M														
1041			TOTAL GENERAL PLANT															
1042																		
1043																		
1044																		
1045																		
1046																		
1047																		
1048																		
1049																		
1050																		
1051																		
1052																		
1053																		
1054																		
1055																		
1056																		
1057		301	Organization															
1058			Situs	F107M														
1059			System Generation	F105M														
1060			System Overheads	F102M														
1061			Total Organization															
1062		302	Franchise & Consent															
1063			Situs	F107M														
1064			System Generation	F105M														
1065			Total Franchise & Consent															
1066		303	Miscellaneous Intangible Plant															
1067			Situs	F107M														
1068			System Generation	F105M														
1069			System Overheads	F102M														
1070			Customer - System	F42														
1071			Energy	F30														
1072			Simple Cycle Combustion Turbine	F10														
1073			Total Miscellaneous Intangible Plant															
1074		100	Unclass Intangible Plant - Acct 300	F102M														
1075			TOTAL INTANGIBLE PLANT															
1076																		
1077																		
1078																		
1079																		
1080			TOTAL ELECTRIC PLANT IN SERVICE															

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
MISC - Total Unbundled	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch 1	General Large Dist. Sch 9	General 41 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 3	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 29	Industrial Cust A	Industrial Cust B	Industrial Cust C
1146																
1147																
1148																
1149																
1150																
1151	FERC ACCI															
1152																
1153																
1154	235 Customer Service Deposits	F51														
1155																
1156	2281 Accum Prov for Property Insurance	F102M														
1157																
1158	2282 Accum Prov for Injuries & Damages	F102M														
1159																
1160	2283 Accum Prov for Pension & Benefits	F102M														
1161																
1162	2283 Accum Prov for Pension & Benefits	F102M														
1163																
1164	254 Reg Liabilities - Insurance Provision	F30														
1165																
1166	22842 Accum Misc Oper Prov - Trojan	F30														
1167																
1168	252 Customer Advances for Const	F50														
1169																
1170	25398 SO2 Emissions	F30														
1171																
1172	25399 Other Deferred Credits	F10														
1173																
1174	190 Accum Deferred Income Taxes	F104M														
1175	Labor	F138M														
1176	IBT	F141														
1177	Customer - Customer System	F42														
1178	Simple Cycle Combustion Turbine	F10														
1179	Total Accum Deferred Income Taxes	F10														
1180																
1181	281 Accum Deferred Income Taxes	F104M														
1182																
1183	282 Accum Deferred Income Taxes	F104M														
1184	Labor	F138M														
1185	Customer - System	F42														
1186	Total Accum Deferred Income Taxes	F10														
1187																
1188	283 Accum Deferred Income Taxes	F104M														
1189	Labor	F138M														
1190	Customer - System	F42														
1191	Cholla	F10														
1192	Total Accum Deferred Income Taxes	F10														
1193																
1194	255 Accum Investment Tax Credit	F104M														
1195	TOTAL RATE BASE DEDUCTIONS															
1196																
1197																
1198																
1199	108SP Steam Prod Accumulated Depr	F10														
1200	Cholla	F10														
1201	Total Steam Prod Accumulated Depr	F10														
1202																
1203	108NP Nuclear Prod Accumulated Depr	F10														
1204																
1205	108HP Hydraulic Prod Accum Depr	F10														
1206																
1207	108OP Other Production - Accum Depr	F10														
1208	Simple Cycle Combustion Turbine	F10														
1209	Total Other Production - Accum Depr	F10														
1210																
1211	108EP Experimental Plant - Accum Depr	F10														
1212																
1213																
1214																
1215																
1216	TOTAL PRODUCTION PLANT DEPRECIATION															
1217																
1218																
1219																
1220	108TP Transmission Plant Accum Depr	F106														
1221																
1222																
1223																
1224																
1225	108360 Land and Land Rights	F118														
1226																
1227	108361 Structures and Improvements	F119														
1228																
1229	108362 Station Equipment	F120														
1230																

ACCUMULATED DEPRECIATION
PRODUCTION PLANT

TRANSMISSION PLANT

DISTRIBUTION PLANT

MISC - Total - Unbundled	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
MISC - Total - Unbundled	FERC ACCI	DESCRIPTION	COS Factor	Utah Jurisdiction Normalized	Residential Sch. 1	General Large Dist. Sch. 6	General +1 MW Sch. 9	Street & Area Lighting Sch. 7,11,12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial CustA	Industrial CustB	Industrial CustC
1231																	
1232																	
1233																	
1234																	
1235																	
1236																	
1237																	
1238																	
1239	108364	Poles, Towers & Fixtures	F121														
1240																	
1241	108365	Overhead Conductors	F122														
1242																	
1243	108366	Underground Conduit	F123														
1244																	
1245	108367	Underground Conductors	F124														
1246																	
1247	108368	Line Transformers	F125														
1248																	
1249	108369	Services	F126														
1250																	
1251	108370	Meters	F127														
1252																	
1253	108371	Install on Customers' Premises	F128														
1254																	
1255	108372	Leased Property	F129														
1256																	
1257	108373	Street Lights	F130														
1258																	
1259	108374	Unclassified Dist Plant - Acct 300	F131														
1260																	
1261	108375	Unclassified Dist Sub - Acct 300	F132														
1262																	
1263	108376	Unclassified Dist Sub - Acct 300	F133														
1264																	
1265		TOTAL DISTRIBUTION PLANT DEPR															
1266																	
1267																	
1268	108377	General Plant Accumulated Depr															
1269		Situs	F107M														
1270		System Generation	F105M														
1271		System Overheads	F102M														
1272		Customer - System	F42														
1273		Energy	F30														
1274		Simple Cycle Combustion Turbine	F10														
1275		Cholla	F10														
1276		Total General Plant Accumulated Depr															
1277																	
1278	108378	Mining Plant Accumulated Depr.	F30														
1279																	
1280	108139f	Accum Depr - Capital Lease	F30														
1281		Remove Capital Lease	F30														
1282																	
1283	108139f	Accum Depr - Capital Lease	F30														
1284		Remove Capital Lease	F30														
1285																	
1286		TOTAL GENERAL PLANT ACCUM DEPR															
1287																	
1288																	
1289		TOTAL ACCUM DEPR - PLANT IN SERVICE															
1290																	
1291																	
1292																	
1293																	
1294																	
1295	1111CL	Accum Prov for Amort-Steam	F10														
1296																	
1297	1111CLG	Accum Prov for Amort-General	F108M														
1298		Division	F108M														
1299		System Overheads	F108M														
1300		Total Accum Prov for Amort-General															
1301																	
1302	1111CLH	Accum Prov for Amort-Hydro	F10														
1303																	
1304	1111IP	Accum Prov for Amort-Intangible															
1305		Situs	F107M														
1306		System Generation	F105M														
1307		System Overheads	F102M														
1308		Customer - System	F42														
1309		Energy	F30														
1310		Simple Cycle Combustion Turbine	F10														
1311		Cholla	F10														
1312		Total Accum Prov for Amort-Intangible															
1313																	
1314	111390	Accum Prov for Amort-Capital Lease	F30														
1315																	
1316		TOTAL ACCUM PROV FOR AMORTIZATION															
1317																	

Rocky Mountain Power
State of Utah
Monthly Wgt Factors
12 Months Ended Jun 2010
Class Allocation Factors

COS Factor	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
	DESCRIPTION	Dmd Split	Residential Sch. 1	General Large Dist. Sch. 6	General +1 MW Sch. 8	Street & Area Lighting Sch. 7, 11, 12	General Trans Sch. 9	Irrigation Sch. 10	Traffic Signals Sch. 15	Outdoor Lighting Sch. 15	General Small Dist. Sch. 23	Mobile Home Park Sch. 25	Industrial Cust. A	Industrial Cust. B	Industrial Cust. C	Factor		
F10	Direct Assignment	75% / 25%	0.34057	0.29725	0.08810	0.00166	0.14708	0.00813	0.00021	0.00026	0.06506	0.00052	0.00955	0.02189	0.01963	1.00000		
F11	Coincident Peak System	50% / 50%	0.33141	0.29011	0.08915	0.00321	0.15351	0.00841	0.00029	0.00037	0.06321	0.00060	0.01014	0.02282	0.02217	1.00000		
F12	Coincident Peak System	100% / 0%	0.34973	0.30439	0.08705	0.00087	0.14064	0.00786	0.00012	0.00014	0.06691	0.00063	0.00895	0.01554	0.01709	1.00000		
F13	Seasonal System Capacity Combustion Turbine	SSCCT	0.41959	0.26280	0.07987	0.00084	0.12300	0.01475	0.00016	0.00014	0.07366	0.00069	0.00920	0.01588	0.01788	1.00000		
F14	Seasonal System Capacity Combustion Turbine	SSGCT	0.40112	0.26612	0.08125	0.00084	0.12833	0.01570	0.00017	0.00014	0.07010	0.00069	0.00943	0.00837	0.01178	1.00000		
F15	Seasonal System Capacity Cholla	SSSCH	0.34560	0.30300	0.08893	0.00149	0.14658	0.00486	0.00020	0.00034	0.06356	0.00064	0.00897	0.01222	0.01671	1.00000		
F16	Seasonal System Capacity Cholla	SSCGH	0.35440	0.29639	0.08895	0.00125	0.15208	0.00509	0.00021	0.00034	0.06267	0.00069	0.00961	0.02487	0.01950	1.00000		
F17	Seasonal System Capacity Purchase	SSCC	0.42028	0.28219	0.07990	0.00125	0.12298	0.00560	0.00016	0.00034	0.06267	0.00069	0.00961	0.02487	0.01950	1.00000		
F18	Seasonal System Generation Contract	SSGC	0.40122	0.26578	0.08127	0.00084	0.12830	0.01464	0.00017	0.00013	0.07001	0.00066	0.00951	0.00839	0.01813	1.00000		
F20	12 Weighted Distribution Peaks		0.44570	0.36178	0.08892	0.00330	0.13221	0.01321	0.00017	0.00060	0.06805	0.00133	0.00951	0.00839	0.01813	1.00000		
F21	Transformers - NCP		0.61637	0.25117	0.05396	0.00330	0.13221	0.01428	0.00017	0.00060	0.06805	0.00133	0.00951	0.00839	0.01813	1.00000		
F22	Secondary Lines - NCP		0.91279	0.25117	0.05396	0.00330	0.13221	0.01428	0.00017	0.00060	0.06805	0.00133	0.00951	0.00839	0.01813	1.00000		
F30	MWH @ Input		0.31310	0.27584	0.09124	0.00402	0.16639	0.00895	0.00025	0.00061	0.05951	0.00057	0.01133	0.04095	0.02725	1.00000		
F32	Seasonal System Energy Combustion Turbine	SSECT	0.34453	0.27606	0.08539	0.00336	0.14434	0.01854	0.00019	0.00054	0.05942	0.00058	0.01011	0.03347	0.02725	1.00000		
F33	Seasonal System Energy Cholla	SSECH	0.30480	0.27656	0.09303	0.00414	0.17260	0.00580	0.00025	0.00062	0.06000	0.00058	0.01152	0.04221	0.02787	1.00000		
F34	Seasonal System Energy Contracts	SSEC	0.34403	0.27654	0.08537	0.00336	0.14425	0.01849	0.00019	0.00054	0.05949	0.00058	0.01012	0.03356	0.02348	1.00000		
F40	Average Customers		0.86911	0.01891	0.00033	0.01266	0.00019	0.00339	0.00271	0.00041	0.09221	0.00030	0.00000	0.00000	0.00000	1.00000		
F41	Weighted Customers Acct 902		0.85098	0.02334	0.00041	0.01162	0.00256	0.00869	0.00239	0.00043	0.11106	0.00001	0.00005	0.00005	0.00001	1.00000		
F42	Weighted Customers Acct 903		0.87380	0.01921	0.00034	0.01162	0.00144	0.00347	0.00251	0.00043	0.08715	0.00002	0.00001	0.00001	0.00001	1.00000		
F43	Commercial Split		0.99998	-	-	0.16220	0.00074	-	-	-	0.83579	-	-	-	1.00000			
F44	Commercial Split		-	0.18708	0.01501	-	0.01600	0.33526	-	0.29336	0.44628	-	0.00012	0.00012	0.00012	1.00000		
F45	Industrial / OSPA Split		-	0.18708	0.01501	-	0.01600	0.33526	-	0.29336	0.44628	-	0.00012	0.00012	0.00012	1.00000		
F46	Lighting / OSPA Split		-	0.18708	0.01501	-	0.01600	0.33526	-	0.29336	0.44628	-	0.00012	0.00012	0.00012	1.00000		
F47	Wfd Customers Acct 902 - Irrigation		0.85450	0.02343	0.00041	0.00441	0.00257	0.00469	0.00240	0.00041	0.11152	0.00001	0.00005	0.00005	0.00005	1.00000		
F48	Wfd Customers Acct 902 - Irrigation		0.87524	0.01924	0.00034	0.01163	0.00144	0.00183	0.00251	0.00043	0.08729	0.00001	0.00001	0.00001	0.00001	1.00000		
F50	Contribution in Aid of Construction		0.06566	0.00793	0.01405	0.00658	0.01405	0.01651	0.00049	0.00098	0.09356	-	-	-	-	1.00000		
F51	Security Deposits		0.36720	0.03917	0.06348	0.00164	0.03909	0.00990	0.00049	0.00098	0.37173	-	-	0.10239	-	1.00000		
F60	Meters		0.70202	0.10763	0.01245	0.00267	0.03902	0.00267	0.00204	0.00035	0.12478	0.00020	0.00294	0.00294	0.00294	1.00000		
F70	Services		0.77769	0.08576	0.00314	0.00311	0.04880	0.00267	0.00311	0.00053	0.12973	0.00020	0.00294	0.00294	0.00294	1.00000		
F80	Uncollectables		0.37126	0.10421	0.02998	0.00172	0.04880	0.00720	0.00204	0.00053	0.26212	0.00062	0.00963	0.02235	0.01954	1.00000		
F85	Firm Sales - Utah Share		0.34126	0.29590	0.08669	0.00182	0.14089	0.00120	0.00021	0.00029	0.06374	-	0.00963	0.02235	0.01954	1.00000		
F86	Non Firm Sales - Utah Share		0.34248	0.29595	0.08623	0.00166	0.14746	0.00800	0.00021	0.00026	0.06417	-	0.00958	0.02164	0.01974	1.00000		
F87	Firm Purchases (Non-Seasonal) - Utah Share		0.34248	0.29595	0.08623	0.00166	0.14746	0.00800	0.00021	0.00026	0.06417	-	0.00958	0.02164	0.01974	1.00000		
F88	Seasonal Purchases - Utah Share		0.31124	0.26520	0.08108	0.00083	0.12798	0.00593	0.00017	0.00013	0.05982	0.00066	0.00949	0.00832	0.01807	1.00000		
F89	Non firm Purchases - Utah Share		0.31124	0.26520	0.08108	0.00083	0.12798	0.00593	0.00017	0.00013	0.05982	0.00066	0.00949	0.00832	0.01807	1.00000		
F90	Coal (Non-Seasonal) - Utah Share		0.31230	0.27577	0.09141	0.00404	0.16711	0.00851	0.00025	0.00061	0.05983	0.00057	0.01136	0.04115	0.02739	1.00000		
F91	Seasonal Cholla Coal - Utah Share		0.31176	0.27577	0.09141	0.00404	0.16711	0.00851	0.00025	0.00061	0.05983	0.00057	0.01136	0.04115	0.02739	1.00000		
F92	Gas (Non-Seasonal) - Utah Share		0.34441	0.27606	0.09152	0.00398	0.16594	0.00851	0.00024	0.00060	0.05945	0.00057	0.01127	0.04054	0.02689	1.00000		
F93	Seasonal CT Gas - Utah Share		0.32191	0.27584	0.09145	0.00398	0.16081	0.00850	0.00023	0.00060	0.05896	0.00057	0.01106	0.03896	0.02619	1.00000		
F94	Other Generation - Utah Share		0.33144	0.27584	0.09133	0.00405	0.16708	0.00850	0.00023	0.00060	0.05951	0.00057	0.01135	0.04116	0.02744	1.00000		
F95	Firm Wheeling - Utah Share		0.33144	0.27584	0.09133	0.00405	0.16708	0.00850	0.00023	0.00060	0.05951	0.00057	0.01135	0.04116	0.02744	1.00000		
F96	Non-Firm Wheeling - Utah Share		0.31040	0.27555	0.09211	0.00172	0.14977	0.00709	0.00025	0.00062	0.06357	0.00061	0.00959	0.02400	0.02151	1.00000		
F101	Rate Base		0.40922	0.28627	0.08001	0.00521	0.16930	0.00709	0.00025	0.00062	0.06357	0.00061	0.00959	0.02400	0.02151	1.00000		
F101G	Generation Rate Base		0.33866	0.28572	0.08332	0.00183	0.14844	0.00879	0.00020	0.00025	0.07082	0.00063	0.00666	0.01554	0.01394	1.00000		
F101T	Transmission Rate Base		0.33802	0.28436	0.08739	0.00159	0.15381	0.00879	0.00020	0.00025	0.06467	0.00061	0.00967	0.02232	0.02017	1.00000		
F101D	Distribution Rate Base		0.56071	0.26716	0.05283	0.01273	0.00204	0.01029	0.00047	0.00025	0.08669	0.00069	0.00101	0.00909	0.00010	1.00000		
F101R	Retail Rate Base		1.74321	0.01620	0.10488	0.02995	0.06651	0.00739	0.00672	0.01117	0.43427	0.00012	0.00003	0.00010	0.00010	1.00000		
F101M	Misc Rate Base		0.35812	0.28893	0.08568	0.00392	0.13567	0.00854	0.00024	0.00033	0.06621	0.00061	0.00888	0.02355	0.01914	1.00000		
F102G	SGP - System Gross Plant		0.40650	0.28678	0.07996	0.00658	0.10333	0.00877	0.00028	0.00024	0.07164	0.00062	0.00659	0.02355	0.01365	1.00000		
F102G	SGP - System Gross Generation Plant		0.34057	0.29725	0.08810	0.00166	0.14708	0.00813	0.00021	0.00026	0.06506	0.00062	0.00955	0.02189	0.01963	1.00000		
F102T	SGTP - System Gross Transmission Plant		0.33658	0.29376	0.08707	0.00164	0.15617	0.00804	0.00020	0.00026	0.06430	0.00062	0.00949	0.02162	0.01963	1.00000		
F102R	SGTP - System Gross Retail Plant		0.55429	0.26576	0.05260	0.01745	0.00145	0.01022	0.00046	0.00019	0.08659	0.00067	0.00101	0.00010	0.00010	1.00000		
F102M	SGDP - System Gross Misc Plant		0.40650	0.28678	0.07996	0.00658	0.10333	0.00877	0.00028	0.00024	0.07164	0.00062	0.00659	0.02355	0.01365	1.00000		
F103	SGP - System Gross Plant (Regulatory fees)		0.25000	0.28678	0.07996	0.00658	0.10333	0.00877	0.00028	0.00024	0.07164	0.00062	0.00659	0.02355	0.01365	1.00000		
F104	SNP - System Net Plant		0.41062	0.28524	0.07951	0.00658	0.10221	0.00851	0.00030	0.00025	0.07177	0.00063	0.00653	0.01526	0.01362	1.00000		
F104G	SNP - System Net Generation Plant		0.33935	0.28625	0.08624	0.00177	0.14795	0.00817	0.00021	0.00027	0.06481	0.00061	0.00963	0.02276	0.01998	1.00000		
F104T	SNP - System Net Transmission Plant		0.33662	0.29364	0.08703	0.00164	0.15610	0.00804										

Rocky Mountain Power
 Cost Of Service By Rate Schedule - COS Factor Summary
 State of Utah
 Monthly Wrt Factors
 12 Months Ended Jun 2010
 Class Allocation Factors

A B C D E F G H I J K L M N O P Q R

COS Factor	DESCRIPTION	Dmd Split	Eng	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7, 11, 12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C	Factor
F107G	SGGP - System Gross Generation Plant	0.29725	0.63057	0.29376	0.29376	0.29376	0.29376	0.14708	0.00813	0.00221	0.00026	0.06506	0.00062	0.00955	0.02189	0.01963	1.00000
F107H	SGTP - System Gross Transmission Plant	0.26576	0.35629	0.26576	0.26576	0.26576	0.26576	0.15617	0.00024	0.00020	0.00026	0.06330	0.00061	0.00949	0.02163	0.02025	1.00000
F107I	SGTP - System Gross Distribution Plant	0.26576	0.55429	0.26576	0.26576	0.26576	0.26576	0.10145	0.01022	0.00046	0.00019	0.08659	0.00067	0.00011	0.00010	0.00010	1.00000
F107J	SGTP - System Gross Retail Plant	0.26576	0.55429	0.26576	0.26576	0.26576	0.26576	0.10145	0.01022	0.00046	0.00019	0.08659	0.00067	0.00011	0.00010	0.00010	1.00000
F107K	SGDP - System Gross Misc Plant	0.26576	0.55429	0.26576	0.26576	0.26576	0.26576	0.10145	0.01022	0.00046	0.00019	0.08659	0.00067	0.00011	0.00010	0.00010	1.00000
F108	SGP - System General Plant	0.26576	0.55429	0.26576	0.26576	0.26576	0.26576	0.10145	0.01022	0.00046	0.00019	0.08659	0.00067	0.00011	0.00010	0.00010	1.00000
F108G	SGGP - System Gen Generation Plant	0.26576	0.55429	0.26576	0.26576	0.26576	0.26576	0.10145	0.01022	0.00046	0.00019	0.08659	0.00067	0.00011	0.00010	0.00010	1.00000
F108H	SGTP - System Gen Transmission Plant	0.26576	0.55429	0.26576	0.26576	0.26576	0.26576	0.10145	0.01022	0.00046	0.00019	0.08659	0.00067	0.00011	0.00010	0.00010	1.00000
F108I	SGDP - System Gen Distribution Plant	0.26576	0.55429	0.26576	0.26576	0.26576	0.26576	0.10145	0.01022	0.00046	0.00019	0.08659	0.00067	0.00011	0.00010	0.00010	1.00000
F108J	SGTP - System Gen Retail Plant	0.26576	0.55429	0.26576	0.26576	0.26576	0.26576	0.10145	0.01022	0.00046	0.00019	0.08659	0.00067	0.00011	0.00010	0.00010	1.00000
F108M	SGDP - System Gen Misc Plant	0.26576	0.55429	0.26576	0.26576	0.26576	0.26576	0.10145	0.01022	0.00046	0.00019	0.08659	0.00067	0.00011	0.00010	0.00010	1.00000
F110	SIP - System Intangible Plant	0.26576	0.55429	0.26576	0.26576	0.26576	0.26576	0.10145	0.01022	0.00046	0.00019	0.08659	0.00067	0.00011	0.00010	0.00010	1.00000
F118	Account 360	0.44559	0.44559	0.44559	0.44559	0.44559	0.44559	0.00026	0.01320	0.00017	0.00006	0.08603	0.00075	-	-	-	1.00000
F119	Account 361	0.44559	0.44559	0.44559	0.44559	0.44559	0.44559	0.00026	0.01320	0.00017	0.00006	0.08603	0.00075	-	-	-	1.00000
F120	Account 362	0.44559	0.44559	0.44559	0.44559	0.44559	0.44559	0.00026	0.01320	0.00017	0.00006	0.08603	0.00075	-	-	-	1.00000
F121	Account 363	0.44559	0.44559	0.44559	0.44559	0.44559	0.44559	0.00026	0.01320	0.00017	0.00006	0.08603	0.00075	-	-	-	1.00000
F122	Account 364	0.44559	0.44559	0.44559	0.44559	0.44559	0.44559	0.00026	0.01320	0.00017	0.00006	0.08603	0.00075	-	-	-	1.00000
F123	Account 365	0.44559	0.44559	0.44559	0.44559	0.44559	0.44559	0.00026	0.01320	0.00017	0.00006	0.08603	0.00075	-	-	-	1.00000
F124	Account 366	0.44559	0.44559	0.44559	0.44559	0.44559	0.44559	0.00026	0.01320	0.00017	0.00006	0.08603	0.00075	-	-	-	1.00000
F125	Account 367	0.44559	0.44559	0.44559	0.44559	0.44559	0.44559	0.00026	0.01320	0.00017	0.00006	0.08603	0.00075	-	-	-	1.00000
F126	Account 368	0.44559	0.44559	0.44559	0.44559	0.44559	0.44559	0.00026	0.01320	0.00017	0.00006	0.08603	0.00075	-	-	-	1.00000
F127	Account 369	0.44559	0.44559	0.44559	0.44559	0.44559	0.44559	0.00026	0.01320	0.00017	0.00006	0.08603	0.00075	-	-	-	1.00000
F128	Account 370	0.44559	0.44559	0.44559	0.44559	0.44559	0.44559	0.00026	0.01320	0.00017	0.00006	0.08603	0.00075	-	-	-	1.00000
F129	Account 371	0.44559	0.44559	0.44559	0.44559	0.44559	0.44559	0.00026	0.01320	0.00017	0.00006	0.08603	0.00075	-	-	-	1.00000
F130	Account 372	0.44559	0.44559	0.44559	0.44559	0.44559	0.44559	0.00026	0.01320	0.00017	0.00006	0.08603	0.00075	-	-	-	1.00000
F131	Account 581 thru 587 & 591 thru 597	0.28146	0.50512	0.28146	0.28146	0.28146	0.28146	0.00239	0.00959	0.00049	0.00011	0.08987	0.00057	0.00018	0.00017	0.00017	1.00000
F132	Account 364 + 365	0.28146	0.50512	0.28146	0.28146	0.28146	0.28146	0.00239	0.00959	0.00049	0.00011	0.08987	0.00057	0.00018	0.00017	0.00017	1.00000
F133	Account 366 + 367	0.28146	0.50512	0.28146	0.28146	0.28146	0.28146	0.00239	0.00959	0.00049	0.00011	0.08987	0.00057	0.00018	0.00017	0.00017	1.00000
F134	Account 368 + 369 (OH)	0.28146	0.50512	0.28146	0.28146	0.28146	0.28146	0.00239	0.00959	0.00049	0.00011	0.08987	0.00057	0.00018	0.00017	0.00017	1.00000
F135	Account 366 + 367 + 369 (UG)	0.28146	0.50512	0.28146	0.28146	0.28146	0.28146	0.00239	0.00959	0.00049	0.00011	0.08987	0.00057	0.00018	0.00017	0.00017	1.00000
F136	Account 902 + 903 + 904	0.28146	0.50512	0.28146	0.28146	0.28146	0.28146	0.00239	0.00959	0.00049	0.00011	0.08987	0.00057	0.00018	0.00017	0.00017	1.00000
F137	Total O & M Expense	0.28146	0.50512	0.28146	0.28146	0.28146	0.28146	0.00239	0.00959	0.00049	0.00011	0.08987	0.00057	0.00018	0.00017	0.00017	1.00000
F137G	Generation O & M Exp	0.28146	0.50512	0.28146	0.28146	0.28146	0.28146	0.00239	0.00959	0.00049	0.00011	0.08987	0.00057	0.00018	0.00017	0.00017	1.00000
F137T	Transmission O & M Exp	0.28146	0.50512	0.28146	0.28146	0.28146	0.28146	0.00239	0.00959	0.00049	0.00011	0.08987	0.00057	0.00018	0.00017	0.00017	1.00000
F137D	Distribution O & M Exp	0.28146	0.50512	0.28146	0.28146	0.28146	0.28146	0.00239	0.00959	0.00049	0.00011	0.08987	0.00057	0.00018	0.00017	0.00017	1.00000
F137R	Retail O & M Exp (Customer)	0.28146	0.50512	0.28146	0.28146	0.28146	0.28146	0.00239	0.00959	0.00049	0.00011	0.08987	0.00057	0.00018	0.00017	0.00017	1.00000
F137M	Misc & Customer O & M Exp	0.28146	0.50512	0.28146	0.28146	0.28146	0.28146	0.00239	0.00959	0.00049	0.00011	0.08987	0.00057	0.00018	0.00017	0.00017	1.00000
F138	GTD O&M Exp (less fuel, purchased p & wheeling)	0.28146	0.50512	0.28146	0.28146	0.28146	0.28146	0.00239	0.00959	0.00049	0.00011	0.08987	0.00057	0.00018	0.00017	0.00017	1.00000
F138G	Generation O & M Exp (less fuel & purchased power)	0.28146	0.50512	0.28146	0.28146	0.28146	0.28146	0.00239	0.00959	0.00049	0.00011	0.08987	0.00057	0.00018	0.00017	0.00017	1.00000
F138T	Transmission O & M Exp	0.28146	0.50512	0.28146	0.28146	0.28146	0.28146	0.00239	0.00959	0.00049	0.00011	0.08987	0.00057	0.00018	0.00017	0.00017	1.00000
F138D	Distribution O & M Exp	0.28146	0.50512	0.28146	0.28146	0.28146	0.28146	0.00239	0.00959	0.00049	0.00011	0.08987	0.00057	0.00018	0.00017	0.00017	1.00000
F138R	Retail O & M Exp (Customer)	0.28146	0.50512	0.28146	0.28146	0.28146	0.28146	0.00239	0.00959	0.00049	0.00011	0.08987	0.00057	0.00018	0.00017	0.00017	1.00000
F138M	Misc & Customer O & M Exp	0.28146	0.50512	0.28146	0.28146	0.28146	0.28146	0.00239	0.00959	0.00049	0.00011	0.08987	0.00057	0.00018	0.00017	0.00017	1.00000
F140	Revenue Requirement Before Rev Credits	0.28146	0.50512	0.28146	0.28146	0.28146	0.28146	0.00239	0.00959	0.00049	0.00011	0.08987	0.00057	0.00018	0.00017	0.00017	1.00000
F140G	Revenue Requirement Before Rev Credits	0.28146	0.50512	0.28146	0.28146	0.28146	0.28146	0.00239	0.00959	0.00049	0.00011	0.08987	0.00057	0.00018	0.00017	0.00017	1.00000
F140T	Revenue Requirement Before Rev Credits	0.28146	0.50512	0.28146	0.28146	0.28146	0.28146	0.00239	0.00959	0.00049	0.00011	0.08987	0.00057	0.00018	0.00017	0.00017	1.00000
F140R	Revenue Requirement Before Rev Credits	0.28146	0.50512	0.28146	0.28146	0.28146	0.28146	0.00239	0.00959	0.00049	0.00011	0.08987	0.00057	0.00018	0.00017	0.00017	1.00000
F140M	Revenue Requirement Before Rev Credits	0.28146	0.50512	0.28146	0.28146	0.28146	0.28146	0.00239	0.00959	0.00049	0.00011	0.08987	0.00057	0.00018	0.00017	0.00017	1.00000
F141	Firm Revenues	0.28146	0.50512	0.28146	0.28146	0.28146	0.28146	0.00239	0.00959	0.00049	0.00011	0.08987	0.00057	0.00018	0.00017	0.00017	1.00000

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Jun 2010

A B C D E F G H I

FACTOR NAME	GEN	TRN	DIS	Distribution	Retail	Misc	TOT	Description
ACWMDIT	0.166842	0.161754	0.160994	0.000860	-	-	1.000000	Deferred Income Tax - Balance
BOOKDEPR	0.472369	0.163458	0.364173	0.360024	0.004149	-	1.000000	Book Depreciation
COM-EEQ	0.162363	0.393536	0.444101	0.429787	0.014314	-	1.000000	Communication Equipment Acct 397
CUST	-	-	1.000000	-	1.000000	-	1.000000	Distribution Retail
CWC	0.754890	0.082373	0.162737	0.121078	0.038001	0.003657	1.000000	Cash Working Capital
DD52	0.329029	0.123078	0.547893	0.177542	0.406171	(0.035820)	1.000000	Deferred Debits - Situs
DD56	-	-	-	-	-	-	-	Deferred Debits - Situs
DD502	0.370117	0.043399	0.586484	0.160170	-	0.426314	1.000000	Deferred Debits - System Overhead
DD506	-	-	1.000000	-	-	1.000000	1.000000	Deferred Debits - System Overhead
DEFSG	0.313339	0.686661	-	-	-	-	1.000000	Deferred Debit - System Generation
DITEXP	1.138244	(0.057626)	(0.080618)	(0.092044)	0.011426	-	1.000000	Deferred Income Tax - Expense
DMSC	-	-	1.000000	1.000000	-	1.000000	1.000000	Distribution Miscellaneous
DPW	-	-	0.600000	0.600000	-	-	1.000000	Distribution Poles & Wires
ESD	0.300000	0.100000	-	-	-	-	1.000000	FERC Fees
FERC	0.498361	0.501639	-	-	-	-	1.000000	Federal Income Taxes
FIT	1.481536	0.273697	(0.755233)	(0.811855)	0.077271	(0.020649)	1.000000	General Plant
G	0.237931	0.252296	0.509772	0.481804	0.027969	-	1.000000	General Plant - DGP Factor
G-DGP	0.730959	0.269041	-	-	-	-	1.000000	General Plant - DGU Factor
G-DGU	0.730959	0.269041	-	-	-	-	1.000000	General Plant - DGU Factor
GP	0.493588	0.186028	0.320374	0.312645	0.007728	-	1.000000	Total Plant
G-SG	0.523873	0.476127	-	-	-	-	1.000000	General Plant - SG Factor
G-SITUS	-	0.213897	0.786103	0.786103	0.179643	0.000737	1.000000	General Plant - SITUS Factor
I	0.495879	0.121576	0.382545	0.202164	0.179643	-	1.000000	Intangible Plant
IBT	(1.095691)	(1.191157)	3.286849	3.53272	(0.336291)	0.089868	1.000000	Income Before Taxes
I-DGP	1.000000	-	-	-	-	-	1.000000	Intangible Plant - DGP Factor
I-DGU	1.000000	-	-	-	-	-	1.000000	Intangible Plant - DGU Factor
I-SITUS	0.908530	0.091210	0.000260	0.000260	-	-	1.000000	Intangible Plant - SITUS Factor
LABOR	0.449638	0.374329	0.625671	0.625671	-	-	1.000000	Intangible Plant - DGP Factor
LABOR	0.804849	0.066521	0.483841	0.335928	0.147913	-	1.000000	Intangible Plant - DGU Factor
MSS	0.411284	0.588716	0.189528	0.189528	-	-	1.000000	Intangible Plant - SITUS Factor
OTH-DGP	0.411284	0.588716	-	-	-	-	1.000000	Direct Labor Expense
OTH-DGU	0.411284	0.588716	-	-	-	-	1.000000	Materials & Supplies
OTHSG	0.000167	0.999833	-	-	-	-	1.000000	Other Revenues - DGP Factor
OTHSE	0.411284	0.588716	-	-	-	-	1.000000	Other Revenues - DGU Factor
OTHSGR	0.411284	0.588716	-	-	-	-	1.000000	Other Revenues - SE Factor
OTHSTUS	-	-	1.000000	-	-	1.000000	1.000000	Other Revenues - SG Factor
OTHSSO	(0.000494)	(0.000186)	1.000680	(0.000311)	-	1.000991	1.000000	Other Revenues - Sited
PT	1.000000	-	-	-	-	-	1.000000	Production
PT	0.730959	0.269041	-	-	-	-	1.000000	Production / Transmission
PTD	0.502929	0.185111	0.311960	0.311960	-	-	1.000000	Prod. Trans. Dist Plant
REVREQ	0.668469	0.115265	0.216267	0.166450	0.027101	0.002716	1.000000	Revenue Requirement
SCHMA	0.482186	0.140091	0.377723	0.350230	0.018864	0.008628	1.000000	Schedule M Additions
SCHMAF	1.000000	-	-	-	-	-	1.000000	Schedule M Additions
SCHMAP	0.454576	0.065924	0.479500	0.329174	0.146586	-	1.000000	Schedule M Additions - Flow Through
SCHMAP-SO	0.449638	0.065521	0.483841	0.35928	0.147913	-	1.000000	Schedule M Additions - Permanent
SCHMAT	0.482532	0.141018	0.376450	0.350447	0.017267	0.008736	1.000000	Schedule M Additions - Permanent SO
SCHMAT-GPS	-	-	-	-	-	-	-	Schedule M Additions - Temporary
SCHMAT-SE	1.000000	-	-	-	-	-	1.000000	Schedule M Additions - Temporary-GPS
SCHMAT-SITUS	0.609423	0.045474	0.345103	0.239852	0.088314	0.016936	1.000000	Schedule M Additions - Temporary-SE
SCHMAT-SNP	0.496339	0.187557	0.314104	0.313603	0.006500	-	1.000000	Schedule M Additions - Temporary-SITUS
SCHMAT-SO	0.442655	0.065488	0.491857	0.330711	0.145616	0.015530	1.000000	Schedule M Additions - Temporary-SNP
SCHMD	0.506927	0.180535	0.312538	0.296022	0.008903	0.007613	1.000000	Schedule M Additions - Temporary-SO
SCHMDF	1.000000	-	-	-	-	-	1.000000	Schedule M Deductions
SCHMDP	0.545565	0.058140	0.396295	0.277570	0.118725	-	1.000000	Schedule M Deductions - Flow Through
SCHMDP-SO	0.449638	0.066521	0.483841	0.335928	0.147913	-	1.000000	Schedule M Deductions - Permanent SO
SCHMDT	0.506520	0.181822	0.311657	0.296217	0.007748	0.007693	1.000000	Schedule M Deductions - Permanent
SCHMDT-GPS	0.498656	0.187659	0.313685	0.313667	0.000108	-	1.000000	Schedule M Deductions - Temporary-GPS
SCHMDT-SG	0.458532	0.528379	0.013068	0.012773	0.000316	-	1.000000	Schedule M Deductions - Temporary-SG
SCHMDT-SITUS	0.727026	0.077655	0.195318	0.166580	0.008996	0.019742	1.000000	Schedule M Deductions - Temporary-SITUS
SCHMDT-SNP	0.498667	0.187663	0.313669	0.313669	-	-	1.000000	Schedule M Deductions - Temporary-SNP
SCHMDT-SO	0.429143	0.101856	0.469001	0.249121	0.037694	0.182186	1.000000	Schedule M Deductions - Temporary-SO
SIT	2.314190	0.746964	(2.061154)	(2.215684)	0.210885	(0.056356)	1.000000	State Income Taxes
T	-	-	1.000000	-	-	-	1.000000	Transmission
TAXDEPR	0.479168	0.192640	0.328192	0.320432	0.007760	-	1.000000	Tax Depreciation
TD	-	0.374329	0.625671	0.625671	-	-	1.000000	Transmission / Distribution
WSF	0.795335	0.204665	-	-	-	-	1.000000	Wholesale Sales Firm

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Jun 2010
 Distribution Functionalization Factors

A B C D E F G H

FACTOR	SUB	PC	XFMR	METER	SERVICE	TOTAL	DESCRIPTION
SUBS	1.00000	-	-	-	-	1.00000	Substations
PC	-	1.00000	-	-	-	1.00000	Poles & Conductor
XFMR	-	-	1.00000	-	-	1.00000	Transformer
METR	-	-	-	1.00000	-	1.00000	Meters
SERV	-	-	-	-	1.00000	1.00000	Services
CUST	-	-	-	-	-	-	Customer Accounting & Service
MISC	-	-	-	-	-	-	Miscellaneous
PLNT	0.16268	0.54247	0.16938	0.03656	0.08892	1.00000	Distribution Plant
PLNT2	0.23070	0.76930	-	-	-	1.00000	Substations, Poles & Conductor
DISom	0.10792	0.81292	0.00867	0.07049	-	1.00000	Dist. Cust. Acctg. Service, Sales O & M
INTN	0.16268	0.54247	0.16938	0.03656	0.08892	1.00000	Distribution Related Intangible Plant
GENL	0.16268	0.54247	0.16938	0.03656	0.08892	1.00000	Distribution Related General Plant
ZERO	-	-	-	-	-	-	-
DRB	0.18770	0.50258	0.18367	0.03368	0.09237	1.00000	Distribution Rate Base

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Jun 2010
 Demand Factors

Description	A		B		C		D		E		F		G		H		I		J		K		L		M		N		O		
	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C	Industrial Cust A	Industrial Cust B	Industrial Cust C	Industrial Cust A	Industrial Cust B	Industrial Cust C	Industrial Cust A	Industrial Cust B	Industrial Cust C	Industrial Cust A	Industrial Cust B	Industrial Cust C	Industrial Cust A	Industrial Cust B	Industrial Cust C	Industrial Cust A	Industrial Cust B	Industrial Cust C
1 Secondary	12,575,292	-	-	31,363	-	282,682	6,928	5,134	2,406,006	22,722	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	15,330,125
2 Primary	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	
3 Combined	-	10,944,928	3,130,272	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	14,075,200	
4 Sub-Transmission	-	-	-	-	5,056,966	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5,056,966	
5 Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,495,142	
6 Total KW @ Input	12,575,292	10,944,928	3,130,272	31,363	5,056,966	282,682	6,928	5,134	2,406,006	22,722	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	614,490	
7 Total MWH @ Input	7,251,936	6,388,791	2,113,283	89,022	3,853,880	207,409	5,726	14,060	1,378,359	13,191	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	614,490	
8 MWH %	31.3102%	27.5836%	9.1241%	0.4016%	16.6391%	0.8955%	0.0247%	0.0607%	5.9511%	0.0570%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	23,161,564	
9 FACTOR 10 - 75% D / 25% E	34.0571%	29.7248%	8.8101%	0.1658%	14.7076%	0.8135%	0.0206%	0.0259%	6.5062%	0.0616%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.9629%	
10 FACTOR 11 - 50% D / 50% E	33.1415%	29.0111%	8.9148%	0.2444%	15.3514%	0.8408%	0.0220%	0.0375%	6.3212%	0.0601%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2.2169%	
11 FACTOR 12 - 100% D	34.9727%	30.4386%	8.7065%	0.0872%	14.0638%	0.7862%	0.0193%	0.0143%	6.6913%	0.0632%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.7089%	
12 Weighted KW @ Input	1,576,107	986,237	299,730	0	461,576	55,346	594	0	276,431	2,572	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	59,611	
13 FACTOR 13 - SCCT (100% D / 0% E)	41.9988%	26.2804%	7.9869%	0.0000%	12.2997%	1.4748%	0.0158%	0.0000%	7.3661%	0.0685%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.5885%	
14 Weighted MWH @ Input	775,685	621,527	192,244	7,574	324,978	41,743	437	0	133,771	1,298	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2,251,433	
15 SSECT	34.4529%	27.6058%	8.5387%	0.3364%	14.4343%	1.8541%	0.0194%	0.0541%	5.9416%	0.0576%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2,3470%	
16 FACTOR 14 - SCCT (75% D / 25% E)	40.1123%	26.6118%	8.1249%	0.0841%	12.8333%	1.5696%	0.0167%	0.0135%	7.0100%	0.0658%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.7781%	
17 Weighted KW @ Input	1,135,869	995,870	292,273	4,889	481,753	15,957	658	0	208,897	2,115	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	54,933	
18 FACTOR 15 - Cholla	34.5601%	30.3005%	8.8927%	0.1487%	14.6579%	0.4855%	0.0200%	0.0243%	6.3559%	0.0644%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.6714%	
19 Weighted MWH @ Input	570,375	517,528	174,085	7,743	322,987	10,866	477	0	112,284	1,097	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	52,160	
20 SSEC	30.4798%	27.6558%	9.3033%	0.4138%	17.2958%	0.5801%	0.0255%	0.0522%	6.0002%	0.0566%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2,7874%	
21 FACTOR 16 - Cholla (75% D / 25% E)	33.5400%	29.6393%	8.9954%	0.2150%	15.3084%	0.5092%	0.0214%	0.0338%	6.2670%	0.0629%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.9504%	
22 Weighted KW @ Input	1,577,526	984,137	299,891	-	461,593	54,935	591	-	275,965	2,574	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	61,359	
23 FACTOR 17 - Seasonal Contracts	42.0280%	26.2191%	7.9896%	0.0000%	12.2977%	1.4636%	0.0158%	0.0000%	7.3522%	0.0686%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.6347%	
24 Weighted MWH @ Input	774,219	622,348	192,128	7,566	324,633	41,604	436	0	133,887	1,295	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2,250,463	
25 SSEC	34.4026%	27.6542%	8.5373%	0.3362%	14.4252%	1.8487%	0.0194%	0.0540%	5.9493%	0.0575%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2,3482%	
26 FACTOR 18 - Seasonal Contracts - (75% D / 25% E)	40.1217%	26.5779%	8.1265%	0.0840%	12.8295%	1.5598%	0.0167%	0.0135%	7.0015%	0.0656%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.8151%

Rocky Mountain Power
 KW Loads Coincident To System Peak
 Merged Company Peaks
 12 Months Ended Jun 2010
 Weighted Coincident Peaks @ Input

Month :	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Peak Date:	July	August	September	October	November	December	January	February	March	April	May	June	Sum Of		
Peak Time:	18:00	18:00	17:00	17:00	19:00	19:00	09:00	09:00	09:00	09:00	17:00	09:00	17:00	30	12
	18:00	18:00	17:00	17:00	19:00	19:00	09:00	09:00	09:00	09:00	17:00	09:00	17:00	15:00	CPS
Monthly Weighing Factor	100.00%	99.17%	89.75%	76.06%	86.54%	90.88%	90.92%	88.16%	80.65%	77.34%	83.02%	94.65%			
1 Residential															
2 Sch 001	sec	1,564,015	1,577,755	906,019	1,049,579	1,294,695	860,387	787,867	661,567	614,519	924,451	1,286,415	12,575,282		
3 Sch 007	sec				603	579							1,182		
4 Sch 025	sec	2,552	2,574	1,727	1,695	2,504	1,634	1,532	1,283	1,150	1,781	2,280	22,722		
5 Sch 025	pri														
6 Residential Total		1,566,567	1,580,329	907,749	907,714	1,297,778	862,020	789,399	662,851	615,669	926,233	1,288,695	12,569,195		
7															
8 General Service															
9 Sch 006	com	1,004,136	956,089	1,085,930	908,712	724,320	858,917	835,927	807,940	817,263	972,525	1,255,732	10,944,928		
10 Sch 008	com	298,354	298,912	285,506	230,310	250,082	263,510	238,958	216,744	217,624	251,563	315,328	3,130,272		
11 Sch 007	sec					1,954							4,007		
12 Sch 009	sub tm	461,427	457,905	441,661	384,367	448,793	432,566	425,369	353,691	373,571	401,027	468,834	5,056,966		
13 Sch 023	sec	280,400	289,263	256,376	208,858	182,585	133,417	126,155	104,742	123,156	273,175	282,429	2,406,006		
14 Cust A	spc	31,162	38,386	28,973	22,167	26,094	28,709	24,687	25,687	13,746	24,181	30,906	321,985		
15 Cust B	spc				87,258			96,669	84,440	94,080	94,380		558,667		
16 Cust C	spc	44,710	77,358	5,328	16,920	75,154	71,551	15,082	80,704	52,238	63,739	82,957	614,490		
17 Gen Service Total		2,120,189	2,097,914	2,103,773	1,858,592	1,708,982	1,789,671	1,762,846	1,673,948	1,691,677	2,080,591	2,436,187	23,037,321		
18															
19 Irrigation															
20 Sch 010	sec	58,850	50,594	43,687	12,921	665	610	675	1,410	12,694	31,533	65,416	282,682		
21															
22 Street Lights															
23 Sch 011	sec					3,773							7,774		
24 Sch 012	sec				4,002	9,232							18,399		
25 Sch 15 TOSS	sec	614	564	577	467	568	640	575	673	514	614	566	6,928		
26 Sch 15 MONL	sec					2,559							5,134		
27 St Lighting Total		614	564	577	467	16,136	640	575	673	514	614	566	38,235		
28															
29 State of Utah		3,746,220	3,729,401	3,197,785	2,779,693	2,785,067	2,652,942	2,553,495	2,338,881	2,320,564	3,038,971	3,790,863	35,957,433		

Rocky Mountain Power
 KW Loads Coincident To System Peak
 Merged Company Peaks
 12 Months Ended Jun 2010
 Coincident Peaks @ Input

Month : Peak Date: Peak Time:	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
	Sch	Sch	18:00	18:00	17:00	17:00	19:00	19:00	09:00	09:00	09:00	09:00	17:00	15:00	Sum Of 12 CPS
1 Residential	1	1,564,015	1,591,037	1,167,767	1,191,159	1,212,768	1,424,630	946,287	893,661	820,253	794,615	1,113,557	1,359,197	14,078,946	
2 Sch 001	7	-	-	697	637	-	-	-	-	-	-	-	-	1,334	
3 Sch 007	25	2,552	2,596	1,925	2,228	2,322	2,756	1,797	1,737	1,591	1,487	2,146	2,409	25,545	
4 Sch 025	25	-	-	-	-	-	-	-	-	-	-	-	-	-	
5 Sch 025	25	-	-	-	-	-	-	-	-	-	-	-	-	-	
6 Residential Total		1,566,567	1,593,633	1,169,692	1,193,387	1,215,786	1,428,023	948,083	895,398	821,844	796,102	1,115,703	1,361,606	14,105,824	
7															
8 General Service															
9 Sch 006	6	1,004,136	964,138	1,210,007	1,194,700	828,984	797,012	944,670	948,174	1,001,735	1,056,776	1,171,465	1,326,778	12,448,575	
10 Sch 008	8	298,354	301,428	318,128	302,792	304,330	275,180	289,819	271,045	268,733	281,403	303,023	333,169	3,547,404	
11 Sch 007	7	-	-	-	-	2,372	2,150	-	-	-	-	-	-	4,523	
12 Sch 009	9	461,427	461,760	492,125	505,334	471,153	493,834	475,753	482,487	438,528	483,052	483,061	495,359	5,743,873	
13 Sch 023	23	280,400	271,530	285,669	274,589	191,175	200,910	146,737	143,095	129,866	159,249	329,055	298,408	2,710,682	
14 Cust A	contract	31,162	38,710	32,283	29,143	30,375	28,713	32,676	28,002	31,848	17,774	29,127	32,655	362,467	
15 Cust B	contract	-	-	-	114,720	117,674	82,696	78,695	109,650	104,694	121,651	113,687	87,651	682,075	
16 Cust C	contract	44,710	78,009	5,936	22,245	33,219	22,245	82,696	17,107	100,062	67,547	76,778	87,651	694,655	
17		2,120,189	2,115,574	2,344,148	2,443,523	1,979,262	1,880,495	1,968,350	1,999,559	2,075,466	2,187,452	2,506,197	2,574,020	26,194,254	
18															
19 Irrigation															
20 Sch 010	10	58,850	51,020	48,678	16,987	4,192	731	671	766	1,748	16,414	37,984	69,117	307,158	
21															
22 Street Lights															
23 Sch 011	7	-	-	-	-	4,624	4,151	-	-	-	-	-	-	8,775	
24 Sch 012	7	-	-	-	-	10,593	10,158	-	-	-	-	-	-	20,751	
25 Sch 15 TOSS	12	614	569	642	614	656	613	704	652	834	665	740	598	7,901	
26 Sch 15 MONL	12	-	-	-	-	2,957	2,833	-	-	-	-	-	-	5,790	
27 St Lighting Total		614	569	642	614	18,829	17,755	704	652	834	665	740	598	43,217	
28															
29 State of Utah		3,746,220	3,760,796	3,563,161	3,654,511	3,218,089	3,327,004	2,517,808	2,896,375	2,899,892	3,000,633	3,660,623	4,005,341	40,650,453	

Rocky Mountain Power
KW Loads Coincident To System Peak
Merged Company Peaks
12 Months Ended Jun 2010
Coincident Peaks @ Sales

Month :	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Peak Date:	July	August	September	October	November	December	January	February	March	April	May	June	Sum Of		
Peak Time MST:	18:00	18:00	17:00	17:00	19:00	19:00	09:00	09:00	09:00	09:00	17:00	15:00	12	15:00	CPs
1 Residential															
2 Sch 001	sec	1,409,482	1,433,845	1,052,394	1,073,474	1,092,948	1,283,879	852,795	805,368	739,213	1,003,539	1,224,910	12,687,964		
3 Sch 007	sec	-	-	-	-	628	574	-	-	-	-	-	1,202		
4 Sch 025	sec	2,300	2,339	1,734	2,008	2,092	2,483	1,619	1,566	1,434	1,934	2,171	23,021		
5 Sch 025	prl	-	-	-	-	-	-	-	-	-	-	-	-		
6 Residential Total		1,411,792	1,436,184	1,054,128	1,075,482	1,095,668	1,286,936	854,414	806,934	740,647	1,005,473	1,227,081	12,712,187		
7															
8 General Service															
9 Sch 006	com	905,546	869,475	1,091,203	1,077,399	747,591	718,758	851,918	855,078	903,380	1,056,446	1,196,509	11,226,320		
10 Sch 008	com	271,830	274,631	289,846	275,873	277,275	250,716	264,054	246,949	244,842	276,084	303,550	3,232,036		
11 Sch 007	sec	-	-	-	-	2,138	1,938	-	-	-	-	-	4,076		
12 Sch 009	sub trn	439,559	439,876	468,802	481,365	448,824	470,430	453,206	459,621	417,745	460,168	471,883	5,471,658		
13 Sch 023	sec	252,697	244,703	257,445	247,460	172,287	181,060	132,240	128,957	117,035	296,545	268,926	2,442,870		
14 Cust A	contract	29,685	36,875	30,753	27,762	28,935	27,352	31,127	26,675	30,339	27,747	31,107	345,289		
15 Cust B	contract	-	-	-	109,283	112,097	-	-	104,453	98,732	108,299	-	649,750		
16 Cust C	contract	42,591	74,312	5,655	21,191	31,645	76,777	74,965	16,296	95,320	73,139	83,497	661,734		
17 Gen Service Total		1,941,908	1,939,872	2,143,704	2,240,353	1,820,792	1,729,031	1,807,510	1,838,029	1,908,393	2,298,428	2,355,472	24,033,733		
18															
19 Irrigation															
20 Sch 010	sec	53,036	45,979	43,869	15,309	3,778	659	605	690	1,575	34,231	62,288	276,811		
21															
22 Street Lights															
23 Sch 011	sec	-	-	-	-	4,167	3,741	-	-	-	-	-	7,908		
24 Sch 012	sec	-	-	-	-	9,546	9,155	-	-	-	-	-	18,701		
25 Sch 15 TOSS	sec	553	513	579	553	591	562	634	588	752	667	539	7,120		
26 Sch 15 MONL	sec	-	-	-	-	2,665	2,553	-	568	-	-	-	5,218		
27 St Lighting Total		553	513	579	553	16,969	16,001	634	568	752	667	539	38,947		
28															
29 State of Utah		3,407,289	3,422,548	3,242,280	3,331,697	2,937,207	3,032,627	2,663,163	2,646,241	2,551,367	3,338,799	3,645,380	37,061,678		

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Jun 2010
 Distribution Factors

A Description	B		C		D	E		F	G	H	I	J	K	L
	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Total			
1 Secondary	1,550,598	-	-	1,276	-	-	599	203	306,319	2,594	1,861,590			
2 Primary	-	-	-	-	-	-	-	-	-	-	-			
3 Combined	-	1,258,611	312,841	-	-	45,944	-	-	-	-	1,617,397			
4 Sub-Transmission	-	-	-	-	-	-	-	-	-	-	-			
5 Transmission	-	-	-	-	-	-	-	-	-	-	-			
6 12 Wgt Dist Peaks @ Input	1,550,598	1,258,611	312,841	1,276	-	45,944	599	203	306,319	2,594	3,478,986			
7 Substations														
8 FACTOR 20	44.5704%	36.1775%	8.9923%	0.0367%	0.0000%	1.3206%	0.0172%	0.0058%	8.8048%	0.0746%	100.0000%			
9 Max NCP - Sec	6,450,188	1,997,586	429,162	26,257	-	113,545	834	4,775	608,277	10,574	9,641,199			
10 Cust/Transformer	6.00	1.00	1.00	1.00	-	1.00	1.00	1.00	2.00	1.00	1.00			
11 Coincidence Factor	0.76	1.00	1.00	1.00	-	1.00	1.00	1.00	0.77	1.00	1.00			
12 Max NCP - Wgt	4,902,143	1,997,586	429,162	26,257	0	113,545	834	4,775	468,373	10,574	7,953,250			
13 Line Transformers														
14 FACTOR 21	61.6370%	25.1166%	5.3961%	0.3301%	0.0000%	1.4277%	0.0105%	0.0600%	5.8891%	0.1330%	100.0000%			
15 Max NCP - Wgt* (Less Irrg & St Lig)	4,902,143	0	0	0	0	0	0	0	468,373	0	5,370,516			
16 Secondary Lines														
17 FACTOR 22	91.2788%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	8.7212%	0.0000%	100.0000%			
18 * If Line 21 > 1, Line 32 = Line 25														

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Jun 2010
 Weighted Distribution Peaks

Description	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Substation Peaks			47.2	100.7	2.7	0.2	0.2	11.2	10.3	2.3	1.8	0.2	3.2	9.2	189.2
Weighting			24.95%	53.22%	1.43%	0.11%	0.11%	5.92%	5.44%	1.22%	0.95%	0.11%	1.69%	4.86%	100.00%
1 Residential															
2 Sch 001			422,880	853,216	15,935	1,136	1,282	87,250	48,793	15,239	7,543	831	16,943	79,548	1,550,598
3 Sch 007			-	-	-	-	1	38	-	8	-	-	-	-	47
4 Sch 025			690	1,392	26	30	2	169	93	30	15	2	33	141	2,594
5 Sch 025															
6 Residential Total			423,570	854,608	15,961	1,139	1,285	87,456	48,886	15,277	7,558	833	16,976	79,689	1,553,239
8 General Service															
9 Sch 006			307,707	714,880	18,868	1,410	876	50,670	63,903	8,876	10,476	1,128	23,176	56,644	1,258,611
10 Sch 008			79,378	170,322	4,625	329	322	15,090	15,866	2,956	2,658	297	5,336	15,673	312,841
11 Sch 007			-	-	-	-	3	127	-	29	-	-	-	-	159
12 Sch 023			76,878	173,438	4,541	295	202	11,660	14,212	2,528	2,359	278	4,991	14,936	306,319
13 General Service Total			463,963	1,058,640	28,034	2,034	1,403	77,547	93,971	14,388	15,493	1,702	33,503	87,253	1,877,931
15 Irrigation															
16 Sch 010			13,246	28,338	495	18	4	43	37	9	17	17	642	3,076	45,944
18 Street Lights															
19 Sch 011			-	-	-	-	5	246	-	63	-	-	-	-	314
20 Sch 012			-	-	-	-	11	601	-	144	-	-	-	-	757
21 Sch 15 TOSS			153	303	9	1	36	38	38	8	8	1	13	29	599
22 Sch 15 MONL			-	-	-	-	3	168	-	32	-	-	-	-	203
23 St Lighting Total			153	303	9	1	20	1,051	38	247	8	1	13	29	1,873
24															
25															
26															
27															
State of Utah			900,933	1,941,850	44,499	3,191	2,712	166,097	142,932	29,922	23,076	2,553	51,134	170,048	3,478,886

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Jun 2010
Distribution Peaks @ Input

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	
															Description
1	Residential	sec	1,695,105	1,603,064	1,116,631	1,075,117	1,212,768	1,473,895	896,280	1,253,555	792,885	786,564	1,001,768	1,635,930	14,543,561
2	Sch 001	sec	-	-	-	-	697	637	694	-	-	-	-	-	2,027
3	Sch 007	sec	2,766	2,615	1,840	2,011	2,322	2,851	1,702	2,437	1,538	1,472	1,930	2,899	26,384
4	Sch 025	pr	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Sch 025	pr	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Residential Total		1,697,871	1,605,679	1,118,472	1,077,128	1,215,786	1,477,382	897,981	1,256,686	794,423	788,036	1,003,698	1,638,829	14,571,972
7															
8	General Service														
9	Sch 006	com	1,233,436	1,343,151	1,322,147	1,334,106	828,984	855,953	1,173,826	730,110	1,101,163	1,065,319	1,370,270	1,164,892	13,523,357
10	Sch 008	com	318,185	320,009	324,079	310,779	304,330	254,913	291,259	243,131	279,385	281,176	315,497	322,328	3,565,071
11	Sch 007	sec	-	-	-	-	2,372	2,150	-	2,385	-	-	-	-	6,907
12	Sch 023	sec	308,164	325,864	318,206	279,076	191,175	196,976	261,064	207,945	247,968	263,371	295,088	307,162	3,202,059
13	General Service Total		1,859,785	1,989,024	1,964,432	1,923,961	1,326,861	1,309,892	1,726,149	1,183,570	1,628,516	1,609,866	1,980,855	1,794,362	20,297,395
14															
15	Irrigation														
16	Sch 010	sec	53,097	53,243	34,704	16,987	4,192	731	671	766	1,748	16,414	37,984	63,263	283,800
17															
18	Street Lights														
19	Sch 011	sec	-	-	-	-	4,624	4,151	-	5,179	-	-	-	-	13,954
20	Sch 012	sec	-	-	-	-	10,412	10,158	-	11,879	-	-	-	-	32,449
21	Sch 15 TOSS	sec	614	569	642	614	656	613	704	652	834	665	740	7,901	
22	Sch 15 MONL	sec	-	-	-	-	3,138	2,833	-	2,640	-	-	-	-	8,611
23	St Lighting Total		614	569	642	614	18,829	17,755	704	20,350	834	665	740	598	62,914
24															
25															
26															
27	State of Utah		3,611,367	3,648,516	3,118,250	3,018,690	2,565,669	2,805,861	2,625,505	2,461,371	2,425,521	2,414,980	3,023,277	3,497,073	35,216,080

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Jun 2010
 Distribution Peaks @ Sales

Description	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1 Residential															
2 Sch 001	sec	1	1,527,631	1,444,663	1,006,309	968,897	1,092,848	1,328,276	807,728	1,129,706	714,549	708,853	902,794	1,474,302	13,106,676
3 Sch 007	sec	7	-	-	-	-	628	574	-	625	-	-	-	-	1,827
4 Sch 025	sec	25	2,493	2,357	1,659	1,812	2,092	2,569	1,534	2,196	1,386	1,326	1,740	2,613	23,777
5 Sch 025	pri	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6 Residential Total			1,530,124	1,447,040	1,007,968	970,709	1,095,668	1,331,419	809,262	1,132,527	715,935	710,179	904,534	1,476,915	13,132,280
8 General Service															
9 Sch 006	com	6	1,112,332	1,211,275	1,192,333	1,203,118	747,591	771,912	1,058,575	658,425	993,046	960,721	1,235,731	1,050,518	12,195,577
10 Sch 008	com	8	289,898	291,560	295,268	283,150	277,275	232,251	265,366	221,516	254,547	256,179	287,449	293,673	3,248,132
11 Sch 007	sec	7	-	-	-	-	2,138	1,938	-	2,149	-	-	-	-	6,225
12 Sch 023	sec	23	277,718	293,669	286,768	251,504	172,287	177,515	235,271	187,400	223,469	237,350	265,934	276,815	2,885,700
13 General Service Total			1,679,948	1,796,504	1,774,369	1,737,772	1,199,291	1,183,616	1,559,212	1,069,490	1,471,062	1,454,250	1,769,114	1,621,006	18,335,634
14 Irrigation															
15 Sch 010	sec	10	47,851	47,983	31,275	15,309	3,778	659	605	690	1,575	14,792	34,231	57,013	255,761
17 Street Lights															
18 Sch 011	sec	7	-	-	-	-	4,167	3,741	-	4,967	-	-	-	-	12,575
19 Sch 012	sec	7	-	-	-	-	9,383	9,155	-	10,705	-	-	-	-	29,243
20 Sch 15 TOSS	sec	15	553	513	579	553	591	552	634	588	752	599	667	539	7,120
21 Sch 15 MONL	sec	15	-	-	-	-	2,828	2,553	-	2,379	-	-	-	-	7,760
22 St Lighting Total			553	513	579	553	17,716	16,001	634	18,339	752	599	667	539	57,445
23															
24															
25															
26															
27 State of Utah			3,258,476	3,292,040	2,814,191	2,724,343	2,316,453	2,531,695	2,369,713	2,221,046	2,189,324	2,179,820	2,728,546	3,155,473	31,781,120

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Jun 2010
 Non Coincident Peaks @ Input

Description	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Maximum		
																	July	August	September
1 Residential																			
2 Sch 001	sec	1	6,085,621	6,450,188	5,614,043	4,759,256	4,907,870	4,838,073	5,074,454	4,224,436	4,307,760	4,831,668	5,487,446	5,354,469	61,935,285	6,450,188			
3 Sch 007	sec	7	789	789	679	733	697	637	617	694	780	898	903	980	9,333	990			
4 Sch 025	sec	25	9,931	10,523	9,253	8,902	9,395	9,359	9,635	8,212	8,357	9,042	10,574	9,489	112,671	10,574			
5 Sch 025	pri	25																	
6 Residential Total			6,086,468	6,461,500	5,623,974	4,768,892	4,917,962	4,848,069	5,084,706	4,233,342	4,316,897	4,841,607	5,498,923	5,364,948	62,057,290	6,461,752			
7																			
8 General Service																			
9 Sch 006	com	6	1,803,115	1,997,566	1,850,815	1,756,759	1,636,762	1,540,760	1,495,925	1,470,341	1,551,174	1,564,515	1,841,236	1,768,664	20,277,652	1,997,566			
10 Sch 008	com	8	417,470	415,765	419,706	400,977	429,162	401,360	380,012	364,779	370,029	389,570	394,550	420,511	4,793,891	429,162			
11 Sch 007	sec	7	3,106	2,725	2,310	2,543	2,372	2,150	2,097	2,385	2,714	3,085	3,070	3,373	31,932	3,373			
12 Sch 009	sub tm	9	636,666	596,247	622,955	623,757	566,310	625,626	593,640	602,666	560,210	634,918	599,436	615,923	7,280,756	636,666			
13 Sch 023	sec	23	506,823	535,034	571,740	457,395	429,426	421,547	608,277	586,384	589,257	551,866	580,552	537,161	6,375,462	608,277			
14 Cust A	sec	sc	32,159	39,439	33,463	31,115	32,341	30,343	35,914	32,046	32,846	32,111	30,763	33,966	396,506	39,439			
15 Cust B	sec	sc	112,890	119,493	123,621	122,814	159,360	146,312	109,301	124,408	115,409	139,056	121,702	126,627	1,520,994	159,360			
16 Cust C	sec	sc	101,401	99,514	135,508	99,532	159,640	137,472	95,047	115,045	130,043	85,631	105,991	111,771	1,376,595	159,640			
17 General Service Total			3,613,629	3,807,803	3,760,119	3,494,891	3,415,373	3,305,570	3,320,413	3,288,255	3,351,683	3,400,752	3,677,303	3,617,996	42,053,788	4,033,503			
18																			
19 Irrigation																			
20 Sch 010	sec	10	100,638	91,597	90,685	16,988	4,192	731	672	766	1,748	16,414	113,061	113,545	551,236	113,545			
21																			
22 Street Lights																			
23 Sch 011	sec	7	5,894	5,512	4,868	5,276	4,624	4,151	4,693	5,179	6,440	6,713	6,140	65,398	6,713				
24 Sch 012	sec	7	14,393	13,662	11,815	12,816	10,593	10,158	10,404	11,879	14,038	15,127	13,448	15,180	153,514	15,180			
25 Sch 15 TOSS	sec	15	614	569	642	614	656	613	704	662	834	665	740	598	7,901	834			
26 Sch 15 MONL	sec	15	3,991	3,557	2,806	3,399	2,957	2,833	2,576	2,640	3,044	3,172	3,706	4,775	39,455	4,775			
27 Street Light Total			24,892	23,299	20,132	22,105	18,829	17,755	18,377	20,350	24,356	25,677	24,033	26,462	266,268	27,503			
28																			
29																			
30 State of Utah			9,835,627	10,384,200	9,495,111	8,302,876	8,356,357	8,172,126	8,424,168	7,542,712	7,694,684	8,284,450	9,313,320	9,122,951	104,928,562	10,636,303			

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Jun 2010
Non Coincident Peaks @ Sales

Description	COS Sch	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	Total NCP
1 Residential																	
2 Sch 001	sec																
3 Sch 007	sec																
4 Sch 025	sec																
5 Sch 025	pri																
6 Residential Total																	
7																	
8 General Service																	
9 Sch 006	com																
10 Sch 008	com																
11 Sch 007	sec																
12 Sch 009	sub ltr																
13 Sch 023	sec																
14 Cust A																	
15 Cust B																	
16 Cust C																	
17 General Service Total																	
18																	
19 Irrigation																	
20 Sch 010	sec																
21																	
22 Street Lights																	
23 Sch 011	sec																
24 Sch 012	sec																
25 Sch 15 TOSS	sec																
26 Sch 15 MONL	sec																
27 Street Light Total																	
28																	
29																	
30 State of Utah																	

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Jun 2010
Energy Factors

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Description	Residential Sch 1	General Large Dist. Sch 6	General Large Dist. Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C	Total
Secondary	6,601,972	5,678,968	1,190,310	84,685	-	188,820	5,213	12,800	1,254,822	12,009	-	-	-	15,029,598
Primary	-	142,342	760,952	-	-	-	-	-	-	-	-	-	-	903,294
Sub-Transmission	-	-	-	-	3,719,782	-	-	-	-	-	-	-	-	3,719,782
Transmission	-	-	-	-	-	-	-	-	-	-	253,208	915,455	609,153	1,777,816
Total MWH @ sales	6,601,972	5,821,310	1,951,262	84,685	3,719,782	188,820	5,213	12,800	1,254,822	12,009	253,208	915,455	609,153	21,430,490
Total MWH @ input	7,251,936	6,388,791	2,113,283	93,022	3,853,880	207,409	5,726	14,060	1,378,359	13,191	262,337	948,457	631,113	23,161,564
Energy	31.3102%	27.5836%	9.1241%	0.4016%	16.6391%	0.8955%	0.0247%	0.0607%	5.9511%	0.0570%	1.1326%	4.0950%	2.7248%	100.0000%
(less special contracts)	6,601,972	5,821,310	1,951,262	84,685	3,719,782	188,820	5,213	12,800	1,254,822	12,009	-	-	-	19,652,674
FACTOR 31	33.5933%	29.6210%	9.9287%	0.4309%	18.9276%	0.9608%	0.0265%	0.0651%	6.3850%	0.0611%	0.0000%	0.0000%	0.0000%	100.0000%
Weighted MWH @ input	775,685	621,527	192,244	7,574	324,978	41,743	437	1,219	133,771	1,298	22,767	75,350	52,842	2,251,433
FACTOR 32 - SSCT	34.4529%	27.6058%	8.5387%	0.3364%	14.4343%	1.8541%	0.0194%	0.0541%	5.9416%	0.0576%	1.0112%	3.3468%	2.3470%	100.0000%
Weighted MWH @ input	570,375	517,528	174,095	7,743	322,987	10,856	477	1,164	112,284	1,097	21,560	79,995	52,160	1,871,321
FACTOR 33 - Cholla	30.4795%	27.6558%	9.3033%	0.4135%	17.2598%	0.5801%	0.0255%	0.0622%	6.0002%	0.0586%	1.1521%	4.2213%	2.7874%	100.0000%
Weighted MWH @ input	774,219	622,348	192,128	7,586	324,633	41,604	436	1,214	133,887	1,295	22,771	75,518	52,844	2,250,463
FACTOR 34 - Seasonal Co	34.4025%	27.6542%	8.5373%	0.3362%	14.4252%	1.8487%	0.0194%	0.0540%	5.9493%	0.0575%	1.0119%	3.3557%	2.3482%	100.0000%

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Jun 2010
mWh @ input

COS Sch	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Total
Residential													
Sch 1 sec	787,862	759,955	549,368	490,547	531,306	637,786	637,394	529,636	526,131	469,973	501,385	607,764	7,029,106
Sch 2 sec	321	298	220	204	238	278	287	245	233	202	226	258	3,010
Sch 3 sec	20,193	18,856	14,487	14,143	16,015	19,618	20,258	18,936	19,660	18,668	19,161	19,826	219,821
Sch 25 sec	1,319	1,271	930	944	1,048	1,272	1,249	1,087	1,059	915	1,003	1,113	13,191
Residential Total	809,696	780,380	565,004	505,938	548,607	658,954	659,188	549,883	547,083	489,758	521,774	628,961	7,265,127
General Service													
Sch 6 sec	600,054	615,298	548,330	513,631	480,719	506,655	501,425	450,308	492,189	481,002	512,303	536,148	6,238,062
Sch 6 pri	14,475	14,888	13,249	12,399	11,591	12,270	12,152	10,901	11,915	11,616	12,362	12,932	150,729
Sch 8 sec	119,549	118,192	112,740	107,993	109,476	108,377	109,355	95,810	102,193	104,819	106,044	112,948	1,307,496
Sch 8 pri	73,676	72,840	69,480	66,554	67,468	66,791	67,393	60,946	62,980	64,598	65,353	69,608	805,787
Sch 9 sub trm	327,923	321,343	322,034	336,876	314,625	337,640	325,534	308,592	304,592	328,721	311,112	314,888	3,853,880
Sch 23 sec	132,787	134,986	117,301	107,933	103,453	114,449	118,490	105,579	111,816	105,068	111,450	115,046	1,378,359
General Service Total	1,268,464	1,277,527	1,183,135	1,145,386	1,087,331	1,146,182	1,134,349	1,030,235	1,085,686	1,095,824	1,118,623	1,161,571	13,734,313
Irrigation													
Sch 10 sec	42,927	40,280	27,483	12,511	2,988	538	494	527	1,285	11,698	28,878	37,798	207,409
Street Lights													
Sch 7,11,12,13 sec	7,647	7,484	7,449	8,044	7,467	7,477	7,789	7,659	8,620	8,244	7,773	7,370	93,022
Traffic signals	452	420	458	452	467	451	518	450	614	474	545	426	5,726
Sch 15 sec	1,255	1,173	1,063	1,279	1,207	1,239	1,127	1,004	1,094	1,013	1,223	1,383	14,060
Street Lighting Total	9,354	9,077	8,969	9,776	9,142	9,167	9,433	9,113	10,328	9,730	9,540	9,178	112,808
Industrial													
Cust A trm	22,726	22,817	23,060	22,050	21,758	21,108	21,118	19,628	21,370	21,595	21,827	23,282	262,337
Cust B trm	73,916	77,121	78,151	81,354	85,876	75,552	74,036	72,325	78,842	86,284	82,698	82,303	948,457
Cust C trm	52,818	52,870	55,297	41,775	55,835	53,755	51,680	57,081	53,113	44,564	55,898	56,447	631,113
Industrial Customer Total	149,460	152,808	156,508	145,178	163,468	150,414	146,834	149,013	153,324	152,443	160,423	162,031	1,841,906
TOTAL UTAH	2,279,901	2,260,073	1,941,099	1,818,690	1,811,535	1,965,255	1,950,299	1,738,773	1,797,707	1,759,454	1,839,239	1,999,539	23,161,564

Rocky Mountain Power
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12 Months Ended Jun 2010
mWh @ sales

COS Sch	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Total
Residential													
Sch 1 sec	717,249	691,843	500,130	446,581	483,667	580,624	580,266	482,167	478,976	427,851	456,447	553,292	6,399,113
Sch 2 sec	282	272	200	186	216	253	262	223	212	184	205	235	2,740
Sch 3 sec	18,364	17,166	13,169	12,876	14,580	17,860	18,442	17,239	17,898	16,995	17,443	18,049	200,119
Sch 25 sec	1,201	1,157	846	860	954	1,158	1,137	971	964	833	914	1,013	12,009
Residential Total	737,126	710,438	514,365	460,502	498,457	599,894	600,108	500,599	498,050	445,663	475,010	572,589	6,613,981
General Service													
Sch 6 sec	546,273	560,151	489,186	467,596	437,634	461,245	456,485	409,949	448,076	437,891	466,387	488,095	5,678,968
Sch 6 pri	13,669	14,041	12,512	11,709	10,946	11,588	11,476	10,294	11,252	10,969	11,674	12,213	142,342
Sch 8 sec	108,834	107,599	102,635	98,314	99,664	98,664	99,554	87,223	93,034	95,425	96,540	102,825	1,190,310
Sch 8 pri	69,577	68,787	65,614	62,851	63,714	63,075	63,643	55,761	59,476	61,004	61,717	66,735	760,952
Sch 9 sub tm	316,513	310,161	310,829	325,154	303,677	325,892	314,207	297,854	293,994	317,283	300,286	303,932	3,719,782
Sch 23 sec	122,866	122,888	106,788	98,260	94,161	104,191	107,870	96,116	101,784	95,651	101,461	104,735	1,254,822
General Service Total	1,175,752	1,183,627	1,097,563	1,063,884	1,009,815	1,064,654	1,053,234	957,197	1,007,626	1,018,224	1,036,065	1,077,534	12,747,175
Irrigation													
Sch 10 sec	39,080	36,670	25,020	11,390	2,720	490	450	480	1,170	10,650	26,290	34,410	188,820
Street Lights													
Sch 7,11,12 sec	6,961	6,814	6,781	7,323	6,798	6,807	7,091	6,973	7,848	7,505	7,076	6,709	84,685
Traffic signals	411	382	417	412	425	410	472	410	559	431	496	388	5,213
Metered outdoor lgt	1,143	1,068	967	1,165	1,099	1,128	1,026	914	996	922	1,113	1,259	12,800
Street Lighting Total	8,515	8,264	8,165	8,899	8,322	8,345	8,588	8,296	9,403	8,858	8,685	8,356	102,688
Industrial													
Cust A tm	21,935	22,023	22,257	21,282	21,001	20,373	20,383	18,945	20,626	20,844	21,068	22,472	253,208
Cust B tm	71,344	74,437	75,432	78,523	82,888	72,923	71,460	69,808	76,098	83,282	79,820	79,439	915,455
Cust C tm	50,981	51,031	53,373	40,321	53,892	51,884	49,882	55,075	51,265	43,013	53,953	54,483	609,163
Industrial Customer Total	144,259	147,491	151,062	140,127	157,780	145,180	141,725	143,628	147,969	147,139	154,841	156,393	1,777,816
TOTAL UTAH	2,104,733	2,086,490	1,796,176	1,684,802	1,678,075	1,815,564	1,804,104	1,610,401	1,664,238	1,630,734	1,702,890	1,845,283	21,430,490

Rocky Mountain Power
Cost Of Service By Rate Schedule
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Jun 2010
 Weighted Customer Factors

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
Description	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C	Total	
1 Residential	710,485	-	-	-	-	-	-	-	-	11	-	-	-	710,496	
2 Commercial	-	13,914	150	-	22	-	-	-	71,694	-	-	-	-	85,779	
3 Industrial	-	1,545	124	-	132	-	-	-	3,686	-	1	1	-	5,490	
4 Irrigation	-	-	-	1,789	-	2,769	-	-	-	-	-	-	-	2,769	
5 St Lighting	-	-	-	8,557	-	-	2,218	380	-	-	-	-	-	4,387	
6 Area Lighting	-	-	-	-	-	-	-	-	-	-	-	-	-	8,557	
7 OSPa	-	4	-	-	4	-	-	-	3	-	-	-	-	11	
8 Ave Customers	710,485	15,463	274	10,346	158	2,769	2,218	380	75,383	11	1	1	1	817,489	
9															
10	FACTOR 40	1.8915%	0.0335%	1.2656%	0.0194%	0.3387%	0.2713%	0.0465%	9.2212%	0.0013%	0.001%	0.0001%	0.0001%	100.0000%	
11															
12 Residential	710,485	-	-	-	-	-	-	-	-	7	-	-	-	710,492	
13 Commercial	-	17,531	188	-	300	-	-	-	88,183	-	-	-	-	106,202	
14 Industrial	-	1,947	156	-	1,780	-	-	-	4,534	-	44	44	-	8,950	
15 Irrigation	-	-	-	1,789	-	2,769	-	-	-	-	-	-	-	7,255	
16 St Lighting	-	-	-	8,557	-	-	1,996	342	-	-	-	-	-	2,338	
17 Area Lighting	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
18 OSPa	-	5	-	-	54	-	-	-	4	-	-	-	-	63	
19 Ave Customers	710,485	19,483	345	10,346	2134	2,255	1,996	342	92,721	7	44	44	44	834,900	
20															
21	FACTOR 41	2.3336%	0.0413%	0.0000%	0.2556%	0.8689%	0.2391%	0.0410%	11.1056%	0.0009%	0.0053%	0.0053%	0.0053%	100.0000%	
22															
23 Residential	710,485	-	-	-	-	-	-	-	-	11	-	-	-	710,496	
24 Commercial	-	14,053	151	-	164	-	-	-	67,392	-	-	-	-	81,760	
25 Industrial	-	1,561	125	-	975	-	-	-	3,465	-	7	7	-	6,148	
26 Irrigation	-	-	-	1,789	-	2,824	-	-	-	-	-	-	-	2,824	
27 St Lighting	-	-	-	8,557	-	-	2,041	350	-	-	-	-	-	4,034	
28 Area Lighting	-	-	-	-	-	-	-	-	-	-	-	-	-	7,801	
29 OSPa	-	4	-	-	30	-	-	-	3	-	-	-	-	36	
30 Ave Customers	710,485	15,617	276	9,445	1,169	2,824	2,041	350	70,860	11	7	7	7	813,100	
31															
32	FACTOR 42	1.9207%	0.0340%	1.1616%	0.1438%	0.3474%	0.2510%	0.0430%	8.7148%	0.0014%	0.0009%	0.0009%	0.0009%	100.0000%	
33															
34															
35 Residential	710,485	-	-	-	-	-	-	-	-	11	-	-	-	710,496	
36															
37	FACTOR 43	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0015%	0.0000%	0.0000%	0.0000%	100.0000%	
38															
39 Commercial	-	13,914	150	-	22	-	-	-	71,694	-	-	-	-	85,779	
40															
41	FACTOR 44	0.0000%	16.2203%	0.1744%	0.0000%	0.0000%	0.0000%	0.0000%	83.5794%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
42															
43															
44 Industrial / Irrigation	-	1,545	124	-	132	2,769	-	-	3,686	-	1	1	1	8,259	
45															
46	FACTOR 45	0.0000%	18.7081%	1.5013%	0.0000%	33.5257%	0.0000%	0.0000%	44.6283%	0.0000%	0.0121%	0.0121%	0.0121%	100.0000%	
47															
48															
49 Lighting	-	-	-	10,346	-	-	2,218	380	-	-	-	-	-	12,944	
50															
51	FACTOR 46	0.0000%	0.0000%	79.9289%	0.0000%	0.0000%	17.1354%	2.9357%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
52															
53															
54 Ave Customers	710,485	19,483	345	-	2,134	3,816	1,996	342	92,721	7	44	44	44	831,461	
55															
56	FACTOR 47	85.4502%	2.3432%	0.0415%	0.0000%	0.4589%	0.2401%	0.0411%	11.1515%	0.0009%	0.0053%	0.0053%	0.0053%	100.0000%	
57															
58															
59 Ave Customers	710,485	15,617	276	9,445	1,169	1,485	2,041	350	70,860	11	7	7	7	811,761	
60															
61	FACTOR 48	87.5239%	1.9239%	0.0340%	0.1440%	0.1830%	0.2514%	0.0431%	8.7291%	0.0014%	0.0009%	0.0009%	0.0009%	100.0000%	
62															

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Jun 2010
 Weighted Customer Factors

A	B	C	D	E	F	G	H
Description	COS Schedule	Average Customers (F 40)	Account 902 Weighting	Total Acct 902 Customers (F 41)	Account 903 Weighting	Total Acct 903 Customers (F 42)	
1	Residential	686,197	1.00	686,197	1.00	686,197	
2		306	1.00	306	1.00	306	
3		23,981	1.00	23,981	1.00	23,981	
4		11	0.67	7	1.00	11	
5		710,496		710,492		710,496	
6	Total						
7	Commercial	13,914	1.26	17,531	1.01	14,053	
8		150	1.26	188	1.01	151	
9		22	13.47	300	7.38	164	
10		71,694	1.23	88,183	0.94	67,392	
11		85,779		106,202		81,760	
12	Total						
13	Industrial	1,545	1.26	1,947	1.01	1,561	
14		124	1.26	156	1.01	125	
15		132	13.47	1,780	7.38	975	
16		3,686	1.23	4,534	0.94	3,465	
17		1	44.30	44	7.38	7	
18	Cust B	1	44.30	44	7.38	7	
19	Cust C	1	44.30	44	7.38	7	
20	Cust A	1	44.30	44	7.38	7	
21		5,490		8,550		6,148	
22	Total						
23	Irrigation - annual cust	2,534	2.62	6,639	1.02	2,585	
24		235	2.62	616	1.02	240	
25	TOD	2,769		7,255		2,824	
26	Total						
27	Irrigation - ave billings	1,324	2.62	3,469	1.02	1,351	
28		132	2.62	346	1.02	135	
29	TOD	1,456		3,816		1,485	
30	Total						
31	Street Lighting	1,027	-	-	0.92	945	
32		760	-	-	0.92	699	
33		2	-	-	-	-	
34	60/77	2,218	0.90	1,996	0.92	2,041	
35	15 - TOSS	380	0.90	342	0.92	350	
36	15 - MONL	4,387		2,338		4,034	
37	Total						
38	Area Lighting	8,479	-	-	0.92	7,801	
39		78	-	-	-	-	
40	Post-Top	8,557		-		7,801	
41	Total						
42	OSPA	4	1.26	5	1.01	4	
43		-	1.26	-	1.01	-	
44		4	13.47	54	7.38	30	
45		3	1.23	4	0.94	3	
46		11		63		36	
47	Total						
48	State of Utah	817,489		834,900		813,100	
49							
50							
51							
52							
53							
54							
55							

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Jun 2010
Customer Advances Factor

A	B	C	D	E	E	E	G	H	I	J	K	L	M	N	O
Description	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C	Total	
1 Revenue	570,908,120	407,879,106	117,330,242	13,383,047	159,686,687	10,962,790	470,828	933,273	102,234,904	-	-	-	-	570,908,120	
2 Residential														787,132,939	
3 Com / Ind														10,962,790	
4 Irrigation														14,787,148	
5 Lighting															
6 Customer Advances															
7 Residential	398,408													398,408	
8 Com / Ind		820,459	48,127		4,038,340	100,195			567,635					5,474,561	
9 Irr														100,195	
10 Lighting														94,196	
11 Total Cust Advances	398,408	820,459	48,127	85,252	4,038,340	100,195	2,999	5,945	567,635					6,067,361	
12				85,252			2,999	5,945							
13 FACTOR 50	6.5664%	13.5225%	0.7932%	1.4051%	66.5584%	1.6514%	0.0494%	0.0980%	9.35556%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	
14															
15 Security Deposits	2,149,184	229,285	371,554	9,600	228,800	57,917	-	-	2,207,313	-	-	599,265	-	5,852,919	
16															
17 FACTOR 51	36.7199%	3.9174%	6.3482%	0.1640%	3.9092%	0.9895%	0.0000%	0.0000%	37.7130%	0.0000%	0.0000%	10.2387%	0.0000%	100.0000%	
18															

Contribution in Aid of Construction

UT Residential	398,408
UT Schedule 6	820,459
UT Schedule 8	48,127
UT Schedule 9	4,038,340
UT Schedule 23	567,635
UT Streetlighting	94,196
UT Irrigation	100,195
Total	6,067,361

Deposits Charged by State

08RES0001	2,147,819	Res
08RES0002	415	Res
08GNSV0006	104,905	Sch 6
08GNSV006A	124,380	Sch 6
08GNSV006B	-	Sch 6
08GNSV0008	371,554	Sch 8
08OAL007N	9,330	Sch 7,11,12
08OAL007R	270	Sch 7,11,12
08OSLCU1202	-	Sch 12 (TS)
08OSLCU1203	-	Sch 12 (MONL)
08GNSV0009	228,800	Sch 9
08GNSV09AM	-	Sch 9
08APSV0010	57,917	Sch 10
08GNSV0023	2,207,313	Sch 23
08SPCL0002	599,265	Spec Contract
08NETMT135	950	Net metering
Total	5,852,919	

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Jun 2010
 Meter & Services Factor

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Description	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Home Park Sch 25	Home Park Cust A	Industrial Cust B	Industrial Cust C	Total
1 Average Customer	710,485	15,463	274	0	158	2,769	2,218	380	75,383	11	1	1	1	807,143
2														
3														
4 Meter Cost	73,040,138	11,197,797	1,295,612	0	4,060,219	278,295	212,176	36,351	12,982,689	21,224	306,000	306,000	306,000	104,042,501
5														
6														
7 FACTOR 60	70.2022%	10.7627%	1.2453%	0.0000%	3.9025%	0.2675%	0.2039%	0.0349%	12.4783%	0.0204%	0.2941%	0.2941%	0.2941%	100.0000%
8														
9														
10 Service Cost	313,880,764	34,626,014	1,267,486	0	0	0	1,254,808	214,981	52,377,558	13,619	0	0	0	403,736,232
11														
12														
13 FACTOR 70	77.7690%	8.5764%	0.3139%	0.0000%	0.0000%	0.0000%	0.3108%	0.0532%	12.9732%	0.0034%	0.0000%	0.0000%	0.0000%	100.0000%

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Jun 2010
 Meter & Service Data

	A	B	C	D	E	F	G
Class/Schedule	COS Col	Avg Cus	Metering Cost	Average Metering Cost	Total Metering Cost	Average Services Cost	Total Services Cost
Residential							
1 Sch 001	1	686,197	\$70,543,307	102.80	\$70,543,307	441.92	\$303,247,527
2 Sch 002	1	306	\$31,479	102.80	\$31,479	441.92	\$135,320
3 Sch 003	1	23,981	\$2,465,353	102.80	\$2,465,353	441.92	\$10,597,917
4 Sch 025	25	8	\$822	102.80	\$822	1,702.43	\$13,619
5 Sch 025	25	3	\$20,402	6,800.65	\$20,402	0.00	\$0
6 Sch 025	25	710,496	\$73,061,363		\$73,061,363		\$313,994,384
7 Total							
8							
Commercial							
9 Sch 006	6	13,797	\$9,078,491	658.02	\$9,078,491	2,258.89	\$31,165,000
10 Sch 006	6	117	\$997,671	8,529.01	\$997,671	0.00	\$0
11 Sch 008	8	108	\$235,446	2,189.24	\$235,446	6,443.74	\$693,006
12 Sch 008	8	42	\$472,937	11,250.72	\$472,937	0.00	\$0
13 Sch 009	9	22	\$570,268	25,630.00	\$570,268	0.00	\$0
14 Sch 009	9	22	\$12,340,265	172.20	\$12,340,265	695.12	\$49,814,355
15 Sch 023	23	30	\$7,090	232.96	\$7,090	0.00	\$0
16 Sch 023	23	85,779	\$23,702,167		\$23,702,167		\$81,672,361
17 Total							
18							
Industrial							
19 Sch 006	6	1,532	\$1,008,208	658.02	\$1,008,208	2,258.89	\$3,461,015
20 Sch 006	6	13	\$110,796	8,529.01	\$110,796	0.00	\$0
21 Sch 008	8	89	\$195,178	2,189.24	\$195,178	6,443.74	\$574,481
22 Sch 008	8	35	\$392,051	11,250.72	\$392,051	0.00	\$0
23 Sch 008	8	132	\$3,387,432	25,630.00	\$3,387,432	0.00	\$0
24 Sch 009	9	3,684	\$634,453	172.20	\$634,453	695.12	\$2,561,118
25 Sch 023	23	2	\$365	232.96	\$365	0.00	\$0
26 Sch 023	23	1	\$306,000	306,000.00	\$306,000	0.00	\$0
27 Cust B	spec contract	1	\$306,000	306,000.00	\$306,000	0.00	\$0
28 Cust C	spec contract	1	\$306,000	306,000.00	\$306,000	0.00	\$0
29 Cust A	spec contract	1	\$306,000	306,000.00	\$306,000	0.00	\$0
30 Total		5,490	\$6,646,481		\$6,646,481		\$6,596,613
31							
Irrigation							
32 Sch 010	10	2,767	\$264,694	95.66	\$264,694	0.00	\$0
33 Sch 010	10	2	\$13,601	6,800.65	\$13,601	0.00	\$0
34 Sch 010	10	2,769	\$278,295		\$278,295		\$0
35 Total							
36							
Street Lighting							
37 Sch 15 - TS	12	2,218	\$212,176	95.66	\$212,176	565.74	\$1,254,808
38 Sch 15 - MNL	12	380	\$36,351	95.66	\$36,351	565.74	\$214,981
39 Sch 15 - MNL	12	2,598	\$248,527		\$248,527		\$1,469,789
40 Total							
41							
OSPA							
42 Sch 006	6	4	\$2,632	658.02	\$2,632	0.00	\$0
43 Sch 008	8	0	\$0	11,250.72	\$0	0.00	\$0
44 Sch 009	9	4	\$102,520	25,630.00	\$102,520	0.00	\$0
45 Sch 023	23	3	\$517	172.20	\$517	695.12	\$2,085
46 Sch 023	23	11	\$105,669		\$105,669		\$2,085
47 Total							
48							
49							
50							
State of Utah							\$403,735,232
807,143							\$104,042,501

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Jun 2010
 Uncollectables Factor

Description	A Residential Sch 1	B	C General Large Dist. Sch 6	D General +1 MW Sch 8	E Street & Area Lighting Sch. 7,11,12	F General Trans Sch 9	G Irrigation Sch 10	H Traffic Signals Sch 15	I Outdoor Lighting Sch 15	J General Small Dist. Sch 23	K Mobile Home Park Sch 25	L Home Park Cust A	M Industrial Cust B	N Industrial Cust C	O Total
1 Revenue	570,908,120														570,908,120
2 Residential															787,132,939
3 Com / Ind															10,962,790
4 Irrigation															1,369,003,849
5 Total	570,908,120		407,879,106	117,330,242		159,688,687	10,962,790			102,234,904					
6															
7															
8 Uncollectables															
9 Write-off	(5,642,047)		(721,442)	(207,529)	0	(282,452)	(6,039)	0	0	(180,829)	0	0	0	0	(7,040,338)
10 Recovery	2,164,299		267,092	76,831	0	104,569	820	0	0	66,947	0	0	0	0	2,680,557
11 Net Write Off	(3,477,748)		(454,350)	(130,698)		(177,883)	(5,219)			(113,883)					(4,359,781)
12															
13															
14 FACTOR 80		79.7689%	10.4214%	2.9978%	0.0000%	4.0801%	0.1197%	0.0000%	0.0000%	2.6121%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Jun 2010
 NPC Monthly Allocation Factors

		Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Total
F65	Firm Sales													
	Utah Share	71,171,363	70,649,295	72,056,378	71,497,666	71,595,023	83,437,691	74,982,652	56,695,477	57,123,390	47,399,012	46,227,566	45,404,015	768,239,516
	Factor	41.1304%												
	SG													
F66	Non Firm Sales													
	Utah Share	29,273,085	29,058,356	29,637,095	29,407,294	29,447,338	34,318,277	30,840,684	23,319,091	23,495,094	19,495,416	19,013,591	18,674,865	315,980,185
	Factor	41.0007%												
	SE													
F87	Firm Purchases (Non-Seasonal)													
	Utah Share	54,017,167	57,487,445	45,955,748	26,250,152	35,058,138	42,642,169	36,115,901	36,084,854	35,973,142	36,885,759	30,923,161	33,185,196	470,758,832
	Factor	41.1304%												
	SG													
F88	Seasonal Purchases													
	Utah Share	3,733,870	3,733,870	-	-	-	-	-	-	-	-	-	-	7,467,740
	Factor	44.7493%												
	SE													
F89	Non firm Purchases													
	Utah Share	2,458,148	2,372,838	2,334,034	2,342,179	1,481,745	1,615,956	1,993,341	1,848,037	1,965,916	2,148,263	2,244,382	2,106,937	60,759,623
	Factor	41.0007%												
	SE													
F90	Coal (Non-Seasonal)													
	Utah Share	48,063,015	48,868,620	46,852,003	47,416,883	47,165,417	50,360,424	50,134,922	45,376,172	46,540,000	39,981,264	45,213,797	48,149,248	564,141,766
	Factor	41.0007%												
	SE													
F91	Seasonal Cholla Coal													
	Utah Share	1,890,480	1,881,742	1,825,306	1,873,947	1,919,468	1,988,317	2,004,875	1,794,944	1,031,602	1,942,320	1,956,388	1,890,385	21,995,774
	Factor	40.4894%												
	SE													
F92	Gas (Non-Seasonal)													
	Utah Share	51,808,638	53,057,438	48,900,028	47,272,662	40,358,879	45,829,695	39,458,916	27,089,763	30,083,578	28,209,453	25,517,522	25,267,792	462,864,363
	Factor	41.0007%												
	SE													
F93	Seasonal CT Gas													
	Utah Share	2,017,052	2,064,083	1,756,961	1,113,570	1,635,399	1,071,092	1,201,824	1,106,994	12,338,580	11,566,075	10,462,365	10,359,973	189,777,661
	Factor	43.1015%												
	SE													
F94	Other Generation													
	Utah Share	333,744	333,845	322,991	247,620	274,628	354,603	354,710	320,328	354,603	343,178	333,845	322,991	3,897,089
	Factor	41.0007%												
	SE													
F95	Firm Wheeling													
	Utah Share	10,455,021	10,036,177	13,007,343	10,814,965	12,802,920	12,901,269	13,596,306	12,828,410	13,299,038	13,004,401	13,250,352	13,521,485	149,527,685
	Factor	41.1304%												
	SE													
F96	Non-Firm Wheeling													
	Utah Share	55,454	42,379	77,157	96,823	112,972	127,747	77,984	47,643	79,441	55,340	59,446	60,177	892,562
	Factor	41.0007%												
	SE													
	Total Net Power Costs	109,995,899	115,408,460	95,015,517	72,054,642	74,166,776	76,700,094	75,770,017	73,991,048	76,588,449	81,115,883	79,385,235	86,003,995	1,018,166,014
	Utah Share	45,249,348	47,474,268	38,954,365	29,498,444	30,388,711	32,229,300	31,033,893	30,304,540	31,366,552	33,237,275	32,521,640	35,263,532	417,521,868

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Jun 2010
 NPC Monthly Allocation Factors

NPC ALLOCATION FACTORS

	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Total
Coin Peak KW @ Input													
Sch 1	1,564,015	1,591,037	1,167,767	1,191,159	1,212,768	1,424,630	946,287	893,661	820,253	794,615	1,113,557	1,359,197	14,078,946
GS Dist - Large	1,004,136	964,138	1,210,007	1,194,700	828,984	797,012	944,670	948,174	1,001,735	1,056,776	1,171,465	1,326,778	12,448,575
GS Dist - > 1MW	298,354	301,428	318,128	302,792	304,330	275,160	289,819	271,045	268,733	281,403	303,023	333,169	3,547,404
ST Lighting					18,286	17,097							35,383
GS Trans	461,427	461,760	482,125	505,334	471,153	493,834	475,753	482,487	498,528	483,052	483,061	495,359	5,743,873
Irrigation	58,850	51,020	48,678	16,987	4,192	731	671	766	1,748	16,414	37,984	66,117	307,156
Traffic Signals	614	569	642	614	656	613	704	652	834	665	740	598	7,901
Outdoor Lighting					2,857	2,833							5,690
GS Dist - Small	280,400	271,530	285,669	274,589	191,175	200,910	146,737	143,095	129,866	159,249	329,055	296,408	2,710,682
Residential - Mobile Home	2,552	2,596	1,925	2,228	2,322	1,797	1,797	1,737	1,591	1,487	2,146	2,409	25,545
Cust A	31,162	38,710	32,283	29,143	30,375	28,713	32,676	28,002	31,848	17,774	29,127	32,655	362,467
Cust B				114,720	117,674			109,650	104,694	121,651	113,687		682,075
Cust C	44,710	78,009	5,936	22,245	33,219	82,696	78,695	17,107	100,082	67,547	76,778	87,651	694,655
Total Utah	3,746,220	3,760,796	3,563,161	3,654,511	3,218,089	3,327,004	2,917,808	2,896,375	2,899,892	3,000,633	3,660,623	4,005,341	40,650,453

Coin Peak %'s

Sch 1	41.7491%	42.3059%	32.7734%	32.5942%	37.6660%	42.8202%	32.4314%	30.8545%	28.2856%	26.4616%	30.4199%	33.9346%	
GS Dist - Large	26.8040%	25.6365%	33.9588%	32.6911%	25.7601%	23.9558%	32.3760%	32.7366%	34.5439%	35.2184%	32.0018%	33.1252%	
GS Dist - > 1MW	7.9641%	8.0150%	8.9283%	8.2854%	9.4589%	8.2711%	9.9328%	9.3581%	9.2670%	9.3781%	8.2779%	8.3181%	
ST Lighting	0.0000%	0.0000%	0.0000%	0.0000%	0.5682%	0.5139%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
GS Trans	12.3171%	12.2782%	13.8115%	13.8277%	14.6408%	14.8432%	16.3052%	16.6583%	15.1222%	16.0983%	13.1962%	12.3675%	
Irrigation	1.5709%	1.3666%	1.3682%	0.4648%	0.1303%	0.0220%	0.0230%	0.0264%	0.0603%	0.5470%	1.0376%	1.7256%	
Traffic Signals	0.0164%	0.0151%	0.0180%	0.0168%	0.0204%	0.0184%	0.0241%	0.0225%	0.0288%	0.0222%	0.0202%	0.0148%	
Outdoor Lighting	0.0000%	0.0000%	0.0000%	0.0000%	0.0919%	0.0852%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	
GS Dist - Small	7.4849%	7.2200%	8.0173%	7.5137%	5.9406%	6.0388%	5.0290%	4.9405%	4.4783%	5.3072%	8.9890%	7.4503%	
Residential - Mobile Home	0.0681%	0.0690%	0.0540%	0.0610%	0.0828%	0.0828%	0.0616%	0.0600%	0.0549%	0.0496%	0.0586%	0.0601%	
Cust A	0.8318%	1.0293%	0.9060%	0.7975%	0.9439%	0.8630%	1.1199%	0.9688%	1.0983%	0.5924%	0.7957%	0.8153%	
Cust B	0.0000%	0.0000%	0.0000%	3.1391%	3.6566%	0.0000%	0.0000%	3.7858%	3.6103%	4.0542%	3.1057%	0.0000%	
Cust C	1.1935%	2.0743%	0.1666%	0.6087%	1.0323%	2.4856%	2.6970%	0.5906%	3.4505%	2.2511%	2.0974%	2.1884%	
Total Utah	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Jun 2010
 NPC Monthly Allocation Factors

	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
MWH @ Input												
Sch 1	808,377	779,109	564,074	504,894	547,559	657,682	657,939	548,817	546,024	488,843	520,771	627,848
Sch 6	614,529	630,166	561,579	526,030	492,310	518,925	513,577	461,209	504,104	492,617	524,664	549,080
GS Dist - > 1MW	193,225	191,032	182,220	174,547	176,943	175,168	176,748	165,173	165,173	169,418	171,397	182,556
ST Lighting	7,647	7,484	7,449	8,044	7,467	7,859	7,789	8,620	8,244	8,244	7,773	7,370
GS Trans	327,923	321,343	322,034	336,876	314,625	337,640	325,534	308,592	304,592	328,721	311,112	314,888
Irrigation	42,927	40,280	27,483	12,511	2,988	538	484	527	1,285	11,698	28,878	37,798
Sch 10	452	420	458	452	467	451	458	450	614	474	545	426
Traffic Signals	1,255	1,173	1,063	1,279	1,207	1,239	1,127	1,004	1,094	1,013	1,250	1,383
Outdoor Lighting	132,787	134,986	117,301	107,933	103,453	114,449	118,490	105,579	111,816	105,068	111,450	115,046
GS Dist - Small	1,319	1,271	930	944	1,048	1,272	1,249	1,067	1,059	915	1,003	1,113
Residential - Mobile Home	22,726	22,817	23,060	22,050	21,758	21,108	21,118	19,628	21,370	21,595	21,827	23,282
Cust A	73,916	77,121	78,151	81,354	85,876	75,552	74,036	72,325	78,842	86,284	82,698	82,303
Cust B	52,818	52,870	55,297	41,775	55,835	53,755	51,680	57,061	53,113	44,564	55,898	56,447
Cust C												
Total Utah	2,279,901	2,260,073	1,941,099	1,818,690	1,811,535	1,965,255	1,950,299	1,738,773	1,797,707	1,759,454	1,839,239	1,999,539
MWH %'s												
Sch 1	35.4567%	34.4727%	29.0595%	27.7614%	30.2262%	33.4655%	33.7353%	31.5634%	30.3734%	27.7838%	28.3145%	31.3996%
Sch 6	26.9542%	27.8826%	28.9310%	28.9236%	27.1764%	26.4050%	26.3332%	26.5250%	28.0415%	27.9983%	28.5262%	27.4603%
GS Dist - > 1MW	8.4752%	8.4525%	9.3874%	9.5874%	9.7676%	8.9132%	9.0626%	8.9061%	9.1880%	9.6290%	9.3189%	9.1289%
ST Lighting	0.3354%	0.3312%	0.3837%	0.4423%	0.4122%	0.3805%	0.3994%	0.4405%	0.4795%	0.4685%	0.4226%	0.3686%
GS Trans	14.3832%	14.2182%	16.5903%	18.5230%	17.3678%	17.1805%	16.6915%	17.7477%	16.9434%	18.6831%	16.9152%	15.7480%
Irrigation	1.8829%	1.7823%	1.4159%	0.6879%	0.1649%	0.0274%	0.0253%	0.0303%	0.0715%	0.6649%	1.5701%	1.8903%
Sch 10	0.0198%	0.0186%	0.0236%	0.0249%	0.0258%	0.0229%	0.0266%	0.0259%	0.0341%	0.0269%	0.0296%	0.0213%
Traffic Signals	0.0551%	0.0519%	0.0547%	0.0703%	0.0666%	0.0630%	0.0578%	0.0578%	0.0609%	0.0575%	0.0665%	0.0691%
Outdoor Lighting	5.8242%	5.9727%	6.0430%	5.9347%	5.7108%	5.8236%	6.0755%	6.0720%	6.2169%	5.9716%	6.0526%	5.7536%
GS Dist - Small	0.0579%	0.0562%	0.0479%	0.0519%	0.0579%	0.0647%	0.0641%	0.0614%	0.0589%	0.0520%	0.0546%	0.0556%
Residential - Mobile Home	0.9968%	1.0096%	1.1860%	1.2124%	1.2011%	1.0740%	1.0828%	1.1289%	1.1887%	1.2274%	1.1867%	1.1644%
Cust A	3.2421%	3.4123%	4.0261%	4.4732%	4.7405%	3.8444%	3.7961%	4.1595%	4.3857%	4.9040%	4.4963%	4.1161%
Cust B	2.3167%	2.3393%	2.8487%	2.2970%	3.0822%	2.7353%	2.6499%	3.2817%	2.9545%	2.5328%	3.0392%	2.8230%
Cust C												
Total Utah	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%

Rocky Mountain Power
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Firm Sales - Utah Share Acct 447 - Demand Energy =	Monthly Allocation Factors												Allocation Total	Allocation Percent
	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10		
75% 29,273,085	29,058,356	29,637,095	29,407,294	29,447,338	34,318,277	30,840,684	23,319,091	23,495,094	19,495,416	19,013,591	18,674,865	315,980,185		
25% 11,760,761	7,857,345	7,612,721	9,437,904	9,229,776	10,546,336	13,892,562	7,236,311	6,768,365	5,226,162	5,683,833	5,218,893	107,829,852	54.13%	
Residential	2,368,746	2,360,807	2,660,098	2,532,975	2,807,669	2,893,583	2,155,867	2,172,649	1,840,331	1,623,411	1,591,288	93,500,807	28.56%	
GS Dist - > 1MW	24,545	24,545	28,433	32,516	155,841	164,906	30,791	28,166	22,836	20,088	17,208	28,023,885	8.87%	
ST Lighting	3,756,807	3,708,790	4,299,210	4,411,538	4,512,079	5,294,459	3,948,074	3,659,950	3,264,417	2,885,845	2,467,437	47,067,014	14.90%	
GS Trans	482,687	425,132	408,572	153,096	40,913	8,007	6,391	14,819	112,387	222,602	329,945	2,211,826	7.07%	
Irrigation	5,047	4,648	5,756	6,400	6,707	7,625	5,448	7,076	4,552	4,291	3,086	66,166	0.02%	
Traffic Signals	4,030	3,771	4,056	5,172	25,197	27,329	3,367	3,576	2,805	3,160	3,228	90,144	0.03%	
Outdoor Lighting	2,069,526	2,007,401	2,229,813	2,093,488	1,732,437	2,063,939	1,218,039	1,154,478	1,067,039	1,569,892	1,312,116	20,139,837	6.37%	
GS Dist - Small	19,191	19,127	15,555	17,265	20,193	19,183	14,067	13,131	9,780	10,952	11,020	196,338	0.06%	
Residential - Mobile Home	255,572	297,663	289,408	265,016	296,879	314,279	234,896	263,350	146,432	169,878	168,549	3,044,437	0.96%	
Cust A	237,263	247,891	298,308	1,021,212	1,156,574	329,831	904,592	893,780	831,802	656,602	192,169	7,062,713	2.24%	
Cust B	431,566	622,003	248,103	303,124	454,886	874,436	294,610	781,573	452,593	443,557	438,301	6,172,898	1.95%	
Cust C														
Total	29,273,085	29,058,356	29,637,095	29,407,294	29,447,338	34,318,277	23,319,091	23,495,094	19,495,416	19,013,591	18,674,865	315,980,185	100.00%	

Non Firm Sales - Utah Share Acct 447 - Energy Demand = Energy =	Monthly Allocation Factors												Allocation Total	Allocation Percent
	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10		
0% -	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
100% -	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
Schedule	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
Sch 1	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
Residential	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
GS Dist - Large	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
GS Dist - > 1MW	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
ST Lighting	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
GS Trans	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
GS Dist - Small	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
Traffic Signals	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
Outdoor Lighting	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
GS Dist - Small	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
Residential - Mobile Home	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
Cust A	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
Cust B	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
Cust C	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
Total	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%

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Firm Purchases (Non-Seasonal) - Utah Share	Monthly Allocation Factors												Total
	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	
22,217,491	23,644,831	18,901,795	10,796,799	14,419,562	17,538,906	14,854,624	14,841,854	14,795,307	15,171,270	12,718,828	13,649,213	193,551,078	
8,926,104	9,540,118	6,019,258	3,388,684	5,165,234	7,100,017	4,855,987	4,605,680	4,262,341	4,066,982	3,802,106	4,545,307	66,287,819	
5,963,515	6,194,484	6,161,238	3,427,899	3,765,562	4,308,980	4,584,928	4,628,234	4,870,558	5,069,238	3,953,738	4,328,028	57,282,395	
1,797,815	1,920,993	1,709,299	929,974	1,374,839	1,478,817	1,443,160	1,372,140	1,368,214	1,432,295	1,085,954	1,163,069	17,076,559	
18,629	19,576	18,134	11,938	17,611	18,278	14,831	16,344	17,737	17,771	13,438	12,577	321,564	
2,851,316	3,017,848	2,741,928	1,619,683	2,209,442	2,705,818	2,436,417	2,512,823	2,304,833	2,540,399	1,796,652	1,803,417	28,540,536	
366,347	345,930	260,577	56,209	20,034	4,092	3,505	4,068	9,332	87,459	148,906	241,153	1,547,610	
3,830	3,782	3,671	2,031	3,134	3,428	3,673	3,468	4,456	3,542	2,871	2,256	40,139	
3,058	3,069	2,587	1,899	1,899	1,899	1,899	1,899	2,252	2,183	2,114	2,359	50,114	
1,570,715	1,633,425	1,422,118	768,618	848,327	1,049,698	785,905	775,243	727,026	830,366	1,050,153	959,008	12,420,604	
14,566	15,564	9,920	6,339	9,888	13,734	9,240	8,954	8,269	7,611	7,326	8,055	119,464	
193,972	242,209	184,577	97,300	145,374	160,617	164,975	149,504	165,843	113,953	113,637	123,190	1,855,151	
180,076	201,709	190,253	374,935	566,343	688,565	575,744	575,744	562,853	647,305	439,223	140,454	4,188,437	
327,547	506,125	158,234	111,291	222,746	446,894	388,883	187,510	492,191	352,206	296,710	320,348	3,820,685	
22,217,491	23,644,831	18,901,795	10,796,799	14,419,562	17,538,906	14,854,624	14,841,854	14,795,307	15,171,270	12,718,828	13,649,213	193,551,078	
check												100.00%	
Seasonal Purchases - Utah Share													
1,670,882	1,670,882											3,341,765	
Demand =												Allocation	
Energy =												Percent	
Schedule												Allocation	
Sch 1	671,294	674,161										40.26%	
Sch 6	448,490	437,739										26.52%	
Sch 8	135,206	135,749										8.11%	
Sch 7,11,12	1,401	1,383										0.08%	
Sch 9	214,435	213,259										12.80%	
Sch 10	27,551	24,445										1.56%	
Sch 12	288	267										0.02%	
Sch 23	230	217										0.01%	
Sch 25	118,127	115,427										6.95%	
Residential - Mobile Home	1,095	1,100										0.07%	
Cust A	14,588	17,116										0.95%	
Cust B	13,543	14,284										0.83%	
Cust C	24,633	35,766										1.81%	
Total	1,670,882	1,670,882										100.00%	
check													

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Class	Schedule	Non firm Purchases - Utah Share												Total	Allocation Total	Allocation Percent
		Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10			
Demand = Energy =		0% 100%														
F89	Residential	2,458,148	2,372,938	2,334,034	2,342,179	1,481,745	1,615,956	1,983,341	1,848,037	1,965,916	2,148,263	2,244,382	2,106,937	24,911,875	7,753,541	31.12%
	GS Dist - Large	871,577	818,017	678,260	650,222	447,875	540,787	672,459	583,304	597,115	596,869	635,465	661,570	6,892,948	27.67%	
	GS Dist - > 1MW	662,574	661,636	675,260	677,442	402,685	426,693	524,911	490,191	551,272	601,477	640,236	578,572	2,275,787	9.14%	
	ST Lighting	208,332	200,571	219,106	224,788	144,731	144,034	169,849	164,587	180,635	206,656	209,162	192,362	1,001,518	4.03%	
	GS Trans	8,244	7,858	8,957	10,359	6,108	6,146	7,961	6,140	9,427	10,066	8,485	7,766	41,553,994	16.67%	
	GS Trans	353,560	337,390	387,223	433,642	257,347	277,629	332,719	327,984	333,053	401,363	379,643	331,801	1,969,301	0.85%	
	Irrigation	46,284	42,292	33,047	16,113	2,444	443	505	960	1,045	14,284	35,239	38,828	232,443	0.93%	
	Traffic Signals	487	441	551	582	382	371	529	478	671	579	665	449	6,185	0.02%	
	Outdoor Lighting	1,354	1,232	1,278	1,151	988	1,019	1,151	1,067	1,197	1,236	1,492	1,457	15,118	0.06%	
	GS Dist - Small	143,169	141,727	141,047	139,001	84,619	94,107	121,105	112,213	122,278	128,286	136,000	121,225	1,484,778	5.96%	
	Residential - Mobile Home	1,422	1,335	1,118	1,216	857	1,046	1,277	1,134	1,158	1,117	1,225	1,172	14,077	0.06%	
	Cust A	24,502	23,957	27,728	28,396	17,797	17,356	21,584	20,862	23,369	26,367	26,635	24,532	283,084	1.14%	
	Cust B	79,695	80,972	93,971	104,770	70,242	62,123	75,670	76,869	86,219	105,352	100,914	86,724	1,023,522	4.11%	
	Cust C	56,948	55,510	66,490	53,900	45,670	44,201	52,821	60,646	58,083	54,412	68,211	59,478	676,270	2.71%	
	Total	2,458,148	2,372,938	2,334,034	2,342,179	1,481,745	1,615,956	1,983,341	1,848,037	1,965,916	2,148,263	2,244,382	2,106,937	24,911,875	100.00%	
	check															

Class	Schedule	Coal (Non-Seasonal) - Utah Share												Total	Allocation Total	Allocation Percent
		Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10			
Demand = Energy =		0% 100%														
F90	Residential	19,714,376	20,036,480	19,209,652	19,441,257	19,338,154	20,648,130	20,555,672	18,604,551	19,081,729	16,392,801	18,537,977	19,741,532	231,302,112	72,236,475	31.23%
	GS Dist - Large	6,990,060	6,907,125	5,582,237	5,397,166	5,845,193	6,905,994	6,934,516	5,872,237	5,795,762	4,554,486	5,246,929	6,198,769	63,786,272	27.58%	
	GS Dist - > 1MW	5,313,850	5,586,684	5,557,546	5,623,105	5,255,412	5,452,131	5,412,976	4,934,849	5,350,804	4,589,649	5,288,173	5,421,093	21,144,245	9.14%	
	ST Lighting	1,670,825	1,693,574	1,803,296	1,865,855	1,888,872	1,840,418	1,862,879	1,656,933	1,753,226	1,578,442	1,727,539	1,802,385	933,898	0.40%	
	GS Trans	66,120	66,353	73,716	85,987	78,711	78,556	82,091	81,952	91,500	76,807	78,343	72,762	38,651,826	16.71%	
	GS Trans	2,835,560	2,848,836	3,186,939	3,601,107	3,358,620	3,547,446	3,431,050	3,301,877	3,233,092	3,062,651	3,135,744	3,108,906	1,969,301	0.85%	
	Irrigation	371,195	357,100	271,982	133,743	31,895	5,655	5,210	5,642	13,642	108,993	291,068	373,178	1,969,301	0.02%	
	Traffic Signals	3,907	3,720	4,531	4,835	4,988	4,737	5,450	4,814	6,514	4,415	5,491	4,207	57,620	0.02%	
	Outdoor Lighting	10,855	10,401	10,516	13,676	12,888	13,018	11,874	10,745	11,617	9,434	12,322	13,650	140,996	0.06%	
	GS Dist - Small	1,148,214	1,186,711	1,160,846	1,153,774	1,104,361	1,202,468	1,248,854	1,129,672	1,186,869	978,905	1,123,324	1,135,855	13,769,852	5.95%	
	Residential - Mobile Home	11,496	11,268	9,200	10,096	11,189	13,366	13,167	11,416	11,244	8,523	10,114	10,985	131,976	0.06%	
	Cust A	196,509	202,283	228,204	235,704	232,268	221,770	222,574	211,018	226,827	201,198	219,989	229,861	2,627,212	1.14%	
	Cust B	639,153	683,708	773,408	869,647	616,724	793,791	780,324	773,860	836,863	803,900	833,525	817,582	9,517,484	4.11%	
	Cust C	495,722	463,716	547,232	446,563	598,056	564,779	544,696	610,539	563,769	415,198	563,406	557,300	6,334,955	2.74%	
	Total	19,714,376	20,036,480	19,209,652	19,441,257	19,338,154	20,648,130	20,555,672	18,604,551	19,081,729	16,392,801	18,537,977	19,741,532	231,302,112	100.00%	
	check															

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Class	Schedule	Seasonal Cholla Coal - Utah Share												Total
		Jul-09	Aug-09	Sept-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	
Demand = 0%		1,890,480	1,881,742	1,825,306	1,873,947	1,919,468	1,988,317	2,004,875	1,794,944	1,031,602	1,942,320	1,956,388	1,890,385	21,999,774
Energy = 100%		670,301	648,688	530,426	520,234	580,193	665,400	676,350	566,546	313,332	539,650	553,941	593,574	6,858,625
Residential	Sch 1	508,564	524,878	428,079	442,012	521,642	535,014	527,949	476,108	289,277	543,817	558,082	519,106	6,065,328
GS Dist - Large	Sch 6	160,221	159,053	171,300	179,890	187,486	177,224	161,684	159,859	94,763	187,026	182,314	172,590	2,013,450
GS Dist - > 1MW	Sch 8	6,340	6,232	7,004	6,288	7,912	7,565	8,007	7,907	4,947	9,101	8,268	6,967	88,537
ST Lighting	Sch 7,11,12	271,912	267,951	302,824	347,111	333,370	341,602	334,644	318,951	174,768	362,886	330,928	297,699	3,663,876
GS Trans	Sch 9	35,595	33,537	25,844	32,891	31,166	34,545	508	544	737	12,914	30,718	35,734	192,734
Traffic Signals	Sch 12	375	349	431	466	485	456	533	523	352	523	542	403	5,427
Outdoor Lighting	Sch 12	1,041	877	999	1,318	1,279	1,254	1,158	1,037	628	1,118	1,300	1,307	13,416
GS Dist - Small	Sch 23	110,106	112,390	110,304	111,213	109,617	115,792	121,806	108,889	64,165	115,988	118,549	108,766	1,307,684
Residential - Mobile Home	Sch 25	1,094	1,058	874	973	1,111	1,284	1,284	1,101	608	1,010	1,067	1,052	12,520
Cust A	Cust A	18,844	18,998	21,684	22,720	23,054	21,355	21,709	20,262	12,263	23,839	23,217	22,011	249,956
Cust B	Cust B	61,291	64,211	73,489	83,825	90,982	76,438	76,108	74,661	45,243	95,252	87,965	77,810	907,286
Cust C	Cust C	43,797	44,020	51,998	43,044	59,161	54,386	53,126	58,904	30,479	49,196	59,458	53,365	600,934
Total	check	1,890,480	1,881,742	1,825,306	1,873,947	1,919,468	1,988,317	2,004,875	1,794,944	1,031,602	1,942,320	1,956,388	1,890,385	21,999,774
Gas (Non-Seasonal) - Utah Share		21,241,908	21,753,925	20,049,357	19,382,126	16,547,425	18,790,499	16,178,434	11,106,994	12,338,580	11,566,075	10,462,365	10,359,973	189,777,651
Demand = 0%		7,531,672	7,499,176	5,826,251	5,380,751	5,001,661	6,288,329	5,457,842	3,505,750	3,747,641	3,213,494	2,962,363	3,252,994	59,667,924
Energy = 100%		5,725,584	6,065,551	5,800,481	5,606,002	4,496,993	4,961,625	4,260,307	2,946,125	3,459,923	3,238,304	2,984,511	2,844,884	52,390,291
Residential	Sch 1	1,800,286	1,838,740	1,882,123	1,860,180	1,616,285	1,674,843	1,466,188	989,196	1,133,667	1,113,696	974,979	945,857	17,296,040
GS Dist - Large	Sch 6	71,243	72,040	76,938	85,725	68,208	71,489	64,610	48,926	59,165	54,192	44,215	38,184	754,936
GS Dist - > 1MW	Sch 8	3,055,268	3,093,027	3,326,249	3,590,154	2,873,930	3,228,297	2,700,424	1,971,234	2,090,574	2,160,905	1,769,734	1,631,483	31,491,287
ST Lighting	Sch 7,11,12	399,956	387,709	283,871	333,336	27,292	328,297	4,100	3,368	8,821	76,902	164,272	195,837	1,690,610
GS Trans	Sch 9	4,210	4,039	4,729	4,820	4,310	4,268	4,100	2,874	4,212	3,115	3,099	2,208	46,183
Traffic Signals	Sch 10	11,697	11,293	10,976	13,634	11,028	11,847	9,345	6,415	7,512	6,656	6,954	7,163	114,520
Outdoor Lighting	Sch 12	1,237,181	1,299,288	1,211,590	1,150,265	944,988	1,094,287	982,916	674,419	767,450	690,683	633,975	596,075	11,283,117
GS Dist - Small	Sch 23	12,290	12,234	9,602	10,065	9,575	9,271	10,363	6,815	7,271	6,013	5,708	5,765	107,866
Residential - Mobile Home	Sch 25	211,735	219,622	238,179	234,987	198,747	201,818	175,178	125,382	146,670	141,969	124,162	120,627	2,139,065
Cust A	Cust A	688,676	742,313	807,215	867,002	784,430	723,377	614,158	461,988	541,130	562,905	470,420	426,437	7,693,351
Cust B	Cust B	492,110	508,692	571,153	445,205	510,021	513,968	428,705	364,484	364,543	292,960	317,972	292,460	5,102,473
Cust C	Cust C	492,110	508,692	571,153	445,205	510,021	513,968	428,705	364,484	364,543	292,960	317,972	292,460	5,102,473
Total	check	21,241,908	21,753,925	20,049,357	19,382,126	16,547,425	18,790,499	16,178,434	11,106,994	12,338,580	11,566,075	10,462,365	10,359,973	189,777,651

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Jun 2010
 NPC Monthly Allocation Factors

F93	Class	Schedule	Seasonal CT Gas - Utah Share												Total	Allocation Total	Allocation Percent	
			Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10				
	Acct 547 - Simple Cycle Combustion Turbine		869,379	889,650	757,276	479,965	704,881	461,656	518,004	-	-	-	-	-	-	471,811	5,152,624	32.19%
	Demand =	0%															1,658,698	27.55%
	Energy =	100%															1,419,732	9.04%
	Residential	Sch 1	308,253	306,687	220,061	133,245	213,059	154,496	174,750	-	-	-	-	-	-	148,147	1,658,698	32.19%
	GS Dist - Large	Sch 6	234,334	248,057	219,088	138,823	191,561	121,900	136,407	-	-	-	-	-	-	129,561	1,419,732	27.55%
	GS Dist - > 1MW	Sch 8	73,681	75,197	71,069	46,064	68,850	41,149	46,845	-	-	-	-	-	-	43,076	468,051	9.04%
	ST Lighting	Sch 7,11,12	2,916	2,946	2,906	2,123	2,905	1,756	2,069	-	-	-	-	-	-	1,739	19,560	0.38%
	GS Trans	Sch 9	125,045	126,493	125,634	86,904	122,423	79,315	86,463	-	-	-	-	-	-	74,301	628,577	16.08%
	Irrigation	Sch 10	16,369	15,856	10,722	3,302	1,163	128	131	-	-	-	-	-	-	8,919	58,588	1.10%
	Traffic Signals	Sch 12	172	165	119	338	182	106	139	-	-	-	-	-	-	101	1,161	0.02%
	Outdoor Lighting	Sch 12	479	462	415	291	338	211	291	-	-	-	-	-	-	326	3,079	0.06%
	GS Dist - Small	Sch 23	50,635	53,136	45,762	28,484	40,254	26,885	31,471	-	-	-	-	-	-	27,146	303,774	5.90%
	Residential - Mobile Home	Sch 25	503	500	363	249	408	299	332	-	-	-	-	-	-	263	2,916	0.06%
	Cust A	Cust A	8,666	8,982	8,996	5,819	8,466	4,568	5,609	-	-	-	-	-	-	5,494	56,990	1.11%
	Cust B	Cust B	28,186	30,358	30,489	21,470	33,415	17,748	19,664	-	-	-	-	-	-	19,420	200,749	3.90%
	Cust C	Cust C	20,141	20,812	21,573	11,025	21,726	12,627	13,726	-	-	-	-	-	-	13,319	134,949	2.62%
	Total		869,379	889,650	757,276	479,965	704,881	461,656	518,004							471,811	5,152,624	100.00%
	check																	

F94	Class	Schedule	Other Generation - Utah Share												Total	Allocation Total	Allocation Percent	
			Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10				
	Acct 503 - Steam From Other Sources		136,837	136,879	132,429	101,526	112,600	145,390	145,434	131,337	145,390	140,705	136,879	132,429	1,597,834			
	Demand =	0%																
	Energy =	100%																
	Residential	Sch 1	48,518	47,186	38,483	28,185	34,035	48,655	49,063	41,454	44,160	39,083	38,757	41,582	499,171	41,582	31,24%	27.56%
	GS Dist - Large	Sch 6	36,883	38,165	38,313	29,365	30,601	38,390	38,297	34,837	40,789	39,395	39,046	36,365	440,428	36,365	9.13%	27.56%
	GS Dist - > 1MW	Sch 8	11,597	11,570	12,432	9,744	10,998	12,959	13,180	11,697	13,358	13,549	12,756	12,091	145,930	12,091	0.40%	27.56%
	ST Lighting	Sch 7,11,12	459	453	508	449	464	553	581	579	697	659	578	488	6,469	488	0.01%	27.56%
	GS Trans	Sch 9	19,682	19,462	21,970	18,806	19,556	24,979	24,275	23,309	24,634	26,288	23,153	20,855	266,969	20,855	0.40%	27.56%
	Irrigation	Sch 10	2,576	2,440	1,875	698	186	40	37	40	104	936	2,149	2,503	13,584	2,503	0.03%	27.56%
	Traffic Signals	Sch 12	27	25	31	25	29	33	39	34	50	38	41	28	400	28	0.00%	27.56%
	Outdoor Lighting	Sch 12	75	71	72	71	75	92	84	76	89	81	91	92	969	92	0.00%	27.56%
	GS Dist - Small	Sch 23	7,970	8,175	8,003	6,025	6,430	8,467	8,836	7,975	9,043	8,402	8,294	7,619	95,240	7,619	0.06%	27.56%
	Residential - Mobile Home	Sch 25	79	77	63	63	65	94	93	81	86	73	75	74	913	74	0.01%	27.56%
	Cust A	Cust A	1,364	1,382	1,573	1,231	1,352	1,562	1,575	1,483	1,728	1,727	1,624	1,542	18,143	1,542	0.03%	27.56%
	Cust B	Cust B	4,436	4,671	5,332	4,541	5,338	5,599	5,821	5,463	6,376	6,900	6,154	5,451	65,773	5,451	0.11%	27.56%
	Cust C	Cust C	3,170	3,202	3,773	2,332	3,471	3,977	3,854	4,310	4,298	3,584	4,160	3,738	43,646	3,738	0.07%	27.56%
	Total		136,837	136,879	132,429	101,526	112,600	145,390	145,434	131,337	145,390	140,705	136,879	1,597,834	1,597,834	100.00%		
	check																	

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Jun 2010
 NPC Monthly Allocation Factors

Class	Schedule	75%	25%	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Total	Allocation Total	Allocation Percent
F95 Firm Wheeling - Utah Share																		
Acct 565 - Transm of Electricity by Others																		
Demand =																		
Energy =																		
Residential	Sch 1	1,727,647	1,665,617	1,709,695	1,396,125	1,886,297	2,148,090	1,831,865	1,831,865	1,637,350	1,575,760	1,433,851	1,300,514	1,534,765	1,630,405	1,852,010	20,488,611	33.31%
GS Dist - Large	Sch 6	1,154,238	1,061,435	1,749,542	1,412,282	1,375,146	1,303,670	1,726,057	1,726,057	1,645,369	1,800,514	1,787,205	1,688,000	1,688,000	1,763,479	1,763,479	18,497,034	30.08%
GS Dist - > 1MW	Sch 8	347,967	335,368	483,601	363,146	502,079	447,412	543,297	543,297	487,805	505,620	504,968	465,675	465,675	473,894	473,894	5,481,231	8.91%
ST Lighting	Sch 7,11,12	3,606	3,418	5,133	4,419	27,868	25,498	5,563	5,563	6,557	6,557	6,268	5,762	5,762	5,124	5,124	105,544	0.17%
GS Trans	Sch 9	551,872	526,857	776,077	667,303	606,869	818,638	917,221	917,221	893,325	852,062	893,626	770,453	770,453	734,812	734,812	9,211,716	14.96%
Irrigation	Sch 10	70,906	60,993	73,754	23,158	7,316	1,233	1,319	1,319	1,446	3,450	30,834	63,853	63,853	96,289	96,289	435,927	0.71%
Traffic Signals	Sch 11	741	660	1,039	837	1,144	1,144	1,383	1,383	1,647	1,547	1,249	919	919	13,120	13,120	60,023	0.09%
Outdoor Lighting	Sch 12	592	536	732	506	4,506	770	808	808	762	833	906	906	906	961	961	16,413	0.02%
GS Dist - Small	Sch 23	304,012	285,164	402,517	316,668	309,802	317,563	295,864	295,864	275,604	268,777	292,753	450,323	450,323	390,763	390,763	3,909,819	6.36%
Residential - Mobile Home	Sch 25	2,819	2,717	2,808	2,612	3,611	4,155	3,478	3,478	3,183	3,057	2,683	3,142	3,142	3,262	3,262	37,547	0.06%
Cust A	Cust A	37,543	42,285	52,243	40,087	53,089	48,594	62,107	62,107	53,150	61,311	40,175	48,730	48,730	50,195	50,195	589,508	0.96%
Cust B	Cust B	34,854	35,214	53,849	154,472	206,823	50,999	53,072	53,072	204,681	208,083	228,213	188,346	188,346	57,229	57,229	1,475,836	2.40%
Cust C	Cust C	63,397	88,359	44,787	45,851	81,345	135,207	150,165	150,165	66,661	181,960	124,173	127,234	127,234	130,528	130,528	1,239,666	2.02%
Total	Total	4,300,195	4,127,922	5,349,976	4,448,241	5,265,895	5,306,347	5,592,219	5,592,219	5,276,380	5,469,951	5,348,765	5,454,039	5,454,039	5,561,444	5,561,444	61,501,374	100.00%
check																		
F96 Non-Firm Wheeling - Utah Share																		
Acct 565 - Energy																		
Demand =																		
Energy =																		
Residential	Sch 1	22,736	17,376	31,635	39,698	46,319	52,377	31,974	31,974	19,634	32,571	22,690	24,373	24,373	24,673	24,673	365,957	
GS Dist - Large	Sch 6	8,062	5,990	9,193	11,021	14,001	17,528	10,787	10,787	6,166	9,893	6,304	6,901	6,901	7,747	7,747	113,592	31.04%
GS Dist - > 1MW	Sch 8	6,128	4,845	9,152	11,482	12,588	13,830	8,420	8,420	5,181	9,133	6,353	6,953	6,953	6,775	6,775	100,841	27.56%
ST Lighting	Sch 7,11,12	76	58	121	176	191	199	128	128	86	156	106	103	103	91	91	33,707	9.21%
GS Trans	Sch 9	3,270	2,471	5,248	7,353	8,045	8,999	5,337	5,337	3,467	5,519	4,239	4,123	4,123	3,886	3,886	61,956	16.93%
Irrigation	Sch 10	428	310	448	273	76	14	8	8	6	23	151	383	383	466	466	2,587	0.71%
Traffic Signals	Sch 11	5	3	7	10	12	6	5	5	5	7	6	7	7	5	5	92	0.03%
Outdoor Lighting	Sch 12	13	9	17	28	31	33	18	18	11	13	16	17	16	17	227	0.06%	
GS Dist - Small	Sch 23	1,324	1,038	1,912	2,356	2,645	3,050	1,943	1,943	1,186	2,026	1,355	1,477	1,477	1,420	1,420	21,731	5.94%
Residential - Mobile Home	Sch 25	13	10	15	12	21	34	20	20	12	19	12	13	13	14	14	210	0.06%
Cust A	Cust A	227	175	376	481	566	563	346	346	221	278	289	278	289	287	287	4,187	1.14%
Cust B	Cust B	737	593	1,274	1,776	2,196	2,014	1,214	1,214	613	1,428	1,113	1,086	1,086	1,016	1,016	15,268	4.17%
Cust C	Cust C	527	406	901	912	1,428	1,433	847	847	641	862	576	741	741	697	697	10,069	2.75%
Total	Total	22,736	17,376	31,635	39,698	46,319	52,377	31,974	31,974	19,634	32,571	22,690	24,373	24,373	24,673	24,673	365,957	100.00%
check																		

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah
Monthly Wgt Factors
12 Months Ended Jun 2010
Revenue - Normalized

Line	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
Customer Class	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Mobile Home Park Sch 25	Industrial Cust A	Industrial Cust B	Industrial Cust C	Total		
1	Residential	570,908,120	-	-	-	-	-	-	-	-	-	850,935	-	-	-	571,759,055
2	Commercial	-	349,433,084	56,437,731	-	12,328,753	-	-	97,378,415	-	-	-	-	-	-	515,577,983
4	Industrial	-	56,290,411	60,892,511	-	128,628,260	10,962,790	-	4,853,893	-	9,544,739	25,732,720	25,893,765	324,799,089	-	-
6	Lighting	-	-	-	13,383,047	-	470,828	933,273	-	-	-	-	-	14,767,148	-	-
7	OSPA	-	155,611	-	-	18,731,674	-	-	2,596	-	-	-	-	-	-	18,889,881
8	Interdepartmental	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10																
11																
12																
13	Total Revenues	570,908,120	407,879,106	117,330,242	13,383,047	159,688,687	470,828	933,273	102,234,904	850,935	9,544,739	25,732,720	25,893,765	1,445,813,156		
14																
15																
16	Total AGA Revenues	28,493	2,282,966	398,314	-	160,531	4,789	-	623,372	42	-	-	-	3,478,507		
17	Misc Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-		
18	Gross Receipts Adj.	-	-	-	-	-	-	-	-	-	-	-	-	-		
19	Commercial Vol Discount	-	-	-	-	-	-	-	-	-	-	-	-	-		
20	Industrial Vol Discount	-	-	-	-	-	-	-	-	-	-	-	-	-		
21	Unbilled Revenue Adj.	-	-	-	-	-	-	-	-	-	-	-	-	-		
22	Firm Revenue	570,936,613	410,142,072	117,728,556	13,383,047	159,849,218	475,617	933,273	102,858,276	850,977	9,544,739	25,732,720	25,893,765	1,449,291,663		
23		39.39%	28.30%	8.12%	0.92%	11.03%	0.76%	0.06%	7.10%	0.06%	0.66%	1.78%	1.79%	100.00%		
24																
25	Non-Firm	-	-	-	-	-	-	-	-	-	-	-	-	-		
26																
27																
28	Total Revenue	570,936,613	410,142,072	117,728,556	13,383,047	159,849,218	475,617	933,273	102,858,276	850,977	9,544,739	25,732,720	25,893,765	1,449,291,663		
29																

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Jun 2010
 Revenue - AGA Spread

Line	A Customer Classes	B Residential Schedule 1	C General Large Dist. Schedule 6	D General +1 MW Sch 8	E General Transmission Schedule 9	F Traffic Signals Schedule 15	G General Small Dist. Schedule 23	H Mobile Home Park Schedule 25	I Total Firm Revenues
1	<u>Firm Revenues</u>								
2	Residential	570,908,120						571,759,055	
3	Commercial		349,433,084	56,437,731	12,328,753		850,935	515,577,983	
4	Industrial		58,290,411	60,892,511	128,628,260			252,665,075	
5	Lighting					470,828		470,828	
6	Interdepartmental							0	
7								0	
8								0	
9	Total Firm Revenue	\$570,908,120	\$407,723,495	\$117,330,242	\$140,957,013	\$470,828	\$850,935	\$1,340,472,941	
10									
11									
12	<u>AGA Revenues</u>								
13	Residential	28,493						28,536	
14	Commercial		2,225,806	359,495	78,531		42	3,284,110	
15	Industrial		37,160	38,819	82,000			161,073	
16	Lighting					4,789		4,789	
17	Interdepartmental							0	
18									
19									
20	Total AGA Revenues	\$28,493	\$2,262,966	\$398,314	\$160,531	\$4,789	\$42	\$3,478,507	

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Jun 2010
 Summary Of Sales For Resale / Other Electric Revenue
 Determination Of Situs Allocations

ACCT	DESCRIPTION	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
		General Residential Schedule 1	General Large Dist. Schedule 6	General +1 MW Sch 8	Street & Area Sch. 7,11,12	General Transmission Schedule 9	Irrigation Schedule 10	Traffic Signals Schedule 15	Outdoor Lighting Schedule 15	General Small Dist. Schedule 23	Mobile Home Park Schedule 25	Industrial Cust A	Industrial Cust B	Industrial Cust C			
450	Forfeited Discounts & Int																
	257 Residential Discounts	1,929,685															
	F44 258 Commercial Discounts	661,460	107,291	1,153		172							552,844				
	F45 259 Industrial Discounts	204,632	38,283	3,072		3,275	68,604						91,324				
	F46 260 Other Discounts	105,127						18,014				3,086					
	Total Account 450	2,900,904	145,573	4,226	84,027	3,446	68,604	18,014	3,086	644,168	30	25	25	25	25	25	25
451	Misc. Service Revenues																
	F40 70 Returned Checks	327,032	6,186	109	4,139	63	1,108	887	152	30,156	4	0	0	0	0	0	0
	F21 72 Misc. Service Revenue	1,474,069	370,236	79,542	4,866		21,045	155	885	86,809	1,960						
	A - Fac Chg Buyout	229,405	146,282	27,559		14,832	838			39,895							
	F44 73 Temp. Service Connect	266,487	43,225			69				222,729							
	F43 145 Connect Fee	1,191,857	1,911,838								18						
	F40 146 Reconnect Fee	306,111	266,043		3,874	59	1,037	831	142	28,227	4	0	0	0	0	0	0
	Total Account 451	3,794,961	571,779	107,778	12,879	15,023	24,027	1,872	1,179	407,816	1,987	1	1	1	1	1	1
454	Rent From Electric Prop																
	F20 75 All Other	3,468,529	1,254,828	311,901	1,272		45,806	597	203	305,399	2,566						
	F44 76 Temp Service Connect	6,876	1,115	12		2				5,747							
	Total Account 454	3,475,404	1,255,943	311,913	1,272	2	45,806	597	203	311,145	2,566						
456	Other Electric Revenues																
	F10 79 Other Electric Revenues	(443,752)	(151,129)	(39,095)	(736)	(65,265)	(3,610)	(92)	(115)	(28,871)	(273)	(4,237)	(9,714)	(8,710)			
	F40 163 Billing Services																
	Total Account 456	(443,752)	(151,129)	(39,095)	(736)	(65,265)	(3,610)	(92)	(115)	(28,871)	(273)	(4,237)	(9,714)	(8,710)			

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 State of Utah
 Monthly Wgt Factors
 12 Months Ended Jun 2010
 Transmission Direct Assignments

Line	A Customers By Rate Schedule	B Account 350	C Account 352	D Account 353	E Account 354	F Account 355	G Account 356	H Account 357	I Account 358	J Account 359	K Total
1	Ashgrove Cement	66,452	-	-	-	1,143,339	629,441	-	-	-	1,839,232
2											
3	Canyon Fuels	31,413	-	-	-	563,216	426,659	-	-	12,426	1,033,714
4											
5	Dugway Prov Grounds	436	-	-	-	73,792	30,515	-	-	-	104,744
6											
7	Fairchild Semiconductor	1,311	4,921	-	-	79,891	63,971	-	-	-	150,094
8											
9	GSLM	490	-	-	-	43,624	42,217	-	-	-	86,331
10											
11	Hill AFB	5,121	-	-	-	19,010	47,272	-	-	-	71,403
12											
13	Interwest Mining	38	-	-	-	419,420	110,679	-	-	-	530,137
14											
15	Kimberly Clark	14,722	-	-	-	70,286	71,136	-	-	-	156,144
16											
17	Phillips Petroleum	27,058	9,541	170,096	3,952	216,901	163,117	-	-	772	591,437
18											
19	SF Phosphates	2,505	-	-	-	96,366	156,645	-	-	-	255,516
20											
21	Texaco	6,335	2,234	39,822	925	50,780	38,188	-	-	181	138,465
22											
23	Moab Salt	662	-	-	-	103,545	88,962	-	-	-	193,169
24											
25	Thiokol / Autoliv	477,913	151,055	3,137,003	-	1,861,683	1,068,274	-	-	-	6,695,929
26											
27	University of Utah	2,020	-	-	-	109,695	59,011	-	-	-	170,726
28											
29	Vulcraft	10,340	-	-	-	147,923	125,511	-	-	-	283,774
30											
31	Weber State University	-	-	-	-	1,831	1,025	-	-	-	2,855
32											
33	WECCO (Pepcon)	43,590	-	-	-	463,356	621,668	-	-	-	1,128,614
34											
35	Western Metal Recycling	1,523	-	-	-	17,827	11,671	-	-	-	31,021
36											
37	Western Zirconium	96,457	-	-	-	440,723	515,571	-	-	10,534	1,063,285
38											
39	Total Schedule 09	788,387	167,751	3,346,921	4,877	5,923,208	4,271,533	-	-	23,913	14,526,590
40											
41											
42	Cust A	-	-	-	34,893	-	40,799	-	-	-	75,692
43											
44	Cust C	45,424	-	-	-	540,274	557,925	-	-	-	1,143,623
45											
46	Total Special Contracts	45,424	-	-	34,893	540,274	598,724	-	-	-	1,219,315
47											
48											
49	Total Direct Assignments	833,811	167,751	3,346,921	39,770	6,463,482	4,870,257	-	-	23,913	15,745,905

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Utah

Monthly Wgt Factors
12 Months Ended Jun 2010

Distribution Direct Assignment Summary

A Line	B FERC Account	C Total Distribution Investment	D Direct Assignments			E St Lighting		F Special Contracts	G Demand		H Customer		I Meters
			Schedule 09						Primary	Secondary	Primary	Secondary	
1	360	29,780,414	-	-	-	29,780,414	-	-	-	-	-	-	
2	361	31,236,868	7,996	-	-	31,228,872	-	-	-	-	-	-	
3	362	356,236,811	75,661	-	-	356,161,150	-	-	-	-	-	-	
4	364	394,145,638	-	4,019,781	-	369,644,250	20,481,608	-	-	-	-	-	
5	365	189,408,672	-	1,702,320	-	161,014,509	26,691,843	-	-	-	-	-	
6	366	147,470,113	-	25,971	-	90,250,559	57,193,583	-	-	-	-	-	
7	367	426,168,354	-	1,286,359	-	297,247,444	127,634,551	-	-	-	-	-	
8	368	370,913,898	-	-	-	-	370,913,898	-	-	-	-	-	
9	369	194,726,412	79,572	-	-	-	-	-	-	194,726,412	-	-	
10	370	80,051,986	-	-	5,960	-	-	-	-	-	-	-	
11	371	4,517,121	-	4,517,121	-	-	-	-	-	-	-	-	
12	372	-	-	-	-	-	-	-	-	-	-	-	
13	373	26,226,122	-	26,226,122	-	-	-	-	-	-	-	-	
14													
15	TOTAL	2,250,882,410	163,230	37,777,674	5,960	1,335,327,198	602,915,482	-	-	194,726,412	-	79,966,454	

