

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2009	Year/Period of Report End of 2008/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Carbon (b)	Plant Name: Cholla (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler	Full Outdoor				
3	Year Originally Constructed	1954	1981				
4	Year Last Unit was Installed	1957	1981				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	188.60	414.00				
6	Net Peak Demand on Plant - MW (60 minutes)	174	402				
7	Plant Hours Connected to Load	8625	7223				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	172	380				
10	When Limited by Condenser Water	0	0				
11	Average Number of Employees	70	0				
12	Net Generation, Exclusive of Plant Use - KWh	1204982000	2510591000				
13	Cost of Plant: Land and Land Rights	956546	2415102				
14	Structures and Improvements	14151830	55364139				
15	Equipment Costs	91596954	449704777				
16	Asset Retirement Costs	2951381	39000				
17	Total Cost	109656711	507523018				
18	Cost per KW of Installed Capacity (line 17/5) Including	581.4248	1225.9010				
19	Production Expenses: Oper, Supv, & Engr	312553	1424208				
20	Fuel	18529823	49851156				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	1229297	4623599				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	1860316	1566174				
26	Misc Steam (or Nuclear) Power Expenses	5188701	3273208				
27	Rents	13989	3770				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	0	2012831				
30	Maintenance of Structures	224153	1115728				
31	Maintenance of Boiler (or reactor) Plant	2713820	6064085				
32	Maintenance of Electric Plant	1673829	1611953				
33	Maintenance of Misc Steam (or Nuclear) Plant	412789	3533767				
34	Total Production Expenses	32159270	75080479				
35	Expenses per Net KWh	0.0267	0.0299				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Composite	Coal	Oil	Composite
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	576654	3243	0	1364249	3084	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11951	140000	0	9600	130309	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	31.135	139.133	0.000	35.195	90.420	0.000
41	Average Cost of Fuel per Unit Burned	31.351	0.000	0.000	36.337	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	1.282	23.662	1.313	1.820	16.521	1.830
43	Average Cost of Fuel Burned per KWh Net Gen	0.015	0.000	0.015	0.019	0.000	0.019
44	Average BTU per KWh Net Generation	11438.543	15.824	11454.368	10433.234	6.723	10439.957

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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Colstrip</i> (d)			Plant Name: <i>Craig</i> (e)			Plant Name: <i>Dave Johnston</i> (f)			Line No.
Steam			Steam			Steam			1
Conventional			Outdoor Boiler			Semi-Outdoor			2
1984			1979			1959			3
1986			1980			1972			4
155.60			172.10			816.80			5
153			166			764			6
8782			8784			8784			7
0			0			0			8
148			165			762			9
0			0			0			10
0			0			191			11
1234494000			1368109000			5638806000			12
1355853			137086			10451083			13
57362857			36026749			52148635			14
154419435			129942322			404891472			15
39236			55971			6874431			16
213177381			166162128			474365621			17
1370.0346			965.4975			580.7610			18
17822			271697			765017			19
14142105			19394326			50187768			20
0			0			0			21
795836			1380265			5679			22
0			0			0			23
0			0			0			24
28900			613813			0			25
2645916			708500			15340716			26
23546			0			31348			27
0			0			0			28
227592			596071			0			29
288315			346329			1861787			30
1712259			3336855			10190326			31
218000			784868			8025256			32
304467			807818			1434677			33
20404758			28240542			87842574			34
0.0165			0.0206			0.0156			35
Coal	Oil	Composite	Coal	Oil	Composite	Coal	Oil	Composite	36
Tons	Barrels		Tons	Barrels		Tons	Barrels		37
793452	671	0	691557	441	0	4024867	10941	0	38
8393	140000	0	9933	133998	0	7969	140000	0	39
16.428	134.845	0.000	28.143	115.090	0.000	12.167	122.869	0.000	40
17.709	0.000	0.000	27.921	0.000	0.000	12.135	0.000	0.000	41
0.986	22.935	0.993	1.363	20.451	1.369	0.756	20.896	0.777	42
0.011	0.000	0.011	0.014	0.000	0.014	0.009	0.000	0.009	43
10788.946	3.197	10792.143	10041.946	1.812	10043.758	11375.864	11.409	11387.273	44

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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

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Line No.	Item (a)	Plant Name: <i>Hayden</i> (b)	Plant Name: <i>Hunter Unit No. 1</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler	Outdoor Boiler				
3	Year Originally Constructed	1965	1978				
4	Year Last Unit was Installed	1976	1978				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	81.30	443.00				
6	Net Peak Demand on Plant - MW (60 minutes)	79	406				
7	Plant Hours Connected to Load	8784	8323				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	78	403				
10	When Limited by Condenser Water	0	0				
11	Average Number of Employees	0	0				
12	Net Generation, Exclusive of Plant Use - KWh	623505000	3114957000				
13	Cost of Plant: Land and Land Rights	379735	9688975				
14	Structures and Improvements	6002332	62728682				
15	Equipment Costs	61376697	231862809				
16	Asset Retirement Costs	20877	1023554				
17	Total Cost	67779641	305304020				
18	Cost per KW of Installed Capacity (line 17/5) Including	833.6979	689.1739				
19	Production Expenses: Oper, Supv, & Engr	215629	-5903				
20	Fuel	11813040	39811612				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	1070163	3014808				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	230705	0				
26	Misc Steam (or Nuclear) Power Expenses	417080	2244196				
27	Rents	0	29				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	219300	0				
30	Maintenance of Structures	218128	2206000				
31	Maintenance of Boiler (or reactor) Plant	1238354	5245970				
32	Maintenance of Electric Plant	158508	1133462				
33	Maintenance of Misc Steam (or Nuclear) Plant	406135	157798				
34	Total Production Expenses	15987042	53807972				
35	Expenses per Net KWh	0.0256	0.0173				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Composite	Coal	Oil	Composite
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	301473	473	0	1485395	3165	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11492	132599	0	11563	140000	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	36.807	155.123	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	38.859	0.000	0.000	26.498	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	1.587	27.859	1.601	1.129	24.291	1.142
43	Average Cost of Fuel Burned per KWh Net Gen	0.018	0.000	0.018	0.012	0.000	0.012
44	Average BTU per KWh Net Generation	11113.391	4.221	11117.613	11027.839	5.974	11033.813

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

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Plant Name: Hunter Unit No. 2 (d)			Plant Name: Hunter Unit No. 3 (e)			Plant Name: Hunter - Total Plant (f)			Line No.
Steam			Steam			Steam			1
Outdoor Boiler			Outdoor Boiler			Outdoor Boiler			2
1980			1983			1978			3
1980			1983			1983			4
285.00			495.60			1223.60			5
261			477			1126			6
8617			8269			8781			7
0			0			0			8
259			460			1122			9
0			0			0			10
0			0			220			11
2042967000			3533797000			8691721000			12
9688975			10275401			29653351			13
51661298			90839287			205229267			14
154914041			402601688			789378538			15
1023554			1023554			3070663			16
217287868			504739930			1027331819			17
762.4136			1018.4422			839.5978			18
-5903			-5903			-17709			19
25535122			43074989			108421723			20
0			0			0			21
3015203			3004795			9034806			22
0			0			0			23
0			0			0			24
0			0			0			25
-2248468			2740942			2736670			26
29			29			87			27
0			0			0			28
0			0			0			29
2064150			1839573			6109723			30
5230491			7864514			18340975			31
1247336			541738			2922535			32
164245			262578			584621			33
35002205			59323255			148133431			34
0.0171			0.0168			0.0170			35
Coal	Oil	Composite	Coal	Oil	Composite	Coal	Oil	Composite	36
Tons	Barrels		Tons	Barrels		Tons	Barrels		37
952476	750	0	1569283	11091	0	4007154	15006	0	38
11607	140000	0	11540	140000	0	11570	140000	0	39
0.000	0.000	0.000	0.000	0.000	0.000	26.252	136.486	0.000	40
26.709	0.000	0.000	26.493	0.000	0.000	26.546	0.000	0.000	41
1.125	21.656	1.129	1.132	23.009	1.172	1.129	23.212	1.150	42
0.012	0.000	0.012	0.012	0.000	0.012	0.012	0.000	0.012	43
10822.880	2.159	10825.039	10249.329	18.454	10267.783	10668.301	10.151	10678.452	44

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Line No.	Item (a)	Plant Name: <i>Huntington</i> (b)	Plant Name: <i>Jim Bridger</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler	Semi-Outdoor				
3	Year Originally Constructed	1974	1974				
4	Year Last Unit was Installed	1977	1979				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	996.00	1541.10				
6	Net Peak Demand on Plant - MW (60 minutes)	906	1405				
7	Plant Hours Connected to Load	8770	8784				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	895	1413				
10	When Limited by Condenser Water	0	0				
11	Average Number of Employees	164	345				
12	Net Generation, Exclusive of Plant Use - KWh	7148850000	10164833000				
13	Cost of Plant: Land and Land Rights	2386782	1161925				
14	Structures and Improvements	111555214	135138580				
15	Equipment Costs	516465783	814872756				
16	Asset Retirement Costs	2351856	6663361				
17	Total Cost	632759635	957836622				
18	Cost per KW of Installed Capacity (line 17/5) Including	635.3008	621.5279				
19	Production Expenses: Oper, Supv, & Engr	15251	18053815				
20	Fuel	81271884	149060097				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	8595373	3610169				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	0	2475				
26	Misc Steam (or Nuclear) Power Expenses	10267855	-15463153				
27	Rents	14493	186164				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	1245563	500548				
30	Maintenance of Structures	1550821	11080899				
31	Maintenance of Boiler (or reactor) Plant	6866869	23148750				
32	Maintenance of Electric Plant	1244964	7676159				
33	Maintenance of Misc Steam (or Nuclear) Plant	1212918	2726422				
34	Total Production Expenses	112285991	200582345				
35	Expenses per Net KWh	0.0157	0.0197				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Composite	Coal	Oil	Composite
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	3004101	8288	0	5688443	18419	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11857	140000	0	9249	140000	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	25.199	126.335	0.000	25.790	119.988	0.000
41	Average Cost of Fuel per Unit Burned	26.705	0.000	0.000	25.816	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	1.092	21.486	1.106	1.389	20.406	1.409
43	Average Cost of Fuel Burned per KWh Net Gen	0.011	0.000	0.011	0.014	0.000	0.014
44	Average BTU per KWh Net Generation	9965.170	6.817	9971.986	10351.518	10.655	10362.172

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Plant Name: <i>Naughton</i> (d)			Plant Name: <i>Wyodak</i> (e)			Plant Name: <i>Gadsby Steam Plant</i> (f)			Line No.
	Steam			Steam			Steam		1
	Outdoor Boiler			Conventional			Outdoor		2
	1963			1978			1951		3
	1971			1978			1955		4
	707.20			289.70			257.60		5
	705			280			219		6
	8784			8454			3079		7
	0			0			0		8
	700			268			235		9
	0			0			0		10
	144			69			39		11
	5114409000			2252799000			232078000		12
	4290826			210526			1252090		13
	65636170			49014021			15055364		14
	331940962			274990749			57668039		15
	2650267			613826			587008		16
	404518225			324829122			74562501		17
	571.9998			1121.2603			289.4507		18
	461800			206365			78893		19
	76503802			19521169			26301622		20
	0			0			0		21
	7377173			0			0		22
	0			0			0		23
	0			0			0		24
	920			0			0		25
	8591754			4112755			3446842		26
	0			4958			0		27
	0			0			0		28
	1206951			48			0		29
	1139518			356591			246773		30
	5974226			5548421			1291713		31
	1793996			1053128			1221612		32
	636100			366653			262672		33
	103686240			31170088			32850127		34
	0.0203			0.0138			0.1415		35
Coal	Gas	Composite	Coal	Oil	Composite	Gas			36
Tons	MCF		Tons	Barrels		MCF			37
2767902	163367	0	1657686	3680	0	3124563	0	0	38
9858	1047	0	7821	140000	0	1057	0	0	39
27.315	0.000	0.000	11.511	122.186	0.000	0.000	0.000	0.000	40
27.117	8.863	0.000	11.505	0.000	0.000	8.418	0.000	0.000	41
1.374	8.448	1.396	0.736	20.780	0.753	7.961	0.000	0.000	42
0.015	0.000	0.015	0.008	0.000	0.008	0.113	0.000	0.000	43
10670.417	33.514	10703.931	11509.918	9.606	11519.524	14236.623	0.000	0.000	44