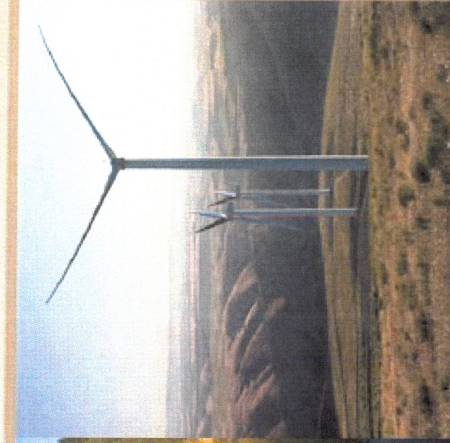
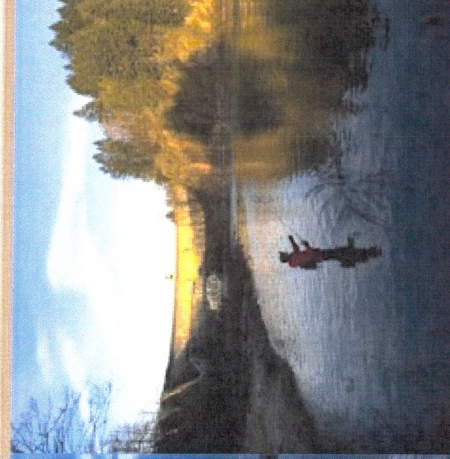
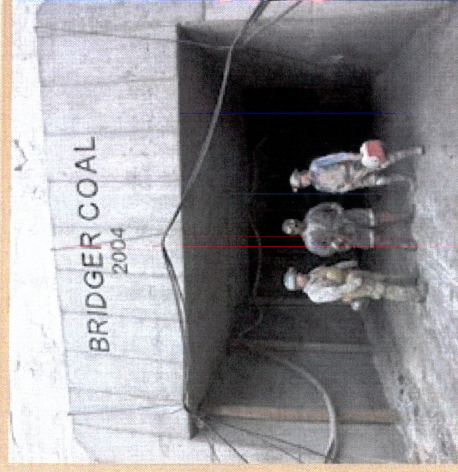


Docket No. 09-035-23 “Regulatory Policy Issues”

June 24, 2010
Utah Public Service Commission
Room 401, 9-11:30 am

Wind Resource Accounting
Wind Resource Acquisition



 **PACIFICORP ENERGY**
A DIVISION OF PACIFICORP

Wind Resource Accounting

Purpose

The Division also recommends the Commission require the Company to report detailed accounting of its capital wind projects rather than lump sum capital costs in order for the Division to complete a full prudence review of future wind projects. The Company maintains it has provided sufficient detail for the Division to complete a full prudence review of resource economics associated with wind-powered generation resources. Following completion of the rate case, the Company is willing to meet with the Division to address any issues related to the information provided for purposes of reviewing the evaluated cost of energy associated with the Company's owned and contracted wind resource acquisitions. We find the Company's offer reasonable, however, we believe this meeting should be open to all parties, the accounting data should ultimately be provided in any cost recovery application rather than through a data request, and a summary of the outcome of the meeting should be provided to the Commission. We direct the Division to arrange such a meeting at its and the Company's convenience. (emphasis added)

Wind Resource Acquisition

Purpose

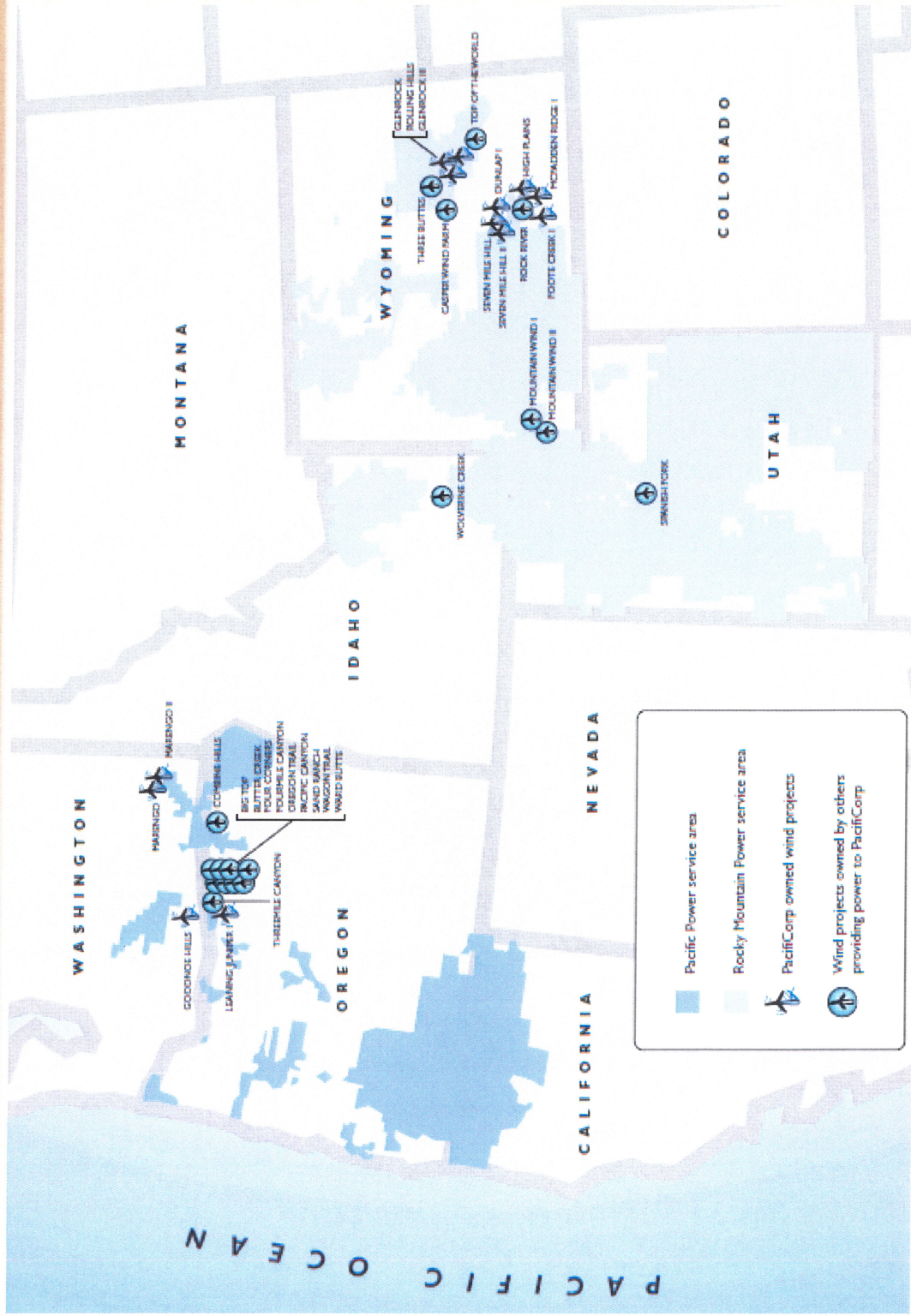
Finally, the Division recommends the Commission review the Company's strategy of building 99 megawatt wind farms adjacent to each other as separate projects in order to avoid the solicitation process required in Oregon for major resource additions. The Company disagrees with the Division and maintains its strategy is to add supply-side resources in an economic fashion. The Company offers to meet with the Division after completion of the rate case to help them further understand the Company's strategy with respect to resource acquisition decisions and the circumstances that led the Company to pursue each and every wind resource in its portfolio, regardless of size. We find the Company's offer reasonable, however, we believe this meeting should be open to all parties. We direct the Division to arrange such a meeting at its and the Company's convenience. (emphasis added)

Resource Acquisition

- PacifiCorp acquires ^{any} renewable resources through:
 - Competitive Request for Proposal (RFP) processes
 - Bilateral negotiations
 - Self-development
 - Public Utilities Regulatory Policy Act contracting
76 it is prudent - pursue it

Renewable Tech

Wind Resource Locations



Source: www.pacificcorp.com

*No inter regional storage Refers to 6,500 acres of 2000 contract
Seattle City cooperative*

Wind Resource Descriptions

PacifiCorp wind projects

PacifiCorp owned

- Goodhoe Hills, 94 megawatts, near Goldendale, Washington
- Marengo, 140.4 megawatts, near Dayton, Washington
- Marengo II, 70.2 megawatts, near Dayton, Washington
- Leaning Juniper I, 100.5 megawatts, near Arlington, Oregon
- Foote Creek I, 41.4 megawatts, in Carbon County, Wyoming
The company owns a 32.6-megawatt share of the facility.
- Glenrock, 99 megawatts, near Glenrock, Wyoming, on a portion of a reclaimed surface coal mine
- Rolling Hills, 99 megawatts, near Glenrock, Wyoming, on a portion of a reclaimed surface coal mine
- Glenrock III, 39 megawatts, near Glenrock, Wyoming, on a portion of a reclaimed surface coal mine
- Seven Mile Hill, 99 megawatts, near Medicine Bow, Wyoming
- Seven Mile Hill II, 19.5 megawatts, near Medicine Bow, Wyoming
- High Plains, 99 megawatts, near McFadden, Wyoming
- McFadden Ridge I, 28.5 megawatts, near McFadden, Wyoming
- Dunlap I (under construction), 111 megawatts, near McFadden, Wyoming

Owned wind resources = 59%
Contracts with wind resources = 41%

Power purchased from wind projects owned by others

(in service, under construction or in development; PacifiCorp purchases 100 percent of the output from each project)

- Wolverine Creek, 64.5 megawatts, near Idaho Falls, Idaho
- Casper Wind Farm, 16.5 megawatts, near Casper, Wyoming
- Top of the World (under construction), 200.2 megawatts, near Glenrock, Wyoming
- Rock River, 50 megawatts, near Rock River, Wyoming
- Combine Hills, 41 megawatts, near Milton-Freewater, Oregon
- Spanish Fork, 18.9 megawatts, near Spanish Fork, Utah*
- Mountain Wind Power, 60.9 megawatts, near Piedmont, Wyoming
- Mountain Wind Power II, 79.8 megawatts, near Piedmont, Wyoming
- Three Buttes, 99 megawatts, near Glenrock, Wyoming
- Butter Creek Power, 4.95 megawatts, near Hermiston, Oregon*
- Oregon Trail Windfarm, 9.9 megawatts, near Hermiston, Oregon*
- Ward Butte Windfarm, 6.6 megawatts, near Hermiston, Oregon*
- Wagon Trail, 3.3 megawatts, near Hermiston, Oregon*
- Big Top, 1.65 megawatts, near Hermiston, Oregon*
- Sand Ranch Windfarm, 9.9 megawatts, near Hermiston, Oregon*
- Pacific Canyon Windfarm, 8.25 megawatts, near Hermiston, Oregon*
- Four Corners Windfarm, 10 megawatts, near Hermiston, Oregon*
- Fourmile Canyon Windfarm, 10 megawatts, near Hermiston, Oregon*
- Threemile Canyon Windfarm, 9.9 megawatts, near Boardman, Oregon*

* PacifiCorp does not hold title to renewable energy credits from these facilities.

Wind-Powered Generation Resources

Term of Contract
Date of Purchase
Start to end date

Wind Resource	MW	Type	REC (Y/N)	Resulted From
Footo Creek	32.6	Own	Y	Experimental/Bilateral
Dunlap I	111.00	Own	Y	RFP
Glenrock	99.00	Own	Y	Self-development
Glenrock III	39.00	Own	Y	Self-development
Goodnoe Hills	94.00	Own	Y	Bilateral
High Plains	99.00	Own	Y	Bilateral/Self-development
McFadden Ridge I	28.50	Own	Y	Bilateral/Self-development
Leaning Jumper	100.50	Own	Y	RFP
Marengo	140.40	Own	Y	RFP
Marengo II	70.20	Own	Y	RFP
Rolling Hills	99.00	Own	Y	Self-development
Seven Mile Hill	99.00	Own	Y	Bilateral/Self-development
Seven Mile Hill II	19.50	Own	Y	Bilateral/Self-development
	1,032			
Rock River	50.0	Contract	Y	Bilateral
Combine Hills	41.00	Contract	Y	RFP
Wolverine Creek	64.50	Contract	Y	RFP
Mountain Wind I	60.90	Contract	Y	PURPA Bilateral
Mountain Wind II	79.80	Contract	Y	PURPA Bilateral
Three Buttes Windpower	99.00	Contract	Y	RFP
Top of the World	200.20	Contract	Y	RFP
Chevron Wyoming Wind	16.50	Contract	Y	PURPA Bilateral
Spanish Fork Wind Park II	18.90	Contract	N	PURPA
Big Top LLC	1.65	Contract	N	PURPA
Butter Creek Power LLC	4.95	Contract	N	PURPA
Four Corners Windfarm LLC	10.00	Contract	N	PURPA
Four Mile Windfarm LLC	10.00	Contract	N	PURPA
Oregon Trail Windfarm LLC	9.90	Contract	N	PURPA
Pacific Canyon Windfarm LLC	8.25	Contract	N	PURPA
Sand Ranch Windfarm LLC	9.90	Contract	N	PURPA
Threemile Canyon Wind LLC	9.90	Contract	N	PURPA
Wagon Trail LLC	3.30	Contract	N	PURPA
Ward Butte Windfarm LLC	6.60	Contract	N	PURPA
	705			



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