

Rocky Mountain Power - Utah

Workgroup III Allocation Factors

SUPPLEMENTAL

Presentation by
UTAH INDUSTRIAL ENERGY CONSUMERS

Salt Lake City, Utah
September 16, 2010

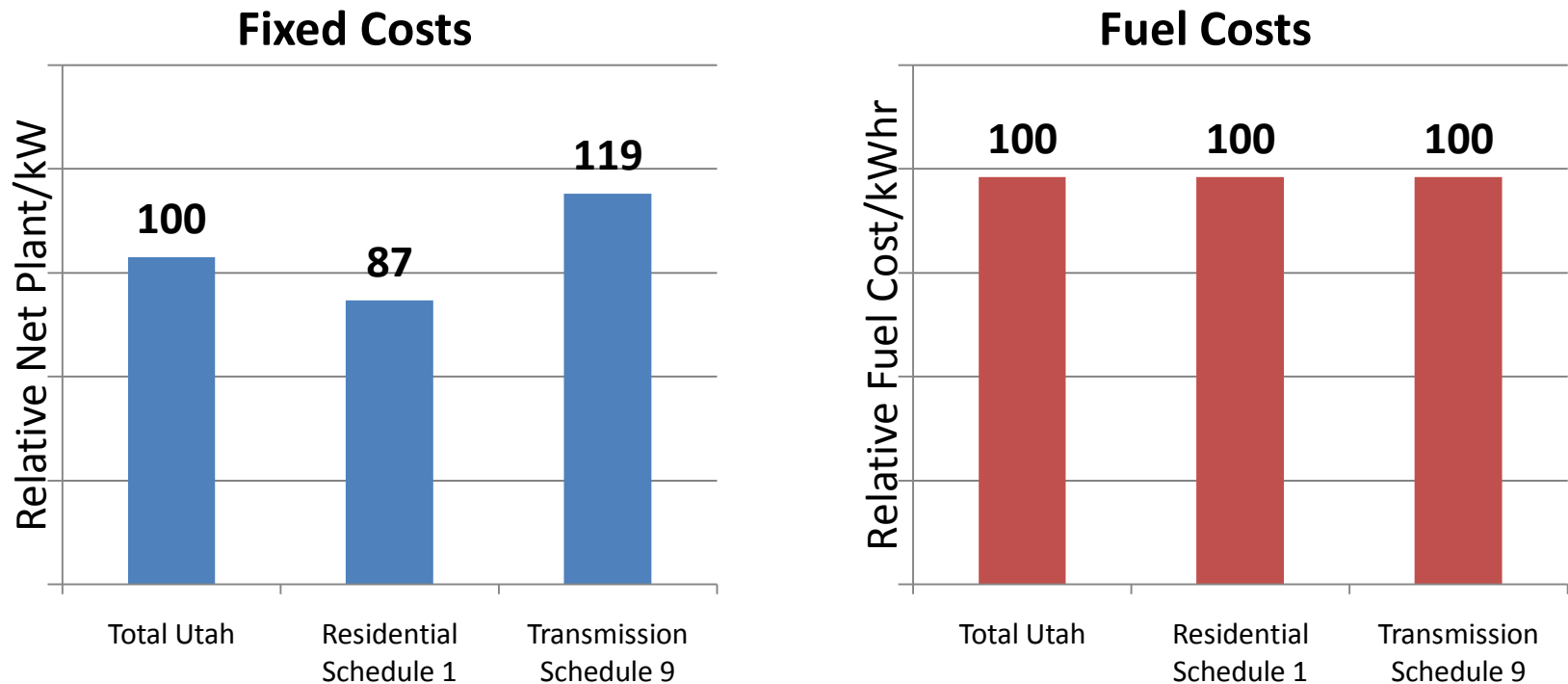
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Based on discussions at the August 12, 2010 workgroup meeting, UIEC presents this brief supplement to its presentation on cost allocation:

- Page 2 clarifies that the variable cost values used in the earlier presentation are fuel costs per kWhr, and expresses the relationships on an index basis.
- In response to a request made at the August meeting, the page 3 comparison uses net power costs. This shows that the fixed costs and the net power costs allocated to Schedule 9 customers are both above the average when the 12CP – 75/25 allocation is used.

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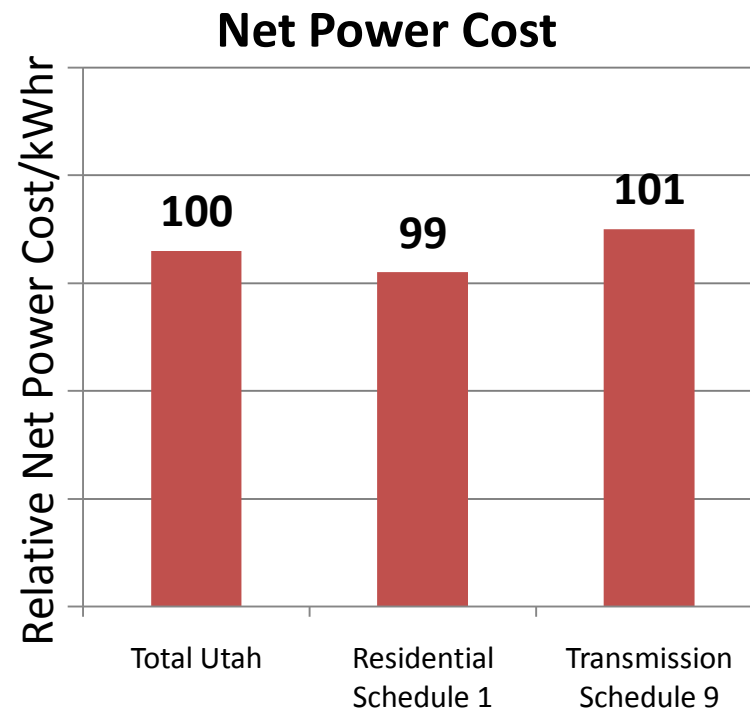
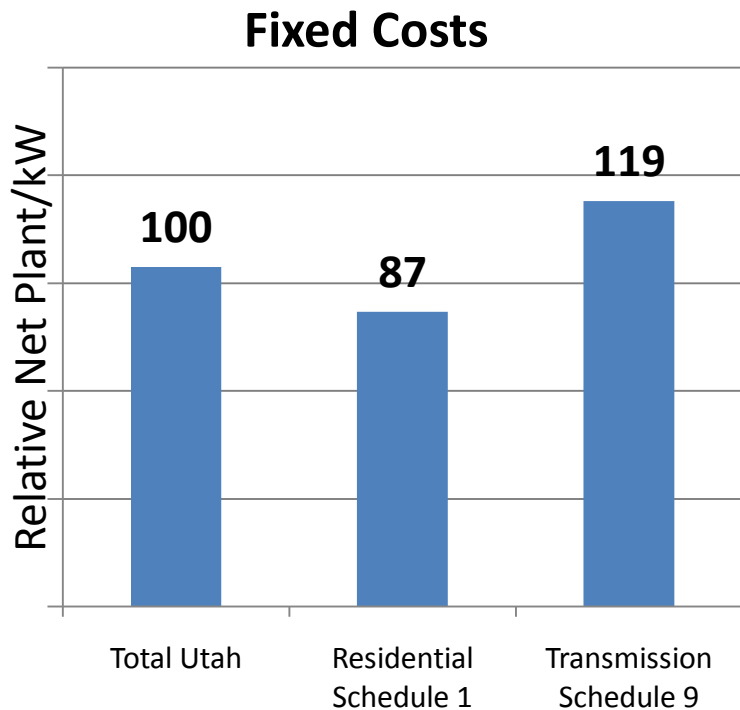
12CP with 75/25 Demand/Energy Weighting
Results in an Inconsistent Allocation of
Fixed and Variable Costs



Source: Exhibit UIEC ____ (MEB-3SR)
Docket No. 09-035-23

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Source: Exhibit RPM___(CCP-3R)
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