

Action Item	Category	Timing	Action(s)
			<p>to evaluate the cost-effectiveness of coal facility retirement as a potential response to future regulation of carbon dioxide emissions.</p> <ul style="list-style-type: none"> • Refine modeling techniques for DSM supply curves/program valuation, and distributed generation. • Investigate and implement, if beneficial, the Loss of Load Probability (LOLP) reliability constraint functionality in the System Optimizer capacity expansion model. • Continue to coordinate with PacifiCorp's transmission planning department on improving transmission investment analysis using the IRP models. • For the next IRP planning cycle, provide an evaluation of, and continue to investigate, intermediate-term market purchase resources for purposes of portfolio modeling. • Consider developing one or more scenarios incorporating plug-in electric vehicles and Smart Grid technologies.
9	Transmission	2009-2011	<p>Obtain Certificates of Public Convenience and Necessity and conditional use permits for Utah/Wyoming/Idaho segments of the Energy Gateway Transmission Project to support PacifiCorp load growth, regional resource expansion needs, market access, grid reliability, and congestion relief.</p> <ul style="list-style-type: none"> • Obtain Certificate of Public Convenience and Necessity for a 500 kV line between Mona and Oquirrh. • Obtain Certificate of Public Convenience and Necessity for 230 kV and 500 kV line between Windstar and Populus. • Obtain Certificate of Public Convenience and Necessity for a 500 kV line between Populus and Hemingway.
10	Transmission	2010	<p>Complete Utah/Idaho segments of the Energy Gateway Transmission Project to support PacifiCorp load growth, regional resource expansion needs, market access, grid reliability, and congestion relief.</p> <ul style="list-style-type: none"> • Complete construction of a 345 kV line between Populus to Terminal.
11	Transmission	2013 - 2014	<p>Complete permitting and construction of the Utah segments of the Energy Gateway Transmission Project to support PacifiCorp load growth, regional resource expansion needs, market access, grid reliability, and congestion relief. Includes:</p> <ul style="list-style-type: none"> • A 500 kV line between Mona and Limber and a 345kV line from Limber to Oquirrh.

EXHIBIT NO. DRW 5X2
Case 09-035-51
Date 5-24-10
Witness David Gerard
Reporter Kelly Wilbur

Action Item	Category	Timing	Action(s)
			<ul style="list-style-type: none"> A 345 kV line between Oquirrh and Terminal.
12	Transmission	2014 - 2016	<p>Complete permitting and construction of Wyoming / Idaho / Utah segments of the Energy Gateway Transmission Project to support PacifiCorp load growth, regional resource expansion needs, market access, grid reliability, and congestion relief. Includes:</p> <ul style="list-style-type: none"> A 230 kV and 500 kV line between Windstar and Populus. A 345 kV line between Sigurd and Red Butte.
13	Transmission	2016 - 2018	<p>Complete permitting and construction of Idaho segment of the Energy Gateway Transmission Project to support PacifiCorp load growth, regional resource expansion needs, market access, grid reliability, and congestion relief. Includes:</p> <ul style="list-style-type: none"> A 500 kV line between Populus and Hemingway.
14	Transmission	2017 - 2019	<p>Complete permitting and construction of the Wyoming/Utah segments of the Energy Gateway Transmission Project to support PacifiCorp load growth, regional resource expansion needs, market access, grid reliability, and congestion relief.</p> <ul style="list-style-type: none"> A 500 kV line between Aeolus and Mona.
15	Transmission	2010-2011	<p>Obtain rights of way for the Wallula-McNary line segment by the end of 2010, and complete construction by the end of 2011.</p>
16	Transmission	2010-2019	<p>For future IRP planning cycles, include on-going financial analysis with regard to transmission, which includes: a comparison with alternative supply side resources, deferred timing decision criteria, the unique capital cost risk associated with transmission projects, the scenario analysis used to determine the implications of this risk on customers, and all summaries of stochastic annual production cost with and without the proposed transmission segments and base case segments.</p>
17	Renewables	2010	<p>By August 2, 2010, complete a wind integration study that has been vetted by stakeholders through a public participation process.</p>
18	Planning Process Improvements	2010	<p>During the next planning cycle, work with parties to investigate carbon dioxide emission levels as a measure for portfolio performance scoring.</p>

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19	Planning Process Improvements	2010	In the next IRP, provide information on total CO ₂ emissions on a year-to year basis for all portfolios, and specifically, how they compare with the preferred portfolio.
20	Planning Process Improvements	2010	For the next IRP planning cycle, work with parties to investigate a capacity expansion modeling approach that reduces the influence of out-year resource selection on resource decisions covered by the IRP Action Plan, and for which the Company can sufficiently show that portfolio performance is not unduly influenced by decisions that are not relevant to the IRP Action Plan.
21	Planning Process Improvements	2010	In the next IRP planning cycle, incorporate assessment of distribution efficiency potential resources for planning purposes.