

JON HUNTSMAN Jr. Governor GARY HERBERT Lieutenant Governor

# State of Utah Department of Commerce Division of Public Utilities

FRANCINE GIANI Executive Director THAD LEVAR Deputy Director

PHILIP J. POWLICK
Director, Division of Public Utilities

# MEMORANDUM

To: Public Service Commission

From: Division of Public Utilities

Philip Powlick, Director

**Energy Section** 

Marlin H. Barrow, Technical Consultant

Artie Powell, Manager

Date: March 31, 2009

Subject: Docket No. 09-2167-T01

### **ISSUE:**

On March 16, 2009, South Utah Valley Electric Service District (SESD), in accordance with Section 54-7-12-6(a),(b),(c),(d), of the Utah Code, filed Tariff No. 10 with the Utah Public Service Commission (PSC) with an effective date of March 1, 2009.

### **RECOMMENDATION:**

The Utah Division of Public Utilities (Division) recommends the PSC acknowledge SESD's revised tariff sheets with an effective date of March 1, 2009, and make them available for public inspection.

## **DISCUSSION:**

SESD filed tariff sheets that added Schedule No. 2 for renewable energy and Schedule No. 10 for net metering service. A summary of the major changes to each existing Schedule is provided as follows:



Schedule No. 1, Residential Service added a \$10.00 Customer Charge for three phase service, increased the Energy Charge from \$0.09252/kWh to \$0.094/kWh for the first 2,000 kWh and added an inclining block rate of \$0.099/kWh for any usage over 2,000 kWh.

Schedule No. 3, previously titled Residential Service- All Electric was changed to General Service – up to 50 kW with increases to the Customer Charge from \$5.78 per service connection to \$10.69 for single phase service while adding a \$32.00 charge for three phase service connections. The Energy Rate increased from \$0.08934/kWh for all kWh to \$0.096/kWh for the first 10,000 kWh with an additional an inclining block rate of \$0.104/kWh for any additional kWh over 10,000.

Schedule No. 4, was changed from General Service to General Service – over 50 kW with the addition of a \$32.00 Customer Charge for three phase service and a restructuring of the existing three tier declining block rates in the Energy Charge to a two tier inclining block rate structure similar to Schedule No. 3.

Schedule No. 5, Irrigation Service, reflected a 50% decrease in the Power Rate charge and a 5% increase in the Energy Rate going from \$0.04171/kWh to \$0.0586/kWh.

Schedule No. 6, General Industrial Service – Medium Voltage saw a decrease in the Power Rate from \$13.25/kW to \$8.50/kW. The Energy Rate increased from \$0.04664/kWh to \$0.058/kWh.

Schedule No. 7, Municipal & Cooperative Culinary Pumping added a \$32.00 Customer Charge for three phase service and changed the Energy Rate from a declining block rate to a flat rate for all kWh.

Schedule No. 8, Private Area Lighting increased from \$12.39 per lamp to \$12.80 per lamp, a 3% increase.

There were no changes to Schedule No. 9, Adjustment in the Purchased Power Balancing Account.

Changes were also made to the Miscellaneous Service Charges, most notable, increasing the Deposits for New Accounts by \$100 to \$250 and increasing the Reconnect fees.

These changes were approved by the District's Board. A public hearing was held on January 13, 2009. The Division recommends the PSC acknowledge the revised tariff as filed by SESD and have them available for public inspection.

Cc: Mary Ann James, Clerk, South Utah Valley Electric Service District.

Rea Petersen, DPU Customer Service

Michele Beck, CCS