

10-035-117/Rocky Mountain Power
December 13, 2010
DPU Data Request 1.8

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Please provide cost estimates for all new facilities that will need to be constructed by RMP identified in Appendix 7. How much of these costs will the remaining RMP ratepayers be asked to bear? Will Heber Light & Power be responsible for any of the costs of new construction, and if so, how much?

Response to DPU Data Request 1.8

Paragraph 2.c.ii of the Transfer Agreement provides that “[t]he Parties shall, within 90 days of the effective date of this Transfer Agreement, cooperate in good faith to: ii. If the Transferred Rocky Mountain Power Facilities are also used to serve customers outside the HLP Service Area or the Transferred Heber Light & Power Facilities are also used to serve customers within the HLP Service Area, determine the modifications to and construction or installation of facilities that are necessary for continuity of service to those customers that will not be transferred. The Parties are in the process of doing that. Subject to completion of that process and based on their prior discussions and negotiations, the Parties have identified the following facilities that need to be constructed or installed. The Parties are in the process of preparing estimates for the cost of the facilities. The cost estimates provided in this response are preliminary and very rough. No cost estimates are provided for Heber.

By Rocky Mountain Power

Appendix 7.13 – A 12.5 kV distribution connection from its 12.5 kV circuit underbuilt on the 138 kV line from the Jordanelle Substation to the 12.5 kV distribution circuit to be transferred by Heber Light & Power: \$15,000.

Appendix 7.14 – A 12.5 kV interconnection from existing facilities to connect its system to Snake Creek area and to connect Bonner Hollow pump station: \$150,000.

By Heber Light & Power

Appendix 7.8 (F-G) – 12.5 kV express distribution feeder from the access road to College Substation to the mutually agreed upon point near Coyote Lane

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Appendix 7.10 – Distribution line from its facilities to serve the Central Utah
Water Conservancy District pump at Moulton Lane

Appendix 7.11 – 12.5 kV express distribution feeder from its Mill Flat plant to the
point at which Heber Light & Power's existing distribution line in Snake Creek
Canyon crosses Snake Creek Road to interconnect to its distribution system in
Midway