

**UIEC
 Reserve Shutdown Adjustment**

PacifiCorp EFOR Caclulation

Line Number	Days in Year	Hours in Year	Days On Forced Outage	Forced Outage Hours	Days on Reserve Shutdown for 8 hours	Reserve Shutdown Hours	Possible Hours	Generation Hours	Unit Capacity	Forced Outage Rate	Forced Outage Generation
1	366	8,784	25	600	341	2,728	6,056	5,456	100.0	9.91%	545,600
2	Forced outage hours recorded in GRID's reserve shutdown period			200							
3	Forced outage hours recorded when unit runs in GRID			400							

GRID Modeling with PacifiCorp Calculation

4	366	8,784	0	0	366	2,928	5,856	5,856	90.1		527,582
5	Equivalent force outage hours in GRID's shutdown period			0							
6	Equivalent force outage hous when unit runs in GRID			580							
7	difference			-180					9.9		18,018

WIEC Proposed EFOR Caclulation

8	366	8,784	25	600	341	2,728	8,784	5,456	100.0	6.83%	545,600
9	Forced outage hour recorded in GRID's shutdown period			200							
10	Force outage hourr recorded when unit runs in GRID			400							

GRID Modeling with WIEC Proposed Calculation

11	366	8,784	0	0	366	2,928	5,856	5,856	93.2		545,600
12	Equivalent force outage hours in GRID's shutdown period			0							
13	Equivalent force outage hous when unit runs in GRID			400							
14	difference			0					6.8		0