Witness: J. Robert Malko
Rocky Mountain Power
Exhibit UIEC-____ (JRM-7)
Docket No. 10-035-124

P.S.C.U. Docket No. 06-057-04 Data Request No. DPU FDR 1.01 Requested by Division of Public Utilities – Artie Powell Date of QGC Response May 16, 2011

DPU FDR 1.01

Under Docket 06-057-04, an IRP docket, the Company did some analysis on its hedging costs. As part of the analysis, you provided the percentage of baseload that was hedged for the heating seasons starting with 2002-2003. I interpret this percentage to mean the percent that was in fixed price contracts. The analysis did not include the percentage for WEXPRO gas however.

Could you update this percent information through the latest heating season and include the WEXPRO as a separate percentage so I can see the total percent hedged for each of the Heating seasons. Note that I am not asking for the costs analysis that you previously performed, I am just asking for the percentages for what was hedged.

Answer:

Based on conversations with Mr. Powell, below is the requested information provided by calendar year.

Year	Total Supply	Hedged with 3 rd Parties Volume	%	Company Production Volume	%	Total hedged
2007	94,584,021	18,840,000	20%	36,203,666	38%	58%
2008	104,851,975	8,700,000	8%	55,405,425	53%	61%
2009	98,374,238	7,050,000	7%	54,216,786	55%	62%
2010	100,565,927	5,385,000	5%	57,262,718	57%	62%

Prepared by: Tina Faust, General Manager Gas Supply, Questar Gas Company