

Lee Smith

Senior Economist, Managing Consultant

Lee Smith is a Managing Consultant and Senior Economist at La Capra Associates. Ms. Smith has twenty-six years experience in utility economics and regulation. Her work has encompassed all aspects of utility pricing, cost analysis, forecasting, and both demand-side and supply planning in electric, gas, and water utility cases. Ms. Smith has analyzed issues of electric and gas rate design, including rate unbundling and appropriateness of utility costs in more than 20 states for a multitude of public advocates, commissions, utilities and other entities. She participated in development of the New England ISO, and has advised a number of clients on various aspects of electric restructuring. As a consultant, her clients have included gas and electric utilities, regulatory commissions and other public bodies. Prior to joining La Capra Associates, Ms. Smith was employed as the Director of Rates and Research at the Department of Public Utilities.

RELEVANT EXPERIENCE

- Testified on merger savings on behalf of the Massachusetts Attorney General in National Grid gas case where Company was requesting continued inclusion of acquisition costs in rates.
- Testified on behalf of the Ohio Consumers' Counsel on American Electric Power case that AEP projection of market costs was incorrect.
- Testified on behalf of the Wisconsin Citizens Utility Board in a number of cases on cost allocation, and ratemaking methodology; estimated power costs resulting from the MISO market.
- Assisting Utah Division of Public Utilities with consideration of gas cost allocation and rate design in ongoing collaborative process.
- Testified on behalf of the Georgia Public Service Commission staff on allocation of distribution and generation costs by the Savannah Electric Company.
- Advised the Pennsylvania Office of the Public Advocate staff and the Maryland Office of the People's Counsel on FERC Standard Market Design issues.
- Advised Pennsylvania Office of the Public Advocate staff in restructuring proceedings; presented testimony on cost functionalization and rate unbundling in eight cases; testified against GPU's attempt to change Restructuring Settlement.

EMPLOYMENT HISTORY

La Capra AssociatesBoston, MAManaging Consultant1984 - present

Department of Public UtilitiesBoston, MaDirector of Rates and Research1982 - 1984

EDUCATION

Tufts UniversityMedford, MAPh.D. in Economics, all but dissertation1966 - 1969Economics Department Fellowship

Boston College
Study of Statistics
Boston, MA
1966

Brown University

B.A. with Honors, International Relations and Economics

Prize in International Relations

PROFESSIONAL

Bunting Institute Fellowship

1970 - 1971

PUBLICATIONS

Non-price Issues in Gas Supply Planning, NATIONAL REGULATORY RESEARCH INSTITUTE, Biennial Regulatory Research Conference, 1994

The Economic Impact of Hurricane Agnes on the Chesapeake Bay in Maryland, JOHN HOPKINS PRESS

"Development and Implementation of Restructuring in New England", Institute of Public Utilities at Michigan State University Williamsburg Conference, December 1995

"Planning for Gas and Electric Reliability", NARUC Biennial Regulatory Information Conference, Vol. II, 1994

DESCRIPTION OF SELECTED PROJECTS

Massachusetts Office of the Attorney General

2011

Assisted in developing position in two cases involving gas resource management. Presented testimony on appropriate treatment of margins from capacity release and off system sales.

New Hampshire Office of the Consumer Advocate

2010

Assisted the OCA in a Keyspan Gas case in which the Company's proposal to allocate delivery service costs on the basis of a marginal cost study. Testified that there were problems with the marginal cost study and that the proposed cost allocation would result in charging some classes less than the marginal cost of serving them.

Utah Public Services Commission Division

2010

Assisting the Division in reviewing rate issues for Questar Gas' rate case. The Company has only a single rate for all residential and most general service customers. Analyzed and conducted extensive discovery on the Company's allocated cost of service study and various backup studies. Representing the Division in a collaborative a working group which is addressing various cost allocation and rate design issues.

Groton Municipal Utilities (Connecticut)

2010

Developed new rates, for powerbox pole attachments by cable companies, and for wheeling on Groton's high voltage distribution lines.

Massachusetts Office of the Attorney General

2010

Testified in National Grid Gas rate case on various cost and rate issues. Testified that NGrid had overstated its merger savings, and therefore its allowed collection of merger acquisition costs. Also testified that the consolidation of rates of four separate companies was inappropriate because of different underlying costs.

City of Houston 2009

Testified in a CenterPoint Energy case in front of the Texas Corporation Commission that the utility's gas costs were excessive, and appeared to result primarily from a poorly planned supply hedging policy. We found that the utility had locked in a number of supply contracts at times of high gas prices without appropriate analysis. In addition, the Company had executed a major high priced gas asset management contract without competitive bidding.

Rhode Island Division of Public Utilities and Carriers

2009

Assisted the Division in National Grid rate case. Testified that Company's normalized cost levels and cost increases were much higher than other utilities in certain accounts, and that it had not justified its projected expenses in these operation and maintenance accounts.

Massachusetts Office of the Attorney General

2009

Testified in National Grid rate case on various cost and rate issues. Recommended that some of National Grid's expenses in various accounts, resulting from Service Company allocations, should be disallowed as excessive, and that all transmission costs and revenues should be removed from the retail revenue requirement.

Massachusetts Office of the Attorney General

2009

Testified regarding filings by Western Massachusetts Electric Company and National Grid for preapproval of investments in large-scale solar installations. Neither utility designed their solar acquisitions in a manner to provide the most cost effective investments. Assisted the AG with negotiations with both utilities, as a result of which WMECO agreed to modifications to their procurement and a lower return on equity.

Nevada Bureau of Consumer Protection

2009

Testified that Nevada Power Company's marginal cost study contained numerous significant errors which resulted in overstating the allocation of costs to residential customers. In particular, the marginal cost of new generating capacity was overstated.

Ohio Consumers' Counsel

2008

Testified in this major rate case in which American Electric Power requested approval of an Electric Security Plan ("ESP") which would allow them to significantly increase distribution and generation rates. Ms. Smith's testimony demonstrated that AEP did not demonstrate that their ESP was more favorable than the market based option and that the ESP included features that should not be allowed under Ohio energy law.

New Hampshire Office of the Consumer Advocate

2008

Assisted the OCA in a Keyspan Gas case in which the Company's proposal to allocate delivery service costs on the basis of a marginal cost study. Testified that there were problems with the marginal cost study and that the proposed cost allocation would not result in a more efficient allocation of resources.

Hingham Municipal Light Department

2008

Managed preparation of an allocated cost of service study and development of new rates for this Massachusetts municipal utility.

Washington Public Counsel

2008

Assisted Public Counsel in Puget Sound Energy and Pacificorp rate case; reviewed power cost projections and presented testimony opposing continuation of power cost only rate case mechanism for Puget Sound. (Docket UE-072300)

Washington Public Counsel

2008

Assisted Public Counsel in Pacificorp rate case; reviewed and presented testimony on power cost projection methodology Generation Cost Adjustment mechanism. (Docket UE-080220)

Massachusetts Office of the Attorney General

2008

Reviewed proposal by Bay State Gas to increase its rates to reflect a claimed decrease in Average Use per Customer. Testified that Bay State had not demonstrated that the decrease was as large or permanent as it claimed, and that the proposal was inconsistent with Bay State's existing Performance-Based Ratemaking Plan.

Wisconsin Citizens Utility Board

2008

Assisted the CUB in reviewing and modifying a risk management plan for a major electric utility.

Kentucky Governor's Office of Energy Policy

2007

Researched and authored a report for the Governor's Office of Energy Policy on whether and how changes in rate designs and ratemaking methodology could contribute to encouraging more efficient use of electric energy. This addressed the potential for seasonal rates, increasing block rates, decoupling, and other possible rate treatment of energy efficiency.

Belmont Municipal Light Department

2007

Managed preparation of an allocated cost of service study and development of new rates for this Massachusetts municipal utility which was faced with large rate increase because of expiration and replacement of old below market power contract. Introduced rate elements, including summer rates, higher demand charges, and increasing block rates, to encourage load response from ratepayers.

Oklahoma Office of the Attorney General

2007

Assisted the Attorney General in a case in which two utilities requested approval of construction of a large coal plant and special rate treatment to recover costs during construction. Testified that utilities had overstated total capital needs and that the proposed rate rider would shift risk from stockholders to customers.

Groton Municipal Utilities (Connecticut)

2007

Prepared updated allocated cost of service study, developed unbundled electric rates, and introduced new rates and seasonal element to all rates for large municipal utility. Also, prepared standby and net metering rates.

Wisconsin Citizens Utility Board

2007

Testified on behalf of the CUB in a rate case regarding Wisconsin Electric Power's (WEPCO) requested increase in power costs. Testimony demonstrated that WEPCO's new MISO-wide dispatch modeling overstated its costs, and that there was not justification to set aside much of the proceeds of the sale of the Point Beach unit.

Oklahoma Office of the Attorney General

2007

Testified on behalf of the AG on proposals by Oklahoma Gas and Electric and Public Service of Oklahoma to build a 900 MW coal plant. Ms. Smith testified that charging customers for this plant during construction through a rate rider would inappropriately shift risk to customers.

Wisconsin Citizens Utility Board

2007

Testified on behalf of the CUB in a case addressing Midwest Independent System Operator ("MISO") charges and impact on costs of all Wisconsin investor-owned utilities. The testimony found that many of the charges imposed by MISO were not actually incremental to how the utilities had previously estimated their costs based on own-load dispatch models.

Pennsylvania Office of the Public Advocate

2006

Testified on cost allocation, rate design and PJM costs in the Penelec and Met Ed rate cases Testimony also addressed the collection of stranded costs.

Wisconsin Citizens Utility Board

2006

Testified on behalf of the CUB in a fuel rule case regarding Wisconsin Power and Light Company, regarding WPL's projection of fuel costs.

Green Mountain Power Company

2006

Assisted the Company in considering various alternative ratemaking mechanisms. This has included drafting the first electric Fuel and Purchased Power Adjustment proposals in Vermont, and also an Earnings Sharing Mechanism.

Wisconsin Citizens Utility Board

2005

Testified on behalf of the CUB in a fuel rule case regarding Wisconsin Electric, regarding WEPCO's projection of fuel costs. Identified a number of modeling errors, particularly in treatment of coal generation.

Massachusetts Office of the Attorney General

2006

Testified on interpretation of automatic distribution rate adjustment agreement and appropriate normalization of regional index of utility distribution rates.

Wisconsin Citizens Utility Board

2005

Testified on behalf of the CUB in a rate case regarding Wisconsin Electric regarding a number of issues, including cost allocation, rate design, a proposed Earnings Sharing Mechanism, proper treatment of synergy savings resulting from merger, and the Company's projected power costs in 2005. Ms. Smith testified that the Company's modeling of its coal units resulted in an overstatement of fuel costs.

Georgia Public Utility Commission Staff

2005

Testified on allocation of distribution and generation costs and rate design in Savannah Electric Power Company rate case.

Connecticut Office of the Consumer Counsel

2005

Testified jointly in United Illuminating rate case on distribution revenue requirements, proposal for multiple rate increases, and on time of use rates.

Pennsylvania Office of the Public Advocate

2005

Testified on cost allocation and rate design in the Pike County Gas rate case. We addressed the need to weight most customer allocators. We testified that the utility was using borrowed load data that did not reflect the utility's service territory, and that it is inappropriate to treat part of the gas distribution mains as customer related.

Testified against allocation based on a single issue, and on the need for a cost allocation study before realigning class revenues in Valley Energy (gas) rate cases. Also assisted in analysis of synergies in Exelon/PSEG merger and appropriate allocation of synergy savings. Assisted OPA in settlement of FERC gas pipeline case.

Washington Electric Cooperative

2005

Estimated load data, assisted in development of allocated costs.

Wisconsin Citizens Utility Board

2005

Testified on allocation of power supply costs and energy efficiency program costs in WEPCO Fuel rule case.

New Hampshire Office of the Consumer Advocate

2004

Testified on cost allocation and rate design in Public Service Company of New Hampshire rate case.

Arizona Corporation Commission Staff

2004

Assisted Staff with major rate case in which APS proposed to rate base generating plants which had been built by its competitive affiliate; testified on accounting for stranded costs.

Massachusetts Office of the Attorney General

2003

Testified on Performance Based Ratemaking Plan proposed by Boston Gas.

Connecticut Office of the Consumer Counsel

2003

Testified jointly in CL&P rate case on distribution revenue requirements with Waine Whittier

Arkansas Public Service Commission Staff

2003

Advised the Arkansas Staff and presented testimony on EAI's proposal to sell baseload generating capacity to other Entergy companies.

Business Energy Alliance and Resources

2003

Testified in two gas cases in front of the Illinois Commerce Commission on gas cost allocation, rate design, and transportation rates.

Pennsylvania Office of the Consumer Advocate

2003

Advised OCA on and testified at FERC in FERC Docket EL-02-111-000, regarding proposals to eliminate Regional Through or Out Rates for MISO and PJM, and possibly to introduce a Seams Elimination Charge Adjustment.

Groton Municipal Utilities

2003

Prepared allocated cost of service study, developed unbundled electric rates for two electric utilities. Also prepared standby and delivery backup service rates.

New York State Energy Research Development Authority

2003

Managed development of model to determine impact on electric bills of installing On-Site Generation, and advised NYSERDA on net metering law and rules.

Arkansas Public Service Commission Staff

2002

Advised the Arkansas Staff on EAI's two proposals to sell capacity freed up by the loss of the North Little Rock load, first to Arkansas retail load, and then to Entergy's Louisiana utilities.

Arizona Corporation Commission Staff

2002

Testified against Citizens' request for increase in PPFAC to recover \$87 million in power costs, as Citizens' management of its power costs had not been prudent.

New Hampshire Public Utility Commission

2002

Testified on Unitil proposal to raise delivery service rates and consolidate two utilities.

Massachusetts Water Resources Authority

2002

Testified against BECo request to raise delivery service rates in spite of rate freeze.

Illinois Citizens Utilities Board

2001

Testified on appropriate distribution cost allocation and rate design.

Arkansas Public Service Commission Staff

2001

Analysis of generation prices under competition and under deregulation, supported by testimony.

Pennsylvania Office of the Consumer Advocate

2001

Testified on GPU restructuring settlement and merger proposal and against GPU's request to increase its Provider of Last Resort Rates.

Texas Retailers Association

2000

Testified as to the appropriate cost of service for three major Texas utilities, focusing on transition costs, transmission plant increases, and support services costs allocated to regulated affiliates.

Burlington Electric Department

2000

Testimony on Transportation Rate proposed by Vermont Gas Systems.

Arkansas Public Utilities Commission

2000

Estimated retail class rates under continued regulated and retail access.

Hawaii Division of Consumer Advocacy

2000

Prepared allocated cost of service study and rate design for the Hawaii Electric Company.

Arizona Corporation Commission

2000

Helped develop Codes of Conduct for Electric Affiliates; testified in stranded cost case for Arizona Electric Cooperative.

Arkansas Public Utilities Commission

1999

Assisted in market power docket, standard offer and default service policy development, rate unbundling.

Ohio Consumer's Counsel

1999

Advised OCC on stranded generation costs and retail market generation costs.

Arizona Corporation Commission

1998

Assisted ACC in cases that developed unbundled rates for all regulated

Arizona utilities; testified on stranded cost and retail access for AEPCO, APS, and TEP.

Maryland Office of the People's Counsel

1998

Advised on stranded cost, prepared analysis and testimony on rate unbundling for PEPCO and Delmarva.

Burlington Electric Department

1998

Prepared testimony on interruptible gas transportation rate for an electric generator.

Pennsylvania Office of the Consumer Advocate

1997

Analyzed and prepared testimony on rate unbundling in eight major utility cases; advised OCA on stranded cost; assisted in testimony on stranded cost and market price; assisted in settlement discussions.

Maine Office of the Public Advocate

1997

Prepared testimony on Bangor Hydro Electric emergency rate and normal rate proceeding; issues included Maine Yankee, replacement power costs, depreciation rates, and cost mitigation.

Maryland/Pennsylvania Public Advocates

1997

Advised staff of both public advocates on PJM restructuring, including analysis of FERC filings and ongoing development of market structures and ISO.

Massachusetts Division of Energy Resources

1997

Assisted DOER in drafting restructuring legislation, negotiating additional restructuring settlements with utilities, consideration of ratemaking methodologies, and with development of New England ISO.

New Hampshire Public Utilities Commission

1996

Assisted Commission staff in writing Draft Order on Restructuring; prepared discovery for utilities; prepared discovery questions for hearings on various issues, including corporate unbundling, market structure, transmission, stranded cost theory, measurement, and mitigation.

Massachusetts Division of Energy Resources

1996

Represented the DOER at NEPOOL committees engaged in developing an Independent System Operator, a revised NEPOOL Agreement, and an Open Access Transmission Tariff for New England. Assisted the DOER in other matters including development of model for Boston Edison pilot program based on proxy for competitive market real-time pricing.

CMEEC 1996

Developed methodological basis for rate unbundling for the five Connecticut municipal utilities that are members of CMEEC.

Black Hills Power and Light Company, South Dakota

1995

Advised Company on development of ancillary services and open access transmission rates.

Pennsylvania Office of the Consumer Advocate

1995

Assisted with preparation of comments on restructuring issues.

Maine Office of the Public Advocate

1995

Prepared alternative marginal cost study on Maine Public Service Company. Presented testimony advocating allocation of excess costs on the basis of generation allocators rather than EPMC.

Massachusetts Division of Energy Resources

1995

Assisted DOER in all aspects of electric industry restructuring, from rate unbundling to planning and developing revised market structure for the New England Power Pool.

Littleton Water and Light Department, N.H.

1995

Developed retail wheeling rate; advised on retail wheeling issues.

Boston Edison Company

1995

Presented rate design workshop for Company personnel to assist in preparing for restructuring.

Kansas Citizens Ratepayers Utility Board

1995

Testimony on proposed class rate increases, which were not based on allocated costs, and on rate design.

World Bank

Developing conditions under which State of Orissa, which is privatizing its electric distribution system, should consider revaluation; assisting with other restructuring issues.

Division of Energy Resources

1994

Advised DOER on position on changes in Integrated Resource Management, including proposal to open Transmission and Distribution access to meet resource needs.

Black Hills Power and Light Company, South Dakota

1994

Advised Company on rate treatment and phase-in of major new generating unit, development of wholesale transmission rate, and response to retail wheeling.

New Hampshire Office of the Consumer Advocate

1994

Advised Office on retail wheeling concerns; prepared testimony on cost of service, cost allocation and marginal cost presented by an electric utility.

Town of Fort Fairfield

1994

Prepared response of town to CMP's threat to shut down a renewable energy facility following state-financed buyout of a high-priced unit contract, resulting in settlement.

Constellation Energy

1994

Projected market price of power, advised developer on potential market.

Stow Electric Energy Study Committee

1994

Advised committee on setting up new municipal utility, based upon results of response to RFP for provision of power and operations services, negotiated with bidders.

Massachusetts Department of Energy Resources

1993

Assisted with analysis of economic impact of retiring older generating plants to meet Clear Air Act Targets.

Eastern Energy Associates

1993

Directed analysis and computation of avoided costs of a major electric utility.

Maine Public Utility Commission Staff

1993

Directed Staff's case in opposition to Central Maine Power Comp.'s request that it be allow to market power at below marginal cost rates; presented testimony on impact of CMP's proposal.

Office of the People's Counsel, Washington D.C.

1993

Advised Office, presented testimony on appropriate recovery of deferred and present costs of ongoing Least Cost Planning program.

Plattsburgh Municipal Lighting Department

1993

Advised utility on selection of least-cost power contracts.

Nantucket Electric Company

1993

Directed development of long-run end-use load forecast for tourism-based economy.

Massachusetts Municipal Wholesale Electric Company

1992

Analysis of and testimony on economic inefficiencies created by Bay State pricing of interruptible gas to Stony Brook generating unit.

Woodsville Water and Light Department

1992

Advised Department on least-cost power supply and led negotiations with potential suppliers, resulting in significant long-run savings.

North Attleboro Gas Company

1992

We redesigned the company rates based upon marginal cost principles using an allocated cost-of-service study, and estimated weather normalized volumes and revenues by calendar year.

Stow Electric Energy Study Committee

1992

Advised Committee on advisability of separating from municipal electric system currently serving the town; analyzed costs and benefits of different sources of supply.

Boston Edison Electric Company

1992

Assisted in analysis of customer's demand for experimental color-corrected streetlighting, resulting in settlement of long-standing dispute.

Plattsburgh Municipal Light Department

1992

Prepared rate case, including revenue needs, allocation of costs, and rate design; directed Company in reorganization of billing data.

Altresco 1992

Advised on siting, fuel costs, and bidding of potential new intermediate power project.

Middleton Electric Light Department

1992

Renegotiation of contract for transmission of all power to the utility.

Nantucket Electric Company

1992

Directed revision of load research sampling (determining appropriate sample size and selection).

Nantucket Electric Company

1991

Applied load research data to develop detailed (daily) demand and revenue projections.

Nantucket Electric Company

1991

Assisted in rate case, including allocating costs between customer classes, developing marginal costs, designing rates.

Nantucket Electric Company

1991

Presented testimony on externalities created by emissions from electric generation on Nantucket Island, and potential impact of inclusion of externalities on ratepayers.

Illinois Office of Public Counsel

1990

Provided expert advice to consumer advocate group on developing state least-cost planning guidelines for gas utilities.

Plattsburgh Municipal Light Department

1990

Developed new rate for large, 46 KV service customers, directed development of value of plant serving the proposed class.

Middleton Electric Light Department

1989

Developed innovative cost-based rate for very large interruptible customer and negotiated with both NEPOOL and customer.

Littleton Water and Light Department

1989

Updated Company's revenue allocation and rates to reflect new marginal-cost based wholesale power tariff.

Boston Edison Company

1989

Assisted Company in analysis of jurisdictional cost allocations in major court dispute; developed company response to FERC order on allocation of distribution/transmission plant.

Reading Municipal Light Department

1988

Analyzed power supply options, determined least-cost options.

Wellesley Municipal Light Plant

1987

Redesigned rates for municipal utility, including allocating costs, estimating marginal costs, and designing rates, including a time-of-use rate for largest customers.