

Designated Contact Person: Laura Raypush

#### **Application for Electrical Interconnection Generating Facility – Level 1, 2, or 3 Interconnection Review**

(For Generating Facilities with Electric Nameplate Capacities above 25 kW and no Larger than 20 MW)

#### **Instructions**

An Interconnection Customer who requests a Utah Public Service Commission jurisdictional interconnection must submit this Interconnection Request by hand delivery, mail, or delivery service to the public utility, PacifiCorp, d/b/a Rocky Mountain Power. This application should be completed by Interconnection Customers that are not eligible for net metering and with non-inverter based generating facility nameplate capacities above 25 kW and no larger than 20 MW. This application form applies to all generating facilities except that are not inverter-based generating facilities with a capacity of 25 kW or less. The Interconnection Customer is to complete all fields of this application form to the extent that such requested information is applicable to the proposed Generating Facility. If questions exist about the applicability of the requested information or assistance is needed, please contact the designated contact person identified below:

	_	• •			
	Address: 825 NE Multnomah, Suite 1	1600, Portland.	, OR 97232		
	Telephone Number: <u>503-813-7040</u>				
	Facsimile Number: <u>503-813-6893</u>				
	E-Mail Address: <u>laura.raypush@paci</u>				
Logol					
Legai	Name of the Customer (or, if an ind	<u>iviuuai, iiiuivi</u>	iduai s iiailie):		
Name:	•				
	ct Person:				
	ng Address:				
	eal Address:				
	none (Daytime):				
	nile Number:				
	l Address:				
Addre	ess of Customer Facility Where Prop	osed Generat	ing Facility wil	ll be Interconnected:	
Street	Address:				
			<del></del>	<u> </u>	



System Installer/Consulting Engineer:	
Name:	
Contact Person:	
Mailing Address:	
Physical Address:	
	Zip Code:
	(Evening):
Facsimile Number:	
Application is for:  New Generating Capacity addition	_
If capacity addition to existing Generating Facility, p	please describe:
Will the Generating Facility be used for any of the form To Supply Power to the Interconnection Cust To Supply Power to Others?	tomer?  Yes  No
For installations at locations with existing electric se interconnect, provide:	ervice to which the proposed Generating Facility will
(Local Electric Service Provider*)	(Existing Account Number*)
Type of Service: Single Phase Three Phase	ge -
Requested Point of Interconnection:	



#### **Application for Electrical Interconnection** Generating Facility – Level 1, 2, or 3 Interconnection Review (cont.) Interconnection Customer's Requested In-Service Date: Is Facility going to be a Qualified Facility ("QF")? Yes If yes, has Applicant completed FERC "Notice of Self Certification"? Yes NoRequested Procedure Under Which to Evaluate Interconnection Request 1: Please indicate below which review procedure applies to the interconnection request. Level 1 — Certified interconnection equipment with an aggregate electric nameplate capacity of 25 kW or less. The application fee amount is \$50 plus \$1.00 per kW of the Generating Facility's eapacity. There is no application fee for a generating facility qualifying for Level 1 review. Proof provided demonstrating certification with the following standards as applicable; please indicate type of certification below: IEEE Standard 1547; and UL Standard 1741 Inverters, Converters, and Controllers for Use in Independent Power Systems (January 2001). Level 2 — Certified interconnection equipment with an aggregate electric nameplate capacity of 2 MW or less. Generation facility does not qualify for a Level 1 review or has been reviewed but not approved under a Level 1 review. The application fee amount is \$50 plus \$1.00 per kW of the Generating Facility's capacity. Proof provided demonstrating certification with the following standards as applicable; please indicate type of certification below: IEEE Standard 1547; and UL Standard 1741 Inverters, Converters, and Controllers for Use in Independent Power Systems (January 2001). Level 3 – Aggregate electric nameplate capacity rating is 20 MW or less and the Generating facility is not certified; does not qualify for a Level 1 or Level 2 review; or has been reviewed but not approved under a Level 1 or Level 2 review. The application fee amount is \$100 plus \$2.00 per kW of the Generating Facility's capacity. <sup>1</sup> Note: Descriptions for interconnection review categories do not list all Level 1, 2, and 3 criteria that

must be satisfied. For a complete list of criteria, please refer to R746-312, Electrical Interconnection. Level 1 interconnection review of certified inverter-based Generating Facilities having a generation

capacity of 25 kW or less requires a separate application form.

**Generating Facility Information:** 



#### **Application for Electrical Interconnection** Generating Facility – Level 1, 2, or 3 Interconnection Review (cont.) Hydro - Hydro Type (e.g. Run-of-River): Energy Source: Solar ☐ Wind Natural Gas Fuel Oil Biomass Other (state type) Reciprocating Engine Gas Turbine Prime Mover: Fuel Cell Steam Turbine Microturbine $\neg PV$ Other Type of Generator: Synchronous Induction Inverter Generator Nameplate Rating: \_\_\_\_kW (Typical) Generator Nameplate kVAr: \_\_\_\_\_ Interconnection Customer or Customer-Site Load: kW (if none, so state) Typical Reactive Load (if known): \_\_\_\_\_ Maximum Physical Export Capability Requested: \_\_\_\_\_kW List components of the Generating Facility equipment package that are currently certified (include proof from manufacture of certification in accordance with R746-312-5, Certifications): Equipment Type or Package Certifying Entity 1. \_\_\_\_\_ Is the prime mover compatible with the certified protective relay package? $\square$ No Generator (or solar collector) Manufacturer, Model Name & Number: \_\_\_\_\_\_ Version Number: Nameplate Output Power Rating in kW: (Summer) \_\_\_\_\_ (Winter) \_\_\_\_\_ Nameplate Output Power Rating in kVA: (Summer) \_\_\_\_\_ (Winter) \_\_\_\_\_ Rated Power Factor: Leading: \_\_\_\_\_Lagging: \_\_\_\_\_



	s in generation facility to be interconnected putation: Single phase	<u>*</u>
	del Name & Number (if used):	
	der rume & rumoer (ir used).	
List of adjustable set points	for the protective equipment or software:	
Note: A completed Power S	Systems Load Flow data sheet must be supplie	d with the Interconnection Request.
Proposed Generating Fac	ility Characteristic Data (for inverter-based	l machines):
Manufacturer:	Model:	
Type:   Forced Commuta	ted Line Commutated	
Electric Nameplate Capacit	y Rated Output: Amps	VoltskW
Efficiency:% P	Power Factor:%	
Max design fault contribution	on current: Instantane	eous RMS
Harmonics characteristics:		_
Start-up requirements:		_
Proposed Generating Fac	ility Characteristic Data (for rotating mach	ines):
RPM Frequency:		<u> </u>
(*) Neutral Grounding Resi	istor (if applicable):	_
Synchronous Generators:		
Submit copies of the Satura	tion Curve and the Vee Curve.	
Salient Non-Salien	t	
Torque:	lb-ft Rated RPM:	<u> </u>
Field Amperes:	at rated generator voltage and current and _	% PF over-excited
Type of Exciter:		
Output Power of Exciter:		
		RPM



Min. Operating Freq./Time:	_
Generator Connection: Delta Wye Wye Grounded	
Direct Axis Synchronous Reactance, Xd:	_ P.U.
Direct Axis Transient Reactance, X' d:	_P.U.
Direct Axis Subtransient Reactance, X" d:	_P.U.
Negative Sequence Reactance, X <sub>2</sub> :	_ P.U.
Zero Sequence Reactance, X <sub>0</sub> :	_ P.U.
KVA Base:	_
Field Volts:	_
Field Amperes:	_
Induction Generators: Manufacturer:	
Model No.: Version No.:	
Locked Rotor Current:	_ Amps
Phases: Single Three-Phase	
Motoring Power (kW):	_
I <sub>2</sub> <sup>2</sup> t or K (Heating Time Constant):	_
Rotor Resistance, Rr:	_
Stator Resistance, Rs:	_
Stator Reactance, Xs:	_
Rotor Reactance, Xr:	_
Magnetizing Reactance, Xm:	<del>-</del>
Short Circuit Reactance, Xd":	<del>-</del>
Exciting Current:	_
Frame Size: Design Letter: Temp. Rise:	o <sub>C</sub> .
Reactive Power Required In Vars (No Load):	_
Reactive Power Required In Vars (Full Load):	_
Total Rotating Inertia H:	Per Unit on LVA Rase

**Excitation and Governor System Data for Synchronous Generators Only:** 



Provide appropriate IEEE model block diagram of excitation system, governor system and power system stabilizer (PSS). A PSS may be determined to be required by applicable studies. A copy of the manufacturer's block diagram may not be substituted.

<b>Interconnection Facilities Info</b>	rmation:				
Will a transformer be used between the generator and the point of common coupling? \( \subseteq \text{ Yes} \) No					☐ No
Will the transformer be provided	d by the Interconnection	Customer?	Yes	] No	
Interconnection Customer Tra	nnsformer Data (please	provide infor	mation for a	ll transforn	ners, attach
separate sheet if necessary):					
Is the transformer: single pl	hase  three phase	S	ize:	kVA	
Transformer Impedance:	% onkVA	A Base			
Transformer Primary:	Volts	<b></b> Wye	☐ Wye (	Grounded	
Transformer Secondary:	Volts	Wye	☐ Wye (	Grounded	
Transformer Tertiary:	Volts Delta	Wye	☐ Wye (	Grounded	
(Attach copy of fuse manufactur  Manufacturer:	Type:				
Manufacturer:	Type:				
Load Rating (Amps): I	nterrupting Rating (Amp	os):	Trip Speed (C	Cycles):	
Interconnection Protective Re	lays (if applicable):				
If Microprocessor-Controlled: List of Functions and Adjustable	e Setpoints for the protec	tive equipment	or software:		
Setpoint Function		Minimum	M	aximum	
1					
2					



4				
5				
6				
If Discrete Compone (Enclose Copy of an	ents: ly Proposed Time-Overcurr	ent Coordination Curves)		
Manufacturer:	Type:	Style/Catalog No.:	Proposed Setting:	
Manufacturer:	Type:	Style/Catalog No.:	Proposed Setting:	
Manufacturer:	Type:	Style/Catalog No.:	Proposed Setting:	
Manufacturer:	Type:	Style/Catalog No.:	Proposed Setting:	
Manufacturer:	Type:	Style/Catalog No.:	Proposed Setting:	
Manufacturer:	Type:	Style/Catalog No.:	Proposed Setting:	
(Enclose Copy of M	ner Data (If Applicable): anufacturer's Excitation and	d Ratio Correction Curves)		
	pe: Accuracy Class: Proposed Ratio Connection:			
Manufacturer:				
Type:	Accuracy Class:	Proposed Ratio Connection:		
Potential Transfor	mer Data (If Applicable):			
Manufacturer:				
Type:	Accuracy Class:	_ Proposed Ratio Connection: _		
Manufacturer:				
		_ Proposed Ratio Connection: _		

#### **Other Facility Information:**

Enclose copy of site electrical one-line diagram showing the configuration of total proposed Generating Facility equipment, current and potential circuits, and protection and control schemes. Please include system impedance and distance for all segments of the generating facility.



<u> </u>
One Line Diagram attached:  Yes No
Enclose copy of any site documentation that indicates the precise physical location of the proposed Generating Facility ( <u>e.g.</u> , USGS topographic map, distance from public utility facility number, other diagram or documentation).
Plot Plan attached:  Yes No
Enclose copy of any documents that provide proof of site control.
Site Control attached: Yes No



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Printed Name:\_\_\_\_\_\_Title:\_\_\_\_\_