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Date: March 19, 2010

To: John Rush

Don Jones Jr.

From: Brian Hedman

Re: Utah Home Energy Savings 2009 Program Cost Effectiveness – Using

**Draft Evaluation Results** 

The tables below present the cost effectiveness findings of the Utah Home Energy Savings program based on 2009 costs and savings estimates provided by PacifiCorp in Attachment M in the tab labeled 2009 cost effectiveness inputs. The Utility discount rate is from the 2008 PacifiCorp Integrated Resource Plan.

Cost effectiveness was tested using the 2008 IRP 46% east residential whole house load factor decrement. Table 1 lists modeling inputs.

The program is cost effective from the TRC, UCT and PCT perspectives. The benefit/cost ratio for the RIM test is less than 1, indicating the program will have an upward influence on rates.

**Table 1: Home Energy Savings Inputs** 

Parameter	Value
Discount Rate	7.4%
Line Loss	9.72%
Residential Energy Rate (\$/kWh)	\$0.0857

**Table 2: Home Energy Savings Annual Program Costs and Savings** 

	Program Costs	Utility Admin	Evaluation	Incentives	Total Utility Costs	Net Participant Incremental Cost
Lighting	\$949,212			\$2,290,120	\$3,239,332	\$6,965,867
Appliance	\$953,644			\$1,807,610	\$2,761,254	\$4,624,258
Shell	\$1,753,421			\$17,523,048	\$19,276,469	\$15,682,260
HVAC	\$39,382			\$122,986	\$162,368	\$173,800
Total	\$3,695,659	\$0	\$0	\$21,743,763	\$25,439,423	\$27,446,185

**Table 3: Home Energy Savings Savings by Measure Type** 

	Gross kWh Savings	Realization Rate	Adjusted Gross Savings	Net to Gross Percentage	Net kWh Savings	Measure Life
Lighting	72,414,500	97%	70,242,065	82%	57,598,493	9
Appliance	4,707,990	100%	4,707,990	82%	3,860,552	14
Shell	8,656,368	76%	6,603,511	82%	5,414,879	45
HVAC	194,423	100%	194,423	82%	159,427	14
Total	85,973,282		81,747,989		67,033,351	

Table 4: IRP 46% Load Factor Decrement

All Measures	AC: IRP 46% LF Decrement				
	Levelized \$/kWh	Costs	Benefits	Net Benefits	Benefit/Cost Ratio
Total Resource Cost Test (PTRC) + Conservation Adder	0.0769	\$31,141,844	\$46,155,393	\$15,013,549	1.482
Total Resource Cost Test (TRC) No Adder	0.0769	\$31,141,844	\$41,959,448	\$10,817,604	1.347
Utility Cost Test (UCT)	0.0628	\$25,439,423	\$41,959,448	\$16,520,026	1.649
Rate Impact Test (RIM)		\$69,644,196	\$41,959,448	(\$27,684,747)	0.602
Participant Cost Test (PCT)		\$5,702,421	\$56,045,832	\$50,343,411	9.828
Lifecycle Revenue Impacts (\$/kWh)				\$0.0004918964	
Discounted Participant Payback (years)				0.87	

Table 5: 2009 - Lighting

2009-Lighting	AC: IRP 46% LF Decrement			
				Benefit/Cost
	Costs	Benefits	Net Benefits	Ratio
Total Resource Cost Test (PTRC) + Conservation Adder	\$7,915,079	\$30,662,338	\$22,747,259	3.874
Total Resource Cost Test (TRC) No Adder	\$7,915,079	\$27,874,853	\$19,959,774	3.522
Utility Cost Test (UCT)	\$3,239,332	\$27,874,853	\$24,635,521	8.605
Rate Impact Test (RIM)	\$37,583,053	\$27,874,853	(\$9,708,200)	0.742
Participant Cost Test (PCT)	\$4,675,747	\$42,154,775	\$37,479,028	9.016
Discounted Participant Payback (years)			0.83	

Table 6: 2009 - Appliance

2009-Appliance	AC: IRP 46% LF Decrement			
				Benefit/Cost
	Costs	Benefits	Net Benefits	Ratio
Total Resource Cost Test (PTRC) + Conservation Adder	\$5,577,902	\$3,200,348	(\$2,377,554)	0.574
Total Resource Cost Test (TRC) No Adder	\$5,577,902	\$2,909,407	(\$2,668,494)	0.522
Utility Cost Test (UCT)	\$2,761,254	\$2,909,407	\$148,154	1.054
Rate Impact Test (RIM)	\$5,811,400	\$2,909,407	(\$2,901,993)	0.501
Participant Cost Test (PCT)	\$2,816,648	\$3,951,708	\$1,135,060	1.403
Discounted Participant Payback (years)			8.97	

**Table 7: 2009 – Home Improvement** 

2009-Home Improvement	AC: IRP 46% LF Decrement			
	Costs	Benefits	Net Benefits	Benefit/Cost Ratio
Total Resource Cost Test (PTRC) + Conservation Adder	\$17,435,681	\$12,111,449	(\$5,324,232)	0.695
Total Resource Cost Test (TRC) No Adder	\$17,435,681	\$11,010,409	(\$6,425,272)	0.631
Utility Cost Test (UCT)	\$19,276,469	\$11,010,409	(\$8,266,061)	0.571
Rate Impact Test (RIM)	\$25,964,745	\$11,010,409	(\$14,954,337)	0.424
Participant Cost Test (PCT)	(\$1,840,788)	\$9,776,158	\$11,616,947	NA
Discounted Participant Payback (years)			(3.49)	

**Table 8: 2009 – HVAC** 

2009-HVAC	AC: IRP 46% LF Decrement			
				Benefit/Cost
	Costs	Benefits	Net Benefits	Ratio
Total Resource Cost Test (PTRC) + Conservation Adder	\$213,182	\$181,257	(\$31,925)	0.850
Total Resource Cost Test (TRC) No Adder	\$213,182	\$164,779	(\$48,403)	0.773
Utility Cost Test (UCT)	\$162,368	\$164,779	\$2,411	1.015
Rate Impact Test (RIM)	\$284,997	\$164,779	(\$120,218)	0.578
Participant Cost Test (PCT)	\$50,814	\$163,191	\$112,377	3.212
Discounted Participant Payback (years)			3.47	