BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH

In the Matter of the Application of)	DOCKET NO.
Deseret Generation & Transmission)	
Co-operative for Authority to Issue)	Proposed Form of
Securities in the Form of an Extended)	REPORT AND ORDER
Line of Credit)	
)	

By the Commission:

On November 30th, 2010, Applicant Deseret Generation & Transmission Co-operative (>Deseret@) filed an application seeking authority pursuant to Utah Code Ann. ' 54-4-31 to issue certain securities in the form of a Secured Promissory Note in the amount of approximately \$20,000,000.00, related to a revolving line of credit (the "Supplemental Credit Line") for working capital financing. Applicant requested Informal Adjudication of the Application under R746-110, Rules of the Public Service Commission, and represented that the matter was anticipated to be unopposed and uncontested. Finally, Applicant requested a waiver by the Commission of the 20-day tentative period under R746-110-2 for good cause shown on the basis that the Supplemental Credit Line, in order to provide maximum protection and flexibility to Deseret, must be final and fully enforceable in full force and effect at all times without being subject to any appeal or protests.

Applicant has submitted copies of the relevant documents, certified and verified pursuant to the Verified Application, and other information to establish the facts pertinent to the Application.

FINDINGS OF FACT

- 1. In October, 1996, Deseret entered into a comprehensive financial restructuring involving secured creditors who, at that time, agreed to a long-term financial forbearance and, together with other major creditors in December 1998, finalized a substantially permanent financial recapitalization of the Company. As part of the 1996 Restructuring, as incorporated into and made a part of the 1998 Recapitalization, Deseret entered into a \$20 million line of credit (the AExisting Line of Credit@) with the National Rural Utilities Cooperative Finance Corporation (ACFC@) which can be used for debt service and general corporate purposes. The Commission gave Deseret authorization to enter into and to secure the Existing Line of Credit pursuant to its Report and Order dated July 3, 1996 in Docket No. 96-506-01. The Existing Line of Credit was further amended and extended, as approved and authorized pursuant to the Commission's Report and Order dated January 18, 2002, in Docket No. 01-506-01 and its Report and Order dated October 12, 2007 in Docket No. 07-506-01. Deseret has not drawn on the Existing Line of Credit to date.
- 2. Applicant has stated that it anticipates potential liquidity needs during the coming months related to several factors, including without limitation repairs and maintenance at the Hunter 2 Unit ("Hunter 2") which it jointly owns with another public utility; reduction in anticipated revenue occasioned as a result of a planned maintenance outage at Hunter 2; increased expenditures for mine-safety related equipment and stores at the Deserado Mine operated by Deseret's wholly owned subsidiary, Blue Mountain Energy, Inc. ("BME"); and potential obligation to make payments for capital improvements at Hunter 2, payment of which

might deplete Deseret's available cash and/or liquid assets otherwise available to finance working capital needs.

- 3. Applicant has negotiated the terms of the Supplemental Credit Line with CFC as an additional potential working capital financing resource for its liquidity needs. The Supplemental Credit Line will be secured by the lien of an existing mortgage from Deseret to CFC and will supplement, and will not replace, the Existing Line of Credit.
- 4. Applicant states that the Supplemental Credit Line would provide increased flexibility and additional credit resource(s) in the event that Applicant's liquidity needs in the coming months experience the full potential of possible demands for financing due to the factors identified above.
- 5. Applicant has represented that the proposed Supplemental Credit Line represents the best available means available to Deseret to maintain a necessary financial working capital source(s) in the event of liquidity needs for debt service or ongoing operations to address certain potential eventualities. The Supplemental Credit Line was approved by Deseret=s Board of Trustees at a regularly scheduled meeting of the board on November 18, 2010.

CONCLUSIONS OF LAW

- 1. The Applicant is a public utility subject to the jurisdiction of this Commission.
- 2. All legal and factual prerequisites and requirements for the issuance of this Order have been satisfied.
- 3. Execution of the Supplemental Credit Line by Applicant as described herein is in the public interest.

4. Participation by Applicant in the proposed Supplemental Credit Line, including the proposed issuance and/or renewal of securities and security interest in connection therewith is (i) for lawful and proper purposes; (ii) within Applicant=s corporate powers; (iii) consistent with the public interest, sound financial practices and the proper performance of Applicant=s public service; and (iv) designed to enhance and not impair Applicant=s ability to perform its public service.

<u>ORDER</u>

NOW, THERFORE, IT IS HEREBY ORDERED AS FOLLOWS:

- 1. Desert is hereby authorized to secure a supplemental Secured Revolving Line of Credit from the National Rural Utility Cooperative Finance Corporation in the amount of up to \$20,000,000 and to provide security interests to secure repayment of the same, all under the terms and conditions generally as described in this Report and Order.
- 2. Applicant is hereby authorized to execute and deliver such documents and take such actions as may be reasonably necessary or convenient to the completion of the Supplemental Credit Line.
- 3. Nothing in this Order shall be construed to obligate the State of Utah to pay or guarantee in any manner whatsoever any securities authorized, issued, assumed, or guaranteed hereunder.
- 4. For good cause shown, the 20 day tentative period under R746-110-2 is hereby waived.

DATED at Salt Lake City, U	tah, this day of, 2010.
	Ted Boyer, Chairman
	Richard M. Campbell, Commissioner
	Ron Allen, Commissioner
Attest:	
Julie Orchard	
Commission Administrator	