Cancels 22nd Revised Sheet No. 6A  INDUSTRIAL (General Service Classification)  LARGE POWER SERVICE (Rate Title Or Number)  LP  RATE  AVAILABILITY:  Available to all large power consumers located on or near the Cooperative's three phase lines, for general purpose three phase loads requiring not less than 37.5 kVA of average monthly demand, for all types of usage, subject to the established rules and regulations.  TYPE OF SERVICE:  Three-phase, 60 cycles, at existing voltages.  RATE:  Basic Charge per month Demand charge per kW per month of billing demand @ Energy charge per kWh per month for first 200 kWh per billed kW @ \$0.10260	EMPIRE ELECTRIC ASSOCIATION, INC  Name of utility	23rd Revised	Utah PSC No. Sheet No.	3 6A	<u> </u>	-
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Advice Letter			Issue Date	12/01/11
		Signature of Issuing Officer		
Decision or	Board Action			
Authority No.	11/18/11	General Manager	Effective Date	01/01/12

EMPIRE ELECTRIC ASSOCIATION, INC		Colo PUC No.	3	
Name of utility	8th Revised	Sheet No.	6B	

LARGE POWER SERVICE  (Rate Title Or Number)  LP  RATE  2. The Basic Charge.  POWER FACTOR:  The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of his/her maximum demand is less than 95%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 95% and divided by the percent power factor.  CONDITIONS OF SERVICE:  1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three phase.  2. All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer unless otherwise specified in the contract for service.	INDUSTRIAL (General Service Classification)		
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General Manager Title Effective Date

01/01/03

Signature of Issuing Officer

Decision or Authority No.

Board Action 10/18/02