

EMPIRE ELECTRIC ASSOCIATION, INC

name of utility

8th Revised
Cancels 7th Revised

Utah PSC No. 3

Sheet No. 9A

Sheet No. 9A

INDUSTRIAL (General Service Classification)	
LARGE POWER COINCIDENT DEMAND SERVICE (Rate Title Or Number)	COMPANY RATE CODE
	LPCD
	RATE
<p><u>AVAILABILITY:</u></p> <p>Available to all large power consumers located on or near the Cooperative's three phase lines for general purpose three phase loads for all types of usage, subject to the established rules and regulations.</p> <p><u>TYPE OF SERVICE:</u></p> <p>Three-phase, 60 cycles, at existing voltages.</p> <p><u>RATE:</u></p> <p>Basic charge per month \$271.65</p> <p>Demand charge per kW per month of non-coincident peak billing demand @ \$ 6.41</p> <p>Demand charge per kW per month of Cooperative coincident peak billing demand @ \$25.79</p> <p>Energy charge per kWh per month @ \$0.03834</p> <p><u>DETERMINATION OF BILLING DEMAND:</u></p> <p>The non-coincident peak billing demand shall be the maximum kilowatt load used by the consumer for any period of thirty (30) consecutive minutes during the month for which the bill is rendered as indicated by a demand meter. The power supplier coincident peak billing demand shall be the kilowatt load used by the consumer for the period of thirty (30) consecutive minutes coincident with the Cooperative's wholesale power supplier's peak demand during the month for which the bill is rendered, as indicated by a demand meter. The Cooperative coincident peak billing demand shall be the kilowatt load used by the consumer for the period of thirty (30) consecutive minutes coincident with the Cooperative's system peak demand during the month for which the bill is rendered, as indicated by a demand meter.</p>	<p>I</p> <p>I</p> <p>I</p>

Advice Letter

Issue Date 12/01/11

Signature of Issuing Officer

Decision or Board Action
Authority No. 11/18/11

General Manager

Effective Date 01/01/12

Title

EMPIRE ELECTRIC ASSOCIATION, INC

name of utility

Original
Cancels

Colo PUC No. 3

Sheet No. 9C

Sheet No.

INDUSTRIAL (General Service Classification)	
LARGE POWER COINCIDENT DEMAND SERVICE (Rate Title Or Number)	COMPANY RATE CODE
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<p>3. If service is furnished at primary distribution voltage, a discount of twenty five cents (\$0.25) per kW of billing demand shall apply to all three demand charges. However, the Cooperative shall have the option of metering at secondary voltage and adding the established transformer losses to the metered kilowatt hours and kilowatt demand.</p> <p>4. The consumer shall supply a telephone connection at the meter location. Such telephone connection shall be adequate for use by the Cooperative to remotely interrogate the meter.</p> <p><u>TERMS OF PAYMENT:</u></p> <p>The monthly bill will be rendered at the above rate. A late payment charge of one and one-half percent (1.5%) of the total balance due will be assessed if the bill is not paid within thirty (30) days from the date bill is mailed.</p> <p><u>ELECTRIC SERVICE REGULATIONS:</u></p> <p>Service under this schedule will be in accordance with the terms of the electric service regulations of the Cooperative as approved by the Cooperative's Board of Directors and any regulatory authorities having jurisdiction.</p>	<p>RATE</p>

Advice Letter No. 80

Issue Date 05/01/97

Signature of Issuing Officer

Decision or Board Action
Authority No. 02/21/97

General Manager
Title

Effective Date 06/01/97