

201 South Main, Suite 2300 Salt Lake City, Utah 84111

May 11, 2012

Utah Public Service Commission Heber M. Wells Building, 4th Floor 160 East 300 South Salt Lake City, Utah 84114

Attn: Gary Widerburg Commission Secretary

RE: Docket No. 11-035-200

In the Matter of the Application of Rocky Mountain Power for Authority to Increase Its Retail Electric Utility Service Rates in Utah and for Approvals of Its Proposed Electric Service Schedules and Electric Service Regulations

In accordance with the Direct Testimony of Company Witness, Gregory N. Duvall, and the Commission's scheduling order in this docket, the Company hereby submits its updated net power costs (NPC) for the test period ending May 31, 2013 ("NPC Update"). The Company previously provided interim lists of corrections and updates to the Commission on April 10, 2012 and April 27, 2012. Herewith is the complete list of corrections and updates that the Company is aware of at this time. The cumulative impact of corrections and updates identified is reflected in the enclosed NPC Update. As a result of the NPC Update, test period NPC are reduced from \$1,499.5 million to \$1,479.2 million on a total Company basis, and from \$644.7 million to \$636.0 million on a Utah-allocated basis. An original and ten hard copies of the confidential summary are provided for the docket file (in addition to parties on the service list). The supporting information, including the impact of individual corrections or updates, workpapers and associated GRID database, are provided on the enclosed confidential CD.

Explanations for Updates and Corrections

Correction 1 — SCL Stateline Exchange Reserve and Non-owned Reserve

The Company inadvertently overstated the operating reserves SCL provides under the contract by 5 MW and over-stated the non-owned contingency reserve requirement.

Correction 2 — SMUD Monthly Take Inputs

The Company inadvertently included incorrect values in its calculation of the SMUD monthly generation shape.

Correction 3 — Swift 2 Forced Outages

The Company inadvertently included a portion of a forced outage at Swift 2 that was outside the 48 month historical period, thus overstating the normalized forced outages.

Utah Public Service Commission May 11, 2012 Page 2

Update 1 — **Troutdale-Alvey Wheeling**

The Company entered into a new PTP wheeling agreement with Bonneville Power Administration, enabling dynamic transfers of Lewis River Resources to the Company's Southern Oregon retail loads.

Update 2—**Goodnoe Hills Wheeling**

The Company entered into a new PTP wheeling agreement with Bonneville Power Administration, increasing the Company's long-term wheeling rights to match the capacity of the Goodnoe Hills facility.

Update 3 — Centralia Wheeling Resassignments

The Company entered into contracts to temporarily reassign a portion of its Centralia PTP wheeling rights during the test period. The Company's existing Centralia point-to-point wheeling contract expires June 30, 2012.

Update 4 — Chehalis Pipeline Expense for Northwest Pipeline Tariff Rate

The natural gas transportation expense for Chehalis is set by the Northwest Pipeline tariff. Northwest Pipeline has filed a rate settlement with FERC in Docket RP12-490 for rates effective January 1, 2013.

Update 5 — Threemile Canyon Wind QF

The existing QF contract with Threemile Canyon has been amended to extend through September 30, 2012.

Update 6 — Small Qualifying Facilities

Since the initial filing, the Company has entered into seven agreements with small qualifying facilities with commercial operation dates prior to the end of the test period. In addition, the Company has terminated an agreement with one small qualifying facility.

Update 7 — **Short Term Firm Transactions**

New wholesale sales and purchase contracts are included for electricity and natural gas, for both physical and financial products, done through May 1, 2012. Please note, the Company's previous update included new wholesale sales and purchase contracts through April 1, 2012.

Update 8 — Chehalis Pipeline Lateral Expense

Northwest Pipeline's 2012 cost-of-service billing rate for the Company's Chehalis lateral has been incorporated.

Update 9 — **PGE Cove Expense**

A new monthly accrual for PGE Cove takes effect in March 2012.

Utah Public Service Commission May 11, 2012 Page 3

Update 10 — **Pioneer Wind I Project**

The Pioneer Wind I project failed to achieve commercial operation by March 31, 2012, as previously anticipated; consequently the project has been removed from the test period.

Update 11 — Hermiston Pipeline Expense

Transportation costs to supply natural gas to the Hermiston plant are reduced from historical levels due to the expiration of components of the gas supply and transportation agreements for the plant and changes in tariff rates effective January 1, 2012. Hermiston pipeline expenses in the Company's original filing are based on actual costs incurred in the base period.

Update 12 — Official Forward Price Curve

The December 30, 2011 official forward price curve used in the original filing has been updated to the Company's latest official forward price curve dated March 30, 2012.

Update 13 — Biomass Non-Generation Agreement

On April 20, 2012, the Company signed a non-generation agreement with the Biomass qualifying facility.

Update 14 — Douglas PUD Preliminary Pro-forma

This update incorporates the fiscal year September 1, 2012 – August 31, 2013 preliminary pro-forma published by the Douglas Public Utility district on April 30, 2012.

Update 15 — Coal Cost

The Company's coal costs have been updated to encompass the reduced coal requirements per the updated NPC study and updated coal and transportation contract pricing. Mine plans for the Company's captive mines have not changed from the original filings; however, coal deliveries were adjusted to support the reduced thermal requirements.

System balancing impact of all adjustments

This NPC Update recalculates net power costs based on the inclusion of all updates listed above, along with the final screening of gas-fired units.

It is respectfully requested that all formal correspondence and requests for additional information regarding this filing be addressed to the following:

By E-mail (preferred):

datarequest@pacificorp.com dave.taylor@pacificorp.com Utah Public Service Commission May 11, 2012 Page 4

By regular mail:

Data Request Response Center PacifiCorp 825 NE Multnomah, Suite 2000 Portland, OR 97232

Informal inquiries may be directed to Dave Taylor, Utah Regulatory Affairs Manager, at (801) 220-2923.

Sincerely,

Jeffrey K. Larsen Vice President, Regulation & Government Affairs

Enclosures

cc: Service List

CERTIFICATE OF SERVICE

I hereby certify that on this 11th day of May, 2012, a true copy of the foregoing document was sent via E-mail to the following:

Paul Proctor Assistant Attorney General Utah Office of Consumer Services 160 East 300 South, 5th Floor Salt Lake City, UT 84111 <u>pproctor@utah.gov</u>

Chris Parker William Powell Dennis Miller Division of Public Utilities 160 East 300 South, 4th Floor Salt Lake City, UT 84111 <u>ChrisParker@utah.gov</u> <u>wpowell@utah.gov</u> <u>dennismiller@utah.gov</u>

Steven Michel Western Resource Advocates 2025 Senda de Andres Santa Fe, NM 87501 smichel@westernresources.org

Peter J. Mattheis Eric J. Lacey Brickfield, Burchette, Ritts & Stone, P.C. 1025 Thomas Jefferson Street, N.W. 800 West Tower Washington, D.C. 2007 pjm@bbrslaw.com elacey@bbrslaw.com

F. Robert Reeder William J. Evans Vicki M. Baldwin Parsons Behle &, Latimer 201 South Main Street, Suite 1800 Salt Lake City, Utah 84111 bobreeder@parsonsbehle.com Patricia Schmid Wesley D. Felix Assistant Attorney General Utah Division of Public Utilities 160 East 300 South, 5th Floor Salt Lake City, UT 84111 <u>pschmid@utah.gov</u> wfelix@utah.gov

Cheryl Murray Michele Beck Utah Office of Consumer Services 160 East 300 South, 2nd Floor Salt Lake City, UT 84111 <u>cmurray@utah.gov</u> <u>mbeck@utah.gov</u>

Gary A. Dodge Hatch James & Dodge 10 West Broadway, Suite 400 Salt Lake City, UT 84101 gdodge@hjdlaw.com

Kevin Higgins Neal Townsend Energy Strategies 215 South State Street, Suite 200 Salt Lake City, UT 84101 khiggins@energystrat.com ntownsend@energystrat.com

Betsy Wolf Sonya L. Martinez Salt Lake Community Action Program 764 South 200 West Salt Lake City, UT 84101 bwolf@slcap.org smartinez@slcap.org vbaldwin@parsonsbehle.com bevans@parsonsbehle.com

Nancy Kelly Western Resource Advocates 9463 N. Swallow Rd. Pocatello, ID 83201 nkelly@westernresources.org

Arthur F. Sandack (Bar No. 2854) 8 East Broadway, Ste 510 Salt Lake City, Utah 84111 801-595-1300 office 801-363-1715 fax asandack@msn.com

Holly Rachel Smith, PLLC Hitt Business Center 3803 Rectortown Road Marshall, VA 20115 holly@raysmithlaw.com

Captain Shayla L. McNeill Ms. Karen S. White AFLOA/JACL-ULFSC 139 Barnes Ave, Suite 1 Tyndall AFB, FL 32403 <u>Shayla.mcneill@tyndall.af.mil</u> Karen.white@tyndall.af.mil

Ryan L. Kelly Kelly & Bramwell, P.C. 11576 South State St. Bldg. 1002 Draper, UT 84020 ryan@kellybramwell.com

Gloria D. Smith, Senior Attorney Sierra Club 85 Second Street, Second floor San Francisco, CA 94105 gloria.smith@sierraclub.org Sophie Hayes Utah Clean Energy 1014 Second Avenue Salt Lake City, UT 84103 sophie@utahcleanenergy.org

Kurt J. Boehm, Esq. Boehm, Kurtz & Lowry 36 East Seventh Street, Suite 1510 Cincinnati, Ohio 45202 <u>kboehm@BKLlawfirm.com</u>

Gerald H. Kinghorn Jeremy R. Cook Parsons Kinghorn Harris, P.C. 111 East Broadway, 11th Floor Salt Lake City, Utah 84111 <u>ghk@pkhlawyers.com</u> jrc@pkhlawyers.com

Brian W. Burnett, Esq. Callister Nebeker & McCullough Zions Bank Building 10 East South Temple, Suite 900 Salt Lake City, Utah 84133 <u>brianburnett@cnmlaw.com</u>

Steve W. Chriss Wal-Mart Stores, Inc. 2001 SE 10th Street Bentonville, AR 72716-0550 <u>stephen.chriss@wal-mart.com</u>

Sharon M. Bertelsen Ballard Spahr LLP One Utah Center, Suite 800 201 South Main Street Salt Lake City, Utah 84111 bertelsens@ballardspahr.com Mike Legge Roger Swenson US Magnesium LLC 238 North 2200 West Salt Lake City, Utah 84106 <u>mlegge@usmagnesium.com</u> roger.swenson@prodigy.ent

Stanley K. Stoll Blackburn & Stoll, LC 257 East 200 South, Suite 800 Salt Lake City, Utah 84111 <u>sstoll@blackburn-stoll.com</u>

Bruce Plenk Law Office of Bruce Plenk 2958 N St Augustine Pl Tucson, AZ 85712 bplenk@igc.org

Torry R. Somers CenturyLink 6700 Via Austi Parkway Las Vegas, NV 89119 Torry.R.Somers@CenturyLink.com Stephen J. Baron J. Kennedy & Associates 570 Colonial Park Drive, Suite 305 Roswell, GA 30075 <u>sbaron@jkenn.com</u>

Rob Dubuc Western Resource Advocates 150 South 600 East, Suite 2A Salt Lake City, UT 84102 rdubuc@westernresources.org

Janee Briesemeister AARP 98 San Jacinto Blvd. Ste. 750 Austin, TX 78701 jbriesemeister@aarp.org

Randy N. Parker Leland Hogan Utah Farm Bureau Federation 9865 South State Street Sandy, Utah 84070 rparker@fbfs.com leland.hogan@fbfs.com

an employee of Rocky Mountain Power