Project Change Notice (PCN) Summary Report



APR: 94001867 Title: Ben Lomond Add 2nd 345-138kV Transformer Change Type: Schedule Current In-Service Date: 06/30/2012 WBS : TZOG/2009/C/004/B Investment Reason: NA Project Manager: ALLEN DETTORRE Proposed In-Service Date: 12/01/2012

Spent To Date:	2,941,760
Approved Project Costs:	6,452,831
Gross Funds Requested:	0
New Project Costs:	6,452,831

Fiscal Year	Labor	Material	Purchase Services	Other	Removal Costs	Salvage	SurCharge & AFUDC	Total Gross Capital	CIAC	O&M Expense	Total APR	Betterment
2010	1,940	0	0	0	0	0	205	2,144	0	0	2,144	0
2011	1,668	0	44	0	0	0	370	2,082	0	0	2,082	0
2012	76,596	1,459,170	531,828	3,478	0	0	272,360	2,343,431	0	0	2,343,431	0
2013	300,000	320,000	2,550,000	230,935	0	0	704,238	4,105,173	0	0	4,105,173	0
Totals	380,204	1,779,170	3,081,872	234,413	0	0	977,173	6,452,831	0	0	6,452,831	0

* Description of Assets and Work or Proposed Change:

Change in-service date from 6/30/2012 to 12/1/2012.

* Purpose and Necessity or Reason for Change:

Delays and failed inspections of the new Terminal substation transformers #3 and #4 have delayed the decommissioning, disassembly, transport and arrival of transformer #9 from Terminal to Ben Lomond substation; thus resulting in an extended in-service date to accommodate the delay.

* Projected Conditions/Benefits of Change:

Although there are delays in receiving transformer #9 at Ben Lomond substation, contracted construction work will not deviate from the

Printed 02/03/2012

Project Change Notice (PCN) Summary Report

original scope and in-service date. Crews will complete all capacitor bank, transmission, transformer bay and testing work allowing internal crews to place, assemble and test the transformer upon availability.

* Risk Assessment and Alternatives Evaluated:

Based on review of the load forecast, no contingency plan for Ben Lomond is required if the Terminal transformer is not decomissioned and installed at Ben Lomond to support summer loads.

(1) If the Terminal project is able to release transformer #9 at an earlier date, the transformer pad will be ready and available for placement, internal crews will need to be scheduled. Disassembly, placement and testing may take additional time depending on internal resources. The heavy haul transportation company will be given 30 days notice of the transportation date.

(2) The existing potential customer outage conditions at Ben Lomond and Syracuse will remain unchanged until new transformer is placed and operational.

DPU Exhibit 5.7.3 Dir - Rev Req Croft 11-035-200

