## Rocky Mountain Power Utah - Schedule No. 31

1. Create reservation charge to reflect performance of best unit and revise T&D charges to reflect diversity.

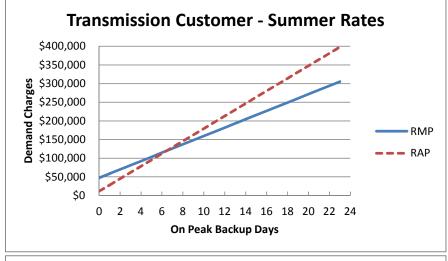
		Current	Revised		
		Power	Power	Current	Revised
	Voltage	Reservation	Reservation	Facilities	<b>Facilities</b>
<u>Line</u>	Level	\$/kW/Mo	\$/kW/Mo	<u>\$/kW</u>	<u>\$/kW</u>
1	Primary	\$0.00	\$0.5710	\$3.35	\$1.16
2	Transmission	\$0.00	\$0.4485	\$1.90	\$0.00

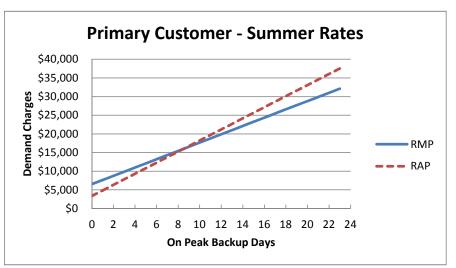
## Notes:

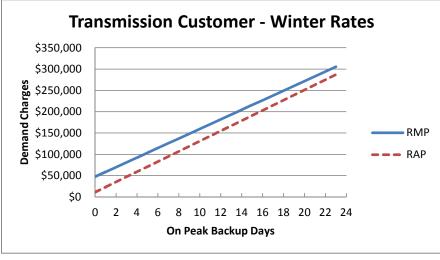
- 1. Reservation charge only includes power costs.
- 2. Customer will pay facilities charge for dedicated facilities costs .
- 2. Modify back-up charges for seasonal difference and recovery of diversified T&D costs

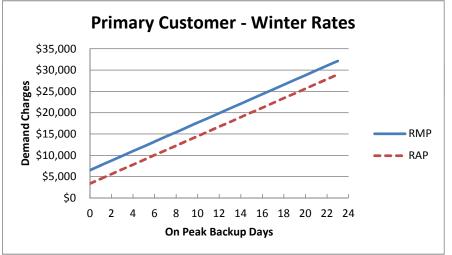
	Current	<b>Estimated</b>	<b>Estimated</b>
	Annual	On-Peak	On-Peak
	On-Peak	Summer	Winter
Voltage	Backup	Backup	Backup
<u>Level</u>	\$/kW/Day	\$/kW/Day	\$/kW/Day
Primary	\$0.5710	\$0.7619	\$0.5708
Transmission	\$0.4485	\$0.6732	\$0.4796
	Current Annual On-Peak	Estimated On-Peak	Estimated On-Peak
	Annual	Summer	Winter
Voltage	Maintenance	Maintenance	Maintenance
<u>Level</u>	\$/kW/Day	\$/kW/Day	\$/kW/Day
Primary	\$0.2855	\$0.3810	\$0.2854
Transmission	\$0.2243	\$0.3366	\$0.2398
	Level Primary Transmission  Voltage Level Primary	Annual On-Peak Voltage Level \$/kW/Day Primary \$0.5710 Transmission \$0.4485  Current Annual On-Peak Annual Voltage Level \$/kW/Day Primary \$0.2855	Annual On-Peak On-Peak Summer  Voltage Backup Backup Level \$/kW/Day \$/kW/Day Primary \$0.5710 \$0.7619  Transmission \$0.4485 \$0.6732  Current Annual Estimated On-Peak Annual Summer  Voltage Maintenance Level \$/kW/Day Primary \$0.2855 \$0.3810

## RMP Standby Demand Charges Compared with Charges Associated with Suggested Revision









## **Assumptions**

Transmission customer has a 25,000 kW on-site generator. Primary Customer has a 1,950 kW on-site generator. Maximum of 23 on peak days in the month.