

Rocky Mountain Power Utah - Schedule No. 31

1. Create reservation charge to reflect performance of best unit and revise T&D charges to reflect diversity.

<u>Line</u>	<u>Voltage Level</u>	<u>Current Power Reservation \$/kW/Mo</u>	<u>Revised Power Reservation \$/kW/Mo</u>	<u>Current Facilities \$/kW</u>	<u>Revised Facilities \$/kW</u>
1	Primary	\$0.00	\$0.5710	\$3.35	\$1.16
2	Transmission	\$0.00	\$0.4485	\$1.90	\$0.00

Notes:

1. Reservation charge only includes power costs.
2. Customer will pay facilities charge for dedicated facilities costs .

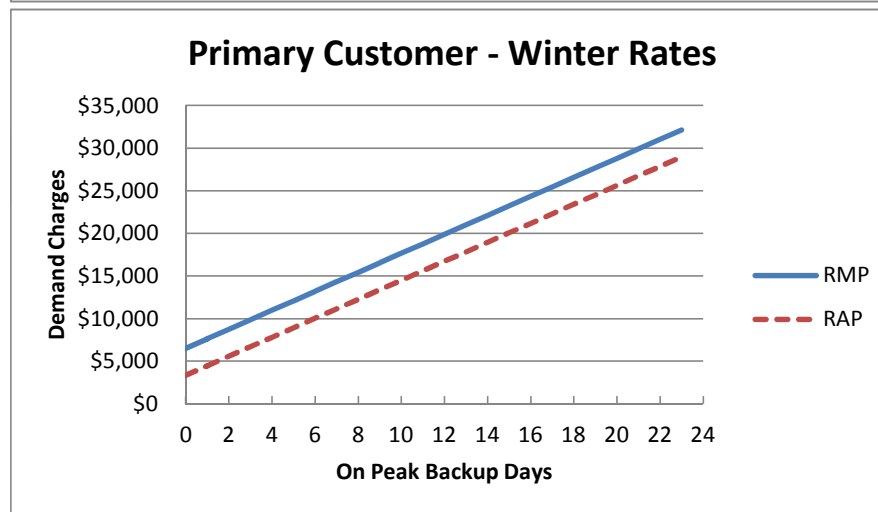
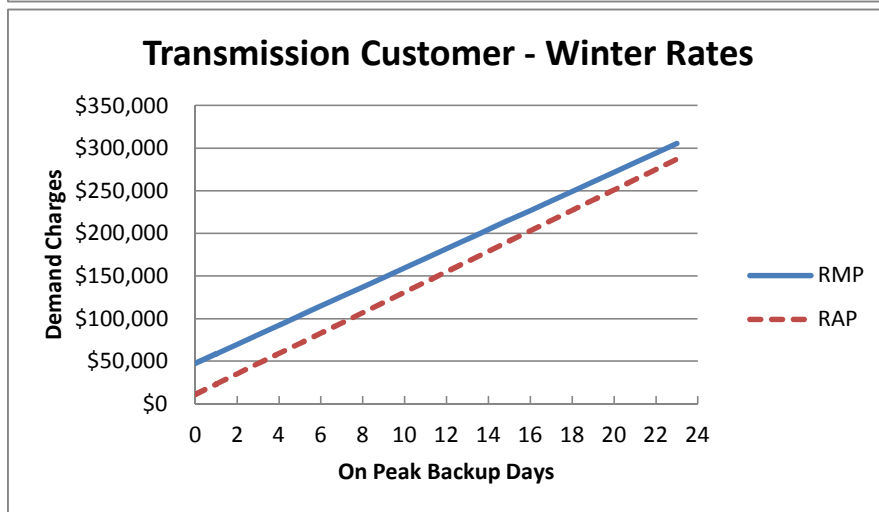
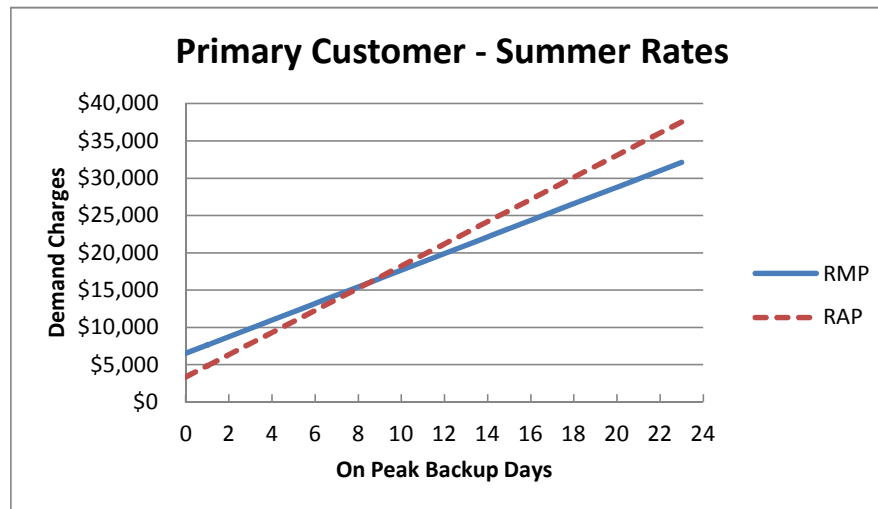
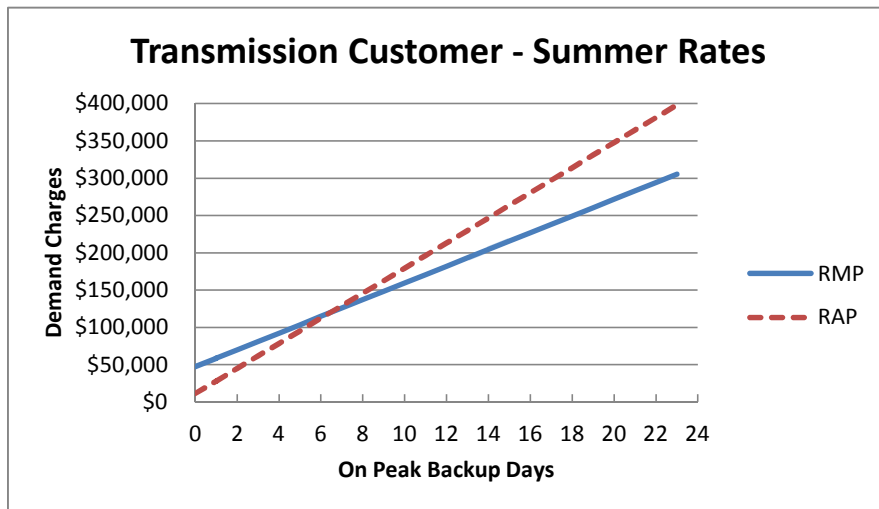
2. Modify back-up charges for seasonal difference and recovery of diversified T&D costs

	<u>Voltage Level</u>	<u>Current Annual On-Peak Backup \$/kW/Day</u>	<u>Estimated On-Peak Summer Backup \$/kW/Day</u>	<u>Estimated On-Peak Winter Backup \$/kW/Day</u>
6	Primary	\$0.5710	\$0.7619	\$0.5708
7	Transmission	\$0.4485	\$0.6732	\$0.4796

	<u>Voltage Level</u>	<u>Current Annual On-Peak Annual Maintenance \$/kW/Day</u>	<u>Estimated On-Peak Summer Maintenance \$/kW/Day</u>	<u>Estimated On-Peak Winter Maintenance \$/kW/Day</u>
8	Primary	\$0.2855	\$0.3810	\$0.2854
9	Transmission	\$0.2243	\$0.3366	\$0.2398

## RMP Standby Demand Charges Compared with Charges Associated with Suggested Revision



### Assumptions

Transmission customer has a 25,000 kW on-site generator.

Primary Customer has a 1,950 kW on-site generator.

Maximum of 23 on peak days in the month.