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July 30, 2012	Order Granting Joint Motion to Receive Cost of Capital	231919
	Testimony Conditionally and Canceling Cost of Capital	
	Hearing	
July 30, 2012	Corrected Exhibit to Artie Powell Direct Testimony Filed	232126
	on June 22, 2012 – Allocations Discussion Paper	
	[EXHIBIT FILE]	
	Corrected Exhibit to Artie Powell Direct Testimony Filed	232127
	on June 22, 2012 – Special Report on PacifiCorp	
	Allocations [EXHIBIT FILE]	
July 31, 2012	Joint Motion for an Order Extending the Time to	232128
	Respond to Rocky Mountain Power's Motion to Strike	
	the Pre-Filed Supplemental Direct Testimony of J.	
	Robert Malko and for Expedited Consideration	
July 31, 2012	Order Granting Joint Motion to Extend the Time to	231974
	Respond to Rocky Mountain Power's Motion to Strike	
	Pre-Filed Testimony of J. Robert Malko	
August 1, 2012	Second Motion of the Division of Public Utilities to	232129
	Amend Schedule Extending Filing Date for Cost of	
	Service and Rate Design Rebuttal Testimony and for	
	Expedited Consideration	
August 2, 2012	Order Granting Joint Motion to Extend the Time to	232201
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	Supplemental Direct Testimony of J. Robert Malko and	
	Order Granting Second Motion of the DPU to Amend	
	Schedule Extending Filing Date for Cost of Service and	
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August 7, 2012	Cover Letter	232285
Re: 12-035-79 and	Settlement Stipulation	232286
12-035-80	* Exhibit A – Net Power Cost Calculation	232287
	* Exhibit B – 2012 REC Sales Contracts Executed Prior	232288
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	* Exhibit C – Depreciation Study Impact Example	232289
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August 8, 2012	Order Suspending Schedules and Notice of Hearings	232281
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August 15, 2012	Order Requiring Notice of Opposition to the Settlement Stipulation	232540
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	* Exhibit I – Cost of Service by Rate Schedule – Energy	232753
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	* Exhibit K – Test Period Billing Determinants by Rate Schedule	232755
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November 26, 2012	Comments from DPU Re: Documents for Technical Conference to be held on November 28, 2012	239351
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	* Exhibit C – Utah Model Output	239354
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