RFP FORM 1 PRICING INPUT SHEET Located on PacifiCorp website http://www.pacificorp.com/sup/rfps.html

Please ensure that your Excel options have calculation set to "Automatic". In the Excel menu bar, select Tools>Options>Calculation>Automatic.

Please complete all entries on this form that pertain to your bid and be sure to submit a separate form for each bid option/alternative being proposed. The inputs will serve as the primary source for developing our pricing valuation.

The form contains numerical "Field IDs" for each input item. Note, these Field IDs are not the same as the Excel row numbers. The Field IDs start at zero and continue up through Field ID 1,250. Please review the entire suite of input fields to ensure this form is complete.

It is critical that bidders make selections for Bid Category (Field ID 0), Reseource Alternative Category (Field ID 1), and Resource Type (Field ID 2) prior to filling in the remaining inputs in the form.

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Field ID	Heat Rate (Btu/KWh Undegradated @ Avg. Temp. & RH) at:	Not Applicable	Not Applicable	Not Applicable	Coal/IGCC/Other
1147	20% of Capacity				
1148	40% of Capacity				
1149	60% of Capacity				
1150	80% of Capacity				
1151	100% of Capacity				

Field ID	Undegradated Heat Rate & Capacity	Not Applicable - No Entry Required	Coal/IGCC/Other Undegradated Capacity Temperature Adjusted for Specific Site (MW)					
1152	January							
1153	February							
1154	March							
1155	April							
1156	May							
1157	June							
1158	July							
1159	August							
1160	September							
1161	October							
1162	November							
1163	December							
1164	Min. Capacity & Corresponding Heat Rate							
1165	Rated Capacity at Avg.							

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Field ID	Calendar Year	Degradation Table - Natural Gas Resource: (Expected or Guaranteed if Applicable)						Degradation Table - Coal/IGCC/Other: (Expected or Guaranteed if Applicable)		
		Not Applicable - No Entry					Not Applicable - No Entry	Coal/IGCC/Other Heat Rate (%	Coal/IGCC/Other Capacity (% Decrease from Undegradated	
		Required	Not Applicable - No Entry Required	Increase from Undegradated Value)	Decrease from Undegradated Value)					
1166	2013							value)	value)	
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Field ID	Schedule Not Applicable	Nominal \$
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1213	2018	
1214	2010	
1215	2020	
1216	2020	
1210	2021	
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1249	2054	
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1235	2060	

Please use this worksheet to provide any additional details that you feel are critical to our valuation of your bid.

Field ID(s)	Input Field	Definition
5	Delivery to PacifiCorp Start Date (mm/dd/yyy)	The date that PacifiCorp begins receiving energy and/or capacity from the proposed resource. For new resources that will become PacifiCorp assets, enter the commercial online date.
6	Delivery to PacifiCorp End Date (mm/dd/yyyy)	For PPAs, Tolling Agreements, Load Curtailment, and Qualifying Facility proposals, enter the end of the contract term proposed. For resources that will become PacifiCorp assets, enter the date corresponding to the end of the asset life proposed.
7	Point of Interconnection	The location where the proposed resource is connected to the electrical system (i.e. Oquirrh, UT).
8	Point of Power Delivery	The location on the electrical system where PacifiCorp will take ownership of the energy and/or capacity from the proposed resource (i.e. Mona 345 kV).
10	Economic Life of Resource	Enter "n/a" for Resource Alternatives that are not backed by an asset (i.e. system sales to the Company). For all other Resource Alternatives, the Company will use the design plant life as listed in Tables 6.1 and 6.2 of the 2011 IRP unless the Bidder has proposed an alternative design plant life based on existing or planned improvements that have been approved by the Company in consultation with the IEs.
11	Beginning of Plant Life/Commercial On-Line Date for New or Existing Resource	The date the plant was placed in-service or is expected to be place in-service. For new resources that will become PacifiCorp assets, enter the commercial online date consistent with the entry in Field ID 5.
12	Firm	WSPP Schedule C
12	Unit Contingent	WSPP Schedule B
13	Transmission Interconnection Credit Assigned to PacifiCorp (\$)	For bids that will become PacifiCorp assets, specify the amount of the interconnection costs that are eligible for an interconnection credit from the transmission service provider. For Bids interconnecting with PacifiCorp's transmission function that will receive revenue credits per PacifiCorp's OATT, this RFP requires such credits to be assigned to the Company.
14	Third Party PTP Transmission (\$/kW-mo) Charge to PacifiCorp	Enter the monthly rate for third party point-to-point transmission service that will be PacifiCorp's responsibility. Include all service schedules required under the OATT. PacifiCorp will validate against published OATT tariffs that the appropriate transmission charges have been identified.
15	Third Party Losses Transmission (%) Charge to PacifiCorp	Enter the third party transmission loss rate, in addition to any capacity or energy payments, that will be PacifiCorp's responsibility. PacifiCorp will validate against published OATT that the appropriate rate has been identified.
16	PacifiCorp or Bidder to Deliver Fuel (if applicable)?	Specify whether PacifiCorp or the Bidder will be responsible for fuel delivery to the proposed resource.
17	Point of Fuel Delivery (or index, if applicable)	Specify the where the fuel is to be delivered for the proposed resource or enter the index applicable to the point of delivery.
18	IGCC Project Cost (required)	The total capital expenditures for an IGCC project to be paid by PacifiCorp. This amount should NOT include any of the costs associated with making the project carbon capture ready or include costs for sequestration. The project capital costs should be consistent with the lump sum payment or staged payments entered in field IDs 1104 (Initial Capital Lump Sum Amount (\$)) or 1110 - 1195 (Initial Capital Expenditures: Staged Payment Schedule).
19	IGCC Project On-line Date (required)	The commercial on-line date of the IGCC project proposed. If the proposed project includes carbon capture ready or sequestration technologies, enter the commercial on-line date of the generation facility. The IGCC project on-line date should be consistent with the entry in field ID 5 (Delivery to PacifiCorp Start Date (mm/dd/yyy)).
20	IGCC Carbon Capture Ready Project Cost (optional)	Includes additional capital expenditures for a 'capture ready' design in order to make it easier and less costly for a plant to be retrofitted at a later date for carbon capture. This can be as simple as designing in extra capacity on the gasifier and the turbine of an IGCC plant for optimal operation once the plant is retrofitted for capture or allocating extra space for retrofit equipment. See footnotes 1 and 2 for additional discussion.
21	IGCC Carbon Capture Ready Project On-line Date (optional)	This is the plant online date if the project is to incorporate 'capture ready' design changes, compared to the IGCC only project. This date should be equal to or greater than the date specified in the "IGCC Project On-line Date" field (field ID 19)
22	IGCC with carbon capture and sequestration Project Cost (optional)	Includes additional capital, operating and maintenance expenditures for capturing, transporting and sequestering some portion of the project's carbon dioxide within a geologic formation.
23	IGCC with carbon capture and sequestration Project On- line Date (optional)	This is the project online date if the project is to include the addition of carbon dioxide capture, transport, and sequestration operations, compared to the IGCC only project. This date should be equal to or greater than the date specified in the "IGCC Project On-line Date" field (field ID 19)
24	Percentage of Carbon Captured (optional)	For projects with carbon capture and sequestration, provide the amount of carbon being captured as a percentage.
25	Percent Reduction in Plant Capacity Due to Carbon Capture and Sequestration (optional)	Please provide the reduction in plant capacity resulting from carbon capture and sequestration as a percentage.

26	Capacity to which Fixed Charges are Applied (MW)	The contract capacity of the proposed resource. This is the same value to which any fixed charges such as FOM and capacity payments (\$/kW or \$/kW-mo) will be applied.
27	Capacity Payment (\$/kW-mo)	The contract capacity payment that PacifiCorp will pay for the product being offered.
28	Capacity Payment Annual Calendar Escalation Index?	Select the escalation index to be applied on a calendar year basis to the capacity payment amount proposed. If the bidder wishes to propose it's own fixed escalation rate, select "Fixed Bidder Rate" and specify the rate to be applied in the next line.
29	Capacity Payment Annual Calendar Escalation (%)	If choosing a fixed capacity payment escalation rate (calendar year escalation), enter the rate here.
30	Bidder's Incremental Energy Retail Rate	The bidder's incremental energy retail rate that would be paid to PacifiCorp for an otherwise non-curtailed hour. Either enter the rate as \$/MWh or specify the appropriate rate schedule.
31	Hours Per Day Dispatch Limitation	The total # of hours per day that PacifiCorp will not be permitted to curtail load from the proposed resource.
32	Hours Per Month Dispatch Limitation	The total # of hours per month that PacifiCorp will not be permitted to curtail load from the proposed resource.
33	Hours Per Year Dispatch Limitation	The total # of hours per year that PacifiCorp will not be permitted to curtail load from the proposed resource.
34	Capital Payment as a Lump Sum?	Select Yes or No. If proposing a lump sum payment, enter the dollar amount and payment date in the next two fields. If proposing multiple payments over time, enter the time series data in the Field ID as directed.
35	Capital Payment Lump Sum Amount (\$)	Initial capital expenditures NOT related to maintenance or resource integration. For the capital payment please include: interconnection, land, buildings, plant, sales tax, etc. AFUDC should be excluded.
36	n/a	n/a
37	n/a	
38	Capital Lump Sum Payment Date (mm/dd/yyyy)	For lump sum initial capital payments, specify the anticipated payment date. For progress payment proposals, enter the first date a lump sum payment will be made.
39	Eligible Investment Tax Credit Amount (if applicable)	For proposed resources that have secured investment tax credits, please specify the dollar amount of the tax credit for which the resource is eligible.
40	Percentage of Total Initial Capital from Emission Control Equipment Cost	Please specify the amount of initial capital for the proposed project that is associated with the installation of emission control equipment as a percentage of the total capital cost.
41	Is sales tax included in capital cost?	If sales tax is included, enter "yes" and then enter the dollar amount in the following Field ID. Note, if the Company will be required to pay sales tax, Bidders must include the amount of sales tax in their proposed cost.
42	Sales Tax Amount (\$)	If the initial capital includes sales tax, please specify the sales tax amount.
43	On-going capital expenditures required?	Select yes if capital expenditures are required for the asset beyond those specified in the capital payment (beyond COD) and then enter the dollar amounts in the Fields as directed. If no known on-going capital expenditures are required, enter no.
44	Capacity to which Fixed Charges are Applied (MW)	The contract capacity of the proposed resource. This is the same value to which any fixed charges such as FOM and capacity payments (\$/kW or \$/kW-mo) will be applied.
45	Optionality (Hourly, Day Of, Day Ahead, Monthly)	For proposed resources offering dispatch optionality to PacifiCorp, specify when PacifiCorp must determine to exercise the option.
46	Contract Energy Payment (\$/MWh, if applicable)	Enter the contract energy payment amount PacifiCorp must pay to the bidder as of the start of the contract term. If the energy payment will be indexed (i.e. indexed to MidC or Palo Verde), an entry of "n/a" should be made and the index should be identified in Field ID 50.
47	Contract Energy Payment Annual Calendar Escalation Index?	Select the escalation index to be applied on a calendar year basis to the contract energy payment amount proposed. If the bidder wishes to propose it's own fixed escalation rate, select "Fixed Bidder Rate" and specify the rate to be applied in the next line.
48	Specify Energy Payment Escalation Application (by contract year/calendar year)	Specifiy whether escalation should be applied on a calendar year or contract year basis.
49	Fixed Energy Payment Annual Calendar Escalation Rate	Enter the escalation rate to be applied to the proposed fixed energy payment amount.
50	Published Index for Energy Payment (if applicable)	Enter the name of the published price index that PacifiCorp must pay to the bidder for the energy (i.e. Palo Verde, Mid-Columbia, etc.).
51	Published Index for Energy Payment Adder	Should be in the same units as the index.
52	Published Index for Energy Payment Multiplier (%)	Enter the percentage to be multiplied by the index for every hour of delivery.
53	Contract Heat Rate (Btu/KWh)	Tolling service agreement heat rate against which dispatch decisions will be made. The physical heat rate, which can differ from the contract heat rate is entered elsewhere.
54	If Fuel is Contracted, Enter Price (\$/MMBtu) - Time Series Inputs Can be Entered Starting in Field ID 581	If the bid includes a fuel price that is contracted, enter the price here (or the time series of prices in the Field ID as directed).
55	Contract Variable O&M Payment (\$/MWh)	Variable Operating & Maintenance Cost payments proposed with the bid as of the start of the contract term. This should not include start costs. If not applicable, enter n/a.

56	Contract Variable O&M Payment Annual Calendar Escalation Index?	Select the escalation index to be applied to the variable O&M payment amount proposed. If the bidder wishes to propose it's own fixed escalation rate, select "Fixed Bidder Rate" and specify the rate to be applied in the next line.
57	Specify variable O&M escalation Index application (by contract year/calendar year)	Specify whether escalation should be applied on a calendar year or contract year basis.
58	Contract Variable O&M Payment Annual Calendar Escalation Rate	Enter the calendar year escalation rate to be applied to the proposed variable O&M payment amount.
59	Contract Start-up Costs	Start-up cost payments proposed with the bid as of the start of the contract term. Please specify whether the costs are provided as $\frac{1}{1000}$ start or $\frac{1}{1000}$ hour. Please specify how the costs are applied (i.e. to each CT of a 2x1 CCCT bid). If not applicable, enter n/a.
60	Contract Start-up Cost Annual Calendar Escalation Index?	Select the escalation index to be applied to the start-up cost amount proposed. If the bidder wishes to propose it's own fixed escalation rate, select "Fixed Bidder Rate" and specify the rate to be applied in the next line.
61	Specify start-up cost escalation Index application (by contract year/calendar year)	Specifiy whether escalation should be applied on a calendar year or contract year basis.
62	Start-up Cost Annual Calendar Escalation Rate	Enter the escalation rate to be applied to the proposed start-up cost amount.
63	Contract Fixed O&M Payment (\$/kW-mo)	Fixed Operating & Maintenance Cost as proposed in the bid as of the start of the contract term. If not applicable, enter n/a.
64	Contract Fixed O&M Payment Annual Calendar Escalation Index?	Select the escalation index to be applied to the fixed O&M cost amount proposed. If the bidder wishes to propose it's own fixed escalation rate, select "Fixed Bidder Rate" and specify the rate to be applied in the next line.
65	Specify Fixed O&M Payment Escalation Index Application (by contract year/calendar year)	Specifiy whether escalation should be applied on a calendar year or contract year basis.
66	Fixed O&M Payment Annual Calendar Escalation Rate	Enter the calendar year escalation rate to be applied to the proposed fixed O&M cost amount.
67	Contract Capacity Payment (\$/kW-mo)	Capacity payment as proposed in the bid as of the start of the contract term. If not applicable, enter n/a.
68	Contract Capacity Payment Annual Escalation Index?	Select the escalation index to be applied to the capacity payment cost amount proposed. If the bidder wishes to propose it's own fixed escalation rate, select "Fixed Bidder Rate" and specify the rate to be applied in the next line.
69	Specify Capacity Payment escalation Index Application (by contract year/calendar year)	Specifiy whether escalation should be applied on a calendar year or contract year basis.
70	Capacity Payment Annual Escalation Rate	Enter the escalation rate to be applied to the proposed fixed O&M cost amount.
71	n/a	n/a
72	n/a	n/a
73	Contract Gas Index Adder (\$/MMBtu)	For indexed tolling agreements, enter any index adders that PacifiCorp will be required to pay.
74	Gas Distribution Charges Adder Calendar Escalation Index?	Select the escalation index to be applied to the gas distribution charges proposed. If the bidder wishes to propose it's own fixed escalation rate, select "Fixed Bidder Rate" and specify the rate to be applied in the next line.
75	Specify Gas Index Adder Escalation Application	Specifiy whether escalation should be applied on a calendar year or contract year basis.
76	Gas Index Adder Escalation Rate	If a fixed rate is chosen in Field ID 74, enter the escalation rate to be applied to the proposed gas index adder.
77	Contract Index Multiplier (%)	Multiplier that can be applied to the gas index. For example, a 2.5% increase in the index price should be entered as a 102.5% multiplier.
78	Hours Per Day Dispatch Limitation (if applicable)	Enter the number of hours in a day over which the proposed resource cannot be dispatched by PacifiCorp.
79	Hours Per Year Dispatch Limitation (if applicable)	Enter the number of hours in a year over which the proposed resource cannot be dispatched by PacifiCorp.
80 81	Ramp Rate (MW/min.)	Enter the MW/min permitted change in unit generation, both up and down. Enter the number of hours a unit must remain online after being committed.
81	Min. Up (hours) Min. Down (hours)	Enter the number of hours a unit must remain offline after being decommitted.
83	Spinning Reserve	Unloaded generation which is synchronized, ready to serve additional demand and able to reach reserve amount within 10 minutes
84	Non-Spinning Reserve	Non-Synchronized and able to reach amount within 10 minutes
85	SO2 Emission Rate (lb/MMBtu)	Enter the sulfur dioxide emission rate as pounds per MMBtu
86	Mercury Emission Rate (lb/TBtu)	Enter the mercury emission rate as pounds per TBtu
87	NOX Emission Rate (lb/MMBtu)	Enter the nitrous oxide emission rate as pounds per MMBtu
88 89 - 100	CO2 Emission Rate (lb/MMBtu) Mechanical Availability by Month: (Expected, or Guaranteed if Applicable)	Enter the carbon dioxide emission rate as pounds per MMBtu In the appropriate column, enter the percent of a month's hours that the proposed resource is expected or guaranteed to be available. This does not include reductions for planned maintenance outages. For natural gas resources, the monthly availability inputs should take into consideration the dependence of duct firing on the CCCT along with the potentia dependence of power augmentation on duct firing.
101 - 580	Planned Outages by Month	Planned Outages for Scheduled Maintenance, etc. Does not include reduction for mechanical availability. Percent of month's hours the unit is to be offline for planned outages.

581 - 1060	Fuel Costs	If fuel costs for PacifiCorp are contracted and/or known, enter the fuel costs over the			
		life/term of the asset/contract. Initial capital expenditures NOT related to maintenance or resource integration. For the			
1061 - 1146	Capital Expenditures: Staged Payment Schedule	capital payment please include: interconnection, land, buildings, plant, sales tax, etc. AFUDC should be excluded.			
1147 - 1151	Undegraded Heat rate at different capacity levels	Expected or Guaranteed Heat Rate at different generation capacity level under average temparature and relative humidity conditions.			
1152 - 1162	Undegradated Heat Rate & Capacity	The manufacturers guaranteed performance at substantial completion when the units are new and clean. Please provide heat rate and capacity data at average temperatures and relative humidity by month. For proposals including duct firing and/or power augmentation, please provide heat rate and capacity data at average daily temperatures and relative humidity. Information not needed when bidder guarantees heat rate and/or capacity (i.e. when a contract heat rate is proposed in a tolling agreement).			
1166 - 1207	Degradation Table	Expected or Guaranteed degradation of Heat Rate and Capacity (provided in % increase or decrease from undegradated value). Figures should be consistent with planned outage schedule beginning in Field ID 101.			
1208 - 1255	Ongoing Capital Expenditures	For projects that will require PacifiCorp to make on-going capital payments, identify the annual capital expenditures for the life of the project.			
	Footnote #1 See, Parsons/EPRI, "Pre-Investment of IGCC	for CO2 Capture with the Potential for Hydrogen Co-Production," presented at Gasification			
	Footnote #2 See, Holt/EPRI, "CO2 Removal and Gasification Developments and Offerings", in particular slide 18 "pre-investment options for CO2				