

February 24, 2011

***VIA ELECTRONIC FILING  
AND HAND DELIVERY***

Public Service Commission of Utah  
Heber M. Wells Building, 4<sup>th</sup> Floor  
160 East 300 South  
Salt Lake City, UT 84114

Attention: Julie P. Orchard  
Commission Secretary

Re: Docket No. 11-035-T01

On January 25, 2011, Rocky Mountain Power (the “Company”) filed Tariff Advice No. 11-01, which was subsequently assigned to the above referenced docket, proposing changes to the Cool Cash demand-side management program tariff (Schedule 113). The Office of Consumer Services (the “Office”) and the Division of Public Utilities (the “Division”) filed comments with the Commission on February 15 and 16, 2011, respectively, addressing the Company’s filing. In their comments, the Office proposed modifications to the language originally filed by the Company. The tariff section reflecting modifications as originally proposed by the Company is as follows:

Premium evaporative equipment must be an indirect, indirect/direct, single-inlet direct or rigid media evaporative system.

The revised tariff language proposed by the Office in their comments is as follows:

Premium evaporative equipment must be an indirect, indirect/direct, or direct system utilizing rigid media.

The Company is supportive of the language modifications as proposed by the Office. As expressed in their comments regarding this matter, the Division is also supportive of the revised language. For the convenience of the Commission, the Company is providing Tariff Sheet No. 113.1 as an attachment to this letter with the agreed upon language modifications to the current approved tariff language marked in redline form.

Informal inquiries regarding this correspondence may be directed to Aaron Lively, regulatory manager, at (801) 220-4501.

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Sincerely,

Jeffrey K. Larsen  
Vice President, Regulation

cc: Division of Public Utilities  
Office of Consumer Services